

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 14, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-10-2013	Republic First Bank Philadelphia Philadelphia County	399 Route 70 East Cherry Hill Camden County, NJ	Approved

##### Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-10-2013	Republic First Bank Philadelphia Philadelphia County	<i>To:</i> 101 Laurel Oak Road Voorhees Camden County, NJ  <i>From:</i> 342 Burntmill Road Voorhees Camden County, NJ	Approved

##### Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-3-2013	Univest Bank and Trust Company Souderton Montgomery County	103 Baringer Avenue Silverdale Bucks County	Closed

### SAVINGS INSTITUTIONS

No activity.

### CREDIT UNIONS

No activity.

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 13-955. Filed for public inspection May 24, 2013, 9:00 a.m.]

## DEPARTMENT OF EDUCATION

### Application of Franklin University for Approval as an Education Enterprise to Offer Courses in Pennsylvania

#### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Franklin University based in Columbus, OH, for approval as an education enterprise to offer courses in this Commonwealth toward degrees that will be awarded under degree-granting authority in Ohio. The university will offer programs in Accounting, Forensic Accounting, Business Administration, Management and Leadership, and Allied Healthcare Management. All programs lead to a Bachelor of Science Degree. The programs will be offered at the Community College of Beaver County, Monaca, PA.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon this application without a hearing, unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Dr. Rod Niner, Higher Education Associate, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should call (717) 783-8228 or write to the previous address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Dr. Rod Niner at (717) 783-8228 to discuss accommodations.

RONALD J. TOMALIS,  
*Secretary*

[Pa.B. Doc. No. 13-956. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Application of Winebrenner Theological Seminary for Approval as an Education Enterprise to Offer Courses in Pennsylvania

#### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Winebrenner Theological Seminary based in Findlay, OH, for approval as an education enterprise to offer courses in this Commonwealth toward degrees that will be awarded under degree-granting authority in Ohio. The seminary will offer a program in Pastoral Theology with concentrations in Biblical Studies, Chaplaincy, Church History Studies, Pastoral Ministry and Theological Studies leading to a Master of Divinity Degree and a program in Church Development with concentrations in Biblical Studies, Christian Leadership, Christian Counseling and Pastoral Ministry leading to a Master of Arts Degree. The programs will be offered at the former Scotland School, 3583 Scotland Road, Scotland, PA.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon this application without a hearing, unless, within 30 days after the publication of this notice in the *Pennsylvania Bulletin*, a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Dr. Rod Niner, Higher Education Associate, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should call (717) 783-8228 or write to the previous address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact Dr. Rod Niner at (717) 783-8228 to discuss accommodations.

RONALD J. TOMALIS,  
*Secretary*

[Pa.B. Doc. No. 13-957. Filed for public inspection May 24, 2013, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

#### APPLICATIONS

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater

associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### **I. NPDES Renewal Applications**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0036463 Minor Industrial Waste	OMNOVA Solutions Auburn Plant 95 Hickory Drive Auburn, PA 17922	Schuylkill County West Brunswick Township	Unnamed Tributary to Schuylkill River (3-A)	Y
PAS902202 (Storm Water)	Lehigh County Authority Pretreatment Plant 7676 Industrial Boulevard Allentown, PA 18106	Lehigh County Upper Macungie Township	Iron Run (2-C)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087904—IW	Roaring Spring Water, A Division of Blank Book Co., Inc. 740 Spang Street Roaring Spring, PA 16673	Blair County / Roaring Spring Borough	Halter Creek / 11-A	Y
PA0247031—CAFO	Keystone Dairy Ventures, LLC 324 Balance Meeting Road Peach Bottom, PA 17563	Lancaster County / Little Britain Township	Conowingo Creek / 7-K	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0002879 Industrial Waste	Union Electric Steel Corp 31 Union Electric Road Burgettstown, PA 15021-0151	Washington County Smith Township	UNT of Burgetts Fork	Y
PA0001228 Industrial Waste	Curtiss Wright Electro Mechanical Corp 1000 Wright Way Cheswick, PA 15024-1300	Allegheny County Harmar Township	Tawney Run & UNT to Allegheny River	Y
PA0219266 Sewage	Colonial Jt Sew Auth 924 Grindstone Road US 40 W Grindstone, PA 15442	Fayette County Jefferson Township	Redstone Creek	Y
PA0253324 Sewage	N Amer Med Ctrs Inc PO Box 680 Brockway, PA 15824	Indiana County Armstrong Township	Cheese Run	Y
PA0042749 Sewage	Jenner Area Jt Sew Auth 176 Yula Blvd Boswell, PA 15531	Somerset County Boswell Boro	Quemahoning Creek	Y
PA0035483 Sewage	Camp Albryoca 2801 Greenville Road Meyersdale, PA 15552	Somerset County Greenville Township	UNT to Little Piney Creek	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0210404 (Sewage)	Melvin J Wachob SFTF 4916 Glen Hazel Road Wilcox, PA 15870	Elk County Jones Township	Unnamed Tributary to East Branch Clarion River (17-A)	Y
PA0210781 (Sewage)	Hazel Hurst WWTP 22 Park Road Hazel Hurst, PA 16733	McKean County Hamlin Township	Marvin Creek (16-C)	Y
PA0222585 (Sewage)	Brokenstraw Valley Area Authority STP 770 Rouse Avenue Youngsville, PA 16371	Warren County Pleasant Township	Allegheny River (16-B)	Y

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0050393 A-1**, Sewage, SIC Code 4952, **Worcester Township**, 1721 Valley Forge Road, Worcester, PA 19490-0767. Facility Name: Valley Green STP. This existing facility is located in Worcester Township, **Montgomery County**.

Description of Existing Activity: The application is for an NPDES permit amendment for an existing discharge of treated Sewage.

The receiving stream(s), Zacharias Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.13 MGD before the expansion of the plant and 0.22 MGD after the expansion of the plant.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
Raw Sewage Influent (Interim)	Report 11.0	XXX 16.00	XXX XXX	Report 10.0	XXX 15.0	XXX 20.0

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Instant. Minimum	Average Monthly	Weekly Average	Instant. Maximum
(Final)	18.3	27.5	XXX	10.0	15.0	20.0
BOD <sub>5</sub>						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
(Interim)	21.7	32.5	XXX	20.0	30.0	40.0
(Final)	29	44	XXX	16	24	32
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	Report
Ammonia-Nitrogen						
(Interim)	2.2	3.3	XXX	2.0	3.0	4.0
(Final)	3.7	5.5	XXX	2.0	3.0	4.0
Total Phosphorus						
(Interim)	0.66	XXX	XXX	0.61	XXX	1.0
(Final)	1.1	XXX	XXX	0.61	XXX	1.0
UV Dosage (mjoules/cm <sup>2</sup> )	XXX	XXX	Report Min	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Operator Notification
- E. Small Stream Discharge
- F. Fecal Coliform Reporting
- G. Laboratory Certification
- H. I&I Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0012769**, Industrial Waste, SIC Code 2821, **Rohm & Haas Chemicals LLC**, 200 Route 413, Bristol, PA 19007. Facility Name: Rohm & Haas Bristol Facility. This existing facility is located in Bristol Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Delaware River, Mill Creek, Hog Run Creek, Otter Creek and Unnamed Tributary to Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 003 are based on a design flow of 0.515 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0.529 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	75



<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Dissolved Solids	XXX	XXX	XXX	1,000	2,000	2500
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 009 are based on a design flow of 1.716 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	343	916	XXX	24	64	80
BOD <sub>5</sub> Influent	XXX	XXX	Report	XXX	XXX	XXX
CBOD <sub>20</sub>	386	XXX	XXX	XXX	XXX	XXX
BOD <sub>5</sub> % Removal (%)						
Percent Removal (Minimum)	XXX	XXX	XXX	88.5	XXX	XXX
Total Suspended Solids						
Influent	XXX	XXX	Report	XXX	XXX	XXX
Total Suspended Solids	572	1,860	XXX	40	130	162
TSS % Removal (%)						
Percent Removal (minimum)	XXX	XXX	XXX	85	XXX	XXX
Total Dissolved Solids	Report	Report	XXX	1,000	2,000	2500
Ammonia-Nitrogen	500	XXX	XXX	35	XXX	70
Total Chromium	15.866	39.643	XXX	1.110	2.770	3.463
Total Copper	20.752	48.373	XXX	1.450	3.380	3.625
Total Cyanide	6.011	17.174	XXX	0.420	1.200	1.500
Total Lead	4.580	9.875	XXX	0.320	0.690	0.800
Total Nickel	24.186	56.960	XXX	1.690	3.980	4.225
Total Zinc	15.027	37.353	XXX	1.05	2.61	3.26
2-Chlorophenol	0.444	1.403	XXX	0.031	0.098	0.123
2,4-Dichlorophenol	0.558	1.603	XXX	0.039	0.112	0.140
2,4-Dimethylphenol	0.258	0.515	XXX	0.018	0.036	0.045
Fluorene	0.315	0.844	XXX	0.022	0.059	0.074
2,4-Dinitrophenol	1.016	1.760	XXX	0.071	0.123	0.178
2,4-Dinitrotoluene	1.617	4.079	XXX	0.113	0.285	0.356
2,6-Dinitrotoluene	3.654	9.174	XXX	0.255	0.641	0.801
4,6-dinitro-o-cresol	1.116	3.964	XXX	0.078	0.277	0.346
2-Nitrophenol	0.587	0.987	XXX	0.041	0.069	0.103
4-Nitrophenol	1.030	1.775	XXX	0.072	0.124	0.180
Phenol	0.215	0.372	XXX	0.015	0.026	0.038
Acenaphthene	0.315	0.844	XXX	0.022	0.059	0.074
Acenaphthylene	0.315	0.844	XXX	0.022	0.059	0.074
Acrylonitrile	1.374	3.463	XXX	0.096	0.242	0.302
Anthracene	0.315	0.844	XXX	0.022	0.059	0.074
Chlorobenzene	0.214	0.400	XXX	0.015	0.028	0.038
1,2-Dichlorobenzene	1.102	2.333	XXX	0.077	0.163	0.193
1,3-Dichlorobenzene	0.444	0.630	XXX	0.031	0.044	0.078
1,4-Dichlorobenzene	0.215	0.401	XXX	0.015	0.028	0.038
1,3-Dichloropropylene	0.415	0.630	XXX	0.029	0.044	0.073
1,2,4-Trichlorobenzene	0.973	2.00	XXX	0.068	0.140	0.170
Ethylbenzene	0.458	1.546	XXX	0.032	0.108	0.135
Hexachlorobenzene	0.214	0.400	XXX	0.015	0.028	0.038
Nitrobenzene	0.386	0.973	XXX	0.027	0.068	0.085
Benzene	0.530	1.946	XXX	0.037	0.136	0.170
Benzo(a)Anthracene	0.315	0.844	XXX	0.022	0.059	0.074
Benzo(a)Pyrene	0.329	0.873	XXX	0.023	0.061	0.076
Benzo(k)Fluoranthene	0.315	0.844	XXX	0.022	0.059	0.074
3,4-Benzofluoranthene	0.329	0.873	XXX	0.023	0.061	0.076
Bromoform	XXX	Report	XXX	XXX	Report	XXX
Carbon Tetrachloride	0.258	0.544	XXX	0.018	0.038	0.045
Chlorodibromomethane	XXX	Report	XXX	XXX	Report	XXX
Chloroethane	1.488	3.835	XXX	0.104	0.268	0.335
1,1,1-Trichloroethane	0.300	0.774	XXX	0.021	0.054	0.068
1,1,2-Trichloroethane	0.300	0.774	XXX	0.021	0.054	0.068
1,1-Dichloroethane	0.315	0.844	XXX	0.022	0.059	0.074
1,2-Dichloroethane	0.973	3.02	XXX	0.068	0.211	0.264
1,2-Dichloropropane	2.190	3.292	XXX	0.153	0.230	0.383

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Dichlorobromomethane	XXX	Report	XXX	XXX	Report	XXX
Bis(2-Ethylhexyl)Phthalate	1.474	3.993	XXX	0.103	0.279	0.349
Chloroform	0.300	0.658	XXX	0.021	0.046	0.053
Chrysene	0.315	0.844	XXX	0.022	0.059	0.074
Diethyl Phthalate	1.159	2.905	XXX	0.081	0.203	0.254
Dimethyl Phthalate	0.272	0.673	XXX	0.019	0.047	0.059
Di-n-Butyl Phthalate	0.386	0.816	XXX	0.027	0.057	0.068
Fluoranthene	0.356	0.973	XXX	0.025	0.068	0.085
Hexachlorobutadiene	0.286	0.701	XXX	0.020	0.049	0.061
Hexachloroethane	0.300	0.774	XXX	0.021	0.054	0.068
Methyl Chloride	1.230	2.719	XXX	0.086	0.190	0.215
Methylene Chloride	0.572	1.274	XXX	0.040	0.089	0.100
Naphthalene	0.315	0.844	XXX	0.022	0.059	0.074
Phenanthrene	0.315	0.844	XXX	0.022	0.059	0.074
Total Phenolics	XXX	Report	XXX	XXX	Report	XXX
Pyrene	0.358	0.959	XXX	0.025	0.067	0.084
1,1-Dichloroethylene	0.229	0.358	XXX	0.016	0.025	0.040
trans-1,2-Dichloroethylene	0.300	0.774	XXX	0.021	0.054	0.068
Tetrachloroethylene	0.315	0.801	XXX	0.022	0.056	0.070
Toluene	0.372	1.145	XXX	0.026	0.080	0.100
Trichloroethylene	0.300	0.774	XXX	0.021	0.054	0.068
PCBs (Dry Weather) (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
Vinyl Chloride	1.488	3.835	XXX	0.104	0.268	0.335
Acute Toxicity—						
Ceriodaphnia Survival (TUa)	XXX	XXX	XXX	XXX	Report	XXX
Chronic Toxicity—						
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Ceriodaphnia Reproduction (TUC)	XXX	XXX	XXX	XXX	Report	XXX
Acute Toxicity—						
Pimephales Survival (TUA)	XXX	XXX	XXX	XXX	Report	XXX
Chronic Toxicity—						
Pimephales Survival (TUC)	XXX	XXX	XXX	XXX	Report	XXX
Growth (TUC)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 013 and 019 are based on a storm water discharge.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Cyanide	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX
2-Chlorophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dichlorophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dimethylphenol	XXX	XXX	XXX	XXX	Report	XXX
Fluorene	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dinitrophenol	XXX	XXX	XXX	XXX	Report	XXX
2,4-Dinitrotoluene	XXX	XXX	XXX	XXX	Report	XXX
2,6-Dinitrotoluene	XXX	XXX	XXX	XXX	Report	XXX
4,6-dinitro-o-cresol	XXX	XXX	XXX	XXX	Report	XXX
2-Nitrophenol	XXX	XXX	XXX	XXX	Report	XXX
4-Nitrophenol	XXX	XXX	XXX	XXX	Report	XXX
Phenol	XXX	XXX	XXX	XXX	Report	XXX
Acenaphthene	XXX	XXX	XXX	XXX	Report	XXX
Acenaphthylene	XXX	XXX	XXX	XXX	Report	XXX
Acrylonitrile	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Anthracene	XXX	XXX	XXX	XXX	Report	XXX
Chlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,2-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,3-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,4-Dichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
1,3-Dichloropropylene	XXX	XXX	XXX	XXX	Report	XXX
1,2,4-Trichlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
Ethylbenzene	XXX	XXX	XXX	XXX	Report	XXX
Hexachlorobenzene	XXX	XXX	XXX	XXX	Report	XXX
Nitrobenzene	XXX	XXX	XXX	XXX	Report	XXX
Benzene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(a)Anthracene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(a)Pyrene	XXX	XXX	XXX	XXX	Report	XXX
Benzo(k)Fluoranthene	XXX	XXX	XXX	XXX	Report	XXX
3,4-Benzofluoranthene	XXX	XXX	XXX	XXX	Report	XXX
Carbon Tetrachloride	XXX	XXX	XXX	XXX	Report	XXX
Chloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1,1-Trichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1,2-Trichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,1-Dichloroethane	XXX	XXX	XXX	XXX	Report	XXX
1,2-Dichloropropane	XXX	XXX	XXX	XXX	Report	XXX
Bis(2-Ethylhexyl)Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Chloroform	XXX	XXX	XXX	XXX	Report	XXX
Chrysene	XXX	XXX	XXX	XXX	Report	XXX
Diethyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Dimethyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Di-n-Butyl Phthalate	XXX	XXX	XXX	XXX	Report	XXX
Fluoranthene	XXX	XXX	XXX	XXX	Report	XXX
Hexachlorobutadiene	XXX	XXX	XXX	XXX	Report	XXX
Hexachloroethane	XXX	XXX	XXX	XXX	Report	XXX
Methyl Chloride	XXX	XXX	XXX	XXX	Report	XXX
Methylene Chloride	XXX	XXX	XXX	XXX	Report	XXX
Naphthalene	XXX	XXX	XXX	XXX	Report	XXX
Phenanthrene	XXX	XXX	XXX	XXX	Report	XXX
Pyrene	XXX	XXX	XXX	XXX	Report	XXX
1,1-Dichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
trans-1,2-Dichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Tetrachloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Toluene	XXX	XXX	XXX	XXX	Report	XXX
Trichloroethylene	XXX	XXX	XXX	XXX	Report	XXX
Vinyl Chloride	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Remedial Measures
- Applicable BAT/BCT
- Chemical Additives
- Approved Test Methods
- WET Testing
- Change in Ownership
- Proper Sludge Disposal
- TMDL/WLA Analysis
- Stormwater Outfalls
- Acceptance of Rohm & Haas Waste from Other Rohm & Haas locations.
- PCBs Minimization Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.



The EPA Waiver is not in effect.

The following notice reflects changes to the notice published in the Saturday, April 20, 2013 edition of the *Pennsylvania Bulletin*: Total Suspended Solids (TSS) Limit.

**PA0025488**, Sewage, SIC Code 4952, **Avondale Borough**, 110 Pomeroy Avenue, Avondale, PA 19311-0247. Facility Name: Avondale Borough STP. This existing facility is located in Avondale Borough, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to East Branch White Clay Creek, is located in State Water Plan watershed 3-I and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.4	XXX	0.8
CBOD <sub>5</sub>						
May 1 - Oct 31	62.5	96.0	XXX	15.0	23.0	30.0
Nov 1 - Apr 30	104.0	167.0	XXX	25.0	40.0	50
Total Suspended Solids	75.0	112.5	XXX	18.0	27.0	36.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000.0
				Geo Mean		
Total Nitrogen	83.4	XXX	XXX	20.0	XXX	40.0
Ammonia-Nitrogen						
May 1 - Oct 31	5.0	XXX	XXX	1.2	XXX	2.4
Nov 1 - Apr 30	15.0	XXX	XXX	3.6	XXX	7.2
Total Phosphorus	8.0	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- A. No Stormwater
- B. Necessary Property Rights
- C. Sludge Disposal Requirement
- D. Total Residual Chlorine Requirement
- E. Operator Notification
- F. Average Weekly Definition
- G. Remedial Measures if Unsatisfactory Effluent
- H. Change of Ownership
- I. TMDL/WLA Analysis
- J. Certified Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PA0065439**, Storm Water, SIC Code 3471, **Belyea Company Inc.**, 2200 Northwood Avenue, Easton, PA 18045. Facility Name: Belyea Company Inc.—Palmer Plant. This existing facility is located in Palmer Township, **Northampton County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of treated Storm Water.

The receiving stream, Bushkill Creek, is located in State Water Plan watershed 1-F and is classified for High Quality Waters—Cold Water Fishes, Migratory Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 (stormwater) are:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
TRPH	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements applicable to stormwater outfalls.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0042269**, Sewage, SIC Code 4952, **Lancaster Area Sewer Authority**, 130 Centerville Road, Lancaster, PA 17603-4007. Facility Name: Susquehanna Water Pollution Control Facility. This existing facility is located in Manor Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Dry Run, is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 15.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	3128	5004	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	3753	5630	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	876	XXX	XXX	7.0	XXX	14
Nov 1 - Apr 30	2627	XXX	XXX	21	XXX	42
Total Phosphorus	250	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)		
	Monthly	Annual	Minimum	Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	
Total Nitrogen	Report	Report	XXX	Report	XXX	
Total Phosphorus	Report	Report	XXX	Report	XXX	
Net Total Nitrogen	Report	273969	XXX	XXX	XXX	
Net Total Phosphorus	Report	36529	XXX	XXX	XXX	

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- To implement requirements applicable to stormwater outfalls.
- 6925 lbs/yr of Total Nitrogen offsets was approved to be used for compliance with TN Cap Load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0009229**, Industrial Waste, SIC Code 4011, **Norfolk Southern Railway Co.**, 1200 Peachtree Street Ne, Atlanta, GA 30309. Facility Name: Norfolk Southern Enola Train Yard. This existing facility is located in East Pennsboro Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	1.6
CBOD <sub>5</sub>	Report	Report	XXX	25	50	62
Total Suspended Solids	Report	Report	XXX	30	60	75
Oil and Grease	Report	Report	XXX	15	XXX	30
				Daily Avg		
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	2.0	4.0	5.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report			Report	
Ammonia—N		Report			
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report			Report	
Total Nitrogen		Report			
Total Phosphorus	Report			Report	
Total Phosphorus		Report			
Net Total Nitrogen	Report				
Net Total Nitrogen		2539			
Net Total Phosphorus	Report				
Net Total Phosphorus		93			

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

\* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2013. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2013.

\*\* Total Annual Ammonia Load will be required to be reported on the Supplemental DMR—Annual Nutrient Summary by November 28, 2014.

In addition, the permit contains the following major special conditions:

- Requirement to use eDMR System

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0247928**, Sewage, SIC Code 4952, **Hopewell Township**, 415 Three Square Hollow Road, Newburg, PA 17240-9333. Facility Name: Hopewell Township Building SFTF. This existing facility is located in Hopewell Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Peebles Run, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	Report
COD <sub>5</sub>	XXX	XXX	XXX	10	20
Total Suspended Solids	XXX	XXX	XXX	10	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0246590**, SIC Code 6514, **Dennis A McClure & Janice E McClure**, 3469 McAlevys Fort Road, Petersburg, PA 16669. Facility Name: McClure SRSTP. This existing facility is located in Jackson Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Laurel Run, is located in State Water Plan watershed 11-B and is classified for HQ-CWF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Average Monthly	Geo Mean	
Flow (GPD)	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	10	20
Total Suspended Solids	XXX	XXX	XXX	10	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0248169**, Sewage, SIC Code 4952, **Little Washington Wastewater Company**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010-3489. Facility Name: Preserve at Plum Run STP. This existing facility is located in Cumberland Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Plum Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0175 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Total Annual		Average Monthly	Geo Mean	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.44	XXX	1.44

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Total Annual	Minimum	Average Monthly		
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	XXX	XXX	XXX	12	XXX	24
Total Kjeldahl Nitrogen (lbs/year)	XXX	Report	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus (lbs/year)	Report Total Mo	Report	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.*

**PAS404803**, Storm Water, SIC Code 1389, **Headwaters Water Reclamation LLC**, 4 Windham Hill, Mendon, NY 14506. Facility Name: Headwaters Water Reclamation. This proposed facility will be located in Ulysses Township, **Potter County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of uncontaminated stormwater.

The receiving stream(s), Unnamed Tributary to Ludlington Run, is located in State Water Plan watershed 14-A and is classified for High Quality Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on precipitation.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on precipitation.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on precipitation.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.



Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

**PA0001996**, SIC Code 3313, **Lehigh Specialty Melting Inc.**, 107 Gertrude Street, Latrobe, PA 15650. Facility Name: Lehigh Specialty Melting Inc. This existing facility is located in Latrobe Borough, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated non-contact cooling water, quench water and stormwater.

The receiving stream, Loyalhanna Creek, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0145 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX
Total Thallium	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0045 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Suspended Solids	XXX	XXX	XXX	20	41	XXX
Total Iron	XXX	XXX	XXX	0.50	1.2	XXX
Total Lead	XXX	XXX	XXX	0.16	0.42	XXX

The proposed effluent limits for Outfall 301 are based on a design flow of 0.005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0204293**. SIC Code 3087, **Spartech Polycom Texas Inc.**, 120 S Central Avenue, Clayton, MO 63105-1735. Facility Name: Spartech Polycom (Texas) Inc. Donora Plant 2. This existing facility is located in Donora Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater associated with industrial activities.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a precipitation induced flow.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a precipitation induced flow.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0091391**, SIC Code 9999, **Spartech Polycom Texas, Inc.**, 120 S Central Avenue, Clayton, MO 63105-1735. Facility Name: Spartech Polycom Texas Inc. Donora 1. This existing facility is located in Donora Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated non-contact cooling water, contact cooling water, boiler tower blowdown and stormwater.

The receiving stream, the Monongahela River, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.408 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	6	XXX	XXX	9
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Oil and Grease	XXX	XXX	XXX	15	30	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.0192 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
BOD <sub>5</sub>	XXX	4.2	XXX	XXX	26	XXX
Total Suspended Solids	XXX	3.0	XXX	XXX	19	XXX
Oil and Grease	XXX	4.6	XXX	XXX	29	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0096 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
BOD <sub>5</sub>	XXX	2.1	XXX	XXX	26	XXX
Total Suspended Solids	XXX	1.5	XXX	XXX	19	XXX
Oil and Grease	XXX	2.3	XXX	XXX	29	XXX

Outfall 002 will discharge solely uncontaminated stormwater. No effluent limitations are necessary.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0027669**, Sewage, SIC Code 4952, **McCandless Township Sanitary Authority**, 418 Arcadia Drive, Pittsburgh, PA 15237-5506. Facility Name: Pine Creek STP. This existing facility is located in Hampton Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Pine Creek, is located in State Water Plan watershed 18-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.3	XXX	1.0
CBOD <sub>5</sub>						
May 1 - Oct 31	501	751	XXX	10	15	20
Nov 1 - Apr 30	1,001	1,502	XXX	20	30	40
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	1,502	2,253	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	75	115	XXX	1.5	2.3	3.0
Nov 1 - Apr 30	200	300	XXX	4.0	6.0	8.0
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- The Permittee is authorized to discharge uncontaminated storm water from the Sewage Treatment Plant site through Outfall 101.

The EPA Waiver is not in effect.

**PA0254681**, Sewage, **Morris Township**, 1317 Browns Creek Road, Sycamore, PA 15364. Facility Name: Nineveh STP. This proposed facility is located in Morris Township, **Greene County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Browns Creek, is located in State Water Plan watershed 19-B and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.036 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	0.036	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
BOD <sub>5</sub>						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
UV Transmittance (mjoules/cm <sup>2</sup> )	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Wkly Avg XXX	Report	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The EPA Waiver is in effect.

**PA0032611**, Sewage, SIC Code 4952, **Portage Area Sewer Authority**, 606 Cambria Street, Portage, PA 15946-1516. Facility Name: Portage Area STP. This existing facility is located in Portage Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Conemaugh River, is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
CBOD <sub>5</sub>	209	313	XXX	25	40	50
		Wkly Avg			Wkly Avg	
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	250	375	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Transmittance (mjoules/cm <sup>2</sup> )	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Copper						
(Interim)	Report	Report	XXX	Report	Report	Report
(Final)	0.12	0.18	XXX	0.014	0.022	0.035

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0022241**, Sewage, SIC Code 4952, **Borough of California**, 225 3rd Street, California, PA 15419-1131. Facility Name: California Borough STP. This existing facility is located in California Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-C and is classified as a Warm Water Fishery. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 & 1.2 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine						
(Interim)	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>						
(Interim)	210	315	XXX	25	40	50
		Wkly Avg				
(Final)	250	375	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
(Interim)	250	375	XXX	30	45	60
(Final)	300	450	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Transmittance (mjoules/cm <sup>2</sup> )						
(Final)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0038181**, Sewage, SIC Code 4952, **Hempfield Township Municipal Authority**, 1146 Woodward Drive, Greensburg, PA 15601-6416. Facility Name: New Stanton STP. This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sewickley Creek, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 7.2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	1,502	2,402	XXX	25	40	50
		Wkly Avg			Wkly Avg	
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	1,802	2,703	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Transmittance (mjoules/cm <sup>2</sup> )						
Total Nitrogen	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen					Report	
May 1 - Oct 31	210	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	510	XXX	XXX	8.5	XXX	17.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Antimony						
(Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	0.46	0.71	XXX	0.0076	0.0118	0.019



Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Selenium (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	0.40	0.63	XXX	0.0067	0.0105	0.01675
Bis(2-Ethylhexyl)Phthalate (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	0.23	0.36	XXX	0.0038	0.0060	0.0095

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.*

**WQM Permit No. 1598408**, Sewerage, **Amendment, Downingtown Area Regional Authority**, 6 West Lancaster Avenue, Downingtown, PA 19335.

This proposed facility is located in East Caln Township, **Chester County**.

Description of Action/Activity: Rerating the influent organic capacity of the Authority's Wastewater Treatment Facility.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0687426, Transfer #3**, Sewerage, **Bradley & Sarah Feldmeier**, 1499 Elverson Road, Elverson, PA 19520.

This proposed facility is located in Caernarvon Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for transfer of permit.

**WQM Permit No. 0613403**, Sewerage, **Jack Larkin**, 275 Pilgert Street, Alburtis, PA 18011.

This proposed facility is located in Longswamp Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for construction/operation of a small flow treatment system to serve their single family residence.

### IV. NPDES Applications for Stormwater Discharges from MS4

### V. Applications for NPDES Waiver Stormwater Discharges from MS4

### VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI011513014	Valley Forge National Historic Park 1400 North Outer Drive King of Prussia, PA 19406-1009	Chester	Tredyffrin Township	Valley Creek EV
PAI012313003	Brasalind Properties, Inc. 10 Springhouse Lane Media, PA 19063	Delaware	Middletown Township	Rocky Run HQ-CWF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District: Lehigh County Ag Center, 4184 Dorney Park Rd., Ste. 105, Allentown, PA 18104, 610-391-9583.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023909014(1)	Robert Bennett Bennett Lehigh Street Holdings, LP 1951 Lehigh St. Allentown, PA 18103	Lehigh	City of Allentown	Trout Creek, HQ-CWF, MF

*Wayne County Conservation District: 648 Park Street, Honesdale, PA 18431, 570-253-0930.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI026412003(1)	Aqua Pennsylvania, Inc. 1775 North Main St. Honesdale, PA 18431	Wayne	Honesdale Borough, Texas Township	Lackawaxen River, HQ-TSF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI030513001	PennDOT 1620 North Juniata Street Hollidaysburg, PA 16648	Bedford	Bedford Township	UNT to Shobers Run (HQ-CWF/MF)
PAI030613002	Walter Hess 45 Railroad Street Kutztown, PA 19530	Berks	Maxatawny Township	Wetlands (EV)

#### VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12      CAFOs

#### CAFO Notices of Intent Received

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123672**, CAFO, **Craig D. Finkbiner, Finkbiner's Lost Creek Farm**, 2452 Free Spring Church Road, McAlisterville, PA 17049.

This proposed facility is located in Fayette Township, **Perry County**.

Description of Size and Scope of Proposed Operation/Activity: Application to renew permit for existing 901 AEU swine operation.

The receiving stream, Little Lost Creek, is in watershed 12-A, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123749**, CAFO, **Kenton Sweigart Farm**, 620 Greider Road, Mount Joy, PA 17552.

This proposed facility is located in East Donegal Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: An existing dairy and swine operation will add a 315 AEU pullet house.

The receiving stream, UNT Donegal Creek, is in watershed 7-G, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123750**, CAFO, **Meadow Wood Farms**, 2075 Colebrook Road, Lebanon, PA 17042.

This proposed facility is located in North Cornwall Township, **Lebanon County**.

Description of Size and Scope of Proposed Operation/Activity: An existing dairy operation that is proposing to expand to 800 head.

The receiving stream, Beck Creek, is in watershed 7-D, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123751**, CAFO, **Skyline Acres, Inc.**, 381 Skyline Drive, Bernville, PA 19506.

This proposed facility is located in Robeson Township, **Berks County**.

Description of Size and Scope of Proposed Operation/Activity: An existing farm expanding to 800 head dairy operation.

The receiving stream, UNT to Irish Creek, is in watershed 3B, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123612, CAFO, John K. Nolt, Hickory Hill Farm, 10190 Mountain Road, Port Royal, PA 17082.**

This proposed facility is located in Turbett Township, **Juniata County**.

Description of Size and Scope of Proposed Operation/Activity: Existing 489 AEU turkey operation.

The receiving stream, UNT Hunters Creek, is in watershed 12-B, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**STATE CONSERVATION COMMISSION**

**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
A & L Farms Linford Snyder 3304 Mountain Road Hamburg, PA 17046	Berks	160.4	415.6	Layers	NA	New

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## SAFE DRINKING WATER

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401*

<b>Permit No. 1513511</b> , Public Water Supply	
Applicant	<b>Valley Township</b>
Township	Valley
County	<b>Chester</b>
Responsible Official	Patrice Proctor Chairwomen 890 West Lincoln Highway Coatesville, PA 19320
Type of Facility	PWS
Consulting Engineer	Michael J. Ellis, P.E. Pennoni Associates, Inc. 121 Continental Drive Suite 207 Newark, DE 19713
Application Received Date	March 11, 2013
Description of Action	Valley Township's Villages of Hillview interconnection with the Pennsylvania American Water Company.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION****UNDER ACT 2, 1995  
PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Wilkinson Residence**, Abington Township, **Montgomery County**. John Wilkinson, 940 Garfield Avenue, Glenside, PA 19038 on behalf of John Bernhardt, State Farm Insurance, PA Fire Claims, P. O. Box 106110, Atlantic GA 30348-6110, Richard D. Trimpi, Trimpi Associates, Inc. 1635 Old Plains Road, Pennsburg, PA 18703 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of petroleum. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been reported in the *Ambler Gazette* on March 31, 2013.

**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Applications renewed Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit Application No. 101606. Kline's Services, Inc.**, located in East Hempfield Township, **Lancaster County**. The Department has reviewed the above referenced application for permit renewal in order to determine whether it contains the information, maps, fees, and other documents necessary to be considered administratively complete. Please be advised that the application has been determined to be administratively complete.



## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-00099A: Delta Thermo Energy A, LLC** (One Northbrook Drive, 1210 Northbrook Corp. Center, Suite 199, Trevoise, PA 19053) for construction of an energy production facility to be in Allentown City, **Lehigh County**.

**54-00082A: Future Power PA** (72 Glenmaura National Blvd., Moosic, PA 18507) for construction and operation of a Natural Gas fired Combined Cycle plant with controls at their facility to be in Porter Twp, **Schuylkill County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**23-0016C: PQ Corporation** (1201 West Front Street, Chester, PA 19013; Attn: Mr. Edward Hines) is a Title V facility. PQ Corporation intends to install a Blower Air Staging (BAS) system on PQ Corporation's #4 Sodium Silicate Furnace (Source ID 102), at their facility located in the City of Chester, **Delaware County**. The installation of the BAS system is to comply with the newly promulgated regulations for Glass Melting Furnaces (25 Pa. Code §§ 129.301—129.310). Emissions of NO<sub>x</sub> from the furnace will comply with the newly promulgated limit of 6.0 lbs/ton of product produced and continue to comply with an annual limit of 275 tpy. Potential CO emissions shall increase from 5.08 tpy to 87.6 tpy. The permittee shall monitor and record the staged air portion of the combustion air, along with all other existing monitoring and recordkeeping requirements associated with the furnace, to ensure compliance with all applicable emission limits and air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00006A: Pyre Incorporated** (405 West Harford Street, Milford, PA 18337) for the operation of two (2) human cremators and one (1) pet cremator at the site located in Milford Township, **Pike County**. This facility is a Non-Title V facility. The company has applied to operate the cremators without interlock system & opening of the chamber before it cools to 150°F as required by existing operating permit. No other changes were proposed from existing operating permits. Presently all cremators are operating under General Operating Permit GP14 requirements. The company shall comply with 123.41 for opacity. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702*



**06-05115B: Granger Energy of Morgantown, LLC** (16980 Wood Road, Lansing, MI 48906-1044) for the installation of two (2) landfill gas fired engines, two (2) additional compressors and one (1) 2,000 acfm enclosed flare in Caernarvon Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval No. 06-05115B is for the the installation of two (2) 2,233 bHP (1,600 kW) Caterpillar G3520C landfill gas fired engines, two (2) additional compressors and one (1) 2,000 acfm LFG Specialties EF945110 enclosed flare. The flare will prevent raw LFG from being vented to the outside should any or all engines cease to operate. Additionally, the configuration of the incoming pipeline will be modified to allow for the direct feed from the first stage of compression within the Granger Energy of Morgantown plant and from the common pipeline. Potential emissions from the project are estimated to be 209.6 tpy CO, 39.2 tpy NO<sub>x</sub>, 11.0 tpy PM<sub>10</sub>/PM<sub>2.5</sub>, 35.9 tpy SO<sub>x</sub>, 38.5 tpy VOC, 18.5 tpy of combined HAPs, 14.0 tpy of a single HAP, and 50,803 metric tons of CO<sub>2</sub>e.

