

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 30, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-25-2013	Thomas M. Saltgiver  Application for approval to acquire up to 85.14% of the common stock of First Cornerstone Bank, King of Prussia.	Effective

#### Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-26-2013	CNB Bank Clearfield Clearfield County  Application for approval to merge The Farmers Citizens Bank, Bucyrus, OH, with and into CNB Bank, Clearfield.	Filed

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-24-2013	Noah Bank Elkins Park Philadelphia County	38 West 32nd Street New York New York	Approved

##### Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-26-2013	Royal Bank America Narberth Montgomery County	<i>To:</i> 1230 Walnut Street Philadelphia Philadelphia County  <i>From:</i> 30 South 15th Street Philadelphia Philadelphia County	Filed

##### Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-19-2013	Firsttrust Savings Bank Conshohocken Montgomery County	111 South Independence Mall East Philadelphia Philadelphia County	Closed

**SAVINGS INSTITUTIONS**

No activity.

**CREDIT UNIONS**

No activity.

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 13-874. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

### Emergency Solutions Grant Program

The Department of Community and Economic Development (Department), Center for Community Financing, is anticipating receiving funding through the United States Department of Housing and Urban Development (HUD) for the Emergency Solutions Grant. The Homeless Emergency Assistance and Rapid Transition to Housing Act of 2009 (HEARTH Act), enacted into law on May 20, 2009, consolidates three of the separate homeless assistance programs administered by HUD under the McKinney-Vento Homeless Assistance Act into a single grant program, and revises the Emergency Shelter Grants program and renames it as the Emergency Solutions Grants program. The change in the program's name, from Emergency Shelter Grants to Emergency Solutions Grants, reflects the change in the program's focus from addressing the needs of homeless people in emergency or transitional shelters to assisting people to quickly regain stability in permanent housing after experiencing a housing crisis or homelessness, or both.

The Department will accept applications from any general purpose units of local government, including cities, boroughs and townships, towns, counties, home rule municipalities and communities that desire to apply on behalf of other municipalities. Priority will be given to nonentitled jurisdictions. However, the Department will consider funding applications received from all eligible government jurisdictions listed previously. Eligible activities include street outreach, shelter, rapid rehousing and homelessness prevention.

One copy of the application may be submitted to the Department's Customer Service Center, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120 in accordance with the Department's Single Application requirements. A hard copy of the fully executed application must be sent to the Department's Customer Service Center at the address listed previously and a copy must also be sent to the appropriate regional office. The application window will open on May 10, 2013, and close at 5 p.m. on July 15, 2013. All applications must be submitted under the Single Application process by that time and hard copies of the application must be postmarked by the same date. Applications received prior to or after these dates may not be considered for funding.

Guidelines and application kit may be obtained by download from the Department's web site at [www.newPA.com](http://www.newPA.com). A hardcopy of the kit may be received by contacting the Department's Center for Community Financing in

Harrisburg at (717) 787-5327, or the Department's regional offices. A copy may also be requested by persons with a disability who wish to submit an application in accordance with the provisions stated herein and who require assistance with that application and persons who require copies of this notice in an alternate format (large type, Braille, and the like) should contact Ed Geiger, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120, (717) 787-5327, to discuss how the Department may best accommodate their needs. The following is the listing of the Department regional offices and the counties they serve:

#### *Regional Offices*

#### **Southeast**

Bucks, Chester, Delaware, Montgomery and Philadelphia Counties

Department of Community and Economic Development  
801 Market Street, Suite 6106  
Philadelphia, PA 19107  
(215) 560-2083

#### **Northeast**

Berks, Bradford, Carbon, Lackawanna, Lehigh, Luzerne, Monroe, Northampton, Pike, Schuylkill, Sullivan, Susquehanna, Tioga, Wayne and Wyoming Counties

Department of Community and Economic Development  
409 Lackawanna Avenue  
3rd Floor, Oppenheim Building  
Scranton, PA 18503  
(570) 963-4571

#### **Central**

Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry, York, Bedford, Blair, Cambria, Centre, Clinton, Columbia, Fulton, Huntingdon, Juniata, Lycoming, Mifflin, Montour, Northumberland, Snyder, Somerset and Union Counties

Department of Community and Economic Development  
Commonwealth Keystone Building  
400 North Street, 4th Floor  
Harrisburg, PA 17120  
(717) 720-7302

#### **Southwest**

Allegheny, Armstrong, Beaver, Butler, Fayette, Greene, Indiana, Washington and Westmoreland Counties

Department of Community and Economic Development  
301 5th Avenue, Suite 250  
Pittsburgh, PA 15222  
(412) 565-5002

**Northwest**

Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest, Jefferson, Lawrence, McKean, Mercer, Potter, Venango and Warren Counties

Department of Community and Economic Development  
100 State Street, Suite 205  
Erie, PA 16507  
(814) 871-4241

**Main Office**

Center for Community Financing  
400 North Street, 4th Floor  
Commonwealth Keystone Building  
Harrisburg, PA 17120  
(717) 787-5327

C. ALAN WALKER,  
*Secretary*

[Pa.B. Doc. No. 13-875. Filed for public inspection May 10, 2013, 9:00 a.m.]

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## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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#### APPLICATIONS

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### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**I. NPDES Renewal Applications**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060437 (Sewage)	Pocono Waterworks Company, Inc. Pine Grove Estates WWTP 331 Plank Road Beach Lake, PA 18405	Wayne County Damascus Township	Unnamed Tributary to Delaware River (1-A)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0039730— (Sew)	Pure Events, LP— Lake Raystown Resort 100 Chipmunk Crossing Entriken, PA 16638-1000	Huntingdon County Lincoln Township	Tatman Run / CWF / 11-d	Y
PA0081981 (Sew)	Smithville Community, LLC 103 Taggart Drive Coatesville, PA 19320-1024	Lancaster County Providence Township	UNT to Huber Run / 7-K	Y
PA0088927 (CAFO)	John W. Keating, Sr. Keating Farm 1620 Beans Cove Road Clearville, PA 15535-8037	Bedford County Southampton Township	Lost Run / 13-A	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0217646 Sewage	Dunbar Boro/Twp Sew Auth Ranch Rd Dunbar, PA 15431	Fayette County Dunbar Boro	Dunbar Creek	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0240036 (Sewage)	Jack Brinling SFTF 7928 East Lake Road Erie, PA 16511	Erie County Harborcreek Township	Lake Erie (15-A)	Y
PA0222135 (Sewage)	Visionquest Fort Charles Young 555 S Penn Road Franklin, PA 16323	Venango County Sandycreek Township	Unnamed Tributary to Allegheny River (16-G)	Y

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PA0060054**, Sewage, SIC Code 7011, **Mt Airy 1 LLC**, 42 Woodland Road, Mount Pocono, PA 18344-9703. Facility Name: Mt Airy Casino & Resort. This existing facility is located in Paradise Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Forest Hills Run, is located in State Water Plan watershed 1-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.22 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen (Interim)	XXX	XXX	6.0	XXX	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Average Monthly	
Dissolved Oxygen (Final)	XXX	XXX	7.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	2.0
Total Residual Chlorine (final)	XXX	XXX	XXX	0.5	XXX	1.0
CBOD <sub>5</sub>						
(Interim)	45.9	XXX	XXX	25	XXX	50
(Final)	18.35	XXX	XXX	10	XXX	20
Total Suspended Solids						
(Interim)	55.0	XXX	XXX	30	XXX	60
(Final)	18.35	XXX	XXX	10	XXX	20
Total Dissolved Solids	1,835	XXX	XXX	1,000	XXX	2000
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N (Interim)	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Final)	18.35	XXX	XXX	10.0	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31 (Interim)	5.5	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30 (Interim)	16.5	XXX	XXX	9.0	XXX	18.0
May 1 - Oct 31 (Final)	2.75	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30 (Final)	8.26	XXX	XXX	4.5	XXX	9
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Organic Carbon	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	3.7	XXX	XXX	2.0	XXX	4.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Organic Carbon	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Nitrogen	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Phosphorus	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX

In addition, the permit contains the following major special conditions:

- Instream monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0087483**, Industrial, SIC Code 4911, **Elizabethtown Area Water Authority**, 211 W Hummelstown Street, Elizabethtown, PA 17022-2079. Facility Name: Cornwall Quarry Water Transfer System. This existing facility is located in West Cornwall Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of quarry water.

The receiving stream, Unnamed Tributary to Conewago Creek, is located in State Water Plan watershed 7-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Daily Average		
Flow (MGD)	Report	1.5	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Daily	Maximum	
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	40	XXX	XXX
Feb 1-29	XXX	XXX	XXX	40	XXX	XXX
Mar 1-31	XXX	XXX	XXX	46	XXX	XXX
Apr 1-15	XXX	XXX	XXX	52	XXX	XXX
Apr 16-30	XXX	XXX	XXX	58	XXX	XXX
May 1-15	XXX	XXX	XXX	64	XXX	XXX
May 16-31	XXX	XXX	XXX	68	XXX	XXX
Jun 1-15	XXX	XXX	XXX	70	XXX	XXX
Jun 16-30	XXX	XXX	XXX	72	XXX	XXX
Jul 1-31	XXX	XXX	XXX	74	XXX	XXX
Aug 1-15	XXX	XXX	XXX	80	XXX	XXX
Aug 16-31	XXX	XXX	XXX	87	XXX	XXX
Sep 1-15	XXX	XXX	XXX	84	XXX	XXX
Sep 16-30	XXX	XXX	XXX	78	XXX	XXX
Oct 1-15	XXX	XXX	XXX	72	XXX	XXX
Oct 16-31	XXX	XXX	XXX	66	XXX	XXX
Nov 1-15	XXX	XXX	XXX	58	XXX	XXX
Nov 16-30	XXX	XXX	XXX	50	XXX	XXX
Dec 1-31	XXX	XXX	XXX	42	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000*

**PA0216399**, Industrial Waste, SIC Code 4952, **Conemaugh Township Municipal Authority**, 113 S Main Street, Davidsville, PA 15928-9401. Facility Name: Conemaugh Township Municipal Authority WTP. This existing facility is located in Jenner Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), South Fork Bens Creek and Unnamed Tributary to South Fork Bens Creek, is located in State Water Plan watershed 18-E and is classified for Exceptional Value Waters and High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.6192 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.75	XXX	1.5
Total Iron	XXX	XXX	XXX	1.5	XXX	3.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0117 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.75	XXX	1.5
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0117 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.75	XXX	1.5
Total Iron	XXX	XXX	XXX	1.5	XXX	3.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The EPA Waiver is in effect.

**PA206108**, Storm Water, SIC Code 3089, 3466, **Crown Cork & Seal**, 1840 Baldrige Avenue, Connellsville, PA 15425-5236. Facility Name: Crown Cork & Seal Connellsville Plant. This existing facility is located in Connellsville City, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), the Youghiogheny River, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a precipitation induced design flow.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	XXX	Report
Total Aluminum	XXX	XXX	XXX	XXX	XXX	Report
Total Iron	XXX	XXX	XXX	XXX	XXX	Report
Total Zinc	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 002 are based on a precipitation induced design flow.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	XXX	Report
Total Aluminum	XXX	XXX	XXX	XXX	XXX	Report
Total Iron	XXX	XXX	XXX	XXX	XXX	Report
Total Zinc	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 003 are based on a precipitation induced design flow.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	XXX	Report
Total Aluminum	XXX	XXX	XXX	XXX	XXX	Report
Total Iron	XXX	XXX	XXX	XXX	XXX	Report
Total Zinc	XXX	XXX	XXX	XXX	XXX	Report

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0090328**, Industrial Waste, SIC Code 2011, **Green Valley Packing Inc.**, 2992 Green Valley Road, Claysville, PA 15323-1360. Facility Name: Green Valley Packing. This existing facility is located in Buffalo Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to Buffalo Creek, is located in State Water Plan watershed 20-E and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.005 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)		
	Average Monthly	Daily Maximum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Total Residual Chlorine	XXX	XXX	1.4	XXX	3.3
BOD <sub>5</sub>	0.75	1.5	10	20	XXX
Total Suspended Solids	0.75	1.5	10	20	XXX
Oil and Grease	0.88	1.76	10	20	XXX
Fecal Coliform (CFU/100 ml)					
May 1 - Sep 30	XXX	XXX	200	400	XXX
Oct 1 - Apr 30	XXX	XXX	400	1,000	XXX
Ammonia-Nitrogen					
May 1 - Oct 31	XXX	XXX	1.5	3.0	XXX
Nov 1 - Apr 30	XXX	XXX	4.5	9.0	XXX
Total Aluminum	XXX	XXX	2.0	4.0	XXX
Total Mercury	XXX	XXX	0.00005	0.0001	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0027464**, Sewage, **Pleasant Hills Authority**, 610 Old Clairton Road, Pittsburgh, PA 15236. Facility Name: Pleasant Hills Wastewater Treatment Plant. This existing facility is located in South Park Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Lick Run, is located in State Water Plan Watershed 19-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)			
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	834.0	1,251.0	XXX	20	30	40
Nov 1 - Apr 30	1,042.5	1,584.6	XXX	25	38	50
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	1,251.0	1,876.5	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	62.6	95.9	XXX	1.5	2.3	3.0
Nov 1 - Apr 30	104.3	158.5	XXX	2.5	3.8	5.0
Ultraviolet Disinfection Light Transmittance (mjoules/cm <sup>2</sup> )	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Daily Max Report	XXX

The EPA Waiver is not in effect.



*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0272621**, Sewage, SIC Code 4952, 8811, **Chambers Larry**, 2320 William Flynn Highway, Butler, PA 16001. Facility Name: Larry Chambers SRSTP. This proposed facility is located in Center Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Muddy Creek, located in State Water Plan watershed 20-C and classified for High Quality Waters—Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0272655**, Sewage, SIC Code 8811, **Sandra Hutchison**, 105 Fern Lane, Butler, PA 16001. Facility Name: Sandra Hutchison SRSTP. This proposed facility is located in Center Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sanitary wastewater.

The receiving stream, an Unnamed Tributary to Swamp Run, is located in State Water Plan watershed 20-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lbs/day)		Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX
BOD <sub>5</sub>	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.*

**WQM Permit No. WQG02151304**, Sewage, **Tredyffrin Township**, 1100 DuPortail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, **Chester County**.

Description of Action/Activity: Construction and operation of pump station and force main for 2 lot subdivision.

**WQM Permit No. 0913402**, Sewage, **Buckingham Township**, P. O. Box 413, Buckingham, PA 18912.

This proposed facility is located in Buckingham Township, **Bucks County**.

Description of Action/Activity: Modifications to the Buckingham Village Wastewater Treatment Plant.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3185402, Transfer #3**, Sewerage, **Pure Events, LP, Lake Raystown Resort**, 100 Chipmunk Crossing, Entriken, PA 16638-1000.

This proposed facility is located in Lincoln Township, **Huntingdon County**.

Description of Proposed Action/Activity: Transfer of Permit.

**WQM Permit No. 2213402**, Sewerage, **Lower Paxton Township Authority**, 425 Prince Street, Suite 139, Harrisburg, PA 17109.

This proposed facility is located in Lower Paxton Township and Susquehanna Township, **Dauphin County**.

Description of Proposed Action/Activity: Construction of wastewater interceptor to convey flow from Lower Paxton Township to Susquehanna Township.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG01431301**, Sewerage, **Gary A & Virginia P Zimmer**, 111 Creek Road, Sandy Lake, PA 16145.

This proposed facility is located in Sandy Lake Township, **Mercer County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

**WQM Permit No. 4213201**, Industrial Waste, **Clermont Water Association**, 14200 Wilcox Road, Mount Jewett, PA 16740.

This proposed facility is located in Sergeant Township, **McKean County**.

Description of Proposed Action/Activity: Discharge of backwash water from water treatment system to tank and sand bed with groundwater discharge.

**WQM Permit No. 2503428**, Sewage, **Keith C & Mary M Schloss**, 5704 Jones Lane, Erie, PA 16505.

This existing facility is located in Conneaut Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of permit for a single residence sewage treatment plant.

#### IV. NPDES Applications for Stormwater Discharges from MS4

#### V. Applications for NPDES Waiver Stormwater Discharges from MS4

#### VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District: Lehigh County Ag Center, 4184 Dorney Park Rd., Ste. 105, Allentown, PA 18104, 610-391-9583.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023912028	Howard Lee Trinity Wesleyan Church 6735 Cetronia Rd. Wescosville, PA 18106	Lehigh	Upper Macungie Twp.	Little Lehigh Creek, HQ-CWF, MF
PAI023913002	Robert Van Naarden Delta Thermo Energy A, Inc. 1210 Northbrook Corporate Center, Ste. 100 Trevose, PA 19053	Lehigh	City of Allentown	Little Lehigh Creek, HQ-CWF, MF

*Schuylkill County Conservation District: 1206 Ag Center Drive, RR 5, Box 5810, Pottsville, PA 17901, 570-622-3742.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI025411002(3)	Eagle Rock Resort Company Attn: Dan Durange 1 Country Club Rd. Hazle Township, PA 18202	Schuylkill	North Union Twp.	Little Crooked Run, HQ-CWF, MF; Little Tomhicken Creek, CWF, MF

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041813002	Henry Street Partnership Jay Alexander PO Box 277 McElhattan PA 17745	Clinton	Pine Creek Township	UNT to Pine Creek HQ-TSF Existing Use EV

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315*

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050213001	Henry & Karen Thorne 145 Hidden Valley Drive Pittsburgh, PA 15237	Allegheny	Sewickley Heights Borough	Little Sewickley Creek (HQ-TSF)

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050213002	Borough of West Mifflin 3000 Lebanon Church Rd W. Mifflin, PA 15122	Allegheny	West Mifflin Borough	Thompson Run (WWF)
PAI055613002	Ridge Energy Company, Inc. 265 Swamp Road Suite 300 Clymer, PA 15728	Somerset	Stonycreek Township	Schrock Run (CWF)
PAI056313002	Kurt Subrick 121 W. Patterson Road Eighty-Four, PA 15330	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

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#### VII. List of NOIs for NPDES and/or Other General Permit Types

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PAG-12            CAFOs

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#### CAFO Notices of Intent Received

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123596**, CAFO, **A. Wayne Rudolph**, 2129 Grace Avenue, Lebanon, PA 17046.

This proposed facility is located in Swatara Township, **Lebanon County**.

Description of Size and Scope of Proposed Operation/Activity: 170 AEU existing poultry operation.

The receiving stream, UNT of Swatara Creek, is in watershed 7-D, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100 year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123531**, CAFO, **Herman Zeager, Zeager & Sons**, 159 Yoder Road, Bainbridge, PA 17502.

This proposed facility is located in Conoy Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Permit Renewal of 458.8 AEU Swine Operation.

The receiving stream, UNT of Snitz Creek, is in watershed 7-G, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25 year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123659**, CAFO, **Herman Zeager, Brookside Acres**, 159 Yoder Road, Bainbridge, PA 17502.

This proposed facility is located in Mount Joy Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Permit Renewal of 615.8 AEU Swine Operation.

The receiving stream, UNT of Conewago Creek, is in watershed 7-G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25 year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

### STATE CONSERVATION COMMISSION

#### PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at

the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Jubilee Diary Jeff Nissley 1306 Pecks Road Middletown, PA 17057	Dairy	10.3 (5.4 acres available for manure application)	410.93	Dairy	None (TSF)	New
Farm Address: 1612 Pecks Road Middletown, PA 17057						

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 2813502**, Public Water Supply.  
 Applicant **The Pennsylvania State University**  
 Municipality Quincy Township  
 County **Franklin**  
 Responsible Official Ian M Salada, Manager of Engineering Services  
 101 P Office of Physical Plant  
 University Park, PA 16802-1118  
 Type of Facility Public Water Supply  
 Consulting Engineer Timothy E Debes MS CES, P.E.  
 Nutec Design Associates Inc.  
 3687 Concord Road  
 York, PA 17402  
 Application Received: 4/12/2013  
 Description of Action Construction of a new water treatment building to be located on the Mont Alto Campus.

**Permit No. 3613502**, Public Water Supply.  
 Applicant **Good Enterprises, Ltd.**  
 Municipality Leacock Township  
 County **Lancaster**  
 Responsible Official Larry L Miller, Water System Operator  
 2021 Horseshoe Road  
 Lancaster, PA 17602  
 Type of Facility Public Water Supply

Consulting Engineer David Lewis, P.E.  
337 Furnace Hill Road  
Elizabethtown, PA 17022

Application Received: 4/15/2013

Description of Action The Good Scoop—Installation of a nitrate treatment system.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 0208505—Returned**, Public Water Supply.

Applicant **Belle Vernon Municipal Authority**  
10 Main Street  
Belle Vernon, PA 15012

[Borough or Township] Belle Vernon Borough

County **Fayette**

Type of Facility Water treatment system

Consulting Engineer Fayette Engineering Company, Inc.  
2200 University Drive  
PO Box 1030  
Uniontown, PA 15401

Application returned April 30, 2013

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

#### Application No. 3913503MA, Minor Amendment.

Applicant **Whitehall Township Authority**  
1901 Schadt Avenue  
Whitehall, PA. 18052

[Township or Borough] Whitehall Township  
**Lehigh County**

Responsible Official Mr. Douglas Bowen  
Authority Manager

Type of Facility Public Water Supply

Consulting Engineer Keystone Consulting Engineers, Inc.  
c/o Timothy Miller, PE  
6235 Hamilton Blvd.  
Wescoville, PA. 18106

Application Received Date April 11, 2013

Description of Action Revision to existing 1 MG Schadt Avenue Storage Tank to add a solar powered mixer to improve water circulation in the summer months.

#### Application No. 2350001MA Minor Amendment

Applicant **Doug Leader**

[Township or Borough] Scott Township  
**Lackawanna County**

Responsible Official Doug Leader

Type of Facility Community Water System

Consulting Engineer NA

Application Received Date April 23, 2013

Description of Action Application to transfer the PWS operation permit for Scott Mobile Home Park from Robert Leader to Doug Leader.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

#### Application No. 2491502-MA3, Minor Amendment.

Applicant **Borough of Ridgway**

Township or Borough Ridgway Borough

Responsible Official Paul McCurdy

Type of Facility Public Water Supply

Consulting Engineer Timothy P. Wells, P.E.  
Hill Engineering, Inc.  
8 Gibson Street  
North East, PA 16428

Application Received Date April 11, 2013

Description of Action Set up two bulk water loading stations located at Gillis Avenue and St. Leo's Avenue to supply water to frack water haulers and landscape contractors.

#### Application No. 4273501-MA3, Minor Amendment.

Applicant **Port Allegany Borough**

Township or Borough Port Allegany Borough

Responsible Official Richard L. Kallenborn

Type of Facility Public Water Supply

Consulting Engineer David A. Neill, P.E.  
The EADS Group, Inc.  
15392 Route 322  
Clarion, PA 16214

Application Received Date April 17, 2013

Description of Action Bulk water loading station for oil and gas industry.

#### WATER ALLOCATIONS

#### Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA3-1011, Water Allocations—RETURN. Ford City Borough**, 1000 4th Avenue, Ford City, PA 16226, **Armstrong County**. The applicant is requesting the right to withdraw 2,600,000 gallons of water per day, peak day, from their wells along the Allegheny River.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 1

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### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

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Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Winnan Residence**, Middletown Township, **Montgomery County**. Mr. Ryan Winnan, 49 Towns Road, Levittown, PA 19056 on behalf of Rich Guglielmelli, R.G. Excavating, 1790 Twining Road, Willow Grove, PA 19090 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

**McMillian Residence**, Lower Merion Township, **Bucks County**. Samuel F. McMillian, Elizabeth F. McMillian Estate, 68 Carey Road, Succasunna, NJ 07876 on behalf of Keith Savel, Prime Environmental Incorporated, 28 East Hanover Avenue, Morris Plains, NJ 07050 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

**Vengrofski Residence**, Falls Township, **Bucks County**. Ann v. Kelly/Successor Trustee, Frank A. Vengrofski and Mary L. Vengrofski Revocable Living Trust, 3304 Pastern Court, Lexington, KY 40513 on behalf of John Mihalich, AMEC, 502 West Germantown Pike, Suite 850, Plymouth Meeting, PA 19462 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

**Moyer Residence**, Willistown Township, **Chester County**. Randall Moyer & Sallie Gaynor-Moyer, 22 Harvey Lane, Malvern, PA 19355 on behalf of Jeremy Bolyn, Environmental Maintenance Company, Inc. 1420 East Mermaid Lane, Glenside, PA 19038 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been published in the *Daily Local News* on April 4, 2013.

**Maggio Residence**, Northampton Township **Bucks County**. Vincent and Linda Maggio, 35 Spring Hill Road, Holland, PA 18966 on behalf of Thomas M. Hippensteal, PG, Envirosearch Consultants, Inc., PO Box 940, Spring House, PA 19477 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

**National Heat & Power and 49th Street Terminal**, City of Philadelphia, **Philadelphia County**. Elizabeth Gabor, Real Estate Manager, Philadelphia Authority for Industrial Development, 2600 Centre Square West, 1500 Market Street, Philadelphia, PA 19102 on behalf of Jennifer L. Gresh, P.G., Duffield Associates, Inc., 211 North 13th Street, Philadelphia, PA 19107 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of voc's, lead and pah's. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been published in the *Philadelphia Tribune* on April 4, 2013.

**Proposed Residence/Commercial Development**, Lansdale Borough, **Montgomery County**. Daniel Dunigan, Lansdale Parking Authority, 1 Vine Street, Lansdale, PA 19446 on behalf of Jeffery T. Bauer, P.G., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220 Chalfont, PA 18914 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of arsenic and benzo. The site is proposed for residential and commercial use.

