

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 23, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-18-2013	Woodlands Bank Williamsport Lycoming County	Corner of Church and Jay Streets Lock Haven Clinton County	Approved
7-18-2013	Miners Bank Minersville Schuylkill County	641 State Road 93 Conyngham Luzerne County	Approved

### SAVINGS INSTITUTIONS

No activity.

#### CREDIT UNIONS

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-18-2013	White Rose Credit Union York York County	1001 Carlisle Street Hanover York County	Filed

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 13-1443. Filed for public inspection August 2, 2013, 9:00 a.m.]

## DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

### Weatherization Assistance Program Proposed State Plan; Public Hearing

The Department of Community and Economic Development (Department) will hold a public hearing at 2 p.m. on Thursday, August 15, 2013, in PUC Hearing Room 5, Plaza Level, Commonwealth Keystone Building, 400

North Street, Harrisburg, PA. The purpose of this hearing is to receive comments on the proposed Pennsylvania 2013-14 annually-appropriated United States Department of Energy Weatherization Assistance Program Plan (regular plan).

The 2013-14 regular plan will authorize the current 2012-13 formula-based distribution of funds with the continuation of Performance Standards and Metrics. The specific performance goals include production, quality of the work product, prompt, accurate and complete reporting and compliance with program standards and regulations.

The State Plan also focuses on the quality requirements for the future as per the United States Department of Energy's implementation of Standard Work Specifications for the weatherization workforce. Also, there is a continued National focus on Weatherization Plus Health efforts when coordination of other health and safety, lead- abatement and housing rehab are coordinated locally with weatherization services.

A continued noteworthy issue in the 2013-14 plan is the opportunity to promote consolidation of services among weatherization agencies in a region or specific area to make maximum use of limited funding. Agencies should contact the Department as soon as possible if they intend to voluntarily partner and consolidate work with each other to deliver weatherization services to their service areas.

Copies of the 2013-14 regular plan may be obtained beginning August 2, 2013, by contacting the Department of Community and Economic Development, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120, (717) 720-7456 or it can be downloaded from the Department's web site at [www.newpa.com](http://www.newpa.com).

Written comments may be submitted to Lynette Praster, Director, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120 until 5 p.m. on August 15, 2013.

Persons with a disability who wish to attend this hearing and require auxiliary aid, service or other accommodations to participate in the proceedings should contact Ashley Seburn at (717) 720-7456 to discuss how the Department may accommodate their needs.

C. ALAN WALKER,  
*Secretary*

[Pa.B. Doc. No. 13-1444. Filed for public inspection August 2, 2013, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

*FDC-020-7552.1—Pleasant Stream Road, Lower Section, Slide, Slump and Culvert Repair; Tropical Storm Lee Damage, PW 1306, Loyalsock State Forest, McNett and McIntyre Townships, Lycoming County.* Work included under this contract consists of the complete construction and installation work for the following:

a. The replacement of a culvert that was damaged in the Tropical Storm Lee flooding. The culvert carries an unnamed tributary to Pleasant Stream; the 4-foot diameter 25-foot long culvert will be replaced by a 4-foot diameter, 40-foot long culvert with a stone headwall and endwall.

b. The repair of a 3-foot slump in the roadway. The exact cause of the slump is unknown. Approximately 150 feet of roadway will be excavated to a depth of approximately 6 feet. Lifts of 1 foot of compacted backfill will be placed with geotextile fabric placed in between layers. A French Mattress to control drainage will be installed under the entire length of roadway. Two culverts will also be installed.

c. The repair off a slide which has encroached on to the road and is located approximately 30 feet from the stream and 30 feet higher in elevation from the top of the bank. The slide will be repaired by means of soil nails with a Shotcrete surface.

Bid documents will be available on or after July 31, 2013. The bid opening will be held on August 29, 2013.

ELLEN FERRETTI,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1445. Filed for public inspection August 2, 2013, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

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### APPLICATIONS

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#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### **I. NPDES Renewal Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0042927 (Sewage)	Owen J. Roberts School District Main Campus STP 901 Ridge Road Pottstown, PA 19465	Chester County South Coventry Township	Unnamed Tributary to French Creek (3-D)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0085707—IW— (Transfer)	PA Farm Products, LLC 1093 Mount Airy Road Stevens, PA 17578	Lancaster County / West Cocalico Township	UNT Indian Run / 7-J	Y
PA0082147—Sew	Irvin Peifer— Holtwood Mobile Home Park PO Box 506 Elizabethtown, PA 17022	Lancaster County / Martic Township	UNT Susquehanna River / 7-K	Y
PA0085138—Sew	Five Forks Brethern in Christ Church 9244 Five Forks Road Waynesboro, PA 17268	Franklin County / Quincy Township	UNT West Branch Antietam Creek / 13-C	Y
PA0247707—Sew	William Bratton 275 Guyer Corner Road New Enterprise, PA 16664	Bedford County / South Woodbury Township	INT Beaver Run / 13-A	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0113778 (Sewage)	Pleasant View Estates Pleasant View Estates Mhp 6020 Fort Jenkins Lane Bloomsburg, PA 17815	Columbia County South Centre Township	Unnamed Tributary to Susquehanna River (5-D)	Y
PA0209520 (Sewage)	LeRaysville Borough Wastewater Treatment Plant PO Box 142 LeRaysville, PA 18829	Bradford County LeRaysville Borough	Rockwell Creek (4-D)	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0219479 Sewage	Salem Ridge Village SR 136 Salem Church Rd Belle Vernon, PA 15012	Westmoreland County Rostraver Township	UNT to Pollock Run	Y
PA0253332 Sewage	Etna Boro 437 Butler St Etna, PA 15223	Allegheny County Etna Borough	Little Pine Creek, Pine Creek, Allegheny River	Y
PA0217620 Sewage	Bailey Mine 192 Crabapple Rd Wind Ridge, PA 15380	Greene County Richhill Township	Crabapple Creek	Y
PA0028193 Sewage	Longvue STP 2 Sunderland Dr Lindafarme PGH, PA 15237	Allegheny County Ross Township	UNT to Little Pine Creek	Y
PA0038792 Sewage	Village of 42 1190 Centennial Dr Windber, PA 15963	Cambria County Adams Township	UNT to Paint Creek	Y

## **II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0244325**, Industrial Waste, SIC Code 9711, **Naval Facilities Mid Atlantic**, 4911 South Broad Street, Philadelphia, PA 19112. Facility Name: Former NAWC Warminster Groundwater Treatment Plant. This existing facility is located in Warminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit to discharge treated groundwater from the former Naval Air Warfare Center to an unnamed tributary to Little Neshaminy Creek in Warwick Township, Bucks County.

The receiving stream(s), Unnamed Tributary to Little Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for WWF, MF, aquatic life, water supply and recreation. The nearest downstream public water supply intake for Aqua Pennsylvania—Trevose is located on Neshaminy Creek.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.187 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	75
Hexavalent Chromium	XXX	XXX	XXX	0.0140	XXX	0.0350
Dissolved Iron	XXX	XXX	XXX	0.410	XXX	1.03
Total Iron	XXX	XXX	XXX	2.06	XXX	5.15
Carbon Tetrachloride	XXX	XXX	XXX	0.0012	XXX	0.0030
Tetrachloroethylene	XXX	XXX	XXX	0.0038	XXX	0.0095
Trichloroethylene	XXX	XXX	XXX	0.0130	XXX	0.0330

In addition, the permit contains the following major special conditions:

- Remedial Measures
- Acquire Necessary Property Rights

- BAT/BCT Reopener
- EPA Test Methods
- Change of Ownership
- Proper Sludge Disposal
- Stripper Tower Wastewater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PA0007919**, Industrial Waste, SIC Code 2621, **Cascades Tissue Pennsylvania, a Division of Cascades Tissue Group, LLC**, 901 Sathers Drive, Grimes Industrial Park, Pittston Township, PA 18640. Facility Name: Cascades Tissue Group Paper Mill. This existing facility is located in Ransom Township, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream, the Susquehanna River, is located in State Water Plan watershed 04G and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

Proposed effluent limits for Outfalls 002, 003 and 004 (Stormwater)

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0.335 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0

The proposed effluent limits for Outfall 101 are based on a design flow of 1.86 MGD.

Parameters	Mass (lb/day)				Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Annual	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	2,130	4,110	XXX	XXX	Report	Report	XXX
Total Suspended Solids	2,760	5,115	XXX	XXX	Report	Report	XXX
Total Suspended Solids (Total Mass Load, lbs)	Report Total Mon (lbs)	XXX	322,165 Total Annual (lbs)	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	XXX	15	30	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0011 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.5	XXX	2.5
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60



<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

Chesapeake Bay Requirements—combined effluent from Outfalls 101, 201 and 005.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>
Ammonia-Nitrogen	Report	Report	XXX	Report	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Total Nitrogen Effluent Net	Report	40,569	XXX	XXX	XXX
Total Phosphorus Effluent Net	Report	1,941	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Schedule
- Chesapeake Bay Nutrient Schedule
- Requirements Applicable to Stormwater Outfalls
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.*

**PA0232416**, SIC Code 1389, **Carol Phillips**, 22861 Route 287, Morris, PA 16938. Facility Name: Inn 287. This proposed facility is located in Pine Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Hughes Run, is located in State Water Plan watershed 9-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0012 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (mg/L)	XXX	XXX	Report	XXX	XXX	Report
BOD <sub>5</sub> (mg/L)	XXX	XXX	10	XXX	XXX	20
Total Suspended Solids (mg/L)	XXX	XXX	10	XXX	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	200	XXX	XXX	200

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

**PAS314806**, Storm Water, SIC Code 1389, **Key Energy Services, LLC**, 7470 Nittany Valley Drive, Mill Hall, PA 17751-8898. Facility Name: Mill Hall Fms Yard.

This proposed facility is located in Lamar Township, **Clinton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Storm Water.

The receiving stream(s), Fishing Creek, is located in State Water Plan watershed 9-C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall SF-001 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Oil and Grease	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	Report	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
Iron (Total)	XXX	Report	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

*Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000*

**PA0043648**, Industrial Waste, SIC Code 1221, **NRG Homer City Services LLC**, 1750 Power Plant Road, Homer City, PA 15748-9558. Facility Name: Homer City Coal Cleaning Plant. This existing facility is located in Center Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for existing overflows from a coal processing holding/recirculation pond and discharges of treated sanitary wastewater.