Granger Energy is currently a minor facility; however, the installation of the proposed equipment will cause the facility to become a major Title V facility. The engines are subject to 40 CFR 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines & 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The Plan Approval will contain testing, monitoring, recordkeeping & work practice standards designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

**67-03151A: Kenworthy Roth Funeral Home, Inc.** (269 Frederick Street, Hanover, PA 17331) for operation of its human crematory facility in Hanover Borough, **York County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the above mentioned company for the above mentioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval No. 67-03151A is to modify the burn cycle interlock condition. The estimate potential emissions in year are: 3.3 tons per year of CO, 1.0 ton per year of NO<sub>x</sub>, 2.3 tons per year of PM, 0.8 ton per year of SO<sub>2</sub>, and 1.0 ton per year of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-0008C: Tennessee Gas Pipeline Company, LLC** (PO Box 2511, Houston, TX 77252-2511) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to construct a natural gas compression process as part of the Rose Lake Expansion Project at the Station 315 facility located in Charleston Township, **Tioga County**. The proposed process includes a combustion turbine, centrifugal compressor as well as ancillary systems for a natural gas compression process, such as valves, flanges, connectors, etc. The proposed combustion turbine is a Solar® Model Mars

100-16000S equipped with SoLoNO<sub>x</sub> technology, a lean premix type of combustion technology. TGP proposes to equip the exhaust of the combustion turbine with an add-on device that employs oxidation catalyst technology to control volatile organic compounds (VOC), formaldehyde and carbon monoxide (CO) in the process' exhaust. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. In addition, the stationary combustion turbine associated with the natural gas compression process is subject to the Standards of Performance for Stationary Combustion Turbines of 40 CFR Part 60 Subpart KKKK. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department's BAT requirements as well as the requirements codified in Subpart KKKK of 40 CFR Part 60. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V operating permit via an administrative amendment pursuant to 25 Pa. Code § 127.450. The potential to emit from the facility (after completion of Rose Lake Expansion Project) will exceed the major source threshold for greenhouse gas emissions and make the greenhouse gas emissions from the facility subject to the regulation, and the facility will be a Title V facility.

The levels of potential to emit, in units of tons per year (tpy), from the combustion turbine associated with the natural gas compression process is specified below in the proposed condition specified below (condition no. 2). The reported levels of potential to emit from the additional flanges, connectors, valves, etc. for the proposed Rose Lake Expansion Project are as follows: 1.03 tpy of volatile organic compounds and 20.7 tpy of methane emissions (or 434 tpy of greenhouse gas emissions, expressed as CO<sub>2</sub>e). The Department has determined that the proposed levels of the air contaminants emissions satisfy all applicable air regulatory requirements for stationary source including the Department's BAT requirements. In addition, the Department has determined that the project satisfies the applicable requirements from Article III of the Rules and Regulation of the Department of Environmental Protection as well as the monitoring, testing, compliance demonstration requirements from the Standards of Performance for Stationary Combustion Turbines rule that is codified in 40 CFR Part 60 Subpart KKKK.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. [Additional authority for this plan approval condition is derived from 25 Pa. Code §§ 127.1 and 127.12]

(a) In addition to the EPA reference method test programs required in this plan approval, the permittee shall perform periodic monitoring on the combustion turbine associated with Source ID P101B every 2500 hours of operation, but no sooner than forty-five (45) days from the previous test, to verify continued compliance with the nitrogen oxides (NO<sub>x</sub>, expressed as NO<sub>2</sub>) and carbon monoxide emission limitations. A portable gas analyzer may be used to satisfy the requirements of this condition utilizing three test runs of twenty (20) minutes for each test run. The Department may alter the frequency of portable analyzer tests based on the test results. The frequency of portable gas analyzer tests may be altered

with written Departmental approval. The portable gas analyzer shall be used and maintained according to the manufacturer's specifications and the procedures specified in ASTM D 6522 (or equivalent as approved by the Department).

(b) The Department reserves the right to require stack tests on each engine in accordance with EPA reference methods should the data from the portable analyzer warrant such tests.

2. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the total, combined emissions from the turbine associated with Source ID P101B shall not exceed any of the following limitations:

(i) 30.4 tons of nitrogen oxides in any 12 consecutive month period;

(ii) 5.3 tons of total particulate matter (condensable and filterable), including particulate matter having an aerodynamic diameter equal to or less than 10 and 2.5 micrometers (PM<sub>10</sub> and PM<sub>2.5</sub>) in any 12 consecutive month period;

(iii) 3.9 tons of NM/NE volatile organic compounds, including formaldehyde in any 12 consecutive month period;

(iv) 1.4 tons of formaldehyde in any 12 consecutive month period.

3. The permittee may operate the combustion turbine associated with Source ID P101B in non-SoLoNO<sub>x</sub> mode as long as the criteria set forth in this permit including the following are satisfied;

(i) During periods of time when the ambient temperature is below 0 degrees Celsius (Sub-zero Ambient Temperature);

(ii) Total cumulative operation in non-SoLoNO<sub>x</sub> mode is limited to 125 hours in any 12 consecutive month period.

4. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of carbon monoxide from this process in a manner that the concentration of carbon monoxide (expressed as CO) in the exhaust gas of the combustion turbine associated with Source ID P101B is in excess of the following;

(i) 2 parts per million, by volume, dry basis, corrected to 15% oxygen at any time except during periods of time when the ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

5. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of volatile organic compounds from this process in a manner that the concentration of volatile organic compounds (expressed as propane), including formaldehyde in the exhaust gas of the combustion turbine associated with Source ID P101B is in excess of the following:

(i) 3 parts per million, by volume, dry basis, corrected to 15% oxygen at any time except during periods of time when the ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

6. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 25 Pa. Code § 123.13]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of total particulate matter (condensable and filterable), including particulate matter having an aerodynamic diameter equal to or less than 10 and 2.5 micrometers (PM<sub>10</sub> and PM<sub>2.5</sub>) from the combustion turbine associated with Source ID P101B in excess of the rate equal to 0.01 pound per million British Thermal Units (lb/MMBTU) of heat input to the process.

7. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of formaldehyde emissions from the combustion turbine associated with Source ID P101B in excess of the rate equal to 0.0027 lb/MMBTU of heat input to the process.

8. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 40 CFR 60.4330]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall only burn natural gas as fuel to operate the combustion turbine associated with Source ID P101B.

(i) The quality of natural gas used in the combustion turbine shall meet the following specification, the potential sulfur emissions during fuel combustion shall be less than 0.0034 lb SO<sub>2</sub> / MMBtu heat input of fuel.

9. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the combustion turbine associated with Source ID P101B shall be equipped, prior to initial start-up of the turbine with instrumentation to continuously monitor the manufacturer's recommended, operational parameters (% NGP, etc) that are required to indicate whether Source ID P101B is operating in a low-NO<sub>x</sub> mode.

(i) The manufacturer's recommended operational parameters shall be continuously monitored and recorded during each EPA reference method testing program, to establish acceptable operating ranges, for purposes of the parameter monitoring plan as required herein for the combustion turbine associated with Source ID P101B.

10. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions specified in 40 CFR 60.4320]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of nitrogen oxides from this process in a manner that the concentration of nitrogen oxides (expressed as NO<sub>2</sub>) in the exhaust gas of the combustion turbine associated with Source ID P101B is in excess of the following;

(i) 15 parts per million, by volume, dry basis, corrected to 15% oxygen except during periods of time when the ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

11. (a) Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the oxidation catalyst (ID C101B) installed on the combustion turbine's exhaust shall be equipped with instrumentation to continuously monitor the catalyst bed inlet and outlet temperatures as well as the pressure differential across the catalyst bed to demonstrate the oxidation catalyst is maintained in accordance with good air pollution control practices.

(i) The parameters specified above in (a) shall be continuously monitored and recorded during each EPA reference method testing program, to establish acceptable operating ranges, for purposes of the parameter monitoring plan as required herein for the combustion turbine associated with Source ID P101B.

12. [Additional authority for this permit condition is also derived from the provisions of 40 CFR 60.4365]

Notwithstanding the SO<sub>2</sub> monitoring requirements of 40 CFR 63.4360 that are incorporated herein by reference, the permittee may keep accurate and comprehensive records of current, up-to-date, valid purchase contract, tariff sheet or transportation contract, or representative fuel sampling data for the natural gas fuel used to operate the combustion turbine associated with Source ID P101B that indicates the maximum total sulfur content of the natural gas fuel does not exceed the SO<sub>2</sub> restriction specified above in Fuel Restriction(s).

13. The permittee shall keep accurate and comprehensive records of the following information:

(i) The monthly air contaminant emissions from the operation of the combustion turbine associated with Source ID P101B, including the monthly emissions calculations for periods of startup and shutdown as well as from the required operating periods during sub-zero ambient temperature, in order to verify compliance with the 12 consecutive month emissions restrictions specified above in Emission Restriction(s).

(ii) The amount of fuel used in the combustion turbine on a daily basis.

(iii) The number of hours the combustion turbine operated on a daily basis.

(iv) The number of startups and shutdowns performed each month on the combustion turbine.

(v) The supporting documentation for each period of operation of the combustion turbine in non-SoLoNO<sub>x</sub> mode.

(vi) The total cumulative period of time that the combustion turbine operated in non-SoLoNO<sub>x</sub> mode.

(vii) The copy of the EPA reference method stack testing reports and the parameters data obtained during each performance test.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

14. The permittee shall keep accurate and comprehensive records of the calibrations performed on the instrumentation used to monitor the parameters selected in the monitoring plan for the combustion turbine associated with Source ID P101B.

(i) The records shall include the manufacturers' manuals for the instrumentation, the date and time of each calibration, the personnel performing each calibration, the data obtained during calibrations and corrective actions needed during calibrations. All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

15. (a) The permittee shall keep record of the data averages for the appropriate parameters used in the process' monitoring plan that verify the combustion turbine associated with Source ID P101 operates in low-NO<sub>x</sub> mode.



(b) The permittee shall keep records of the data averages for the inlet and outlet catalyst exhaust temperature for the oxidation catalyst (ID C101B) along with the weekly pressure differential readings across the oxidation catalyst.

(c) A current, up-to-date monitoring plan for this natural gas compression process. All information generated to meet the requirements of the conditions shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

16. (a) The permittee shall submit the following information in an annual emission restrictions compliance report for the process incorporated into Source ID P101B; the monthly emissions of nitrogen oxides, volatile organic compounds, formaldehyde, greenhouse gas emissions (expressed as CO<sub>2</sub>e), total particulate matter, total PM<sub>10</sub> and total PM<sub>2.5</sub>, including the supporting calculations used to determine compliance with the annual emissions restrictions specified above (this includes calculation of the emissions (tpy) based on a 12-month rolling total for each month in a the reporting period).

(i) Monthly line pressure records as well as the documentation supporting the monthly GHG emission calculations for the depressurization periods shall be included in the monthly compliance determination to verify the GHG emissions from the Rose Lake Expansion Project are not subject to the regulation as per the Tailoring Rule, as effective August 13, 2012.

(b) The process incorporated into Source ID P101B shall be included in the annual AIMS report as per the requirements specified in the requirements in Section C, Reporting Requirements [25 Pa. Code § 135.3].

(c) The annual reports shall be submitted to the Department by March 1 (for the January 1 through December 31 reporting period of the preceding calendar year).

17. In addition to the reporting requirements specified in Section C, the permittee shall submit the following information for the combustion turbine incorporated into Source ID P101B on an annual basis;

(i) Periods when the operational parameters (e.g. NGP %, inlet and outlet catalyst temperature, catalyst pressure differential, etc.) required to be monitored herein exceed the respective ranges established in the most, up-to-date monitoring plan for Source ID P101B.

(ii) Periods of monitor downtime, which is defined to be a unit operating hour in which any operational parameters are either not recorded or are invalid, during the reporting period.

Annual reports shall be submitted to the Department by March 1 (for the operating period from January 1 through December 31 of the previous calendar year).

18. The submission of all requests, reports, applications, submittals and other communications required by 40 CFR 60.4300—60.4420 shall be made to both the Department of Environmental Protection and the Environmental Protection Agency. The Environmental Protection Agency copies may be sent to:

Environmental Protection Agency  
Office of Enforcement and Compliance Assistance (3AP20)  
1650 Arch Street  
Philadelphia, PA 19103

19. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall follow the manufacturer's recommendations for procedures of startup and shutdown.

20. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall operate and maintain the process incorporated into Source ID P101B in a manner consistent with good air pollution control practices for minimizing emissions at all times including during periods of startup, shutdown, sub-zero ambient temperature and malfunction.

21. (a) Source ID P101B consists of a natural gas compression process which includes a natural gas-fired, two-shaft combustion turbine (Solar Model Mars 100-16000S) with a nominal capacity to produce 14721 hp and a nominal heat input at peak load not exceeding 123.65 MMBtu/hr coupled to a compressor. The heat input of the turbine shall not, at any time, exceed 135.88 MMBtu/hr. The combustion turbine associated Source ID P101B shall be equipped with lean premix combustion technology and an automated air-fuel ratio controller to control NO<sub>x</sub>, CO, and VOC emissions from the process. In addition, the combustion turbine exhaust shall be equipped with the control device as defined herein as ID C101B.

(b) ID C101B consists of an oxidation catalyst with a design capacity equal to 78,130 scfm. ID C101B shall control CO, VOC, and formaldehyde emissions from the combustion turbine associated with Source ID P101B.

22. Source ID P101A is subject to Subpart KKKK of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.4300—60.4420. The permittee shall comply with all applicable requirements specified in 40 CFR 60.4300—60.4420.

23. [Additional authority for this permit condition is also derived from 40 CFR 60.4360]

(a) Except as provided for in 40 CFR 60.4365 as specified in (b), the permittee shall monitor the total sulfur content of the fuel being fired in the turbine-compressor associated with Source P101A using total sulfur methods described in 40 CFR 60.4415.

(b) The permittee may use ASTM D4084, D4810, D5504, or D6228, or Gas Processors Associated Standard 2377 to monitor the total sulfur content of the fuel being fired in the unit if the total sulfur content of the natural gas during the most recent performance test was less than half the fuel restriction limit herein.

24. (a) The monitoring parameters included in the process' parameter monitoring plan as defined below in part (b) of this condition shall be monitored during each EPA reference method testing program required herein, to establish acceptable values and ranges.

(i) The permittee may supplement the performance test data with engineering analyses, design specifications, manufacturer's recommendations and other relevant information to define the acceptable parametric ranges more precisely.

(b) In accordance with the requirements specified in Section C, Testing Requirements, the permittee shall develop a parameter monitoring plan for the process and the combustion turbine associated with the natural gas compression process (Source ID P101B) which explains the procedures used to document proper operation of the NO<sub>x</sub>, CO, VOC and formaldehyde emission controls equipped on the Source ID P101B.

(i) The plan shall:

(1) Include the indicators to be monitored and show there is a significant relationship to emissions and proper operation of emission controls,

(2) Pick ranges (or designated conditions) of the indicators, or describe the process by which such range (or designated condition) will be established,

(3) Explain the process used to make certain that you obtain data that are representative of the emissions or parameters being monitored (such as detector location, installation specification, if applicable),

(4) Describe quality assurance and control practices that are adequate to ensure the continuing validity of the data,

(5) Describe the frequency of monitoring and the data collection procedures which you will use (e.g., you are using a computerized data acquisition over a number of discrete data points with the average (or maximum value) being used for purposes of determining whether an exceedance has occurred), and

(6) Provide justification for the elements of the monitoring.

25. The permittee shall comply with the reporting requirement as specified in the applicable provisions of 40 CFR 60.4395.

26. The permittee shall insure all federal reporting requirements contained in subpart OOOO of 40 CFR part 60 are followed, including the applicable provisions specified in 40 CFR 60.7(c) as well as any timeline more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by default.

27. [Additional authority for this permit condition is also derived from the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12]

(a) Within 180 days of commencement of operation of the combustion turbine associated with Source ID P101B, the permittee shall conduct EPA reference method testing programs to determine the nitrogen oxides, carbon monoxide, volatile organic compound, formaldehyde and total particulate matter (filterable and condensable) including total PM<sub>10</sub> and total PM<sub>2.5</sub> emission rates while operating at plus or minus 10 percent of peak process load.

(b) All testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR 60.4400.

(c) During the EPA reference method testing program, the permittee shall continuously monitor and record the appropriate operational parameters which will indicate the combustion turbine associated with Source P101B is operating in low-NO<sub>x</sub> mode as well as the inlet and outlet catalyst temperatures and differential pressure of the oxidation catalyst (ID C101B) in accordance parametric monitoring plan requirements as specified below in Monitoring Requirements.

28. (a) For periods when the centrifugal compressor associated with Source ID P101B required to be depressurized as specified in the supplemental information to Plan Approval 59-00008C application, the automated surge control systems shall be employed to control over pressurization and relief of the natural gas compression process incorporated into Source ID P101B.

(b) The permittee shall record the line pressures before and after each of the depressurization periods specified in (a) and calculate the total amount of gas released during each depressurization period on a monthly basis.

29. Within thirty (30) calendar days after the completion of portable analyzer monitoring tests for NO<sub>x</sub> and CO

emissions from the combustion turbine associated with Source ID P101B as required above in the Monitoring Requirements for Source ID P101B, the permittee shall submit the results to the Department's North Central Regional Office.

30. The centrifugal compressor associated with Source ID P101B shall incorporate dry seals to control fugitive leaks from the source.

31. The primary seal vent pressure (or other indicators as approved by the Department) shall be periodically inspected per the manufacturer's guidelines to verify the primary dry seal incorporated into the design of the centrifugal compressor associated with Source ID P101B has not deteriorated passed its useful line due to normal wear and tear, contamination, etc.

32. (a) The permittee shall, at a minimum, on a monthly basis perform a leak detection and repair program that includes audible, visual and olfactory (AVO) inspections.

(b) Within 180 days after the initial startup of Source ID P101B, the permittee shall, at a minimum on a quarterly basis, use forward looking infrared (FLIR) cameras or other leak detection monitoring devices approved by the Department for the detection of fugitive leaks.

(c) If any leak is detected, the permittee shall repair the leak as expeditiously as practicable, but no later than fifteen (15) days after the leak is detected, except as provided in 40 CFR 60.482-9. The permittee shall record each leak detected and the associated repair activity.

33. The permittee shall keep records of the periodic inspections conducted on the centrifugal compressor's dry seal performance indicator including the date of inspection; personnel conducting the inspections and all corrective actions performed as a result of the inspection findings.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

34. The centrifugal compressor, along with the dry seals, associated with Source ID P101B shall be maintained in accordance with the manufacturer's recommended practices.

35. The permittee shall keep record of the AVO and FLIR camera inspections performed, including the date of each inspection, personnel conducting the inspections and each leak detected and the associated repair activity.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

36. [Additional authority for part (b) this permit condition is also derived from the requirements specified in 40 CFR 60.4333(a)]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall limit the quantity of startup event performances on the combustion turbine associated with Source ID P101B to no more than 250 in any 12 consecutive month period.

(i) All startup events for the combustion turbine shall be performed with the electric starter motor;

(ii) Electric startup capability shall be the only startup capability incorporated into the process' design (i.e. rather



than incorporating electric starter motor with a backup startup capability that has the potential to release fugitive gas, such as using compressed natural gas for startup capability);

37. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall operate and maintain the combustion turbine associated with Source ID P101B as well as the air pollution control equipment (ID C101B) and monitoring equipment for the process in a manner consistent with good air pollution control practices for minimizing emissions at all times including periods of sub-zero ambient temperature, startup, shutdown, and malfunction.

38. The permittee shall submit a Title V operating permit application for this facility to the Department of Environmental Protection within 120 days of initial start-up of the combustion turbine associated with Source ID P101B.

39. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the continuous compliance demonstration requirements as specified in the applicable provisions of 40 CFR 60.4340]

(a) After the performance of the initial EPA reference stack testing program, subsequent EPA reference method stack testing programs shall be conducted on the exhaust of the combustion turbine associated with Source ID P101B on an approximate annual basis to determine the nitrogen oxides and carbon monoxide emission rates while the process is operating at peak load, but in each case, stack tests shall occur no less than 10 months and no more than 14 months following the previous stack test.

(b) Subsequent EPA reference method stack tests shall be conducted on the exhaust of the combustion turbine associated with Source ID P101B on an approximate triennial basis to determine the volatile organic compounds and formaldehyde emission rates while the process is operating at peak load, but in each case, stack test shall occur no less than 32 months and no more than 36 months following the previous stack test.

(c) All subsequent testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR 60.4400.

(d) The permittee may request a change in the frequency of the requirement to conduct subsequent EPA reference method performance tests once enough data has been generated to determine the consistency of the results.

(e) The request to change the frequency of the requirement to conduct subsequent EPA reference method performance tests shall be consistent with the applicable provisions specified in 40 CFR 60.4340(a).

(f) During the EPA reference method testing program, the permittee shall continuously monitor and record the appropriate operational parameters which will indicate the combustion turbine associated with Source P101B is operating in low-NO<sub>x</sub> mode as well as the inlet and outlet catalyst temperatures and differential pressure of the oxidation catalyst (ID C101B) in accordance parametric monitoring plan requirements as specified below in Monitoring Requirements.

**08-00001A: Tennessee Gas Pipeline Company, LLC** (PO Box 2511, Houston, TX 77252-2511) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to construct a natural gas compression process and emergency electrical power

generation process as part of the Rose Lake Expansion Project at the Station 319 facility located in Wyalusing Township, **Bradford County**. The proposed compression process includes a combustion turbine, centrifugal compressor as well as ancillary systems for a natural gas compression process, such as valves, flanges, connectors, etc. The proposed combustion turbine is a Solar® Model Mars 100-16000S equipped with SoLoNO<sub>x</sub> technology, a lean premix type of combustion technology. TGP proposes to equip the exhaust of the combustion turbine with an add-on device that employs oxidation catalyst technology to control volatile organic compounds (VOC), formaldehyde and carbon monoxide (CO) in the process' exhaust. The proposed emergency electrical power generation process consists of a reciprocating internal combustion engine coupled to a generator rated at 500 kW. This process will supply back-up emergency power to the facility's critical system during periods of emergency or loss of primary electrical power from the grid. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The stationary combustion turbine associated with the natural gas compression process is subject to the Standards of Performance for Stationary Combustion Turbines of 40 CFR Part 60 Subpart KKKK. The stationary reciprocating internal combustion engine associated with the emergency electrical power generation process is subject to the Standards of Performance for Stationary Spark-Ignited Reciprocating Internal Combustion Engines of 40 CFR Part 60 Subpart JJJJ. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department's BAT requirements as well as the requirements codified in Subparts KKKK and JJJJ of 40 CFR Part. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into an operating permit via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The levels of potential to emit, in units of tons per year (tpy), from the combustion turbine associated with the natural gas compression process is specified below in the proposed condition specified below (condition no. 2). The reported levels of potential to emit from the additional flanges, connectors, valves, etc. for the proposed Rose Lake Expansion Project are as follows: 1.03 tpy of volatile organic compounds and 20.7 tpy of methane emissions (or 434 tpy of greenhouse gas emissions, expressed as CO<sub>2e</sub>). The Department has determined that the proposed levels of the air contaminants emissions satisfy all applicable air regulatory requirements for stationary source including the Department's BAT requirements. In addition, the Department has determined that the project satisfies the applicable requirements from Article III of the Rules and Regulation of the Department of Environmental Protection as well as the monitoring, testing, compliance demonstration requirements from the Standards of Performance for Stationary Combustion Turbines rule that is codified in 40 CFR Part 60 Subpart KKKK.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. [Additional authority for this plan approval condition is derived from 25 Pa. Code §§ 127.1 and 127.12]

(a) In addition to the EPA reference method test programs required in this plan approval, the permittee shall perform periodic monitoring on the combustion turbine associated with Source ID P101A every 2500 hours of operation, but no sooner than forty-five (45) days from the previous test, to verify continued compliance with the nitrogen oxides ( $\text{NO}_x$ , expressed as  $\text{NO}_2$ ) and carbon monoxide emission limitations. A portable gas analyzer may be used to satisfy the requirements of this condition utilizing three test runs of twenty (20) minutes for each test run. The Department may alter the frequency of portable analyzer tests based on the test results. The frequency of portable gas analyzer tests may be altered with written Departmental approval. The portable gas analyzer shall be used and maintained according to the manufacturer's specifications and the procedures specified in ASTM D 6522 (or equivalent as approved by the Department).

(b) The Department reserves the right to require stack tests on each engine in accordance with EPA reference methods should the data from the portable analyzer warrant such tests.

2. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the total, combined emissions from the turbine associated with Source ID P101A shall not exceed any of the following limitations:

(i) 30.4 tons of nitrogen oxides in any 12 consecutive month period;

(ii) 5.3 tons of total particulate matter (condensable and filterable), including particulate matter having an aerodynamic diameter equal to or less than 10 and 2.5 micrometers ( $\text{PM}_{10}$  and  $\text{PM}_{2.5}$ ) in any 12 consecutive month period;

(iii) 3.9 tons of NM/NE volatile organic compounds, including formaldehyde in any 12 consecutive month period;

(iv) 1.4 tons of formaldehyde in any 12 consecutive month period.

3. The permittee may operate the combustion turbine associated with Source ID P101A in non-SoLo $\text{NO}_x$  mode as long as the criteria set forth in this permit including the following are satisfied;

(i) During periods of time when the ambient temperature is below 0 degrees Celsius (Sub-zero Ambient Temperature);

(ii) Total cumulative operation in non-SoLo $\text{NO}_x$  mode is limited to 125 hours in any 12 consecutive month period.

4. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of carbon monoxide from this process in a manner that the concentration of carbon monoxide (expressed as CO) in the exhaust gas of the combustion turbine associated with Source ID P101A is in excess of the following;

(i) 2 parts per million, by volume, dry basis, corrected to 15% oxygen at any time except during periods of time when the ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

5. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of volatile organic compounds from this process in a manner that the concentration of volatile organic compounds

(expressed as propane), including formaldehyde in the exhaust gas of the combustion turbine associated with Source ID P101A is in excess of the following:

(i) 3 parts per million, by volume, dry basis, corrected to 15% oxygen at any time except during periods of time when the ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

6. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 25 Pa. Code § 123.13]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of total particulate matter (condensable and filterable), including particulate matter having an aerodynamic diameter equal to or less than 10 and 2.5 micrometers ( $\text{PM}_{10}$  and  $\text{PM}_{2.5}$ ) from the combustion turbine associated with Source ID P101A in excess of the rate equal to 0.01 pound per million British Thermal Units (lb/MMBTU) of heat input to the process.

7. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of formaldehyde emissions from the combustion turbine associated with Source ID P101A in excess of the rate equal to 0.0027 lb/MMBTU of heat input to the process.

8. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions in 40 CFR 60.4330]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall only burn natural gas as fuel to operate the combustion turbine associated with Source ID P101A.

(i) The quality of natural gas used in the combustion turbine shall meet the following specification, the potential sulfur emissions during fuel combustion shall be less than 0.0034 lb  $\text{SO}_2$  / MMBtu heat input of fuel.

9. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the combustion turbine associated with Source ID P101A shall be equipped, prior to initial start-up of the turbine with instrumentation to continuously monitor the manufacturer's recommended, operational parameters (% NGP, etc) that are required to indicate whether Source ID P101A is operating in a low- $\text{NO}_x$  mode.

(i) The manufacturer's recommended operational parameters shall be continuously monitored and recorded during each EPA reference method testing program, to establish acceptable operating ranges, for purposes of the parameter monitoring plan as required herein for the combustion turbine associated with Source ID P101A.

10. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the provisions specified in 40 CFR 60.4320]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall not permit the emission into the outdoor atmosphere of nitrogen oxides from this process in a manner that the concentration of nitrogen oxides (expressed as  $\text{NO}_2$ ) in the exhaust gas of the combustion turbine associated with Source ID P101A is in excess of the following;

(i) 15 parts per million, by volume, dry basis, corrected to 15% oxygen except during periods of time when the

ambient temperature is below 0 degrees Celsius (sub-zero ambient temperature) and the process is in operation as specified below in Operation Hours Restriction(s).

11. (a) Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the oxidation catalyst (ID C101A) installed on the combustion turbine's exhaust shall be equipped with instrumentation to continuously monitor the catalyst bed inlet and outlet temperatures as well as the pressure differential across the catalyst bed to demonstrate the oxidation catalyst is maintained in accordance with good air pollution control practices.

(i) The parameters specified above in (a) shall be continuously monitored and recorded during each EPA reference method testing program, to establish acceptable operating ranges, for purposes of the parameter monitoring plan as required herein for the combustion turbine associated with Source ID P101A.

12. [Additional authority for this permit condition is also derived from the provisions of 40 CFR 60.4365]

Notwithstanding the SO<sub>2</sub> monitoring requirements of 40 CFR 63.4360 that are incorporated herein by reference, the permittee may keep accurate and comprehensive records of current, up-to-date, valid purchase contract, tariff sheet or transportation contract, or representative fuel sampling data for the natural gas fuel used to operate the combustion turbine associated with Source ID P101A that indicates the maximum total sulfur content of the natural gas fuel does not exceed the SO<sub>2</sub> restriction specified above in Fuel Restriction(s).

13. The permittee shall keep accurate and comprehensive records of the following information:

(i) The monthly air contaminant emissions from the operation of the combustion turbine associated with Source ID P101A, including the monthly emissions calculations for periods of startup and shutdown as well as from the required operating periods during sub-zero ambient temperature, in order to verify compliance with the 12 consecutive month emissions restrictions specified above in Emission Restriction(s).

(ii) The amount of fuel used in the combustion turbine on a daily basis.

(iii) The number of hours the combustion turbine operated on a daily basis.

(iv) The number of startups and shutdowns performed each month on the combustion turbine.

(v) The supporting documentation for each period of operation of the combustion turbine in non-SoLoNO<sub>x</sub> mode.

(vi) The total cumulative period of time that the combustion turbine operated in non-SoLoNO<sub>x</sub> mode.

(vii) The copy of the EPA reference method stack testing reports and the parameters data obtained during each performance test.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

14. The permittee shall keep accurate and comprehensive records of the calibrations performed on the instrumentation used to monitor the parameters selected in the monitoring plan for the combustion turbine associated with Source ID P101A.

(i) The records shall include the manufacturers' manuals for the instrumentation, the date and time of each calibration, the personnel performing each calibration, the data obtained during calibrations and corrective actions needed during calibrations. All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

15. (a) The permittee shall keep record of the data averages for the appropriate parameters used in the process' monitoring plan that verify the combustion turbine associated with Source ID P101 operates in low-NO<sub>x</sub> mode.

(b) The permittee shall keep records of the data averages for the inlet and outlet catalyst exhaust temperature for the oxidation catalyst (ID C101A) along with the weekly pressure differential readings across the oxidation catalyst.

(c) A current, up-to-date monitoring plan for this natural gas compression process All information generated to meet the requirements of the conditions shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

16. (a) The permittee shall submit the following information in an annual emission restrictions compliance report for the process incorporated into Source ID P101A; the monthly emissions of nitrogen oxides, volatile organic compounds, formaldehyde, greenhouse gas emissions (expressed as CO<sub>2</sub>e), total particulate matter, total PM<sub>10</sub> and total PM<sub>2.5</sub>, including the supporting calculations used to determine compliance with the annual emissions restrictions specified above (this includes calculation of the emissions (tpy) based on a 12-month rolling total for each month in a the reporting period).

(i) Monthly line pressure records as well as the documentation supporting the monthly GHG emission calculations for the depressurization periods shall be included in the monthly compliance determination to verify the GHG emissions from the Rose Lake Expansion Project are not subject to the regulation as per the Tailoring Rule, as effective August 13, 2012.

(b) The process incorporated into Source ID P101A shall be included in the annual AIMS report as per the requirements specified in the requirements in Section C, Reporting Requirements [25 Pa. Code § 135.3].

(c) The annual reports shall be submitted to the Department by March 1 (for the January 1 through December 31 reporting period of the preceding calendar year).

17. In addition to the reporting requirements specified in Section C, the permittee shall submit the following information for the combustion turbine incorporated into Source ID P101A on an annual basis;

(i) Periods when the operational parameters (e.g. NGP %, inlet and outlet catalyst temperature, catalyst pressure differential, etc.) required to be monitored herein exceed the respective ranges established in the most, up-to-date monitoring plan for Source ID P101A.

(ii) Periods of monitor downtime, which is defined to be a unit operating hour in which any operational parameters are either not recorded or are invalid, during the reporting period.

Annual reports shall be submitted to the Department by March 1 (for the operating period from January 1 through December 31 of the previous calendar year).



18. The submission of all requests, reports, applications, submittals and other communications required by 40 CFR 60.4300—60.4420 shall be made to both the Department of Environmental Protection and the Environmental Protection Agency. The Environmental Protection Agency copies may be sent to:

Environmental Protection Agency  
Office of Enforcement and Compliance Assistance (3AP20)  
1650 Arch Street  
Philadelphia, PA 19103

19. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall follow the manufacturer's recommendations for procedures of startup and shutdown.

20. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall operate and maintain the process incorporated into Source ID P101A in a manner consistent with good air pollution control practices for minimizing emissions at all times including during periods of startup, shutdown, sub-zero ambient temperature and malfunction.

21. (a) Source ID P101A consists of a natural gas compression process which includes a natural gas-fired, two-shaft combustion turbine (Solar Model Mars 100-16000S) with a nominal capacity to produce 14721 hp and a nominal heat input at peak load not exceeding 123.65 MMBtu/hr coupled to a compressor. The heat input of the turbine shall not, at any time, exceed 135.88 MMBtu/hr. The combustion turbine associated Source ID P101A shall be equipped with lean premix combustion technology and an automated air-fuel ratio controller to control NO<sub>x</sub>, CO, and VOC emissions from the process. In addition, the combustion turbine exhaust shall be equipped with the control device as defined herein as ID C101A.

(b) ID C101A consists of an oxidation catalyst with a design capacity equal to 78,130 scfm. ID C101A shall control CO, VOC, and formaldehyde emissions from the combustion turbine associated with Source ID P101A.

22. Source ID P101A is subject to Subpart KKKK of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.4300—60.4420. The permittee shall comply with all applicable requirements specified in 40 CFR 60.4300—60.4420.

23. [Additional authority for this permit condition is also derived from 40 CFR 60.4360]

(a) Except as provided for in 40 CFR 60.4365 as specified in (b), the permittee shall monitor the total sulfur content of the fuel being fired in the turbine-compressor associated with Source P101A using total sulfur methods described in 40 CFR 60.4415.

(b) The permittee may use ASTM D4084, D4810, D5504, or D6228, or Gas Processors Associated Standard 2377 to monitor the total sulfur content of the fuel being fired in the unit if the total sulfur content of the natural gas during the most recent performance test was less than half the fuel restriction limit herein.

24. (a) The monitoring parameters included in the process' parameter monitoring plan as defined below in part (b) of this condition shall be monitored during each EPA reference method testing program required herein, to establish acceptable values and ranges.

(i) The permittee may supplement the performance test data with engineering analyses, design specifications, manufacturer's recommendations and other relevant information to define the acceptable parametric ranges more precisely.

(b) In accordance with the requirements specified in Section C, Testing Requirements, the permittee shall develop a parameter monitoring plan for the process and the combustion turbine associated with the natural gas compression process (Source ID P101A) which explains the procedures used to document proper operation of the NO<sub>x</sub>, CO, VOC and formaldehyde emission controls equipped on the Source ID P101A.

(i) The plan shall:

(1) Include the indicators to be monitored and show there is a significant relationship to emissions and proper operation of emission controls,

(2) Pick ranges (or designated conditions) of the indicators, or describe the process by which such range (or designated condition) will be established,

(3) Explain the process used to make certain that you obtain data that are representative of the emissions or parameters being monitored (such as detector location, installation specification, if applicable),

(4) Describe quality assurance and control practices that are adequate to ensure the continuing validity of the data,

(5) Describe the frequency of monitoring and the data collection procedures which you will use (e.g., you are using a computerized data acquisition over a number of discrete data points with the average (or maximum value) being used for purposes of determining whether an exceedance has occurred), and

(6) Provide justification for the elements of the monitoring.

25. The permittee shall comply with the reporting requirement as specified in the applicable provisions of 40 CFR 60.4395.

26. The permittee shall insure all federal reporting requirements contained in subpart OOOO of 40 CFR part 60 are followed, including the applicable provisions specified in 40 CFR 60.7(c) as well as any timeline more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by default.

27. [Additional authority for this permit condition is also derived from the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12]

(a) Within 180 days of commencement of operation of the combustion turbine associated with Source ID P101A, the permittee shall conduct EPA reference method testing programs to determine the nitrogen oxides, carbon monoxide, volatile organic compound, formaldehyde and total particulate matter (filterable and condensable) including total PM<sub>10</sub> and total PM<sub>2.5</sub> emission rates while operating at plus or minus 10 percent of peak process load.

(b) All testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR 60.4400.

(c) During the EPA reference method testing program, the permittee shall continuously monitor and record the appropriate operational parameters which will indicate the combustion turbine associated with Source P101A is operating in low-NO<sub>x</sub> mode as well as the inlet and outlet catalyst temperatures and differential pressure of the oxidation catalyst (ID C101A) in accordance parametric monitoring plan requirements as specified below in Monitoring Requirements.

28. (a) For periods when the centrifugal compressor associated with Source ID P101A required to be depressurized as specified in the supplemental information to Plan Approval 59-00008C application, the automated surge control systems shall be employed to control over pressurization and relief of the natural gas compression process incorporated into Source ID P101A.

(b) The permittee shall record the line pressures before and after each of the depressurization periods specified in (a) and calculate the total amount of gas released during each depressurization period on a monthly basis.

29. Within thirty (30) calendar days after the completion of portable analyzer monitoring tests for NO<sub>x</sub> and CO emissions from the combustion turbine associated with Source ID P101A as required above in the Monitoring Requirements for Source ID P101A, the permittee shall submit the results to the Department's North Central Regional Office.