**501 Hannum Avenue Site**, Borough of West Chester, **Chester County**. Dean DeFelippes, Mebert, LLC, P. O. Box 1006, Westtown, PA 19395 on behalf of Michael S.

Welsh, P.E., Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of used motor oil. The intended future use is commercial.

**Chestnut Place**, Ambler Borough, **Montgomery County**. John Eccleston, Caddick Construction Company, P. O. Box 179, 254 South Main Street, Ambler, PA 19002 on behalf of Paul Martino, P.G. 3001 Market Street, Philadelphia, PA 19104, Arnold Frumin, AMA/American Marketing Association, Inc., 57 Old Post No. 2 Road, Greenwich, CT 06830, Bill Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of other organics, inorganics and pah. The future use of the site will remain the same.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Faulkner Hyundai of Harrisburg / Former Faulkner Pontiac/GMC**, 2060 Paxton Street, Harrisburg, PA 17111, Swatara Township, **Dauphin County**. Hafer Environmental Services, Inc., PO Box 4418, Reading, PA 19606, on behalf of Faulkner Hyundai of Harrisburg, 2060 Paxton Street, Harrisburg, PA 17111 and Henry Faulkner III Trust, 4437 Street Road, Trevoise, PA 19053, submitted a Notice of Intent to Remediate. Soils have been contaminated with hydraulic oil, diesel fuel, and gasoline from the operation of a vehicle repair facility. The site will continue as an automobile dealership and repair facility, and the proposed cleanup standard is Residential Statewide Health. The Notice of Intent to Remediate was published in the *Patriot-News* on April 11, 2013.

#### RESIDUAL WASTE GENERAL PERMITS

**Application Received for Determination of Applicability under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGR019D006. Beyond Corp., LLC**, 3350 West State Street, Edinburg, PA 16116. The Department of Environmental Protection, Bureau Waste Management has received an application for a determination of applicability under the General Permit Number WMGR019. General Permit Number WMGR019 authorizes the beneficial use of waste foundry sand as a soil additive or soil substitute. The Department determined the application to be administratively complete on April 4, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number

WMGR019D006" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

#### DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

**Application(s) for Determination of Applicability Renewal Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGM019D001. Horgan Recycling, Inc.**, 2188 Detwiler Road, Harleysville, PA 19348.

The Department of Environmental Protection, Bureau Waste Management has received an application for a renewal of a determination of applicability (DOA) under the Municipal Waste General Permit No. WMGM019 for the West Point Pike facility, located in **Montgomery County**. This general permit is for the processing and beneficial use of: (1) concrete and asphalt as construction material and (2) hardwood timber and uncontaminated soil to create topsoil and mulch for commercial purposes. The Department determined the DOA application to be administratively complete on April 9, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM019D001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGM019. Valley Forge Inc.**, 462 Glennie Circle, King of Prussia, PA 19406.

The Department of Environmental Protection, Bureau Waste Management has received an application for a renewal of General Permit No. WMGM019 from Valley Forge Inc., located in **Montgomery County**. This general permit is for the processing and beneficial use of: (1) concrete and asphalt as construction material and (2) hardwood timber and uncontaminated soil to create topsoil and mulch for commercial purposes. The Department determined the renewal of the DOA application to be administratively complete on April 9, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA

17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM019" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

#### **DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS**

**Determination of Applicability for General Permit Approved Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGR083D001. Matt Canestrone Contracting, Inc.,** P. O. Box 234, Belle Vernon, PA 15012-0234.

The Department of Environmental Protection, Bureau Waste Management has received an application for a renewal of a determination of applicability (DOA) under the Residual Waste General Permit No. WMGR083 for the LaBelle Refuse Site, located in Luzerne Township, **Fayette County**. General permit WMGR083D001 allows the processing of dewatered dredge waste for beneficial use as a final cover at the LaBelle Refuse Site. The Department has determined the DOA application to be administratively complete on April 16, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM083D001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

#### **OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Application(s) approved Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1916*

**Permit Application No. 100020. IESI Bethlehem Landfill Corporation,** 2335 Applebutter Road, Bethlehem, PA 18015. A permit renewal for the continued operation of this municipal waste landfill located in

Lower Saucon Township, **Northampton County**. The application was approved by the Northeast Regional Office on April 17, 2013.

Persons interested in reviewing the permit may contact William Tomayko, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701*

**Permit Application No. 101312. Waste Management of Pennsylvania, Inc.,** 2710 Golden Key Road, Kutztown, PA 18072, Coal Township, **Northumberland County**. Renewal of a municipal waste transfer station permit for a facility located in Coal Township. The application was received by Northcentral Regional Office on April 22, 2013.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

## **AIR QUALITY**

### **PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS**

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication



in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior to the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**PA 66-00001A: Procter and Gamble Paper Co.** (P. O. Box 32, Route 87 South, Mehoopany, PA 18629) this is a correction to the publication on April 13, 2013 in that the incorrect plan approval number (66-315-058) was identified and that this publication identifies the correct plan approval number (66-00001A) for construction and operation of the following in Washington Township, **Wyoming County**: P&G proposes to add 38 new date coders to its diaper production lines.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. Also, the company shall be required to monitor and record VOC emissions.

Additionally a PSD and NSR applicability analysis was conducted to determine if the Project would result in a significant net increase of any regulated pollutant. This analysis took into account emission increases attributable to the installation of the modification to the diaper lines, emission increases during the contemporaneous period, and emission decreases. The analysis has determined that the proposed modification project to the converting lines does not trigger the requirements of Prevention of Significant Deterioration or Nonattainment New Source Review permitting regulations.

This facility is a Title V facility. The plan approval will include all appropriate testing, monitoring, recordkeeping and reporting requirements designed to keep the operations within all applicable air quality requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**37-332B: Amerikohl Aggregates, Inc.—McMillin Mine** (1384 State Route 711, Stahlstown, PA 15687) for modifications to a limestone processing plant at their facility in Wayne Township, **Lawrence County**.

Under 25 Pa. Code §§ 127.44(b) and 127.424(b) the Department of Environmental Protection (DEP) intends to issue Plan Approval 37-332B to Amerikohl Aggregates, Inc. for modifications to a limestone processing plant at their McMillin Mine facility located on Chewton-Wurtemberg Rd., Wayne Township, Lawrence County. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 37-332B is for modifications to an existing limestone processing plant, which will consist of the addition of a second crusher, installation of an additional 300 bhp diesel-fired generator, and the replacement of an existing 167 bhp diesel-fired generator with a 142 bhp diesel-fired generator. These modifications will result in an increase in permitted throughput from 650,000 to 840,000 tons per year of material processed by this facility. BAT for this equipment will consist of the use of water spray dust suppression system(s) on crushers and screeners, and the use of Best Management Practices to limit fugitive particulate matter emissions from paved and unpaved roads. Based on the information provided by the applicant and DEP's own analysis, the subject source(s) will emit a maximum of 48.1 tons of particulate matter, 15.0 tons of which will be particulate matter less than 10 microns (PM-10), 4.8 tons of carbon monoxide, 5.9 tons of combined nitrogen oxides (NO<sub>x</sub>) and volatile organic compounds (VOC), and 1.9 tons of sulfur oxides per year.

The facility will be limited to an annual throughput not to exceed 840,000 tons per year of material processed, and will be subject to the applicable requirements of 40 CFR Subparts 000 (Standards of Performance for Non-metallic Mineral Processing Plants) and IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines). The Plan Approval will contain testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 37-332B and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department deter-

mines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00118: Allan A. Myers, L.P.—d/b/a Independence Construction Materials, Devault Quarry** (Rte. 29, (Devault) Charlestown Township, PA 19432) for a non-Title V, State Only, Natural Minor operating permit in Charlestown Township, **Chester County**. This action is a renewal of the State Only Operating Permit. The permit was initially issued on 9-17-2008 and will expire on 10/31/2013. The Devault Stone Quarry consists of an 800 tons per hour primary jaw crusher, a 500 tons per hour secondary crusher, a 250 tons per hour tertiary cone crusher, and two (2) portable nonmetallic mineral processing plants, each rated at 800 tons per hour. The plant utilizes a water spray wet suppression system to control particulate matter emissions.

The renewed permit will include monitoring, record-keeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-00003: Apollo Metals, LTD.** (1001 14th Avenue, Bethlehem, PA 18018) for electroplating operations in the City of Bethlehem, **Lehigh County**. The sources consist of two (2) boilers using natural gas and #4 fuel oil with a rated heat input greater than 10 MMBtu/hr., a brass evaporative recovery process, and a copper evaporative recovery process. The control devices for the sources are scrubber systems. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO); total suspended particulate (TSP) and VOC's. This is a new State-Only Synthetic Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**21-05037: Union Quarries, Inc.** (PO Box 686, Carlisle, PA 17013) for their limestone crushing and asphalt plants in South Middleton Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility employs wet suppression and a fabric filter to control particulate matter (PM) emissions from limestone crushing, screening and handling. The crushing plant includes equipment subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. The asphalt plant includes a fabric filter to control particulate matter (PM) emissions. The asphalt plant is subject to 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

William R. Weaver, Regional Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**49-00026: Ergon Asphalt & Emissions, Inc.—d/b/a Crafcro, Inc.** (4th & Duke Streets, Northumberland, PA, 17857) to issue a renewal state only operating permit for their facility in Point Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00026. The facility's sources include an 8.4 million Btu per hour natural gas/#2 oil-fired oil heater, a 1.45 million Btu per hour natural gas/#2 oil-fired oil heater, thirty-nine volatile organic compound/hazardous air pollutant-containing storage tanks, four asphalt mix tanks, a truck rack loading operation, a clay storage silo and bagged clay loading auger, a rubber grinder and two remote reservoir degreasers. The facility has potential emissions of 6.26 tons per year of nitrogen oxides, 3.59 tons per year of carbon monoxide, 8.88 tons per year of sulfur oxides, 12.48 tons per year of particulate matter, 38.28 tons per year of volatile organic compounds and 3.97 tons per year of total HAPs. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal

business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 49-00026) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**18-00026: First Quality Products, Inc.** (121 North Road, McElhattan, PA 17748) for their sanitary paper manufacturing facility in Wayne Township, **Clinton County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 11.63 TPY of NO<sub>x</sub>; 2.94 TPY of CO; 0.05 TPY of SO<sub>x</sub>; 0.88 TPY of PM/PM<sub>10</sub>; 18.82 TPY of VOC; 1.48 TPY of VHAPs; 0.71 TPY of Acetone and 9539 TPY of GHGs. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

**12-00002: GKN Sinter Metals, Inc.** (15420 Route 120, PO Box 493, Emporium, PA 15834) for their powdered metal production facility located in Shippen Township, **Cameron County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 1.32 TPY of NO<sub>x</sub>; 1.11 TPY of CO; 0.01 TPY of SO<sub>x</sub>; 0.87 TPY of PM/PM<sub>10</sub>; 46.93 TPY of VOC; and 2.50 TPY of HAPs. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, Pa 17701, for additional information or for the submission of comments or protests.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**65-00830: Menasha Corp.—Yukon Plant** (Route 70, P. O. Box 418, Yukon, PA, 15698-0418) for operation of a corrugated container manufacturing facility in Sewickley Township, **Westmoreland County**.

In accordance with 25 Pa Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

There are two main sources of emissions at this facility: a 20.92 mmbtu/hr, natural gas-fired Cleaver Brooks model #CB 200-500 boiler used to provide process steam for the corrugation process and fugitive VOC emissions from printing inks which are emitted either in the ink kitchen where they are prepared or from the die cutting machines where they are applied. There are some minor sources of emissions as well including small natural

gas-fired space heaters, a waste oil-fired heater, adhesive usage, a parts washer, a starch silo equipped with a bin vent filter, particulate emissions from die cutters and other cardboard cutting and scrap handling equipment, and cyclone separators which are actually used more for scrap cardboard recycling than for dust control.

The potential emissions from the facility are estimated to be: 13.8 tpy NO<sub>x</sub>, 11.5 tpy CO, 1.9 tpy SO<sub>x</sub>, 0.3 tpy PM, 0.3 tpy PM<sub>10</sub>, 5.7 tpy VOC, and 0.2 tpy HAPs.

The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions from any stacks are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes emission limits as well as operation, monitoring, reporting, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Nick Waryanka, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (65-00830) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Nick Waryanka, Air Quality Engineer, at the same address or phone at (412) 442-4172.

All comments must be received prior to the close of business 30 days after the date of this publication.

**65-00966: Greensburg Thermal, LLC**, (755 Opossum Lake Road, Carlisle, PA, 17013), Minor Source Operating Permit for the operation of a coal, waste coal, biomass-fired steam generation plant, known as the Greensburg Thermal Steam Plant, located in Hempfield Township, **Westmoreland County**.

The facility contains air contamination sources consisting of a coal/waste coal/biomass-fired, 20.7 MMBtu/hr CFB boiler, two, 9.9 MMBtu/hr, backup boilers, fired by either propane or No. 2 Fuel Oil, coal handling equipment, and three storage silos for limestone, sand, and ash. On the CFB boiler, NO<sub>x</sub> emissions are controlled by flue gas recirculation, SO<sub>2</sub> emissions are controlled by limestone injection, and particulate is controlled by fabric filtration. This facility has the potential to emit the following type and quantity of pollutants: 69.0 tons per year of NO<sub>x</sub>, 38.5 tons of SO<sub>2</sub>, 21.5 tons per year of CO, 0.3 ton per year of VOC, 2.0 tons per year of PM<sub>10</sub>, 1.4

tons per year of hydrochloric acid, 1.8 tons per year of the sum of all Hazardous Air Pollutants combined, and, 36,836 tons of CO<sub>2</sub>e greenhouse gases. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to state requirements, as well as 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility. No emission or equipment changes are authorized by this action.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this State Only Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit OP-65-00966) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams—Telephone: 814-332-6131*

**10-00309: Harsco Metals—Butler** (Route 6, South Butler, PA 16001) for renewal of the Natural Minor Operating Permit in the City of Butler, **Butler County**. The facility is processing slag generated from furnaces. The facility's emitting sources included: 1) Automated Material Processing Plant, 2) Scalper Screens and, 3) Ferro Cut Torch. The emissions from the facility are less than Title V threshold limits. Thus, facility is natural minor. The allowable total particulate emission restriction for the Ferro Cut Torch exhaust from the baghouse is 5.58 tons per year. The particulate emissions from the remaining sources are controlled by water spray.

**25-00090: Zurn Industries, LLC** (1301 Raspberry Street, Erie, PA 16502) to renew a State Only Operating Permit for the Cast Metals Division facility in the City of Erie, **Erie County**. The facility is a Synthetic Minor. The primary sources at the facility include emissions from cupolas, sand handling, casting, paint dip operations, Wheelabrator, and the shell core room. This facility is subject to 40 CFR Part 63 Subpart ZZZZZ, the NESHAPs for Iron & Steel Foundries, for which the

applicable requirements are included in the renewal permit. The facility has taken a federally-enforceable operating hour restriction of 2,550 hours per year. Potential emissions from the facility are < 10 tpy for any single HAP and < 25 tpy total HAPs; VOC's < 50 tpy; NO<sub>x</sub> < 100 tpy; CO < 100 tpy; PM < 100 tpy. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**33-00010: Humphrey Charcoal** (PO Box 440, Brookville, PA 15825) to renew a State Only Operating Permit for the charcoal briquette processing and bagging facility in Pine Creek Township, **Jefferson County**. The facility is a Natural Minor. The primary sources at the facility include a natural gas space heater, a natural gas boiler rated < 2.5 million Btu/hr, material stockpiles, material handling, charcoal briquette process, lump charcoal process, a natural gas briquette dryer, and bagging operations. Potential emissions from the facility are NO<sub>x</sub> < 2 tpy; and PM < 1 tpy. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**43-00339: Supreme-DSC Dredge, LLC** (327 Billy Boyd Road, Stoneboro, PA 16153) to renew a State Only Operating Permit for their Metal Fabrication facility in New Vernon Township, **Mercer County**. The facility is a Natural Minor. The primary sources at the facility include emissions from metal blasting and metal coating operations. Potential emissions from the facility are HAPs < 2 tpy; VOC's < 2 tpy; PM < 1 tpy. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**N12-016: Bartash Printing, Inc.** (5400 Grays Avenue, Philadelphia, PA 19143) for operation of a printing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five (5) lithographic presses and one (1) No. 2 oil fired emergency generator.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**32131303. Western Allegheny Energy, LLC**, (301 Market Street, Kittanning, PA 16201). To operate the Crooked Creek Mine in Washington Township and Creekside Borough, **Indiana County**. Underground Acres Proposed 6,642.1, Subsidence Control Plan Acres Proposed 6,642.1. No discharges. The first downstream potable water supply intake is Indiana County Municipal Services Authority and intake Crooked Creek. The application was considered administratively complete on April 23, 2013. Application received March 4, 2013.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**11970201 and NPDES No. PA0234648. Maple Coal Company**, 254 Interpower Drive, Colver, PA 15927, permit renewal for the continued operation and restoration of a bituminous surface mine in Barr Township, **Cambria County**, affecting 47.1 acres. Receiving stream(s): unnamed tributary to/and Elk Creek classified for the following use(s): cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received January 22, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**63050101. S & K Energy, Inc.** (5945 Pudding Stone Lane, Bethel Park, PA 15102). Application received for transfer of permit currently issued to Mulligan Mining, Inc., for continued reclamation of a bituminous surface mining site located in Smith Township, **Washington County**, affecting 55.9 acres. Receiving streams: unnamed tributaries to Raccoon Creek and unnamed tributaries to Little Raccoon Run and Raccoon Creek, classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is greater than ten miles from the proposed site. Transfer application received: April 19, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**61100101. K & A Mining** (P. O. Box 288, Grove City, PA 16127) Revision to an existing bituminous surface mine to change the post-mining landuse from forestland

to unmanaged natural habitat in Irwin Township, **Venango County**. Receiving streams: Unnamed tributary A to Williams Run, unnamed tributary D to Scrubgrass Creek, and unnamed tributary C to East Branch Wolf Creek, all classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Application received: April 17, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**14030101 and NPDES No. PA0243493. AMFIRE Mining Co., LLC.** (One Energy Place, Latrobe, PA 15650). Permit renewal for the continued operation and restoration of a bituminous surface mine in Snow Shoe Township, **Centre County**, affecting 218.9 acres. Receiving streams: Unnamed Tributary to Sandy Run and Sandy Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received April 18, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**54813011R6. Joe Kuperavage Coal Company**, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe and East Norwegian Townships, **Schuylkill County** affecting 497.5 acres, receiving stream: Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: April 10, 2013.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08120307. Glenn O. Hawbaker, Inc.** (1952 Waddle Road, State College, PA 16803-1649). Commencement, operation and restoration of a large industrial minerals mine in Athens Township, **Bradford County**. Receiving streams: Buck Creek, Wolcott Creek, Chemung River and Susquehanna River classified for the following use(s): Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 5, 2013

**08120307GP-104. Glenn O. Hawbaker, Inc.** (1952 Waddle Road, State College, PA 16803-1649) hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES permit to the following surface water in Athens Township, **Brad-**

**ford County**. Receiving streams: Buck Creek, Wolcott Creek, Chemung River and Susquehanna River classified for the following use(s): Warm Water Fishes. Application received April 5, 2013.

**FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E15-838. French Creek Acquisition, LP**, 3815 West Chester Pike, Newtown Square, Phoenixville Borough, Chester County. ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the construction of six multi-story building and auxiliary structures on the former Phoenix Iron and Steel Company vacant land, now a 20.60-acre Brownfield Property (Act 2) situated within the floodway and floodplain of French Creek (WWF). Specific water obstructions and encroachment are:

1) To construct and maintain a 12-foot wide trail, utilities within the floodway of the stream.

2) To conduct grading activities within the floodway to facilitate the finish grades for the overall project with net fill being 129 cubic yards.

3) To excavate and remove approximately 956 linear feet of sanitary sewer and relocate them outside of the floodway to facilitate the construction of three stormwater bioretention basins.

4) To construct and associated outfall structures, discharging to the stream as part of the site's stormwater management BMP facilities.

The project is located on the East side of the intersection of North Main Street and Vanderslice Street and runs an approximate 475 feet segment South ending at approximately 225 feet north of the intersection of North Main Street and Mills Street in Phoenixville Borough, Chester County (Phoenixville, PA USGS Quadrangle N: 2.06 inches; W: 1.91 inches).

**E15-842. East Pikeland Township**, P. O. Box 58, Kimberton, PA 19442, East Pikeland Township, Chester County, ACOE Philadelphia District.

To construct and maintain a new 6-foot wide, 110-foot span pedestrian bridge across French Creek (TSF-MF) associated with the expansion of an existing sidewalk/trail system. The low chord of the proposed bridge will be above the 100-year flood elevation.

The site is located at 1,500 feet northeast of intersection of Hares Hill Road and Seven Stars Road (Phoenixville- PA USGS Quadrangle N: 2.33 inches W: 9.24 inches).

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**F38-188: North Annville Township**, 1117 School House Road, Annville, PA 17003-8526 in North Annville Township, Lebanon County, ACOE Baltimore District

To remove structures from the floodplain that were damaged by flooding at the locations listed. The projects propose to temporarily affect approximately 5.33 acres of floodplains. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	10 Stone Cottage Lane Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 37"	-76° 36' 44"
2	14 Stone Cottage Lane Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 22' 9.8"	-76° 36' 46"
3	25 Upper Glenn Lane Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 51"	-76° 35' 47"
4	40 Stone Cottage Lane Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 44"	-76° 36' 54"
5	7 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 58"	-76° 31' 43"
6	10 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 56"	-76° 31' 42"
7	11 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 57"	-76° 31' 44"
8	15 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 57"	-76° 31' 47"

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
9	19 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 57"	-76° 31' 47"
10	20 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 57"	-76° 31' 47"
11	30 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 58"	-76° 31' 49"
12	33 Tow Path Road Annville, PA 17003	Swatara Creek	WWF	Palmyra	40° 21' 58"	-76° 31' 6.7"

**E28-376: Antrim Commons Business Park, L.P.**, 10 East Baltimore Street, Suite 1501, Baltimore, Maryland 21202 in Antrim Township, **Franklin County**, ACOE Baltimore District

To 1) construct and maintain a 30' x 24' Conspan Arch Bridge for road and rail access, thereby placing and maintain 662 cubic yards of fill in the floodway and permanently impacting 150 lineal feet of an Unnamed Tributary to Conococheague Creek (WWF) (Latitude: 39°45'20", Longitude: -77°44'23"); 2) construct and maintain an 18" water line sleeve, a 6" gas line sleeve, a 6" electric line sleeve, and an 18" sanitary sewer sleeve, thereby placing and maintaining 50 cubic yards of fill in the floodway and permanently impacting 80 lineal feet of an Unnamed Tributary to Conococheague Creek (WWF) (Latitude: 39°45'20", Longitude: -77°44'23"); 3) restoration of the floodway to reduce erosion, thereby permanently impacting 245 lineal feet of an Unnamed Tributary to Conococheague Creek (WWF) (Latitude: 39°45'20", Longitude: -77°44'23"); 4) construct and maintain a 4' x 3' box culvert for road access, thereby placing and maintaining 840 cubic yards of fill in the floodway and permanently impacting 460 lineal feet of an Unnamed Tributary to Conococheague Creek (WWF) (Latitude: 39°45'09", Longitude: -77°43'47"); and 5) realign, restore, and maintain 2,425 linear feet of Conococheague Creek (WWF) through the creation of floodplain benches, toe wood stabilization, rock cross vanes and J-hook rock vanes (Latitude:

39°45'09", Longitude: -77°43'47") for the purposes of reestablishing the stream's original flow pattern, with an incidental impact to 0.07 acre of wetlands. This project is being proposed for the purpose of preparing a site for a future warehouse and rod and rail service. The project is located at 405 Milnor Road, Greencastle, Pennsylvania (Latitude: 39°45'15", Longitude: -77°44'15") in Antrim Township, Franklin County. To compensate for the wetlands impacts, the applicant proposes to create 0.077 acre of wetlands onsite.

#### ENVIRONMENTAL ASSESSMENTS

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460*

**D18-051EA. Matthew R. Beaver**, Chief, Division of Operations and Recreation, Bureau of Forestry, Department of Conservation and Natural Resources, P. O. Box 8552, Harrisburg, PA 17105-8552, Greene Township, **Clinton County**, USACOE Baltimore District.

Project proposes to breach and remove the Washburn Dam located across Washburn Run (HQ-CWF) for the purpose of eliminating a threat to public safety and restoring the stream to a free-flowing condition (Loganton, PA Quadrangle; Latitude: 41.0555, Longitude: -77.3525).