The receiving stream(s), Unnamed Tributary of Cherry Run, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply, and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	35	XXX	70
Total Aluminum						
(Interim)	Report	Report	XXX	Report	XXX	Report
(Final)	Report	Report	XXX	0.48	XXX	0.75
Total Iron						
(Interim)	Report	Report	XXX	3.5	XXX	7.0
(Final)	Report	Report	XXX	1.5	XXX	2.3
Total Manganese						
(Interim)	Report	Report	XXX	2.0	XXX	4.0
(Final)	Report	Report	XXX	0.64	XXX	1.0
Total Selenium	XXX	XXX	XXX	0.017	XXX	0.034

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0078 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine						
(Interim)	XXX	XXX	XXX	0.5	XXX	1.25
(Final)	XXX	XXX	XXX	0.1	XXX	0.2
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Aluminum (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	0.48	0.75	XXX
Total Iron (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	1.5	2.3	XXX
Total Manganese (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	0.64	1.0	XXX

In addition, the permit contains the following major special conditions:

- Requirements for chemical additives; annual total maximum daily loads for aluminum, iron, and manganese; compliance schedules for new water quality-based effluent limitations for aluminum, iron, manganese, and total residual chlorine.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

**PA0219339**, SIC Code 1311, **Keyrock Energy LLC**, 106 Ferrell Avenue, Kingsport, TN 37663-2371. Facility Name: Jones Treatment Plant. This existing facility is located in Black Lick Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated coalbed methane production water.

The receiving stream, Blacklick Creek, is located in State Water Plan watershed 18-D and is classified for Trout Stocked Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.6 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	0.6	XXX	XXX	XXX	XXX
pH	XXX	XXX	6	XXX	XXX	9
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Osmotic Pressure (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	204	319	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Acidity, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO <sub>3</sub> ) Effluent Net	XXX	XXX	XXX	0	0	XXX
Alkalinity, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.48	0.75	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX
Total Iron (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	1.5	2.94	XXX
Total Manganese (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.64	1.0	XXX
Chloride	Report	Report	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives, Total Dissolved Solids—Chapter 95.10 Discharge Loadings, and Compliance Schedule

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0027146**, Sewage, SIC Code 4952, **Ambridge Borough Municipal Authority**, 600 11th Street, Ambridge, PA 15003. Facility Name: Ambridge Borough STP. This existing facility is located in Ambridge Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.



The receiving stream(s), the Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.56 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	533.7	811.3	XXX	25	40	50
BOD <sub>5</sub> % Removal						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	640.5	960.7	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Apr 1 - Oct 31	XXX	XXX	XXX	200	XXX	400
Nov 1 - Mar 31	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	Geo Mean XXX	Report Daily Max	XXX
Ammonia-Nitrogen	533.7	XXX	XXX	25	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The EPA Waiver is not in effect.

**PA0038181**, Sewage, SIC Code 4952, **Hempfield Township Municipal Authority**, 1146 Woodward Drive, Greensburg, PA 15601-6416. Facility Name: New Stanton STP. This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sewickley Creek, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 7.2 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	1,502	2,402	XXX	25	40	50
BOD <sub>5</sub>		Wkly Avg			Wkly Avg	
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	1,802	2,703	XXX	30	45	60
Fecal Coliform (CFU/100 ml)		Wkly Avg			Wkly Avg	
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
UV Transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	210	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	510	XXX	XXX	8.5	XXX	17.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX
Bis(2-Ethylhexyl)Phthalate	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

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### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3601204, Amendment #1, Sewerage, PA Farm Products, LLC, Issac & Elias Wiesenfeld, 1093 Mount Airy Road, Stevens, PA 17578.**

This proposed facility is located in West Cocalico Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking approval for permit transfer.

**WQM Permit No. 2113402, Sewerage, Melvin Spahr, c/o Gilbert Longwell, Meeting with Success, LLC, 4902 Carlisle Pike, #269, Mechanicsburg, PA 17050.**

This proposed facility is located in Middlesex Township, **Cumberland County**.

Description of Proposed Action/Activity: Installation of SFTF with associated tankage and plumbing.

**WQM Permit No. 2101403 Amendment No. 1, Sewerage, Capital Area Christian Church, 1775 Lambs Gap Road, Mechanicsburg, PA 17055.**

This proposed facility is located in Silver Spring Township and Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity: Upgrades to the sewage facilities including installation of an aerated pre-equalization tank.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 5613401, Sewerage, Stonycreek Township, 120 Muni Rd, Friedens, PA 15541**

This proposed facility is located in Stonycreek Township, **Somerset County**.

Description of Proposed Action/Activity: Application for the construction and operation of a sewer extension and stream crossing.

**WQM Permit No. 1113402, Sewerage, Johnstown Redevelopment Authority, 4th Floor Public Safety Building, Johnstown, PA 15901**

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Application for the construction and operation of a sewer system.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

**WQM Permit No. 5603402-A1, Sewerage, Shanksville Borough, 1235 Main St., PO Box 127, Shanksville, PA 15560-0058**

This existing facility is located in Shanksville Borough, **Somerset County**.

Description of Proposed Action/Activity: Application for permit amendment.

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### IV. NPDES Applications for Stormwater Discharges from MS4

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**PAI132233, MS4, Lehman Township Luzerne County, 1183 Old Route 115, PO Box 262, Lehman, PA 18627.** The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Lehman Township, **Luzerne County**. The receiving stream(s), Browns Creek, Harveys Creek, Huntsville Creek, Pikes Creek and Hunlock Creek, is located in State Water Plan watershed 5-B and is classified for High Quality Waters—Cold Water Fishes, Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

**PAI132238, MS4, Butler Township Luzerne County, 415 W Butler Drive, Drums, PA 18222.** The application is for individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Butler Township, **Luzerne County**. The receiving stream(s), Nescopeck Basin (UNT) (HQ-CWF), Nescopeck Creek Main Stem (HQ-CWF), Unnamed Tributary to Nescopeck Creek (HQ-CWF), Little Nescopeck Creek (HQ-CWF), and Long Run (HQ-CWF), are located in State Water Plan watershed 5-D and are classified for High Quality—Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be

extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.*

**PAI134806, MS4, PA Department Of Corrections—Rockview State Correctional Institution**, PO Box A, 1 Rockview Place, Bellefonte, PA 16823-0820. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Benner Township, **Centre County**. The receiving stream(s), Logan Branch and Unnamed Tributary to Spring Creek, is located in State Water Plan watershed 9-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA waiver is not in effect.

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#### V. Applications for NPDES Waiver Stormwater Discharges from MS4

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#### VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

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*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI032108003R	Lettermen, Inc. 716 North West Street Carlisle, PA 17013	Cumberland	Carlisle Borough	Letort Spring Run (EV)
PAI033613004	John Smith 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster	Mount Joy Township	UNT to the Donegal Creek (CWF)

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315*

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050213006	Ross J. Nese 209 Sigma Drive Pittsburgh, PA 15221	Allegheny	Fox Chapel Borough	Squaw Run (HQ-WWF)

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Crawford County Conservation District, Woodcock Creek Nature Center, 21742 German Road, Meadville PA 16335*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI062013001	Apple Shamrock Farms LLC 32821 Guys Mills Road Townville PA 16360	Crawford	Steuben Township	UNT (53357) Muddy Creek HQ; CWF

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#### VII. List of NOIs for NPDES and/or Other General Permit Types

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PAG-12      CAFOs

#### CAFO Notices of Intent Received

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123755, CAFO, Esbenshade Farms**, Maytown Farm, 220 Eby Chiquies Road, Mount Joy, PA 17552.

This proposed facility is located in East Donegal Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit approval for the expansion of their poultry barns to 3,780 AEU's.

The receiving stream, UNT Susquehanna River, is in watershed 7-G, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no

other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**STATE CONSERVATION COMMISSION  
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS  
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
James Hershey 338 Sunnyburn Road Elizabethtown, PA 17022	Lancaster	381.7	747.45	Swine/ Poultry	None	R

**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 2613504**, Public Water Supply.

Applicant	<b>North Fayette County Municipal Authority</b> 1634 University Drive Dunbar, PA 15431
[Township or Borough]	Dunbar Township, Mount Braddock, Lemont Furnace, Uniontown and Fairchance Borough
Responsible Official	Robert S. Softcheck, Manager North Fayette County Municipal Authority 1634 University Drive Dunbar, PA 15431
Type of Facility	Water system



Consulting Engineer Widmer Engineering, Inc.  
225 West Crawford Avenue  
Connellsville, PA 15425

Application Received July 1, 2013  
Date

Description of Action Permitting of the following  
existing booster pump stations:  
Hardy Hill No. 1, Hardy Hill No.  
2, Mount Braddock, Lemont  
Furnace, South Union and Big  
Six.

**Permit No. 0213526**, Public Water Supply.

Applicant **Findlay Township Municipal Authority**  
1271 US 30  
Clinton, PA 15026

[Township or Borough] Findlay Township

Responsible Official Jason Orsini, General Manager  
Findlay Township  
Municipal Authority  
1271 US 30  
Clinton, PA 15026

Type of Facility Water system

Consulting Engineer Nomikos A. Sdregas, P.E.  
3944 Cooper Road  
Lowellville, OH 44436

Application Received July 1, 2013  
Date

Description of Action Installation of a PAX mixing  
system in the Westbury water  
storage tank.

**Permit No. 2613503**, Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
Hershey, PA 17033

[Township or Borough] City of Connellsville

Responsible Official Jay R. Lucas,  
Senior Project Manager  
Pennsylvania American  
Water Company  
800 West Hersheypark Drive  
Hershey, PA 17033

Type of Facility Water system

Consulting Engineer

Application Received July 3, 2013  
Date

Description of Action Installation of the Snyder Street  
booster station.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Permit No. 2513501**, Public Water Supply

Applicant **Old Orchard Subdivision Corporation**

Township or Borough Fairview Township  
County **Erie**

Responsible Official Mark Clinger

Type of Facility Public Water Supply

Consulting Engineer Steven R. Halmi, P.E.  
Deiss & Halmi Engineering, Inc.  
105 Meadville Street  
Edinboro, PA 16412

Application Received July 9, 2013  
Date

Description of Action Addition of chlorine contact  
capacity.