30. The centrifugal compressor associated with Source ID P101A shall incorporate dry seals to control fugitive leaks from the source.

31. The primary seal vent pressure (or other indicators as approved by the Department) shall be periodically inspected per the manufacturer's guidelines to verify the primary dry seal incorporated into the design of the centrifugal compressor associated with Source ID P101A has not deteriorated passed its useful line due to normal wear and tear, contamination, etc.

32. (a) The permittee shall, at a minimum, on a monthly basis perform a leak detection and repair program that includes audible, visual and olfactory (AVO) inspections.

(b) Within 180 days after the initial startup of Source ID P101A, the permittee shall, at a minimum on a quarterly basis, use forward looking infrared (FLIR) cameras or other leak detection monitoring devices approved by the Department for the detection of fugitive leaks.

(c) If any leak is detected, the permittee shall repair the leak as expeditiously as practicable, but no later than fifteen (15) days after the leak is detected, except as provided in 40 CFR 60.482—9. The permittee shall record each leak detected and the associated repair activity.

33. The permittee shall keep records of the periodic inspections conducted on the centrifugal compressor's dry seal performance indicator including the date of inspection; personnel conducting the inspections and all corrective actions performed as a result of the inspection findings.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

34. The centrifugal compressor, along with the dry seals, associated with Source ID P101A shall be maintained in accordance with the manufacturer's recommended practices.

35. The permittee shall keep record of the AVO and FLIR camera inspections performed, including the date of each inspection, personnel conducting the inspections and each leak detected and the associated repair activity.

All information generated to meet the requirements of this condition shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

36. [Additional authority for part (b) this permit condition is also derived from the requirements specified in 40 CFR 60.4333(a)]

Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall limit the quantity of startup event performances on the combustion turbine associated with Source ID P101A to no more than 250 in any 12 consecutive month period.

(i) All startup events for the combustion turbine shall be performed with the electric starter motor;

(ii) Electric startup capability shall be the only startup capability incorporated into the process' design (i.e. rather than incorporating electric starter motor with a backup startup capability that has the potential to release fugitive gas, such as using compressed natural gas for startup capability);

37. Pursuant to 25 Pa. Code §§ 127.1 and 127.12 (relating to best available technology), the permittee shall operate and maintain the combustion turbine associated with Source ID P101A as well as the air pollution control equipment (ID C101A) and monitoring equipment for the process in a manner consistent with good air pollution control practices for minimizing emissions at all times including periods of sub-zero ambient temperature, startup, shutdown, and malfunction.

38. [Compliance with the requirement specified in this streamlined permit condition assures compliance with the continuous compliance demonstration requirements as specified in the applicable provisions of 40 CFR 60.4340]

(a) After the performance of the initial EPA reference stack testing program, subsequent EPA reference method stack testing programs shall be conducted on the exhaust of the combustion turbine associated with Source ID P101A on an approximate annual basis to determine the nitrogen oxides and carbon monoxide emission rates while the process is operating at peak load, but in each case, stack tests shall occur no less than 10 months and no more than 14 months following the previous stack test.

(b) Subsequent EPA reference method stack tests shall be conducted on the exhaust of the combustion turbine associated with Source ID P101A on an approximate triennial basis to determine the volatile organic compounds and formaldehyde emission rates while the process is operating at peak load, but in each case, stack test shall occur no less than 32 months and no more than 36 months following the previous stack test.

(c) All subsequent testing shall be performed using test methods and procedures which are acceptable to the Department and in accordance with 40 CFR 60.4400.

(d) The permittee may request a change in the frequency of the requirement to conduct subsequent EPA reference method performance tests once enough data has been generated to determine the consistency of the results.

(e) The request to change the frequency of the requirement to conduct subsequent EPA reference method performance tests shall be consistent with the applicable provisions specified in 40 CFR 60.4340(a).

(f) During the EPA reference method testing program, the permittee shall continuously monitor and record the appropriate operational parameters which will indicate the combustion turbine associated with Source P101A is operating in low-NO<sub>x</sub> mode as well as the inlet and outlet catalyst temperatures and differential pressure of the



oxidation catalyst (ID C101A) in accordance parametric monitoring plan requirements as specified below in Monitoring Requirements.

39. [Additional authority for this permit condition is also derived from 40 CFR 63.6585]

The engine-generator associated with Source P103A is subject to the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (40 CFR Part 63 Subpart ZZZZ). The permittee shall comply with all applicable requirements of 40 CFR 63.6580—63.6675.

40. [Additional authority for this permit condition is also derived from 40 CFR 60.4230]

The engine-generator associated with Source P103A is subject to the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (40 CFR Part 60, Subpart JJJJ). The permittee shall comply with all applicable requirements of 40 CFR 60.4230—60.4248.

41. [Additional authority for this permit condition is also derived from 40 CFR 60.4243(b)(2)(ii)]

The permittee shall maintain and operate the engine-generator associated with Source P103A in a manner consistent with good air pollution control practice for minimizing emissions.

42. Within 15 days of the determination of the stack design parameters specifications for the engine-generator associated with Source P103A, the permittee shall submit design specifications for the stack to the Department for review. The specification shall include stack height above grade, grade elevation, stack diameter, distance of discharge to nearest property line (including map showing location), location dimensions of sampling ports, and percent moisture of stack exhaust.

43. [Additional authority for this permit condition is also derived from 40 CFR 63.6645(f)]

The permittee shall submit the initial notification that includes the information in 25 Pa. Code § 63.9(b)(2)(i)—(v), and the statement for exclusion for the RICE. The initial notification shall be submitted to the Department's Northcentral Regional Office and EPA.

44. [Additional authority for this permit condition is also derived from 40 CFR 60.4245(c)]

The permittee shall submit the initial notification as required in 40 CFR 60.7(a)(1). The notification must include all the information specified in 40 CFR 60.4245(c)(1)—(5). The initial notification shall be submitted to the Department's Northcentral Regional Office and EPA.

45. The permittee shall keep records of the following information relating to Source P103A (engine-generator operation):

- (i) The total hours of operation on a monthly basis
- (ii) For each instance of operation, a statement that describes the reason for engine operation
- (iii) All test reports and supporting calculations used to verify compliance with the nitrogen oxides, carbon monoxide, and volatile organic compounds emissions limitations of Source P103A.

All information generated to maintain the records above shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

46. [Additional authority for this permit condition is also derived from 40 CFR 60.4245]

The permittee shall keep records of all information specified in 40 CFR 60.4245(a)(1)—(4).

47. Prior to initial engine start-up, the permittee shall equip the engine-generator associated with Source P103A with a non-resettable hour meter which accurately measures the total engine run-time at all times.

48. [Additional authority for this permit condition is also derived from 40 CFR 60.4243(b)(2) and by the permittee electing to construct a non-certified stationary spark-ignited internal combustion engine]

The permittee shall perform nitrogen oxides (NO<sub>x</sub>), carbon monoxide (CO), and volatile organic compound (VOC) emissions EPA reference method stack tests on Source P103A within 60 days after Source ID P103A operates at maximum capacity or no later than 180 days of initial engine start-up. The testing shall be in accordance with the requirements of 40 CFR 60.4244 and 25 Pa. Code 139.1.

49. [Additional authority for this permit condition is derived from the permittee electing this voluntary limitation]

The permittee shall operate the engine-generator associated with Source P103A no more than 500 hours in any 12 consecutive month period.

50. [Additional authority for this permit condition is also derived from 40 CFR 60.4243(d) and 40 CFR 63.6645(f)]

The permittee shall limit the operation of the engine-generator associated with Source P103A to the requirements of 40 CFR 60.4243(d) and 63.6645(f).

51. [Additional authority for this permit condition is also derived from 40 CFR 60.4233(e)]

The permittee shall operate the engine-generator associated with Source P103A in manner that the rate of emissions from Source P103A does not exceed the following limitations:

- (i) Nitrogen Oxide—2.0 grams per horsepower-hour
- (ii) Carbon Monoxide—4.0 grams per horsepower-hour
- (ii) Volatile Organic Compound—1.0 gram per horsepower-hour

**53-00004M: Dominion Transmission, Inc.** (Martindale Street, Suite 400, Pittsburgh, PA 15212-5817) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval for the Department to establish performance or emission standards for the boilers at the Harrison Compressor Station located in Harrison Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amend-

ment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source IDs 045, 057 and 058 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source IDs 045, 057 and 058, and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source IDs 045, 057 and 058 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source IDs 045, 057 and 058.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source IDs 045, 057 and 058.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source IDs 045, 057 and 058

8. (a) Source IDs 045, 057 and 058 are subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/040 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source IDs 045, 057 and 058 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West

Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00004M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**18-0006M: Dominion Transmission, Inc.** (445 West Main Street, Clarksburg, WV 26301) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to establish performance or emission standards for the boilers at the Leidy Station facility located in Leidy Township, **Clinton County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source IDs 048A/052/063 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) For Source ID 063 Subsequent tune-ups shall be performed annually.

c) For Source ID 048A Subsequent tune-ups shall be performed every five (5), no more than 61 months after the previous tune-up.

d) For Source ID 052 Subsequent tune-ups shall be performed biennially.

2. At all times, the permittee shall operate and maintain Source IDs 048A/052/063, and any associated air pollution control and monitoring equipment, in a manner

consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source IDs 048A/052/063 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source IDs 048A/052/063.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source IDs 048A/052/063.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source IDs 048A/052/063.

8. (a) Source IDs 048A/052/063 are subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source IDs 048A/052/063 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source IDs 048A/052/063 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 18-00006M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Envi-

ronmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**53-00005M: Dominion Transmission, Inc.** (445 West Main St., Clarksburg, WV 26301) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to establish performance or emission standards for the boilers at their Greenlick Compressor Station located in Stewardson Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071 and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071.



6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071.

8. (a) Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071 are subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/040 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source IDs 041, 042, 043, 044, 045, 051, 052, 056, 057, 058, 059, 070 and 071 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00005M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**53-00006M: Dominion Transmission, Inc.** (445 West Main St., Clarksburg, WV 26301) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to establish performance or emission standards for the boilers at their Ellisburg Compressor Station located in Allegany Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source IDs 042, 043, 044, 045, 047, 048, 052 and 053 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source IDs 042, 043, 044, 045, 047, 048, 052 and 053 and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source IDs 042, 043, 044, 045, 047, 048, 052 and 053 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source IDs 042, 043, 044, 045, 047, 048, 052 and 053.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source IDs 042, 043, 044, 045, 047, 048, 052 and 053.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source IDs 042, 043, 044, 045, 047, 048, 052 and 053.

8. (a) Source IDs 042, 043, 044, 045, 047, 048, 052 and 053 are subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/040 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source IDs 042, 043, 044, 045, 047, 048, 052 and 053 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00006M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**53-00003M: National Fuel Gas Supply Corporation** (1100 State Street, Erie, PA 16512) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to establish performance or emission standards for the boilers at the Ellisburg Compressor Station in Allegany Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID 032/033/037/040/041/P117/P118 by completing an initial tune-up by following the proce-

dures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source ID 032/033/037/040/041/P117/P118 and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source ID 032/033/037/040/041/P117/P118 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source ID 032/033/037/040/041/P117/P118.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source ID 032/033/037/040/041/P117/P118.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source ID 032/033/037/040/041/P117/P118.

8. (a) Source ID 032/033/037/040/041/P117/P118 is subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/040 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source ID 032/033/037/040/041/P117/P118 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00003M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.



A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**53-00001M: Tennessee Gas Pipeline Company, LLC** (1001 Louisiana Street, Houston, TX 77002) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval for the Department to establish performance or emission standards for the boilers at the Tennessee Gas Pipeline Station 313 facility located in Hebron Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID 031/032/040 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source ID 031/032/040, and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source ID 031/032/040 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source ID 031/032/040.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source ID 031/032/040.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source ID 031/032/040.

8. (a) Source ID 031/032/040 is subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/040 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source ID 031/032/040 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00001M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**41-00001M: Transcontinental Gas Pipeline Company, LLC** (PO Box 1396, Houston, TX 77251-1396) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval for the Department to establish performance or emission standards for the boilers at the Transcontinental Gas Pipeline Station 520 facility located in Mifflin Township, **Lycoming County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR

Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID 036 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

2. At all times, the permittee shall operate and maintain Source ID 036, and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

3. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source ID 036 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

4. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

5. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source ID 036.

6. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source ID 036.

7. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source ID 036.

8. (a) Source ID 036 is subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 036 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source ID 036 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 41-00001M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**53-00002M: Transcontinental Gas Pipeline Company, LLC** (PO Box 1396, Houston, TX 77251-1396) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval for the Department to establish performance or emission standards for the boilers at the Transcontinental Gas Pipeline Station 535 facility located in Wharton Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers at the facility in the proposed plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit. There will be no increase in emissions of air contaminants associated with this plan approval.

Based on the above, the Department intends to issue a plan approval for the incorporation of boiler MACT requirements for the facility's boilers listed in the application. The facility will continue to be a major (Title V) facility. Additionally, if the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department included in the proposed plan approval to ensure compliance with the applicable air quality regulatory requirements:

1. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID 031/032/033 by completing an initial tune-up by following the procedures described in

§ 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed annually, no more than 13 months after the previous tune-up.

2. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID 035 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every five (5) years, no more than 61 months after the previous tune-up.

3. a) No later than 180 days after the compliance date of January 31, 2016, the permittee shall demonstrate compliance for Source ID P106 by completing an initial tune-up by following the procedures described in § 63.7540 and a one-time energy assessment as specified in Table 3 to 40 CFR Part 63 Subpart DDDDD.

b) Subsequent tune-ups shall be performed every two (2) years, no more than 25 months after the previous tune-up.

4. At all times, the permittee shall operate and maintain Source ID 031/032/033/035/P106, and any associated air pollution control and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.

5. a) By the compliance date of January 31, 2016, the permittee shall demonstrate compliance with the emission limitations, fuel specifications, and work practice standards established for Source ID 031/032/033/035/P106 in 40 CFR Part 63 Subpart DDDDD as specified in § 63.7530.

b) After the compliance date, the permittee shall demonstrate continuous compliance via the methods specified in 40 CFR 63.7540.

6. The permittee shall submit a complete plan no later than 12 months prior to the compliance date of 40 CFR Part 63 Subpart DDDDD in order to satisfy the Department of their intent to comply with the provisions of Subpart DDDDD.

7. The permittee shall comply with all applicable recordkeeping requirements specified in 40 CFR 63.7555 and 40 CFR 63.7560 pertaining to Source ID 031/032/033/035/P106.

8. The permittee shall submit the required notifications specified in 40 CFR 63.7545 pertaining to Source ID 031/032/033/035/P106.

9. The permittee shall submit all required reports specified in 40 CFR 63.7550 pertaining to Source ID 031/032/033/035/P106.

10. (a) Source ID 031/032/033/035/P106 is subject to 40 CFR Part 63 Subpart DDDDD—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process Heaters. Source ID 031/032/033/035/P106 shall comply with all applicable requirements of Subpart DDDDD.

(b) Pursuant to 40 CFR 63.7495, for Source ID 031/032/033/035/P106 the compliance date for Subpart DDDDD is January 31, 2016.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williams-

port, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Muhammad Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Air Quality Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 53-00002M) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-079D: BNZ Materials** (191 Front Street, Zelienople, PA 16063), for the reactivation of Kiln #3 and associated drying and finishing operations last operated during 2004 in Zelienople Borough, **Butler County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

This project will result in projected actual emissions of 15.46 tpy for NO<sub>x</sub>, 90.35 tpy for CO, 2.88 tpy for VOC, 3.86 tpy for PM, 3.51 tpy for PM<sub>10</sub>, 3.4 tpy for PM<sub>2.5</sub>, 10.78 tpy for SO<sub>x</sub>, 1.96 tpy for Fluorides (other than HF), 3.13 tpy for HF, and 8,480.3 tpy for CO<sub>2</sub>(e). This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Emissions shall comply with 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor, and visible emissions respectively.

- No person may permit the emission into the outdoor atmosphere from Kiln #3 of the following:

- Total PM: 0.88 #/hr and 3.86 tpy based on a 12-month rolling basis [Compliance with the PM emission limit shall be shown through an emission factor developed (# PM/ton brick produced) during the initial stack test or subsequent approved stack test.] [Compliance with the requirement in this streamlined permit condition assures compliance with the provisions found in 25 Pa. Code § 123.13]



- Total PM<sub>10</sub>: 0.8 #/hr and 3.51 tpy based on a 12-month rolling basis [Compliance with the PM<sub>10</sub> emission limit shall be shown through an emission factor developed (# PM<sub>10</sub>/ton brick produced) during the initial stack test or subsequent approved stack test.]

- Total PM<sub>2.5</sub>: 0.78 #/hr and 3.4 tpy based on a 12-month rolling basis [Compliance with the PM<sub>2.5</sub> emission limit shall be shown through an emission factor developed (# PM<sub>2.5</sub>/ton brick produced) during the initial stack test or subsequent approved stack test.]

- SO<sub>x</sub>: 2.46 #/hr and 10.78 tpy based on a 12-month rolling basis [Compliance with the SO<sub>x</sub> emission limit shall be shown through an emission factor developed (# SO<sub>x</sub>/ton brick produced) during the initial stack test or subsequent approved stack test.] [Compliance with the requirement in this streamlined permit condition assures compliance with the provisions found in 25 Pa. Code § 123.21]

- NO<sub>x</sub>: 74#/mmcf @ 3% oxygen dry and 3.53 #/hr and 15.46 tpy based on a 12-month rolling basis [Compliance with the NO<sub>x</sub> emission limit shall be shown through an emission factor developed (# NO<sub>x</sub>/ton brick produced) during the initial stack test or subsequent approved stack test.]

- CO: 20.63 #/hr and 90.35 tpy based on a 12-month rolling basis [Compliance with the CO emission limit shall be shown through an emission factor developed (# CO/ton brick produced) during the initial stack test or subsequent approved stack test.]

- VOC: 0.66 #/hr and 2.88 tpy based on a 12-month rolling basis [Compliance with the VOC emission limit shall be shown through an emission factor developed (# VOC/ton brick produced) during the initial stack test or subsequent approved stack test.]

- Fluorides (other than HF): 0.45 #/hr and 1.96 tpy based on a 12-month rolling basis [Compliance with the Fluoride emission limit shall be shown through an emission factor developed (# Fluoride/ton brick produced) during the initial stack test or subsequent approved stack test and through fluoride clay concentration monitoring outlined below.]

- HF: 0.72 #/hr and 3.13 tpy based on a 12-month rolling basis [Compliance with the HF emission limit shall be shown through an emission factor developed (# HF/ton brick produced) during the initial stack test or subsequent approved stack test and through fluoride clay concentration monitoring outlined below.]

- The stack test shall be conducted for NO<sub>x</sub>, CO, VOC, total PM (both filterable and condensable), PM<sub>10</sub> (both filterable and condensable), PM<sub>2.5</sub> (both filterable and condensable), SO<sub>x</sub>, HF, and Fluoride (other than HF) and shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

- The permittee shall take a representative sample (0.5#/ton of clay) from each shipment of clay and shall make a monthly composite sample from all the samples taken and test for Fluoride concentration in the clay. After 6 months of sampling, the permittee may petition the Department to reduce the sampling frequency.

- All recordkeeping shall commence upon startup of the source/control device. All records shall be kept for a period of five (5) years and shall be made available to the Department upon request.

- The permittee shall maintain a record of all preventive maintenance inspections of the source. These records

shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

- The permittee shall record the following:

- Gas usage and sawdust usage on a monthly basis and a 12-month rolling total basis

- Production on a monthly basis and a 12-month rolling total basis

- Clay throughput on a monthly basis and a 12-month rolling total basis

- Clay Fluoride concentration from sampling

- The permittee shall perform a daily operational inspection of the source.

- The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [10-079D] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone # (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

*Department of Public Health, Air Management Services:*  
321 University Avenue, Philadelphia, PA 19104

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*



**AMS 13016: Henry Ottens** (7800 Holstein Avenue, Philadelphia, PA 19153) process for permitting various and control equipment associated with food flavoring manufacturing that includes, a 4.1 MMBtu/hr Cleaver brooks boiler and a 0.83 MMBtu/hr Cleaver brooks boiler each firing natural gas, five Spray driers with natural gas combustion units, thirteen Mix tanks, a 220 gallon reactor, seven Blenders and two Rotoclones. The total VOC emission increase will be below 25 tons per year for the facility. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

#### OPERATING PERMITS

#### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00010: ArcelorMittal Plate, LLC** (139 Modena Road, Coatesville, PA 19320; Attn: Mr. Ray Ajalli), for the renewal of the Title V Operating Permit. The initial permit was issued on September 14, 2001, for their steel manufacturing plant located in Coatesville Borough, **Chester County**. The facility is a major source for NO<sub>x</sub>, CO, VOC, PM-10, SO<sub>x</sub>, and greenhouse gases (GHG). Sources include furnaces, boilers, steel surface conditioning processes, generators, fire pumps, parts washers, nickel plating with scrubbers, surface coating operations, and other miscellaneous steel manufacturing components, many of them controlled by dust collection systems. Two 4SLB Emergency Generators (Source ID 769) are subject to 40 CFR Part 60, Subpart JJJJ. The following sources are subject to 40 CFR Part 63: \D\ Electric Furnace—Source ID 104 (Subpart YYYYY); 12,000 Gal Underground Gas Storage Tank—Source ID 226 (Subpart CCCCCC); Nickel Plating and 2 Scrubbers—Source ID 254 (Subpart WWWW); Emer Pump/Generator—Source ID 768 (Subpart ZZZZ); and Small Emergency Generators and Pumps—Source 770 (Subpart ZZZZ). Applicable requirements have been incorporated into the Title V Operating Permit renewal. The following sources are subject to Compliance Assurance Monitoring (CAM) requirements: Source IDs 104, 174, 176, 181, 182, 207, 228, 232, 234, 235, 258, and 263. Allowable emissions from the facility have not increased as a result of this permit renewal. The operating permit contains requirements to keep the facility operating within all applicable air quality requirements for this source.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**01-05003: Columbia Gas Transmission Corp., Gettysburg Compression Station** (1700 MacCorkle Avenue SE, Charleston, WV 25325-1273) for gas turbines and emergency generator in Straban Township, **Adams County**. This is a renewal of their State-Only Operating Permit issued in December 2007.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew an Air Quality Operating Permit for the abovementioned facility.

Gettysburg Compressor Station is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code, Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permit requirements). The turbines are subject to the federal 40 CFR 60, Subpart GG. The emergency generator engine is subject to 40 CFR Part 63, Subpart ZZZZ for Stationary Reciprocating Internal Combustion Engines. The facility's actual 2012 annual emissions in the AIMS include 66.1 tons of NO<sub>x</sub>, 26.7 tons of CO, and 6.3 tons of VOC.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**21-05009: PPL Martins Creek, LLC/West Shore CTG Site** (2 North 9th Street, Allentown, PA 18101) for operation of combustion turbines facility in Lower Allen Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a Title V Operating Permit renewal for the abovementioned facility.

The actual emissions in year 2012 were 0.02 ton of CO, 3.1 tons of NO<sub>x</sub>, 0.07 ton of PM, 0.7 ton of SO<sub>2</sub>, and 0.002 ton of VOC. The facility's major source of emissions is attributed to the operation of two combustion turbines firing No. 2 fuel oil, which primarily emit NO<sub>x</sub>. The Title V Operating Permit will contain fuel usage restrictions, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**18-00003: PPL Martins Creek, LLC** (Two North Ninth Street, Allentown, PA 18101-1197) a Title V operating permit renewal for the Lock Haven Combustion Turbine Site located in Bald Eagle Township, **Clinton County**. In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 2 TPY of CO; 425 TPY of NO<sub>x</sub>; 1,561 TPY of SO<sub>x</sub>; 108 TPY of PM/PM<sub>10</sub>; 0.31 TPY of VOC; 0.31 TPY of total HAPs and 96,960 TPY of CO<sub>2e</sub>. The facility's sources include one (1) diesel fuel oil-fired combustion turbine and one (1) 100,000 gallon diesel fuel oil above ground storage tank which have the potential to emit major quantities of nitrogen oxides (NO<sub>x</sub>), particulate matter (PM/PM<sub>10</sub>), and sulfur oxides (SO<sub>x</sub>). The facility has the potential to emit carbon monoxide (CO), volatile organic compounds (VOC), hazardous air pollutants (HAPs) and carbon dioxide equivalents (CO<sub>2e</sub>) below the major emission thresholds. The Department has determined that the sources at the facility satisfy reasonably available control technology (RACT) requirements, pursuant to 25 Pa. Code § 129.91. The proposed Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify

Permit No. TVOP 18-00003) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**41-00003: PPL Martins Creek, LLC** (Two North Ninth Street, Allentown, PA 18101-1197) a Title V operating permit renewal for the Williamsport Combustion Turbine Site located in the City of Williamsport, **Lycoming County**. In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 4 TPY of CO; 766 TPY of NO<sub>x</sub>; 3,302 TPY of SO<sub>x</sub>; 228 TPY of PM/PM<sub>10</sub>; 0.56 TPY of VOC; 0.56 TPY of total HAPs and 184,980 TPY of CO<sub>2e</sub>. The facility's sources include two (2) diesel fuel oil-fired combustion turbines and one (1) 100,000 gallon diesel fuel oil above ground storage tank which have the potential to emit major quantities of nitrogen oxides (NO<sub>x</sub>), particulate matter (PM/PM<sub>10</sub>), sulfur oxides (SO<sub>x</sub>) and carbon dioxide equivalents (CO<sub>2e</sub>). The facility has the potential to emit carbon monoxide (CO), volatile organic compounds (VOC) and hazardous air pollutants (HAPs) below the major emission thresholds. The Department has determined that the sources at the facility satisfy reasonably available control technology (RACT) requirements, pursuant to 25 Pa. Code § 129.91. The proposed Title V operating permit renewal contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. TVOP 41-00003) and concise statements regarding the relevancy of the information or objections to issuance of the permit.



A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**49-00007: Cherokee Pharmaceuticals** (100 Avenue C, PO Box 367, Riverside, PA 17868) a Title V operating permit renewal for their Cherokee facility located in Riverside, **Northumberland County**. In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has released the following emissions according to their 2012 Air Information Management System (AIMS) report: 4.02 tons per year (TPY) of CO; 11.53 TPY of NO<sub>x</sub>; 0.52 TPY of SO<sub>x</sub>; 2.95 TPY of PM<sub>10</sub> and PM<sub>2.5</sub>; 17.22 TPY of VOC; 13 TPY of organic HAPs and 36,310 TPY of CO<sub>2</sub>. The facility's sources primarily involve batch pharmaceutical operation which includes chemical synthesis. Emissions from the pharmaceutical operation include breathing and withdrawal losses from chemical storage tanks, venting of process vessels, leaks from piping and equipment used to transfer organic volatile compounds and volatilization of organic compounds from wastewater streams. The emissions from the pharmaceutical operation's process vents are controlled by the plant's closed-vent system and thermal oxidizing unit. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the National Emission Standards for Hazardous Air Pollutants for Pharmaceuticals Production, 40 CFR 63.1250 through 63.1260; National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63.6580 through 63.6675. The proposed Title V operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify

Permit No. TVOP 49-00007) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570.327.3648.

**18-00011: Croda, Inc.** (8 Croda Way, Mill Hall, PA 17751) to issue a renewal Title V operating permit for their facility located in Bald Eagle Township, **Clinton County**. The facility is currently operating under Title V Operating Permit 18-00011. The facility's main sources include several chemical manufacturing processes and natural gas and/or #2 fuel oil-fired combustion units. The facility has potential emissions of 21.8 tons per year of carbon monoxide, 38.3 tons per year of nitrogen oxides, 74.1 tons per year of sulfur oxides, 6.2 tons per year of particulate matter, 49.9 tons per year of volatile organic compounds, 9.9 tons per year of any hazardous air pollutant (HAP), 24.9 tons per year of total HAPs, and 32,534 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The proposed Title V operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 18-00011) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is

sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**49-00006: Viking Energy of Northumberland LLC** (909 Cannery Road, Northumberland, PA 17857) to issue a renewal Title V operating permit for their facility located in Point Township, **Northumberland County**. The facility is currently operating under Title V Operating Permit 49-00006. The facility's main sources include a 250 MMBtu/hr wood-waste fired steam boiler, several small natural gas fired space heaters, wood waste and ash handling operations and a 250 kW emergency diesel generator. The facility has potential emissions of 249.9 tons per year of carbon monoxide, 249.9 tons per year of nitrogen oxides, 27.6 tons per year of sulfur oxides, 109.6 tons per year of particulate matter, 41.9 tons per year of volatile organic compounds, 18.6 tons per year of total hazardous air pollutants (HAPs), and 426,748 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The proposed Title V operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 49-00006) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**49-00033: Watsontown Brick Company** (PO Box 68, Route 405, Watsontown, PA 17777-0068) to issue a renewal Title V operating permit for their facility located in Delaware Township, **Northumberland County**. The fa-

cility is currently operating under Title V Operating Permit 49-00033. The facility's main sources include a three natural gas fired brick kilns, various material sizing and handling equipment, several small natural gas/No. 2 fuel oil fired space heaters, and emergency diesel generators. The facility has potential emissions of 144.5 tons per year of carbon monoxide, 83.3 tons per year of nitrogen oxides, 249.9 tons per year of sulfur oxides, 107.7 tons per year of particulate matter, 8.25 tons per year of volatile organic compounds, 29.6 tons per year of total hazardous air pollutants (HAPs), and 50,657 tons per year of carbon dioxide equivalents (greenhouse gases). The proposed Title V operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 49-00033) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

**18-00009: Clinton County Solid Waste Authority** (PO Box 209, McElhattan, Pa 17748) a Title V operating permit renewal for their Wayne Township landfill located in Wayne Township, **Clinton County**. In accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 129.16 TPY of CO; 39.54 TPY of NO<sub>x</sub>; 9.87 TPY of SO<sub>x</sub>; 54.45 TPY of PM/PM<sub>10</sub>; 6.19 TPY of VOC; 7.18 TPY of total HAPs and 87,567 TPY of CO<sub>2e</sub>. The facility's sources include nineteen (19) space heaters, two (2) portable emergency generators, north side disposal area, south side disposal area, dirt screening equipment, two (2) portable tub grinders, two



(2) portable trammel screeners, one (1) portable water pump, one (1) parts washer and one (1) enclosed flare. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as Subpart WWW of the Standards of Performance for Municipal Solid Waste Landfills, 40 CFR 60.750—60.759 and Subpart Cc—Emission Guidelines and Compliance Times for Municipal Solid Waste landfills, 40 CFR 60.30c—60.36c. The proposed Title V operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. TVOP 18-00009) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

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**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00108: Barry Callebaut USA, LLC** (903 Industrial Highway, Eddystone, PA 19022; Attn: Mr. Robert Gist) for a Non-Title V Facility, State-Only, Synthetic Minor Operating Permit in Eddystone Borough, **Delaware County**. Barry Callebaut USA LLC operates a cocoa processing plant. Sources include a pre-roaster (controlled by a wet cyclone), a winnowing process (controlled by a cyclone), a Roaster and Nib Grinding process (controlled by a regen-

erative thermal oxidizer), boilers, an emergency generator, a cocoa butter process (non-permitted), lab equipment, and other miscellaneous components for processing cocoa beans into cocoa and cocoa butter. All combustion sources burn natural gas with the exception of the emergency generator, which operates on diesel fuel. Boiler (CBLE200-500) (Source ID 031) is rated at 20.16 MMBtu/hr and is subject to Subpart Dc. The emergency generator (Onan 250DFAC Gen Set) is subject to the requirements of Subpart IIII. Estimated potential emissions from the facility are: 9.28 TPY for NO<sub>x</sub>, 8.72 TPY for CO, 14.63 TPY for VOC, 12.21 TPY for PM, and less than 1.0 TPY for SO<sub>x</sub> and HAP. The permit will contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality regulations and requirements.

**09-00135: Met-Pro Corp.—Fybroc Division** (700 Emlen Way, Telford, PA 18969) for renewal of a State Only Operating Permit for a pumps and pumping equipment manufacturing facility in Telford Borough, **Bucks County**. The facility is a natural minor facility for VOC and HAP emissions. This facility is limited to 3.5 tons per year of VOC/HAP emissions. This Operating Permit renewal includes emission restrictions, monitoring, recordkeeping and work practice requirements designed to ensure this facility complies with all applicable air quality regulations.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**48-00055: Philadelphia Archdiocese—Mary Immaculate Center** (300 Cherryville Road, Northampton, PA 18067-9548) for the operation of three (3) boiler at the facility located in Lehigh Township, **Northampton County**. The boilers are fired on #4 or lighter fuel oil. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**40-00063: Kappa Graphics, LP** (50 Rock Street, Pittston, PA 18640-3028) for the operation of a lithographic printing operation in Hughestown Borough, **Luzerne County**. The sources consist of four (4) presses and a thermal oxidizer for emission control of volatile organic compounds (VOC's). This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**36-03038: Evans Eagle Burial Vaults, Inc.** (15 Graybill Road, Leola, PA 17540) for the operation of three (3) human crematories in Upper Leacock Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility has actual air emissions from three human crematories of approximately 0.66 tpy of PM<sub>10</sub>, 0.94 tpy of CO, 0.28 tpy of NO<sub>x</sub>, 0.23 tpy SO<sub>x</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests.

**67-05096: Blockhouse, Inc.** (3285 Farmtrail Road, York, PA 17406) for their wood furniture manufacturing facility in Manchester Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility had the following actual emissions in 2011: 4.8 tons VOC; 2.5 tons NO<sub>x</sub>; 2.1 tons CO; 0.2 ton PM<sub>10</sub>; 0.2 ton PM<sub>2.5</sub>; 0.4 ton total HAPs; 0.1 ton CH<sub>4</sub>; 0.1 ton N<sub>2</sub>O; 2,958 tons CO<sub>2</sub>; and 2,976 tons CO<sub>2e</sub>. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. The surface coating operations are subject to 25 Pa. Code § 129.52.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**06-03117: Custom Processing Services, Inc.** (2 Birchmont Drive, Reading, PA 19606) for their plastics and resins milling operation at their facility located in Exeter Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. PM<sub>10</sub> emissions are estimated to be less than 10 tpy. The operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit identification of the proposed permit by the permit number listed above.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas J. Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**22-03004: H.B. Reese Candy Co.** (925 Reese Avenue, Hershey, PA 17033) for their chocolate candy manufacturing facility in Derry Township, **Dauphin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. Actual NO<sub>x</sub>, PM<sub>10</sub> and VOC emissions are estimated to be around 6.0, 4.0 and 7.3 tpy, respectively. The boiler is subject to both the NSPS Subpart Dc and the area source MACT 40 CFR Part 63 Subparts JJJJJJ. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the

address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit identification of the proposed permit by the permit number listed above.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas J. Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00014: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) for renewal of the State Only (Synthetic Minor) Operating Permits for their Pleasant Gap facility in Spring Township, **Centre County**. The facility is currently operating under Synthetic Minor Operating Permit 14-00014. The facility's main sources include one 500 ton per hour counter flow drum mix asphalt concrete plant, one 350 tons per hour counter flow drum mix asphalt plant, a primary crushing operation, a secondary crushing operation, a limestone conveying system, a railcar loading operation, one 33,000-gallon oil tank, two 30,000 gallon storage tanks, two 4.8 million gallon asphalt liquid tanks, three diesel powered portable crushing and screening plants and two water pumps. The facility's potential emissions are 50.40 tons per year of carbon monoxide, 37.53 tons per year of nitrogen oxides, 36.14 tons per year of sulfur oxides, 83.24 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 13.52 tons per year of volatile organic compounds, 4.01 tons per year of total hazardous air pollutants (HAPs), and 14,800 tons per year of carbon dioxide equivalents (greenhouse gases). The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Part 60, and 25 Pa. Code Chapters 121—145.

The renewal State Only (Synthetic Minor) operating permit contains applicable NSPS requirements to the sources at the facility. The proposed State Only (Synthetic Minor) operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address

and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 14-00014) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**19-00020: Kawneer Company, Inc.** (500 East 12th Street, Bloomsburg, PA 17815) for renewal of the State Only (Synthetic Minor) Operating Permits for their facility in the Town of Bloomsburg, **Columbia County**. The facility is currently operating under Synthetic Minor Operating Permit 19-00020. The facility's main sources include fifty-six natural-gas-fired space heaters all rated less than 0.40 MMBtu/hr, six natural-gas-fired space heaters all rated between 3.0 MMBtu/hr and 7.0 MMBtu/hr, one 4.0 MMBtu/hr natural-gas-fired paint drying oven, six 7500-gallon storage tanks equipped with natural-gas-fired burners, one 4.67 MMBtu/hr natural-gas-fired pre-heat furnace, one 4.0 MMBtu/hr natural-gas-fired oven, one 18.8 brake-horsepower propane-fired generator, four spray booths, one paint mixing operation, all painting operations are controlled by booth filters and a thermal oxidizer, one water treatment facility, two wastewater treatment facilities, one cold cleaning machine, two 174 brake-horsepower diesel-fired generators, one 51 brake-horsepower diesel-fired generator, one solvent recycler, one powder coating system, two 7500-gallon pre-treat tanks, eighteen anodizing tanks, and one billet saw with chip collector. The facility's potential emissions are 23.00 tons per year of carbon monoxide, 27.86 tons per year of nitrogen oxides, 0.18 ton per year of sulfur oxides, 2.11 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 2.11 tons of particulate matter with an aerodynamic diameter of less than 2.5 microns, 20.05 tons per year of volatile organic compounds, 17.28 tons per year of total hazardous air pollutants (HAPs), and 32,497 tons per year of carbon dioxide equivalents (greenhouse gases). Numerous small natural-gas-fired heaters were incorporated into Source ID 031, Source ID 106 was removed from the facility, a new 4.67 MMBtu/hr natural-gas-fired furnace has been incorporated into Source ID 108, a new 18.8 brake-horsepower propane-fired generator is now in Source ID P100, a new 51 brake-horsepower diesel-fired generator is now in Source ID P111, two existing paint parts washers have been identified in Source IDs P102 and P103, a new 6000-gallon pre-treat liquids storage tank, a new powder coating system is incorporated into the permit as Source ID P113, an additional storage tank is in the Miscellaneous Section, and a billet saw with chip collector are identified in the Miscellaneous Section. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145.