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential



septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061603 (Sewage)	Eagle Lake Community Association WWTP Route 435 Gouldsboro, PA 18424-0305	Lackawanna County Covington Township	Unnamed Tributary to Tamarack Creek (2-A)	Y
PA0062944 (Sewage)	Robert B. Barker and Charles L. Rice—SRSTP 618 Quaker Plain Road Bangor, PA 18013	Northampton County Upper Mount Bethel Township	Unnamed Tributary to East Fork Martins Creek (01F)	Y
PA0062197 (Industrial Waste)	Schuylkill County Municipal Authority Mt. Laurel WTP 54 Mall Road Frackville, PA 17931	Schuylkill County New Castle Township	Mud Run (03A)	Y
PA0061468 (Sewage)	Liberty Park Liberty Mobile Home Park Montrose, PA 18801-8809	Susquehanna County Liberty Township	Unnamed Tributary to Snake Creek (04-E)	Y

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0084697 (Sew)	Wiconisco Township 305 Walnut Street PO Box 370 Wiconisco, PA 17097-0370	Dauphin County Wiconisco Township	Bear Creek / 6-C	Y
PA0080861 (Sew)	Walmar MHC, LLC 10006 Hammock Bend Chapel Hill, NC 27517	York County Franklin Township	North Branch Bermudian Creek / 7-F	Y
PA0088889 (CAFO)	Graywood Farms, LLC Graywood Farms 225 Mason Dixon Road Peach Bottom, PA 17563-9406	Lancaster County Fulton Township	UNT to Conowingo Creek / 7-K	Y
PAS203501 (Industrial Stormwater)	Buck Company, Inc. Foundry 897 Lancaster Pike Quarryville, PA 17566	Lancaster County Providence Township	Conowingo Creek and UNT to Fishing Creek / 7-K	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0026425 Sewage	Lincoln Rd STP 1955 Lincoln Rd PGH, PA 15235	Allegheny Cnty Penn Hills Twp	Shades Run	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0238741 (Sewage)	Don W Neff SFTF 111 Beach Road Chicora, PA 16025-4101	Butler County Concord Township	Unnamed Tributary to Connoquenessing Creek (20-C)	Y

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0040991**, Industrial Waste, **MIPC, LLC**, 920 Cherry Tree Road, Aston, PA 19014.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit to discharge treated Stormwater runoff and hydrostatic testing water from a facility known as Philadelphia Terminal G Street Facility to Frankford Creek in Watershed 3J.

**NPDES Permit No. PA0055158**, Sewage, **Meadows Investments, LLC**, P. O. Box 187, Ottsville, PA 18942.

This proposed facility is located in Nockamixon Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Meadow Investments SFSTP to Unnamed Tributary to Haycock Creek in Watershed 2-D.

**NPDES Permit No. PA0052078**, Sewage, **Municipal Authority of the Borough of Elverson**, 101 South Chestnut Street, P. O. Box 266, Elverson, PA 19520-0266.

This proposed facility is located in Elverson Borough, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Elverson Borough Municipal Authority STP to unnamed Tributary to East Branch Conestoga River in Watershed 7-J.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**NPDES Permit No. PA0046388**, Sewage, SIC Code 4952, **St. Johns STP** (Butler Township Luzerne County), 415 West Butler Drive, Drums, PA 18222.

This existing facility is located in Butler Township, **Luzerne County**.

Description of Existing Action/Activity: Renewal of an NPDES Permit for an existing discharge of treated Sewage.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. PA0081264 Amendment No. 1**, Sewage, **Mountainview Thoroughbred Racing Association**, PO Box 32, 720 Bow Creek Road, Grantville, PA 17028-0032.

This proposed facility is located in East Hanover Township, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to discharge from a facility know as Penn National Horse Race Track and Hollywood Casino to a UNT to Swatara Creek in Watershed 7-D.

**NPDES Permit No. PA0008435 Amendment No. 1**, Industrial Waste, **PPL Holtwood LLC**, Two North 9th Street, Allentown, PA 18101-1139.

This proposed facility is located in Martic Township, **Lancaster County**.

Description of Proposed Action/Activity: Authorization to discharge from a facility known as PPL Holtwood Plant to the Susquehanna River in Watershed 7-K.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0272591**, Industrial Waste, SIC Code 4911, **Hickory Run Energy LLC**, 400 Chesterfield Center, Chesterfield, MO 63017-4800. Facility Name: Hickory Run Energy Station.

This proposed facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Activity: The permit is for a new NPDES permit for a new discharge of non-contact cooling water, reverse osmosis reject water and miscellaneous wastewater.

The receiving stream(s), the Mahoning River (Outfall 001) and Unnamed Tributary to Mahoning River (Outfalls 002 & 003), are located in State Water Plan watershed 20-B and are classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

*Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.*

**PA0272612**, Pesticides, **US DOI Fish & Wildlife Service**, 3090 Wright Street, Marquette, MI 49431.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge associated with the application of pesticides in Springfield and Beaver Townships, Crawford and Erie Counties.

The receiving stream(s), Conneaut Creek, Crooked Creek and Raccoon Creek, are located in State Water Plan 15, Lake Erie Watershed and are classified for Warm Water Fishes / Migratory Fishes, High-Quality Cold Water Fishes / Migratory Fishes and Cold Water Fishes / Migratory Fishes, aquatic life, water supply and recreation. Applicators are required to follow product labeling instructions of pesticides, which may include provisions to reduce application doses and notify public water suppliers in the event applications are conducted near public water supply intakes. The discharges associated with the pesticide applications are not expected to affect public water supplies.

PA DEP has made a tentative determination to issue the NPDES permit subject to the terms and conditions of the permit. An anti-degradation analysis has been completed to document that pesticide application activities in High Quality (HQ) or Exceptional Value (EV) waters will be conducted in a manner that minimizes adverse environmental effects. The proposed permit contains conditions that require implementation of Pest Management Measures, Recordkeeping and Annual Reporting Requirements, Corrective Action Documentation and Reporting, and a Pesticides Discharge Management Plan.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340. You may submit written comments on the application and draft permit within 30 days to the address above. After the 30-day comment period, PA DEP will make a final determination on the issuance of the permit.

The EPA waiver is not in effect.

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### **III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**

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*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 4512401**, Industrial Waste, **Rock-Tenn Converting Company**, PO Box 770, 1 Paper Mill Road, Delaware Water Gap, PA 18327.

This existing facility is located in Smithfield Township, **Monroe County**.

Description of Proposed Action/Activity: Issuance of a Water Quality Management Permit for upgrades to the facility's existing wastewater treatment facility.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3613401**, Sewage, **Ephrata Township Sewer Authority** Lancaster County, 265 Akron Road, Ephrata, PA 17522.

This proposed facility is located in Ephrata Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval to abandon the existing Akron Pump Station and construct 12" diameter interceptor from the abandoned Akron P. S. to the existing manhole AV 37188 in Ephrata Borough. Also, install flow meter in the new manhole AK-1 and AK-2.

**WQM Permit No. 6780406 Amendment 13-1**, Sewage, **DLA Installation Support @ Susquehanna**, DS-FSE 3rd Street & "S" Avenue Bldg 750-1, New Cumberland, PA 17070-5002.

This proposed facility is located in Fairview Township, **York County**.

Description of Proposed Action/Activity: Permit amendment approving the modification / operation of sewage facilities consisting of influent screening, equalization basin, sequencing batch reactors, UV disinfection, post aeration, chemical precipitation for phosphorus removal, carbon supplementation, and aerated sludge holding tank.

**WQM Permit No. 3608202 Amendment No. 1**, Industrial Waste, **PPL Holtwood, LLC**, Two North Ninth Street, Allentown, PA 18101-1139.

This proposed facility is located in Martic Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit amendment approving the modification of industrial facilities consisting of the making of a temporary OWS system and discharge point (001) permanent, rather than construction of a new IWTB, and making permanent the OWS system and discharge point (004) for the lower gallery power station.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 6212404**, Sewage, **Warren County School District**, 589 Hospital Drive Suite A, Warren, PA 16365.

This existing facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: This permit approves the modifications and operation of sewage facilities consisting of grinder installation replacing the existing comminutor, mechanical aeration with back-up diffused aeration, secondary pond conversion to an aerobic digestion tank and flow measurement with recording.

**WQM Permit No. 2013401**, Sewage, **PA DCNR**, P. O. Box 382, Linesville, PA 16424.

This proposed facility is located in Pine Township, **Warren County**.

Description of Proposed Action/Activity: This permit approves the construction/operation of sewage facilities consisting of 4,000-feet of 2-inch HDPE force main to connect a comfort station, serving the Linesville Spillway, and the assistant park ranger's residence into the Linesville Pine Joint STP. Both establishments will tie into the force main from individual grinder pump stations.

**WQM Permit No. WQG01251303**, Sewage, **Adam M Bodga**, 5676 Old State Road, Edinboro, PA 16412.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

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#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
South Coventry Township Chester County	PAI130541	South Coventry Township Chester County 1371 New Philadelphia Road Pottstown, PA 19465-8669	Pigeon Creek and Unnamed Tributary to French Creek— 3-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Uwchlan Township Chester County	PAI130505	Uwchlan Township Chester County 715 N Ship Road Exton, PA 19341-1945	Pine Creek, Unnamed Tributary to Deer Creek, Unnamed Tributary to East Branch Brandywine Creek, Unnamed Tributary to Pickering Creek and Unnamed Tributary to Valley Creek—3-D, 3-H and 7-I	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

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#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

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*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAG133605	PA State University York Campus 1031 Edgecomb Avenue York, PA 17403-3326	York	City of York	UNT 08079 To Codorus Creek/ WWF, MF
PAG133687	New Salem Borough 80 N. Water Street PO Box 243 York New Salem, PA 17371	York	New Salem Borough	Codorus Creek/ WWF, MF, Unnamed Tributary to Codorus Creek/ WWF, MF and Unnamed Tributary to South Branch Codorus Creek/ WWF, MF

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#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAI01 0903003-R	Fountainhead Properties, LLC 70 Limekiln Pike Glenside, PA 19038-2924	Bucks	Solebury Township	Aquetong Creek HQ-CWF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024811003	Stanton Properties LLC 339 Amwell Road Building C Hillsborough, NH 08844	Northampton	Williams Twp.	UNT to Frya Run, HQ-CWF, MF; UNT to Lehigh River, CWF, MF
PAI026404008R	Robert J. Suhosky 120 Lakeview Heights Dr. Honesdale, PA 18431	Wayne	Cherry Ridge Twp.	UNT to Middle Creek, HQ-CWF, MF
PAI025212002	PPL Electric Utilities Corp. Two North 9th St. Allentown, PA 18101	Pike	Blooming Grove Twp.	Blooming Grove Creek, HQ-CWF, MF; Shahola Creek, EV; Notch Brook, EV; Holsey Run, EV; York Creek, HQ-CWF, MF; Tarkill Creek, HQ-CWF, MF; Bushkill Creek, HQ-CWF, MF
PAI023906025R	Kay Builders 5930 Hamilton Blvd. Suite 10 Wescosville, PA 18106	Lehigh	Upper Macungie Twp.	Cedar Creek, HQ-CWF, MF
PAI024806024(2)	Trio Farms PA, LLC 559 Main St. Suite 300 Bethlehem, PA 18018	Northampton	Lower Nazareth Twp.	Monocacy Creek, HQ-CWF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032111014	South Middleton Township Municipal Authority 520 Park Drive Boiling Springs, PA 17007	Cumberland	Monroe Township	Yellow Breeches Creek (HQ, CWF, MF)
PAI030613002	Walter Hess Borough of Kutztown 45 Railroad Street Kutztown, PA 19350	Berks	Maxatawny Township	Saony Creek (CWF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041813002	Henry Street Partnership Jay Alexander PO Box 277 McElhattan PA 17745	Clinton	Pine Creek Township	UNT to Pine Creek HQ-TSF Existing Use EV

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056312002	Metz Development 524 Waterdam Road McMurray, PA 15317	Washington	North Strabane Township	Little Chartiers Creek (HQ-WWF)

## **VII. Approvals to Use NPDES and/or Other General Permits**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Doylestown Township and New Britain Borough Bucks County	PAG0200 0913013	Delaware River College 700 East Butler Avenue Doylestown, PA 18901-2697	Unnamed Tributary to Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bensalem Township Bucks County	PAG0200 0906033-R(1)	Somerton Valley Homes, LP 134551 Damar Drive Philadelphia, PA 19116	Poquessing Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warminster Township Bucks County	PAG0200 0912071-1	Michael J. Gladnick 1055 Andrew Drive, Suite A West Chester, PA 19380	Pennypack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Quakertown Borough Bucks County	PAG0200 0913008	Quakertown Community School District 600 Park Avenue Quakertown, PA 18951	Beaver Run TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Rockhill Township Bucks County	PAG0200 0909040	Kurt Geisert 120 Blooming Glen Road Perkasie, PA 18944	Perkiomen Creek— Delaware River TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bristol Township Bucks County	PAG0200 0904060-2	Green Lane Properties, LLC 2201 Green Lane Levittown, PA 19057	Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Goshen Township Chester County	PAG0200 1510009-R	New Brandywine Airport Club, Inc. 1205 Ward Avenue West Chester, PA 19380	East Branch of Chester Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
West Goshen Township Chester County	PAG0200 1513009	Frank Pica 7803 West Chester Pike Upper Darby, PA 19082	East Branch of Chester Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
South Coatesville Borough Chester County	PAG0200 1511005-R	County of Chester Office of Facilities 2 North High Street, Suite 167 PO Box 2748 West Chester, PA 19380-0991	West Branch Brandywine Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester City, Chester Township and Aston Townships Delaware County	PAG0200 2313001	Delaware County Regional Water Quality Control Authority PO Box 999 Chester, PA 19016-0999	Baldwin Run and Minshalls Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Ridley Township Delaware County	PAG0200 2311015-1	M.G.M. Ridley Parking, L.P. 760 Parkes Run Lane Villanova, PA 19085	Darby Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pottstown Borough Montgomery County	PAG0200 4613018	Borough of Pottstown 100 East High Street Pottstown, PA 19464	Manatawny Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Douglass Township Montgomery County	PAG0200 4606024R1	Beazer Homes Corporation 1210 Northbrook Drive, Suite 260 Trevose, PA 19053	Swamp Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pottstown Borough Montgomery County	PAG0200 4607182R	Leading Edge Development Group, Inc. 14 Mollsbury Lane Clarksburg, NJ 18510	Manatawny Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAG0200 4607044R	Masonic Village of Lafayette Hill 1 Masonic Drive Elizabethtown, PA 17022	Unnamed Tributary to Wissahickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Frederick Township Montgomery County	PAG0200 4613007	Upper Frederick Township 3205 Big Road Zieglerville, PA 19492	Unnamed Tributary to Scioto Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511025-R	Pennsylvania Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406	Delaware Estuary/ Delaware River Basin WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511308	University of Pennsylvania 3101 Walnut Street Philadelphia, PA 19104	Lower Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Towamensing Twp., Carbon County	PAG02001311002R	Barbara Green Blue Mountain Water Park 1660 Blue Mtn. Dr. Palmerton, PA 18071	Aquashicola Creek, TSF, MF	Carbon Co. Cons. Dist. 610-377-4894

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Scott Twp., Waverly Twp., North Abington Twp., South Abington Twp., Lackawanna County	PAG02003512013	Pennsylvania American Water Co. David Kaufman 800 W. Hershey Park Dr. Hershey, PA 17033	Unnamed Tributary to South Branch Tunkhannock Creek, CWF, MF; Kennedy Creek, CWF, MF; Unnamed Tributary to Ackerly Creek, CWF, MF; Ackerly Creek, TSF, MF; Leggetts Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Wilkes-Barre Twp., Luzerne County	PAG02004013001	Hotel Squared PA, LLC Bipin Patel 102 Princeton Dr. Winchester, VA 22602	Spring Run, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991
Hazle Twp., Luzerne County	PAG02004013002	Hazleton Area School District 1515 W. 23rd St. Hazleton, PA 18202	Black Creek, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991
South Whitehall Twp., Lehigh County	PAG02003910007R	Stuart Krawitz K & M Associates Tom Mirth K & M Associates 496 Lone Lane Allentown, PA 18104	Jordan Creek, TSF, MF	Lehigh Co. Cons. Dist. 610-391-9583
City of Allentown, Lehigh County	PAG02003912019	James Petrucci Tiger Den Partners II, LLC 171 State Route 173 Asbury, NJ 08802	Unnamed Tributary to Lehigh River, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Smithfield Twp., Monroe County	PAG02004507004R	First Baptist Church of East Stroudsburg 160 Courtland St. E. Stroudsburg, PA 18301	Sambo Creek, CWF, MF	Monroe Co. Cons. Dist. 570-629-3060

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
East Berlin Borough	PAG02000113003	Newell Coxen, Jr. Appalachian Realty Corporation 102 Locust Street PO Box 180 East Berlin, PA 17316	Conewago Creek/ WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
West Donegal Township	PAG02003611043R	Yarrum LP PO Box 332 Lemoyne, PA 17043	UNT Conewago Creek/TSF;MF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Upper Leacock Township	PAG02003613010	E & J Family 112 Peters Road New Holland, PA 17557	UNT Mill Creek/ WWF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5



*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Spring Township	PAG02000611010R	Ian Salada Penn State University 101R Physical Plant Building University Park, PA 16802	Tulpehocken Creek/ CWF-MF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Caernarvon Township	PAG02000612040	Tom Orr Morgan Corporation 113 Morgan Way PO Box 588 Morgantown, PA 19543	Conestoga River/ WWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Tilden Township	PAG02000612041	Angela Ellsworth Russell Stover Candies, Inc. 4900 Oak Street Kansas City, MO 64112	Schuylkill River/ WWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Spring Township	PAG020006110061R	James Miller Covenant Orthodox Presbyterian Church 1502 Snyder Street Reading, PA 19601	UNT to Tulpehocken Creek/CWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Dover Township	PAG02006713006	Todd A. Tyson Peoplesbank PO Box 2887 York, PA 17405	Little Conewago Creek/TSF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Ayr Township	PAG020029110043	Marmon Keystone LLC 225 East Cunningham Street Butler, PA 16001	UNT to Big Cove Creek/CWF, MF	Fulton Co. Conservation District 216 N Second St, Ste 115 McConnellsburg, PA 17233 717.485.3547

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701  
570.327.3636*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Duncan Township Tioga County	PAG02005911006R	Babb Creek Watershed Assn 2051 Reed St Williamsport PA 17701	UNT Smallpox Ck CWF, MF	Tioga County Conservation District 50 Plaza Ln Wellsboro PA 16901 (570) 724-1801 ext. 5
Richmond Township Tioga County	PAG02005913005	CMC Group Inc Mr Craig Benes Colorado Tower 1 2000 S Colorado St Ste 9500 Denver CO 80222	Tioga River CWF	Tioga County Conservation District 50 Plaza Ln Wellsboro PA 16901 (570) 724-1801 ext. 5

*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Economy Borough Beaver County	PAG02000411009R-1	Wal-Mart Stores East, LP 2001 SE 10th Street Bentonville, AR 72716	Ohio River (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Georges Township Fayette County	PAG02002608008R	Fayette Industrial Fund PO Box 2101 Uniontown, PA 15401	Georges Creek (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456 (724) 438-4497
South Union Township Fayette County	PAG02002611005R	Gustine Uniontown Associates, Ltd. 1 Armstrong Place Butler, PA 16001	UNT to Coal Lick Run (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456 (724) 438-4497
Cumberland Township Greene County	PAG02003012008	Allegheny Energy Supply Co., LLC. 800 Cabin Hill Drive Greensburg, PA 15601	Monongahela River (WWF)	Greene County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
Richhill Township Greene County	PAG02003013003	Consol PA Coal Co. 1525 Pleasant Grove Rd. Claysville, PA 15323	UNTs to Enlow Fork (WWF)	Greene County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
White Township Indiana County	PAG02003213001	Indiana County Development Corporation 801 Water St Indiana, PA 15701	Cherry Run (CWF)	Indiana County CD 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 471-4751
Stonycreek Township Somerset County	PAG02005612012	Stonycreek Township Supervisors 120 Municipal Road Friedens, PA 15541	Boone Run (CWF), Rhoads Creek (CWF), UNT to Boone Run (CWF), UNT to Rhoads Creek (CWF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601 (724) 837-5271
South Strabane Township Washington County	PAG02006306010-2R	HBC Foundry 437 Grant Street Pittsburgh, PA 15213	UNT to Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
W Brownsville Borough California Borough Washington County	PAG02006313006	Norfolk Southern Railway Company 1200 Peachtree Street, NE Atlanta, GA 30309	Monongahela River (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Washington City Washington County	PAG02006313007	Washington City 55 West Maiden Street Washington, PA 15301	Catfish Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Unity Township Westmoreland County	PAG02006512042	Frauenschuh Healthcare Real Estate Solutions 7101 West 78th Street Minneapolis, MN 55439	Loyalhanna Circle (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Greensburg City Westmoreland County	PAG02006513001	Westmoreland Museum of American Art 221 North Main Street Greensburg, PA 15601	Jacks Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Unity Township Westmorland County	PAG02006513008	TM Real Estate/ Greensburg, LLC 1375 Enclave Parkway Houston, TX 77077	Slate Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Monroe Township Clarion County	PAG02001613002	Pa American Water Company 425 Waterworks Road Clarion Pa 16214	Trout Run / Clarion River CWF	Clarion County Conservation District 814-297-7813
Clarion Township and Strattaville Borough Clarion County	PAG02001613003	Pa American Water Company 425 Waterworks Road Clarion Pa 16214	Trout Run / Clarion River CWF	Clarion County Conservation District 814-297-7813
Clarion Borough Clarion County	PAG02001613004	Pa American Water Company 425 Waterworks Road Clarion Pa 16214	Clarion River CWF	Clarion County Conservation District 814-297-7813
Monroe Township Clarion County	PAG02001613005	Pa American Water Company 425 Waterworks Road Clarion Pa 16214	Trout Run / Clarion River CWF	Clarion County Conservation District 814-297-7813
City of St. Marys Elk County	PAG02002413002	Gutelius Excavating 291 North 8th Street Mifflinburg PA 17844	Iron Run CWF	Elk County Conservation District 814-776-5373
Washington Township Jefferson County	PAG02003313003	J.M. Delullo Stone Sales Inc 1247 Million Dollar Hwy Kersey PA 15846	Wolf Run CWF	Jefferson County Conservation District 814-849-7463

*General Permit Type-PAG-3**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Chalfont Borough Bucks County	PAR230099	Mars Fishcare North America Inc. 50 E Hamilton Street Chalfont, PA 18914	Unnamed Tributary to North Branch Neshaminy Creek 2-F	Southeast Region Clean Water Program 484.250.5970
Hatfield Township Montgomery County	PAR800173	Greenwood Motor Lines d/b/a R&L Carriers 600 Gillam Road Wilmington, OH 45177	West Branch Neshaminy Creek—2F	Southeast Region Clean Water Program 484.250.5970
Lancaster County Paradise Township	PAR223503	Stock Building Supply 3356 Lincoln Highway East Paradise, PA 17562	Eshleman Run / CWF, MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County East Manheim Township	PAR603595	Penn Waste Inc. 85 Brickyard Road PO Box 3066 York, PA 17402	UNT of Codorus Creek / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County Allegheny Township	PAR503509	Waste Management of PA, Inc. 843 Miller Picking Road Davidsville, PA 15928	UNT to Burgoon Run / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Lampeter Township	PAR803650	Federal Express Corporation—LNSA 3620 Hacks Cross Road Building B, 2nd Floor Memphis, TN 38125	Stauffer Run / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Sunbury City Northumberland County	PAR804891	Norfolk Southern Railway Co. 1200 Peachtree Street N E Box 13 Atlanta, GA 30309-0013	Unnamed Tributary to Susquehanna River—5-E	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Scottdale Boro Westmoreland Cnty	PAR206146	MLP Steel, LLC 18 Mt. Pleasant Rd Scottdale, PA 15683	Stauffers Run/ Jacobs Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
City of PGH Allegheny Cnty	PAR806112	ABF Freight System, Inc. PO Box 10048 Fort Smith, AR 72917-0048	Chartiers Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Millcreek Township Erie County	PAR808363	Truckmen Services, LLC 3025 West 17th Street, Erie, PA 16505-3930	Unnamed Tributary to Lake Erie 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Newton Township Lackawanna County	PAG042231	Wallace R. McDonald 1647 Forest Acres Drive Clarks Summit, PA 18411-9526	Unnamed Tributary of Gardner Creek— 4-G	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Washington Township Erie County	PAG041099	Adam M Bogda 5676 Old State Road, Edinboro, PA 16412	Unnamed Tributary to Lamson Run 15	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-8*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant's Name &amp; Address</i>	<i>Contact Office &amp; Telephone No.</i>
Telford Borough Authority Telford Borough Montgomery & Bucks County	PAG080006	Telford Borough Authority 122 Penn Avenue Telford, PA 18969	Southeast Region Clean Water Program 484.250.5970

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant's Name &amp; Address</i>	<i>Contact Office &amp; Telephone No.</i>
Upper Gwynedd-Towamencin Municipal Authority Towamencin Township Montgomery County	PAG080008	Upper Gwynedd-Towamencin Municipal Authority 2225 Kriebel Road Lansdale, PA 19446	Southeast Region Clean Water Program 484.250.5970
Abington Township Montgomery County	PAG080002	Abington Township Wastewater Treatment Plant 1176 Old York Road Abington, PA 19001	Southeast Region Clean Water Program 484.250.5970

*General Permit Type—PAG-8 (SSN)*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
York County / Hopewell Township	PAG080002 PAG080005 PAG080007 PAG080011 PAG080013 PAG080017 PAG080018 PAG080020 PAG082203 PAG083518 PAG083522 PAG083533 PAG083551 PAG083605 PAG089910	Jesse Baro, Inc. 157 quarry Road Douglassville, PA 19518	John & William Johnson Farm Pleasant Valley & Hollow Roads Stewartstown, PA 17363	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Adams County / Cumberland Township	PAG083540	Gettysburg Municipal Authority 601 East Middle Street Gettysburg, PA 17325	Offutt Farm 575 Russell Tavern Road Gettysburg, PA 17325	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
York County / Fawn Township	PAG080002 PAG080003 PAG080004 PAG080005 PAG080006 PAG080008 PAG080011 PAG080018 PAG080021 PAG082203 PAG082211 PAG082219 PAG083501 PAG083502 PAG083506 PAG083510 PAG083515 PAG083517 PAG083518 PAG083522 PAG083535 PAG083540 PAG083542 PAG083547 PAG083551 PAG083556 PAG083565	Synagro 1605 Dooley Road PO Box B Whiteford, MD 21160	Kenneth Moore Farm Fawn Grove Road & Walnut Grove Road Fawn Grove, PA 17321	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*Facility Location:  
Municipality &  
County*