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790*

#### Application No. 6413502, Minor Amendment.

Applicant **Wallenpaupack Lake Estates POA**  
100 Wallenpaupack Lake Estates  
Lake Ariel, PA. 18436

[Township or Borough] Paupack Township  
**Wayne County**

Responsible Official Mr. Brian Schan

Type of Facility Public Water Supply

Consulting Engineer Mr. Bryon Killian, PE.  
Entec Engineering, Inc.  
4 South 4th Street  
Reading, PA. 19603

Application Received May 16, 2013  
Date

Description of Action This project provides for the  
construction of a 3,000 gallon  
steel tank at the Beaver Well to  
increase chlorine contact time  
and reduce the chlorine residual  
needed under the Ground Water  
Rule.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

#### Application No. 5613505MA, Minor Amendment.

Applicant **Glades Pike Estates**  
4035 Glades Pike  
Somerset, PA 15501

[Township or Borough] Somerset Township

Responsible Official Roger D. Hay, Owner  
Glades Pike Estates  
4035 Glades Pike  
Somerset, PA 15501

Type of Facility Water system

Consulting Engineer Musser Engineering, Inc.  
7785 Lincoln Highway  
Central City, PA 15926

Application Received July 1, 2013  
Date

Description of Action Installation of a 1,200 gallon  
chlorine contact tank, 50 feet of  
waterline and relocation of the  
chlorine injection point.



## WATER ALLOCATIONS

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### Applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631–641) relating to the

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*Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790*

**WA45-134-D**, Water Allocation, **Brodhead Creek Regional Authority**, 410 Mill Creek Road, East Stroudsburg, PA 18301, Stroud Township, **Monroe County**. The applicant is requesting the renewal of the allocation for Brodhead Creek (3,200,000 GPD) and Stokes Mill Spring (1,000,000 GPD) and expand the water system into the Township of Tobyhanna to provide water service to the planned Kalahari Resort and Pocono Manor Development, expand the service area in Smithfield Township and the planned acquisition of the Pocono Jackson Joint Water Authority.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 1

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### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101–6026.907)

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Sections 302–305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302–6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made

within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Residence at Avenue North Development**, City of Philadelphia, **Philadelphia County**. Nicholas Scafidi, Philadelphia Redevelopment Authority, 1234 Market Street, 16th Floor, Philadelphia, PA 19004 on behalf of Michael D. Lattanze, Penn Environmental & Remediation, Inc. 2755 Beregy Road, Hatfield, PA 19440, Michael A. Christine, P.G., Penn Environmental & Remediation, Inc. 2755 Beregy Road, Hatfield, PA 19440, Jerry Gallagher, CP 1600 Broad, LP, One Bala Avenue, Suite 502, Bala Cynwyd, PA 19004 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of voc, pahs, and metals. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been published in the *Philadelphia Daily News* on June 27, 2013.

**Citizen Banks**, Limerick Township, **Montgomery County**. Staci Cottone, J&J Environmental, Inc., P.O. Box 370, Blue Bell, PA 19422 on behalf of ARC CBGSDPA1, LLC, 106 York Road, Jenkintown, PA 19046 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Property at 3419 Ritner Highway**, West Pennsboro Township, **Cumberland County**. RT Environmental Services, Inc., 215 West Church Street, King of Prussia, PA 19406, on behalf of George and Shirley Stambaugh, 3419 Ritner Highway, Newville, PA 17241 and Verus Partners, LLC, 200 Phillips Road, Exton, PA 19341, submitted a Notice of Intent to Remediate site soils contaminated with PAHs. The site will be remediated to the Residential Statewide Health standard, and future use is unknown. The Notice of Intent to Remediate was published in *The Sentinel* on June 26, 2013.

**Teleflex / Former Arrow International Facility**, 1001 Hill Avenue, Wyomissing, PA, Wyomissing Borough, **Berks County**. Langan Engineering & Environmental Services, Inc., 30 South 17th Street, Philadelphia, PA 19103, on behalf of Arrow International, Inc., 155 South Limerick Road, Limerick, PA 19468, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with VOCs, chlorinated solvents, and metals. The site will be remediated to a combination of Residential Statewide Health and Site-Specific standards. Future use

of the site will remain commercial/industrial. The Notice of Intent to Remediate was published in the *Reading Eagle* on July 11, 2013.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Marathon New Castle Site (MPC No. 3670)**, 718 East Washington Street, City of New Castle, **Lawrence County**. ARCADIS U.S., Inc., 310 Seven Fields Boulevard, Seven Fields, PA 16046, on behalf of Marathon Petroleum Company, submitted a Notice of Intent to Remediate. The site operated as a gasoline retail station until early 1980s. Soil and groundwater have been contaminated with Benzene, Ethylbenzene, Cumene, Naphthalene, 2-metylnaphthalene, MTBE, and Lead. The Notice of Intent to Remediate was published in the *New Castle News* on June 19, 2013.

#### INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

**Applications received or withdrawn under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471*

#### *New Applications Received*

**Daniels SharpSmart, Inc.**, 111 West Jackson Blvd, Suite 720, Chicago, IL 60604. Received on March 12, 2013.

**Image First Uniform Rental Services, Inc.**, 900 East Eighth Avenue, Suite 300, King of Prussia, PA 19406. Received on March 28, 2013.

**Central Medical Waste Services, LLC**, 357 Bethel Church Road, New Cumberland, PA 17070. Received on April 17, 2013.

#### *Renewal Applications Received*

**Bio-Team Mobile, LLC**, 6 East Kendig Road, Willow Street, PA 17584-9590. License No. PA-HC 0225. Received on February 19, 2013.

**Alpha Bio-Med Services, LLC**, P.O. Box 118, Paradise, PA 17562. License No. PA-HC 0234. Received on February 28, 2013.

**Agape Pet Services, LLC**, 19712 Sheperdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Received on March 12, 2013.

**Secured Med Waste LLC**, 3113 Lauren Hill Drive, Finksburg, MD 21048. License No. PA-HC 0241. Received on February 1, 2013.

**Bio-Haz Solutions, Inc.**, P.O. Box 420, Lehighton, PA 18235. License No. PA-HC 0191. Received on May 28, 2013.

**Hamilton Pet Meadow, Inc.**, 1500 Klockner Road, Hamilton, NJ 08619-3104. License No. PA-HC 0227. Received on May 28, 2013.

**Curtis Bay Energy, Inc.**, 3200 Hawkins Point Road, Baltimore, MD 21226. License No. PA-HC 0236. Received on June 9, 2013.

**Asepsis, Inc.**, 424 West Lincoln Highway, Suite 204, Pennel, PA 19047. License No. PA-HC 0014. Received on July 1, 2013.

**Medassure of Indiana, LLC**, 1013 South Girls School Road, Indianapolis, IN 46231. License No. PA-HC 0248. Received on July 5, 2013.

**York Hospital**, 1001 South George Street, York, PA 17405. License No. PA-HC 0017. Received on July 5, 2013.

**Weavertown Transport Leasing, Inc.**, 2 Dorrington Road, Carnegie, PA 15106. License No. PA-HC0020. Received on July 15, 2013.

#### DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Application(s) for Determination of Applicability received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes Barre, PA 18701-1915*

**General Permit Application No. WMGR096. Program I.D. WMGR096-NE004.** Bethlehem Earth LP, 491 Old York Road, Jenkintown, PA 19046. A General Permit Determination of Applicability (DOA) for the beneficial use of regulated fill as construction material at the former Bethlehem Steel site in Bethlehem City, **Northampton County**. The application for determination of applicability was received by the Regional Office on June 17, 2013 and deemed administratively complete on July 19, 2013.

Comments concerning the application should be directed to William Tomayko, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00007A: Bemis Co., Inc.** (20 Jaycee Drive, West Hazleton, PA 18202) for installation of a new flexographic printing press at their Bemis Performance packaging facility in West Hazleton Borough, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Bemis Company, Inc. (20 Jaycee Drive, West Hazleton, PA 18202) for their Bemis Performance packaging facility in West Hazleton Borough, Luzerne County. This Plan Approval No. 40-00007A will be incorporated into a Title V Permit through an administrative amendment at a later date.

Plan Approval No. 40-00007A is for the installation of one new flexographic printing press utilizing a currently existing catalytic oxidizer (C08) to control VOC emissions at their facility. The estimated increase in VOC emissions for this source is 54.1 Tons/year. The Plan Approval will contain additional recordkeeping, testing and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The facility currently has a Title V Operating Permit No. 40-00007. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00007A and concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0001: JBS Souderton, Inc.** (741 Souder Road, Souderton, PA 18964) for installation of a new 48.28 MMBtu/hr gaseous-fired Johnston Boiler (Source ID 040) at the rendering plant in Franconia Township, **Montgomery County**. The boiler will be equipped with a low-NO<sub>x</sub> boiler and flue gas recirculation. JBS is a major source of Nitrogen Oxide (NO<sub>x</sub>) emissions, currently operating under TVOP No. 46-00001. The installation will not trigger New Source Review or Prevention of Severe Deterioration for any criteria pollutant, including Greenhouse Gases. The source is not subject to Compliance Assurance Monitoring pursuant to 40 CFR Part 64 because the potential pre-control NO<sub>x</sub> emissions are less than the major facility threshold for the Philadelphia Consolidated Metropolitan Statistical Area (25 tpy). The plan approval will include monitoring, testing, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**09-00053: Greif Packaging LLC** (695 Louis Drive, Warminster, PA 18974) for the following changes at its existing steel drum manufacturing facility in Warminster Township, **Bucks County**:

- Modification of the volatile organic compound ("VOC")/hazardous air pollutant ("HAP") emission capture and control system.

- Installation of a new regenerative thermal oxidizer ("RTO") and the removal of an existing RTO (Source ID C05 in State Only Operating Permit No. 09-00053).



- An increase to the total operating time for the three spray booths and three associated (dedicated) bake ovens from 5,600 hours per year (on a 12-month rolling basis) to 6,600 hours per year (on a 12-month rolling basis).

The facility is currently permitted under State Only (Synthetic Minor) Operating Permit No. 09-00053. Since the DEP renewed the State Only Operating Permit ("SOOP") in 2008, Greif Packaging LLC modified the VOC emission capture and control system at the facility, such that the actual emissions of xylene, a HAP, have exceeded 10 tons/yr (on a 12-month rolling basis), the major facility threshold. As a result, the facility's status has changed from State Only to Title V, and the affected coating operations at the facility (i.e., the aforementioned spray booths and bake ovens, a silk screen machine, an inkjet printer, an adhesives operation, and all associated cleanup operations) have become subject to the provisions of 40 CFR Part 63, Subpart M. These changes will be reflected in the Plan Approval, which is intended to supersede the SOOP for all sources except the existing RTO.