The renewal State Only (Synthetic Minor) operating permit contains applicable MACT requirements to the sources at the facility. The proposed State Only (Synthetic Minor) operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 19-00020) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**55-00019: Professional Building Systems, Inc.** (72 East Market Street, Middleburg, PA 17842-1064) to issue a renewal state only operating permit for their facility located in Middleburg Borough, **Snyder County**. The facility is currently operating under State Only Operating Permit 55-00019. The facility's sources include two modular home manufacturing plants comprised of framing, plumbing, interior finishing and exterior finishing operations, three (less than 3 million Btu per hour) #2 oil-fired boilers, three (less than 0.15 million Btu per hour) propane-fired heaters, two (less than 0.61 million Btu per hour) outdoor wood-fired boilers and two remote reservoir degreasers. The facility has potential emissions of 6.77 tons per year of nitrogen oxides, 3.70 tons per year of carbon monoxide, 6.78 tons per year of sulfur oxides, 2.33 tons per year of particulate matter, 11.92 tons per year of volatile organic compounds and 2.12 tons per year of total HAPs. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Re-

gional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 55-00019) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**60-00012: Ritz-Craft Corporation of PA, Inc.** (15 Industrial Park Road, Mifflinburg, PA 17844) to issue a renewal state only operating permit for their facility located in Mifflinburg Borough, **Union County**. The facility is currently operating under State Only Operating Permit 60-00012. The facility's sources include three mobile/modular home manufacturing plants, a specialty paint shop, twenty-two (less than 1.5 million Btu per hour) #2 oil/LP gas-fired furnaces, eighty-two (less than 0.25 million Btu per hour) LP gas-fired space heaters, two (less than 1.51million Btu per hour) outdoor wood-fired boilers and two remote reservoir degreasers. The facility has potential emissions of 16.09 tons per year of nitrogen oxides, 8.84 tons per year of carbon monoxide, 6.42 tons per year of sulfur oxides, 7.50 tons per year of particulate matter, 40.72 tons per year of volatile organic compounds and 15.24 tons per year of total HAPs. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the

comments, identification of the proposed permit (specify Permit No. 60-00012) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**60-00017: Eastern Industries, Inc. a division of New Enterprise Stone and Lime Co., Inc.** (4401 Camp Meeting Road, Center Valley, PA 18034) for renewal of the State Only (Synthetic Minor) Operating Permits for their Lewisburg Quarry facility in Buffalo Township, **Union County**. The facility is currently operating under Synthetic Minor Operating Permit 60-00017. The facility's main sources include one 2.8 MMBtu/hr #2-fuel-oil fired heater, one stone crushing operation, one 500 ton per hour counter flow drum mix asphalt concrete plant, one 20,000-gallon recycled/reprocessed oil tank, two 10,000-gallon #2 fuel oil tanks, one 10,000-gallon on-road diesel tank, and one portable screening plant powered by a 111 brake horsepower diesel engine. The facility's potential emissions are 80.55 tons per year of carbon monoxide, 37.25 tons per year of nitrogen oxides, 77.88 tons per year of sulfur oxides, 49.07 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 15.25 tons of particulate matter with an aerodynamic diameter of less than 2.5 microns, 30.41 tons per year of volatile organic compounds, 5.08 tons per year of total hazardous air pollutants (HAPs), and 22,888 tons per year of carbon dioxide equivalents (greenhouse gases). The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Part 60, and 25 Pa. Code Chapters 121—145.

The renewal State Only (Synthetic Minor) operating permit contains applicable NSPS requirements to the sources at the facility. The proposed State Only (Synthetic Minor) operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the

comments, identification of the proposed permit (specify Permit No. 60-00017) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**60-00007: United States Department of Justice/Bureau of Prisons** (P. O. Box 1000, Lewisburg, PA 17837) for renewal of the State Only (Synthetic Minor) Operating Permit for the Lewisburg Penitentiary located in Kelly Township, **Union County**. The subject facility has the following potential emissions: 53 TPY of CO; 74 TPY of NO<sub>x</sub>; 5.4 TPY of SO<sub>x</sub>; 5.2 TPY of PM/PM<sub>10</sub>; 3.7 TPY of VOC; 3.7 TPY of HAPs and 72,623 TPY of CO<sub>2</sub>e. The facility's sources include four (4) natural gas/#2 fuel oil-fired boilers, one (1) diesel-fired engine/fire pump, two (2) diesel-fired emergency generators, forty-one (41) natural gas-fired boilers with heat input ratings of 1.4 million Btu per hour or less and various miscellaneous sources including forty-three (43) natural gas-fired hot water heaters, fifty-four (54) natural gas direct fire heating units, twenty-seven (27) natural gas-fired food service units and three (3) natural gas-fired laundry dryers.

The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 60 and 63, and 25 Pa. Code Chapters 121—145.

The renewal State Only (Synthetic Minor) operating permit contains applicable MACT and NSPS requirements to the sources at the facility. The proposed State Only (Synthetic Minor) operating permit contains applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 60-00007) and concise statements regarding the relevancy of the information or objections to issuance of the permit.



A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**59-00006: Dominion Transmission, Inc.** (445 West Main St., Clarksburg, WV 26301) for their Boom Compressor Station located in Lawrence Township, **Tioga County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 96.73 TPY of CO; 50.78 TPY of NO<sub>x</sub>; 0.07 TPY of SO<sub>x</sub>; 1.26 TPY of PM/PM<sub>10</sub>; 16.82 TPY of VOC; 6.32 TPY of total HAPs and 23,002 TPY of CO<sub>2e</sub>. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675. The operating permit renewal will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**12-00009: American Sintered Technologies** (513 East Second Street, Emporium, Pa 15834) for their facility located in Emporium Borough, **Cameron County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 0.56 TPY of CO; 0.92 TPY of NO<sub>x</sub>; 0.01 TPY of SO<sub>x</sub>; 4.66 TPY of PM/PM<sub>10</sub>; 48.32 TPY of VOC; 7.00 TPY of total HAPs and 911 TPY of CO<sub>2e</sub>. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12. The operating permit renewal will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701. To schedule an appointment to review this evaluation, please call 570-327-0550.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**55-00017 Durabuilt Home, LLC** (PO Box 407, Selinsgrove, PA 17870-0407) for their located in Monroe Township, **Snyder County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 1.95 TPY of CO; 2.41 TPY of NO<sub>x</sub>; 0.05 TPY of SO<sub>x</sub>; 0.71 TPY of PM/PM<sub>10</sub>; 25.00 TPY of VOC; 5.05 TPY of VHAPs and 2,287 TPY of CO<sub>2e</sub>. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours



at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, Pa 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David M. Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

**17-00027: River Hill Coal Company, Inc.** (48 Memorial Road, Kylertown, PA 16847) to issue a renewal state only operating permit for their facility located in Karthaus Township, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00027. The facility's sources include three small No. 2 fuel oil fired heater (less than 1 MMBTU/hr., one coal preparation plant and one 90 brake horsepower diesel fired emergency generator. The facility has potential emissions of 13.17 tons per year of nitrogen oxides, 2.89 tons per year of carbon monoxide, 4.59 tons per year of sulfur oxides, 13.44 tons per year of particulate matter, 1.08 tons per year of volatile organic compounds and 0.02 ton per year of total HAPs. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the NMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 17-00027) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**63-00616: Therm-O-Rock East, Inc.** (1 Pine Street, New Eagle, PA 15067) for the operation blending, bagging and thermally expanding various nonmetallic minerals (perlite and vermiculite) located in the New Eagle Borough, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of three perlite furnaces, three vermiculite furnaces 2 storage silos, material handling and transferring. The facility has the potential to emit 23.0 tpy PM; 8.0 tpy NO<sub>x</sub>; 0.05 tpy SO<sub>x</sub>; 6.5 tpy CO; and 0.43 tpy VOC. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.02 gr/dscf. The proposed authorization is subject to State and Federal Regulations (UUU). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00616) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional informa-

tion concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

**56-00265: Abilene Boot Co., Inc.** (841 S. Center Ave. Somerset, PA 15501) for the operation of a western and military boot manufacturing facility located in Somerset Township, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of various shoe manufacturing equipment including several spray booths for the application of various glues, cements, adhesives, and other solvents. The facility also contains a cyclone/baghouse system for capturing particulate emissions from trimming/grinding/buffing operations.

The potential emissions from the facility are estimated to be 11.8 tons VOC per year and 9.6 tons of total HAPs per year although actual emissions have historically been less than 3.0 tons each of VOC and HAPs.

The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes emission limits as well as operation, monitoring, reporting, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Nick Waryanka, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00265) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Nick Waryanka, Air Quality Engineer, at the same address or phone at (412) 442-4172.

All comments must be received prior to the close of business 30 days after the date of this publication.

**63-00400: Larsen Engineering, Inc.** (167 Laidley's Run Rd., West Alexander, PA 15376) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of

Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to Larsen Engineering, Inc. for the operation of their facility located in West Finley Township, **Washington County**.

The facility unloads and packages iron oxide, and recovers precious metals from waste products such as filter cakes, sludges, etc. Equipment consists of a truck and super sack unloading, storage and bagging operation, a hot grill equipped with a burner rated at 1.0 mmbtu/hr and a sliding bed thermo oxidizer calciner equipped with a primary burner rated at 5.0 mmbtu/hr and two secondary burners rated at 1.5 mmbtu/hr each. Emissions from the calciner are controlled with two cyclones, venturi scrubber, packed tower, inline stack scrubber and a mist eliminator. The facility has the potential to emit up to 11 tons of SO<sub>x</sub>, 9 tons of PM<sub>10</sub>, 5 tons of NO<sub>x</sub>, 3 tons CO, 0.4 ton VOCs, less than 1 ton of all HAPs combined and 6,200 tons of CO<sub>2</sub> on a rolling 12-month basis. The proposed SOOP contains conditions relating to applicable emission restrictions, monitoring, recordkeeping, reporting and work practice standards. Conditions were derived from 25 Pa. Code Chapters 121—145.

Arrangements may be made to review the application, proposed permit and supporting materials at our offices by calling 412-442-4000. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit may submit their comments to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-5226 (bhatch@pa.gov). A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify OP-63-00400) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch at the location identified above.

**04-00083: Beaver Valley Alloy Foundry Co.** (4165 Brodhead Road, Monaca, PA 15061) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to Beaver Valley Alloy to authorize the continued operation of their foundry operation located in Monaca Borough, **Beaver County**.

Beaver Valley Alloy Foundry's primary business is for steel industry and also makes casting for mining industry and parts for locomotives. Processes at this facility include mold making, sand reclamation, molten metal pouring, heat treating and finishing. Facility consists of a mold making area, four induction furnaces, core oven, ladle heater, heat-treating activities, shot blasting operations, thermal sand reclamation and four dust collectors to control particulate emissions. Estimated emission from this facility is 3.4 tons per year of particulate matter (PM), 3.3 tons per year of PM<sub>10</sub>, 9.4 tons per year of NO<sub>x</sub> and insignificant amount of other pollutants.

The proposed SOOP contains conditions relating to emission restrictions, monitoring, recordkeeping, reporting and work practice standards.

Arrangements may be made to review the application at our offices. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit renewal may written comments to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-5226 (bhatch@pa.gov). A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify OP-04-00083) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch at the location identified above.

**63-00928: Valley Tire Co., Inc.** (15 McKean Ave., Charleroi, PA 15022-1436) for the operation of a truck tire retreading facility located in Charleroi Borough, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of buffing, repair solution application, tire retreading, and curing processes. The facility also contains a cyclone system for capturing particulate emissions from the buffing operation.

The potential emissions from the facility are estimated to be 12.4 tons VOC per year, 1.1 ton of total HAPs per year, 7.9 tons PM per year, and 0.8 ton PM<sub>10</sub> per year.

The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Daily preventative maintenance inspections are to be performed on the control device and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes emission limits as well as operation, monitoring, reporting, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Nick Waryanka, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00928) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Nick Waryanka, Air Quality Engineer, at the same address or phone at (412) 442-4172.

All comments must be received prior to the close of business 30 days after the date of this publication.

**04-00061: Nalco Company / North Plant** (125 Nalco Way, Ellwood City, PA 16117) for the manufacturing of specialty chemicals including liquid polymers, latex emulsion polymers and industrial biocide blends located in the Franklin Township, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of two natural gas boilers, various bulk storage tanks including acrylamide tank, blending tanks, batch reactors, and tote and truck wash. The facility has the potential to emit 8.6 tpy NO<sub>x</sub>, 7.2 tpy CO, 0.052 tpy SO<sub>x</sub>, 4.51 tpy VOC, 0.65 tpy PM and 0.21 tpy HAPs. The facility will be required to conduct a survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the survey performed must be recorded. Preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The visible emissions from the thermal oxidizer shall not exceed 10 percent opacity when in operation and must maintain an average destruction removal efficiency of 97 percent for ammonia vapor. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00061) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional informa-



tion concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

**04-00494: Nalco Company / South Plant** (125 Nalco Way, Ellwood City, PA 16117) for the manufacturing of specialty chemicals including liquid polymers, latex emulsion polymers and industrial biocide blends located in the North Sewickley Township, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of two natural gas boilers, two furnaces for phosphoric acid and soda ash, one reactor, 12 mixing tanks, 32 bulk storage tanks, and tote wash. The facility has the potential to emit 8.14 tpy NO<sub>x</sub>, 6.84 tpy CO, 0.714 tpy SO<sub>x</sub>, 1.0 tpy VOC, 10.0 tpy PM and 0.21 tpy HAPs. The facility will be required to conduct a survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the survey performed must be recorded. Preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate emissions from the baghouse are limited to 0.02 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00494) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams—Telephone: 814-332-6131*

**42-00117: Zippo Manufacturing Company** (401 Congress Street Extension, Bradford, PA 16701), for renewal of a Natural Minor Permit to operate a fabricated metal

products facility located in Township of Bradford, **McKean County**. The emitting sources associated with this facility included, 1) Two 200 HP and one 100 HP natural gas boilers, 2) Surface imprint operations, 3) New Chrome evaporator, 4) Plating machine, 5) Automatic hoist plating lines (2), 6) Burn off oven, 7) Edge buffing and six polishing lathes, 8) Old & new high polish buffing machine, 9) Acme edge buffing machine, 10) Emergency generators (4), 11) Centrifugal parts washer, 12) Rack coating curing oven and 13) Epoxy ovens 1 & 2 (2). The four existing emergency generators are subject to 40 CFR Part 63 Subpart ZZZZ. All applicable requirements of Subpart ZZZZ have been included in the permit during this renewal. The facility has changed Hexavalent Chrome to Trivalent Chrome in the plating operation. All revised 40 CFR Part 63, Subpart N requirements have been included in the source level. The emissions of pollutants from the facility are less than Title V threshold limits. Thus, the facility is a natural minor.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**S13-004: Cross Connect Solutions, Inc.** (at 401 North Broad Street, Philadelphia, PA 19108) for the operation of a network data center in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes four diesel emergency generators with Selective Catalytic Reduction (SCR) each less than 500kW, one 1020kW, one 1000kW and a 1500 kW diesel emergency generators with Selective Catalytic Reduction control device to reduce NO<sub>x</sub> emissions from each source. The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

#### PLAN APPROVALS

**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Dixie Consumer Products**

LLC (605 Kuebler Road, Easton, PA 18040) for their facility to be located in Forks Township, **Northampton County**. This Plan Approval No. 48-00031A will be incorporated into a Synthetic Minor Operating Permit through an administrative amendment at a later date.

Plan Approval No. 48-00031A is for the installation and operation of six (6) additional new cup forming machines. Particulate emissions generated by these machines will be controlled by two (2) existing cyclones. Potential particulate emissions increase from these machines is estimated to be 3.2 tons/year. The addition of these machines will increase VOC emissions from the facility's flexographic operations by 9.0 tons/year. The company shall be subject to and comply with 25 Pa. Code § 123.41 for visible emissions. Particulate emissions from the cyclone will be less than 0.02 grain/dscf and will meet BAT requirements for these sources. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-00031A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone # 570-826-2511 within 30 days after publication date.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Letica Corporation (Maui-Cup Division)** (20 Commerce Road, Pittston, PA 18640) for their facility located in Pittston Twp., **Luzerne County**.

Plan Approval No. 40-00124A is for the operation of cup forming machines and printing process at the facility. VOC emissions from the plant will not exceed 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.02 grains/dscf from the baghouse. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code

§ 123.41 for visible emissions. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00124A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone 570-826-2511 within 30 days after publication date.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated



before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**56121302 and NPDES No. PA0236187. RoxCOAL, Inc.**, (PO Box 149, 1576 Stoystown Road, Friedens, PA 15541). To operate the Wells Creek Mine in Somerset Township, **Somerset County** a new underground mine and related NPDES permit. Surface Acres Proposed 64.2, Underground Acres Proposed 3,678.4, Subsidence Control Plan Acres Proposed 3,678.4. Receiving stream: Wells Creek, classified for the following use: CWF. The application was considered administratively complete on May 8, 2013. Application received September 24, 2012.

**32111601 and NPDES No. PA0236039, Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To operate the Blairsville Preparation Plant in Burrell Township, **Indiana County** a new coal preparation plant and related NPDES permit with three NPDES outfalls. Application also includes a request for a Section 401 Water Quality Certification. Surface Acres Proposed 44.4. Receiving streams: Unnamed Tributaries to Conemaugh River, classified for the following use: CWF. The application was considered administratively complete on May 26, 2011. Application received January 13, 2011.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56120101 and NPDES No. PA0263397. Wilson Creek Energy, LLC**, 140 W. Union Street, Somerset, PA 15504, revision of an existing bituminous surface mine to delete 126.9 acres from the existing permit in Jenner Township, **Somerset County**, affecting 183.4. Receiving stream(s): unnamed tributary "A" to/and Hoffman Run classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Quemahoning Dam. Application received: April 30, 2013.

**Permit No. 56070108 and NPDES No. PA0262323. Hoffman Mining, Inc.**, 118 Runway Road, P. O. Box 130, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface mine in Paint Township, **Somerset County**, affecting 135.5 acres. Receiving stream(s): unnamed tributaries to/and

Shade Creek classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Border Dam SWI. Application received: April 26, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**2969BSM24 and NPDES Permit No. PA0252018. Potato Ridge, LLC** (520 West Short Street, Lexington, KY 40507). Revision application for a stream variance to conduct mining activities which consist of placing AMD treatment facilities within 100 feet of an unnamed tributary to Laurel Run for an existing surface mine, located in Stewart Township, **Fayette County**, affecting 169.8 acres. Receiving stream: unnamed tributary to Laurel Run, classified for the following use: HQ-CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: April 1, 2013.

**63020102 and NPDES Permit No. PA0250309. S & K Energy, Inc.** (5945 Pudding Stone Lane, Bethel Park, PA 15102). Application received for transfer of permit currently issued to Mulligan Mining, Inc., for continued operation and reclamation of a bituminous surface mine located in Smith Township, **Washington County**, affecting 147.6 acres. Receiving streams: unnamed tributaries to Little Raccoon Run to Little Raccoon Run, to Raccoon Creek to Ohio River; Raccoon Creek and unnamed tributaries to Raccoon Creek to Raccoon Creek to Ohio River, classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is greater than ten miles from the proposed site. Transfer application received: April 19, 2013.

**63090104 and NPDES Permit No. PA0251836. S & K Energy, Inc.** (5945 Pudding Stone Lane, Bethel Park, PA 15102). Application received for transfer of permit currently issued to Mulligan Mining, Inc., for continued operation and reclamation of a bituminous surface mine located in Smith Township, **Washington County**, affecting 219.3 acres. Receiving stream: Unnamed tributary to Raccoon Creek, classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is greater than ten miles from the proposed site. Transfer application received: April 19, 2013.

**63090101 and NPDES Permit No. PA0251941. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Revision application to add 32.3 acres and for land use change from forestland to pastureland and/or land occasionally cut for hay to an existing bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 399.3 acres. Receiving streams: unnamed tributaries to Mingo Creek and Sugar Run, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: April 30, 2013.

**03940110 and NPDES Permit No. PA0200999. Britt Energies, Inc.** (P. O. Box 515, Indiana, PA 15701). Renewal application for continued operation to an existing bituminous surface mine, located in Wayne Township, **Armstrong County**, affecting 55.5 acres. Receiving streams: unnamed tributaries to N. Branch of South Fork Pine Creek, classified for the following use: HQ-CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 30, 2013.



**02080101 and NPDES Permit No. PA0251461. Quality Aggregates, Inc.** (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205). Renewal application for reclamation only to an existing bituminous surface mine, located in Findlay Township, **Allegheny County**, affecting 86.2 acres. Receiving stream: unnamed tributary to Potato Garden Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 2, 2013.

**26840105 and NPDES Permit No. PA0600555. Boyle Land & Fuel Company** (P. O. Box 400, Laughlinton, PA 15655). Renewal application for continued treatment to an existing surface mine, located in Wharton Township, **Fayette County**, affecting 69.6 acres. Receiving streams: unnamed tributaries to Stony

Fork, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 10, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17100110 and NPDES PA0257427. Horton Coal Company** (446 Williams Cemetery Road, Curwensville, PA 16833). Transfer of an existing bituminous surface mine from Allegheny Enterprises, Inc. (3885 Roller Coaster Road, Corsica, PA 15829). This site is located in Brady Township, **Clearfield County** affecting 28.0 acres. Receiving stream(s): Stump Creek classified for the following use(s) Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 25, 2013.

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#### *Noncoal Applications Received*

*Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:*

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37970302. Quality Aggregates, Inc.** (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Renewal of NPDES Permit No. PA0227579, Slippery Rock Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 3, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**39870302C11 and NPDES Permit No. PA0594326. Haines & Kibblehouse, Inc.**, (PO Box 196, Skippack, PA 19474), renewal of NPDES permit for discharge of treated mine drainage from a quarry operation in South Whitehall Township, **Lehigh County** affecting 63.7 acres, receiving streams: Jordan Creek to Little Lehigh Creek to Lehigh River classified for the following uses: trout stock fishes, HQ and warm water fishes. Application received: April 17, 2013.

### **FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate

the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

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**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E07-447: Dwayne Ross**, 223 Wilt Lane, Altoona, PA 16601-7244 in Logan Township, **Blair County**, ACOE Baltimore District

To construct and maintain (1) 25-foot long 16-foot wide bridge with 8-foot wingwalls on both sides crossing of Homer Gap Run (WWF, MF), (2) Place 500 cubic feet of fill within the floodway, for the purpose of accessing private property. (Altoona, PA Quadrangle Latitude: 40° 33' 38", Longitude -78° 23' 51").

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E03-459. Freeport Borough**, 414 Market Street, Freeport, PA 16229, Freeport Borough, **Armstrong County**; ACOE Pittsburgh District

The applicant proposes to place and maintain approximately 89.4 cubic yards of fill and an access ramp in the floodplain of the Allegheny River, and to construct and maintain a 180' X 8' (1,440 ft<sup>2</sup>) boat dock and R-4 riprap in the Allegheny River (WWF, N), for the purpose of providing boater access to Freeport Borough and Riverfront Park. The project site is located within a local municipal park, near the intersection of Fifth Street and Water Street, in Freeport Borough, Armstrong County. (Freeport, PA Quadrangle: N: 8.42 inches; W: 8.22 inches; Latitude: 40° 40' 16.94"; Longitude: -79° 41' 3.29"; Sub-basin 18F, Chapter 93, Type WWF, N.)

*Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335*

**E43-08-001, Halcon Field Service LLC**, 1000 Louisiana Street, Suite 6700, Houston, TX 77002-6003, Greene and West Salem Townships, **Mercer County**, ACOE Pittsburgh District.

The applicant proposes the installation of approximately 2.5 miles of 16 inch diameter natural gas pipeline starting at the Gallagher wellpad and terminating at the Cude wellpad in Greene and West Salem Townships, Mercer County, PA. The project will utilize new rites-of-way (ROWs), and existing public and private roads for construction, operations and maintenance activities. Approximately 0.015 acre of wetland will be permanently impacted due to the horizontal directional drill (HDD) method beneath the wetlands. No temporary wetland impacts, tree-clearing within wetland boundaries, or permanent wetland fill (loss of wetland area) will occur as a result of the project, and no wetland mitigation will be necessary. The project will result in 210 linear feet of temporary stream impacts and 0.0 acre of temporary wetland impacts.

The water obstructions and encroachments for the purposes of installing the pipeline are described below:

1 One (1) 16 inch diameter natural gas gathering line crossing the floodway of an unnamed tributary (UNT) to Shenango River (WWF) using open cut technique. (Greenville West, PA Quadrangle) 41°27'39.546"N -80°24'47.120"W

2 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°27'21.787"N -80°25'17.479"W

3 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°27'21.005"N -80°25'18.552"W

4 One (1) 16 inch diameter natural gas gathering line crossing Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°27'19.673"N -80°25'19.988"W

5 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°27'14.340"N -80°25'26.155"W

6 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°26'59.872"N -80°25'34.631"W

7 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°26'58.035"N -80°25'34.526"W

8 One (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using Horizontal Directional Drill (HDD) technique and impacting 0 linear feet. (Greenville West, PA Quadrangle) 41°26'56.042"N -80°25'34.413"W

9 A temporary road crossing using a wood mat bridge, one (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using open cut technique and impacting 41 linear feet. (Greenville West, PA Quadrangle) 41°26'48.979"N -80°25'35.575"W

10 A temporary road crossing using a wood mat bridge, one (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using open cut technique and impacting 59 linear feet. (Greenville West, PA Quadrangle) 41°26'34.869"N -80°25'32.497"W

11 A temporary road crossing using a wood mat bridge, one (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using open cut technique and impacting 42 linear feet. (Greenville West, PA Quadrangle) 41°26'27.688"N -80°25'33.501"W

12 A temporary road crossing using a wood mat bridge, one (1) 16 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to Shenango River (WWF) using open cut technique and impacting 45 linear feet. (Greenville West, PA Quadrangle) 41°26'25.311"N -80°25'33.991"W

13 A temporary road crossing using a timber mat bridge and crossing an unnamed tributary (UNT) to Shenango River (WWF) impacting 23 linear feet. (Greenville West, PA Quadrangle) 41°26'56.829"N -80°25'20.214"W

14 One (1) 16 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland / palustrine scrub-shrub (PSS) wetland using Horizontal Directional Drill (HDD) technique with no anticipated impacts. (Greenville West, PA Quadrangle) 41°27'21.457"N -80°25'18.065"W

15 One (1) 16 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland / Palustrine unconsolidated bottom (PUB) wetland using Horizontal Directional Drill (HDD) technique with no anticipated impacts (Greenville West, PA Quadrangle) 41°27'19.078"N -80°25'19.078"W

16 One (1) 16 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland / palustrine forested (PFO) wetland using Horizontal Directional Drill (HDD) technique with no anticipated impacts (Greenville West, PA Quadrangle) 41°27'17.987"N -80°25'21.805"W

17 One (1) 16 inch diameter natural gas gathering line crossing a palustrine emergent (PEM) wetland / Palustrine scrub-shrub (PSS) wetland using Horizontal Directional Drill (HDD) technique with no anticipated impacts (Greenville West, PA Quadrangle) 41°27'15.239"N -80°25'24.767"W

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5729-058: Carrizo Marcellus, LLC**, 251 Drainlick Road, P. O. Box 231, Drifting, PA 16834, Fox Township, Sullivan County, ACOE Baltimore District.

To construct, operate, and maintain:

1) a permanent access road impacting 70 linear feet of an unnamed tributary to Schrader Creek (EV) and 426 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Grover, PA Quadrangle 41°34'28"N, 76°47'09"W);

2) a permanent access road impacting 107 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34'21"N, 76°47'16"W);

3) a permanent access road impacting 65 linear feet of an unnamed tributary to Schrader Creek (EV) and 289 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34'14"N, 76°47'16"W);

4) a permanent access road impacting 74 linear feet of an unnamed tributary to Schrader Creek (EV) and 213 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34'12"N, 76°47'16"W);

5) a permanent access road impacting 66 linear feet of an unnamed tributary to Rock Run (EV) and 508 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Grover, PA Quadrangle 41°33'51"N, 76°47'11"W);

6) a permanent access road impacting 60 linear feet of an unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33'47"N, 76°47'09"W);

7) a permanent access road impacting 80 linear feet of Rock Run (EV) (Grover, PA Quadrangle 41°33'40"N, 76°47'12"W);

8) a permanent access road impacting 76 linear feet of an unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33'28"N, 76°47'31"W);

9) a permanent access road impacting 77 linear feet of an unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33'28"N, 76°47'35"W);

10) Stream bank stabilization impacting 675 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34'18"N, 76°47'16"W);

The project will result in 1,010 square feet (0.02 acre) of temporary wetland impacts, 426 square feet of permanent wetland impacts, 1,083 linear feet of permanent stream impacts, and 257 linear feet of temporary stream impacts will result from the stream bank stabilization and the installation of an access road to the Baumunk Lake South Well Pad in Fox Township, Sullivan County.

**E5829-053; SW Gathering, LLC**; 6000 Town Center Blvd., Suite 300, Canonsburg, PA 15317; Liberty Township, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch water line, a 12-inch natural gas pipeline, timber bridge crossing impacting 44 lineal feet of unnamed tributary to Rhiney Creek (CWF-MF) (Franklin Forks, PA Quadrangle; N 41° 58' 41" Lat., W - 75° 52' 15" Long.),

2) a 12-inch water line, a 12-inch natural gas pipeline, timber mat crossing impacting 1,802 sq. ft. (0.04 acre) of PEM wetlands (Franklin Forks, PA Quadrangle; N 41° 58' 41" Lat., W - 75° 52' 15" Long.),

3) a 12-inch water line, a 12-inch natural gas pipeline, timber bridge crossing impacting 43 lineal feet of unnamed tributary to Rhiney Creek (CWF-MF) (Franklin Forks, PA Quadrangle; N 41° 58' 40" Lat., W - 75° 52' 15" Long.),

4) a 12-inch water line, a 12-inch natural gas pipeline, timber mat crossing impacting 1,531 sq. ft. (0.04 acre) of PEM wetlands (Franklin Forks, PA Quadrangle; N 41° 58' 40" Lat., W - 75° 52' 15" Long.).

The project consists of constructing approximately 0.5 mile of 12" waterline and 12" natural gas gathering line from the Wooton East Well Pad routed in a Southeasterly direction to the Northeast Phase 3—Line 418 in Liberty Township, Susquehanna County. The project will result in 87 lineal feet of stream impacts and 0.08 acre of wetland impact, all for the purpose of conveying Marcellus Shale natural gas to market.

**E4129-072: Anadarko E&P Onshore LLC**, 33 West Third Street, Suite 200, Williamsport, PA 17701, McIntyre Township, Lycoming County, ACOE Baltimore District.

To construct, operate, and maintain:

1) one 64 x 43-inch elliptical culvert and associated fill for a permanent access road impacting 60 linear feet of an unnamed tributary to Frozen Run (HQ-CWF) (Liberty, PA Quadrangle 41°30'10"N 77°00'31"W);

2) fill impacting 34,204 square feet within the floodway of an unnamed tributary to Frozen Run (HQ-CWF) for wearing surface improvements and widening of an existing access road (Liberty, PA Quadrangle 41°30'12"N 77°00'32"W);

3) fill impacting 2,629 square feet within the floodway of an unnamed tributary to Frozen Run (HQ-CWF) for wearing surface improvements and widening of an existing access road (Liberty, PA Quadrangle 41°30'10"N 77°01'13"W).

The project will result in a total of 60 linear feet of stream impacts and an additional 0.85 acre of floodway impacts for approximately 555 cubic yards of gravel all for the purpose of installing a permanent access roadway to multiple well sites for Marcellus well develop



**ENVIRONMENTAL ASSESSMENTS**

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D41-027EA. Joe Reynolds, Grays Run Club, 830

Vallamont Drive, Williamsport, PA 17701, McIntyre Township, **Lycoming County**, USACOE Baltimore District.

Project proposes to remove approximately 1.9 acres of accumulated silts and sediments from the reservoir impounded by the Gray's Run Pond Dam located across Gray's Run (HQ-CWF) (Trout Run, PA Quadrangle, Latitude: 41.4843; Longitude: -77.0282).

**ACTIONS****THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT****FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I Renewals	NPDES	
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**I. NPDES Renewal Permit Actions**

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS322204 (Storm Water)	Crayola LLC Bethlehem Plant 1100 Church Lane P O Box 431 Easton, PA 18044-0431	Northampton County Bethlehem Township	Unnamed Tributary to Monocacy Creek (2-C) High Quality Cold Water Fishes	Y

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060721 (Sewage)	Pocono Plateau Treatment Plant 304 Pocono Plateau Road Cresco, PA 18326-7888	Monroe County Barrett Township	Unnamed Tributary to Taylor Creek (1-C) High Quality Cold Water Fishes	N
PA0036439 (Sewage)	White Haven Center WWTP 827 Oley Valley Road White Haven, PA 18661	Luzerne County Foster Township	Linesville Creek (02A)	Y
PA0061310 (Sewage)	Marian High School STP 166 Marion Avenue Tamaqua, PA 18252-9789	Schuylkill County Rush Township	Little Schuylkill River (3-A)	Y

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0087866 (IW)	Texas Eastern Transmission LP 5400 Westheimer Court Houston, TX 77056	Huntingdon County Todd Township	UNT to Great Trough Creek / 11-D	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0003085 (Industrial Waste)	GrafTech USA 800 Theresia Street St Marys, PA 15857	Elk County Saint Marys City	Unnamed Tributary to Elk Creek (17-A)	Y
PA0101621 (Industrial Waste)	Bradford City WTP West Corydon Street Extension, Bradford, PA 16701	McKean County Bradford Township	Kissem Run and West Branch Tunungwant Creek (16-C)	Y

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**NPDES Permit No. PAS312201**, Storm Water, SIC Code 1389, **Baker Hughes Oilfield Operations, Inc.**, 17021 Aldine Westfield Road, Houston, TX 77073.

This proposed facility is located in Fell Township, **Lackawanna County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of Storm Water.

**NPDES Permit No. PAS212220**, Storm Water, SIC Code 3273, **Masters RMC, Inc.**, P. O. Box 25, Kingsley, PA 18826-0025.

This existing facility is located in Eaton Township, **Wyoming County**.

Description of Proposed Action/Activity: Issuance of a new NPDES Permit for an existing discharge of Storm Water.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. PAS703502**, Industrial Waste, **Mifflin County Airport Authority**, 547 Airport Road, PO Box 461, Reedsville, PA 17084.

This proposed facility is located in Brown Township, **Mifflin County**.

Description of Proposed Action/Activity: Authorization to discharge from a facility known as the Mifflin County Airport to a UNT of Kishacoquillas Creek in Watershed 12-A.

**NPDES Permit No. PAS803508**, Industrial Waste, **YRC Inc.**, 557 East Tallmadge Avenue, Akron, OH 44310.

This proposed facility is located in Middlesex Township, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge from a facility known as YRC Freight (135) to a UNT to Letort Spring Run in Watershed 7-B.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NPDES Permit No. PA0263516**, Industrial Waste, **Amendment No. 1, Fluid Recovery Services, LLC**, P. O. Box 232, Creekside, PA 15732.

This existing facility is located in Cornplanter Township, **Venango County**.

Description of Proposed Action/Activity: Transfer of existing NPDES permit from Pennsylvania Brine Treatment, Inc. to Fluid Recovery Services, LLC.

**NPDES Permit No. PA001508**, Industrial Waste, **Amendment No. 1, Fluid Recovery Services, LLC**, P. O. Box 232, Creekside, PA 15732.

This existing facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Transfer of existing NPDES permit from Pennsylvania Brine Treatment, Inc. to Fluid Recovery Services, LLC.

**NPDES Permit No. PA0031437**, Sewage, **Denise & William Olczak**, 67 Penn Drive, Edinboro, PA 16412.

This existing facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Cancellation of permit.

**NPDES Permit No. PA0100277**, Sewerage, **Amendment No. 1, North and South Shenango Joint Municipal Authority**, 3397 Dam Road, Jamestown, PA 16134-4403.

This existing facility is located in South Shenango Township, **Crawford County**.

Description of Proposed Action/Activity: Amendment rerating sewage treatment plant from 1.3 to 1.7 MGD as a result of plant modifications and additions.

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### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

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*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 4813402**, Sewage, SIC Code 4952, **Bethlehem City Northampton County**, 10 East Church Street, Bethlehem, PA 18018.

This proposed facility is located in Bethlehem City, **Northampton County**.