*Permit No.*  
PAG083540  
PAG083542  
PAG083547  
PAG083551  
PAG083556  
PAG083565  
PAG083567  
PAG083573  
PAG083596  
PAG083597  
PAG083600  
PAG083605  
PAG083825  
PAG089903  
PAG089904  
PAG089905  
PAG070003  
PAG070005  
PAG073508  
PABIG9903  
WMGR099

*Applicant Name &  
Address*

*Site Name &  
Location*

*Contact Office &  
Phone No.*

*General Permit Type—PAG-9*

*Facility Location:  
Municipality &  
County*

*Permit No.*  
PAG093512

*Applicant Name &  
Address*  
Reasy Septic Service  
924 King Road  
New Enterprise, PA 16664

*Site Name &  
Location*

*Contact Office &  
Phone No.*  
DEP—SCRO—  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110-8200  
717-705-4707

Bedford County /  
South Woodbury  
Township

*General Permit Type—PAG-10*

*Facility Location:  
Municipality &  
County*

*Permit No.*  
PAG104840

*Applicant Name &  
Address*  
Transcontinental Gas  
Pipe Line Co. LLC  
1087 Talbotville Road  
Honeybrook, PA 19344

*Receiving  
Water / Use*  
Muncy Creek /  
TSF, MF

*Contact Office &  
Phone No.*  
DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.0530

Penn & Wolf  
Townships  
Lycoming County

*General Permit Type—PAG-12*

*Facility Location:  
Municipality &  
County*

*Permit No.*  
PAG123597

*Applicant Name &  
Address*  
Derrick Weaver  
Sunnyside Egg Farm  
204 Farmers Drive  
Myerstown, PA 17067

*Receiving  
Water / Use*  
UNT Little Swatara  
Creek / WWF

*Contact Office &  
Phone No.*  
DEP—SCRO—  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

Lebanon County  
Bethel Township

*General Permit Type—PAG-13**Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Thornbury Township Delaware County	PAG130025	PA State System Of Higher Ed Cheyney University 1837 University Circle Cheyney, PA 19319	Unnamed Tributary to Chester Creek—3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-13 & MS4 Waivers**Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Jackson Township Luzerne County	PAG132228	Jackson Township Luzerne County 1275 Huntsville Road Jackson Township, PA 18708	Browns Creek and Unnamed Tributary to Huntsville Creek—CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Great Bend Borough Susquehanna County	PAG132306	Great Bend Borough Susquehanna County PO Box 745 Great Bend, PA 18821	Susquehanna River—WWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
West Easton Borough Northampton County	PAG132236	West Easton Borough Northampton County 237 Seventh Street West Easton, PA 18042	Lehigh River—WWW, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
East Bangor Borough Northampton County	PAG132294	East Bangor Borough Northampton County 204 Bray Street East Bangor, PA 18013	Brushy Meadow Creek—CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-13**Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Mount Wolf Borough York County	PAG133675	Mount Wolf Borough PO Box 458 Mount Wolf, PA 17347	Hartman Run and unnamed tributaries to Hartman Run—7-H	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue, Harrisburg, PA 17110-8200 717.705.4707
Londonderry Township Dauphin County	PAG133547	Londonderry Township Dauphin County 783 South Geysers Church Road Middletown, PA 17057	Conewago Creek, Iron Run, Swatara Creek, Unnamed Tributary of Conewago Creek, Unnamed Tributary of Susquehanna River, Unnamed Tributary to Iron Run and Unnamed Tributary to Swatara Creek—7-D and 7-G	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue, Harrisburg, PA 17110-8200 717.705.4707

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG138331	City of New Castle 230 North Jefferson Street, New Castle, PA 16101-2220	Lawrence County	City of New Castle	Shenango River and Mahoning River (20-A)	Y
PAG138312	Meadville City Crawford County 894 Diamond Park Meadville, PA 16335	Crawford County	City of Meadville	French Creek, Bennyhoof Creek, Unnamed Tributary to French Creek, Spring Run, Cemetery Run, Mill Run, Dick Run, Neason Run, and Ellis Run (16-D)	Y
PAG138315	Girard Township Erie County 10140 Ridge Road Girard, PA 16417	Erie County	Girard Township	Elk Creek and Unnamed Tributaries to Lake Erie (15-A)	Y
PAG138316	Girard Borough Erie County, 34 Main Street West Girard, PA 16417	Erie County	Girard Borough	Elk Creek and Unnamed Tributaries to Lake Erie (15-A)	Y

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Operations Permit # 4613504** issued to: **Aqua Pennsylvania**, 762 West Lancaster Avenue, Bryn Mawr, PA

19010, [(PWSID)] Abington Township, **Montgomery County** on April 8, 2013 for the installation of Clearwell Baffles and Certification of 4-Log Treatment of Viruses at Entry Point 103 facilities approved under construction permit # 4611526.

**Operations Permit # 4613505** issued to: **Spruce Court Apartments**, 1697 Swamp Pike, Gilbertsville, PA 19525, [(PWSID)] Royersford Borough, **Montgomery County** on April 9, 2013 for the operation of Water Softeners, pH Adjustment, 4-Log Certification, and Associated Chlorine facilities approved under construction permit # 4611532.

**Operations Permit # 0913507** issued to: **Aqua Pennsylvania, Inc**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010 [(PWSID)] Bensalem Township, **Bucks County** on April 25, 2013 for the operation of Bensalem Tank-2 Million Gallon Elevated Storage Tank facilities approved under construction permit # 0911518.

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0512513 MA, Minor Amendment**, Public Water Supply.

Applicant	<b>Crestview Mobile Home Park</b>
Municipality	East Providence Township
County	<b>Bedford</b>
Responsible Official	Barry Clark, Owner 681 Brantner Road Breezewood, PA 15533
Type of Facility	Demonstration of 4-Log Treatment of Viruses for GWR. Improvements to the storage tank inlet and outlet.
Consulting Engineer	Kevin L Yoder, P.E. CME Engineering LP 165 East Union Street Somerset, PA 15501
Permit to Construct Issued:	4/19/2013



**Permit No. 0713501 MA, Minor Amendment, Public Water Supply.**

Applicant **Duncansville Municipal Authority**

Municipality Allegheny Township

County **Blair**

Responsible Official Robert V Hazenstab, Chairman  
PO Box 502  
1146 Third Avenue  
Duncansville, PA 16635

Type of Facility Construction of a 380,000 gallon finished water storage tank to replace the existing Sunbrook Municipal storage tank and replacement of approximately 6,450' of existing water mains.

The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is the funding source for this project. The Department determined that this project will not individually, cumulatively over time, or in conjunction with other federal, state, local or private actions, have a significant effect on the quality of the environment. On February 6, 2013, the Department approved the project for a categorical exclusion from the State Environmental Review Process (SERP).

Consulting Engineer Stuart W Sibold, P.E.  
The EADS Group  
1126 Eighth Ave.  
Altoona, PA 16602

Permit to Construct Issued: 4/18/2013

**Permit No. 3813501 MA, Minor Amendment, Public Water Supply.**

Applicant **City of Lebanon Authority, PA**

Municipality Swatara Township

County **Lebanon**

Responsible Official Jonathan Beers, Executive Director  
2311 Ridgeview Road  
Lebanon, PA 17042

Type of Facility Repainting and installation of a PAX mixer at the Bunkerhill Tank.

Consulting Engineer Kirt L Ervin, P.E.  
US Engineering, LLC  
13742 Mary Lane  
Aviston, IL 62216

Permit to Construct Issued: 4/19/2013

**Permit No. 3813502 MA, Minor Amendment, Public Water Supply.**

Applicant **City of Lebanon Authority, PA**

Municipality North Lebanon Township

County **Lebanon**

Responsible Official Jonathan Beers, Executive Director  
2311 Ridgeview Road  
Lebanon, PA 17042

Type of Facility Repainting and installation of a PAX mixer at the North Lebanon Tank.

Consulting Engineer Kirt L Ervin, P.E.  
US Engineering, LLC  
13742 Mary Lane  
Aviston, IL 62216

Permit to Construct Issued: 4/19/2013

**Operations Permit** issued to: **Gettysburg Municipal Authority**, 7010019, Cumberland Township, **Adams County** on 4/19/2013 for the operation of facilities approved under Construction Permit No. 0107510.

**Operations Permit** issued to: **Newport Borough Water Authority**, 7500022, Howe Township, **Perry County** on 4/24/2013 for the operation of facilities approved under Construction Permit No. 5012503 MA.

**Operations Permit** issued to: **Keystone Mobile Homes, Inc.**, 3060061, Exeter Township, **Berks County** on 4/29/2013 for the operation of facilities approved under Construction Permit No. 0612523 MA.

**Operations Permit** issued to: **Aqua Pennsylvania**, 3060030, Robeson Township, **Berks County** on 4/29/2013 for the operation of facilities submitted under Application No. 0611520.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Permit No. 5789501-MA—Construction Public Water Supply.**

Applicant **Laporte Borough**

[Township or Borough] Laporte Borough

County **Sullivan**

Responsible Official G. W. Frank Kann, Council President  
Laporte Borough  
P. O. Box 125  
Laporte, PA 18626

Type of Facility Public Water Supply

Consulting Engineer Craig J. Bauer, P.E.  
KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburg, PA 15205

Permit Issued April 24, 2013

Description of Action Repairs to edges and seams of the individual panels of the 150,000 gallon glass fused bolted steel potable water storage tank, addition of cathodic protection and a solar-powered mechanical mixer to this tank and additions of height and mixing system nozzles to this tank's inlet pipe. The replacement of the water system's booster pumps with identical booster pumps is also authorized.

**Permit No. 1212501—Construction** Public Water Supply.

Applicant **Emporium Water Company**

[Township or Borough] Shippen Township

County **Cameron**

Responsible Official Mr. Jerry Crosby  
Emporium Water Company  
174 Nicker Road  
Emporium, PA 15834

Type of Facility Public Water Supply

Consulting Engineer Craig J. Bauer, P.E.  
KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburgh, PA 15205

Permit Issued April 29, 2013

Description of Action Britton Road and Sylvan Heights Water Storage Tanks, pump station and transmission mains.

**Permit No. MA-GWR—Operation** Public Water Supply.

Applicant **D&H Mobile Home Park**

[Township or Borough] West Chillisquaque Township

County **Northumberland**

Responsible Official Ms. Leanne Heller  
GSP Management Company  
P. O. Box 677  
Morgantown, PA 19543

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued April 29, 2013

Description of Action Two 120-gallon and four 220-gallon vertical detention tanks to provide 4-log inactivation of viruses at Entry Point 100 (Well No. 1).

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 0213505MA, Minor Amendment.** Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**  
Penn Plaza I  
1200 Penn Avenue  
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Permit to Construct Issued April 29, 2013

**Permit No. 0213506MA, Minor Amendment.** Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**  
Penn Plaza I  
1200 Penn Avenue  
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Permit to Construct Issued April 29, 2013

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit** issued to **Erie City Water Authority d/b/a Erie Water Works**, PWSID #6250028, Millcreek, Harborcreek and Greene Townships, **Erie County**. Permit Number 2598501-MA7 issued April 17, 2013 for the operation of the water main section from the Jordan Road tie-in to the East side of Kane Hill Road Bridge. This permit is issued in response to Certificate of Construction/Modification Completion submitted to the Department on March 11, 2013.

**Operation Permit** issued to **Patrick Bucholz and Jacqueline Bucholz d/b/a Bucholz Acres Mobile Home Park**, PWSID #6610009, Frenchcreek Township, **Venango County**. Permit Number 6106502-MA1 issued April 17, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Albion Borough**, PWSID #6250007, Albion Borough, **Erie County**. Permit Number 2512503 issued April 18, 2013 for the operation of the sodium hypochlorite feed system at the Pont and Gage Road treatment facilities. This permit is issued in response to your request to operate the newly installed sodium hypochlorite feed system at the Pont treatment facility. An inspection of the constructed facilities was performed by Pennsylvania Department of Environmental Protection (Department) staff and Erie County Department of Health staff on March 21, 2013.

**Operation Permit** issued to **Borough of Wattsburg**, PWSID #6250094, Venango Township, **Erie County**. Permit Number 2501503-MA1 issued April 19, 2013 for the operation of the solar-powered mixer located inside the 112,000-gallon glass-lined steel storage tank. This permit is issued in response to the Certificate of Construction/Modification Completion form submitted to the Department on March 14, 2013.

**Operation Permit** issued to **Paul I. Caldwell and Jackie L. Caldwell d/b/a Liberty Acres Mobile Home Park**, PWSID #6430041, Liberty Township, **Mercer County**. Permit Number 4387502-T2-MA1 issued April 19, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Crosby Water Association**, PWSID #6420012, Norwich Township, **McKean**

**County.** Permit Number 4287504-MA2 issued April 22, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Larry J. Soose and Patricia A. Soose d/b/a Caravan Court**, PWSID #5100021, Center Township, **Butler County**. Permit Number 1086503-MA2 issued April 24, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Operation Permit** issued to **Great Living, LLC**, North Star Village, PWSID #6370017, Wayne Township, **Lawrence County**. Permit Number 3788513-T1-MA1 issued April 24, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

**Transfer of Operation Permit** issued to **City of Titusville**, PWSID #6200051, Oil Creek Township, **Crawford County** on April 24, 2013. Action is for change in ownership; the potable water supplier will do business as City of Titusville. The new permit number is 2089509-T1.

**Operation Permit** issued to **Harold P. Newton, Jr. d/b/a Willow Bend Mobile Home Park**, PWSID #6430047, Lackawannock Township, **Mercer County**. Permit Number 4389506-T4-MA1 issued April 29, 2013 for the operation of 4-Log treatment of viruses for Entry Point 101. This action is taken under the requirements of the Groundwater Rule.

#### SEWAGE FACILITIES ACT PLAN APPROVAL

#### Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

*Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000*

##### Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Findlay Township	1271 Route 30, PO Box W Clinton, PA 15026	Allegheny

**Plan Description:** The approved plan provides for the construction of a new STP to replace the existing Potato Garden Run STP. The plan is to phase the construction of the STP with phase 1 including either a 250 or 500 thousand gpd plant depending on the rate of growth that is to occur within the next five years. The Department recommends the Authority construct the 250 gpd plant in the first phase based on a projected flow of 188,012 gpd within the next five years. This will allow enough excess capacity to address a more aggressive growth projection and will avoid charging the existing users a monthly rate in excess of \$100.00 if the projected growth does not occur or grant money is not available. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. The required NPDES Permit and WQM Permits will be obtained in the name of the Findlay Township Municipal Authority.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Completion of Investigation Skipview DCE HSCA Site Skippack and Lower Providence Townships, Montgomery County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305), has completed its investigation of the Skipview DCE HSCA Site (Site) in Skippack and Lower Providence Townships, Montgomery County.

This investigation included the sampling of private drinking water supply wells located in the vicinity of Lisa Lane in Lower Providence Township, Skip View Lane in Skippack Township, and on nearby portions of Township Line Road and Evansburg Road in both townships. Detectable levels of one or more of the following compounds were noted in up to eight wells: 1,1-Dichloroethene (1,1-DCE), Tetrachloroethene (PCE) and Trichloroethene (TCE). The primary contaminant of concern has been 1,1-DCE.

The source of the contamination was not determined. During the investigation, the Department provided bottled water to residents whose water supply was found to have concentrations of contaminants exceeding the relevant and appropriate drinking water standards. Concentrations of these contaminants have decreased since the initiation of the Department's investigation, and no longer exceed these standards in any well in the site area. Bottled water delivery is no longer needed, and has been discontinued. There is no evidence of any continuing release of such contaminants in the site area. Any remaining contaminants well within safe drinking water limits and no longer pose a threat to human health or the environment.

The Department will present its findings and answer questions at a public meeting, 7 p.m. May 21, 2013, at the Skippack Township Municipal Building, 4089 Heckler Road, Skippack, Pennsylvania. Anyone with questions regarding this notice should contact David Ewald at (484) 250 5725.

Individuals in need of an accommodation, as provided for in the Americans with Disabilities Act, who would like to attend the May 21 meeting, may contact DEP Community Relations Coordinator Lynda Rebarchak at 484-250-5820 or lrebarchak@pa.gov to discuss how DEP can meet your needs.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Proposed Consent Order and Agreement Ford City Equipment HSCA Site Ford City Borough, Armstrong County

Under section 1113 of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305), notice is hereby given that the Department of Environmental Protection (Department) has entered into a proposed Consent Order and Agreement (CO&A) with Tom Sipes Individually and d/b/a Tom Sipes Demolition concerning the Department's cleanup of a mercury spill on property located at 2nd Avenue (Eljer Way) between 9th Street and O'Connor Street in Ford City, Armstrong County (Site) and reimbursement of the Department's response costs.

The terms of the settlement are set forth in the CO&A, which is available for review at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA. The Department will receive and consider comments relating to the CO&A for sixty (60) days from the date of this Public Notice. Comments may be submitted, in writing, to Barbara Gunter, Department of Environmental Protection, Hazardous Sites Cleanup, 400 Waterfront Drive, Pittsburgh, PA 15222. Further information may be obtained by contacting Ms. Gunter at 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

The Department has reserved the right to withdraw its consent to the CO&A if comments concerning the CO&A disclose facts or considerations which indicate that the CO&A is inappropriate, improper, or not in the public interest. A person adversely affected by the settlement may file an appeal with the Pennsylvania Environmental Hearing Board.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Mt Airy Shopping Center**, City of Philadelphia, **Philadelphia County**. Lee Brahin, Brahin, Brahin Properties, 1535 Chestnut Street, Suite 200, Philadelphia, PA 19102 on behalf of Charlene Drake, React Environmental Professional Services Group, Inc., P. O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Mark Kuczynski, React Environmental Professional Services Group, Inc., P. O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, James Manuel, React Environmental Professional Services Group, Inc., P. O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

**National Heat & Power**, City of Philadelphia, **Philadelphia County**. Elizabeth Gabor, Philadelphia Authority for Industrial Development, 2600 Center Square West, 1500 Market Street, Philadelphia, PA 19102 on behalf of Jennifer L. Gresh, P.G., Duffield Associates, Inc. 211 North 13th Street, Philadelphia, PA 19107 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with voc's, lead and pah's. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Vengrofski Residence**, City of Philadelphia, **Philadelphia County**. Ann Kelly, 102 Burgess Avenue, Falls Township, PA 19067 on behalf of John Mihalich, AMEC Environmental & Infrastructure, 502 West Germantown, Pike, Plymouth Meeting, PA 19462 has submitted a Final Report and Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**US Steel Fairless Works Area A-1-808 Acre**, Falls Township, **Bucks County**. Kathleen Mayher, United States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 on behalf of Colleen Costello, P.G., Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Suite 200, Warrington, PA 18976, Juddson W. Herr, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Suite 200, Warrington, PA 18976 has submitted a Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Grandview Elementary School**, Morrisville Borough, **Bucks County**. Paul DeAngelo, Morrisville School District, 550 West Palmer Street, Morrisville, PA 19067 on behalf of Christopher J. Horan, Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, Charlie McGuth, Environmental Maintenance Company, Inc., 1240 East Mermaid Lane, Glenside, PA 19038 has submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Capoferri Residence**, Falls Township, **Bucks County**. Dennis Capoferri, 127 Thornidge Drive, Levittown, PA 19054 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA

18073, Ty Gawlick, State Farm Insurance Company, PA Fire Claims, PO Box 106110, Atlanta, GA 30348-6110 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Moyer Residence**, Willistown Township, **Chester County**. Mr. Randall and Sallie Gaynor-Moyer, 22 Harvey Lane, Malvern, PA 19355 on behalf of Jeremy W. Bolyn, Environmental Maintenance, 1420 Mermaid Lane, Glenside, PA 19038 has submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Wawa Food Market 194**, Caln Township, **Chester County**. Kulraj Singh, Baba, LLC, 1947 East Lincoln Highway, Coatesville, PA 19320 on behalf of J. Matthew Brainard, GES, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, Matthew S. Winters, Wawa, Inc., 260 West Baltimore Pike, Wawa, PA 19063 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Starlink Logistics Inc.**, Lower Gwynedd Township, **Montgomery County**. Stuart Dearden, Starlink Logistics, Inc., 55 Corporate Drive, Mail Code 55A-300-A, Bridgewater, NJ 08807 on behalf of David J. Kistner, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034-2623 has submitted a Final Report and Remedial Investigation Report concerning remediation of site groundwater contaminated with organics and pesticide. The report is intended to document remediation of the site to meet the site Specific Standard.

**McGonagle Property**, Bristol Borough, **Bucks County**. Shawn McGonagle, 320 East Circle, Bristol, PA 19007 on behalf of Gilbert J. Marshall, Marshall Geoscience, Inc. 170 East First Avenue, Collegeville, PA 19426 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**PennDot District 6 Maintenance Facility**, Middletown Township, **Delaware County**. David P. Condo, PhD., PennDot, 400 North Street, 7th Floor, M-West, Harrisburg, PA 17105-3790 on behalf of Eric B. Schmidley, PG, SAIC, 180 Gordon Drive, Suite 109, Exton, PA 19341 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Site Specific Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Dura-Bond Pipe Storage Yard**, 5 North Linden Street, Duquesne, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Transtar/Union Railroad Company, 1200 Penn Avenue, Suite 300, Pittsburgh, PA 15222, has submitted a Remedial Investigation Report and Baseline Risk Assessment Report concerning remediation of site soil and groundwater contaminated with lead, manganese, arsenic, molybdenum, iron and aluminum. The report is intended to document remediation of the site to meet the Site-specific and Statewide health Standards.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Magnesita Refractories Company**, 1545 East Berlin Road, York, PA 17404, West Manchester Township, **York County**. EA Engineering, Science and Technology, One Marketway West, Suite 4C, York, PA 17401, on behalf of Magnesita Refractories Company, 425 South Salem Church Road, York, PA 17408, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil and chlorinated solvents. The report was submitted within 90 days of the release and is intended to document remediation of the site to meet the Residential Statewide Health Standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative

form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Mordovancey Pad Access Road**, Mordovancey Access Road, Choconut Township, **Susquehanna County**, Dawn Washo, Resource Environmental, 36 Taylor Lane, Montrose, PA 18801 has submitted a Final Report, (on behalf of her clients, Michael Mordovancey, 24790 SR 267, Friendsville, PA 18818, Patrick Mordovancey, 100 Binghamton Road, Friendsville, PA 18818, Norine Hawes, 101 Mill Place, Annville, PA 17003, and Mary Ellen Patrick, 1228 N. Colebrook Road, Manheim, PA 17545), concerning the remediation of 40-60 gallons of diesel fuel released to the soil. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on April 23, 2013. The report was originally submitted within 90 days of the release.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Kreiser Fuel Service / Anna Brown Residence**, 1042 Horseshoe Pike, Lebanon, PA 17042, South Annville Township, **Lebanon County**. Brickstone Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of Kreiser Fuel Service, Inc., 122 Race Horse Drive, Jonestown, PA 17038 and Anna Brown, 1042 Horseshoe Pike, Lebanon, PA 17042, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Health standard, and was disapproved by the Department on April 29, 2013.

#### MUNICIPAL WASTE GENERAL PERMITS

**Permits Revoked under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (35 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit To Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*South Central Regional Office: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.*

**General Permit No. WMGM039SC002. York Building Products Company, Inc.**, 950 Smile Way, York, PA 17404

The general permit WMGM039SC002 initially issued to York Building Products Company, Inc. that authorizes the beneficial use of post-consumer and pre-consumer asphalt shingles as an ingredient in hot-mix and cold-mix asphalt paving material, a component of a sub-base material, as dust control on rural roads when applied with a binder, and as a component or ingredient in fuel used in cement or manufacturing or in the generation of steam or electricity has been revoked. This general permit has been reissued to York Materials Group, LLC located at the Roosevelt Blacktop Plant, located at 1070 Roosevelt Avenue, York, PA in West Manchester Township, York

County. The general permit granted to York Building Products, Inc. was revoked by the South Central Regional Office on April 23, 2013.

#### DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

**Determination of Applicability for General Permit issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**General Permit No. WMGM028SW004. Monroeville LFG, LLC**, 680 Andersen Drive, Foster Plaza 10, 5th Floor, Pittsburgh, PA 15220. Monroeville LFG, LLC, 602 Thomas Street Extension, Monroeville, PA 15146. A municipal waste general permit for the beneficial use of converting landfill gas to high BTU pipeline quality natural gas at a municipal waste landfill in the Municipality of Monroeville, **Allegheny County**, was issued in the Regional Office on April 30, 2013.

**General Permit No. WMGM028SW005. Valley LFG, LLC**, 680 Andersen Drive, Foster Plaza 10, 5th Floor, Pittsburgh, PA 15220. Valley LFG, LLC, 801 Raymaley Road, Harrison City, PA 15636. A municipal waste general permit for the beneficial use of converting landfill gas to high BTU pipeline quality natural gas at a municipal waste landfill in Penn Township, **Westmoreland County**, was issued in the Regional Office on April 30, 2013.