To demonstrate compliance with the applicable organic HAP emission restriction from 40 CFR Part 63, Subpart M (i.e., 0.31 kg/L coating solids [2.6 lbs/gal coating solids] for general use coatings), for the affected coating operations at the facility, Greif Packaging LLC has elected to use the emission rate without add-on controls option as the compliance option for all affected coating operations. Greif Packaging LLC's subsequent conversion (from when the VOC/HAP emission capture and control system at the facility was modified) to lower-VOC/HAP-content coatings is integral to the affected coating operations complying with the organic HAP emission restriction.

Greif Packaging LLC has elected to restrict VOC emissions from the facility to less than 21 tons/yr and HAP emissions from the facility to less than 10 tons/yr for any individual HAP and less than 21 tons/yr for total HAPs. While this will not serve to change the facility's status as Title V or being subject to the provisions of 40 CFR Part 63, Subpart M, it will ensure that the facility will not be subject to the Compliance Assurance Monitoring ("CAM") requirements of 40 CFR Part 64 whenever the Plan Approval is incorporated into a Title V Operating Permit.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00003F: Pennsylvania State University** (Office of Physical Plant Building Room 101P, University Park, PA 16802) for a plan approval for a West Campus Steam Plant (WCSP) Improvement Project proposal at the WCSP which is located on the University Park Campus located in College Township, **Centre County**. This project's proposal consists of replacing two (2) coal-fired units with natural gas-fired, removing the old gas-fired boiler (Boiler No. 5) and converting two (2) existing coal-fired units to fire solely natural gas as fuel for operation in order to reduce the potential to emit levels of hazardous air pollutants (HAP) emissions below the major source of HAP thresholds, 10/25 tons per year for single HAP and combined HAP, respectively. As applicable and set forth in

the following regulatory requirements, the application is subject to the best available technology (BAT) provisions of 25 Pa. Code §§ 127.1 and 127.12 apply to the new units that will replace Boiler No. 1 and 2. The details about the level of potential to emit for the air contaminants emissions from the new gas-fired units can be found below in the list of conditions for the proposal.

The proposed boilers' emissions are also subject to National Standards of Performance for Stationary Industrial Boilers as codified in 40 CFR Part 60 Subpart Db. Additionally, the gas-fired unit criteria, as specified in 40 CFR 63.11195(e) apply to the new boilers by the permittee electing to fire the new boilers on distillate oil as per the gas-fired unit criteria specified in 40 CFR 63.11237. Firing on distillate oil will be restricted to local emergency gas curtailments and maintenance testing limited to 48 hours per year. The Department has determined that the proposed levels of the air contaminants emissions satisfy MACT requirements as well as the Department's BAT requirements.

The stationary emergency generator sources specified in the proposal are subject to the National Standards of Performance for Stationary Spark-Ignited and Compression Ignited Engines that are codified in 40 CFR Part 60 Subpart JJJJ and Subpart IIII, respectively. In addition, the stationary emergency generator sources are subject to the National Emission Standards of Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines that is codified 40 CFR Part 63 Subpart ZZZZ. The Department has determined that the proposed sources meet all applicable air quality regulatory requirements.

The Department's review of the information submitted by Pennsylvania State University indicates that the proposed sources will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the Department's BAT requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to approve the application and issue a plan approval for the construction and operation of the sources specified in this proposal for the WCSP Improvement Project. The facility is a major (Title V) facility. The project will lower the level of potential to emit for hazardous air pollutant (HAP) emissions below the major source thresholds. If the Department determines that the sources are constructed and operating in compliance with the plan approval conditions and the specification of the application for Plan Approval 14-00003F, the requirements established in the plan approval will be incorporated into Title V Operating Permit 14-00003 by the administrative amendment provisions pursuant to 25 Pa. Code § 127.450. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Effective on the date of start-up of Source ID 031B (New Boiler No. 1), the operation of the boilers associated with Source IDs 034 and 035 shall not emit air contaminants at rates in excess of the following limitations: (1) 0.28 pound per million British thermal units (lb/MMBtu) of heat input and 27.44 tons in any 12 consecutive month period for NO<sub>x</sub> (expressed as NO<sub>2</sub>); (2) 0.084 lb/MMBtu of heat input and 8.23 tons in any 12 consecutive month period for CO; (3) 0.0056 lb/MMBtu of heat input and 0.56 ton in any 12 consecutive month period for VOC (inc.H<sub>2</sub>CO); (4) 120 lb/MMBtu of heat input and 11,832 tons in any 12 consecutive month period for CO<sub>2</sub>; (5)

0.008 lb/MMBtu of heat input and 0.74 ton in any 12 consecutive month period for total PM<sub>10</sub>; (6) 0.008 lb/MMBtu of heat input and 0.74 ton in any 12 consecutive month period for total PM<sub>2.5</sub>.

2. Effective on the date of start-up of Source ID 031B, the permittee shall only fire pipeline-quality natural gas in the boilers associated with Source IDs 034 and 035.

3. Effective on the date of start-up of Source ID 031B, the firing of natural gas in the boilers associated with Source IDs 034 and 035 shall never exceed 196,000 MMBtu of heat input in any 12 consecutive month period.

4. (a) Effective on the date of start-up of Source ID 031B, the permittee shall conduct EPA reference method performance testing on the exhaust of each of the boilers associated with Source IDs 034 and 035 within 180 days of resuming operation after the physical changes as specified in Plan Approval 14-00003F application are completed in order to verify compliance with the restrictions for nitrogen oxide, carbon monoxide, volatile organic compounds (inc. formaldehyde) and carbon dioxide emissions.

(b) The tests shall be completed by using only methods and procedures that are acceptable to the Department.

5. Beginning on the day(s) when each of the performance tests for Source IDs 034 and 035 is conducted, the permittee shall operate the tested boiler(s) at maximum capacity for at least 24 consecutive hours to verify the maximum heat input rating capacity of each of the boilers associated with Source IDs 034 and 035 does not exceed 49 MMBtu/hr.

6. As part of the fuel delivery system installation associated with the West Campus Steam Plant Improvement Project, the fuel delivery system associated with the boilers incorporated in Source IDs 034 and 035 shall be equipped with alarms for continuously monitoring the maximum operating pressure to the inlet of each boiler's burner.

7. Effective on the date of start-up of Source ID 031B, the permittee shall obtain and maintain fuel receipts (such as a current, valid purchase contract, tariff sheet, or transportation contract) from the natural gas supplier that certify that the fuel for operation of Source IDs 034 and 035 meets the potential SO<sub>2</sub> emissions.

8. Effective on the date of start-up of Source ID 031B, the permittee shall keep records of the following for each of the boilers associated with Source IDs 034 and 035:

- (1) The total number of hours operated per month
- (2) The total amount of natural gas consumed per month
- (3) The total amount of natural gas consumed in each 12 consecutive month period
- (4) Monthly and 12-month rolling emissions
- (5) Calculations used to verify the emissions recorded for each boiler
- (6) Stack test reports

9. The permittee shall perform annual tune-ups on each of the boilers associated with Source IDs 034 and 035 to minimize the unit's nitrogen oxide emissions. These tune-ups shall be performed within 12 months (+/- 1 month) of the unit's previous tune-up.

10. (a) Upon completion of the changes as described in the supplemental information provided for Plan Approval 14-00003F application, the boilers incorporated into

Source IDs 034 and 035 shall each be de-rated to a maximum heat input rating capacity equal to 49 MMBtu/hr and equipped to fire natural gas only as described in the supplemental information provided for Plan Approval 14-00003F application.

(b) The permittee may elect to not operate the boiler(s) prior to the commencement of operation date to satisfy the requirement above as long as after the date of temporary shutdown, the boilers shall not be fired until the changes for de-rating the boilers as described in the supplemental information for Plan Approval 14-00003F application are completed.

11. Effective on the date of start-up of Source ID 031B, each boiler of Source IDs 034 and 035 is defined to be a gas-fired boiler per the definition of 40 CFR 63.11237 and consequently not subject to the requirements specified in 40 CFR Part 63, Subpart JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources) pursuant to the provision specified in 40 CFR 63.11195(e).

12. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, each of the boilers associated with Source IDs 031B and 032B shall not emit air contaminants at rates in excess of the following limitations while firing natural gas: (1) 0.04 lb/MMBtu of heat input for nitrogen oxides, NO<sub>x</sub> (expressed as NO<sub>2</sub>); (2) 0.04 lb/MMBtu of heat input for carbon monoxide, CO; (3) 0.007 lb/MMBtu of heat input for total particulate matter (condensable and filterable) having an aerodynamic diameter equal to or less than 10 micrometers (PM<sub>10</sub>); (4) 0.007 lb/MMBtu of heat input for total particulate matter (condensable and filterable) having an aerodynamic diameter equal to or less than 2.5 micrometers (PM<sub>2.5</sub>); (5) 0.004 lb/MMBtu of heat input for volatile organic compounds, VOC (expressed as NMVOC); (6) 120 lb/MMBtu of heat input for carbon dioxide, CO<sub>2</sub>.

13. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, each of the boilers associated with Source IDs 031B and 032B shall not emit air contaminants at rates in excess of the following limitations while firing distillate oil: (1) 0.10 lb/MMBtu of heat input for nitrogen oxides, NO<sub>x</sub> (expressed as NO<sub>2</sub>); (2) 0.04 lb/MMBtu of heat input for carbon monoxide, CO; (3) 0.03 lb/MMBtu of heat input for total particulate matter (condensable and filterable) having an aerodynamic diameter equal to or less than 10 micrometers (PM<sub>10</sub>); (4) 0.03 lb/MMBtu of heat input for total particulate matter (condensable and filterable) having an aerodynamic diameter equal to or less than 2.5 micrometers (PM<sub>2.5</sub>); (5) 0.004 lb/MMBtu of heat input for volatile organic compounds, VOC (expressed as NMVOC); (6) 159 lb/MMBtu of heat input for carbon dioxide, CO<sub>2</sub>.

14. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the boilers associated with Source IDs 031B and 032B shall not emit hazardous air pollutants in a manner that the rate exceeds 2.8 tons in any 12 consecutive month period.

15. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the boilers associated with Source IDs 031B and 032B shall not emit air contaminants in excess of the following limitations: (1) 63.0 tons in any 12 consecutive months for nitrogen oxides, NO<sub>x</sub> (expressed as NO<sub>2</sub>); (2) 59.0 tons in any 12 consecutive months for carbon monoxide, CO; (3) 12.0 tons in any 12 consecutive months for total particulate matter (condensable and filterable), having an aerodynamic diameter equal to or less than 10 micrometers



(PM<sub>10</sub>); (4) 12.0 tons in any 12 consecutive months for total particulate matter (condensable and filterable), having an aerodynamic diameter equal to or less than 2.5 micrometers (PM<sub>2.5</sub>); (5) 5.9 tons in any 12 consecutive months for volatile organic compounds, VOC (expressed as NMVOC); (6) 178800 tons in any 12 consecutive month period of greenhouse gas emissions, GHG (expressed as CO<sub>2</sub>e)

16. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the atmosphere of visible air contaminants in such a manner that the opacity of the emission from the boilers associated with Source IDs 031B and 032B is greater than 10% by using EPA reference Method 9 in appendix A-4 of 40 CFR Part 60.

17. (a) Pursuant to the provisions of 40 CFR 60.44b, on and after the date on which the initial performance test is completed or is required to be completed under § 60.8, whichever date comes first, no owner or operator that combusts oil or natural gas shall cause to be discharged into the atmosphere from the boilers associated with Source IDs 031B and Source IDs 032B, any gases that contain NO<sub>x</sub> (expressed as NO<sub>2</sub>) in excess 0.20 lb/MMBtu. (b) Pursuant to the provisions of 40 CFR 60.44b(h), the NO<sub>x</sub> emissions restrictions apply at all times including periods of startup, shutdown, or malfunction. (c) Pursuant to the provisions of 40 CFR 60.44b(i), the NO<sub>x</sub> emissions restriction of 0.20 lb/MMBtu shall be determined on a 30-day rolling average basis.

18. The provisions under 40 CFR 60.42b(k)(2) and 60.43b(h)(5), which exempts the unit from the SO<sub>2</sub> and PM standard of 40 CFR 60.42b and 60.43b, respectively, apply to each of the boilers associated with Source IDs 031B and 032B based on the requirement to only fire natural gas as well as the requirement to only fire distillate oil with maximum, 500 ppm sulfur (by weight) which satisfies the very low sulfur oil requirements specified in 40 CFR 60.41b.

19. (a) Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall only fire pipeline-quality natural gas in the boilers associated with Source IDs 031B and 032B, except as noted in (b). (b) The permittee may fire distillate oil that contains no more than 0.05 weight percent sulfur if: (1) No waste oil, waste-derived oil, or other waste materials has been added to the distillate oil; (2) Distillate oil firing only occurs during periods of emergency gas curtailments, gas supply interruption and periodic testing; (3) Periodic testing of distillate fuel does not exceed a combined total of 48 hours during any calendar year.

20. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, (a) The firing of natural gas in the boilers associated with Source IDs 031B and 032B shall never exceed 2,930,400 MMBtu of heat input in any 12 consecutive month period. (b) The firing of distillate oil in the boilers associated with Source IDs 031B and 032B shall never exceed 152,000 MMBtu of heat input in any 12 consecutive month period. (c) For every 1 MMBtu of heat input from the firing of distillate oil, the heat input associated with firing of natural gas shall be reduced by 1.19 MMBtu.

21. (a) Pursuant to the provisions of 25 Pa. Code § 127.12b, within 180 days of the commencement of operation of each of the boilers associated with Source IDs 031B and 032B, the permittee shall conduct EPA reference method testing on each respective unit for nitrogen oxides, carbon monoxide, carbon dioxide, volatile

organic compounds, total PM<sub>10</sub> and total PM<sub>2.5</sub> emissions to verify compliance with the emission limitations, including a Method 9 to verify compliance with the opacity limitations. (b) Subsequent EPA reference method testing shall be conducted every year from the date of the previous tests. The testing frequency may be revised based upon the satisfactory demonstration of compliance with the emission limitations. (c) All initial and subsequent stack testing shall be performed at the boiler's maximum routine operating conditions while firing natural gas.

22. (a) Pursuant to the provisions of 40 CFR 60.46b(e), within 60 days after achieving the maximum operating conditions of Source IDs 031B and 032B, but not later than 180 days after initial startup of each boiler, the permittee shall conduct initial performance testing in accordance with the applicable requirements specified in 40 CFR 60.8 and 60.46b(e)(1), including the requirement to use the continuous system during the performance tests.

(b) The NO<sub>x</sub> from each of the boilers associated with Source IDs 031B and 032B shall be monitored for 30 successive steam generating unit operating days.

23. The permittee shall continuously monitor the NO<sub>x</sub> emissions data collected pursuant to 40 CFR 60.48b(g)(2) to calculate a 30-day rolling average emission rate for each steam generating unit operating day.

24. (a) In accordance with the provisions of 40 CFR 60.48b, the permittee shall install, maintain and operate a predictive emission monitoring system (PEMS) on the boilers associated with Source IDs 031B and 032B for nitrogen oxides and carbon monoxide emission. The PEMS installation, operation and maintenance procedures shall meet the requirements specified in Chapter 139 of Article III of the Rules and Regulations of the Department of Environmental Protection and the Department's Continuous Source Monitoring Manual.

25. Pursuant to the provisions of 40 CFR 60.49b(g), the permittee shall maintain accurate and comprehensive records of the information required by § 60.49b(g) for each day that Source ID 031B operates and for each day that Source ID 032B operates (i.e. for each steam generating unit operating day as defined in 40 CFR 60.41b):

26. (a) The permittee shall obtain and maintain fuel receipts (such as a current, valid purchase contract, tariff sheet, or transportation contract) from the fuel supplier that certify that each shipment of oil for the 25,000-gallon tanks and fired in Source IDs 031B and 032B as well as the natural gas fired in the boilers meets the distillate oil (maximum 500 ppm, by weight) and pipeline-quality natural gas sulfur content requirements, respectively.

27. (a) The permittee shall keep accurate and comprehensive records for Source IDs 031B and 032B of natural gas and distillate oil firing in the boilers to verify that the units comply with the applicable requirements herein. On a monthly basis, the information kept for the record shall, at least include all of the following along with the supporting documentation as requested by the Department: the amount of natural gas fired for each steam generating unit operating day including the monthly totals and rolling 12-month totals; specific hours during which natural gas is combusted; hourly data (lb/MMBtu) generated by the predictive emission monitoring system; emissions calculations including monthly totals and rolling 12-month totals for NO<sub>x</sub>, CO, total PM<sub>10</sub>, total PM<sub>2.5</sub>, VOC, HAP and GHG emissions.

28. In accordance with the provisions of 40 CFR 60.46b(e)(4) and 60.49b(h), the permittee shall submit excess emission reports for any excess emissions that occurred during the reporting period on a semiannual basis. The permittee shall include in the semiannual reports a statement certifying that only pipeline-quality natural gas and distillate oil (maximum 500 ppm, by weight) were fired in the boilers associated with Source IDs 031B and 032B during the reporting period.

29. The permittee shall submit initial notifications in accordance with the provisions of 40 CFR § 60.7.

30. In accordance with the provisions of 40 CFR 60.69b(c), the permittee shall submit a monitoring plan for the predictive emission monitoring system required for NO<sub>x</sub> monitoring.

31. At least 6 months prior to the expected startup of Source ID 032B, the permittee shall submit to the Department for approval a Phase I plan for the PEMS for Source IDs 031B and 032B.

32. The boilers/steam generating units associated with Source IDs 031B and 032B are subject to Title 40 Part 60 Subpart Db (Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units). The permittee shall comply with all applicable provisions specified in 40 CFR Sections 60.40b–60.49b.

33. (a) On or prior to the date of start-up of New Boiler No. 2 (Source ID 032B), Boiler No. 2 (Source ID 032) and Boiler No. 5 (Source ID 033) shall be permanently shut down. (b) On or prior to the date of start-up of New Boiler No. 1 (Source ID 031B); (1) Boiler No. 1 (Source ID 031) shall be permanently shut down; (2) Boiler No. 6 (Source ID 034) and Boiler No. 8 (Source ID 035) shall be permanently operating on natural gas and according the maximum schedule and maximum rated capacity specified in Plan Approval 14-00003F and the application (Revision 4) for Plan Approval 14-00003F.

34. The 20-kW, propane-fired emergency generator is subject to the National Standards of Performance for Stationary Spark-ignited Engines and National Emission Standards of Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines as codified in 40 CFR Part 60 Subpart JJJJ and 40 CFR Part 63 Subpart ZZZZ, respectively. The permittee shall comply with the applicable requirements from the provisions specified in 40 CFR Part 60 Subpart JJJJ and 40 CFR Part 63 Subpart ZZZZ. The generator shall be only operated in a manner to satisfy the requirements of 40 CFR 60.4243(d)(1) through (3). The maximum hours of operation shall never exceed 200 hours in any 12 consecutive month period.

35. The two (2) 2-MW, diesel fuel-fired emergency generators are subject National Standards of Performance for Stationary Compression-ignited Engines and National Emission Standards of Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines as codified in 40 CFR Part 60 Subpart IIII and 40 CFR Part 63 Subpart ZZZZ, respectively. The permittee shall comply with the applicable requirements from the provisions specified in 40 CFR Part 60 Subpart IIII and 40 CFR Part 63 Subpart ZZZZ. The generators shall be only operated in a manner to satisfy the requirements of 40 CFR 60.4243(d)(1) through (3). The maximum hours of operation shall never exceed 200 hours in any 12 consecutive month period.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's North Central Re-

gional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this plan approval, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval Plan Approval 14-00003F and concise statements regarding the relevancy of the information or objections to issuance of the plan approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, North Central Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**32-00427A:** Notice is hereby given that the Department of Environmental Protection intends to issue a Plan Approval (PA-32-00427A) to **Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201) to authorize the construction and temporary operation of a coal preparation plant at their Blairsville Coal Preparation Plant located in Burrell Township, **Indiana County**. The proposed coal preparation plant is a wet processing facility with the majority of processing taking place within an enclosed building. The wet cleaning process includes a heavy media cyclone, teeter bed separator, and froth flotation.

The facility's main sources and controls include a Pit Conveyor, Clean Coal Conveyor, Radial Stackers, Double Deck Screen, Stoker Screen, ROM Stockpile, Stoker Product Stockpile, ROM Crusher, Oversize and Clean Coal Stockpiles, Front-end loader, and Truck loadout. Roadways will be controlled by paving and water sprays whereas fugitive emissions from the process will be controlled by water sprays and partial enclosures.