Description of Proposed Action/Activity: Waste Water treatment Plant improvements to install two new sludge dewatering centrifuges and to upgrade their existing Emergency Effluent Pump Station.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3812403**, Sewage, **North Londonderry Township Authority**, 655 East Ridge Road, Palmyra, PA 17078.

This proposed facility is located in North Londonderry Township, **Lebanon County**.

Description of Proposed Action/Activity: Permit approval for the modification of sewage facilities consisting of the upgrade of the equipment at the Authority's Pump Station #4. The existing pumps will be replaced by three pumps, each with a capacity of 700 gpm at 82 feet of TDH. The new rated capacity of the pumping station with the largest pump out of service will be 870 gpm at 95 feet of TDH. The new pumps will be equipped with variable frequency drives, and a metering system has been proposed that will allow for the recording of individual and simultaneous pump run times on at least an hourly basis. Other upgrades to Pump Station #4 include one 1.5 HP regenerative blower with coarse bubble diffuser, and new primary level control equipment.

**WQM Permit No. 3112401**, Sewage, **Cromwell Township Huntingdon County**, 10339 Pogue Road, Three Springs, PA 17260.

This proposed facility is located in Cromwell Township, **Huntingdon County**.

Description of Proposed Action/Activity: Permit approval for the construction / modification / operation of sewage facilities consisting of construction of a gravity and low pressure / grinder pumps collection system to serve the existing 88 EDUs in the Pine Tree and Pogue areas of the Township and Southern Huntingdon High School.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570-327-0530.*

**WQM Permit No. 4913404**, Sewage, SIC Code 4952, **Northumberland Borough Northumberland County**, 175 Orange Street, Northumberland, PA 17957.

This proposed facility will be located in Northumberland Borough, **Northumberland County**.

Description of Proposed Action/Activity: Permit issued authorizing upgrades to the existing WWTP.

**WQM Permit No. 4912402**, Sewage **Collection System and Pump Station Modification**, SIC Code 4952, Milton Region Sewer Authority, 5585 State Route 405, Milton, PA 17847.

This proposed facility is located in West Chillisquaque Township, **Northumberland County**.

Description of Proposed Action/Activity: The replacement of existing sewage conveyance lines and upgrades to the James Street Pump Station.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 2498201**, Industrial Waste, **Transfer No. 2, GrafTech USA LLC**, 800 Theresia Street, St. Marys, PA 15857-1831.

This existing facility is located in Saint Marys City, **Elk County**.

Description of Proposed Action/Activity: Transfer of ownership from C/G Electrodes LLC to Graftech USA LLC.

**WQM Permit No. 1010404**, Sewage, **Amendment No. 1, Cranberry Township**, 2525 Rochester Road, Cranberry Township, PA 16066-6420.



This existing facility is located in Cranberry Township, **Butler County**.

Description of Proposed Action/Activity: Amendment to relocate and reconstruct interceptor.

**WQM Permit No. 6182201-A1-T4**, Industrial Waste, **Fluid Recovery Services, LLC**, P. O. Box 232, Creekside, PA 15732.

This existing facility is located in Cranberry Township, **Venango County**.

Description of Proposed Action/Activity: Transfer of existing WQM permit from Pennsylvania Brine Treatment, Inc. to Fluid Recovery Services, LLC.

**WQM Permit No. 2570411**, Sewage, **Denise & William Olczak**, 67 Penn Drive, Edinboro, PA 16412.

This existing facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Cancellation of permit.

#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAI134807	PA State University, 101p Physical Plant Building, University Park, PA 16802	Centre	State College Borough	Tributaries to Spring Creek, CWF and HQ-CWF	Yes

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG133647	Jacobus Borough 126 North Cherry Lane Jacobus, PA 17407	York	Jacobus Borough	UNT to East Branch Codorus Creek / CWF and MF
PAG133604	Newry Borough PO Box 245 Newry, PA 16665	Blair	Newry Borough	UNT of Poplar Run / CWF and MF

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151229	Lands of Jonas Stoltzfus 290 Oxford Road Oxford, PA 19363	Chester	East Nottingham Township	Unnamed Tributary to West Branch Big Elk Creek HQ-TSF
PAI01 1513004	Kerwin King 200 Faggs Manor Road Cochranville, PA 19330	Chester	Upper Oxford Township	Tributary to East Branch Big Elk Creek HQ-TSF
PAI01 4613004	PPL Electric Utilities 2 North Ninth Street Allentown, PA 18101	Montgomery	Marlborough Township	Unnamed Tributary to Unami Creek HQ-TSF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023907027	Jaindl Land Company 3150 Coffeetown Road Orefield, PA 18069	Lehigh	Upper Macungie Twp.	Schaefer Run, HQ-CWF, MF

#### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Southampton Township Bucks County	PAG0200 0912082-1	County Builders, Inc. 76 Griffiths Miles Circle Warminster, PA 18974	Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Moreland Township Montgomery County	PAG0200 4613014	Lower Moreland School District 2551 Murray Avenue Huntingdon Valley, PA 19006	Huntingdon Valley Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Hanover Township Montgomery County	PAG0200 4612065	Freedom Valley YMCA 2460 Boulevard of the Generals Norristown, PA 19403	Mocoby Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Hanover Township Montgomery County	PAG0200 4613008	PPL Electric Utilities Two North Ninth Street (GENNE) Allentown, PA 18101	Unnamed Tributary to Stony Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 4612093	PA CVS Pharmacy LLC 201 S. Maple Avenue, Suite 100 Ambler, PA 19002	Gully Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAG0200 4613015	Guidi Homes, Inc. 925 Harvest Drive, Suite 220 Blue Bell, PA 19422	Unnamed Tributary to Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Bethlehem, Northampton County	PAG02004811002R	Freedom Lane Holdings 1489 Willowbrook Drive Bethlehem, PA 18015	Unnamed Tributary to Saucon Creek, CWF, MF	Northampton Co. Cons. Dist. 610-746-1971
West Easton Borough, Northampton County	PAG02004808009	Peter J. Rossi 1105 Apple Blossom Rd. Easton, PA 18040	Lehigh River, WWF, MF	Northampton Co. Cons. Dist. 610-746-1971

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Throop Borough, Lackawanna County	PAG02003513002	Throop Borough 436 Sanderson St. Throop, PA 18512	Unnamed Tributary to Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Dickson City Borough, Lackawanna County	PAG02003512021	Alfred Kriger Bell Mtn. Land Development Corp. Dickson City Industrial Park 859 Enterprise St. Dickson City, PA 18519	Unnamed Tributary to Lackawanna River, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Paxton Township & Susquehanna Township, Dauphin County	PAG02002213009	Lower Paxton Township Authority 425 Prince St. Harrisburg, PA 17109	Paxton Creek (WWF-MF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Londonderry Township, Dauphin County	PAG02002213005	William & Jodi Schnoor 882 S Geyers Church Rd. Middletown, PA 17057	Lynch Run (TSF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Upper Paxton Township, Dauphin County	PAG02002210042R	Michael Ricker Ricker Development LLC 6504 Red Top Rd. Harrisburg, PA 17111	Wiconisco Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Lower Swatara Township, Dauphin County	PAG02002213004	Brian Soyka Sheetz, Inc 351 Sheetz Way Claysburg, PA 16625	Susquehanna River (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
West Hanover Township, Dauphin County	PAG02002213020	August Memmi Dauphin Co Industrial Authority 112 Market St, 7th Fl. Harrisburg, PA 17101	Manada Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Tulpehocken Township, Berks County	PAG0200612042	Leonard Martin Mt. Aetna Village, Inc. 595 Stracks Dam Rd. Myertown, PA 17067	UNT to Little Swatara Creek (CWF-MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Exeter Township, Berks County	PAG02000606034R	John Smith c/o Forino Co. 555 Mountain Home Rd. Sinking Spring, PA 19608	Heisters Creek (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Menno Township, Mifflin County	PAG02004413002	KJH Associates 42 Water St. Allensville, PA 17002	Saddler Creek (TSF)	Mifflin Co. Conservation District 20 Windmill Hill #4 Burnham, PA 17009 717.248.4695



*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Center Township Butler County	PAG02001013004	Breakneck Creek Regional Authority PO Box 1180 Mars PA 16046	Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001013009	Heaven Farms LLC 115 Heaven Lane Mars PA 16046	Unt Glades Run WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001013010	Myoma Develop Group LP 100 Heaven Lane Mars PA 16045	Unt Brush Creek WWF	Butler County Conservation District 724-284-5270
Clarion Borough Clarion County	PAG02001613006	Seville Finance Inc 320 Highway 77 Italy TX 76651	Clarion River Trout Run CWF	Clarion County Conservation District 814-297-7813
Millcreek Township Erie County	PAG02002511012R	Millcreek Township Sewer Authority 3608 West Street Erie PA 16508	Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403
Harborcreek Township Erie County	PAG02002513008	Hudson Student Housing LP 2450 Shenango Valley Freeway Hermitage PA 16148	Unt Four Mile Creek WWF; MF	Erie County Conservation District 814-825-6403
Pulaski Township Lawrence County	PAG02003712011	Kent and Darrell Mitcheltree 8485 Mercer Street PO Box 16143	Buchanan Run TSF	Lawrence County Conservation District 724-652-4512
Pulaski Township Lawrence County	PAG02003713003	Swank Construction Company Attn: Mr. Josh Sabo 632 Hunt Valley Circle New Kensington PA 15068	Hickory Run TSF	Lawrence County Conservation District 724-652-4512

*General Permit Type—PAG-03*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Horsham Township Montgomery County	PAR800120	PA Air National Guard 1051 Fairchild Street Horsham, PA 19044	Park Creek, Unnamed Tributary to Little Neshaminy Creek & Unnamed Tributary to Park Creek—2F	Southeast Region Clean Water Program 484.250.5970
Berks County Kutztown Borough	PAR203569	East Penn Manufacturing Co., Inc. PO Box 147 Lyon Station, PA 19536-0147	Saony Creek / CWF & TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Brecknock Township	PAR803736	Morgan Truck Body LLC dba Morgan Corporation PO Box 588 Morgantown, PA 19543	Little Muddy Creek / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Huntingdon County Porter Township	PAR143507 (Transfer)	ACCO Brands USA 949 Main Street Alexandria, PA 16611-0317	Frankstown Branch Juniata River / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

*Facility Location:  
Municipality &  
County*

Ellwood City Boro  
Beaver Cnty

*Permit No.*

PAR806247

*Applicant Name &  
Address*

First Student, Inc.  
110 Perimeter Park  
Suite E  
Knoxville, TN 37922

*Receiving  
Water / Use*

Connoquenessing  
Creek

*Contact Office &  
Phone No.*

Southwest Regional Office:  
Water Management  
Program Manager  
400 Waterfront Drive  
Pittsburgh, PA 15222-4745  
412-442-4000

*General Permit Type—PAG-10*

*Facility Location:  
Municipality &  
County*

Spring Township  
Centre County

*Permit No.*

PAG104841

*Applicant Name &  
Address*

Texas Eastern Trans LP  
5400 Westheimer Court  
5d-65  
Houston, TX 77056

*Receiving  
Water / Use*

Unnamed Tributary  
to Spring Creek—  
9-C

*Contact Office &  
Phone No.*

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.3664

Mineral Township  
Venango County

PAG108315

Halcon Field Services,  
LLC 2948 Kirila  
Boulevard,  
Hermitage, PA 16148

Unnamed Tributary  
to South Sandy  
Creek

DEP NWRO Clean Water  
Program  
230 Chestnut Street  
Meadville, PA 16335-3481  
814/332-6942

*General Permit Type—PAG-13 & MS4 Waivers*

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Facility Location:  
Municipality &  
County*

Forty Fort Borough  
Luzerne County

*Permit No.*

PAG132225

*Applicant Name &  
Address*

Forty Fort Borough  
Luzerne County  
1271 Wyoming Avenue  
Forty Fort, PA 18704

*Receiving  
Water / Use*

Abrahams Creek—  
CWF, MF  
Susquehanna  
River—WWF, MF

*Contact Office &  
Phone No.*

DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square,  
Wilkes-Barre, PA  
18701-1915  
570.826.2511

Beaver Meadows  
Borough  
Carbon County

PAG132302

Beaver Meadows Borough  
Carbon County  
100 East Broad Street  
P O Box 215  
Beaver Meadows, PA  
18216

Beaver Creek—  
CWF, MF

DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square,  
Wilkes-Barre, PA  
18701-1915  
570.826.2511

WAIVER  
Exeter Township  
Luzerne County

PAG132299

Exeter Township  
Luzerne County  
2305 SR 92  
Harding, PA 18643

Susquehanna  
River—WWF, MF

DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square,  
Wilkes-Barre, PA  
18701-1915  
570.826.2511

*General Permit Type—PAG-13*

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG133661	Frankstown Township 2122 Frankstown Road Hollidaysburg, PA 16648	Blair	Frankstown Township	Brush Run, Frankstown Branch Juniata River, Oldtown Run and Unnamed Tributary to Brush Run / WWF & MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
PAG133585	Duncansville Borough PO Box 308 1146 3rd Avenue Duncansville, PA 16635-0308	Blair	Duncansville Borough	Gillians Run and Blair Gap Run / TSF & CWF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
PAG133607	PA State University 777 West Harrisburg Pike Middletown, PA 17057	Dauphin	Lower Swatara Township	UNT to Susquehanna River / WWF & MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
PAG133622	Lancaster County 150 N Queen Street Suite 612 Lancaster, PA 17603	Lancaster	Lancaster City	Conestoga River, Mill Creek, Unnamed Tributary to Little Conestoga Creek / WWF, MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707

## STATE CONSERVATION COMMISSION

### NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.



NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Lexington Farm PO Box 291 Lititz, PA 17543	Lancaster	48.9	425.18	Swine/Broilers	NA	A
Jay L Bleacher 1173 Breneman Road Conestoga, PA 17516	Lancaster	330	583.27	Swine	HQ	A

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Permit No. 1513508, Major Amendment.** Public Water Supply.

Applicant	<b>Pennsylvania American Water Company</b> 800 West Hershey Park Drive Hershey, PA 17033
Township	City of Coatesville
County	<b>Chester</b>
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033

Permit to Construct Issued May 7, 2013

**Permit No. 1513509, Major Amendment.** Public Water Supply.

Applicant	<b>Pe Pennsylvania American Water Company</b> 800 West Hershey Park Drive Hershey, PA 17033
Township	City of Coatesville
County	<b>Chester</b>
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033

Permit to Construct Issued April 25, 2013

**Permit No. 1513504, Major Amendment.** Public Water Supply.

Applicant	<b>Chatham Acres Nursing Home</b> 315 East London Grove Road West Grove, PA 19390-9239
Township	London Grove
County	<b>Chester</b>
Type of Facility	PWS
Consulting Engineer	Snyder Environmental Engineering Associates 3044 Appledale Road Audubon, PA 19403

Permit to Construct Issued May 07, 2013

**Permit No. 1512530, Minor Amendment.** Public Water Supply.

Applicant	<b>Valley View MHP—Honey Brook</b> Route 322 Honey Brook, PA 19344
Borough	Honey Brook
County	<b>Chester</b>
Type of Facility	PWS
Consulting Engineer	Cawley Environmental Services, Inc. 637 Jeffers Circle Exton, PA 19341

Permit to Operate Issued May 7, 2013

**Permit No. 1512530, Minor Amendment.** Public Water Supply.

Applicant **Valley View MHP—Honey Brook**  
Route 322  
Honey Brook, PA 19344

Borough Honey Brook

County **Chester**

Type of Facility PWS

Consulting Engineer Cawley Environmental Services, Inc.  
637 Jeffers Circle  
Exton, PA 19341

Permit to Operate Issued May 7, 2013

**Permit No. 1512531, Minor Amendment.** Public Water Supply.

Applicant **Imperial MHP**  
Route 340  
West Caln, PA 19320

Township West Chester

County **Chester**

Type of Facility PWS

Consulting Engineer Cawley Environmental Services, Inc.  
637 Jeffers Circle  
Exton, PA 19341

Permit to Operate Issued May 7, 2013

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit issued to John A. McMinn and Karen A. McMinn d/b/a Windsor Mobile Home Park, PWSID #6250021, Washington Township, Erie County.** Permit Number 2599504-T1-MA1 issued May 8, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Mount Pleasant Township	Mt. Pleasant Township Ms. Caprice Mills, Secretary / Treasurer P. O. Box 158 208 Poker Road Mammoth, PA 15664	Westmoreland County

*Plan Description:* The Department of Environmental Protection (Department) has reviewed the proposed Official Plan Revision submitted for the Laurelville Mennonite Church Center that proposes to replace and expand their existing wastewater treatment plant. The existing treatment plant has a permitted capacity of 12,000 gpd will be expanded to a capability of treating 20,000 gpd.

The camp is located at 941 Laurelville Lane, Mt. Pleasant Township, Westmoreland County.

The treated effluent will continue to discharge into an unnamed tributary of Jacobs Creek, which is classified as a Cold Water Fisheries stream.

Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant as appropriate.

The Department's review of this sewage facilities revision has not identified any significant environmental impacts results from this proposal.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Manchester Township	5080 North Sherman Street Extended, Mount Wolf, PA 17347	York County

*Plan Description:* The Wago Club, DEP Code No. A3-67917-221-3s: The approved plan provides for a small flow treatment facility to replace an existing holding tank at 1095 Wago Road in East Manchester Township, York County. The total estimated sewage average flow will be 400 gpd with a peak flow of 1,500 gpd, and there will be a proposed discharge to Hartman Run. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Susquehanna Township	1900 Linglestown Road, Harrisburg, PA 17110	Dauphin

*Plan Description:* The approved plan provides for the adoption and implementation of a township-wide on-lot sewage disposal system operation and management program and the extension of municipal sewage service to the Southeast study area and Mountain View Road/Blue Ridge Road study area. The plan also provides for the continued rehabilitation and replacement of the collection system within the Paxton Creek and Asylum Run interceptor basins. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Middleton Township	2051 Spring Road, Carlisle, PA 17013	Cumberland

*Plan Description:* Approval of a revision to the official plan of North Middleton Township, Cumberland County. The project is known as Kendor Summit. The plan provides for three new residential dwellings that will each be served by a small flow treatment facility. The proposed development is located on Shatto and Lamplite Drives. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is B3-21920-177-3s and the APS Id is 806837. Any permits must be obtained in the name of the property owner.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Notice of Proposed Interim Response Landis Creek Site, Limerick, Upper Providence and Perkiomen Townships, Montgomery County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.102—6020.1303), is proposing an interim response at the Landis Creek Site, Limerick, Upper Providence and Perkiomen Townships, Montgomery County.

The Landis Creek Site is an area of groundwater contamination located in the vicinity of Ridge Pike, Royersford Road, North Township Line Road and Heffner Road. The Landis Creek Site consists of an area of groundwater contaminated by Trichloroethene (TCE) and Tetrachloroethene (PCE). Although TCE or PCE has been detected in samples collected at nearly 80 private wells within the Site area, concentrations above safe drinking water standards have only been detected in five residential wells. The proposed interim response is intended to provide safe drinking water to these residents.

To address the release and threat of release of hazardous substances at the Site, and corresponding threats to human health and the environment, the Department proposes to implement a response action at the Site under Section 501(a) of HSCA, 35 P. S. § 6020.501(a). The Department proposes the installation of point-of-entry treatment systems with restrictions on the use of groundwater at homes with TCE or PCE levels above safe drinking water standards. This proposed alternative complies with Applicable, Relevant and Appropriate Requirements (ARARs) and is feasible and cost-effective. Other possible alternatives include no action, supplying bottled water with restrictions on the use of groundwater, and the extension and connection of a public water supply to affected residences with groundwater use restrictions.

This notice is being provided pursuant to Section 506(b) of HSCA. The administrative record which contains the information that forms the basis and documents the selection of this response action is available for public review and comment from 8 a.m. until 4 p.m. at the Department's office at 2 East Main Street, Norristown PA 19401. Those interested in examining the administrative record should contact Dustin A. Armstrong at (484) 250-5723 to arrange for an appointment. Additional copies of the administrative record are available for review at the Limerick Township Building, 646 West Ridge Pike, Limerick, PA 19468, at the Upper Providence Township Building, 1286 Black Rock Road, Oaks, PA 19546, and at the Perkiomen Township Building, 1 Trappe Road, Colgeville, PA 19428.

The administrative record will be open for comment from May 25, 2013 until August 22, 2013. Person may submit written comments into the record during this time only, by sending them to Dustin A. Armstrong at the Department's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or by delivering them to this office in person.

In addition, persons may present oral comments, for inclusion in the administrative record, at a public hearing. The Department has scheduled the hearing for July 17, 2013 at 7:00 p.m. at the Limerick Township Building, 646 West Ridge Pike, Limerick, PA 19468. Anyone who would like to present formal oral comments regarding

this proposed response may do so by calling DEP Community Relations Coordinator Lynda Rebarchak, at (484) 250-5820 to register.

Persons with a disability who wish to attend the hearing and require auxiliary aid, service or other accommodations to participate in the proceedings, should call Lynda Rebarchak at the telephone number listed above or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

Anyone with questions regarding this notice should contact Dustin A. Armstrong at (484) 250-5723.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 2

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**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

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Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**501 Hannum Avenue**, Site, Borough of West Chester, **Chester County**. Dean DeFillipes, Mebert, LLC, P. O. Box 1006, Westtown, PA 19395 on behalf of Michael S.



Welsh, P.E., Welsh Environmental, Inc. 131 Clearview Drive, Downingtown, PA 19335 has submitted a Final Report concerning remediation of site soil contaminated with benze, lead and pyrene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Bldv Plaza**, City of Philadelphia, **Philadelphia County**. Jim Mullan, Hoage Consulting, Inc. 987 Haddon Avenue, Collingswood, PA 08108 on behalf of David Lavipor, Lebanon Pad LP, 444 Park Avenue South, Suite 302, New York, PA 10016 has submitted a Cleanup Plan and Final Report concerning remediation of site groundwater contaminated with metals and organic compounds. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Mercer Residence Property**, West Nantmeal Township, **Chester County**. Angelika Mercer, 25 Barneston Road, Honey Brook, PA 19344 on behalf of Michael P. Raffoni, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster PA 17602, Mark E. Zunich, Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster PA 17602 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Wilkinson Residence**, Abington Township, **Montgomery County**. John Wilkinson, 940 Garfield Avenue, Glenside, PA 19038 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsylvania, PA 18073 has submitted a Final Report concerning remediation of site soil contaminated with fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Former O-Z / Gedney Company LLC Facility**, 150 Birch Hill Road, Shoemakersville, Perry Township, **Berks County**. WSP Environment and Energy, 11190 Sunrise Valley Drive, Suite 300, Reston, VA 20191, on behalf of Emerson, 8000 West Florissant Avenue, St. Louis, MO 63136-1415, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with PCBs, PAHs and Inorganics from historic operations for the manufacture of electrical fittings and junction boxes. The report is intended to document remediation of the site to meet the Site-Specific standard.

**FR & S No. 3 Industrial Waste Site—AOC D**, Red Lane and Lincoln Road, Birdsboro, Exeter Township, **Berks County**. Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19508, on behalf of Wood Nursery Corp., Exeter Associates, Inc. and Buddies Nursery, Inc., P. O. Box 264, Birdsboro, PA 19508-0264, submitted a Final Report concerning the remediation of site soils contaminated with metals, VOCs and SVOCs. The report is intended to document remediation of the site to meet Residential and Nonresidential Statewide Health Standards. Groundwater and other soil areas will be addressed in separate reports.

**Millersville University Lancaster Campus / former PA Academy of Music**, 42 North Prince Street, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Union Community Bank, 570 Lausch Lane, Lancaster, PA 17601, sub-

mitted a Remedial Investigation and Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific standard.

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Covan World-Wide Moving**, Interstate @ 80 MM207E, White Deer Township, **Union County** Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 on behalf of Covan World-Wide Moving, P. O. Box 960, Midland City, Al 36350 submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 9, 2013.

**Covan World-Wide Moving**, Interstate @ 80 MM207E, White Deer Township, **Union County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857, on behalf of Covan World-Wide Moving, P. O. Box 960, Midland City, Al 36350, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report is intended to document remediation of the site to meet the Statewide Health Standard.

**Dawn Trucking Company**, US Route 15N, Lewis Township, **Lycoming County**, on behalf of Mr. David A. Bogovich, President, Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Dawn Trucking Company**, US Route 15N, Lewis Township, **Lycoming County**. On behalf of Mr. David A. Bogovich, President, Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857 submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 9, 2013.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document

cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**PECO Energy Oregon Maintenance Shop**, City of Philadelphia, **Philadelphia County**. Georg Horvat, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 on behalf of Bruce Middleman, P.G., Stantec Consulting Services, Inc. 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 has submitted a Final Report concerning the remediation of site groundwater contaminated with lead. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 7, 2013.

**Emico Property**, Perkasio Borough **Bucks County**. Christopher French, Central Buck Associates, LP., P. O. Box 252, Bedminster, PA 18910 on behalf of Andre Fetterman, Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468 has submitted a Remedial Investigation, Cleanup Plan and Final Report concerning the remediation of site groundwater and soil contaminated with chlorinated solvents. The Remedial Investigation, Cleanup Plan and Final Report were disapproved by the Department on May 9, 2013.

**(Remediation ID No. 42641) Rohm & Haas Company**, Bristol Township **Bucks County**. Robert Caselberry, Rohm and Haas Company, 3100 State Road, Croydon, PA 19021 on behalf of Paul Brandt Butler, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034-2623 has submitted a Cleanup Plan concerning the remediation of site groundwater and soil contaminated with other organics. The Cleanup Plan was approved by the Department on April 15, 2013.

**(Remediation ID No. 42641) Rohm & Haas Company**, Bristol Township **Bucks County**. Robert Caselberry, Rohm and Haas Company, 3100 State Road, Croydon, PA 19021 on behalf of Paul Brandt Butler, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034-2623 has submitted a Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with other organics. The Remedial Investigation Report was approved by the Department on March 26, 2013.

**Melograna Residence**, Tinicum Township **Bucks County**. Anita Melograna, 22 Ervin Road, Pipersville, PA 18947 on behalf of Dean Duckenmiller, Synergy Environmental, Inc., 15 Railroad Plaza, Royersford, PA 19468 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 16, 2013.

**McMahon Residence**, Haycock Township **Bucks County**. Edith McMahon, 161 Perkasio Avenue, Quakertown, PA 18951 on behalf of Richard D Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 25, 2013.

**Bromberg Residence**, Springfield Township **Montgomery County**. Jodi Bromberg, 7846 Flourtown Avenue, Wyndmoor, PA 19038 on behalf of Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on April 30, 2013.

**Bristol Dry Cleaners**, Bristol Township **Bucks County**. Michel Fingerma, CPR Restoration & Cleaning Services, 8421 Hegerman Street, Philadelphia, PA 19136 on behalf of Steven F. Coe, Brown Environmental Services, 1020 Grenoble Road, Suite B, Ivyland, PA 18974 has submitted a Final Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 30, 2013.

**Conshohocken Rail Site**, Plymouth Township **Montgomery County**. Craig Herr, RT Environmental Services, Inc. 215 West Church Road, King of Prussia, PA 19406, Andrew Cahill, First City Crestone, LLC, 45347 South Valentia Way, Suite 340, Greenwood Village, CO 80111 on behalf of Robert Parker, Conshohocken Recycling and Rail Transfer, LLC 50 South Broad Street, Kennett Square, PA 19348 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with leas and inorganics. The Final report



demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 23, 2013.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Carol Millhouse Residence**, 2722 Royal Road, Lancaster, PA 17603, Manor Township, **Lancaster County**. Reliance Environmental, Inc., 130 E. Chestnut Street, Lancaster, PA 17602, on behalf of Carol Millhouse, 109 Arrowwood Court, Lancaster, PA 17603, submitted a combined Remedial Investigation Report and Cleanup Plan concerning the remediation of site soils contaminated with No. 2 fuel oil released from an aboveground storage tank. The combined report was disapproved by the Department on May 9, 2013. The applicant intends to remediate the site to the Site Specific and Statewide Health standards.

**Ara Seropian Property**, 253-257 North Prince Street, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Ara Seropian, 104 Blossom Hill Drive, Lancaster, PA 17603, submitted a Remedial Investigation and Final Report concerning the remediation of site soils and groundwater contaminated with petroleum hydrocarbons released from an unregulated underground gasoline storage tank. The combined report was disapproved by the Department on May 9, 2013. The applicant intends to remediate the site to the Site Specific and Statewide Health standards.

**Conestoga River Plaza/Miguel's Nightclub**, City of Lancaster, **Lancaster County**. GCE Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Conestoga River Plaza/Miguel's Nightclub, 902 South Duke Street, Lancaster, PA 17602-4661 and SACA Development Corporation, 453 South Lime Street, Suite B, Lancaster, PA 17602-3652, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated with heavy metals and SVOCs from historic fill. The Remedial Investigation Report and Cleanup Plan were disapproved by the Department on May 8, 2013. The combined report was intended to demonstrate remediation of the site to the Site Specific Standard.

**Millersville University Lancaster Campus / former PA Academy of Music**, 42 North Prince Street, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Union Community Bank, 570 Lausch Lane, Lancaster, PA 17601, submitted a Remedial Investigation and Final Report concerning remediation of site groundwater contaminated with chlorinated solvents to the Site-Specific Standard. The combined report was administratively incomplete and disapproved by the Department on May 8, 2013. The applicant intends to remediate the site to the Site Specific Standard.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Ridgway Substation**, 927 North Broad Street, Borough of Ridgway, **Elk County**. SE Technologies, LLC., 98 Vanadium Road, Building D, 2nd Floor, Bridgeville, PA 15017, on behalf of West Penn Power Company, 800 Cabin Hill Drive, Greensburg, PA 15601 submitted a Remedial Investigation/Final Report concerning the remediation of site soils contaminated with PCB Aroclor

1242, PCB Aroclor 1248, PCB Aroclor 1254, PCB Aroclor 1260, Benzene, Toluene, Ethylbenzene, Xylenes and site groundwater contaminated with PCB Aroclor 1242, PCB Aroclor 1248, PCB Aroclor 1254, and PCB Aroclor 1260. The Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on April 30, 2013.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Kaukonen Residence**, 653 Greenhills Road, Sewickley Township, **Westmoreland County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Dale Kaukonen, 653 Greenhills Road, Irwin, PA 15642, submitted a final report to remediate site soil and groundwater contaminated with No. 2 heating oil from a storage tank release. The Report was approved by the Department on May 9, 2013

**McCullough Farm Site**, Imperial, Findlay Township, **Allegheny County**. Civil and Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, Pennsylvania 15205, on behalf of Terry Mamone, 434 Route 30, Imperial, Pa 15216; Robert McCullough, Hebron Road, Imperial, PA 15126 and Beaver East, Inc., One Oxford Center, Pittsburgh, PA 15219, c/o Three Rivers Management, Inc., submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile organic and semi-volatile organic chemicals for the McCullough Farm Site. The Report was approved by the Department on May 9, 2013.

#### HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

##### Permits issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**PAD5213820892. Tobyhanna Army Depot**, 11 Hap Arnold Boulevard, Tobyhanna, PA 18466. A permit renewal for the continued operation of the hazardous waste storage facility at Tobyhanna Army Depot located in Coolbaugh Township, **Monroe County**. Permit issued on May 10, 2013.

Persons interested in reviewing the permit may contact William Tomayko, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### RESIDUAL WASTE GENERAL PERMITS

##### Permit(s) Renewed Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*



**General Permit Number WMGR086. Howes Leather Corporation**, 101 Meadow Street, Curwensville PA 16833; site address 50 Cooper Road, Curwensville PA 16833. General Permit Number WMGR086 authorizes the beneficial use of wastewater treatment sludge generated by a leather manufacturing facility to be used as a soil conditioner for agricultural and/or mine reclamation purposes by land application. The permit was renewed by Central Office on May 13, 2013.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Permit Revoked Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**Smith Kline Beecham Corporation**, 900 River Road, Conshohocken PA 19428-2647, located in Upper Merion Township, **Montgomery County**, has requested a final closure certification of the noninfectious pathological waste incinerators in Buildings 3 and 21 at the Upper Merion Campus of Smith Kline Beecham Corporation (d.b.a. GlaxoSmithKline, LLC (GSK)) located in Upper Merion Township, Montgomery County. The above-referenced incinerators were operating under the permit-by-rule (PBR) provisions to process captive noninfectious pathological waste. The final closure certification is warranted for this site by the Southeast Regional Office on April 4, 2013.

**Permit No. 400510. Smith Kline Beecham Corporation**, 900 River Road, Conshohocken PA 19428-2647, located in Upper Merion Township, **Montgomery County**, has requested a final closure certification for the residual and infectious waste processing operation conducted in the facility known as Building 26 Incinerator located at the Upper Merion Campus of Smith Kline Beecham Corporation (d.b.a. GlaxoSmithKline, LLC (GSK)). The final closure certification is warranted for this site by the Southeast Regional Office on April 4, 2013.

**Permit(s) issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southwest Regional Office, Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412.442.4000.*

**Permit ID No. 101439. Joseph J. Brunner, Inc.**, 211 Brunner Road, Zelienople, PA 16063. Permit renewal for operation of the Brunner Landfill located in New Sewickley Township, **Beaver County**. Permit renewal of the existing municipal waste landfill was issued in the Regional Office on May 8, 2013.

**AIR QUALITY**

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**GP2-39-001: Allentown Terminals Corp.** (P O Box 2621, Harrisburg, PA 17105) on May 3, 2013, for installation and operation of a storage tank for volatile organic liquids at their facility in Allentown City, **Lehigh County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP3-08-312C: DeCristo, Inc.** (9070 Route 414, Canton, PA 17724) on May 8, 2013, to construct and operate a Terex Pegson XA400S, a Terex Pegson 1000 Maxtrak crusher, Powerscreen Chieftain 2100 screener, a Powerscreen Chieftain 1800 screener, a Powerscreen Chieftain 1400 screener and three (3) Telestacker TC421 conveyor stackers portable non-metallic mineral mobile crushing plants with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3)) at DeCristo's LeRoy Quarry No. 1 in LeRoy Township, **Bradford County**.

**GP9-08-312C: DeCristo, Inc.** (9070 Route 414, Canton, PA 17724) on May 8, 2013, to construct and operate a Caterpillar C-9 diesel-fired engine rated at 300 bhp, a Scania DC9 diesel-fired engine rated at 345 bhp, a Caterpillar C4.4 diesel-fired engine rated at 129.4 bhp, and a Deutz BF4M2012 diesel-fired engine rated at 100 bhp, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at DeCristo's LeRoy Quarry #1 located in LeRoy Township, **Bradford County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP9-10-021G: INDSPEC Chemical Corp.** (133 Main Street, Petrolia, PA 16050) on May 8, 2013, for operation of a 307 bhp diesel-fired generator engine, Deutz AG, Model # CDZXL07.1005 (BAQ-GPA/GP-9) in Petrolia, **Butler County**.

**GP5-10-367C: MarkWest Liberty Bluestone, LLC—Voll Compressor Station** (Off Woodlands Road, Connoquenessing, PA 16027) on April 29, 2013, for operation of two (2) natural gas fired compressor engines (Waukesha 7042 GSI), and 2.1 MMBtu/hr capacity flare (BAQ-GPA/GP-5) in Connoquenessing Township, **Butler County**.

**GP5-16-143B: EXCO Resources, LLC—New Bethlehem NE Compressor Station** (Idle Road, New Bethlehem, PA 16242) on May 6, 2013, for operation of one (1)

rich burn four stroke natural gas engine, Caterpillar Model No. G379ASI, one (1) lean burn two stroke natural gas engine, Ajax Model No. DCP-2802 LE, one (1) 8,820 gallon produced water storage tank, two (2) 4,200 gallon produced water storage tanks, and one (1) Natco natural gas dehydrator (BAQ-GPA/GP-5) in Redbank Township, **Clarion County**.

**GP5-16-145B: EXCO Resources, LLC, Shumaker Compressor Station** (Route 861 & Curlsville Road, New Bethlehem, PA 16242) on May 6, 2013, for operation of one (1) lean burn four stroke natural gas engine, Waukesha Model No. FAS001023, one (1) 8,820 gallon water storage tank, and one (1) 4,620 gallon produced water storage tank (BAQ-GPA/GP-5) in Porter Township, **Clarion County**.

**GP4-25-1031B: Pennsylvania Electric Motor Service** (4693 Iroquois Avenue, Erie, PA 16511) on May 8, 2013, for operation of a burnoff oven, 1900 lb/hr capacity unit, manufactured by Steelman Industries in Harborcreek Township, **Erie County**. The proposed burnoff oven will replace a Maxon unit previously permitted by General Plan Approval/General Operating Permit No. GP4-25-1031A (BAQ-GPA/GP-4).

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-399-051: Roundtop Energy LLC** (301 Oxford Valley Road, Yardley, PA 19067-7706) on May 6, 2013, for installation and operation of two (2) Wartsila IC engines with OxCat/SCR at their site in Auburn Township, **Susquehanna County**.