Persons interested in reviewing the general permit may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701*

**Permit Application No. 101312. Waste Management of Pennsylvania, Inc.**, 2710 Golden Key Road, Kutztown, PA 18072, Coal Township, **Northumberland County**. Renewal of a municipal waste transfer station permit for a facility located in Coal Township. The application was received by Northcentral Regional Office on April 22, 2013.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public

comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**GP3-46-0106: Haines & Kibblehouse, Inc.** (2052 Lucon Road, Skippack, PA 19474) on April 22, 2013, was authorized to operate a portable nonmetallic mineral processing plant in Lower Pottsgrove Township, **Montgomery County**.

**GP9-46-0062: Haines & Kibblehouse, Inc.** (2052 Lucon Road, Skippack, PA 19474) on April 22, 2013, to operate diesel fuel-fired internal combustion engines in Lower Pottsgrove Township, **Montgomery County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**GP1-35-001: Cascades Tissue Group-Pa Inc.** (901 Sathers Drive, Pittston Township, PA 18640) on March 22, 2013, to construct and operate a boiler at the site in Ransom Township, **Luzerne County**.

**GP3-40-003: Department of Veterans Affairs** (1111 East End Boulevard, Wilkes-Barre, PA 18711) on April 25, 2013, for the operation of three (3) natural gas/#2 oil fired boilers at facility in Plains Township, **Luzerne County**

**GP14-58-001: Hennessey's Funeral Home, Inc.** (747 Jackson Avenue, Susquehanna, PA 18847) on April 25, 2013, to install and operate a human remains crematory at their site in Susquehanna Borough, **Susquehanna County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702*

**GP19-67-03147: Kloeckner Metals Corp.** (500 Manchester Court, York, PA 17404) on April 23, 2013, for the dry abrasive blasting operations, under GP19, at their facility in West Manchester Township, **York County**. The general permit was reauthorized for use by the new facility owner.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP5-17-07E: EXCO Resources (PA), LLC** (3000 Ericsson Drive, Suite 200, Warrendale, PA 15086) on April 9, 2013, to operate a 512 bhp natural gas-fired four-stroke rich-burn Waukesha model 800 F3521G compressor engine with a Miratech model IQ-18-08EC1 catalytic oxidizer, a NATCO triethylene glycol dehydration unit equipped with a 125,000 Btu per hour reheater and

condensate tank and various fugitive emissions under the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Kewanee-Deemer Compressor Station in Brady Township, **Clearfield County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP3-30-00184B: L & J Equipment Co., Inc.** (682 W Main Street, Uniontown, PA 15401) on April 29, 2013, to allow the continued operation of a portable nonmetallic mineral processing plant including one crusher, one screen, and three conveyors at Hatfield Station Landfill, in Greene Township, **Greene County**.

**GP9-30-00184B: L & J Equipment Co., Inc.** (682 W Main Street, Uniontown, PA 15401) on April 29, 2013, to allow the continued operation of one diesel-fired engine powering a portable nonmetallic mineral processing plant at Hatfield Station Landfill, located in Greene Township, **Greene County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0069F: Highway Materials, Inc.—Plymouth Meeting Quarry** (5000 Joshua Road, Plymouth Meeting, PA 19462) on April 25, 2013, for replacement of the tertiary crusher at the existing stone crushing facility in Whitmarsh Township, **Montgomery County**. Permanent sources at the quarry currently operate under Synthetic Minor Operating Permit No. 46-00069; numerous portable sources at the quarry operate under various General Permits issued to Highway Materials, Inc. Facility Nitrogen Oxide (NO<sub>x</sub>) emissions are restricted to less than 25 tons per year. The new crusher has a maximum capacity of 310 tons per hour. Fugitive particulate matter emissions from the new tertiary crusher will be controlled by a wet suppression system. The project is subject to the New Source Performance Standards, 40 CFR Part 60 Subpart OOO. Plan Approval No. 46-0069F will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**09-0221: Bucks County Courier Times** (2 Geoffrey Rd, Fairless Hills, PA 19030-4310) on April 25, 2013, for installation of one (1) offset lithographic press at their existing facility in Falls Township, **Bucks County**. This facility is a natural minor facility for VOC emissions. The facility wide VOC emissions will not exceed seven tons per year. The Plan Approval will contain work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**66-315-058: Procter & Gamble Paper Products Co.** (P. O. Box 32, Mehoopany, PA 18629) on April 4, 2013, to construct and operate a new glue application process in the converting area. Glue will be stored in portable totes and pumped to the converting machines for application. The glue will be applied to the paper product prior to winding the paper onto cores. As part of the application of glues in the converting process, glue totes and associated appurtenances are dedicated systems known internally as glue "skids."

A total of three (3) converting lines are impacted by this project; MC1, MC2 and MT66. P&G is proposing to add a single glue skid containing this glue capability to the following two (2) paper converting lines, MC1 and MC2, while line MT66 will utilize the glue skid that already services units MT60, 61, 62, 63 and 65 at their facility in Washington Township, Wyoming County.

**48-00099A: Cap Glass Allentown LLC** (799 Smith Lane, Northampton, PA 18067-1500) on April 3, 2013, to install a new baghouses at their facility in Northampton Borough, **Northampton County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-03166A: C & S Wholesale Grocers, Inc.** (4875 North Susquehanna Trail, York, PA 17406) on April 24, 2013, for ten existing and/or new backup generators to be used for emergencies, testing/maintenance, and demand response at the distribution/shipping/warehouse facility in York City, **York County**.

**21-03101A: Hoffman Roth Funeral Home, Inc.** (219 North Hanover Street, Carlisle, PA 17013-2424) on April 24, 2013, for their existing human crematory at the facility in Carlisle Borough, **Cumberland County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**37-307D: PSC Metals, Inc.** (5875 Landerbrook Drive, Suite 200, Mayfield Heights, OH 44124) on April 23, 2013, for modifications to Plan Approval 37-307C for the required pressure drop across the existing baghouse (Source ID C101B) and the required water depth in the existing water table (Source ID C101A) associated with existing scrap cutting activities at their facility in the City of New Castle, **Lawrence County**.

**37-337A: Hickory Run Energy, LLC** (NE intersection of McClelland and Edinburg Road, New Castle, PA 16102) on April 23, 2013, to construct a natural gas-fired combined cycle 900 MW electric generation facility consisting of two combustion turbine generators, two heat recovery steam generators, and some ancillary equipment in North Beaver Township, **Lawrence County**. This is a PSD application and this is a Title V facility.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**23-0058: Haverford College** (370 Lancaster Ave., Haverford, PA 19041) on April 23, 2013, minor modification of Plan Approval PA-23-0058 to change the classification of three (3) existing units (Sources 101, 102, and 103) from "1,000-kW Diesel Generator used for Peak Shaving" to "1,000-kW Diesel Generator used for Emergency and/or Demand Response".

**23-0003U: Monroe Energy, LLC.** (4101 Post Road, Trainer, PA 19061) on April 22, 2013, to operate two (2) new boilers in Trainer Borough, **Delaware County**.

**23-0003P: Monroe Energy, LLC.** (4101 Post Road, Trainer, PA 19061) on April 22, 2013, to operate a new Peabody heater (source ID 130A) in Trainer Borough, **Delaware County**.

**09-0142B: ML 35, LLC.** (35 Runway Road, Levittown, PA 19057) on April 22, 2013, to operate emergency generators in Bristol Township, **Bucks County**.

**46-0027C: Janssen Research and Development, LLC.** (Welsh & McKean Road, Spring House, PA 19477) on April 24, 2013, to operate a generator in Lower Gwynedd Township, **Montgomery County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-329-037: Tennessee Gas Pipeline Co.** (1211 Greenville Mercer Road, Mercer, PA 16137) on April 12, 2013, to allow additional time for the construction of a natural gas fired simple cycle combustion turbine at the facility located in Clifford Twp., **Susquehanna County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**18-00005D: Dominion Transmission, Inc.** (PO Box 2450, Clarksburg, WV 26302-2450) on April 15, 2013, to construct and operate a 16,000 brake-horsepower (bhp) natural gas-fired turbine/compressor engine (Source ID P110), a 690 bhp natural gas-fired emergency generator (Source ID P202), a 4.2 million Btu per hour boiler and a 2.5 million Btu per hour boiler (Source ID 042) at their Finnefrock Compressor Station in Leidy Township, **Clinnton County** until October 21, 2013. The plan approval has been extended.

**08-00010D: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on April 18, 2013, to extend the operation of the sources pursuant to the plan approval an additional 180 days from May 4, 2013 to October 31, 2013 at their facility in Towanda Borough, **Bradford County**. The plan approval has been extended.

**08-00010C: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on April 18, 2013, to extend the operation of the sources pursuant to the plan approval an additional 180 days from May 3, 2013 to October 30, 2013 at their facility in Towanda Borough, **Bradford County**. The plan approval has been extended.

**08-313-042D: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on April 18, 2013, to extend the operation of the sources pursuant to the plan approval an additional 180 days from May 7, 2013 to November 3, 2013 at their facility in Towanda Borough, **Bradford County**. The plan approval has been extended.

**17-00063A: PA Grain Processing, LLC** (250 Technology Drive, Clearfield, PA 16830) on April 16, 2013, to



extend the temporary operation at their ethanol production facility in Clearfield Borough, **Clearfield County** until November, 2013. The plan approval has been extended.

**17-00063B: PA Grain Processing, LLC** (250 Technology Drive, Clearfield, PA 16830) on April 16, 2013, to extend the temporary operation of their ethanol production facility in Clearfield Borough, **Clearfield County** until November 13, 2013. The plan approval has been extended.

**17-00063C: PA Grain Processing, LLC** (250 Technology Drive, Clearfield, PA 16830) on April 16, 2013, to extend the temporary operation of their ethanol production facility in Clearfield Borough, **Clearfield County** until October 13, 2013. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**63-00955B: National Fuel Gas Supply Corp.** (1100 State Street, Erie, PA 16512) on April 23, 2013, to extend the period of temporary operation of two natural gas-fired turbines rated at 10,280 hp each, one natural gas-fired emergency generator engine rated at 803 bhp, and two lean burn natural gas-fired engines rated at 2,370 bhp each and controlled by oxidation catalysts, until November 23, 2013, at Buffalo Compressor Station in Buffalo Township, **Washington County**.

**26-00588: Laurel Mountain Midstream, LLC** (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on April 25, 2013, to extend the period of temporary operation of the three new ultra lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, and the natural gas-fired turbine rated at 15,525 bhp covered under plan approval PA-26-00588 until November 16, 2013, at Shamrock Compressor Station located in German Township, **Fayette County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-017P: United Refining Co.** (15 Bradley Street, Warren, PA 16365) on April 30, 2013, to issue a plan approval extension for the modification of Boiler No. 4 to install flue gas recirculation in City of Warren, **Warren County**. This is a Title V facility. The plan approval has been extended.

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#### **Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-05113: Graham Architectural Products Corp.** (1551 Mt. Rose Avenue, York, PA 17403-2909) on April 23, 2013, for their commercial replacement window manufacturing facility in Spring Garden Township, **York County**. This is a renewal of the Title V operating permit.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**19-00003: Bloomsburg University** (400 East Second Street, Bloomsburg, PA 17815-1301) on April 16, 2013, to issue a renewal Title V Operating Permit 19-00003 for their campus in Bloomsburg, **Columbia County**. Renewal Title V Operating Permit 19-00003 contains monitoring, recordkeeping and reporting conditions to ensure compliance with all applicable Federal and State air regulatory requirements for stationary sources.

**41-00005: Lycoming Engines** (652 Oliver Street, Williamsport, PA 17701) on April 22, 2013, to issue a renewal Title V operating permit for their facility in the City of Williamsport, **Lycoming County**. The facility's main sources include engine testing, surface coating, and degreasing/cleaning operations. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

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#### **Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00083: HOP Energy, LLC—dba Brinker's Fuels, Inc.** (445 North West Street, Doylestown, PA 18901) on April 22, 2013, for renewal of a Non-Title V Facility, State-Only, Natural Minor Permit in Doylestown Borough, **Bucks County**. Brinker's Fuels, Inc. operates and maintains a bulk gasoline plant, underground gasoline storage tanks, and aboveground storage tanks for the storage of home heating oil, on-road diesel fuel, and off-road diesel fuel. Volatile organic compounds are the main emissions from this facility, and the facility has the potential to emit 5.8 tons of volatile organic compounds per year. The requirements of 40 C.F.R. Part 63, Subparts BBBBBB and CCCCCC were found to apply to the bulk gasoline plant and the gasoline dispensing operations of this facility, and the applicable requirements from these regulations were added to the permit. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

**23-00050: Taylor Hospital** (175 East Chester Pike, Ridley Park, PA 19078) on April 23, 2013, for renewal of a State Only, Natural Minor Operating Permit in Ridley Park Borough, **Delaware County**. The facility operates five (5) dual-fired (natural gas and #2 oil fired) boilers and two (2) diesel-fired emergency electric generators. There have been no changes made to any of the existing sources. The boilers at the hospital are subject to 40 CFR Part 63, Subpart JJJJJJ and the generator engines are subject to 40 CFR Part 63, Subpart ZZZZ. One of the emergency generator engines is rated greater than 1000 HP and is therefore subject to 25 Pa. Code §§ 129.203 and 129.204. All applicable requirements have been included in the operating permit for renewal. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

**46-00169: Constantia Colmar, Inc.** (92 County Line Road, Colmar, PA 18915) on April 26, 2013, for a renewal

of State Only Operating Permit (“SOOP”) No. 46-00169 in Hatfield Township, **Montgomery County**. The following major changes have occurred at the facility since the SOOP was originally issued in April 2007:

- The removal of a seamer at the facility.
- The installation of a new flexographic press and the removal of an existing rotogravure press at the facility, as approved under Plan Approval No. 46-0169D.
- The replacement of the solvent distillation unit of the automatic parts washing system at the facility, as approved under Request for Determination of Changes of Minor Significance and Exemption from Plan Approval/Operating Permit (“RFD”) No. 2838.

In addition to the aforementioned current sources, Constantia Colmar, Inc., also operates three solvent aboveground storage tanks, a cold parts cleaner, a rotogravure press, a flexographic press, a regenerative thermal oxidizer (“RTO”), and various miscellaneous sources at the facility. While the potential to emit volatile organic compounds (“VOCs”) from the facility exceeds 25 tons per year, the major facility threshold for the Philadelphia Consolidated Metropolitan Statistical Area, Constantia Colmar, Inc., has elected to restrict the VOC emissions from the facility to 24.7 tons per year.

The new flexographic press and RTO are still permitted under Plan Approval No. 46-0169D, since the plan approval has yet to be authorized for incorporation into the SOOP. However, since the RTO has become subject to additional requirements since the issuance of the plan approval, the Department has included these requirements for the RTO in the renewal SOOP as well.

The renewal SOOP will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

**09-00192: Waste Management of Pennsylvania, Inc.** (1000 New Ford Mill Rd, Morrisville, PA 19067) on April 26, 2013, for a bulk material handling and storage facility in Falls Township, **Bucks County**. The initial operating permit is for a non-Title V (State only) facility. Operations at the facility include ship or truck loading/unloading of pumice, gypsum, slag, salt, scrap steel, or clean cover soils. The only pollutant of concern at this facility is particulate matter (PM) including PM that may be a hazardous air pollutant (HAP). PM/PM<sub>10</sub>/PM<sub>2.5</sub> (particulate matter 10 microns/2.5 microns and smaller) are limited to 79.8, 34.6 and 12.2 tons respectively, all on a 12-month rolling basis. HAP emissions are limited to 1.0 ton/year on a 12-month rolling basis. PM/PM<sub>10</sub>/PM<sub>2.5</sub> emissions are controlled by water suppression and/or Best Management Practices for material transfer. The conditions of Plan Approval 09-0192 and RFD No. 2597 form the basis of this initial operating permit. Upon final approval, the permit will be issued for five years. The Operating Permit will contain monitoring, recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**15-00067: Herr Foods, Inc.**, (273 Old Baltimore Pike, Nottingham, PA 19362) On April 26, 2013, for a Non-Title V Facility, State-Only, Synthetic Minor Permit in West Nottingham Township, **Chester County**. Herr Foods Inc is a Manufacturing-food preparations facility. The sources of emissions include boilers and product lines. The company took an emission limit of 24.9 tons per year of NO<sub>x</sub>

and VOC’s. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**35-00020: Master Halco, Inc.** (1000N South Road, Scranton, PA 18504-1414) on April 15, 2013, to operate a wire fabricating facility in the City of Scranton, **Lackawanna County**. The facility consists of a galvanizing furnace and wire drawing machines with filter fabric controls for particulate emissions. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**35-00027: Quadrant EPP** (Laurel Line Facility, 900 North South Road, Scranton, PA 18504) on April 15, 2013, to operate an unsupported film and sheet plastic manufacturing facility in the City of Scranton, **Lackawanna County**. The primary sources at the facility include 3 presses and 3 natural gas fired boilers. This is a renewal State-Only Natural Minor operating permit. The issued State-only Operating Permit contains other applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards used to verify facility compliance with Federal and State air pollution regulations.

**40-00076: Wilkes-Barre Materials, LLC.** (500 Chase Road, Shavertown, PA 18708-9689) on April 15, 2013, to operate a stone crushing and asphalt manufacturing operation in Plains Township, **Luzerne County**. The operation consists of stone crushing and screening with water sprays for particulate emission control and an asphalt batch plant with filter fabric for particulate emission control. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**40-00122: Leggett and Platt, Inc.** (515 Salem Boulevard, Berwick, PA 18603) on April 25, 2013, to operate a foam plastics manufacturing facility in Salem Township, **Luzerne County**. The operation consists of a polyurethane pad manufacturing process with filter fabric for control of particulate emissions. This is an initial State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**66-00007: Airport Sand and Gravel Co., Inc.** (500 Swetland Lane, West Wyoming, PA 18644) on April 15, 2013, to operate a stone crushing and screening operation in Nicholson Township, **Wyoming County**. The operation consists of crushers and screens with water sprays as particulate emission controls. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-03113: Advanced Industrial Services, Inc.** (3250 N. Susquehanna Trail, York, PA 17406) on April 23, 2013, for their metal fabrication job shop in Manchester Township, **York County**. The State-only permit was renewed.

**36-05090: Hershey Co.** (400 Running Pump Road, Lancaster, PA 17603-2269) on April 23, 2013, for their candy manufacturing facility in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

**05-03003: Chestnut Ridge School District** (3281 Valley Road, Fishertown, PA 15539-9843) on April 24, 2013, for their coal-fired boilers at the Chestnut Ridge Middle School in East Saint Clair Township, **Bedford County**. The State-only permit was renewed.

**36-03124: Reading Group, LLC** (1363 Bowmansville Road, Bowmansville, PA 17507) on April 23, 2013, for their custom truck assembly facility in Brecknock Township, **Lancaster County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00017: Hitachi Metals Automotive Components USA, LLC** (18986 Route 287, Tioga, PA 16946-8815) on April 23, 2013, issued a state only operating permit for their facility in Lawrence Township, **Tioga County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**41-00046: Pennsylvania College of Technology** (2245 Reach Road, Williamsport, PA 17701) on April 16, 2013, issued a state only operating permit for their facility in the City of Williamsport, **Lycoming County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**60-00001: Bucknell University** (University Avenue, Physical Plant, Lewisburg, PA 17837) on April 24, 2013, issued a state only operating permit for their facility in East Buffalo Township, **Union County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**41-00049: Danzer Veneer Americas, Inc.** (240 North Reach Road, PO Box 3455, Williamsport, PA 17701) on April 24, 2013, issued a state only operating permit for their facility in the City of Williamsport, **Lycoming County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636*

**10-00337: Cellco Partnership—Verizon Wireless—Cranberry Call Center** (700 Cranberry Woods Drive, Cranberry Township, PA 16066-5213) on April 25, 2013, issued a renewal of the operating permit for the facility in

Cranberry Township, **Butler County**. The facility has a 2000 kW emergency generator that is fueled with low sulfur diesel (less than 0.3 percent sulfur by weight). The conditions of the previous plan approval and operating permit were incorporated into the renewal permit. The emergency generator is restricted to 500 hours of operation and shall only be operated during utility power outages and for periodic maintenance testing. The emergency generators are subject to 40 CFR 63 Subpart ZZZZ—NESHAP for Reciprocating Internal Combustion Engine (RICE). The facility is a Natural Minor.

**33-00016: NAC Carbon Products, Inc.** (Elk Run Avenue, Punxsutawney, PA 15767) on April 24, 2013, re-issued a Natural Minor Operating Permit for this carbon rod manufacturing facility in the Borough of Punxsutawney, **Jefferson County**. The facility's primary sources of emissions are the carbon baking kilns and associated equipment. Emissions continue to be below major source levels.

**37-00280: Three Rivers Aggregates LLC—McCandless Plant** (225 North Shore Drive, Pittsburgh, PA 15212) on April 29, 2013, issued a minor operating permit modification to the State Operating Permit to incorporate the conditions of the Request For Determination which exempted the emergency generator as backup to pole power and included the requirements of 40 CFR 63 Subpart ZZZZ pertaining to the NESHAPs for Reciprocating Internal Combustion Engines (RICE) MACT into the permit for the facility located in Plain Grove Township, **Lawrence County**.

**43-00010: Jamestown Paint Company** (108 Main Street, Jamestown PA 16134) on April 24, 2013, re-issued a Natural Minor Operating Permit to the Jamestown Paint Company in the Borough of Jamestown, **Mercer County**. The facility's primary emissions are from the storage and processing of VOCs (Volatile Organic Compounds) used in the paint making process.

**43-00289: Spang and Company—Power Electronics Division** (5241 Lake Street, Sandy Lake, PA 16145) on April 24, 2013, re-issued the Natural Minor Operating Permit to Spang and Company/Power Electronics Division in Sandy Lake Township, **Mercer County**. The facility's primary source of emissions is from surface coating operations.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**N12-042: Penn Mutual Towers** (510-530 Walnut Street, Philadelphia, PA 19106), for operation of commercial offices in the City of Philadelphia, **Philadelphia County**. The natural minor facility's air emission sources include four (4) 6.0 MMBTU/hr boilers burning No. 2 oil or natural Gas, one (1) 1.5 MMBTU/hr boiler burning natural gas, two (2) emergency generator each less than 250 kW burning natural gas, and one (1) 196 hp fire pump burning diesel.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Contact: Ray Kempa, New Source Review Chief—  
Telephone: 570-826-2507

**48-00032: Grand Central Sanitary Landfill, Inc.** (910 W Pennsylvania Avenue, Pen Argyl, PA 18072) on April 17, 2013, is a Title V facility in Plainfield Township, **Northampton County**. The Title V Operating Permit was amended to include the newly applicable requirements from Plan Approval No. 48-322-006. The amended Title V permit do not change any monitoring, recordkeeping, reporting, and work practice requirements already included in existing operating permit.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

**30841317. Consol Pennsylvania Coal Company, LLC**, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Enlow Fork Mine in East Finley Township, **Washington County** to expand the existing parking lot at the 3 North #5 Airshaft and Portal Facility. No additional discharges. The application was considered administratively complete on September 12, 2012. Application received July 16, 2012. Permit issued April 23, 2013.

**63091301 and NPDES No. PA0236004. Tunnel Ridge, LLC**, (2596 Battle Run Road, Triadelphia, WV 26059-1200). To revise the permit for the Tunnel Ridge Mine in Donegal Township, **Washington County** to install the Miller Bleeder Shaft site. No point source discharges associated with site. Surface Acres Proposed 12.8. Receiving stream: Little Wheeling Creek, classified for the following use: WWF. The application was considered administratively complete on January 18, 2011. Application received September 20, 2010. Permit issued April 23, 2013.

**56841328 and NPDES No. PA0033677 and GP12-56841328-R21. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for Mine 78 in Paint Township, Somerset County and Adams and Richland Townships, **Cambria County** and related NPDES permit. Includes renewal of Air Quality GPA/GP12 Authorization. Approval is authorized under

General Permit BAQ-GAP/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841328-R21. No additional discharges. The application was considered administratively complete on July 26, 2012. Application received May 23, 2012. Permit issued April 26, 2013.

**32830701 and NPDES No. PA0215015. Pennsylvania Mines, LLC**, (2 North 9th Street, Allentown, PA 18101). To renew the permit for the Greenwich No. 2 Refuse Site in Green Township, **Indiana County** and Susquehanna Township, Cambria County for reclamation only and to revise the permit for a land use change to 11.5 acres from wildlife habitat to unmanaged natural habitat. Includes deletion of NPDES Discharge Point 001. No discharges. The application was considered administratively complete on April 30, 2012. Application received January 30, 2012. Permit issued April 29, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

**03900112 and NPDES Permit No. PA0003191. Canterbury Coal Co.** (c/o West Virginia Resources, Inc., P. O. Box 278, Gallipolis, OH 45631). Renewal permit for reclamation and water treatment only, issued to an existing bituminous surface mine, located in Kiskiminetas Township, **Armstrong County**, affecting 81.2 acres. Receiving stream: unnamed tributary to Long Run. Application received: June 25, 2012. Permit issued: April 23, 2013.

**65050101 and NPDES Permit No. PA0250775. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Renewal permit for reclamation only issued to an existing bituminous surface mine, located in Derry & Ligonier Townships, **Westmoreland County**, affecting 450.0 acres. Receiving streams: unnamed tributaries to Loyahanna Creek. Renewal application received: May 23, 2011. Renewal permit issued: April 24, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

**17120101 and NPDES No. PA0257893. Forcey Coal, Inc.** (475 Banian Road, Madera, PA 16661). Commencement, operation, and restoration of a bituminous coal surface mine located in Lumber City Borough, **Clearfield County** affecting 55.0 acres. Receiving stream(s): Unnamed Tributaries to West Branch Susquehanna River classified for the following use(s) Cold Water Fishes and West Branch Susquehanna River classified for the following use(s): Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received April 16, 2012. Permit issued April 16, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

**54940203R3. Wilbur White Coal Company**, (11 Low Road, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing operation in Butler Township, **Schuylkill County** affecting 23.0 acres, receiving stream: Mahanoy Creek. Application received: May 25, 2011. Renewal issued: April 24, 2013.