This facility has the potential to emit the following type and quantity of air contaminants annually: 70.6 tons of PM, 19.8 tons of PM<sub>10</sub>, 1.5 tons of PM<sub>2.5</sub>, 30.0 tons of VOC. GHG being minimal is not included. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the Plan Approval have been derived from the applicable requirements of 40 CFR Part 60 and 25 Pa. Code Chapters 123 and 127.

Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at DEP, Southwest Regional Office, 400 Water-

front Drive, Pittsburgh, PA 15222. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (Specify PA-32-00427A) and concise statements regarding the relevancy of the information in the proposed Plan Approval or objections to issuance of the Plan Approval.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Jesse Parihar, Air Quality Engineering Specialist, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4030.

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**Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00116: Pecora Corp.** (165 Wambold Road, Harleysville, PA 19438) for operation of mixers and cold cleaning degreasers in Lower Salford Township, **Montgomery County**. Source IDs 102 & 103 are subject to NESHAP Subpart CCCC. This action is a renewal of the State Only Operating Permit (Natural Minor, the original permit was issued on August 27, 2003). The renewal contains all applicable requirements including monitoring, recordkeeping and reporting designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**45-00018: Haines & Kibblehouse—Locust Ridge Quarry** (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474-0196) for operation of an asphalt plant in Tobyhanna Township, **Monroe County**. The particulate emission is controlled by a knock-out box and baghouse. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**54-00033: Waste Management & Processors, Inc.** (P.O. Box K, Frackville, PA 17931-0609) for operation of a coap preparation plant in Mahanoy Township, **Schuylkill County**. The particulate emission will be controlled through the use of a water suppression system. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**54-00047: Pennsy Supply—Summit Station** (P.O. Box 3331, Harrisburg, PA 17105) for operation of a stone crushing operation in Wayne Township, **Schuylkill County**. The particulate emission will be controlled through the use of a water spray system. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**06-03061: IFS Industries, Inc.** (400 Orrton Avenue, Reading, PA 19603) for their adhesive manufacturing facility in Reading City, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has potential emissions of 5.4 tpy of NO<sub>x</sub>, 4.7 tpy of CO, 4.8 tpy of SO<sub>x</sub>, 13.6 tpy of PM<sub>10</sub>, 13.2 tpy of VOC, 10.6 tpy of HAPs, 4.3 tpy of Vinyl Acetate and 3023 tpy of CO<sub>2</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code Chapter 130, Subpart D Adhesives, Sealants, Primers and Solvents.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**36-05121: Paradise Custom Kitchens, Inc.** (3333 Lincoln Highway East, P.O. Box 278, Paradise, PA 17562) for operation of their cabinet manufacturing facility in Paradise Township, **Lancaster County**. This is a renewal of their State-only Operating Permit issued in 2008.



In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions around 2 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Tom Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**38-03020: Revstone, Ind.—dba T Cast Holdings LLC.**, (640 S. Cherry Street, Myerstown, PA 17067) for operation of two furnaces/ afterburner systems in Myerstown Borough, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential emissions are: 0.3 ton of PM per year; 3.2 tons of CO per year; 3.8 tons of NO<sub>x</sub> per year; 0.02 ton of SO<sub>x</sub> per year; 0.2 ton of VOCs per year; and 0.1 ton of HAPs per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting Chief New Source Review, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**67-03032: York Housing Authority** (31 South Broad Street, York, PA 17403) for their residential public housing complex in York City, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility had the following estimated actual emissions in 2012: 0.6 ton NO<sub>x</sub>; 0.6 ton CO; 0.3 ton PM<sub>10</sub>; 0.3 ton PM<sub>2.5</sub>; 0.2 ton VOC; 165.0 tons CO<sub>2</sub>; and 166.0 tons CO<sub>2</sub>e. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

## PLAN APPROVALS

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**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Contact: Ray Kempa, *New Source Review Chief*—  
Telephone: 570-826-2507

**39-00100A: PPL Electric Utilities Corp.** (2 North Ninth Street, Allentown, PA 18101) for operation of three (3) internal combustion engines at their Windsor facility in Upper Macungie Township, **Lehigh County**. The three (3) emergency diesel reciprocating internal combustion engines (RICE) at the PPL Electric Utilities Windsor Facility will each be limited to operate no more than 499 hours per year based on a 12 month rolling sum. The plan approval will contain operating restrictions, testing, monitoring, reporting, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements. This Plan Approval will be incorporated into a State-only Synthetic Minor operating permit at a later date.

### COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 32100103 and NPDES No. PA00263061. KMP Associates, Inc.**, 3756 State Route 981, Saltsburg, PA 15681, revision of an existing bituminous surface mine to add auger mining and 5.0 acres to the permit boundary in Young Township, **Indiana County**, affecting 37.0 acres. Receiving streams: Harpers Run to Blacklegs Creek to Kiskiminetas River for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received July 10, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03900109 and NPDES Permit No. PA0200476. Rosebud Mining Co.** (301 Market Street, Kittanning, PA 16201). Revision application for land use change to 4.1 acres of Forestland and 19.9 acres of Cropland change to Pastureland/Land Occasionally Cut for Hay to an existing bituminous surface mine, located in Kittanning Township, **Armstrong County**, affecting 92.5 acres. Receiving stream: Campbell Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 12, 2013.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33070108. Ben Hal Mining Company** (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous surface mine in McCalmont Township, **Jefferson County** affecting 40.0 acres. Receiving streams: Six unnamed tributaries to Little Sandy Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: July 17, 2013.

**10120107 and NPDES Permit No. PA0259403. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a bituminous surface mine in Donegal Township, **Butler County** affecting 194.1 acres. Receiving streams: Unnamed tributaries to Buffalo Creek and unnamed tributaries to Buffalo Run, both classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 10, 2013.

**1475-10120107-E-1. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) Application for a stream encroachment to install and maintain a stream crossing over Buffalo Creek in Donegal Township, **Butler County** affecting 194.1 acres. Receiving streams: Unnamed tributaries to Buffalo Creek and unnamed tributaries to Buffalo Run, both classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. This application also includes a request for a Section 401 Water Quality Certification. Application received: July 10, 2013.



*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**49773204C11. Gilberton Coal Company**, (10 Gilberton Road, Gilberton, PA 17934), boundary correction to an existing anthracite surface mine and coal refuse reprocessing operation in Mt. Carmel, Conyngham and Butler Townships, **Northumberland, Columbia and Schuylkill Counties** affecting 958.0 acres, receiving stream:

unnamed tributary to Mahanoy Creek, classified for the following use: cold water fishes. Application received: June 27, 2013.

*Noncoal Applications Received*

*Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:*

<i>Parameter</i>	<i>Table 2 30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**3076SM13. White Rock Silica Sand Company, Inc.** (331 Methodist Road, Greenville, PA 16125) Renewal of NPDES Permit No. PA0207535 in Hempfield Township, **Mercer County**. Receiving streams: Mathay Run, classified for the following uses: WWF. The first downstream potable water supply intake from the point of discharge is Reynolds Water Company. Application received: July 15, 2013.

**24070301 and NPDES Permit No. PA0258318. Mar- quise Mining Corporation** (P.O. Box 338, Blairsville, PA 15717) Renewal of an existing large industrial minerals mine and associated NPDES permit in Fox Township, **Elk County**. Receiving streams: Unnamed tributary to Bear Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 17, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**58040857. Daniel G. Knight**, (71 Williams Pond Road, Montrose, PA 18801), Stage I & II bond release of a quarry operation in Franklin Township, **Susquehanna County** affecting 5.0 acres on property owned by Daniel G. Knight. Application received: June 27, 2013.

**FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments,

suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E51-258. Philadelphia Water Department**, 1101 Market Street, Philadelphia, PA 19107, City and **County of Philadelphia**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities along the Delaware River (WWF) waterfront associated with the Laurel Street Combined Sewer Outfall Improvement Project:

1. To replace and maintain a 66-foot section of deteriorating timber and rock crib bulkhead along the Delaware River. The new bulkhead will be a cast-in-place concrete structure that incorporates an updated combined sewer outfall. Work will also include the placement and maintenance of 60 feet of steel sheet pile walls at the interface with the existing timber and rock crib bulkheads in the vicinity of Piers 43 and 44 North.

2. To replace and maintain the existing brick outfall with a series of three 11-foot high by 11-foot wide cast-in-place concrete box culverts.

3. To incorporate and maintain an existing 27-inch diameter separate storm sewer outfall into the new bulkhead.

4. To incorporate and maintain a new 48-inch diameter separate storm sewer outfall into the new bulkhead.

5. To construct and maintain a new 30-foot wide cast-in-place concrete outfall apron along the new bulkhead to prevent the undercutting of the new outfall structure and bulkhead.

6. To restore and maintain the surface along the bulkhead and piers in preparation for potential use as part of a public greenway.

7. To install and maintain a temporary in-water cofferdam and other appurtenances during the construction.

The site is located at the end of the former Laurel Street between Piers 43N and Pier 44N, near the existing Sugar House Casino (Philadelphia, PA USGS, Lat; 39° 57' 47"; Long; -75° 7' 59").

**E46-1093. Upper Merion Township**, 175 West Valley Forge Road, King of Prussia, PA 19406, Upper Merion, Township, **Montgomery County**, ACOE Philadelphia District

To perform the below listed water obstruction and encroachment activities associated with the construction of 7,000 linear feet of 12-foot wide trail connecting Heuser Park and Valley Forge Park:

1. To construct and maintain a bridge across Trout Creek to facilitate the trail crossing and connecting the two parks. The proposed bridge has approximately 95 feet span and is 12 feet wide.

2. To conduct grading, excavation and pavement work in the floodway to accommodate the trail alignment, construction and connection over the bridge.

The project site is located approximately 1,240 Feet North of the intersection of West Valley Forge Road and West Beidler Road in Upper Merion Townships, Montgomery County. (PA Valley Forge USGS Quadrangle Latitude 40° 6' 28.4", Longitude -75° 24' 40.7").

*Northwest Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E39-521. TGG/THC—Hamilton Crossing's, L.P.**, 350 Sentry Parkway, Building 630, Suite 300, Blue Bell, PA 19422, in Lower Macungie Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To fill three isolated water-filled depressions totaling approximately 2-acres in size for the purpose of constructing a commercial subdivision. The project is located at the intersection of Hamilton Boulevard and Krock Road (Allentown West, PA Quadrangle, Latitude: 40°34'1"; Longitude: -75°33'40").