**45-318-035: Tobyhanna Army Depot** (11 Hap Arnold Blvd. Tobyhanna, PA 18466) on May 06, 2013, for their new paint booth with panel filters at their facility in Coolbaugh Township, **Monroe County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00025B: EQT Gathering, LLC** (625 Liberty Drive, Suite 1700, Pittsburgh, PA 15222) on March 22, 2013, to construct and operate construct two (2) Caterpillar Model G3616, 4-stroke lean burn (4SLB), natural gas fired engine, each with a power rating of 4,735 brake-horsepower (Source IDs P104 and P105) and a 120 million cubic foot per day Exterran triethylene glycol dehydration unit (Source ID P302) at their Tioga Compressor Station in Duncan Township, **Tioga County**. The air contaminant emissions from Source IDs P104 and P105 will be controlled by independent Miratech model SP-RESIGA-72S3624x41-20x2/30-XH4B0 oxidation catalysts (IDs C104 and C105). The air contaminant emissions from Source ID P302 will be controlled by an 11.45 million Btu per hour enclosed flare (Control Device ID C302).

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**65-00865C: New Four (4) Station Coating Line, DNP IMS America Corporation** (1001 Technology Drive Mount Pleasant, PA 15666-1782) on May 07, 2013, to allow installation and operation of a second coating line with four (4) coating units at their facility in East Huntingdon Township, **Westmoreland County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**24-016H: Keystone Powdered Metal Co.** (251 State Street, Saint Marys, PA 15857) on May 8, 2013, issued a plan approval for an increase in emissions from greater utilization of an existing immersion cold cleaning degreaser machine used to deposit dry lubricant on parts at their Facility in Saint Marys City, **Elk County**.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**15-0061A: Phoenixville Hospital Co., LLC.** (140 Nutt Road, Phoenixville, PA 19460) on May 8, 2013, for operation of a 300-hp dual-fired boiler located in Phoenixville Borough, **Chester County**.

**15-0060D: Southeastern Chester County Refuse Authority** (P. O. Box 221, Kennett Square, PA 19348) on May 8, 2013, for operation of an enclosed flare in London Grove Township, **Chester County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**06-05069S: East Penn Manufacturing Co., Inc.** (Deka Road, PO Box 147. Lyon Station, PA 19536) on May 10, 2013, for modifications to their A-3 facility formation operations at the lead-acid battery assembly facility in Richmond Township, **Berks County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00078C: PVR NEPA Gas Gathering, LLC** (101 West Third Street, Williamsport, PA 17701) on May 9, 2013, to extend the authorization for construction of four natural-gas fired compressor engines (Source IDs P107-P110) each equipped with oxidation catalysts (C107-C110). The plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehydrators (Source IDs



P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101-P103) each equipped with oxidation catalysts (C101-C103) at the Barto Compressor Station in Penn Township, **Lycoming County** to November 9, 2013. The plan approval has been extended.

**18-00011H: Croda, Inc.** (8 Croda Way, Mill Hall, PA 17751) on May 10, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 23, 2013 to November 19, 2013 at their facility in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

**59-00017C: Hitachi Metals Automotive Components USA, LLC** (18986 Route 287, Tioga, PA 16946-8815) on May 11, 2013, to extend the authorization to operate an iron foundry at their facility in Lawrenceville Township, **Tioga County** on a temporary basis to November 7, 2013. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**30-00182B: CNX Marine Terminals, Inc.** (1000 Consol Energy Drive, Canonsburg, PA 15317) on May 10, 2013, to extend the plan approval, with an expiration date of November 10, 2013, to authorize temporary operation of the Robena Barge Cleaning Facility in Monongahela Township, **Greene County**. The plan approval has been extended.

**30-00182B: CNX Marine Terminals, Inc.** (1000 Consol Energy Drive, Canonsburg, PA 15317) on May 9, 2013, for a minor modification to the plan approval to change the responsible official and plan approval contact associated with the Robena Barge Cleaning Facility Monongahela Township, **Greene County**.

**32-00055H: NRG Homer City Services, LLC** (1750 Power Plant Road, Homer City, PA 15748) on May 14, 2013, for a minor modification to the plan approval, to correct a typographical error in the combined Units 1, 2, and 3 SO<sub>2</sub> emissions limitation added to the previous authorization for Homer City Generating Station in Black Lick and Center Townships, **Indiana County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-325A: Butler VA Medical Center** (325 New Castle Road, Butler, PA 16001) on May 7, 2013, to be effective May 31, 2013, to issue a plan approval extension for three (3) existing 25.4 MMBtu/hr capacity gas and #2 fuel oil fired boilers at their facility in Butler Township, **Butler County**. The plan approval has been extended.

**62-141F: National Fuel Gas Supply Corp.** (1100 State Street Erie, PA 16512) on May 9, 2013, effective May 31, 2013, to issue a plan approval extension for the installation of oxidation catalysts on five (5) existing natural gas compressor engines at their Roystone Compressor Station facility in Sheffield Township, **Warren County**. This is a Title V facility. The plan approval has been extended.

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### Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**38-05019: PPL Ironwood, LLC** (305 Prescott Road, Lebanon, PA 17042-9178) on May 7, 2013, for their electric generating facility in South Lebanon Township, **Lebanon County**. The Title V permit was renewed.

**67-05024: Lehigh Cement Co., LLC** (200 Hokes Mill Road, York, PA 17404-5540) on May 8, 2013, for their white cement manufacturing facility in West Manchester Township, **York County**. The Title V permit was renewed.

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### Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00050: Pioneer Aggregates, Inc.** (202 Main Street, Laffin, PA 18702) on May 8, 2013, for operation of a stone crushing and screening operation in Dennison Township, **Luzerne County**. The operation consists of a one (1) jaw crusher and three (3) cone crushers with water sprays for control of particulate emissions. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**36-05022A: Bird-In-Hand Woodworks** (3031 Industry Drive, Lancaster, PA 17603-4025) on May 7, 2013, for their wood furniture manufacturing facility in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

**22-03065: PA Department of Agriculture** (2305 North Cameron Street, Harrisburg, PA 17110-9405) on May 7, 2013, for the pathological/infectious waste incinerator at the Pennsylvania Veterinary Laboratory in Susquehanna Township, **Dauphin County**. The State-only permit was renewed.

**28-05020: T.B. Wood's, Inc.** (440 North 5th Avenue, Chambersburg, PA 17201-1778) on May 7, 2013 for their gray and ductile iron foundry in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

**21-03101: Hoffman Roth Funeral Home, Inc.** (219 N. Hanover Street, Carlisle, PA 17013-2424) on May 10, 2013 for the human crematory at their Carlisle Borough, **Cumberland County** facility.



**38-03009: Regal Cast, Inc.** (PO Box 1170, Lebanon, PA 17046) on May 9, 2013, for their ferrous and non-ferrous foundry in Lebanon City, **Lebanon County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00030: Wetzler Funeral Service** (206 North Spring Street, Bellefonte, PA 16823) on May 9, 2013, to issue a renewal state only operating permit for their facility in Bellefonte Borough, **Centre County**. The facility's only source is a Crematory Incinerator. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**55-00012: Wood-Mode, Inc.** (1 2nd Street PO Box 250, Kreamer, PA 17833) on May 9, 2013, to issue a renewal state only synthetic minor operating permit for their facility in Selinsgrove Borough, **Snyder County**. The facility's main sources include woodworking sources, surface coating of products, and natural gas/#2 fuel oil-fired combustion units. The state only synthetic minor operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636*

**10-00303: CUE Inc.** (11 Leonberg Road, Cranberry Township, PA 16066-3601) on May 13, 2013, for renewal of the Synthetic Minor permit in Cranberry Township, **Butler County**. The facility is performing the Urethane molding operations. The facility's emitting sources included, 1) Combustion sources, 2) Casting units (11), 3) Adhesive application, 4) Mold Cleaning (Polyol) and, 5) Safety clean degreaser unit. The facility has taken VOC and total HAP emission restrictions. The VOC shall not exceed 47 tons per year (TPY) and total HAP emission shall not exceed 3.7 tons per year. Thus, the facility is synthetic minor. The facility is not major for HAP emission. Thus, 40 CFR Part 63, Subpart PPPP will be not applicable. The actual emission statement: VOC: 18.3 Tons per year (TPY), Combined HAP: 2 TPY.

**16-00134: Car Mate Trailers, Inc.** (32591 Route 66, Leeper, PA 16233) on May 14, 2013, for renewal of the Natural Minor Operating Permit in Farmington Township, **Clarion County**. The facility is manufacturing motor homes, trailers and transportation equipment. The facility's emitting sources include: 1) Natural gas boiler,

2) Natural gas heating furnace, 3) Paint Booth (AA-200-HS GRACO), 4) Paint Booth (Silver Airless), and, 5) Manual surface coating application, 6) Welding operation, 7) Plasma cutting operation, and 8) Oxy Acetylene operation. The facility has taken a restriction of VOC emissions of no more than 20 tons per year. Actual emission of VOC are less than 10 Tons per year. The NAICS code of the facility is 336213: Motor Home manufacturing. This code is not included in Table 1—Regulated categories and entities potentially affected of the preamble to Subpart XXXXXX (see FR July 23, 2008 page 42979). Thus, the facility is not subject to 40 CFR, Part63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.

**25-00918: MMC Sterilization Services Group, Inc.** (2205 E. 33rd Street, Erie, PA 16510-2555) on May 8, 2013, issued the renewal of the State Only Operating Permit for the facility operating to perform sterilization of medical devices; in the City of Erie, **Erie County**. The primary sources at the facility include 4 ethylene oxide (EtO) sterilization chambers and 2 aeration rooms. Emissions from the sterilization chambers are controlled by an acid scrubber; emissions from the aeration rooms are controlled by EtO absorbent. The facility is a Natural Minor. EtO Potential emissions are less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart O, National Emission Standards for Hazardous Air Pollutants: Ethylene Oxide Emissions Standards for Sterilization Facilities. The applicable requirements are included in this renewal. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-00017: United Refining Co.** (15 Bradley Street, Warren, PA 16365) for its facility in City of Warren, **Warren County**. The De minimis emission increase is for the processing of 300 BPD of purchased Alky feed. In addition, this source is exempt from plan approval as they comply with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the facility Operating Permit issuance on December 14, 2012.

Date	Source	PM <sub>10</sub> (tons)	SO <sub>x</sub> (tons)	NO <sub>x</sub> (tons)	VOC (tons)	CO (tons)
5-8-13	Alky Feed	0.07	0.01	0.79	0.05	0.81
Total Reported Increases		0.07	0.01	0.79	0.05	0.81
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### Coal Permits Actions

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56110110 and NPDES No. PA0263389. Coal Loaders, Inc.**, 210 East Main Street, Ligonier, PA 15658 commencement, operation and restoration of a bituminous surface mine in Quemahoning Township, **Somerset County**, affecting 86.2 acres. Receiving stream: unnamed tributaries to/and Higgins Run classified for the following use: high quality cold water fishery. The first downstream potable water supply intake from the point of discharge is greater Johnstown Water Authority and Cambria Somerset Authority. Application received: December 1, 2011. Permit issued: May 2, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33080101. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801) Renewal of an existing bituminous surface mine in Pine Creek Township, **Jefferson County** affecting 23.4 acres. Receiving streams: Cable Run. This renewal is issued for reclamation only. Application received: March 4, 2013. Permit Issued: May 13, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17970114 and NPDES No. PA0220701. Sky Haven Coal, Inc.** (5510 State Park Road, Penfield, PA 15849). Permit renewal for reclamation only to an existing bituminous surface mine located in Goshen Township, **Clearfield County**, affecting 70.0 acres. Receiving stream(s): Little Trout Run to the West Branch of the Susquehanna River. There is no potable water supply intakes within 10 miles downstream. Application received: April 25, 2013. Permit issued: May 3, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**40940203R3 and NPDES Permit No. PA0223441. Northampton Fuel Supply Co., Inc.**, (1 Horwith Drive, Northampton, PA 18067), renewal of an existing anthracite coal refuse reprocessing operation for reclamation activities only in Hanover Township, **Luzerne County** affecting 124.0 acres, receiving stream: Nanticoke Creek. Application received: June 8, 2010. Renewal issued: May 9, 2013.

**49861303R5 and NPDES Permit No. PA0225029. Bear Gap Coal Co.**, (PO Box 64, Spring Glen, PA 17978), renewal of an existing anthracite underground mine operation in Zerbe Township, **Northumberland County** affecting 2.8 acres, receiving stream: North Franklin Mine Pool. Application received: May 31, 2011. Renewal issued: May 9, 2013.

**22070201R. Meadowbrook Coal Co., Inc.**, (PO Box 1, Wiconisco, PA 17097), renewal of an existing anthracite coal refuse reprocessing operation for reclamation activities only in Williams Township, **Dauphin County** affecting 23.5 acres, receiving stream: none. Application received: March 26, 2013. Renewal issued: May 9, 2013.

### Noncoal Permits Actions

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 01930301 and NPDES Permit No. PA0595591, Valley Quarries, Inc.**, P. O. Box 2009, Chambersburg, PA 17201, renewal of NPDES Permit, Hamiltonban Township, **Adams County**. Receiving stream(s): Middle Creek, classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: March 4, 2013. Permit issued: May 6, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**10980302-GP-104. I.A. Construction Corporation** (P. O. Box 568, Franklin, PA 16323) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 10980302 in Cherry & Slippery Rock Townships, **Butler County**. Application received: March 7, 2013. Permit Issued: April 30, 2013.

**25132801. Raymond D. Showman & Sons, Inc.** (12851 Sharp Road, Edinboro, PA 16412) Commencement, operation and restoration of a small industrial minerals mine in LeBoeuf Township, **Erie County** affecting 7.0 acres. Receiving streams: French Creek. Application received: February 11, 2013. Permit Issued: April 29, 2013.

**25132801-GP-104. Raymond D. Showman & Sons, Inc.** (12851 Sharp Road, Edinboro, PA 16412) Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 25132801 in LeBoeuf Township, **Erie County**. Application received: February 11, 2013. Permit Issued: April 29, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08120305. Bishop Brothers Construction Company, Inc.** (P. O. Box 289, Ulster, PA 18850). Commencement, operation and restoration of a large non-coal surface mine (topsoil, sand and gravel) operation in Wysox Township, **Bradford County** affecting 20.0 acres. Receiving streams: Susquehanna River classified for Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 1, 2012. Permit issued: May 6, 2013.

**08120305GP-104. Bishop Brothers Construction Company, Inc.** (P. O. Box 289, Ulster, PA 18850). Hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with NPDES permit to the following surface water in Wysox Township, **Bradford County**. Receiving streams: Susquehanna River classified for Warm Water Fishes. Application received: August 1, 2012. Permit issued: May 6, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**40130801. Piacenti Trucking & Excavating, Inc.**, (Rear 538 Putnam Street, West Hazleton, PA 18202), commencement, operation and restoration of a topsoil operation in Sugarloaf Township, **Luzerne County** affecting 5.0 acre, receiving stream: none. Application received: March 11, 2013. Permit issued: May 7, 2013.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Actions*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37134001. Discovery Acquisition Services, Inc.** (4141 Katy Hockley Road, Katy, TX 77493) Blasting activity permits for seismic exploration in Lawrence, **Mercer & Butler Counties**. This blasting activity permit expires May 4, 2014. Permit Issued: May 10, 2013.

**33134003. Discovery Acquisition Services, Inc.** (4141 Katy Hockley Road, Katy, TX 77493) Blasting activity permit for seismic exploration in Porter, Perry, Young, Bell, Henderson, Gaskill, Brady and Bell Townships, Big Run and Punxsutawney Boroughs, **Jefferson**

and **Clearfield Counties**. This blasting activity permit will expire on May 4, 2014. Permit Issued: May 10, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08134001. Brainard Explosives LLC** (3978 SR 2073, Kingsley, PA 18826-0980). Blasting for VW Pad located in Stevens Township, **Bradford County** with an expiration date of October 31, 2013. Permit issued: April 30, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**58134003. John Brainard/Brainard Explosives**, (3978 State Route 2073, Kingsley, PA 18826), construction blasting the R. Thomas Pad in Lenox Township, **Susquehanna County** with an expiration date of October 31, 2013. Permit issued: May 7, 2013.

**58134004. John Brainard/Brainard Explosives**, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for Range Unit #5 in New Milford Township, **Susquehanna County** with an expiration date of October 31, 2013. Permit issued: May 7, 2013.

**36134119. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Zimmerman Masonry in Clay Township, **Lancaster County** with an expiration date of August 30, 2013. Permit issued: May 9, 2013.

**38134113. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Shadow Creek in North Cornwall Township, **Lebanon County** with an expiration date of May 31, 2014. Permit issued: May 10, 2013.

#### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

##### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.



Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0002780 (Mining Permit No. 10841312), ArcelorMittal Pristine Resources, Inc.**, (PO Box 36, 129 Bethlehem Road, Revloc, PA 15948). A renewal to the NPDES and mining activity permit for the Fawn Mine #91 in Clinton Township, **Butler County** for reclamation/water treatment only. Surface Acres Affected 18.53, Underground Acres Affected 6080. Receiving stream: Lardintown Run, classified for the following use: TSF. The application was considered administratively complete on June 22, 2012. Application received November 1, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001* discharges to: Lardintown Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 41' 39" Long: 79° 48' 37") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	0.225	-
Iron (mg/l)		2.6	5.2	6.5
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.9	1.8	2.45
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	76	95
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0269051 (Mining permit no. 56120111), PBS Coals, Inc.**, P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541 of a new NPDES permit for a surface coal mine operation in Stonycreek Township, **Somerset County**, affecting 91.1 acres. Receiving stream(s): unnamed tributaries to/and Schrock Run, classified for the following use: cold water fishery. This receiving stream is included in the Kiskiminetas—Conemaugh River TMDL. Application received: May 30, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to/and Schrock Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003—Treatment Pond 1	Y
004—Treatment Pond 2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond A	Y
002—Sediment Pond B	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

*Noncoal NPDES Draft Permits*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0258423 (Permit No. 37070302). Quality Aggregates, Inc.** (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Renewal of an NPDES permit for a large industrial minerals surface mine in Slippery Rock Township, **Lawrence County**, affecting 101.0 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek and Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: January 29, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 2 to Slippery Rock Creek and Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	N
TB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		2.4	4.8	6.0
Manganese (mg/l)		1.7	3.4	4.3
Aluminum (mg/l)		1.1	2.2	2.8
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

<sup>1</sup>The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 2 to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				6.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**NPDES No. PA 0220248 (Mining Permit No. 1474301), Graymont (PA) Inc.**, 965 East College Avenue, State College, PA 16823. Proposed revision to a renewal of an NPDES permit for large (surface/deep) noncoal operation in Spring Township, **Centre County**, affecting 1110.3 acres. Receiving stream(s): Logan Branch (Spring Creek) classified for the following use(s): Cold Water Fishes. Application received: April 16, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Logan Branch:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
010-B Logan Branch pipeline	N

The proposed effluent limits\* for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Total Suspended Solids (mg/l)		35	70	90

\* As measured at pipeline monitoring port located between the holding tank near the Whiterock sinkhole and the final pipeline discharge

<i>Parameter</i>	<i>Period</i>	<i>Measurement Frequency</i>	<i>Instant. Maximum</i>
Temperature (°F)**	June 1-15	Once per hour when discharging at outfall at Logan Branch	60°
	June 16-30	"	64°
	July 1-31	"	66°
	August 1-30	"	66°
	September 1-15	"	64°
	September 16-30	"	60°

\*\* As measured once per hour by electronic meter when discharging at outfall at Logan Branch. Additionally, these waters may not result in a change by more than 2° F during a 1-hour period.

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.



Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.*

**E39-519. Lehigh County**, Department of General Services, 17 South Seventh Street, Allentown, PA 18101-2400. Lowhill Township, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an 8-foot wide single span pedestrian suspension bridge across Jordan Creek, having an 80-foot span and a 12-foot minimum underclearance. The project is located in the Trexler Nature Preserve on the west side of SR 4007 (Game Preserve Road) approximately 2.0 miles southwest of its intersection with SR 309 (Slatedale Quadrangle Latitude: 40°39'16"; Longitude: -75°38'0").

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**F22-595: Lower Swatara Township**, 1499 Spring Garden Drive, Middletown, PA 17057 in Lower Swatara Township, **Dauphin County**, ACOE Baltimore District.

To demolish and remove obstructions that were damaged by flooding from the floodplain of the Susquehanna River and Swatara Creek at the following locations listed. The projects propose to temporarily impact a total of 0.75 acre of floodplain. The issuance of this permit will not constitute approval of Water Quality Certification under Section 401 of the Federal Clean Water Act (33 U.S.C.A. § 1341).

	<i>Address</i>	<i>Waterway</i>	<i>Chapter 93 Designation</i>	<i>USGS Quadrangle</i>	<i>Latitude</i>	<i>Longitude</i>
1	1292 Fries Grove Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 52.8"	-76° 43' 26.4"
2	1296 Fries Grove Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 54.6"	-76° 43' 26.8"
3	1300 Swatara Park Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 45.7"	-76° 43' 17.6"
4	1360 Swatara Park Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 46.4"	-76° 43' 17.6"
5	1497 Swatara Park Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 13' 4.6"	-76° 43' 29.7"
6	1356 Vine Street, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 39.4"	-76° 43' 11.8"
7	1425 Vine Street, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 13' 3.3"	-76° 43' 29.3"
8	107 Bradford Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 6.8"	-76° 45' 50.2"
9	148 Bradford Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 7.7"	-75° 45' 48.1"
10	1996 Locust Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 6.2"	-76° 45' 53.4"
11	124 Wayne Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 7.6"	-76° 45' 52.2"
12	165 Wayne Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 9.9"	-76° 45' 52.5"
13	166 Wayne Avenue, Middletown, PA 17057	Susquehanna River	WWF, MF	Steelton, PA	40° 12' 8.7"	-76° 45' 51.5"
14	1301 Swatara Park Road, Middletown, PA 17057	Swatara Creek	WWF, MF	Middletown, PA	40° 12' 47.4"	-76° 43' 48.7"

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-79797-A3. Fox Chapel Marine**, 1366 Old Freeport Road, Pittsburgh, PA 15238, O'Hara Township, **Allegheny County**; ACOE Pittsburgh District

Applicant has been given consent to amend Permit No. E02-79797-A2 to operate and maintain additional extensions to the existing boat docking facility located just upstream from the confluence of Squaw Run and the Allegheny River (Braddock, PA Quadrangle N: 19.9 inches; W: 16.5 inches; Latitude: 40° 29' 04"; Longitude: 79° 52' 07") in O'Hara Township, Allegheny County.

*Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335*

**E10-08-001, SWEPI LP**, 190 Thorn Hill Road, Warrendale, PA 15086, Slippery Rock and Mercer Townships, **Butler County**, ACOE Pittsburgh District.

The applicant proposes to construct and maintain approximately 4.5 miles of oil/natural gas gathering lines, a fiber optic cable, and associated access roadways, in Slippery Rock and Mercer Townships, Butler County. The project will result in 553 linear feet of temporary stream impacts and 2.055 acres of wetland impacts. Wetland impacts consist of 1.43 acres of temporary impacts to PEM and PSS wetlands, and 0.625 acre of impacts to PFO wetlands. To compensate for impacts to forested wetlands, wetland enhancements of tree and shrub plantings are proposed to 1.25 acres of existing wetland, along with 0.625 acre of tree planting upon completion of pipeline construction within impacted forested wetlands. The aforementioned forested wetlands shall not be maintained by the operator of the proposed pipeline.

The water obstructions and encroachments for the purposes of installing the gathering lines, fiber optic cable, and associated access roadways are described below:

1 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or an 18 inch diameter corrugated metal pipe crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 52 linear feet (Slippery Rock, PA Quadrangle) 41°05'22.70"N -80°02'03.79"W

2 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or two (2) 18 inch diameter corrugated metal pipes crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 117 linear feet (Slippery Rock, PA Quadrangle) 41°05'23.16"N -80°02'35.10"W

3 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or four (4) 24 inch diameter corrugated metal pipes crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 28 linear feet (Slippery Rock, PA Quadrangle) 41°06'10.57"N -80°02'02.55"W

4 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or five (5) 15 inch diameter corrugated metal pipes crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 107 linear feet (Slippery Rock, PA Quadrangle) 41°06'13.10"N -80°02'02.63"W

5 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or an 18 inch diameter corrugated metal pipe crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 51 linear feet (Slippery Rock, PA Quadrangle) 41°06'14.08"N -80°02'02.45"W

6 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line,

and a fiber optic cable, as well as a temporary road crossing using a timber mat bridge or three (3) 30 inch diameter corrugated metal pipes, crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 130 linear feet (Slippery Rock, PA Quadrangle) 41°06'23.35"N -80°02'16.55"W

7 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable, as well as a temporary road crossing using timber mat bridge or three (3) 18 inch diameter corrugated metal pipes, crossing an unnamed tributary (UNT) to Wolf Creek (CWF) impacting 68 linear feet (Slippery Rock, PA Quadrangle) 41°06'22.67"N -80°02'16.90"W

8 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing an exceptional value palustrine scrub-shrub/palustrine forested (EV-PSS/PFO) wetland impacting 17,301 square feet (Slippery Rock, PA Quadrangle) 41°05'58.38"N -80°02'34.82"W

9 a temporary road crossing using a wood mat bridge, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent/palustrine forested (PEM/PFO) wetland impacting 4,708 square feet (Slippery Rock, PA Quadrangle) 41°05'57.18"N -80°02'04.78"W

10 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland impacting 348 square feet (Slippery Rock, PA Quadrangle) 41°06'00.88"N -80°01'57.24"

11 a temporary road crossing using a wood mat bridge, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland impacting 339 square feet (Slippery Rock, PA Quadrangle) 41°06'03.10"N -80°01'57.20"W

12 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent (PEM) wetland impacting 371 square feet (Slippery Rock, PA Quadrangle) 41°06'03.53"N -80°01'49.71"W

13 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent (PEM) wetland impacting 969 square feet (Slippery Rock, PA Quadrangle) 41°05'19.88"N -80°01'51.15"W

14 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent (PEM) wetland impacting 61 square feet (Slippery Rock, PA Quadrangle) 41°05'20.33"N -80°01'52.37"W

15 a temporary road crossing using a wood mat bridge, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent/palustrine forested (PEM/PFO) wetland impacting 2,408 square feet (Slippery Rock, PA Quadrangle) 41°05'20.55"N -80°01'58.80"W

16 a temporary road crossing using a wood mat bridge, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland

impacting 1,351 square feet (Slippery Rock, PA Quadrangle) 41°05'22.48"N -80°02'04.26"W

17 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland impacting 250 square feet (Slippery Rock, PA Quadrangle) 41°05'22.69"N -80°02'04.39"W

18 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent/palustrine forested (PEM/PFO) wetland impacting 8,103 square feet (Slippery Rock, PA Quadrangle) 41°05'23.03"N -80°02'32.18"W

19 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent (PEM) wetland impacting 5 square feet (Slippery Rock, PA Quadrangle) 41°05'24.65"N -80°02'33.29"W

20 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent (PEM) wetland impacting 2,874 square feet (Slippery Rock, PA Quadrangle) 41°05'22.55"N -80°02'36.30"W

21 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland impacting 3,992 square feet (Slippery Rock, PA Quadrangle) 41°06'07.51"N -80°02'00.97"W

22 two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine forested (PFO) wetland impacting 338 square feet (Slippery Rock, PA Quadrangle) 41°06'10.98"N -80°02'03.25"W

23 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent/palustrine scrub-shrub (PEM/PSS) wetland impacting 34,244 square feet (Slippery Rock, PA Quadrangle) 41°06'24.07"N -80°02'04.21"W

24 a temporary road crossing using a wood mat bridge crossing a palustrine emergent/palustrine scrub-shrub (PEM/PSS) wetland impacting 672 square feet (Slippery Rock, PA Quadrangle) 41°06'21.16"N -80°02'15.06"W

25 temporary road crossings using wood mat bridges, two (2) 8 inch diameter oil/natural gas gathering lines, a 4 inch diameter oil/natural gas gathering line, and a fiber optic cable crossing a palustrine emergent/palustrine scrub-shrub (PEM/PSS) wetland impacting 6,041 square feet (Slippery Rock, PA Quadrangle) 41°06'24.45"N -80°02'17.48"W

26 a temporary road crossing using a wood mat bridge crossing a palustrine emergent (PEM) wetland impacting 5,104 square feet (Slippery Rock, PA Quadrangle) 41°06'31.85"N -80°02'53.60"W

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E0829-067: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 95 linear feet of an unnamed tributary to Sugar Run (CWF, MF) (Laceyville, PA Quadrangle, Latitude: 41°37'46", Longitude: -76°14'48");

2. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 370 square feet of a Palustrine Emergent Wetland (Laceyville, PA Quadrangle, Latitude: 41°37'46", Longitude: -76°14'48");

The project will result in 95 linear feet or 1,900 square feet of temporary stream impacts and 370 square feet (0.01 acre) of PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX13-115-0044

Applicant Name Cabot Oil & Gas Corporation

Contact Person Kenneth Marcum

Address 5 Penn Center West, Suite 401

City, State, Zip Pittsburgh, PA 15276

County Susquehanna County

Township(s) Jessup Township

Receiving Stream(s) and Classification(s) Snell Creek

(CWF/MF), East Branch Wyalusing Creek (CWF/MF)

ESCGP-1 # ESG13-081-0019

Applicant Name Angelina Gathering Company, LLC

Contact Person Danny Spaulding

Address 2350 N. Sam Houston Pkwy E., Suite 125

City, State, Zip Houston, TX 77032

County Lycoming County

Township(s) Cogan House Township

Receiving Stream(s) and Classification(s) Flicks Run (EV/MF);

Secondary: Blockhouse Creek (EV)



ESCGP-1 # ESX13-115-0010 (01)  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Jeffrey Deegan  
 Address 6051 Wallace Road Ext., Suite 300  
 City, State, Zip Wexford, PA 15090  
 County Susquehanna County  
 Township(s) Auburn Township  
 Receiving Stream(s) and Classification(s) UNT to Riley Creek

ESCGP-1 # ESX13-131-0013  
 Applicant Name Chesapeake Appalachia, LLC  
 Contact Person Eric Haskins  
 Address 101 North Main Street  
 City, State, Zip Athens, PA 18810  
 County Wyoming County  
 Township(s) Mehoopany Township  
 Receiving Stream(s) and Classification(s) Little Mehoopany Creek, Mehoopany Creek (Both CWF);  
 Secondary: Susquehanna River (WWF)

ESCGP-1 # ESX13-015-0029  
 Applicant Name Angelina Gathering Company, LLC  
 Contact Person Danny Spaulding  
 Address 2350 N. Sam Houston Pkwy E., Suite 125  
 City, State, Zip Houston, TX 77032

County Bradford County  
 Township(s) Herrick Township  
 Receiving Stream(s) and Classification(s) UNT to Rummerfield Creek (WWF/MF);  
 Secondary: Rummerfield Creek drains to North Branch Susquehanna River

ESCGP-1 # ESX13-015-0031  
 Applicant Name Appalachia Midstream Services, LLC  
 Contact Person Randy DeLaune  
 Address 100 IST Center  
 City, State, Zip Horseheads, NY 14845  
 County Bradford County  
 Township(s) Wilmot Township  
 Receiving Stream(s) and Classification(s) UNT to Sugar Run, Sugar Run, Susquehanna River Watershed (CWF)

ESCGP-1 # ESX13-115-0047  
 Applicant Name SW Gathering, LLC  
 Contact Person David Freudenrich  
 Address 6000 Town Center Blvd., Suite 300  
 City, State, Zip Canonsburg, PA 15317  
 County Susquehanna County  
 Township(s) Liberty Township  
 Receiving Stream(s) and Classification(s) Rhiney Creek (CWF/MF)

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>ESCGP -1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1013802	Dominion Transmission Inc 445 W Main Street Clarksburg WV 26301	Butler	Connoquenessing Borough and Forward Township	Unt Connoquenessing Creek WWF

**OIL AND GAS MANAGEMENT**

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

The following Well Permits have been issued with a waiver pursuant to Section 3215(b)(4) of the 2012 Oil and Gas Act:

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

*Southwest District Oil and Gas Operations, Program Manager, 400 Waterfront Drive Pittsburgh, PA 15222-4739*

Well Permit #: 059-26113-00-01, 01-01  
 Well Farm Name: Miller Unit 77H  
 Applicant Name: Chevron Appalachia, LLC  
 Contact Person: Jeremy Hirtz  
 Address: 800 Mountain View Drive Smithfield, PA 15478  
 County: Greene  
 Municipality Name/City, Borough, Township: Dunkard  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Meadow Run

Well Permit #: 059-26114-00-01  
 Well Farm Name: Miller Unit 78H  
 Applicant Name: Chevron Appalachia, LLC  
 Contact Person: Jeremy Hirtz  
 Address: 800 Mountain View Drive Smithfield, PA 15478  
 County: Greene  
 Municipality Name/City, Borough, Township: Dunkard  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Meadow Run

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## SPECIAL NOTICES

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### Request to Renew and Modify NPDES Stormwater Permit

**NPDES Permit PAI012306006RA-1 Stormwater, Sentinel Ridge Development, LLC**, 110 North Phoenixville Pike, Suite 100, Malvern, PA 19355. The Department of Environmental Protection (Department) approves the request of Sentinel Ridge Development, LLC to renew and modify National Pollutant Discharge Elimination System (NPDES) Stormwater Permit No. PAI012306006R-1 to conduct earth disturbance activities and discharge stormwater associated with construction activities from its Ravenscliff development located in Marple Township, **Delaware County**, into Holland Run (a.k.a. Hotland Run) (EV-CWF), Holland Run (WWF), and Crum Creek (WWF). The Department also approves the request to lift the remaining NPDES permit suspension imposed by the October 22, 2009 Order of the Environmental Hearing Board (EHB) in the matter of *Crum Creek Neighbors v. DEP and Pulte Homes of PA, L.P.*, EHB Docket No. 2007-287-L, to allow Sentinel Ridge Development, LLC, to conduct earth disturbance activities and discharge stormwater associated with construction activities to Holland Run (EV-CWF) from Phase III of its development.

The NPDES permit suspension was previously lifted for Phases I and II of the project. In approving the above requests, the Department evaluated the application, documentation, and plans in support thereof, and concluded that the requests satisfy all applicable legal and regulatory requirements.

The Department's approval authorizes earth disturbance activities in, and the discharge of stormwater associated with construction activities from, the Phase III Limit of Disturbance Area of the development. Phase III is situated in the northeasterly portion of the development and consists of 18.86 acres of total area (11.84 acres disturbed area), as depicted on plans by Wilkinson & Associates dated February 1, 2012 and last revised July

11, 2012. 13.71 acres of the Phase III total area (7.60 acres disturbed area) are located in the Holland Run Watershed. Permanent work for the Phase III area is authorized to consist of the construction of 73 units encompassing 146 townhouses and associated site improvements. Activities in Phase III will also include several additional Post-Construction Stormwater Best Management Practices to address changes in the rate, volume and quality of runoff resulting from a net increase of disturbed area of 4.1 acres and a net increase in impervious area of 3.2 acres. Construction phases for the project are clearly depicted on the Erosion and Sedimentation Control Plan Drawings, dated February 1, 2012, last revised March 20, 2013, submitted by the developer and approved by the Department and the Delaware County Conservation District. These plans are available for public inspection and review at the District's offices.

The Best Management Practices and the Antidegradation Analysis Module for the project site set forth in NPDES Permit No. PAI012306006R-A1, as modified, along with supporting documentation and plans thereto, constitute the effluent limitations for Phase III of the development.

The Department's approval is subject to the limitation that all earth disturbance activities and related work, and any discharge of stormwater from the site, must be in accordance with applicable regulations and the terms of the NPDES permit, including supporting documentation and plans that include a Hydrologic and Water Quality Evaluation of Stormwater Impacts on Holland Run, a Hydrogeologic Evaluation Report, and other information, that examine the effect of the project on the base flow to Holland Run, and the effect of certain modeled basin overflows, on Holland Run.

The authorization does not relieve the applicant from applying for and obtaining any and all additional permits or approvals from local, state, or federal agencies for the construction activity.

[Pa.B. Doc. No. 13-958. Filed for public inspection May 24, 2013, 9:00 a.m.]

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### Alternative Fuels Incentive Grant Program Opportunity

The Department of Environmental Protection (Department), Office of Pollution Prevention and Energy Assistance, Bureau of Energy, Innovations and Technology Deployment announces an opportunity to apply for grants under the Alternative Fuels Incentive Grant Program to improve this Commonwealth's air quality and reduce consumption of imported oil through the use of home-grown alternative fuels that will help the economy and environment in this Commonwealth. The Department is seeking applications for innovative, advanced fuel and vehicle technology projects resulting in cleaner advanced alternative transportation within this Commonwealth.

Approximately \$10 million in grants will be available for school districts, municipal authorities, political subdivisions, nonprofit entities, corporations, limited liability companies or partnerships incorporated or registered in this Commonwealth to retrofit vehicles to operate on alternative fuels or support next-phase advanced research, development and training related to alternative fuels and alternative fuel vehicles.

The grant funds available will include an opportunity to propose projects which will convert or purchase natural gas vehicles weighing less than 14,000 pounds as well as convert or purchase electric, propane or other alternative fuel vehicles of any size.

As with the recent Act 13 Natural Gas Vehicle Deployment Program, applicants interested in purchasing or converting one or two alternative fuel vehicles will be encouraged to aggregate into a single application to satisfy the five-vehicle minimum required for application.

Key elements of the purchase or conversion to alternative fuel vehicles are as follows:

- Each project must propose to receive funding for five or more eligible vehicles.
- The vehicles utilizing incremental purchase or retrofit cost funding must be registered in this Commonwealth.
- Each grant will cover no more than 50% of the incremental purchase or retrofit cost of eligible vehicles.
- Grants will not provide more than \$25,000 for each eligible vehicle.
- Eligible vehicles include purchased or retrofitted new and used vehicles.
- Grantees may not receive incremental costs for a vehicle purchased or retrofitted prior to September 1, 2013.
- Grant funds awarded under this program may not be used in place of available Federal funds.
- Project must be completed within the grant period of performance which will end June 30, 2015.