**54940203GP104. Wilbur White Coal Company**, (11 Low Road, Pottsville, PA 17901), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54940203 in Butler Township, **Schuylkill County**, and receiving stream:

Mahanoy Creek. Application received: November 23, 2011. Permit issued: April 24, 2013.

**54071301R. Kimmel's Mining, Inc.**, (PO Box 1, Wiconisco, PA 17097), renewal of an existing anthracite underground mine operation in Porter, Williams and Wiconisco Townships, **Schuylkill** and **Dauphin Counties** affecting 26.4 acres, receiving stream: Wiconisco Creek. Application received: June 1, 2012. Renewal issued: April 24, 2013.

**54071301GP104.** NPDES General Permit for stormwater discharges associated with mining activities on Underground Mining Permit No. 54071301 in Porter Williams and Wiconisco Townships, **Schuylkill** and **Dauphin Counties**, receiving stream: Wiconisco Creek. Application received: December 10, 2012. Permit issued: April 24, 2013.

*Noncoal Permits Actions*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 0579201 and NPDES Permit No. PA0118583. New Enterprise Stone & Lime Company, Inc.**, P. O. Box 77, New Enterprise, PA 16664, renewal of NPDES Permit, Broadtop Township, **Bedford County**. Receiving stream: Six Mile Run classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received February 12, 2013. Permit issued April 24, 2013.

**Permit No. 4274SM7 and NPDES Permit No. PA0009822. New Enterprise Stone & Lime Company, Inc.**, P. O. Box 77, New Enterprise, PA 16664, renewal of NPDES Permit, Walker Township, **Huntingdon County**. Receiving stream: Crooked Creek classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received February 12, 2013. Permit issued April 22, 2013.

**Permit No. 4275SM14T and NPDES Permit No. PA0124532. New Enterprise Stone & Lime Company, Inc.**, P. O. Box 77, New Enterprise, PA 16664, renewal of NPDES Permit, Warriors Mark and Snyder Townships, **Huntingdon** and **Blair Counties**. Receiving stream: Logan Spring Run, UT to Little Juniata River and Juniata River classified for the following use(s): warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received February 12, 2013. Permit issued April 24, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**66130801. Donald R. Taylor**, (4450 Williams Road, Nicholson, PA 18846), commencement, operation and restoration of a bluestone quarry operation in Nicholson Township, **Wyoming County** affecting 5.0 acres, receiving stream: unnamed tributary to Monroe Creek. Application received: December 28, 2012. Permit issued: April 24, 2013.

**66130801GP104. Donald R. Taylor**, (4450 Williams Road, Nicholson, PA 18846), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 66130801 in Nicholson Township, **Wyoming County**, receiving stream: unnamed tributary to Monroe Creek. Application received: December 28, 2012. Permit issued: April 24, 2013.

**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Actions*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08134114. Hayduk Enterprises, Inc.** (257 Riverside Drive, Factoryville, PA 18419). Blasting for construction of a pipeline located in Albany Township, **Bradford County**. Permit issued April 17, 2013. Permit expires April 30, 2014.

**08134115. Doug Wathen, LLC** (11934 Fairway Lakes Drive, Suite 1, Fort Myers, FL 33913). Blasting for construction of a gas pad located in Wilmot Township, **Bradford County**. Permit issued April 19, 2013. Permit expires April 16, 2014.

**08134116. Midstream Explosives LLC** (289 Southside Drive, Newville, PA 17241-8951). Blasting for construction of a pipeline located Monroe Township, **Bradford County**. Permit issued April 24, 2013. Permit expires April 20, 2014.

**08134117. Hayduk Enterprises, Inc.** (257 Riverside Drive, Factoryville, PA 18419). Blasting for construction of a pipeline located Overton Township, **Bradford County**. Permit issued April 24, 2013. Permit expires April 30, 2014.

**59134102. M & J Explosives Inc.**, (P. O. Box 608, Carlisle, PA 17013-0608). Blasting for construction of a well pad located in Sullivan Township, **Tioga County**. Permit issued April 25, 2013. Permit expires April 25, 2014.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**3613 4116. Maine Drilling and Blasting, Inc.**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for All Size Corrugated Site in East Hempfield Township, **Lancaster County** with an expiration date of April 22, 2014. Permit issued: April 24, 2013.

**36134117. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Stonehouse Place in Manheim Township, **Lancaster County** with an expiration date of April 30, 2014. Permit issued: April 25, 2013.

**36134118. M & J Explosives, Inc.**, (P. O. Box 608, Carlisle, PA 17013), construction blasting for Grandview in Manheim Township, **Lancaster County** with an expiration date of April 25, 2014. Permit issued: April 25, 2013.

**46134108. Schlouch, Inc.**, (P. O. Box 69, Blandon, PA 19510), construction blasting for The Hill School Stadium in Pottstown Borough, **Montgomery County** with an expiration date of April 23, 2014. Permit issued: April 25, 2013.

**38134112. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Lloyd Oberholtzer Chicken House in Millcreek Township, **Lebanon County** with an expiration date of June 30, 2013. Permit issued: April 29, 2013.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit

applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0092193 (Mining Permit No. 32840701), Tanoma Coal Company, Inc.**, (One Energy Place, Latrobe, PA 15650). A renewal to the NPDES and mining activity permit for post-mining water treatment for the Tanoma Refuse Area #2 in Rayne Township, **Indiana County**. Surface Acres Affected 160.0. Receiving stream: Unnamed Tributary to Rayne Run, classified for the following use: CWF. Crooked Creek Watershed TMDL. The application was considered administratively complete on November 3, 2010. Application received September 16, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001* discharges to: Unnamed Tributary to Rayne Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 43' 05" Long: 79° 03' 25") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.239	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.3	2.6	3.3
Aluminum (mg/l)		0.4	0.75	0.9
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

*Outfall 003* discharges to: Unnamed Tributary to Rayne Run

The proposed effluent limits for *Outfall 003* (Lat: 40° 43' 23" Long: 79° 03' 16") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.09	-
Iron (mg/l)		0.9	1.7	2.1
Manganese (mg/l)		1.0	1.9	2.4
Aluminum (mg/l)		1.1	2.3	2.8
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	100	125
Total Dissolved Solids (mg/l)		-	-	REPORT
Sulfates (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0212393 (Mining permit no. 11930102), E. P. Bender Coal Company**, P. O. Box 594, Carrolltown, PA 15722, renewal of an NPDES permit for a bituminous surface mine in Dean Township, **Cambria County**, affecting 195.8 acres. Receiving stream(s): Little Laurel Run and Clearfield Creek, classified for the following use(s): cold water fishery and warm water fishery. This receiving stream is included in the Clearfield Creek TMDL. Application received: April 12, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Clearfield Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
011	N

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code Chapter 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 PA Code Chapter 87.102(a) Group A, whichever is least stringent.

**NPDES No. PA0234648 (Mining permit no. 11970201), Maple Coal Company**, 254 Interpower Drive, Colver, PA 15927, renewal of an NPDES permit for coal refuse reprocessing in Barr and Blacklick Townships, **Cambria County**, affecting 47.1 acres. Receiving stream(s): unnamed tributaries to/and Elk Creek, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: January 22, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated outfall(s) listed below discharge to Elk Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	50.0	50.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Elk Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 002 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0268968 (Mining permit no. 56120105), PBS Coals, Inc.**, 1576 Stoystown Road, Friedens, PA 15541, new NPDES permit for surface mining in Somerset Township, **Somerset County**, affecting 44.3 acres. Receiving stream(s): East Branch Coxes Creek, classified for the following use(s): cold water fisheries. This receiving stream is included in the Coxes Creek TMDL. Application received: February 27, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated outfall(s) listed below discharge to East Branch Coxes Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	50.0	50.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to East Branch Coxes Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 002	Y



The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls:</i> <i>Parameter</i>	<i>Instant. Maximum</i>
Iron (mg/l)	7.0
Manganese (mg/l)	
Aluminum (mg/l)	
Total Settleable Solids (mg/l)	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times	
Alkalinity must exceed acidity at all times	

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0259373 (Permit No. 10120105). Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Buffalo Township, **Butler County**, affecting 84.0 acres. Receiving streams: Unnamed tributaries to Lardintown Run, classified for the following uses: TSF. TMDL: Lower Allegheny River for Chlorane and PCB's. Application received: November 13, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries A & B to Lardintown Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7.5
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary D to Lardintown Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3	3.75
Manganese (mg/l)		1	2	2.5
Aluminum (mg/l)		.75	1.5	1.88
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary B to Lardintown Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1 (wet weather)-	Y

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

The outfall(s) listed below discharge to unnamed tributary D to Lardintown Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP2 (wet weather)	Y

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				3.75
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

**NPDES No. 0257699 (Mining Permit No. 17110107), Bell Resources, Inc.**, 1340 Hoyt Road, Curwensville, PA 16833, new NPDES permit for surface mining in Bloom, Brady, and Penn Townships, **Clearfield County**, affecting 76.2 acres. Receiving stream(s): Unnamed Tributaries to Bell Run classified for the following use(s): Cold Water Fishes. Bell Run is included in the West Branch Susquehanna River TMDL and "Future Operation 1" Waste Load Allocation was assigned to this permit. Application received: June 3, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Unnamed Tributaries to Bell Run.

Outfall No.	New Outfall (Y)
A	
B	
TB1	
TB2	

### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

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**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

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*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E46-1084. Montgomery County, One Montgomery Plaza**, Suite 201, 425 Swede Street, Norristown, PA 19401, Norristown Borough and Plymouth Township, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activity associated with the improvement of the Lafayette Street extension and improvement project in the floodplain of the Schuylkill River (WWF/MF):

To modify, extend, and maintain the existing Lafayette Street (S.R. 9102) associated with its connection to Conshohocken Road (S.R. 3013). This work includes all the appurtenant work within the floodplain, such as local road intersection modification and proposed sidewalks.

The project will permanently impact approximately 0.96 acre of floodplain (1,550 cubic yards of net fill). The site commences at approximately 400 feet west of the Dannehower Bridge in the Borough of Norristown and runs east extending to Lafayette Street from its current terminal point at Ford Street to the Conshohocken Road in Plymouth Township (Norristown, PA USGS Quadrangle N: 19.88 inches, W: 11.53 inches). The project is located in Plymouth Township and Norristown Borough, Montgomery County.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. § 1341(a)].

**E51-238. Philadelphia City/Fairmount Park Commission**, 1515 Arch Street, 10th Floor, One Parkway Building, Philadelphia, PA 19102, City of Philadelphia, **Philadelphia County**. ACOE Philadelphia District.

Fairmount Water Works Amenities and Island Enhancements Project

To perform the following water obstruction and encroachment activities associated with the Fairmount Waterworks Amenities and Island Enhancement project within the floodplain of the Schuylkill River (WWF, MF):

- 1) To construct and maintain an approximately 550-foot long, 12-foot wide segment of a bituminous pathway.
- 2) To construct and maintain an approximately 600-foot long, 6-foot wide boardwalk impacting approximately 0.11 acre of wetlands (PFO/SS )
- 3) To dredge approximately 1,300 cubic yards within the stream associated with the installation of the proposed aquatic bench for habitats.
- 4) To construct and maintain a 25-foot span, 8 feet wide, and 6-foot underclearance steel bridge connecting Philadelphia mainland to the island situated within the Schuylkill River.
- 5) To construct and maintain a stormwater management facility/basin.

The proposal will temporarily impact .30 acre and the applicant proposed to mitigate approximately 0.11 acre of wetland impacts. The project connects the island in the middle of the Schuylkill River to the Aquarium Drive (formerly Waterworks Drive) on the mainland in the City of Philadelphia, Philadelphia County (Philadelphia, PA USGS Quadrangle N: 16.99 inches; W: 8.22 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. § 1341(a)].

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E31-226: Cromwell Township Board of Supervisors**, 10999 Valley Street, Shirleysburg, Pennsylvania 17260, in Cromwell Township, **Huntingdon County**, ACOE Baltimore District

To: 1) cross and maintain 519.0 feet of PSS wetlands with 8.0-inch PVC pipe permanently impacting 0.006 acre and temporarily impacting 0.3574 acre (Latitude: 40°14'21"N, Longitude: 77°54'02"W), 2) cross and maintain 53.0 feet of PFO wetlands with 8.0-inch PVC pipe permanently impacting 0.0183 acre (Latitude: 40°14'09"N, Longitude: 77°54'03"W), 3) cross and maintain 26.0 feet of PFO wetlands with 8.0-inch PVC pipe permanently impacting 0.009 acre (Latitude: 40°14'06"N, Longitude: 77°54'02"W), 4) cross and maintain 45.0 feet of PFO wetlands with 8.0-inch PVC pipe permanently impacting 0.0155 acre (Latitude: 40°13'56"N, Longitude: 77°54'02"W), 5) cross and maintain 21.0 feet of PEM/PSS wetlands with 8.0-inch PVC pipe temporarily impacting 0.0145 acre (Latitude: 40°13'44"N, Longitude: 77°54'04"W), 6) cross and maintain 77.0 feet of PEM wetlands

with 8.0-inch PVC pipe temporarily impacting 0.053 acre (Latitude: 40°13'29"N, Longitude: 77°54'07"W), 7) cross and maintain 86.0 feet of PFO wetlands with 8.0-inch PVC pipe temporarily impacting 0.0592 acre (Latitude: 40°12'43"N, Longitude: 77°55'33"W), 8) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°14'16"N, Longitude: 77°54'1.8"W), 9) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'48.1"N, Longitude: 77°54'1.9"W), 10) install and maintain a 15.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'41.7"N, Longitude: 77°54'2.7"W), 11) install and maintain a 30.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'32.5"N, Longitude: 77°54'5.1"W), 12) install and maintain a 30.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'29.1"N, Longitude: 77°54'05"W), 13) install and maintain a 15.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'12.9"N, Longitude: 77°54'12.5"W), 14) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°13'09"N, Longitude: 77°54'12.3"W), 15) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Blacklog Creek (CWF, MF) (Latitude: 40°12'56.2"N, Longitude: 77°54'12.3"W), 16) install and maintain a 30.0-foot crossing with 3.0-inch PVC pipe under an Unnamed Tributary to Aughwick Creek (TSF, MF) (Latitude: 40°13'1.3"N, Longitude: 77°54'38.9"W), 17) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an Unnamed Tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'59.2"N, Longitude: 77°54'46.6"W), 18) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an Unnamed Tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'58.9"N, Longitude: 77°54'51.2"W), 19) install and maintain a 20.0-foot crossing with 3.0-inch PVC pipe under an Unnamed Tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'57.8"N, Longitude: 77°55'01"W), 20) install and maintain a 10.0-foot crossing with 8.0-inch PVC pipe under an Unnamed Tributary to Aughwick Creek (TSF, MF) (Latitude: 40°12'53.2"N, Longitude: 77°55'34.9"W), 21) install and maintain a 115.0-foot crossing with 3.0-inch PVC pipe under Aughwick Creek (TSF, MF) (Latitude: 40°12'56.9"N, Longitude: 77°55'31.4"W), 22) install and maintain a 110.0-foot crossing with 8.0-inch PVC pipe under Aughwick Creek (TSF, MF) (Latitude: 40°12'53.2"N, Longitude: 77°55'34.9"W), 23) install and maintain two 50.0-foot crossings with 8.0-inch and 3.0-inch PVC pipe under Three Springs Creek (CWF, MF) (Latitude: 40°12'48"N, Longitude: 77°55'34.2"W), 24) construct and maintain a pump station placing fill within the floodway of Three Springs Creek (CWF, MF) on the left side with average dimensions of 7.5 feet wide, 107.0 feet long, and 3.0 feet high with an area of 0.02 acre, 25) placing fill within the floodplain of Three Springs Creek (CWF, MF) and Aughwick Creek (TSF, MF) on the left side with average dimensions of 15.0 feet wide, 184.0 feet long, and 3.0 feet high with an area of 0.06 acre, 26) install and maintain 50.0 linear feet of R-4 riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°14'21"N, Longitude: 77°54'02"W), 27) install and maintain 30.0 linear feet of R-4

riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°13'42"N, Longitude: 77°54'03"W), 28) install and maintain 15.0 linear feet of R-4 riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°13'43"N, Longitude: 77°54'03"W), 29) install and maintain 15.0 linear feet of R-4 riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°13'43"N, Longitude: 77°54'3"W), 30) install and maintain 10.0 linear feet of R-4 riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°13'33"N; Longitude: 77°54'05"W), and 31) install and maintain 10.0 linear feet of R-4 riprap streambank stabilization in and along Jordan Run (CWF, MF) (Latitude: 40°13'33"N, Longitude: 77°54'05"W), all for the purpose of providing public sewage to residences and businesses. The project is located along State Routes 994 and 475, Orbisonia, PA Quadrangle; Latitude: 40°12'49.2"N, Longitude: 77°55'36.9"W) in Cromwell Township and Rockhill Furnace Borough, Huntingdon County. The amount of permanent wetland impact is considered a de minimus impact of 0.01 acre and wetland replacement is not required.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E49-327. Randall Kramm**, 7480 Paradise Road, Milton, PA 17847-8071. Muddy Run Stabilization/Fencing Project in Turbot Township, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle N: 41.048870 inches; W: -76.7905280 inches).

The applicant proposes to complete a bank stabilization project within existing pasture ground. The improvements will consist of the installation of four stabilized agricultural stream crossings, 450 linear feet of bank stabilization (laying back the slopes) within the middle pasture along the left bank, 605 linear feet of bank stabilization (laying back the slopes and riprap toe) along three outside meander bends (one right bank and two left bank). Additional work will include fencing placed outside the floodway to maintain the new improved banks and vegetation areas. Overall, this project intends on improving well over 1000 linear feet of Muddy Run, which carries a water quality designation of Warm Water Fishery. This project does not impact any wetlands.

**E49-328. Jody L. Cromley**, 95 Terry's Lane, Watsonstown, PA 17777. Cromley Bank Stabilization, in Turbot Township, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle N: 41°3'14.3"; W: -76°47'0.3").

This permit authorizes the construction, operation and maintenance of a bank stabilization project along 1,366 linear feet of Muddy Run, Warm Water Fishery in Turbot Township, Northumberland County. The work is categorized into three work areas of the upper pasture, middle pasture, and lower pasture. The upper pasture will stabilize 250 linear feet by means of regrading the stream banks to a 1:3 slope and placing R-5 riprap at the bed tie in elevation, to an elevation 1.5 feet up the bank with remaining bank vegetated. This pasture will also receive one stabilized stream crossing in accordance with the standards presented in the general permit number six authorization. These crossings will have eight inches of ASHTO No. 4 stone and four inches of ASHTO 2B along

the entire wearing surface. Additionally, within the floodplain, the applicant will install 1,063 linear feet of stream bank fencing to restrict livestock access to the stream. The middle pasture will stabilize 536 linear feet by means of regrading the stream banks to a 1:3 slope and placing R-5 riprap at the bed tie in elevation, to an elevation 1.5 feet up the bank with remaining bank vegetated. This pasture will receive 9-rock cross vanes constructed in accordance with the standards presented in the general permit number one authorization. This pasture will also receive two stabilized stream crossings in accordance with the standards presented in the general permit number six authorization. These crossings will have eight inches of ASHTO No. 4 stone and four inches of ASHTO 2B along the entire wearing surface. Additionally, within the floodplain, the applicant will install 2,006 linear feet of stream bank fencing to restrict livestock access to the stream. The lower pasture will stabilize 580 linear feet by means of regrading the stream banks to a 1:3 slope and placing R-5 riprap at the bed tie in elevation, to an elevation 1.5 feet up the bank with remaining bank vegetated. This pasture will also receive one stabilized stream crossing in accordance with the standards presented in the general permit number six authorization. These crossings will have eight inches of ASHTO No. 4 stone and four inches of ASHTO 2B along the entire wearing surface. Additionally, within the floodplain, the applicant will install 1,384 linear feet of stream bank fencing to restrict livestock access to the stream. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

**E59-517 Pennsylvania Department of Transportation, Engineering District 3-0**, PO Box 218 Montoursville, PA 17754-0218. S.R. 0015 Section 144 Slope Stabilization adjacent to the Tioga River, Tioga Township, **Tioga County**, ACOE Baltimore District (Mansfield, PA Quadrangle N: 41° 52' 21"; W: -77° 07' 11").

PA DOT Engineering District 3-0 proposes to stabilize a slope failure adjacent to the Tioga River at the Tioga Reservoir in Tioga Township, Tioga County. The project includes the placement of approximately 6,000 cubic yards of fill in the floodway to act as a counter berm to stabilize the slope and the excavation of approximately 6,000 cubic yards of material to offset the fill. Approximately 360 ft. of stormwater drainage will be relocated at the toe of slope. Approximately 460 driven steel piles will be driven in the footprint of the old SR 0015 roadway. Tioga River is classified as a Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards. The project will not result in any wetland impacts. The project will not require mitigation.

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E30-242. Greene County Board of Commissioners**, Greene County Office Building, 3rd Floor, 93 East High Street, Waynesburg, PA 15370, Jefferson and Morgan Townships, **Greene County** ACOE Pittsburgh District

Applicant has been given consent to remove the County Bridge No. 99 and to construct and maintain a bridge having two normal clear spans of 62.5 feet each and an underclearance of 16.49 feet across South Fork Tenmile Creek (WWF) and to construct, maintain and remove a

temporary causeway and access road, located on T-860 (Bridge Street) in Jefferson and Morgan Townships, Greene County (Mather, PA Quadrangle; N: 17.1 inches; W: 6.9 inches; Latitude: 39° 58' 9"; Longitude: 80° 02' 57").

### ENVIRONMENTAL ASSESSMENTS

*Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**EA36-030: Millcreek Preservation Association, Farm and Home Center**, 1383 Arcadia Road, Room 200, Lancaster, Pennsylvania 17601, in East Lampeter Township, **Lancaster County**, ACOE Baltimore District

To construct and maintain of a stream restoration project including 1) 3,600.00 feet of streambank grading; 2) 3,600.0 feet of rock toe protection; 3) three cross rock vanes; 4) two log vanes; 5) seven rock vanes; 6) two mudsills; and 7.) 300.0 feet of bankfull bench construction. The project is located near the intersection of Windy Hill Road and Strasburg Pike (Leola, PA Quadrangle, Latitude 40°01'19.3"N, Longitude: 76°14'8.97"W) in East Lampeter Township, Lancaster County. No wetlands will be impacted by this project.

### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701*

ESCP # 4112801(1)  
Applicant Name Transcontinental Gas Pipe Line Co, LLC  
Contact Person Allen Smith  
Address 2800 Post Oak Blvd Ste 900  
City, State, Zip Houston TX 77056  
County Lycoming  
Township(s) Penn & Wolf Townships  
Receiving Stream(s) and Classification(s) Gregs Run,  
UNT to Gregs Run, UNT to Mill Race & Pine Run,  
all CWF-MF; Muncy Creek, TSF-MF

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX13-115-0040  
Applicant Name Susquehanna Gathering Company 1, LLC  
Contact Person John Miller  
Address P. O. Box 839, 1299 Oliver Road  
City, State, Zip New Milford, PA 18834  
County Susquehanna County  
Township(s) Great Bend and New Milford Townships  
Receiving Stream(s) and Classification(s) UNT to Deacon Brook (CWF/MF)

ESCGP-1 # ESX13-015-0025  
Applicant Name Angelina Gathering Company, LLC  
Contact Person Danny Spaulding  
Address 2350 N. Sam Houston Pkwy, Suite 125  
City, State, Zip Houston, TX 77032  
County Bradford County  
Township(s) Wyalusing Township  
Receiving Stream(s) and Classification(s) Susquehanna River (WWF/MF);  
Secondary: UNT to Susquehanna River

ESCGP-1 # ESX13-015-0026  
Applicant Name EOG Resources, Inc.  
Contact Person Greg Shaffer  
Address 191 Beaver Drive  
City, State, Zip Dubois, PA 15801  
County Bradford County  
Township(s) Springfield Township  
Receiving Stream(s) and Classification(s) UNT to Leonard Creek/Leonard Creek (TSF);  
Secondary: Sugar Creek

ESCGP-1 # ESX13-081-0020  
Applicant Name EXCO Resources (PA), LLC  
Contact Person Brian Rushe  
Address 3000 Ericsson Drive, Suite 200  
City, State, Zip Warrendale, PA 15086  
County Lycoming County  
Township(s) Gamble Township  
Receiving Stream(s) and Classification(s) Fisher Hollow, Trib to Mill Creek/Mill Creek (All WWF)

ESCGP-1 # ESX13-117-0014  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Richmond Township  
Receiving Stream(s) and Classification(s) North Elk Run & Slate Run (CWF/MF);  
Secondary: Tioga River

ESCGP-1 # ESX13-117-0010  
Applicant Name SWEPI LP  
Contact Person H. James Sewell  
Address 190 Thorn Hill Road  
City, State, Zip Warrendale, PA 15086  
County Tioga County  
Township(s) Sullivan Township  
Receiving Stream(s) and Classification(s) Corey Creek, UNT Elk Run (CWF/MF) (TSF);  
Secondary: Tioga River

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.