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-1688. Industrial Scientific Corporation**, 1001 Oakdale Road, Oakdale, PA 15701, Robinson Township, **Allegheny County**; ACOE Pittsburgh District

Applicant proposes to place and maintain fill in approximately 0.04 acre of wetland (PEM); to place and maintain 90 linear feet of riprap in an unnamed tributary

to Campbells Run (WWF); and to construct and maintain an 8" PVC sanitary utility line crossing underneath approximately 21' of Cambells Run (WWF), in association with the construction of Industrial Scientific Corporation's new global headquarters, at the intersection of Bayer and Greer Roads, in Robinson Township, Allegheny County. (Oakdale, PA Quadrangle: N: 11.79 inches; W: 4.54 inches; Latitude: 40° 26' 23.76"; Longitude: 80° 9' 27.36"; Sub-basin: 20F Chapter 93 Type: WWF.)

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E42-361 Bradford Sanitary Authority**, 28 Kennedy St., Bradford, PA 16701. Bradford WWTP Upgrades in Foster Township, **McKean County**, ACOE Pittsburgh District (Bradford, PA Quadrangle N: 41°, 59', 17"; W: 78°, 37', 36")

To install and maintain a diffuser outfall in/across the channel of Tunungwant Creek and to construct and maintain improvements within the 100-year flood plain of Tunungwant Creek including approximately 1800 cubic yards of volume to be occupied by a chlorine building and dump pad and excavation of 2900 cubic yards for the construction of a bioretention area at the existing wastewater treatment plant along Seward Avenue north of the City of Bradford.

*Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335*

**E43-08-002, Halcon Field Service LLC**, 1000 Louisiana Street, Suite 6700, Houston, TX 77002-6003, Cude to Yoder Pipeline in West Salem Township, **Mercer County**, ACOE Pittsburgh District (Greenville West, PA Quadrangle, N: 41.406297°; W: 80.44925°).

The applicant proposes to construct and maintain approximately 6.53 miles of 16 inch diameter, steel natural gas pipeline in West Salem Township, Mercer County, PA. The proposed pipeline will connect Halcon Field Services, LLC's Cude and Yoder well pads to their proposed Phillips to Yoder Pipeline.

The water obstructions and encroachments for the purposes of installing the pipeline are described below:

1 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine forested (PFO) wetland, having .0706 acre of temporary impact. 41.423897°N; -80.428071°W

2 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine Emergent (PEM) wetland, having .0101 acre of temporary impact. 41.422106°N; -80.428167°W

3 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 60 linear feet of temporary stream impact. 41.421198° N; -80.428955°W

4 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 64 linear feet of temporary stream impact. 41.420927° N; -80.429321°W

5 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine Emergent (PEM) wetland, having .0062 acre of temporary impact. 41.420337°N; -80.430116°W

6 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine Emergent (PEM) wetland, having .003 acre of temporary impact. 41.419908°N; -80.430563°W

7 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine Emergent (PEM) wetland, having .008 acre of temporary impact. 41.411479°N; -80.432452°W

8 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 39 linear feet of temporary stream impact. 41.412433° N; -80.444739°W

9 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 26 linear feet of temporary stream impact. 41.408074° N; -80.449207°W

10 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 40 linear feet of temporary stream impact. 41.407606° N; -80.448916°W

11 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .003 acre of temporary impact. 41.39983°N; -80.450118°W

12 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 47 linear feet of temporary stream impact. 41.398237° N; -80.44967°W

13 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 29 linear feet of temporary stream impact. 41.391304° N; -80.448865°W

14 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .0063 acre of temporary impact. 41.391304°N; -80.448865°W

15 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 47 linear feet of temporary stream impact. 41.382255° N; -80.453988°W

16 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .309 acre of temporary impact. 41.380708°N; -80.453857°W

17 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .0302 acre of temporary impact. 41.380016°N; -80.453906°W

18 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 50 linear feet of temporary stream impact. 41.379241° N; -80.453867°W

19 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .006 acre of temporary impact. 41.378966°N; -80.45386°W

20 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary

road to cross a UNT to Big Run (WWF), having 55 linear feet of temporary stream impact. 41.378606° N; -80.459353°W

21 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .008 acre of temporary impact. 41.378606°N; -80.459353°W

22 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a UNT to Big Run (WWF), having 55 linear feet of temporary stream impact. 41.377333° N; -80.459333°W

23 One (1) 16 inch diameter, steel natural gas gathering line with associated right-of-way and a temporary road to cross a palustrine emergent (PEM) wetland, having .0008 acre of temporary impact. 41.373081°N; -80.468014°W

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5829-056. Williams Field Services Company, LLC;** Park Place Corporate Center 2, 2000 Commerce Park Drive, Pittsburgh, PA 15275; Bridgewater Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 12,069 square feet (0.28 acre) of Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; N 41° 48' 41" Lat., W - 75° 50' 19" Long.),

2) a 12-inch diameter natural gas pipeline and timber mat crossing impacting 5,862 square feet (0.13 acre) of PEM wetlands (>10 acre) (Montrose East, PA Quadrangle; N 41° 48' 42" Lat., W - 75° 50' 17" Long.),

3) a timber mat crossing impacting 12,057 square feet (0.28 acre) of the floodway of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; N 41° 48' 42" Lat., W - 75° 50' 12" Long.),

4) Two 15-inch diameter culverts for a permanent access road crossing impacting 56 lineal feet of an unnamed tributary to Meshoppen Creek (CWF-MF)(Montrose East, PA Quadrangle; N 41° 48' 40" Lat., W - 75° 49' 38" Long.).

The project consists of constructing approximately 0.89 mile of 12" natural gas gathering line from the "Wells" well pad routed in an Easterly direction to the Tiffany Pipeline located in Bridgewater Township, Susquehanna County. The project will result in 74 lineal feet of temporary stream impacts, 56 feet of permanent stream impacts, and 0.13 acre of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

**E5829-057; SW Gathering, LLC;** 6000 Town Center Blvd., Suite 300, Canonsburg, PA 15317; Liberty Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge crossing impacting 943 square feet of PEM/PSS wetlands (Laurel Lake, PA Quadrangle; N 41° 58' 53" Lat., W -75° 55' 34" Long.),

2) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge crossing impacting 44 lineal feet of an unnamed tributary to Little



Snake Creek (>1 sq mi) (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 58' 53" Lat., W - 75° 55' 34" Long.),

3) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, permanent road crossing impacting 158 lineal feet of an unnamed tributary to Little Snake Creek (>1 sq mi) (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 58' 56" Lat., W -75° 56' 00" Long.),

4) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, permanent road crossing impacting 54 lineal feet of an unnamed tributary to Little Snake Creek (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 58' 57" Lat., W - 75° 56' 00" Long.),

5) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge crossing impacting 436 square feet of PEM/PSS wetlands (Laurel Lake, PA Quadrangle; N 41° 58' 46" Lat., W -75° 56' 14" Long.),

6) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 47 lineal feet of an unnamed tributary to Little Snake Creek (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 58' 43" Lat., W -75° 56' 25" Long.),

7) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 423 square feet of PEM/PSS wetlands (Laurel Lake, PA Quadrangle; N 41° 58' 43" Lat., W -75° 56' 25" Long.),

8) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 51 lineal feet of an unnamed tributary to Little Snake Creek (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 58' 15" Lat., W -75° 56' 32" Long.),

9) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 41 lineal feet of an unnamed tributary to Little Rhiney Creek (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 57' 52" Lat., W -75° 56' 10" Long.),

10) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 1,875 square feet of PEM (EV) wetlands (Laurel Lake, PA Quadrangle; N 41° 57' 52" Lat., W -75° 56' 10" Long.),

11) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 303 square feet of PEM wetlands (Laurel Lake, PA Quadrangle; N 41° 57' 35" Lat., W -75° 56' 05" Long.),

12) a 12-inch diameter steel natural gas pipeline, 12-inch diameter HDPE waterline, timber bridge/mat crossing impacting 45 lineal feet of an unnamed tributary to Laurel Lake Creek (CWF-MF) (Laurel Lake, PA Quadrangle; N 41° 57' 34" Lat., W -75° 56' 05" Long.).

The project consists of constructing approximately 6.6 miles of 12" waterline and 12" natural gas gathering line from the Malling, Thomas Conaty, Wilkes, McNamara, and Wheeler well pads to the Line 419 gathering pipeline in Liberty and Choconut Townships, Susquehanna County. The project will result in 303 lineal feet of temporary stream impacts, 158 lineal feet of permanent stream impacts, and 0.09 acre of wetland impact, all for the purpose of conveying Marcellus Shale natural gas to market.

#### DAM SAFETY

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460*

**D09-265. Graham Williams.** 6312 Carversville Road, Pipersville, PA 18947. To construct, operate and maintain Cabin Run Dam across Cabin Run (CWF,MF), impacting 280 linear feet of stream for the purpose of rebuilding an old dam that was breached by recent flooding. (Bedminster, PA Quadrangle Latitude: 40.4223; Longitude: -75.1280) in Bedminster Township, **Bucks County**.

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective

permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0008664 (Industrial Waste)	UGI Development Company Hunlock Creek Energy Center Hunlock Power Station Hunlock Creek, PA 18621	Luzerne County Hunlock Township	Susquehanna River, Unnamed Tributary to Hunlock Creek (5-B)	N
PAS802206 (Storm Water)	Con-Way Freight-Xan (Allentown) 7649 Penn Drive Allentown, PA 18106	Lehigh County Upper Macungie Township	Iron Run (2-C)	Y
PA0029416 (Sewage)	Camp Weequahic Newbury, LLC. 210 Woods Road Lakewood, PA 18439-3945	Wayne County Preston Township	Unnamed Tributary to Sly Lake High Quality—Cold Water Fishes, Migratory Fishes Watershed 01A	Y

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0081396 (Sew)	Peifer & Gross Inc. PO Box 506 Elizabethtown, PA 17022	York County Newberry Township	UNT to Bennett Run / 7-F	Y
PA0248169 (Sew)	Little Washington Wastewater Company 762 West Lancaster Avenue Bryn Mawr, PA 19010-3489	Adams County Cumberland Township	Plum Run / 13-D	Y
PA0247855 (Sew)	Belfast Township 121 Homestead Lane Needmore, PA 17238	Fulton County Belfast Township	Tonoloway Creek / 13-B	Y
PA0087463 (IW)	Elizabethtown Area Water Authority 211 W. Hummelstown St. Elizabethtown, PA 17022-2079	Lebanon County West Cornwall Township	UNT to Conewago Creek / 7-G	Y
PA0084646 (Sew)	Southern Fulton School District 3072 Great Cove Road #100 Warfordsburg, PA 17267	Fulton County Bethel Township	UNT to White Oak Run / 13-B	Y
PA0080608 (Sew)	Fellowship of Bible Churches Inc. 10670 Fort Loudon Road Mercersburg, PA 17236-9505	Franklin County Montgomery Township	Licking Creek / 13-C	Y

### II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0050393 A-1**, Sewage, **Worcester Township**, 1721 Valley Forge Road, P. O. Box 767, Worcester, PA 19490-0767.