The program guidelines and application instructions are available on the Department web site at <http://www.depweb.state.pa.us> (click on "DEP Programs" and then "Alternative Fuels"). Applications will be accepted online through the eGrants system. Visit <https://www.grants.dcnr.state.pa.us/> (click on "Find a Grant" scroll down to "AFIG" and click "Apply for this grant").

The application period will open on Saturday, May 25, 2013. Applications must be submitted no later than 4 p.m. on Friday, July 26, 2013. Hardcopy applications will not be accepted.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-959. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

#### *Ordering Paper Copies of Department Technical Guidance*

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper

copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

#### *Changes to Technical Guidance Documents*

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

#### *Final Technical Guidance—Substantive Revision*

*DEP ID:* 021-0200-001. *Title:* Policy for Pennsylvania Natural Diversity Inventory (PNDI) Coordination During Permit Review and Evaluation. *Description:* The Department is revising its existing policy to clarify PNDI coordination within the permit review process. PNDI coordination will be conducted in a manner consistent with the requirements of the rules and regulations implemented by the Department. The Department and County Conservation District staff will follow this policy during the permit application review process.

The prior version of this document, dated April 18, 2009, was published under DEP ID 400-0200-001. By this notice, that document is rescinded and replaced with this version.

A draft of this document was published for public comment at 42 Pa.B. 7060 (November 10, 2012). Comments were accepted until December 31, 2012. A detailed Comment/Response document will be available through the Department's eLibrary.

*Contact:* Patricia Allan at (717) 783-8727 or RA-EPTG\_Comments@pa.gov.

*Effective Date:* Upon publication as final in the *Pennsylvania Bulletin*.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-960. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Bid Opportunity

**OOGM 13-2, Cleaning Out and Plugging Two Abandoned and Orphan Gas Wells (4074 L.R. Associates, LLC and Mr. and Mrs. David A. Werner Properties), Forward and Elizabeth Townships, Allegheny County.** The principal items of work and approximate quantities are to clean out and plug two abandoned and orphan gas wells, estimated to be 3,500 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites/site; and to mobilize and demobilize plugging equipment. This project issues on May 24, 2013, and bids will be opened on July 9, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid conference is planned for June 11, 2013, at 10 a.m. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@pa.gov for more information on this bid.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-961. Filed for public inspection May 24, 2013, 9:00 a.m.]



### Clean Air Interstate Rule; Final 2017 Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations and Final 2017 New Unit Allowance Allocations; Correction

The Department of Environmental Protection (Department) provided notice of finalization of the 2017 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO<sub>x</sub>) allowance allocations, final 2017 new unit allowance allocations, final redistribution of 2011 allowances for certain facilities, and extension of the CAIR NO<sub>x</sub> set aside program for sulfur dioxide emissions at 43 Pa.B. 2678 (May 11, 2013). The following tables were inadvertently omitted from that notice.

For each new unit receiving a CAIR NO<sub>x</sub> allocation, Table 1 lists the following information: facility name; county; ORIS code; unit ID; 2012 annual NO<sub>x</sub> emission; 2012 ozone season NO<sub>x</sub> emission; operation date; 2017 annual new unit allowance allocation; and 2017 new unit ozone season allowance allocation.

For each CAIR unit and qualifying resource that is being allocated 2017 NO<sub>x</sub> allowances, Tables 2 and 3 list the following: facility name; county; ORIS code; unit ID; either the gross loading, steam loading, useful thermal energy and/or total heat energy of steam, converted heat input from the base year, and 2017 annual allowance allocation or 2017 ozone season allowance allocation.

Owners and operators of units should be aware that CAIR NO<sub>x</sub> allowances and CAIR NO<sub>x</sub> Ozone Season allowances do not constitute property rights, and that actions at the Federal or State level, including possible court action in *EME Homer City Generation, L.P. v EPA*, D.C. Cir. 11-1302, could affect these allocations, once final.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

**Table 1: Final 2017 CAIR New Unit Allocations**

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>2012 Annual NO<sub>x</sub> Emission (tons)</i>	<i>2012 Ozone Season NO<sub>x</sub> Emission (tons)</i>	<i>Operation Date (EPA Data)</i>	<i>2017 CAIR New Unit Annual NO<sub>x</sub> Allowance Allocation</i>	<i>2017 CAIR New Unit Ozone Season NO<sub>x</sub> Allowance Allocation</i>
Hunlock Creek Energy Center	Luzerne	3176	CT5	8.2	4.131	6/2/2011	8	4
Hunlock Creek Energy Center	Luzerne	3176	CT6	22.4	20.427	5/27/2011	22	20
York Energy Center	York	55524	1	25.97	11.02	3/2/2011	25	11
York Energy Center	York	55524	2	28.231	11.506	3/2/2011	28	11
York Energy Center	York	55524	3	27.314	11.265	3/2/2011	27	11
Total							110	57

Table 2: Final 2017 CAIR NO<sub>x</sub> Allowance Allocation

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
AES Beaver Valley LLC	Beaver	10676	32		-	3,587,296.65		4,484,120.81	319
AES Beaver Valley LLC	Beaver	10676	33		-	3,814,579.37		4,768,224.21	339
AES Beaver Valley LLC	Beaver	10676	34		-	3,564,327.94		4,455,409.93	317
AES Beaver Valley LLC	Beaver	10676	35		-	1,920,072.04		2,400,090.05	171
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	1	27,885.00				186,132.38	13
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	2	26,438.00				176,473.65	13
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	3	127,601.00				851,736.68	61
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	4	225,664.00				1,506,307.20	107
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	8	26,523.00				177,041.03	13
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	9	26,524.00				177,047.70	13
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	43,272.00				288,840.60	21
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	24,103.00				160,887.53	11
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	37,756.00				252,021.30	18
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	46,287.00				308,965.73	22
Armstrong Power Station	Armstrong	3178	1	900,475.00				7,113,752.50	506
Armstrong Power Station	Armstrong	3178	2	970,469.00				7,666,705.10	546

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
Bethlehem Power Plant (Calpine)	Northampton	55690	1	650,960.16				4,345,159.07	309
Bethlehem Power Plant (Calpine)	Northampton	55690	2	774,681.94				5,171,001.95	368
Bethlehem Power Plant (Calpine)	Northampton	55690	3	782,267.38				5,221,634.76	372
Bethlehem Power Plant (Calpine)	Northampton	55690	5	672,452.29				4,488,619.04	319
Bethlehem Power Plant (Calpine)	Northampton	55690	6	637,077.08				4,252,489.51	303
Bethlehem Power Plant (Calpine)	Northampton	55690	7	676,098.66				4,512,958.56	321
Bruce Mansfield	Beaver	6094	1	6,760,608.00				53,408,803.20	3,800
Bruce Mansfield	Beaver	6094	2	7,016,218.00				55,428,122.20	3,944
Bruce Mansfield	Beaver	6094	3	5,892,876.00				46,553,720.40	3,312
Brunner Island	York	3140	1	2,150,589.00				16,989,653.10	1,209
Brunner Island	York	3140	2	2,827,095.00				22,334,050.50	1,589
Brunner Island	York	3140	3	5,241,898.00				41,410,994.20	2,947
Brunot Island Power Station	Allegheny	3096	2A	2,182.44				14,567.79	1
Brunot Island Power Station	Allegheny	3096	2B	1,327.43				8,860.60	1
Brunot Island Power Station	Allegheny	3096	3	2,310.62				15,423.39	1
Cambria Cogen	Cambria	10641	1		-	4,998,461.75		6,248,077.19	445
Cambria Cogen	Cambria	10641	2		-	4,974,512.10		6,218,140.13	442
Chambersburg Units 12 & 13	Franklin	55654	12	42,215.00				281,785.13	20
Chambersburg Units 12 & 13	Franklin	55654	13	41,745.00				278,647.88	20
Cheswick	Allegheny	8226	1	2,790,035.80				22,041,282.82	1,568
Colver Power Project	Cambria	10143	AAB01	1,019,521.00				8,054,215.90	573
Conemaugh	Indiana	3118	1	5,255,947.10				41,521,982.09	2,954
Conemaugh	Indiana	3118	2	6,293,907.60				49,721,870.04	3,538
Cromby	Chester	3159	1	146,141.00				1,154,513.90	82
Cromby	Chester	3159	2	34,696.00				231,595.80	16



<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
Croydon Generating Station	Bucks	8012	11	1,978.00				13,203.15	1
Croydon Generating Station	Bucks	8012	12	1,989.00				13,276.58	1
Croydon Generating Station	Bucks	8012	21	1,546.00				10,319.55	1
Croydon Generating Station	Bucks	8012	22	1,697.00				11,327.48	1
Croydon Generating Station	Bucks	8012	31	1,030.00				6,875.25	0
Croydon Generating Station	Bucks	8012	32	1,287.00				8,590.73	1
Croydon Generating Station	Bucks	8012	41	1,296.00				8,650.80	1
Croydon Generating Station	Bucks	8012	42	1,525.00				10,179.38	1
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	1,697,680.00				11,332,014.00	806
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	1,708,155.00				11,401,934.63	811
Ebensburg Power Company	Cambria	10603	31			4,588,487.00		5,735,608.75	408
Eddystone Generating Station	Delaware	3161	1	165,284.00				1,305,743.60	93
Eddystone Generating Station	Delaware	3161	2	231,549.00				1,829,237.10	130
Eddystone Generating Station	Delaware	3161	3	76,778.00				512,493.15	36
Eddystone Generating Station	Delaware	3161	4	68,403.00				456,590.03	32
Elrama	Washington	3098	1	15,569.40				122,998.26	9
Elrama	Washington	3098	2	36,625.10				289,338.29	21
Elrama	Washington	3098	3	30,850.90				243,722.11	17
Elrama	Washington	3098	4	120,099.60				948,786.84	68
FPL Energy Marcus Hook, LP	Delaware	55801	1	883,448.30			1,579.1	3,017,182.92	215
FPL Energy Marcus Hook, LP	Delaware	55801	2	941,386.80			15,330.7	3,232,116.52	230

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
FPL Energy Marcus Hook, LP	Delaware	55801	3	903,929.00			35,180.7	3,129,085.55	223
Fairless Energy, LLC	Bucks	55298	1A	1,884,566.23				12,579,479.59	895
Fairless Energy, LLC	Bucks	55298	1B	1,783,008.75				11,901,583.41	847
Fairless Energy, LLC	Bucks	55298	2A	1,832,034.12				12,228,827.75	870
Fairless Energy, LLC	Bucks	55298	2B	1,842,067.88				12,295,803.10	875
Fairless Hills Generating Station	Bucks	7701	PHBLR4	78,729.00	-			525,516.08	37
Fairless Hills Generating Station	Bucks	7701	PHBLR5	153,213.00	-			1,022,696.78	73
G F Weaton	Beaver	50130	34	184,850.00				1,460,315.00	104
G F Weaton	Beaver	50130	35	172,510.00				1,362,829.00	97
Gilberton Power Company	Schuylkill	10113	31		3,132,619.38			3,779,701.07	269
Gilberton Power Company	Schuylkill	10113	32		3,093,412.60			3,732,395.64	266
Grays Ferry Cogen Partnership	Philadelphia	54785	2	743,038.07			3,684,020.87	7,141,015.02	508
Grays Ferry Cogen Partnership	Philadelphia	54785	25			701,364.90		876,706.13	62
Handsome Lake Energy	Venango	55233	EU-1A	4,841.00				32,313.68	2
Handsome Lake Energy	Venango	55233	EU-1B	4,833.00				32,260.28	2
Handsome Lake Energy	Venango	55233	EU-2A	4,582.00				30,584.85	2
Handsome Lake Energy	Venango	55233	EU-2B	4,586.00				30,611.55	2
Handsome Lake Energy	Venango	55233	EU-3A	4,183.00				27,921.53	2
Handsome Lake Energy	Venango	55233	EU-3B	4,163.00				27,788.03	2
Handsome Lake Energy	Venango	55233	EU-4A	4,383.00				29,256.53	2

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
Handsomeness Lake Energy	Venango	55233	EU-4B	4,378.00				29,223.15	2
Handsomeness Lake Energy	Venango	55233	EU-5A	4,502.00				30,050.85	2
Handsomeness Lake Energy	Venango	55233	EU-5B	4,446.00				29,677.05	2
Hatfield's Ferry Power Station	Greene	3179	1	4,101,628.00				32,402,861.20	2,306
Hatfield's Ferry Power Station	Greene	3179	2	3,835,676.00				30,301,840.40	2,156
Hatfield's Ferry Power Station	Greene	3179	3	3,722,111.00				29,404,676.90	2,092
Hazleton Generation	Luzerne	10870	TURB2	1,438.73				9,603.52	1
Hazleton Generation	Luzerne	10870	TURB3	1,746.54				11,658.15	1
Hazleton Generation	Luzerne	10870	TURB4	1,665.83				11,119.42	1
Hazleton Generation	Luzerne	10870	TURBIN	3,117.71				20,810.71	1
Homer City	Indiana	3122	1	3,066,907.32				24,228,567.83	1,724
Homer City	Indiana	3122	2	2,775,664.77				21,927,751.68	1,560
Homer City	Indiana	3122	3	4,283,093.19				33,836,436.20	2,408
Hunlock Creek Energy Center	Luzerne	3176	CT5	45,142.00				301,322.85	21
Hunlock Creek Energy Center	Luzerne	3176	CT6	22,004.00				146,876.70	10
Hunlock Unit 4	Luzerne	56397	4	8,341.00				55,676.18	4
Hunterstown Combined Cycle	Adams	55976	CT101	1,406,448.21				9,388,041.80	668
Hunterstown Combined Cycle	Adams	55976	CT201	1,445,412.33				9,648,127.30	686
Hunterstown Combined Cycle	Adams	55976	CT301	1,441,473.47				9,621,835.41	685
Keystone	Armstrong	3136	1	5,545,564.40				43,809,958.76	3,117
Keystone	Armstrong	3136	2	6,452,559.60				50,975,220.84	3,627
Liberty Electric Power Plant	Delaware	55231	1	1,584,965.39				10,579,643.98	753



<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
Liberty Electric Power Plant	Delaware	55231	2	1,594,887.61				10,645,874.80	757
Lower Mount Bethel Energy	Northampton	55667	CT01	1,810,639.16				12,086,016.39	860
Lower Mount Bethel Energy	Northampton	55667	CT02	1,774,243.74				11,843,076.96	843
Martins Creek	Northampton	3148	3	430,044.00				2,870,543.70	204
Martins Creek	Northampton	3148	4	286,859.00				1,914,783.83	136
Mitchell Power Station	Washington	3181	1	552.00				3,684.60	0
Mitchell Power Station	Washington	3181	2	0.00				-	0
Mitchell Power Station	Washington	3181	3	575.00				3,838.13	0
Mitchell Power Station	Washington	3181	33	828,142.00				6,542,321.80	466
Montour	Montour	3149	1	4,524,270.00				35,741,733.00	2,543
Montour	Montour	3149	2	5,138,579.00				40,594,774.10	2,888
Mountain	Cumberland	3111	31	4,001.00				26,706.68	2
Mountain	Cumberland	3111	32	2,961.00				19,764.68	1
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-		1,110,346.00		1,387,932.50	99
New Castle	Lawrence	3138	3	168,116.80				1,328,122.72	95
New Castle	Lawrence	3138	4	214,427.90				1,693,980.41	121
New Castle	Lawrence	3138	5	235,302.60				1,858,890.54	132
North East Cogeneration Plant	Erie	54571	1	0.00			0	-	0
North East Cogeneration Plant	Erie	54571	2	0.00			0	-	0
Northampton Generating Plant	Northampton	50888	NGC01	1,033,241.00				8,162,603.90	581
Northeastern Power Company	Schuylkill	50039	31	470,413.00				3,716,262.70	264
Ontelaunee Energy Center	Berks	55193	CT1	1,466,989.00				9,792,151.58	697
Ontelaunee Energy Center	Berks	55193	CT2	1,306,723.00				8,722,376.03	621

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
PEI Power Corporation	Lackawanna	50279	2	27,012.00			0	180,305.10	13
PPL Ironwood, LLC	Lebanon	55337	1	2,412,838.20				16,105,694.99	1,146
PPL Ironwood, LLC	Lebanon	55337	2	2,415,360.70				16,122,532.67	1,147
Panther Creek Energy Facility	Carbon	50776	1	387,926.00				3,064,615.40	218
Panther Creek Energy Facility	Carbon	50776	2	386,265.00				3,051,493.50	217
Piney Creek Power Plant	Clarion	54144	31	303,706.06				2,399,277.87	171
Portland	Northampton	3113	1	418,368.90				3,305,114.31	235
Portland	Northampton	3113	2	815,932.00				6,445,862.80	459
Portland	Northampton	3113	5	5,290.20				35,312.09	3
Richmond	Philadelphia	3168	91	860.00				5,740.50	0
Richmond	Philadelphia	3168	92	887.00				5,920.73	0
Schuylkill	Philadelphia	3169	1	16,253.00				108,488.78	8
Scrubgrass Generating Plant	Venango	50974	1	389,483.65	-			3,076,920.84	219
Scrubgrass Generating Plant	Venango	50974	2	389,519.35	-			3,077,202.87	219
Seward	Indiana	3130	1	1,899,502.88				15,006,072.75	1,068
Seward	Indiana	3130	2	1,699,739.62				13,427,943.00	955
Shawville	Clearfield	3131	1	345,030.60				2,725,741.74	194
Shawville	Clearfield	3131	2	307,146.40				2,426,456.56	173
Shawville	Clearfield	3131	3	591,066.40				4,669,424.56	332
Shawville	Clearfield	3131	4	579,529.80				4,578,285.42	326
St. Nicholas Cogeneration Project	Schuylkill	54634	1	812,548.00	-			6,419,129.20	457
Sunbury	Snyder	3152	1A	152,694.50				1,206,286.55	86
Sunbury	Snyder	3152	1B	121,778.30				962,048.57	68
Sunbury	Snyder	3152	2A	132,019.70				1,042,955.63	74
Sunbury	Snyder	3152	2B	-				-	0
Sunbury	Snyder	3152	3	233,411.60				1,843,951.64	131
Sunbury	Snyder	3152	4	355,558.40				2,808,911.36	200
Titus	Berks	3115	1	139,685.90				1,103,518.61	79

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>Calculated 2017 CAIR NO<sub>x</sub> Allowance Allocation</i>
Titus	Berks	3115	2	123,422.70				975,039.33	69
Titus	Berks	3115	3	145,876.00				1,152,420.40	82
Tolna	York	3116	31	902.00				6,020.85	0
Tolna	York	3116	32	1,217.00				8,123.48	1
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	23			593,687.00		742,108.75	53
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	24			7,057.00		8,821.25	1
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	26			244,570.00		305,712.50	22
WPS Westwood Generation, LLC	Schuylkill	50611	31	210,119.00				1,659,940.10	118
Warren	Warren	3132	5	2,830.00				18,890.25	1
Wheelabrator—Frackville	Schuylkill	50879	GEN1		3,500,770.60			4,223,898.53	301
York Energy Center	York	55524	1	288,209.33				1,923,797.28	137
York Energy Center	York	55524	2	288,215.33				1,923,837.33	137
York Energy Center	York	55524	3	282,277.33				1,884,201.18	134
<b>Total</b>								<b>1,143,403,244.25</b>	<b>81,358</b>

**Table 3: Final 2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocations**

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Allowance Allocation</i>
AES Beaver Valley LLC	Beaver	10676	32		0	1,545,595.60		1,931,994.50	130
AES Beaver Valley LLC	Beaver	10676	33		0	1,567,845.80		1,959,807.25	132
AES Beaver Valley LLC	Beaver	10676	34		0	1,351,145.35		1,688,931.69	114
AES Beaver Valley LLC	Beaver	10676	35		0	806,138.25		1,007,672.81	68



<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	1	19,679.00				131,357.33	9
Allegheny Energy Units 1 & 2 (Springdale)	Allegheny	55196	2	19,414.00				129,588.45	9
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	3	65,677.00				438,393.98	29
Allegheny Energy Units 3, 4 & 5 (Springdale)	Allegheny	55710	4	69,442.00				463,525.35	31
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	8	20,358.00				135,889.65	9
Allegheny Energy Units 8 & 9 (Gans)	Fayette	55377	9	19,753.00				131,851.28	9
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	20,660.00				137,905.50	9
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	21,535.00				143,746.13	10
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	25,802.00				172,228.35	12
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	28,676.00				191,412.30	13
Armstrong Power Station	Armstrong	3178	1	408,818.00				3,229,662.20	217
Armstrong Power Station	Armstrong	3178	2	392,616.00				3,101,666.40	209
Bethlehem Power Plant (Calpine)	Northampton	55690	1	341,300.15				2,278,178.50	153
Bethlehem Power Plant (Calpine)	Northampton	55690	2	352,464.27				2,352,699.00	158
Bethlehem Power Plant (Calpine)	Northampton	55690	3	348,589.96				2,326,837.98	157
Bethlehem Power Plant (Calpine)	Northampton	55690	5	308,100.37				2,056,569.97	138

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Bethlehem Power Plant (Calpine)	Northampton	55690	6	342,840.32				2,288,459.14	154
Bethlehem Power Plant (Calpine)	Northampton	55690	7	331,118.09				2,210,213.25	149
Bruce Mansfield	Beaver	6094	1	2,858,510.00				22,582,229.00	1,519
Bruce Mansfield	Beaver	6094	2	2,941,391.00				23,236,988.90	1,563
Bruce Mansfield	Beaver	6094	3	2,904,904.00				22,948,741.60	1,544
Brunner Island	York	3140	1	829,930.00				6,556,447.00	441
Brunner Island	York	3140	2	1,193,038.00				9,425,000.20	634
Brunner Island	York	3140	3	2,175,473.00				17,186,236.70	1,156
Brunot Island Power Station	Allegheny	3096	2A	2,182.44				14,567.79	1
Brunot Island Power Station	Allegheny	3096	2B	1,327.43				8,860.60	1
Brunot Island Power Station	Allegheny	3096	3	2,310.62				15,423.39	1
Cambria Cogen	Cambria	10641	1		0	2,140,101.40		2,675,126.75	180
Cambria Cogen	Cambria	10641	2		0	2,112,813.85		2,641,017.31	178
Chambersburg Units 12 & 13	Franklin	55654	12	25,308.00				168,930.90	11
Chambersburg Units 12 & 13	Franklin	55654	13	24,999.00				166,868.33	11
Cheswick	Allegheny	8226	1	1,507,989.70				11,913,118.63	802
Colver Power Project	Cambria	10143	AAB01	448,825.00				3,545,717.50	239
Conemaugh	Indiana	3118	1	2,452,460.00				19,374,434.00	1,303
Conemaugh	Indiana	3118	2	2,857,656.60				22,575,487.14	1,519
Cromby	Chester	3159	1	8,221.00				64,945.90	4
Cromby	Chester	3159	2	29,308.00				195,630.90	13
Croydon Generating Station	Bucks	8012	11	1,630.00				10,880.25	1
Croydon Generating Station	Bucks	8012	12	1,630.00				10,880.25	1
Croydon Generating Station	Bucks	8012	21	1,000.00				6,675.00	0
Croydon Generating Station	Bucks	8012	22	1,416.00				9,451.80	1

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Croydon Generating Station	Bucks	8012	31	1,005.00				6,708.38	0
Croydon Generating Station	Bucks	8012	32	1,281.00				8,550.68	1
Croydon Generating Station	Bucks	8012	41	1,275.00				8,510.63	1
Croydon Generating Station	Bucks	8012	42	1,504.00				10,039.20	1
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	760,353.00				5,075,356.28	341
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	755,277.00				5,041,473.98	339
Ebensburg Power Company	Cambria	10603	31			2,012,802.00		2,516,002.50	169
Eddystone Generating Station	Delaware	3161	1	-				-	0
Eddystone Generating Station	Delaware	3161	2	-				-	0
Eddystone Generating Station	Delaware	3161	3	73,912.00				493,362.60	33
Eddystone Generating Station	Delaware	3161	4	68,403.00				456,590.03	31
Elrama	Washington	3098	1	10,457.10				82,611.09	6
Elrama	Washington	3098	2	29,636.50				234,128.35	16
Elrama	Washington	3098	3	22,828.80				180,347.52	12
Elrama	Washington	3098	4	65,964.10				521,116.39	35
FPL Energy Marcus Hook, LP	Delaware	55801	1	426,013.60			250.90	1,454,298.04	98
FPL Energy Marcus Hook, LP	Delaware	55801	2	444,270.10			6,645.60	1,524,600.85	103
FPL Energy Marcus Hook, LP	Delaware	55801	3	433,203.13			6,420.20	1,486,547.53	100
Fairless Energy, LLC	Bucks	55298	1A	934,364.17				6,236,880.83	420
Fairless Energy, LLC	Bucks	55298	1B	925,383.83				6,176,937.07	416
Fairless Energy, LLC	Bucks	55298	2A	905,409.16				6,043,606.14	407



<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Fairless Energy, LLC	Bucks	55298	2B	904,885.84				6,040,112.98	406
Fairless Hills Generating Station	Bucks	7701	PHBLR4	56,916.00	0			379,914.30	26
Fairless Hills Generating Station	Bucks	7701	PHBLR5	41,898.00	0			279,669.15	19
G F Weaton	Beaver	50130	34	105,560.00				883,924.00	56
G F Weaton	Beaver	50130	35	94,910.00				749,789.00	50
Gilberton Power Company	Schuylkill	10113	31		1,405,263.6			1,695,538.33	114
Gilberton Power Company	Schuylkill	10113	32		1,383,375			1,669,128.39	112
Grays Ferry Cogen Partnership	Philadelphia	54785	2	312,263.67		1,195,369.58		2,084,360.00	140
Grays Ferry Cogen Partnership	Philadelphia	54785	25		158,525.2			191,270.56	13
Handsomen Lake Energy	Venango	55233	EU-1A	3,986.00				26,606.55	2
Handsomen Lake Energy	Venango	55233	EU-1B	3,976.00				26,539.80	2
Handsomen Lake Energy	Venango	55233	EU-2A	3,821.00				25,505.18	2
Handsomen Lake Energy	Venango	55233	EU-2B	3,804.00				25,391.70	2
Handsomen Lake Energy	Venango	55233	EU-3A	3,501.00				23,369.18	2
Handsomen Lake Energy	Venango	55233	EU-3B	3,481.00				23,235.68	2
Handsomen Lake Energy	Venango	55233	EU-4A	3,574.00				23,856.45	2
Handsomen Lake Energy	Venango	55233	EU-4B	3,574.00				23,856.45	2
Handsomen Lake Energy	Venango	55233	EU-5A	3,495.00				23,329.13	2
Handsomen Lake Energy	Venango	55233	EU-5B	3,439.00				22,955.33	2
Hatfield's Ferry Power Station	Greene	3179	1	1,770,958.00				13,990,568.20	941

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Hatfield's Ferry Power Station	Greene	3179	2	1,754,586.00				13,861,229.40	933
Hatfield's Ferry Power Station	Greene	3179	3	1,413,650.00				11,167,835.00	751
Hazleton Generation	Luzerne	10870	TURB2	1,307.38				8,726.76	1
Hazleton Generation	Luzerne	10870	TURB3	1,620.81				10,818.91	1
Hazleton Generation	Luzerne	10870	TURB4	1,566.89				10,458.99	1
Hazleton Generation	Luzerne	10870	TURBIN	2,809.41				18,752.81	1
Homer City	Indiana	3122	1	1,649,626.94				13,032,052.83	877
Homer City	Indiana	3122	2	1,340,115.99				10,586,916.32	712
Homer City	Indiana	3122	3	1,845,939.18				14,582,919.52	981
Hunlock Creek Energy Center	Luzerne	3176	CT5	20,196.00				134,808.30	9
Hunlock Creek Energy Center	Luzerne	3176	CT6	22,004.00				146,876.70	10
Hunlock Unit 4	Luzerne	56397	4	5,422.00				36,191.85	2
Hunterstown Combined Cycle	Adams	55976	CT101	603,761.07				4,030,105.14	271
Hunterstown Combined Cycle	Adams	55976	CT201	625,644.16				4,176,174.77	281
Hunterstown Combined Cycle	Adams	55976	CT301	613,720.37				4,096,583.47	276
Keystone	Armstrong	3136	1	2,761,902.40				21,819,028.96	1,468
Keystone	Armstrong	3136	2	2,924,352.40				23,102,383.96	1,554
Liberty Electric Power Plant	Delaware	55231	1	779,461.83				5,202,907.72	350
Liberty Electric Power Plant	Delaware	55231	2	755,980.17				5,046,167.63	340
Lower Mount Bethel Energy	Northampton	55667	CT01	813,894.21				5,432,743.85	366
Lower Mount Bethel Energy	Northampton	55667	CT02	775,107.39				5,173,841.83	348
Martins Creek	Northampton	3148	3	257,650.00				1,719,813.75	116
Martins Creek	Northampton	3148	4	213,967.00				1,428,229.73	96

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Mitchell Power Station	Washington	3181	1	552.00				3,684.60	0
Mitchell Power Station	Washington	3181	2	-				-	0
Mitchell Power Station	Washington	3181	3	575.00				3,838.13	0
Mitchell Power Station	Washington	3181	33	484,075.00				3,824,192.50	257
Montour	Montour	3149	1	2,285,974.00				18,059,194.60	1,215
Montour	Montour	3149	2	2,357,615.00				18,625,158.50	1,253
Mountain	Cumberland	3111	31	696.00				4,645.80	0
Mountain	Cumberland	3111	32	612.00				4,085.10	0
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-		466,402.00		583,002.50	39
New Castle	Lawrence	3138	3	113,714.40				898,343.76	60
New Castle	Lawrence	3138	4	125,513.30				991,555.07	67
New Castle	Lawrence	3138	5	171,421.30				1,354,228.27	91
North East Cogeneration Plant	Erie	54571	1	-				-	0
North East Cogeneration Plant	Erie	54571	2	-				-	0
Northampton Generating Plant	Northampton	50888	NGC01	428,091.00				3,381,918.90	228
Northeastern Power Company	Schuylkill	50039	31	191,708.00				1,514,493.20	102
Ontelaunee Energy Center	Berks	55193	CT1	701,343.00				4,681,464.53	315
Ontelaunee Energy Center	Berks	55193	CT2	661,826.00				4,417,688.55	297
PEI Power Corporation	Lackawanna	50279	2	21,442.00				143,125.35	10
PPL Ironwood, LLC	Lebanon	55337	1	1,006,533.00				6,718,607.78	452
PPL Ironwood, LLC	Lebanon	55337	2	903,507.80				6,030,914.57	406
Panther Creek Energy Facility	Carbon	50776	1	159,965.00				1,263,723.50	85
Panther Creek Energy Facility	Carbon	50776	2	159,371.00				1,259,030.90	85



<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Piney Creek Power Plant	Clarion	54144	31	123,730.75				977,472.93	66
Portland	Northampton	3113	1	235,714.00				1,862,140.60	125
Portland	Northampton	3113	2	438,794.50				3,466,476.55	233
Portland	Northampton	3113	5	4,850.70				32,378.42	2
Richmond	Philadelphia	3168	91	841.00				5,613.68	0
Richmond	Philadelphia	3168	92	861.00				5,747.18	0
Schuylkill	Philadelphia	3169	1	15,156.00				101,166.30	7
Scrubgrass Generating Plant	Venango	50974	1	153,381.68	0			1,211,715.27	82
Scrubgrass Generating Plant	Venango	50974	2	157,273.32	0			1,242,459.23	84
Seward	Indiana	3130	1	833,317.50				6,583,208.25	443
Seward	Indiana	3130	2	740,877.00				5,852,928.30	394
Shawville	Clearfield	3131	1	164,989.70				1,303,418.63	88
Shawville	Clearfield	3131	2	120,804.60				954,356.34	64
Shawville	Clearfield	3131	3	254,327.80				2,009,189.62	135
Shawville	Clearfield	3131	4	225,396.90				1,780,635.51	120
St. Nicholas Cogeneration Project	Schuylkill	54634	1	340,338.00	0			2,688,670.20	181
Sunbury	Snyder	3152	1A	76,144.50				601,541.55	40
Sunbury	Snyder	3152	1B	64,108.00				506,453.20	34
Sunbury	Snyder	3152	2A	74,585.00				589,221.50	40
Sunbury	Snyder	3152	2B	-				-	0
Sunbury	Snyder	3152	3	123,417.20				974,995.88	66
Sunbury	Snyder	3152	4	185,380.30				1,464,504.37	99
Titus	Berks	3115	1	85,264.60				673,590.34	45
Titus	Berks	3115	2	75,942.40				599,944.96	40
Titus	Berks	3115	3	87,369.10				690,215.89	46
Tolna	York	3116	31	616.00				4,111.80	0
Tolna	York	3116	32	867.00				5,787.23	0
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	23					-	0

<i>Facility Name</i>	<i>County</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>Gross Load (Megawatt Hours)</i>	<i>Steam Load (Thousand Lbs. of Steam)</i>	<i>Useful Thermal Energy (mmBTU)</i>	<i>Total Heat Energy of Steam Produced (mmBTU)</i>	<i>2011 Converted Heat Input (mmBTU)</i>	<i>2017 CAIR NO<sub>x</sub> Ozone Season Allowance Allocation</i>
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	24			-		-	0
Veolia Energy Philadelphia—Schuylkill	Philadelphia	50607	26			10.00		12.50	0
WPS Westwood Generation, LLC	Schuylkill	50611	31	86,042.00				679,731.80	46
Warren	Warren	3132	5	2,478.00				16,540.65	1
Wheelabrator—Frackville	Schuylkill	50879	GEN1		1494695.1			1,803,443.06	121
York Energy Center (Calpine)	York	55524	1	232,002.67				1,548,617.82	104
York Energy Center (Calpine)	York	55524	2	230,192.67				1,536,536.07	103
York Energy Center (Calpine)	York	55524	3	226,488.67				1,511,811.87	102
<b>Total</b>								<b>521,431,940.99</b>	<b>35,086</b>

[Pa.B. Doc. No. 13-962. Filed for public inspection May 24, 2013, 9:00 a.m.]

# DEPARTMENT OF HEALTH

## Application of Hanover Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Hanover Hospital has requested an exception to the requirements of 28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,  
Secretary

[Pa.B. Doc. No. 13-963. Filed for public inspection May 24, 2013, 9:00 a.m.]

## Application of Jameson Memorial Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Jameson Memorial Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.1.3.6(5)(a) (relating to treatment room).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
Secretary

[Pa.B. Doc. No. 13-964. Filed for public inspection May 24, 2013, 9:00 a.m.]

## Health Research Advisory Committee Meeting

The Health Research Advisory Committee (Committee) of the Department of Health will hold a public meeting on May 28, 2013, from 10 a.m. to 12 p.m. The meeting will be held in Room 129, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120.

There are two primary aims for the meeting:

1. Review and approve the minutes from the February 28, 2013, Committee meeting and discuss and vote upon State Fiscal Year 2013-2014 Formula Grant health research priorities for the Commonwealth Universal Research Enhancement Program.

2. Receive a final report presentation from Oak Ridge Associated Universities, Inc. regarding the outcomes of the Health Research Program review. The Committee will then discuss the results and possible future actions based upon the review.

This meeting is open to the public. No reservations are required. The meeting is not a public hearing and therefore public testimony or comments, or both, are not part of the meeting agenda.

For additional information, contact Marina O. Matthew, RHIA, Director, Bureau of Health Statistics and Research or Violet Witmer, Administrative Officer, Bureau of Health Statistics and Research, 555 Walnut Street, 6th Floor, Harrisburg, PA 17101-1914 or (717) 783-2548.

Persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Violet Witmer at (717) 783-2548, or for speech and/or hearing impaired persons at V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

MICHAEL WOLF,  
Acting Secretary

[Pa.B. Doc. No. 13-965. Filed for public inspection May 24, 2013, 9:00 a.m.]

# DEPARTMENT OF PUBLIC WELFARE

## Federal Poverty Income Guidelines for 2013

The Department of Public Welfare (Department) announces the implementation in this Commonwealth of the 2013 Federal Poverty Income Guidelines (FPIGs) which were issued by the Department of Health and Human Services and published at 78 FR 5182 (January 24, 2013).

The FPIGs are the basis for the income eligibility limits for several categories of Medicaid whose regulations are published in 55 Pa. Code (relating to public welfare) and administered by the Department. These categories include Healthy Beginnings for Pregnant Women and Qualified Children (55 Pa. Code Chapter 140, Subchapter A), Healthy Horizons for the Elderly and Disabled (55 Pa. Code Chapter 140, Subchapter B) and Extended Medical Coverage under Categorically Needy TANF-Related Categories (55 Pa. Code Chapter 140, Subchapter C).

The percentages for the Medicaid categories of Healthy Beginnings and Healthy Horizons are set forth as follows:

These percentages apply as follows:

Healthy Beginnings:

- a. 185% for pregnant women and infants up to 1 year of age
- b. 133% for children 1 through 5 years of age
- c. 100% for children 6 years of age and older

Healthy Horizons:

- a. 100% for persons eligible for the categorically needy, Medicare Buy-In and Medicare cost-sharing benefits
- b. 120% for persons eligible for the Specified Low-Income Medicare Beneficiaries
- c. 135% for persons eligible for the Qualifying Individuals Beneficiaries benefits

There are different resource limits for each of the Healthy Horizons programs.