<i>ESCGP-1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
0063108001-4	MarkWest Liberty Midstream & Resources, LLC 601 Technology Drive Suite 300 Canonsburg, PA 15317	Washington Greene	Washington: Chartiers Township, Mount Pleasant Township, Canton Township, Hopewell Township, Buffalo Township, Blaine Township, Donegal Township, and West Finley Township Greene: Richhill Township	UNTs to Brush Run (HQ-WWF), Brush Run (HQ-WWF), UNTs to Chartiers Creek (WWF), UNTs to Georges Run (WWF), Georges Run (WWF), UNTs to Chartiers Run (WWF), UNTs to Spottedtail Run (WWF), UNTs to Robinson Fork (WWF) UNTs to Beham Run (WWF), Blockhouse Run (WWF), UNTs to Blockhouse Run (WWF), UNTs to Bonar Creek (HQ-WWF), Bonar Creek (HQ-WWF), Dutch Fork (HQ-WWF), UNTs to Buck Run (HQ-WWF), UNTs to Buffalo Creek (HQ-WWF), Buffalo Creek (HQ-WWF), UNTs to Wolf Run (HQ-WWF), Westland Run (WWF), Enlow Fork (TSF)
0063138002	Williams Ohio Valley Midstream 2000 Cliffmine Road Coraopolis, PA 15275	Washington	East Finley Township, West Finley Township, Buffalo Township, Canton Township, Chartiers Township	Robinson Fork (WWF), Buffalo Creek (HQ-WWF), Chartiers Creek (WWF)
0063138006	NiSource/Columbia Gas Transmission, LLC. 5151 San Felipe Suite 2500 Houston, TX 77056	Washington Greene	Greene: Washington Township, Morgan Township Washington: Amwell Township, West Bethlehem Township	Craig Run (WWF), UNT to Hainer Run (TSF), UNT to Little Tenmile Creek (TSF), UNT Paterson Run (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX12-019-0135A—Major Modification—Wack Pipeline  
Applicant MarkWest Liberty Bluestone LLC  
Contact Rick Lowry  
Address 601 Technology Drive, Suite 300  
City Canonsburg State PA Zip Code 15317  
County Butler Township(s) Lancaster(s)  
Receiving Stream(s) and Classification(s) UNT to Yellow Creek/Yellow Creek CWF

**OIL AND GAS MANAGEMENT**

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the

appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 115-21240-00-00  
Well Farm Name RosiemarSUS 2H  
Applicant Name: Chesapeake Appalachia, LLC.  
Contact Person: Mr. Eric Haskins  
Address: 101 N. Main Street, Athens, PA 18810-1707  
County: Susquehanna  
Municipality Auburn Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Auburn Center, Nick Creek

Well Permit #: 123-47205-00-00  
 Well Farm Name Bialczak Lease 1933  
 Applicant Name: Catalyst Energy, Inc.  
 Contact Person: Mr. R. John Cass  
 Address: 424 S. 27th Street, Suite 304, Pittsburgh,  
 PA 15203

County: Warren  
 Municipality Brokenstraw Township:  
 Name of Stream, Spring, Body of Water as identified on  
 the most current 7 1/2 minute topographic quadrangle  
 map of the United States Geologic Survey subject to the  
 Section 3215(b)(4) waiver: Sugar Grove, Matthew's Run

Well Permit #: 083-56022-00-00  
 Well Farm Name Niver Lot 388 43  
 Applicant Name: Howard Drilling, Inc.  
 Contact Person: Judith A. Saf  
 Address: 11 Bridge St. Bldg 4, Mt. Jewett, PA 16740  
 County: McKean

Municipality Wetmore Township:  
 Name of Stream, Spring, Body of Water as identified on  
 the most current 7 1/2 minute topographic quadrangle  
 map of the United States Geologic Survey subject to the  
 Section 3215(b)(4) waiver: Ludlow, Tionesta Creek

*Southwest District Oil and Gas Operations, Program  
 Manager, 400 Waterfront Drive Pittsburgh, PA 15222-4745*

Well Permit #: 059-26116-00-01  
 Well Farm Name: Miller Unit 76H  
 Applicant Name: Chevron Appalachia, LLC  
 Contact Person: Jeremy Hirtz  
 Address: 800 Mountain View Drive Smithfield, PA 15478  
 County: Greene

Municipality Name/City, Borough, Township: Dunkard  
 Name of Stream, Spring, Body of Water as identified on  
 the most current 7 1/2 minute topographic quadrangle  
 map of the United States Geologic Survey subject to the  
 Section 3215(b)(4) waiver: Unnamed Tributary to  
 Meadow Run

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## SPECIAL NOTICES

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### Facility Qualification Requests

In accordance with PA Act 101 and 25 Pa. Code Chapter 272, the County of Cambria is seeking waste disposal capacity for municipal waste (MSW) for a minimum of five (5) years, with an option to extend capacity an additional five (5) years, for a total of ten (10) years.

Cambria County is hereby soliciting responses in order to qualify facilities that could provide all, or some of the processing/disposal capacity for the county generated MSW, beginning on or after August 1, 2013. Copies of Cambria County's Facility Qualification Request (FQR) may be obtained from the Cambria County Solid Waste Authority, P. O. Box 445, 507 Manor Drive, Ebensburg, PA 15931.

Electronic forms are available by e-mailing Kris Howdyshell at: [khowdyshell@co.cambria.pa.us](mailto:khowdyshell@co.cambria.pa.us) or by calling 814-472-2109.

All responses must be made on the Submittal Form and in accordance with the Instructions to Respondents provided in the FQR. The respondent must submit the original and two (2) copies to the above address by 2:00 p.m. EST on May 17, 2013.

Cambria County reserves the right to reject any or all responses.

### Alternative Disposal of Radioactive Material Request

Under the requirements of 10 CFR 20.2002, which is incorporated by reference at 25 Pa. Code § 215.1(e), the U.S. Environmental Protection Agency (EPA) has submitted a request to the Department of Environmental Protection (Department) for approval to dispose at an unlicensed hazardous waste landfill in Idaho the waste material and demolition debris from the Safety Light Corporation Superfund Site (SLC Site) in Bloomsburg, Columbia County, PA. The landfill is permitted to receive low concentrations of certain radioactive materials if the material is approved for disposal by the appropriate regulatory body. In the case of material covered by a radioactive materials license, such material must be exempted from the license. The buildings at the SLC Site will be demolished by EPA as part of an ongoing remediation project at the SLC Site when funding becomes available. EPA believes the waste and debris from the SLC Site contain minimum levels of radioactive contamination and is acceptable for disposal at a hazardous waste landfill. This disposal request requires both Department and Nuclear Regulatory Commission approval.

The Department has performed a technical review of EPA's request and has concluded that the material addressed in the request is suitable for exemption from the license's disposal requirements. EPA's request under 10 C.F.R. 20.2002 for disposal of materials from the SLC Site is available for public review and comment. The Department will accept written comments on EPA's request until June 10, 2013. Comments should be submitted to Director, Bureau of Radiation Protection, Rachel Carson State Office Building, P. O. Box 8469, Harrisburg, PA 17105 or [RA-EPDecommissioning@pa.gov](mailto:RA-EPDecommissioning@pa.gov). Following the public comment period, the Department will review and address any comments received prior to making a final determination to approve EPA's request.

For additional information concerning EPA's request, individuals may contact the Bureau of Radiation Protection at (717) 787-2480 or [RA-EPDecommissioning@pa.gov](mailto:RA-EPDecommissioning@pa.gov). Persons in need of accommodations as provided in the Americans With Disabilities Act of 1990 should contact the Department directly at (717) 787-2480 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

### Notice of Suspension of Certification to Perform Radon-Related Activities in Pennsylvania

On April 23, 2013, the Pennsylvania Department of Environmental Protection (Department), under the authority contained in the Radon Certification Act (63 P. S. §§ 2001—2014) and the regulations promulgated thereunder at 25 Pa. Code § 240.203(b), suspended Zachary Keller's certification to perform radon-related activities in Pennsylvania. The Department suspended Mr. Keller's radon mitigation individual certification #2883 for his failure to submit the required 45-day reporting and late reporting fee in violation of 25 Pa. Code § 240.303(a), 25 Pa. Code Ch. 240 Appendix A, and 25 Pa. Code § 240.203(a)(3). Copies of Mr. Keller's Suspension are available from Kelley Oberdick, Department of Environmental Protection, 400 Market Street, 13th Floor, Harrisburg, PA 17101, (717) 783-3594.

Name  
Zachary Keller

Address  
402 King Street  
East Stroudsburg, PA 18301-1207

Type of Radon Certification  
Mitigation individual

### Environmental Good Samaritan Act

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

The Environmental Good Samaritan Act (27 Pa.C.S. §§ 8001—8114), provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department of Environmental Protection (Department).

The following project proposal has been received by the Department. A copy of the proposal is available for inspection at the Knox District Mining Office, 310 Best Avenue, Knox, PA 16232.

Written comments or objections may be submitted by any person or any office or head of any federal, state, or local government agency or authority to the Department at the same address within 30 days of this publication.

Written comments or objections should contain the name, address, and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

**EGS24004. Toby Creek Watershed Association, Inc.** (P. O. Box 247, Brockway, PA 15824) A project to abate mine drainage pollution in Horton Township, **Elk County** affecting 7.0 acres. Receiving streams: Brandy Camp Creek, classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Project proposal received: April 19, 2013.

[Pa.B. Doc. No. 13-876. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Citizens Advisory Council Meeting Change

A meeting of the Citizens Advisory Council was scheduled to be held on Wednesday, May 22, 2013, at 11 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. The time of the meeting has been changed to 10 a.m.

Questions concerning the schedule or agenda items can be directed to Marjorie Hughes at (717) 787-4527 or mahughes@pa.gov. The schedule, an agenda for the meeting and notices of meeting changes will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at [www.dep.state.pa.us](http://www.dep.state.pa.us).

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Marjorie Hughes at (717) 787-4527 or through the

Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-877. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Clean Air Interstate Rule; Final 2013 Allocation of Remaining 2012 Vintage Nitrogen Oxides Allowances Set Aside to Offset Sulfur Dioxide Emissions from Qualifying Units

In accordance with 25 Pa. Code § 145.212(f)(2) and (5) (relating to CAIR NO<sub>x</sub> allowance allocations) to qualifying resources and units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)), the Department of Environmental Protection (Department) is providing notice of the final issuance of the remaining 2012 vintage Clean Air Interstate Rule (CAIR) nitrogen oxides (NO<sub>x</sub>) allowances set aside for the owners or operators of qualifying fossil fuel-fired units that did not receive any sulfur dioxide (SO<sub>2</sub>) allowances under the United States Environmental Protection Agency's (EPA) Acid Rain Program.

Notice of a 30-day public comment period on the proposal was published at 43 Pa.B. 1659 (March 23, 2013). The public comment period offered the public an opportunity to review the information and data to ensure the information was correct. No comments were received.

The Commonwealth's CAIR NO<sub>x</sub> Annual Trading Program budget contained 99,049 CAIR NO<sub>x</sub> allowances for 2012, of which 97,761 were allocated to CAIR units at 40 Pa.B. 297 (January 9, 2010). The remaining 1,288 CAIR NO<sub>x</sub> allowances, 1.3% of the CAIR NO<sub>x</sub> Annual Trading Program budget for 2012 were set aside for CAIR SO<sub>2</sub> units for the purpose of offsetting SO<sub>2</sub> emissions. These units were exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act and therefore did not receive SO<sub>2</sub> allowances, yet are subject to the CAIR SO<sub>2</sub> Trading Program. The Department received three requests for allocations of CAIR NO<sub>x</sub> allowances by the January 31, 2013, regulatory deadline, and finalized those 226 NO<sub>x</sub> allowance allocations at 43 Pa.B. 1659, leaving 1,062 CAIR NO<sub>x</sub> allowances.

In accordance with 25 Pa. Code § 145.212(f)(5), the Department has considered written requests from the owners and operators of qualifying units, received after January 31, 2013, for these remaining 1,062 vintage 2012 CAIR NO<sub>x</sub> allowances. On a prorated basis, the Department is allocating these allowances on a ratio of 1 CAIR NO<sub>x</sub> allowance to every 8 tons of SO<sub>2</sub> emitted by the unit in 2012, minus any excess CAIR NO<sub>x</sub> allowances already allocated to the unit for the 2012 control period that were not used to cover NO<sub>x</sub> emissions for the 2012 control period. The result is the allocation of an additional 318 CAIR NO<sub>x</sub> allowances.

The table that follows identifies the facility from which the Department received a request after January 31, 2013, and to whom additional CAIR NO<sub>x</sub> allowances were granted. The table lists the Facility name, ORIS number and Unit identification number, if applicable, and number of CAIR NO<sub>x</sub> allowances allocated.



Facility Name	ORIS #	Unit ID	# of NO <sub>x</sub> Allowances
A/C Power Colver Operations	10143	AABO1	318

On April 30, 2013, the EPA was notified to make the final allocation.

Owners and operators of qualifying units should be aware that CAIR NO<sub>x</sub> allowances do not constitute property rights, and that actions at the Federal or State level, including possible further court proceedings in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality, (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
Acting Secretary

[Pa.B. Doc. No. 13-878. Filed for public inspection May 10, 2013, 9:00 a.m.]

**Clean Air Interstate Rule; Final 2017 Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations; Final 2017 New Unit Allowance Allocations; Final Redistribution of 2011 Allowances for Certain Facilities; and Extension of CAIR Nitrogen Oxides Set Aside Program for Offset-ting Sulfur Dioxide Emissions**

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO<sub>x</sub> allowance allocations; and timing requirements for CAIR NO<sub>x</sub> Ozone Season allowance allocations), the Depart-

ment of Environmental Protection (Department) is providing notice of finalization of the 2017 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO<sub>x</sub>) allowance allocations, final 2017 new unit allowance allocations, final redistribution of 2011 allowances for certain facilities and extension of the CAIR NO<sub>x</sub> set aside program for sulfur dioxide (SO<sub>2</sub>) emissions. Notice of the proposed allocations of 2017 allowances, the final redistribution of 2011 allowances and the extension was published at 43 Pa.B. 1640 (March 23, 2013). No comments were received and no changes to the final allocations were made.

The Commonwealth's 2017 NO<sub>x</sub> budget for the annual CAIR program contains 82,541 NO<sub>x</sub> allowances; 81,358 NO<sub>x</sub> allowances are allocated. A remaining 1,073 (1.3% of the annual CAIR program budget) NO<sub>x</sub> allowances are set aside for future allocation as described as follows. Notice of proposal for 110 vintage year 2017 allowances to new units was published at 43 Pa.B. 1153 (February 23, 2013). No comments were received and no changes to the final new unit allocations were made.

In this notice, the Department is finalizing the extension of the set aside program described in 25 Pa. Code § 145.212(f)(2)—(4) (relating to CAIR NO<sub>x</sub> allowance allocations) to include a set aside of 2017 vintage year CAIR NO<sub>x</sub> allowances. The Department is maintaining the 1.3% set aside for future allocation of additional CAIR NO<sub>x</sub> allowances to offset SO<sub>2</sub> emissions to units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)). This extension is appropriate in light of the continued implementation of the CAIR program that resulted from the court vacating the Federal Cross State Air Pollution Rule (CSAPR) on August 21, 2012, in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302. The CSAPR was the United States Environmental Protection Agency's intended replacement for the CAIR rule. The allocation of additional NO<sub>x</sub> allowances to offset SO<sub>2</sub> emissions may be extended after a 30-day public comment period provided in accordance with 25 Pa. Code § 145.212(f)(5). The comment period ended on April 22, 2013, and no comments were received.

The Commonwealth's NO<sub>x</sub> budget for the ozone season CAIR program contains 35,143 NO<sub>x</sub> allowances; 35,086 CAIR ozone season NO<sub>x</sub> allowances are allocated. Notice of proposal for 57 allowances to new units was published at 43 Pa.B. 1153. No comments were received and no changes to the final allocations were made.

The Commonwealth's CAIR NO<sub>x</sub> Annual Trading Program budget contained 99,049 CAIR NO<sub>x</sub> allowances for 2011; 97,761 CAIR NO<sub>x</sub> allowances were allocated at 40 Pa.B. 297 (January 9, 2010). The remaining 1,288 CAIR NO<sub>x</sub> allowances for 2011 or 1.3% of the Commonwealth's annual 2011 CAIR NO<sub>x</sub> budget were set aside for allocation to units exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act. These Acid Rain exempted units did not receive SO<sub>2</sub> allowances under the Acid Rain Program, but are subject to the CAIR SO<sub>2</sub> trading program. In 2012 a total of 1,174 of the 1,288 allowances were requested by the owners or operators of these exempted units and the Department published notice of the final NO<sub>x</sub> for SO<sub>2</sub> allocations March 3, 2012, and May 12, 2012. See 42 Pa.B. 1185 (March 3, 2012) and 42 Pa.B. 2536 (May 12, 2012).

The Department is finalizing the distribution of the remaining 114 unutilized 2011 allowances from the 1.3% set aside back to the regular CAIR units in accordance with 25 Pa. Code § 145.212(f)(4), which requires the

unutilized allowances to be allocated to the units under 25 Pa. Code § 145.212(c) during the next allocation cycle.

For each new unit receiving a CAIR NO<sub>x</sub> allocation, Table 1 lists the following information: facility name; county; ORIS code; unit ID; 2012 annual NO<sub>x</sub> emission; 2012 ozone season NO<sub>x</sub> emission; operation date; 2017 annual new unit allowance allocation; and 2017 new unit ozone season allowance allocation.

For each CAIR unit and qualifying resource that is being allocated 2017 NO<sub>x</sub> allowances, Tables 2 and 3 list the following: facility name; county; ORIS code; unit ID; either the gross loading, steam loading, useful thermal energy and/or total heat energy of steam, converted heat input from the base year, and 2017 annual allowance allocation or 2017 ozone season allowance allocation.

Table 4 lists each CAIR unit and qualifying resource that is being allocated vintage 2011 NO<sub>x</sub> allowances from the 114 allowances that remained after the 2012 allocation to the units exempted from the Acid Rain Program.

Owners and operators of units should be aware that CAIR NO<sub>x</sub> allowances and CAIR NO<sub>x</sub> Ozone Season allowances do not constitute property rights, and that actions at the Federal or State level, including possible court action in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environ-

mental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

**Table 4: 3rd Revised Final Vintage 2011 Annual CAIR NO<sub>x</sub> Allowances**

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>3rd Revised Total 2011 CAIR NO<sub>x</sub> Allowance Allocation: Added Remaining 114 Set Aside Allocations</i>	<i>Additional to 2012 Published Totals</i>
AES Beaver Valley LLC	10676	32	302	0
AES Beaver Valley LLC	10676	33	301	0
AES Beaver Valley LLC	10676	34	294	0
AES Beaver Valley LLC	10676	35	151	0
AES Ironwood	55337	1	144	0
AES Ironwood	55337	2	142	1
Allegheny Energy Hunlock Unit 4	56397	4	39	0
Allegheny Energy Unit 1 and Unit 2	55196	1	33	1
Allegheny Energy Unit 1 and Unit 2	55196	2	32	0
Allegheny Energy Unit 8 and Unit 9	55377	8	21	0
Allegheny Energy Unit 8 and Unit 9	55377	9	21	0
Allegheny Energy Units 3, 4 & 5	55710	3	26	0
Allegheny Energy Units 3, 4 & 5	55710	4	30	0
Armstrong Energy Ltd Part	55347	1	24	0
Armstrong Energy Ltd Part	55347	2	32	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>3rd Revised Total 2011 CAIR NO<sub>x</sub> Allowance Allocation: Added Remaining 114 Set Aside Allocations</i>	<i>Additional to 2012 Published Totals</i>
Armstrong Energy Ltd Part	55347	3	22	0
Armstrong Energy Ltd Part	55347	4	32	0
Armstrong Power Station	3178	1	731	0
Armstrong Power Station	3178	2	751	1
Bethlehem Power Plant	55690	1	155	0
Bethlehem Power Plant	55690	2	155	0
Bethlehem Power Plant	55690	3	151	1
Bethlehem Power Plant	55690	5	95	0
Bethlehem Power Plant	55690	6	106	0
Bethlehem Power Plant	55690	7	102	0
Bruce Mansfield	6094	1	3651	4
Bruce Mansfield	6094	2	4880	5
Bruce Mansfield	6094	3	4998	6
Brunner Island	3140	1	1679	1
Brunner Island	3140	2	1721	2
Brunner Island	3140	3	3887	4
Brunot Island Power Station	3096	2A	2	0
Brunot Island Power Station	3096	2B	2	0
Brunot Island Power Station	3096	3	3	0
Cambria Cogen	10641	1	342	0
Cambria Cogen	10641	2	342	0
Chambersburg Units 12 and 13	55654	12	50	0
Chambersburg Units 12 and 13	55654	13	48	0
Cheswick	8226	1	2047	3
Colver Power Project	10143	AAB01	622	0
Conemaugh	3118	1	4389	5
Conemaugh	3118	2	4959	6
Cromby	3159	1	530	0
Cromby	3159	2	192	1
Croydon Generating Station	8012	11	0	0
Croydon Generating Station	8012	12	4	0
Croydon Generating Station	8012	21	3	0
Croydon Generating Station	8012	22	7	0
Croydon Generating Station	8012	31	5	0
Croydon Generating Station	8012	32	1	0
Croydon Generating Station	8012	41	4	0
Croydon Generating Station	8012	42	5	0
Ebensburg Power Company	10603	31	489	0
Eddystone Generating Station	3161	1	1073	1
Eddystone Generating Station	3161	2	1194	1
Eddystone Generating Station	3161	3	264	1
Eddystone Generating Station	3161	4	278	0
Elrama	3098	1	228	0
Elrama	3098	2	266	0
Elrama	3098	3	221	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>3rd Revised Total 2011 CAIR NO<sub>x</sub> Allowance Allocation: Added Remaining 114 Set Aside Allocations</i>	<i>Additional to 2012 Published Totals</i>
Elrama	3098	4	515	1
FPL Energy Marcus Hook, LP	55801	1	196	0
FPL Energy Marcus Hook, LP	55801	2	209	0
FPL Energy Marcus Hook, LP	55801	3	207	1
Fairless Energy, LLC	55298	1A	336	0
Fairless Energy, LLC	55298	1B	354	1
Fairless Energy, LLC	55298	2A	325	0
Fairless Energy, LLC	55298	2B	288	1
Fairless Hills Generating Station	7701	PHBLR3	0	0
Fairless Hills Generating Station	7701	PHBLR4	41	0
Fairless Hills Generating Station	7701	PHBLR5	91	1
Fayette Energy Facility	55516	CTG1	96	0
Fayette Energy Facility	55516	CTG2	95	1
G F Weaton	50130	34	211	1
G F Weaton	50130	35	197	1
Gilberton Power Company	10113	31	348	0
Gilberton Power Company	10113	32	346	1
Grays Ferry Cogen Partnership	54785	2	226	0
Grays Ferry Cogen Partnership	54785	25	207	0
Handsome Lake Energy	55233	EU-1A	5	0
Handsome Lake Energy	55233	EU-1B	5	0
Handsome Lake Energy	55233	EU-2A	6	0
Handsome Lake Energy	55233	EU-2B	6	0
Handsome Lake Energy	55233	EU-3A	4	0
Handsome Lake Energy	55233	EU-3B	5	0
Handsome Lake Energy	55233	EU-4A	5	0
Handsome Lake Energy	55233	EU-4B	6	0
Handsome Lake Energy	55233	EU-5A	5	0
Handsome Lake Energy	55233	EU-5B	5	0
Hatfields Ferry Power Station	3179	1	1513	2
Hatfields Ferry Power Station	3179	2	2377	3
Hatfields Ferry Power Station	3179	3	2321	3
Homer City	3122	1	3079	3
Homer City	3122	2	3484	4
Homer City	3122	3	3303	3
Hunlock Power Station	3176	6	181	1
Hunterstown Combined Cycle	55976	CT101	102	0
Hunterstown Combined Cycle	55976	CT201	77	0
Hunterstown Combined Cycle	55976	CT301	105	0
Keystone	3136	1	4906	6
Keystone	3136	2	4795	5
Liberty Electric Power Plant	55231	1	81	0
Liberty Electric Power Plant	55231	2	83	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>3rd Revised Total 2011 CAIR NO<sub>x</sub> Allowance Allocation: Added Remaining 114 Set Aside Allocations</i>	<i>Additional to 2012 Published Totals</i>
Lower Mount Bethel Energy	55667	CT01	221	0
Lower Mount Bethel Energy	55667	CT02	241	0
Martins Creek	3148	1	313	0
Martins Creek	3148	2	228	1
Martins Creek	3148	3	865	1
Martins Creek	3148	4	699	1
Martins Creek	3148	AUX4B	0	0
Mitchell Power Station	3181	1	1	0
Mitchell Power Station	3181	2	1	0
Mitchell Power Station	3181	3	0	0
Mitchell Power Station	3181	33	1254	2
Montour	3149	1	3559	4
Montour	3149	2	3868	5
Mountain	3111	31	2	0
Mountain	3111	32	2	0
Mt. Carmel Cogeneration	10343	SG-101	218	1
New Castle	3138	3	276	0
New Castle	3138	4	293	0
New Castle	3138	5	397	1
North East Cogeneration Plant	54571	1	11	0
North East Cogeneration Plant	54571	2	6	0
Northampton Generating Plant	50888	NGC01	613	1
Northeastern Power Company	50039	31	236	0
Ontelaunee Energy Center	55193	CT1	233	0
Ontelaunee Energy Center	55193	CT2	256	0
Panther Creek Energy Facility	50776	1	246	1
Panther Creek Energy Facility	50776	2	246	1
Piney Creek Power Plant	54144	31	203	1
Portland	3113	1	587	1
Portland	3113	2	977	1
Portland	3113	5	33	0
Richmond	3168	91	2	0
Richmond	3168	92	2	0
Schuylkill	3169	1	81	0
Scrubgrass Generating Plant	50974	1	254	0
Scrubgrass Generating Plant	50974	2	257	0
Seward	3130	1	1115	1
Seward	3130	2	1095	1
Shawville	3131	1	531	0
Shawville	3131	2	452	1
Shawville	3131	3	703	1
Shawville	3131	4	681	1
St. Nicholas Cogeneration Project	54634	1	683	1
Sunbury	3152	1A	161	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>3rd Revised Total 2011 CAIR NO<sub>x</sub> Allowance Allocation: Added Remaining 114 Set Aside Allocations</i>	<i>Additional to 2012 Published Totals</i>
Sunbury	3152	1B	169	1
Sunbury	3152	2A	171	0
Sunbury	3152	2B	181	0
Sunbury	3152	3	281	0
Sunbury	3152	4	270	0
Titus	3115	1	316	0
Titus	3115	2	306	1
Titus	3115	3	309	1
Tolna	3116	31	3	0
Tolna	3116	32	3	0
Trigen Energy—Schuylkill	50607	23	64	0
Trigen Energy—Schuylkill	50607	24	51	0
Trigen Energy—Schuylkill	50607	26	68	0
WPS Westwood Generation, LLC	50611	31	178	0
Warren	3132	5	0	0
Wheelabrator—Frackville	50879	GEN1	364	0
Williams Generation Co (Hazleton)	10870	TURB2	4	0
Williams Generation Co (Hazleton)	10870	TURB3	4	0
Williams Generation Co (Hazleton)	10870	TURB4	4	0
Williams Generation Co (Hazleton)	10870	TURBIN	2	0
<b>Total</b>			<b>97,875</b>	<b>114</b>

[Pa.B. Doc. No. 13-879. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Proposed Plan for the Disposition of Common-wealth Property

The Department of General Services (Department), under The Administrative Code of 1929 (71 P. S. §§ 51—732), has published the proposed 2013 real property disposition plan for review by the public and approval of the General Assembly. The proposed plan is available for review on the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us).