Persons	100% of FPIG		120% of FPIG		133% of FPIG		135% of FPIG	
	Month	Annual	Month	Annual	Month	Annual	Month	Annual
1	\$958	\$11,490	\$1,149	\$13,788	\$1,274	\$15,282	\$1,293	\$15,512
2	\$1,293	\$15,510	\$1,551	\$18,612	\$1,720	\$20,629	\$1,745	\$20,939
3	\$1,628	\$19,530	\$1,953	\$23,436	\$2,165	\$25,975	\$2,198	\$26,366
4	\$1,963	\$23,550	\$2,355	\$28,260	\$2,611	\$31,322	\$2,650	\$31,793
5	\$2,298	\$27,570	\$2,757	\$33,084	\$3,056	\$36,669	\$3,102	\$37,220
6	\$2,633	\$31,590	\$3,159	\$37,908	\$3,502	\$42,015	\$3,554	\$42,647
7	\$2,968	\$35,610	\$3,561	\$42,732	\$3,947	\$47,362	\$4,007	\$48,074
8	\$3,303	\$39,630	\$3,963	\$47,556	\$4,393	\$52,708	\$4,459	\$53,501
Each Additional Person	\$335	\$4,020	\$402	\$4,824	\$446	\$5,347	\$453	\$5,427

  

Persons	185% of FPIG		200% of FPIG		235% of FPIG		250% of FPIG	
	Month	Annual	Month	Annual	Month	Annual	Month	Annual
1	\$1,772	\$21,257	\$1,915	\$22,980	\$2,251	\$27,002	\$2,394	\$28,725
2	\$2,392	\$28,694	\$2,585	\$31,020	\$3,038	\$36,449	\$3,232	\$38,775
3	\$3,011	\$36,131	\$3,255	\$39,060	\$3,825	\$45,896	\$4,069	\$48,825
4	\$3,631	\$43,568	\$3,925	\$47,100	\$4,612	\$55,343	\$4,907	\$58,875
5	\$4,251	\$51,005	\$4,595	\$55,140	\$5,400	\$64,790	\$5,744	\$68,925
6	\$4,871	\$58,442	\$5,265	\$63,180	\$6,187	\$74,237	\$6,582	\$78,975
7	\$5,490	\$65,879	\$5,935	\$71,220	\$6,974	\$83,684	\$7,419	\$89,025
8	\$6,110	\$73,316	\$6,605	\$79,260	\$7,761	\$93,131	\$8,257	\$99,075
Each Additional Person	\$620	\$7,437	\$670	\$8,040	\$788	\$9,447	\$838	\$10,050

Additional information on the programs is available at the county assistance offices.

This notice shall take effect upon publication in the *Pennsylvania Bulletin* and apply retroactively to January 24, 2013.

**Public Comments**

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Income Maintenance, Edward J. Zogby, Director, Bureau of Policy, Room 431, Health and Welfare

Building, Harrisburg, PA 17120, (717) 787-4081. Comments received within 30 calendar days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,  
*Acting Secretary*



**Fiscal Note:** 14-NOT-819. No fiscal impact; (8) recommends adoption.

**Annex A**

**TITLE 55. PUBLIC WELFARE**

**PART II. PUBLIC ASSISTANCE MANUAL**

**Subpart C. ELIGIBILITY REQUIREMENTS**

**CHAPTER 140. SPECIAL MA ELIGIBILITY PROVISIONS**

**Subchapter C. ELIGIBILITY PROVISIONS FOR EMC UNDER THE CATEGORICALLY NEEDY PROGRAM FOR TANF-RELATED CATEGORIES**

**APPENDIX A**

**EXTENDED MEDICAL COVERAGE (EMC) MONTHLY INCOME LIMITS**

**185% OF THE 2013 FEDERAL POVERTY INCOME GUIDELINES**

<i>Family Size</i>	<i>185% of the Federal Poverty Income Guidelines</i>
1	\$1,772
2	\$2,392
3	\$3,011
4	\$3,631
5	\$4,251
6	\$4,871
7	\$5,490
8	\$6,110
Each Additional Person	\$620

[Pa.B. Doc. No. 13-966. Filed for public inspection May 24, 2013, 9:00 a.m.]

**Income Limits for the Categorically Needy Non-money Payment Medicaid Program**

The Department of Public Welfare (Department) increased the income limits codified in 55 Pa. Code § 181.1(f)(1), (2) and (4) (relating to general policy on MA income common to all categories of MA) effective January 1, 2013.

Section 181.1(f)(1), (2) and (4) of 55 Pa. Code establishes that the income limits for the Categorically Needy Nonmoney Payment Medical Assistance Program (program) for aged, blind and disabled persons are based on the Federal benefit rate payable under Title XVI of the Social Security Act (42 U.S.C.A. §§ 1381—1383f). Effective January 1, 2013, the Federal benefit rate was increased due to the Federal cost-of-living increase.

As required under 55 Pa. Code § 181.1(f), the Department revised the income limits for the program for aged, blind and disabled persons effective January 1, 2013. Those limits are set forth in Appendices A, B and D, which are recommended for codification in 55 Pa. Code Chapter 181 (relating to income provisions for categorically needy NMP-MA and MNO-MA). Appendix A is the Federal benefit rate plus the State supplement payable under Title XVI. Appendix B is 300% of the Federal benefit rate payable under Title XVI. Appendix D is the Federal benefit rate payable under Title XVI. Item 1 of Appendix D is 1/2 of the Federal benefit rate for one

person. Item 2 of Appendix D is 1/2 of the Federal benefit rate for two persons.

BEVERLY D. MACKERETH,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-820. No fiscal impact; (8) recommends adoption.

**Annex A**

**TITLE 55. PUBLIC WELFARE**

**PART II. PUBLIC ASSISTANCE MANUAL**

**Subpart D. DETERMINATION OF NEED AND AMOUNT OF ASSISTANCE**

**CHAPTER 181. INCOME PROVISIONS FOR CATEGORICALLY NEEDY NMP-MA AND MNO-MA**

**APPENDIX A**

**Categorically Needy Nonmoney Payment Monthly Income Limits for the Aged, Blind and Disabled Categories**

**Effective January 1, 2013**

1 Person	\$710.00
2 Persons	\$1,066.00

**APPENDIX B**

**Categorically Needy Nonmoney Payment Monthly Income Limits for the Aged, Blind and Disabled Categories Receiving Skilled Care, Heavy Care/Intermediate Services or Intermediate Care**

**Effective January 1, 2013**

1 Person	\$2,130.00
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**APPENDIX D**

**Monthly Federal Benefit Rate Effective January 1, 2013**

1 Person	\$710.00
2 Persons	\$1,066.00

**Percentages of Monthly Federal Benefit Rate Effective January 1, 2013**

- Item 1) 50% of Federal Benefit Rate for 1 person = \$355.00
- Item 2) 50% of Federal Benefit Rate for 2 persons = \$533.00

[Pa.B. Doc. No. 13-967. Filed for public inspection May 24, 2013, 9:00 a.m.]

**Medical Assistance Program Fee Schedule; Addition of Procedure Code for Vaccine Administration**

In accordance with 55 Pa. Code § 1150.61(a) (relating to guidelines for fee schedule changes), the Department of Public Welfare (Department) announces the addition of the following procedure code to the Medical Assistance(MA) Program Fee Schedule for the administration of a cell culture influenza vaccine, effective for dates of service on and after May 28, 2013.

<i>Procedure Code</i>	<i>Description</i>	<i>MA Fee</i>
90661	Influenza virus vaccine, derived from cell cultures, subunit, preservative and antibiotic free, for intramuscular use	\$10

The United States Food and Drug Administration approved use of Flucelvax®, an influenza virus vac-

cinederived from cell cultures, on November 20, 2012. The Department is adding procedure code 90661 to the MA Program Fee Schedule to identify when a practitioner administers Flucelvax®.

The Department will issue an MA Bulletin to providers enrolled in the MA Program specifying the procedures for billing of the administration of the vaccine.

*Fiscal Impact*

The Department anticipates no fiscal impact as a result of adding procedure code 90661 to the MA Fee Schedule, as there is an existing procedure code on the fee schedule that is being used for the administration of an unspecified vaccine and the addition of this procedure code will not increase utilization.

*Public Comment*

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-817. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 13-968. Filed for public inspection May 24, 2013, 9:00 a.m.]

**DEPARTMENT OF  
TRANSPORTATION**

**Bureau of Maintenance and Operations; Access  
Route Approval**

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on April 26, 2013, the following access route for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each)
5. ( ) 102" wide maxi-cube.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
SR 87	From Sullivan/Wyoming County line to SR 187	1.8

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 13-969. Filed for public inspection May 24, 2013, 9:00 a.m.]

**ENVIRONMENTAL  
HEARING BOARD**

**Rosebud Mining Company v. DEP; EHB Doc. No.  
2013-056-B**

Rosebud Mining Company has appealed the issuance by the Department of Environmental Protection of a renewal NPDES permit to Rosebud Mining Company for the Coal Refuse Disposal No. 2 in Plumcreek Township, Armstrong County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,  
*Chairperson*

[Pa.B. Doc. No. 13-970. Filed for public inspection May 24, 2013, 9:00 a.m.]

**GOVERNOR'S  
ALZHEIMER'S DISEASE  
PLANNING COMMITTEE**

**Meeting Scheduled**

The Governor's Alzheimer's Disease Planning Committee will be meeting on Friday, June 7, 2013. The meeting will begin at 9 a.m. at the Rachel Carson State Office Building, Room 105, 1st Floor, 400 Market Street, Harrisburg, PA 17101. Persons interested in attending should register by contacting Amy Comarnitsky, (717) 425-5115, acomarnits@pa.gov.

BRIAN M. DUKE,  
*Chairperson  
Secretary of Aging*

[Pa.B. Doc. No. 13-971. Filed for public inspection May 24, 2013, 9:00 a.m.]

# INDEPENDENT REGULATORY REVIEW COMMISSION

## Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-4935	State Board of Medicine Perfusionist	5/10/13	6/20/13
16A-5324	State Board of Osteopathic Medicine Perfusionist	5/10/13	6/20/13

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 13-972. Filed for public inspection May 24, 2013, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Application for Approval to Acquire Control of OneBeacon Insurance Company and Potomac Insurance Company; Reopening of Public Comment Period

The Insurance Department (Department) published notice at 43 Pa.B. 1157 (February 23, 2013) of receipt of the application of Trebuchet US Holdings, Inc. requesting approval to acquire control of OneBeacon Insurance Company, a domestic stock casualty insurance company, and Potomac Insurance Company, a domestic stock casualty insurance company. The notice afforded persons the opportunity to provide written comments on the filing to the Department for a period that expired on April 24, 2013. The Department is reopening the public comment period for an additional 45 days.

Persons wishing to comment on the acquisition are invited to submit a written statement to the Department within 45 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, [syerger@pa.gov](mailto:syerger@pa.gov).

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-973. Filed for public inspection May 24, 2013, 9:00 a.m.]

## MILK MARKETING BOARD

### Sunshine Meeting Calendar for Fiscal Year 2013-2014

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, July 3, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Thursday, August 1, 2013*	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Tuesday, September 3, 2013*	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, October 2, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, November 6, 2013	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, December 4, 2013	309—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, January 8, 2014*	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, February 5, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, March 5, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, April 2, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, May 7, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, June 4, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

\* Not the first Wednesday of the month due to conflicts.

TIM MOYER,  
*Secretary*

[Pa.B. Doc. No. 13-974. Filed for public inspection May 24, 2013, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Railroad Crossing With Hearing

**A-2009-2132946. Department of Transportation.** Application of the Department of Transportation for the approval to replace the existing superstructure of the bridge carrying SR 0462 over the single track of the Norfolk Southern Railway Company (DOT No. 517 596 W) in Mountville Borough, Lancaster County; and the allocation of the costs incident thereto.

Initial and further hearings on this matter will be held on Monday, June 10, 2013, and Tuesday, June 11, 2013, at 10 a.m. in Hearing Room 2, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120, when and where all persons may appear and be heard, if they so desire.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-975. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Section 1307(e) Reconciliation Statement Pilot Program

Public Meeting held  
May 9, 2013

*Commissioners Present:* Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

*Section 1307(e) Reconciliation Statement Pilot Program;*  
*Doc. No. M-2013-2345492*

#### Implementation Order

*By the Commission:*

On February 28, 2013, the Pennsylvania Public Utility Commission (Commission) entered a Tentative Order proposing a one-year pilot program (the Pilot Program or the Pilot) intended to streamline administrative procedures governing the filing and review of Section 1307(e)

reconciliation statements. Before the Commission are comments filed by the Energy Association of Pennsylvania (EAP) and the Office of Consumer Advocate (OCA).

We have carefully considered the comments filed by the parties. For reasons more fully described herein, we have clarified and modified the Tentative Order and will move forward with the Pilot Program in accordance with this Implementation Order.

#### Background

In an effort to save time and resources for the Commission and interested parties, the Commission issued a Tentative Order on February 28, 2013 proposing a one-year pilot program with streamlined procedures governing the filings of Section 1307(e) reconciliation statements.

Upon receiving a reconciliation statement required by Section 1307(e)(1), the Commission assigns the matter to the Bureau of Audits (Audits) to review the statement and verify mathematical accuracy and compliance with the tariff. Audits prepares a hearing exhibit and summary of the filing for the Bureau of Investigation and Enforcement (I&E). I&E then files a notice of appearance in the Office of Administrative Law Judge (OALJ) proceeding. Parties can object to and challenge the reconciliation statement in writing. OALJ schedules and holds a hearing with an I&E attorney, an Audits witness, and utility attorneys and witnesses. Several hearings are held consecutively on the same day for multiple public utilities. The assigned Administrative Law Judge (ALJ) admits the reconciliation statement into record on motion of the utility or I&E. I&E offers a statement into evidence indicating that acceptance of the statement is subject to further review as to accuracy or reasonableness of the underlying transactions. The ALJ then issues a recommended decision and accepts the filing insofar as it is undisputed, noting that it is subject to further review and revision as may be necessary as a result of an audit or other proceeding. The ALJ also notes that acceptance does not constitute approval of accuracy or reasonableness of underlying transactions. Finally, the Commission adopts the recommended decision through an order at Public Meeting. Since most reconciliation statements are not contested, the Commission finds that current procedures governing uncontested statements need to be streamlined, especially in light of the considerable time and resources expended by the Commission and utilities regarding these uncontested statements.

In its Tentative Order, the Commission proposed eliminating an evidentiary hearing, a recommended decision, and Commission Public Meeting action regarding Section



1307(e) reconciliation statements when there is no material issue of fact in dispute. When there is no material issue of fact in dispute, the Commission proposed foregoing the evidentiary hearing process and instead issuing a Secretarial Letter accepting the reconciliation statement. When there is a material issue of fact in dispute or other challenge that requires an evidentiary hearing, the Commission proposed that OALJ, after hearing and briefing, issue an initial decision rather than a recommended decision. If no exceptions are filed and no Commission review is requested, the initial decision would become final by operation of law. This would eliminate the need for the Commission to act at a subsequent Public Meeting.

#### Comments

##### *EAP's Comments*

While EAP applauds the Commission's goal of streamlining administrative procedures through the Pilot Program, EAP expressed concern that the proposed pilot appears to be inconsistent with the public hearing and order requirements in Sections 1307(e)(2)—(3) of the Public Utility Code. See 66 Pa.C.S. § 1307(e)(2)—(3). EAP Comments at 2. Observing that the proposed procedures appear to run contrary to the plain meaning of Sections 1307(e)(2)—(3), EAP noted that the proposed procedures "may undermine the finality of those reconciliation statements approved during the Pilot and of any refund or recovery of over/under collections by the utility in reliance on the calculations in those statements, particularly with respect to any third party challenges." Id. at 3. EAP therefore recommended that amending the statutory language would be a more certain and lawful measure for the Commission to streamline its procedures as necessary in accordance with the Tentative Order. Id. at 4.

##### *OCA's Comments*

In its comments, the OCA stressed that since Section 1307(e) reconciliation statements serve an important role in setting just and reasonable rates, any pilot program intended to streamline the process should ensure that all rights remain protected in accordance with due process and the Public Utility Code. OCA Comments at 2-3. The OCA identified four concerns regarding the Commission's proposed Pilot Program.

First, the OCA sought clarification on the specific Section 1307(e) reconciliation statements that would be covered by the Pilot Program, advising that the Pilot should be limited to a subset of reconciliation filings and not encompass Distribution System Improvement Charges filings at this time. Id. at 4-5.

Second, the OCA requested that the Commission extend the time period for written objections from the 20 days proposed in the Tentative Order to 45 days in order to give parties more time to review the reconciliation statements. Id. at 5.

Third, the OCA sought clarification on the effect of Secretarial Letters on parties when no written objections are filed. Id. at 5. Specifically, the OCA requested that the Commission "clarify that the absence of a written objection is not dispositive as to any person or party in any other proceeding." Id. at 6.

Fourth, the OCA requested the Commission to recognize that the Section 1307(e) reconciliation is part of a rate determination. Id. at 7. Accordingly, the OCA requested that the Commission revise the Tentative Order

to require the ALJ to issue a recommended decision instead of an initial decision when an interested party has filed written objections to a Section 1307(e) reconciliation statement filing. Id. at 8.

#### Discussion

In their comments, both EAP and OCA express concern that the proposed procedures in the Pilot Program may be inconsistent with Sections 1307(e)(2)—(3) of the Public Utility Code and due process rights of parties. We will first provide a legal framework to demonstrate that the Commission's proposed Pilot Program does not circumvent the Public Utility Code or violate due process. Then, we will respond directly to the concerns raised by the commenters.

#### *Legal Framework For Due Process*

Determining the adequacy of particular due process procedures requires a case-by-case analysis balancing the interests of the individual in receiving certain procedural protections against the government's interest in proceeding without those protections. *Pa. Coal Mining Assoc. v. Ins. Dept.*, 370 A.2d 685, 689, 691 (Pa. 1977) (citing *Goldberg v. Kelly*, 397 U.S. 254 (1970); *Morrissey v. Brewer*, 408 U.S. 471, 481 (1972)). The protections already provided by current procedures will be considered in determining whether due process requires more procedures. Id. at 692 (citing *Boddie v. Conn.*, 401 U.S. 371, 378 (1971)). Notice, the most basic requirement of due process, should be reasonably calculated to inform interested parties of the pending action and to provide interested parties with an opportunity to present objections. Id. at 692-93.

In regard to hearings, the Pennsylvania Supreme Court has explained that while oral proceedings may be necessary for determinations likely to turn on witness credibility, written objections may be adequate when economic or statistical questions are at issue. Id. at 693 (citing *Matthews v. Eldridge*, 424 U.S. 319, 342 (1976)). If there is an absence of disputed facts and a lack of specific language in the statute requiring an oral hearing, the Commission's use of a "paper" hearing does not violate due process. *Diamond Energy v. Pa. PUC*, 653 A.2d 1360, 1367 (Pa. Cmwlth. 1995). In *Diamond Energy*, the Commonwealth Court determined that a hearing or trial procedure is only necessary to resolve disputed questions of fact and is not required to decide questions of law, policy, or discretion. Id.

Finally, we note that it is the substance and not the form of a Commission action that determines whether the Commission has entered a final, definitive order. *Dept. of Highways v. Pa. Public Utility Commission*, 149 A.2d 552, 555 (Pa. Super. 1959) (determining that a letter issued by the Commission denying the reopening of a case had the effect of a law of an order); *West Penn Power v. Pa. PUC*, 100 A.2d 110, 113 (Pa. Super. 1953) (finding that a 'release' issued by the Commission had the same force of law as a Commission order based upon the substance of the release). Therefore, so long as a Commission Secretarial Letter orders, directs, or requires a party to do something, a Secretarial Letter will have the same equivalent force of law as a Commission Order. By reverse implication, if a Secretarial Letter does not order, direct, or require a party to do something, the Secretarial Letter will not have the force of law.

*Response to Commenters**Due Process Concerns: Public Hearing Requirement in Section 1307(e)(2)*

OCA and EAP both raise concerns that the Commission's proposed procedures in the Section 1307(e) Reconciliation Statement Pilot Program may run contrary to the Public Utility Code and potentially infringe upon due process rights of interested parties. Because the current process has become one of form with no real substance, the Commission has proposed eliminating a trial-type evidentiary hearing, a recommended decision, and Public Meeting action regarding Section 1307(e) reconciliation statements when there is no material issue of fact in dispute. The Commission has determined that its interest in eliminating those additional procedures is greater than proceeding with those procedures. See *Pa. Coal Mining*, 370 A.2d at 689, 691.

Section 1307(e) does require the Commission to "hold a public hearing" within 60 days of the filing of the reconciliation statement and to issue an "order" within 60 days of that hearing. 66 Pa.C.S. § 1307(e)(2)—(3). The EAP has expressed concern that the statute requires an oral, evidentiary trial-type hearing and the issuance of an order instead of a Secretarial Letter regardless of whether material factual issues have been raised. However, in the Commission's judgment, EAP's reading of Section 1307(e) is overly restrictive and inconsistent with the practical nature and purpose of these proceedings. Moreover, guiding case law precedent demonstrates that the Pilot Program will fulfill the basic due process requirements of providing interested parties with (1) adequate notice and (2) an opportunity to be heard and file objections.

The Rules of Statutory Construction provide that the object of all interpretation and construction of statutes is "to ascertain and effectuate the intention of the General Assembly." 1 Pa.C.S. § 1921(a). Where the words of a statute are clear and free from ambiguity, one must not look beyond the text to glean legislative intent. 1 Pa.C.S. § 1921(b); *Com v. McCoy*, 599 Pa. 599, 610 (2009). Importantly, we note here that, where there is ambiguity, the language should not be interpreted in a manner that would be "absurd, impossible of execution or unreasonable." 1 Pa.C.S. § 1922(1).

The adjective "public" does not necessarily connote a physical, in-person presence. The Commonwealth Court has invoked the common, ordinary definition of "public" as "accessible to or shared by all members of the community."<sup>1</sup> *Council of Middletown Twp. v. Benham*, 496 A.2d 1293, 1296 (Pa. Cmwlth. 1985) (*aff'd* 523 A.2d 311 (Pa. Mar 23, 1987)). *Black's Law Dictionary* similarly defines "public" as "open or available for all to use, share, or enjoy." *Black's Law Dictionary* (9th Ed. 2009). Therefore, as to the Section 1307(e)(2) "public hearing" requirement, the Commission interprets a "public hearing" in Section 1307(e)(2) as an accessible, public forum that provides interested parties with an opportunity to be heard and to file objections, if desired. Indeed, it would be an unreasonable interpretation of Section 1307(e) to require an in-person, oral hearing when no factual issue or even objections have been raised regarding the reconciliation

statement, after adequate notice has been provided to all interested parties. Accordingly, we find that the term "public hearing" in Section 1307(e) does not require an oral hearing in all circumstances.

In the Pilot Program, a public utility must file the reconciliation statement with the Commission and must serve the OCA, the Office of Small Business Advocate, and I&E. The Commission will also publicize the filing online at the Commission's web site. Interested parties will have 30 days to file objections.<sup>2</sup> Accordingly, public notice has been reasonably calculated to inform interested parties of the filing and provide interested parties with an opportunity to present written objections. See *Pa. Coal Mining*, 370 A.2d at 692-693.

Here, written objections will be sufficient since only arithmetic computations are at issue and not matters of witness credibility. See *Pa. Coal Mining*, 370 A.2d at 693. As in *Diamond Energy*, the Commission does not violate due process by holding a "paper" or electronic hearing since an oral, trial-type hearing is only necessary to resolve disputed questions of fact. 653 A.2d at 1367. Therefore, the Commission's proposed procedures in the Pilot Program satisfy due process requirements.

*Effect of Secretarial Letter on Parties When No Written Objections Are Filed*

OCA expressed concerns as to the effect of a Commission Secretarial Letter on parties when no written objections are filed. OCA wants the Commission to stress that the "decision on the reconciliation statement is not a substantive determination." OCA Comments at 5. In its comments, EAP raised concerns that issuance of a Secretarial Letter in these non-contested filings "may undermine the finality of those reconciliation statements approved during the Pilot and of any refund or recovery of over/under collections by the utility in reliance on the calculations in those statements." EAP Comments at 3.

The substance and not the form of the Commission action is controlling on whether the Commission has entered a final, definitive order. *Dept. of Highways*, 149 A.2d at 555. If a Commission Secretarial Letter does not order, direct, or require a party to do something, the Secretarial Letter does not contain the substance of an order and will thus not have the same equivalent force of law as a Commission Order.

As in the Commission's current procedures regarding a Section 1307(e) reconciliation statement filings, the Secretarial Letter issued by the Commission regarding a Section 1307(e) statement filing will note that the statement is still subject to further review and revision as may be necessary as a result of an audit or other proceeding. The Commission staff merely reviews the statement for mathematical accuracy and does not evaluate the substantive reasonableness or prudence of the underlying costs incurred. Accordingly, EAP's concerns that the Commission's "proposed procedure may undermine the finality of those reconciliation statements" is misplaced. A utility should only rely on the Commission's review of the mathematical accuracy and not the substantive reasonableness or prudence of any refund or recovery of the over/under collections. Furthermore, this Secretarial Letter does not preclude a party from later filing a complaint on the substance or operation of an adjustment clause rate change filing.

<sup>1</sup> The Court cited Webster's Third New International Dictionary definition of public, which is consistent with the current definition in Merriam-Webster's Online Dictionary. See "public" definition 6(a), available at <http://www.merriam-webster.com/dictionary/public> (last accessed Apr. 22, 2013).

<sup>2</sup> In response to OCA's comments, the Commission will extend the time to file written objections from 20 days to 30 days, as discussed in more detail later in this Order.

*Requiring the Commission to Issue a Recommended Decision and Not an Initial Decision in Disputed Section 1307(e) Reconciliation Statement Filings*

In the Tentative Order, the Commission proposed that OALJ, after hearing and briefing, issue an initial decision rather than a recommended decision when there is a material issue of fact in dispute regarding a Section 1307(e) statement or other challenge that requires an evidentiary hearing. In its Comments, OCA contends that a Section 1307(e) reconciliation statement filing is part of the rate determination process, requiring the issuance of a recommended decision instead of an initial decision. The OCA notes that issuing an initial decision in a disputed Section 1307(e) filing is unlikely to have a major impact on streamlining the process since parties may (and will likely) file exceptions to the initial decision, requiring Commission review and a final, recommended decision.

Therefore, OCA requests that the Commission revise the Tentative Order to require the Commission to issue a recommended decision instead of an initial decision when an interested party has filed written objections to a Section 1307(e) reconciliation statement filing. The Commission finds OCA's request persuasive and prudent, and amends the Tentative Order accordingly.

*The Pilot Program Will Apply to All Non-Section 1307(f) Adjustment Clause Filings*

OCA asked the Commission to clarify which automatic adjustment clause rate mechanisms will be subject to the proposed streamlined processes for review of Section 1307(e) reconciliation statements. OCA Comments at 4. The Commission intends the streamlined processes to apply to all non-Section 1307(f) automatic adjustment clause tariff filings. Since the list and types of adjustment clauses is continually open to change through revisions of old adjustment clauses and additions of new clauses, the Commission intends for the streamlined processes to apply broadly to all non-Section 1307(f) filings. Therefore, the Pilot Program will encompass all non-Section 1307(f) automatic adjustment clause tariff filings, including the newly enacted Section 1358 Distribution System Improvement Charges. See 66 Pa.C.S. § 1358(e).

*Extending the Time to File Written Objections to Thirty Days*

In the Tentative Order, the Commission proposed that a person or party must file a written objection within twenty days to challenge a Section 1307(e) reconciliation statement. In its comments, OCA requested that the Commission extend the time to file written objections to 45 days to ensure that parties have adequate time to thoroughly review the statement. Since Section 1307(e)(2) directs the Commission to hold a hearing within 60 days of the submission of a reconciliation statement, the Commission would be too time-pressed to schedule hearings if parties had 45 days to file objections. However, since providing interested parties adequate time to thoroughly review a reconciliation statement serves the public interest, the Commission will modify the Tentative Order and extend the time to file objections to 30 days.

*Conclusion*

Consistent with the above discussion, we amend the Tentative Order and issue this Final Order, implementing the Section 1307(e) Reconciliation Statement Pilot Program. In the Pilot Program, the Commission will eliminate an evidentiary hearing, a recommended decision,

and Commission Public Meeting action regarding Section 1307(e) reconciliation statements when there is no material issue of fact in dispute. When there is no material issue of fact in dispute, the Commission will forego the evidentiary hearing process and issue a Secretarial Letter accepting the reconciliation statement as to the statement's mathematical accuracy, subject to further review and revision as may be necessary as a result of an audit or other proceeding.

When there is a material issue of fact in dispute or other challenge, the OALJ will conduct an evidentiary hearing and briefing. The Commission revises the Tentative Order to require the Commission to issue a recommended decision instead of an initial decision when an interested party has filed written objections to a Section 1307(e) reconciliation statement filing. The recommended decision will then be acted on by the Commission at Public Meeting.

By way of this Order, the Commission will implement these new administrative procedures governing the filing of Section 1307(e) reconciliation statements for a one-year pilot period, effective for statements filed on or after July 1, 2013. In the event the Commission determines that it will continue the new procedures after the initial one-year pilot period, the Commission will notify the appropriate stakeholders, subject to initiation of a proposed rulemaking to reflect such new procedures; *Therefore,*

*It Is Ordered That:*

1. During a one-year pilot period, the Commission will adopt the above-noted procedures governing the filing and review of Section 1307(e) reconciliation statements as set forth in this Order, subject to initiation of a proposed rulemaking.

2. During the pilot period, in addition to the Section 1307(e) reconciliation statement filings served with the Commission, the Commission will require public utilities to serve the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation and Enforcement with Section 1307(e) reconciliation statement filings. A person or party must file a written objection within thirty (30) days to challenge a Section 1307(e) reconciliation statement.

3. The effective date for the Pilot Program's new procedures is for Section 1307(e) reconciliation statements filed on or after July 1, 2013.

4. A copy of this Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov).

5. A copy of this Order be served on the appropriate stakeholders in this matter, including all natural gas, electric, steam, water, and wastewater public utilities, the Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Administrative Law Judge, the Office of Consumer Advocate, and the Office of Small Business Advocate.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-976. Filed for public inspection May 24, 2013, 9:00 a.m.]



### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 10, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.**

**A-2013-2347382. Ace Limousine & Airport Service, LLC** (1411 Berwyn Paoli Road, Paoli, Chester County, PA 19301)—in limousine service, between points in Pennsylvania, excluding Allegheny County, which is to be a transfer of all rights authorized under the certificate issued at A-00116387, F. 1, to Crystal Limousine, Inc., subject to the same limitations and conditions.

Applicant simultaneously requests the right to begin to transport, by motor vehicle, in limousine service, from points in Allegheny County, to points in Pennsylvania, and return.

**A-2013-2347384. Ace Limousine & Airport Service, LLC** (1411 Berwyn Paoli Road, Paoli, Chester County, PA 19301)—persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Township of Tinicum, Delaware County, to points in Pennsylvania, and return, excluding areas subject to the jurisdiction of the Philadelphia Parking Authority, which is to be a transfer of all rights authorized under the certificate issued at A-00116387, F. 2, to Crystal Limousine, Inc., subject to the same limitations and conditions.

**Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.**

**A-2013-2348819. Green's Taxi, Inc.** (8200 Noblestown Road, McDonald, PA 15057)—a corporation of the Commonwealth—for amendment to its common carrier certificate, which grants the right, to transport, as a common carrier, by motor vehicle, persons in paratransit service: (1) between points in the County of Washington, and from points in said county, to points in Pennsylvania, and return; and (2) from points in the County of Allegheny, to other points in Pennsylvania, and return; *So As To Permit* the transportation of persons in paratransit service, between points in the County of Allegheny. *Attorney:* William Gray, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-2383.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-977. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Telecommunications

**A-2013-2362951. South Canaan Telephone Company and Service Electric Telephone Company.** Joint petition of South Canaan Telephone Company and Service Electric Telephone Company for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

South Canaan Telephone Company and Service Electric Telephone Company, by its counsel, filed on May 13, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the South Canaan Telephone Company and Service Electric Telephone Company joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-978. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Telecommunications

**A-2013-2362091. Verizon North, LLC and Metro PCS Pennsylvania, LLC.** Joint petition of Verizon North, LLC and MetroPCS Pennsylvania, LLC for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and MetroPCS Pennsylvania, LLC by its counsel, filed on May 8, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of amendment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-979. Filed for public inspection May 24, 2013, 9:00 a.m.]



### Telecommunications

**A-2013-2362090. Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC.** Joint petition of Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Joint petition of Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC by its counsel, filed on May 8, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of amendment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-980. Filed for public inspection May 24, 2013, 9:00 a.m.]

### Telecommunications

**A-2013-2362285. Windstream Conestoga, Inc., f/k/a Conestoga Telephone and Telegraph Company and Comcast Business Communications, LLC.** Joint petition of Windstream Conestoga, Inc., f/k/a Conestoga Telephone and Telegraph Company and Comcast Business Communications, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Conestoga, Inc., f/k/a Conestoga Telephone and Telegraph Company and Comcast Business Communications, LLC, by its counsel, filed on May 1, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Windstream Conestoga, Inc., f/k/a Conestoga Telephone and Telegraph Company and Comcast Business Communications, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-981. Filed for public inspection May 24, 2013, 9:00 a.m.]

## PHILADELPHIA PARKING AUTHORITY

### Alternative Services

**Doc. No. C-13-04-174, Citation T-15205, Chestnut Hill Limousine**, last known address 4975 Swamp Road, Fountainville, PA 18923.

Under 52 Pa. Code § 1001.51 (relating to service by the Authority), the following citation was issued on April 30, 2013, by first class mail under 52 Pa. Code § 1001.51(b)(1) and returned to the Office of the Clerk as undeliverable on May 6, 2013.

*Chestnut Hill Limousine*, you have been issued Citation T-15205, citing section § 1033 "Failure to fulfill Annual Filing Requirements." REMARKS: The Chestnut Hill Limousine failed to submit the 2014 CPC Renewal Application by the due date of April 15, 2013. Further this company ignored administrative notice to do so that was sent on April 3, 2013. You have fifteen (15) days to respond to this notice or additional penalties may apply.

**Doc. No. C-13-04-175, Citation T-15204, Integrity Trans Service, LLC, t/a Integrity Limousine**, last known address 2965 Duttons Mill Road, C#1, Ashton, PA 19014.

Under 52 Pa. Code § 1001.51, the following citation was issued on April 30, 2013, by first class mail under 52 Pa. Code § 1001.51(b)(1) and returned to the Office of the Clerk as undeliverable on May 6, 2013.

*Integrity Trans Service LLC t/a Integrity Limousine*, you have been issued Citation T-15204, citing section § 1033 "Failure to fulfill Annual Filing Requirements." REMARKS: *Integrity Trans Service LLC t/a Integrity Limousine* failed to submit the 2014 CPC Renewal Application by the due date of April 15, 2013. Further this company ignored administrative notice to do so that was sent on April 3, 2013. You have fifteen (15) days to respond to this notice or additional penalties may apply.

**Doc. No. C-13-04-181, Citation T-15136, New Leasing, Inc.**, last known address 4421 Aramingo Avenue, Philadelphia, PA 19124.

Under 52 Pa. Code § 1001.51, the following citation was issued on April 30, 2013, by first class mail under 52 Pa. Code § 1001.51(b)(1) and returned to the Office of the Clerk as undeliverable on May 6, 2013.

*New Leasing, Inc*, you have been issued Citation T-15136, citing section § 1033 "Failure to fulfill Annual Filing Requirements." REMARKS: *New Leasing, Inc* failed to submit the 2014 CPC Renewal Application by the due date of April 15, 2013. Further this company ignored administrative notice to do so that was sent on April 3, 2013. You have fifteen (15) days to respond to this notice or additional penalties may apply.

VINCENT J. FENERTY, Jr.,  
Executive Director

[Pa.B. Doc. No. 13-982. Filed for public inspection May 24, 2013, 9:00 a.m.]

# PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

## Hearings Scheduled

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to retirement for school employees), in connection with the Public School Employees' Retirement System's (System) denial of Claimant's request concerning the indicated account.

The hearings will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

July 24, 2013	Susan S. Osgood (Multiple Service Membership)	1 p.m.
September 25, 2013	Arthur J. Saunders (D) (Change Payment Election Made By Member)	1 p.m.

Persons with a disability, who wish to attend the previously listed hearings, and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Barb Book, Assistant to the Executive Director at (717) 720-4617 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general

rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JEFFREY B. CLAY,  
*Executive Director*

[Pa.B. Doc. No. 13-983. Filed for public inspection May 24, 2013, 9:00 a.m.]

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# STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

## Bureau of Professional and Occupational Affairs v. Jeremy L. Wenner; Doc. No. 0527-60-13

On April 3, 2013, Jeremy L. Wenner, license no. MV136358L of Bethlehem, Northampton and Lehigh Counties, was suspended as of April 3, 2013, for failure to pay a \$200 civil penalty.

Individuals may obtain a copy of the adjudication by writing to Christopher K. McNally, Board Counsel, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 2649, Harrisburg, PA 17105-2649.

FRANK SNYDER,  
*Chairperson*

[Pa.B. Doc. No. 13-984. Filed for public inspection May 24, 2013, 9:00 a.m.]