Individuals who wish to comment on the proposed plan should do so in writing to Bradley Swartz, Department of General Services, Bureau of Real Estate, 505 North Office Building, Harrisburg, PA 17125, within 30 days from the date of this notice.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 13-880. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

St. Luke's Villa  
80 East Northampton Street  
Wilkes-Barre, PA 18701  
FAC ID 600602

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
*Acting Secretary*

[Pa.B. Doc. No. 13-881. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF PUBLIC WELFARE

### Public Hearing for the Child Care Development Fund State Plan

The Office of Child Development and Early Learning will hold a hearing on June 3, 2013, to provide the public an opportunity to comment on the Commonwealth's draft State Plan required by the Federal Child Care Development Fund.

Interested persons are invited to attend the public hearing scheduled to begin at 2:30 p.m. on June 3, 2013, at 333 Market Street, Harrisburg, PA 17126 in Heritage A Conference Room located on the lobby floor.

A draft version of the State Plan will be available online at least 1 week prior to the public hearing. To view or print a copy of the plan visit <http://www.dpw.state.pa.us/forchildren/childcareearlylearning/index.htm>. Instructions for providing written comments will also be posted on the web site.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,  
*Acting Secretary*

[Pa.B. Doc. No. 13-882. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Mega Millions® Terminal-Based Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Mega Millions® terminal-based lottery game rules that were published at 40 Pa.B. 676 (January 30, 2010); and amended at 40 Pa.B. 5263 (September 11, 2010), 40 Pa.B. 6846 (November 27, 2010), 41 Pa.B. 2778 (May 28, 2011) and 42 Pa.B. 621 (January 28, 2012).

This amendment adds a definition for MUSL Board and further provides for the calculation of the jackpot category prize.

Additionally, this amendment provides for using the prize reserve accounts for indemnifying the MUSL Mega Millions® Product Group Members and the Mega Millions® Lotteries in the payment of prizes.

This amendment also specifies how MUSL Mega Millions® Product Group Members may fund their portion of the Liability Cap and further provides for the sources of funds to be used to pay Megaplier® prizes.

These changes will be effective on the publication date of this Notice.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 40 Pa.B. 676—681, 40 Pa.B. 5263—5264, 40 Pa.B. 6846—6847, 41 Pa.B. 2778—2779 and 42 Pa.B. 621:

\* \* \* \* \*

2. *Definitions:* The following words and terms, when used in this notice, have the following meanings, unless the context clearly indicates otherwise:

\* \* \* \* \*

MUSL Board—The governing body of MUSL that is comprised of the chief executive officer of each MUSL member lottery.

\* \* \* \* \*

7. *Prizes available to be won and determination of prize winners:*

\* \* \* \* \*

(b) Determinations of the Mega Millions® prize winners for tickets correctly matching, in the same play, the winning numbers selected by the Mega Millions® drawing officials are:

(1) Holders of tickets upon which the player's five numbers selected from the field of numbers 1 through 56 and the player's one number selected from the field of numbers 1 through 46 matches the Mega Millions® winning numbers, in a single play, for the drawing in which the ticket is entered, shall be the winner of the jackpot category prize. Prize money allocated to the jackpot category prize will be divided into as many shares as there are winning jackpot category prize plays as provided in this section.

(i) Prior to each drawing, the Mega Millions® Lotteries shall determine the annuity jackpot category prize amount to be advertised. The advertised annuity jackpot category prize amount, as determined by the Mega Millions® Lotteries, shall be estimated and established based upon sales and the annuity factor established for the drawing.

(ii) If the sales support an annuity jackpot category prize that is at least \$1 million higher than the advertised annuity jackpot category prize, as determined by the Mega Millions® Lotteries, the resulting annuity jackpot category prize will be the cash equivalent of the highest fully funded million, based on actual sales and the annuity factor established for the draw date. If the sales support an annuity jackpot category prize that is lower than the advertised annuity jackpot category prize amount, as determined by the Mega Millions® Lotteries, the resulting annuity jackpot category prize amount to be paid will be the highest fully funded million dollars, based on actual sales and the annuity factor established for the draw date. In no event, however, shall the annuity jackpot category prize paid be less than the advertised

annuity jackpot category prize of the immediately prior drawing in which there were no winning jackpot category prize plays.

\* \* \* \* \*

(c) An amount up to five percent of a MUSL Mega Millions® Product Group member's sales shall be placed in trust in one or more prize reserve accounts held by the MUSL Mega Millions® Product Group at any time that the MUSL Mega Millions® Product Group member's share of the prize reserve account or accounts is below the amounts designated by the MUSL Mega Millions® Product Group. The MUSL Mega Millions® Product Group, with approval of the MUSL Finance and Audit Committee, may establish a maximum balance for the prize reserve account or accounts. The MUSL Mega Millions® Product Group may determine to expend all or a portion of the funds in the accounts for the purpose of indemnifying the MUSL Mega Millions® Product Group Members and the Mega Millions® Lotteries in the payment of prizes to be made by the participating lotteries, subject to the approval of the MUSL Board and for the payment of prizes in the game subject to the approval of the MUSL Finance and Audit Committee. The shares of a member of the MUSL Mega Millions® Product Group may be adjusted with refunds to the member from the prize reserve account or accounts as may be needed to maintain the approved maximum balance and shares of the MUSL Mega Millions® Product Group member. Any amount remaining in a prize reserve account at the end of this game shall be carried forward to a replacement prize reserve account or expended in a manner as directed by the MUSL Mega Millions® Product Group in accordance with jurisdiction law.

(d) Should total prize liability for all lotteries selling the Mega Millions® game, exclusive of jackpot category prize rollover from previous drawings, exceed the Liability Cap, the second through fifth category prizes shall be paid on a pari-mutuel basis, provided, however, that in no event shall the pari-mutuel prize be greater than the fixed prize. The amount to be used for the allocation of such pari-mutuel prizes shall be the Liability Cap less the amount paid for the jackpot category prize and the sixth through ninth category prizes. To fund their portion of the Liability Cap, the MUSL Mega Millions® Product Group Members may utilize: (i) the amount allocated to the set prizes, including any Megaplier® prizes, and carried forward from previous draws, if any, and (ii) an amount from the prize reserve accounts. The California Lottery is excluded from this calculation for the second through ninth category prizes.

\* \* \* \* \*

10. *Megaplier® promotion.*

\* \* \* \* \*

(h) If the total of the Mega Millions® set prizes, as determined in section 7(b) and the Megaplier® prizes, as determined in this section, awarded in a drawing exceeds the percentage of the sales allocated to the Mega Millions® set prizes and the Megaplier® prizes, then the amount needed to fund the Mega Millions® set prizes and the Megaplier® prizes awarded shall be drawn from the following sources, in the following order: (i) the amount allocated to the set prizes, including Megaplier® prize amounts, and carried forward from previous draws, if any; (ii) an amount from the reserve accounts not to exceed the lesser of 300% of draw sales or 50% of draw sales plus \$50 million. If, after these sources are depleted, there are not sufficient funds to pay the second through

the ninth category prizes awarded, including the Megaplier® prizes, then the second through fifth category prize levels shall become a parimutuel prize, as set out in section 7(d). The funds dedicated to the payment of Mega Millions® set prizes and the Megaplier® prizes shall be combined in the rare instance when the set prizes are paid on a parimutuel basis, so that the Megaplier® will remain in effect for all prize levels. The second category prize may be reduced as announced by the Mega Millions Product Group.

\* \* \* \* \*

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 13-883. Filed for public inspection May 10, 2013, 9:00 a.m.]

**Pennsylvania I Heart Cash Instant Lottery Game**

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania I Heart Cash.

2. *Price:* The price of a Pennsylvania I Heart Cash instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania I Heart Cash instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a Heart (HEART) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "Prize" areas are: \$2<sup>00</sup> (TWO DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$40<sup>00</sup> (FORTY), \$80<sup>00</sup> (EIGHTY), \$100 (ONE HUN), \$300 (THR HUN), \$600 (SIX HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$40, \$80, \$100, \$300, \$600, \$1,000 and \$25,000. The player can win up to 8 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 13,200,000 tickets will be printed for the Pennsylvania I Heart Cash instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.



(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$600 (SIX HUN) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$600.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$600 (SIX HUN) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$600.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$300 (THR HUN) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$300 (THR HUN) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$300.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$100 (ONE HUN) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$80<sup>00</sup> (EIGHTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$80.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$80<sup>00</sup> (EIGHTY) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$80.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$40<sup>00</sup> (FORTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$40<sup>00</sup> (FORTY) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$5.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$4.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Heart (HEART) symbol and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears to the right of the Heart (HEART) symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match  
Either Winning Number, Win Prize  
Shown To The Right Of The  
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 13,200,000 Tickets
\$2 w/ HEART	\$2	13.64	968,000
\$2	\$2	30	440,000
\$2 × 2	\$4	75	176,000
\$4 w/ HEART	\$4	37.50	352,000
\$4	\$4	75	176,000
\$5 w/ HEART	\$5	50	264,000
\$5	\$5	150	88,000
\$2 × 5	\$10	375	35,200
\$5 × 2	\$10	750	17,600
\$10 w/ HEART	\$10	250	52,800
\$10	\$10	500	26,400
\$5 × 4	\$20	750	17,600
\$10 × 2	\$20	750	17,600
\$20 w/ HEART	\$20	375	35,200
\$20	\$20	750	17,600
\$10 × 4	\$40	2,182	6,050
\$20 × 2	\$40	2,182	6,050
(\$5 w/ HEART) × 8	\$40	1,000	13,200
\$40 w/ HEART	\$40	1,043	12,650
\$40	\$40	2,182	6,050
\$20 × 4	\$80	3,000	4,400
(\$10 w/ HEART) × 8	\$80	2,000	6,600
\$80 w/ HEART	\$80	2,000	6,600
\$80	\$80	3,000	4,400
\$20 × 5	\$100	8,000	1,650
(\$10 × 6) + (\$20 × 2)	\$100	8,000	1,650
(\$40 × 2) + \$20	\$100	8,000	1,650
\$100 w/ HEART	\$100	6,000	2,200
\$100	\$100	8,000	1,650
\$100 × 3	\$300	40,000	330
(\$40 × 7) + \$20	\$300	40,000	330
\$300 w/ HEART	\$300	17,143	770
\$300	\$300	40,000	330
(\$80 × 7) + \$40	\$600	120,000	110
\$600 w/ HEART	\$600	20,000	660
\$600	\$600	120,000	110
\$1,000	\$1,000	30,000	440
\$25,000	\$25,000	660,000	20

Reveal a "HEART" (HEART) symbol, win prize shown to the right of it automatically.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania I Heart Cash instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania I Heart Cash, prize money from winning Pennsylvania I Heart Cash instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania I Heart Cash instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania I Heart Cash or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 13-884. Filed for public inspection May 10, 2013, 9:00 a.m.]

## DEPARTMENT OF STATE

### Bureau of Corporations and Charitable Organizations; Official Forms

The Department of State's Bureau of Corporations and Charitable Organizations (Bureau) published notices at 42 Pa.B. 7215 (November 24, 2012) and 42 Pa.B. 7869 (December 29, 2012) of the Bureau's intent to amend the forms and instructions currently in 19 Pa. Code Appendix

B (relating to official forms) to provide for new and revised forms and instructions for benefit corporations. The forms and instructions, which do not constitute agency regulations, were subject to the opportunity for public comment under section 201 of the act of July 31, 1968 (P. L. 769, No. 240) (45 P. S. § 1201). The Bureau did not receive any comments during any of the intervening 30-day public comment periods. Therefore, the new

and amended forms and instructions are being codified and added to 19 Pa. Code Appendix B as they were published at 42 Pa.B. 7215 and 42 Pa.B. 7869.

CAROL AICHELE,  
Secretary

[Pa.B. Doc. No. 13-885. Filed for public inspection May 10, 2013, 9:00 a.m.]

## FISH AND BOAT COMMISSION

### Classification of Wild Trout Streams; Proposed Changes to List; July 2013

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time to time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on July 15 and 16, 2013, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>
Adams	Birch Run	Long Pine Run Reservoir	Headwaters to mouth
Adams	Hosack Run	Conococheague Creek	Headwaters to mouth
Cambria	Emeigh Run	West Branch Susquehanna River	Headwaters to mouth
Cambria	UNT to Bradley Run	Bradley Run	Headwaters to mouth
Cameron	Barrs Run (Stone Quarry Hollow)	Bennett Branch Sinnemahoning Creek	Headwaters to mouth
Cameron	Hicks Run	Bennett Branch Sinnemahoning Creek	Headwaters to mouth
Centre	UNT to Pine Creek	Pine Creek	Headwaters to mouth
Clarion	Little Hefren Run	Toms Run	Headwaters to mouth
Clearfield	Bear Run	Anderson Creek	Headwaters to mouth
Clearfield	Erick Hollow	Wilson Run	Headwaters to mouth
Clearfield	Fenton Run	Bigler Run	Headwaters to mouth
Clearfield	Kratzer Run	Anderson Creek	Headwaters to mouth
Clearfield	Little Saunders Run	Saunders Run	Headwaters to mouth
Clearfield	Matley Hollow	Bennett Branch Sinnemahoning Creek	Headwaters to mouth
Clearfield	Pray Run	Laurel Run	Headwaters to mouth
Clearfield	Saunders Run	Laurel Run	Headwaters to mouth
Clinton	UNT to Fishing Creek	Fishing Creek	Headwaters to mouth
Elk	Gregg Run	Millstone Creek	Headwaters to mouth
Elk	Jimmy Run	Bennett Branch Sinnemahoning Creek	Headwaters to mouth
Elk	Lake City Run	Clarion River	Headwaters to mouth
Elk	Laurel Run	East Branch Millstone Creek	Headwaters to mouth
Elk	Mahood Run	Clarion River	Headwaters to mouth
Elk	Paige Run	Red Run	Headwaters to mouth
Elk	Shaffer Draft Run	Bell Draft	Headwaters to mouth
Forest	Brush Creek	West Branch Millstone Creek	Headwaters to mouth
Forest	Dry Run	West Branch Millstone Creek	Headwaters to mouth
Forest	Shippen Run	Clarion River	Headwaters to mouth
Forest	Shippen Run	West Branch Millstone Creek	Headwaters to mouth
Forest	Henry Run	Clarion River	Headwaters to mouth

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>
Forest	Irwin Run	Coleman Run	Headwaters to mouth
Franklin	Cold Spring Run	Conococheague Creek	Headwaters downstream to backwaters of Guilford Township Water Authority impoundment
Franklin	Mountain Run	Conococheague Creek	Headwaters to mouth
Franklin	Raccoon Creek	Rocky Mountain Creek	Headwaters to mouth
Franklin	Red Run	West Branch Antietam Creek	Headwaters to mouth
Franklin	Rocky Mountain Creek	Conococheague Creek	Headwaters downstream to SR 0233 Bridge at River Mile 1.27
Huntingdon	Browns Gap Run	Aughwick Creek	Headwaters downstream to second Bridge above mouth
Huntingdon	Gifford Hollow Run	Blacklog Creek	Headwaters to mouth
Huntingdon	Old Womans Run	Aughwick Creek	Headwaters downstream to 1.0 km upstream of mouth
Huntingdon	Roaring Run	North Spring Branch	Headwaters to mouth
Huntingdon	Sugar Run	Aughwick Creek	Headwaters downstream to confluence with first Unnamed Tributary on the right descending bank
Jefferson	Johns Run	Callen Run	Headwaters to mouth
Jefferson	Tadler Run	Clarion River	Headwaters to mouth
Lycoming	Birch Run	Larrys Creek	Headwaters to mouth
Lycoming	Mud Run	First Fork Larrys Creek	Headwaters to mouth
Lycoming	Wendell Run	Larrys Creek	Headwaters to mouth
Lycoming	Wolf Run	Larrys Creek	Headwaters to mouth
Sullivan	Little Swamp Run	Swamp Run	Headwaters to mouth

The Commission also will consider the removal of the following streams or portions of streams from the list:

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>
Clearfield	Mud Run	Parker Lake	Headwaters to mouth
Elk	Dark Hollow Run	Dents Creek	Headwaters to mouth
Forest	Dry Run	West Branch Millstone Creek	Headwaters to mouth

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
Executive Director

[Pa.B. Doc. No. 13-886. Filed for public inspection May 10, 2013, 9:00 a.m.]

## Proposed Changes to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. The Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Abundance Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

For a water to be removed from the Class A Wild Trout Streams designation, total trout biomass must be documented below the set criteria for two consecutive stream examinations.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on July 15 and 16, 2013.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Brook Trout (kg/ha)</i>	<i>Brown Trout (kg/ha)</i>	<i>Rainbow Trout (kg/ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Cambria	Emeigh Run	02	Confluence with UNT at River Mile 1.1 to mouth	43.72	0.05	—	1.10	2012
Cambria	UNT to Bradley Run	01	Headwaters to mouth	40.82	7.81	—	1.86	2012
Centre	Council Run	01	Headwaters to mouth	56.34	—	—	3.20	2012
Centre	Laurel Run	01	Headwaters to mouth	40.83	1.88	—	1.42	2012
Centre	Roaring Run	02	2.0 kilometers upstream of Laurel Run downstream to the Sink at River Mile 1.36	25.16	35.11	—	4.15	2012
Centre	Rupp Hollow	01	Headwaters to mouth	5.74	57.72	—	3.29	2012
Centre	Salt Lick Run	01	Headwaters to mouth	53.51	—	—	1.93	2012
Centre	UNT to Pine Creek (Sand Hollow)	01	Headwaters to mouth	43.56	—	—	1.93	2012
Clearfield	UNT to Gifford Run (502392)	01	Headwaters to mouth	38.74	—	—	1.48	2012
Clinton	Little Greenlick Run	01	Headwaters to mouth	25.54	34.85	—	2.79	2012
Clinton	Mudlick Run	01	Headwaters to mouth	30.57	0.65	—	2.31	2012
Clinton	UNT to Fishing Creek (Carroll)	01	Headwaters to mouth	41.24	—	—	1.71	2012
Fayette	Middle Fork Laurel Run	01	Headwaters to mouth	31.99	0.04	0.22	3.50	2012
Fayette	Neals Run	01	Headwaters to mouth	36.41	3.71	—	2.76	2012
Tioga	Dyke Creek	01	Headwaters to mouth	47.81	—	—	2.07	2012
Warren	Bent Run	01	Headwaters to mouth	50.08	—	—	1.26	2012
Westmoreland	Pike Run	01	Headwaters to mouth	31.11	3.22	—	5.18	2012

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
*Executive Director*

[Pa.B. Doc. No. 13-887. Filed for public inspection May 10, 2013, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Agency Contract Termination of Cornerstone Professional Liability Consultants, Inc. under Act 143; Professional Casualty Associates; Doc. No. AT13-04-018

A prereview telephone conference initiated by this office is scheduled for June 4, 2013, at 10 a.m. A date for the review of the agency contract termination shall be determined, if necessary, at the prereview telephone conference.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 20, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before June 3, 2013.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-888. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Danna Nelson; file no. 13-114-137230; Hartford Insurance Company of Midwest; Doc. No. P13-04-016; May 29, 2013, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-889. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Barbara J. Niklaus; file no. 13-114-137916; State Farm Fire and Casualty Insurance Company; Doc. No. P13-04-014; May 30, 2013, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-890. Filed for public inspection May 10, 2013, 9:00 a.m.]

## LIQUOR CONTROL BOARD

### Expiration of Leases

The Liquor Control Board seeks the following new site:

Centre County, Wine & Spirits Store #1405 (Relocation), State College, PA

*Lease expiration date:* May 31, 2015

Lease retail commercial space to the Commonwealth. Proposals are invited to provide the Liquor Control Board with approximately 12,000 to 15,000 net useable square feet of new or existing retail commercial on North Atherton Street between Colonnade Boulevard and West Aaron Drive. Prefer food anchored strip with free parking and high visibility to North Atherton Street, State College, PA. Storeroom should have at least 70 feet of frontage and access for tractor trailer deliveries.

*Proposals due:* May 31, 2013, at 12 p.m.

**Contact:** Peter D. Keelan  
(412) 491-8029  
pdkeelan@gmail.com

JOSEPH E. BRION,  
*Chairperson*

[Pa.B. Doc. No. 13-891. Filed for public inspection May 10, 2013, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 28, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as contract carriers for the transportation of household goods as described under the application.**

**A-2013-2345738. J Hink Enterprise, LLC** (673 Chesapeake Court, Hermitage, PA 16148)—household good in use, for moves arranged by The Right Sort, LLC, between points in the Counties of Mercer and Lawrence, and from points in those counties, to points in Pennsylvania, and vice versa. *Attorney:* Dwight L. Koerber, Jr., 110 North South Street, P. O. Box 1320, Clearfield, PA 16830.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-892. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Telecommunications

**A-2013-2360820. Verizon Pennsylvania, LLC and O1 Communications East, LLC.** Joint petition of Verizon Pennsylvania, LLC and O1 Communications East, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and O1 Communications East, LLC, by its counsel, filed on April 25, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, LLC and O1 Communications East, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-893. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Telecommunications Services

**A-2013-2360870. TNCI Operating Company, LLC.** Application of TNCI Operating Company, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territory of The United Telephone Company of Pennsylvania, d/b/a CenturyLink.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before May 28, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

*Applicant:* TNCI Operating Company, LLC

*Through and By Counsel:* Michael Gruin, Stevens and Lee—Lawyers and Consultants, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-894. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Water Service

**A-2013-2360415. Pennsylvania-American Water Company.** Application of Pennsylvania-American Water Company for approval to offer, render, furnish or supply water service to the public in an additional portion of Valley Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before May 28, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicant:* Pennsylvania American Water Company

*Through and By Counsel:* Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-895. Filed for public inspection May 10, 2013, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-026.1, Pier 80 Roof Replacement, until 2 p.m. on Thursday, June 6, 2013. Information (including mandatory prebid information) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-896. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-035.4, Pier 80 2nd Floor Lighting Replacement, until 2 p.m. on Thursday, June 6, 2013. Information (including mandatory prebid informa-

tion) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-897. Filed for public inspection May 10, 2013, 9:00 a.m.]

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-043.P, Roofing Materials, until 2 p.m. on Tuesday, May 21, 2013. Information concerning this project can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-898. Filed for public inspection May 10, 2013, 9:00 a.m.]

## PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

### Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of Claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

June 26, 2013      Church S. Allison (D)      1 p.m.  
(Death Benefit)

Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Barb Book, Assistant to the Executive Director at (717) 720-4617 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JEFFREY B. CLAY,  
*Executive Director*

[Pa.B. Doc. No. 13-899. Filed for public inspection May 10, 2013, 9:00 a.m.]



## STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.  
Kristen Nichole Clark, RN; Doc. No. 0849-51-12;  
File No. 11-51-05599**

On March 8, 2013, Kristen Nichole Clark, RN, license no. RN588676, of Kittanning, Armstrong County, was indefinitely suspended until she proves that she is fit and competent to continue the practice of nursing.

Individuals may obtain a copy of the order by writing to Beth Sender Michlovitz, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

ANN MICHELE COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 13-900. Filed for public inspection May 10, 2013, 9:00 a.m.]

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