This proposed facility is located in Worcester Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Valley Green STP to Zacharias Creek in Watershed 3-E.

**NPDES Permit No. PA0057878**, Sewage, **Thomas & Nicole Moyer**, 52 Hafler Road, Sellersville, PA 18960.

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the transfer of an NPDES permit along with the WQM part II permit 0999424 to discharge treated sewage from a facility known as Price SRSTP to Unnamed Tributary to Ridge Valley Creek in Watershed 3-E.

**NPDES Permit No. PA0011096**, Industrial, **Sunoco Partners Marketing & Terminals, L.P.**, 1818 Market Street, 15th Floor, Philadelphia, PA 19103-3615.

This proposed facility is located in Marcus Hook Borough, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge non-contact cooling water from a facility known as Marcus Hook Industrial Complex to Middle Creek and Delaware River Estuary Zone 4 in Watershed 3G.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**NPDES Permit No. PAS212221**, Stormwater, SIC Code 3273, **Masters RMC, Inc.**, P. O. Box 25, Kingsley, PA 18826-0025.

This proposed facility is located in Buckingham Township, **Wayne County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated stormwater.

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. WQG022220**, SIC Code 5271, **MHC Lil Wolf LP**, 2 N Riverside Plaza Suite 800, Chicago, IL 60606-2682.

This proposed facility is located in North Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: Replacement of existing Headworks Pump Station.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0510401 A-1**, Sewerage, **Hyndman Borough Municipal Authority**, PO Box 445, Hyndman, PA 15545-0445.

This proposed facility is located in Hyndman Borough, **Bedford County**.

Description of Proposed Action/Activity: Permit approval of the construction / operation of sewerage facilities consisting of a new influent pumping station; two new Sequencing Batch Reactor tanks, control building to house new recirculation / mixing and waste sludge pumps and new process blowers; conversion of existing aeration tanks to aerobic digesters and demolition of the existing chlorine contact tank; construction of a new 16' x 38' arch building over new UV units; construction of a new 12" diameter outfall.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

**WQM Permit No. 6013201**, **Troxell Farms**, SIC Code 0212, 0213, **Broc Troxell**, 250 Showers Road, New Columbia, PA 17856.

This proposed facility is located in White Deer Township, **Union County**.

Description of Proposed Action/Activity: Construction of a second swine finishing barn with under-house manure storage.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 0288438-A2**, Sewerage, **Plum Boro Muni Auth**, 4555 New Texas Rd, PGH, PA 15239

This existing facility is located in Plum Boro, **Allegheny Cnty**

Description of proposed Action/Activity: Permit amendment issuance.

### IV. NPDES Stormwater Discharges from MS4 Permit Actions

### V. NPDES Waiver Stormwater Discharges from MS4 Actions

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG133514	Marion Township 420 Water Street Womelsdorf, PA 19567-1636	Berks County	Marion Township	Tulpehocken Creek / TSF, MF



*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG136215 Waiver	Fawn Twp 3054 Howes Run Rd Tarentum, PA 15084	Allegheny	Fawn Twp	Bull Creek	N

#### **VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023905005R	Jaindl Land Company 3150 Coffeetown Road Orefield, PA 18069	Lehigh	Lower Macungie Township, Upper Macungie Township	Schaefer Run (HQ-CWF, MF), Spring Creek (HQ-CWF, MF)
PAI026412003(1)	Aqua Pennsylvania, Inc. 177F North Main Street Honesdale, PA 18431	Wayne	Honesdale Borough	Dyberry Creek (HQ-CWF, MF) Lackawaxen River (HQ-TSF, MF)
PAI024513001	Kalahari Resorts, LLC 1305 Kalahari Dr. P. O. Box 590 Wisconsin Dells, WI 53965 and Pocono Manor Investors, PT-L1 P. O. Box 38 The Inn at Pocono Manor Pocono Manor, PA 18349	Monroe	Tobyhanna Township Pocono Township	Swiftwater Creek (EV), UNT to Swiftwater Creek (EV), Indian Run (EV), UNT to Indian Run (EV)
PAI024808002	T.J.F. Land Development LLC 4562 Steuben Road Bethlehem, PA 18020	Northampton	Lower Nazareth Township	Monocacy Creek (HQ-CWF, MF)
PAI024511003-1	Pocono Mountains Industries Inc. 300 Community Dr. Suite D Tobyhanna, PA 18466	Monroe	Coolbaugh Township	Red Run, HQ-CWF, MF

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050213001	Henry F. Thorne 145 Hidden Valley Drive Pittsburgh, PA 15237	Allegheny	Sewickley Heights Borough	Little Sewickley Creek Watershed (HQ-TSF)

#### **VII. Approvals to Use NPDES and/or Other General Permits**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

#### **List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site

PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Moosic Borough Lackawanna County	PAG02003513010	Preferred Meal Systems Inc. 4135 Birney Avenue Moosic, PA 18507	Lackawanna River CWF, MF	Lackawanna County Conservation District 570-392-3086
Upper Mt. Bethel Township Northampton County	PAG02004807028R	Upper Mt. Bethel Township c/o Maureen Sterner 387 Ye Olde Highway Mount Bethel, PA 18343-5220	UNT Delaware River CWF, MF	Northampton County Conservation District 610-746-1971
Bridgewater Township Susquehanna County	PAG02005813009	Leatherstocking Gas Company, Inc. 49 Court Street Binghamton, NY 13902	Meshoppen Creek (CWF, MF), Snake Creek (CWF, MF), Lake Montrose (CWF, MF)	Susquehanna County Conservation District 570-278-4600

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Jackson Township, Lebanon County	PAG02003813019	John Stoltzfus 710 Stracks Dam Road Myerstown, PA 17067	UNT to Tulpehocken Creek (CWF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
North Cornwall Township & South Lebanon Township, Lebanon County	PAG02003811022	Joseph W. Deerin 120 North Pointe Boulevard Suite 301 Lancaster, PA 17601	Snitz Creek to Quittapahilla Creek (TSF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
West Donegal Township, Lancaster County	PAG02003611058R	Ketterline, Inc. 3121 Mount Joy Road Mount Joy, PA 17552	UNT to Conewago Creek (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
West Donegal Township, Lancaster County	PAG02003613021	Martin Murray PO Box 332 Lemoyne, PA 17043	UNT to Conewago Creek (TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Lampeter Township, Lancaster County	PAG02003613030	High Properties 1853 William Penn Way Lancaster, PA 17605	Stauffer Run (WWF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5

NOTICES

4387

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Licking Creek Township, Fulton County	PAG02002908001R	High Field LLC c/o Brett Cornelius & Craig Paylor 322 North Second Street McConnellsburg, PA 17233	UNT to Patterson Run (CWF, MF)	Fulton Co. Conservation District 216 N Second St, Ste 115 McConnellsburg, PA 17233 717.485.3547
Lower Paxton Township, Dauphin County	PAG02002213018	Lower Paxton Township Authority 425 Prince Street Harrisburg, PA 17109	Beaver Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Pequea Township, Lancaster County	PAG02003610052R	Nathan & Lynarte Pipitone 1 Whipporwill Drive Lancaster, PA 17603	Goods Run (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Donegal Township, Lancaster County	PAG02003611048R	Robert Melhorn 555 Farmview Lane Mount Joy, PA 17552	Little Chickies Creek (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Penn Township, Lancaster County	PAG02003613007	Henry Stotzfus 1805 Mountain Road Manheim, PA 17545	Behm Run (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manor Township, Lancaster County	PAG02003613031	Gary Price 2468 Creek View Drive Lancaster, PA 17602	Little Conestoga Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Donegal Township, Lancaster County	PAG02003613033	Courtney Abel 1160 B North Market Street Elizabethtown, PA 17022	UNT to Donegal Creek (CWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manheim Township, Lancaster County	PAG02003613039	LCSWMA 1299 Harrisburg Pike PO Box 4425 Lancaster, PA 17604	UNT to Little Conestoga Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manheim Township, Lancaster County	PAG02003613041	Lancaster Country Club 1466 New Holland Pike Lancaster, PA 17601	Conestoga River (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5



*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Kittanning Borough Armstrong County	PAG02000313005	Pennsylvania American Water 2736 Ellwood Road New Castle, PA 16101	Allegheny River (WWF-N)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724)548-3425
Kittanning Township Armstrong County	PAG02000313006	A Liberoni, Inc. 459 Davidson Road Plum, PA 15239	UNT to Rupp Run (WWF)	Armstrong County CD Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
Chest Township Cambria County	PAG02001110007R	Rock Run Recreation Area, Inc. 1228 St. Lawrence Rd Patton, PA 16668	Chest Creek (CWF) and Rock Run (CWF)	Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120
Greene Township Greene County	PAG02003013004	Laurel Mountain Midstream Operating Company, LLC. 2000 Commence Drive Pittsburgh, PA 15275	UNT to Minor Run (TSF)	Greene County CD 19 South Washington Street Waynesburg, PA 15370 (724) 852-5278
East Huntingdon Township Westmoreland County	PAG02006511017R	Swank Construction Company 632 Hunt Valley Circle New Kensington, PA 15068	Jacobs Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of Greensburg Westmoreland County	PAG02006512019-1	Seton Hill University One Seton Hill Drive Greensburg, PA 15601	UNT to Zellers Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Hempfield Township Westmoreland County	PAG02006512016	Ligonier Property Development PO Box 277 1350 Route 30 Laughlintown, PA 15655	Belson Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
North Huntingdon Township Westmoreland County	PAG02006512038	Cleaveland/Price, Inc. 1400 Route 993 Trafford, PA 15085	Brush Creek (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Hempfield Township Westmoreland County	PAG02006513006	Pittsburgh Custom Homes 772 Pine Valley Drive Pittsburgh, PA 15239	Jacks Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Derry Township Westmoreland County	PAG02006513012	Derry Township Municipal Authority PO Box 250 New Derry, PA 15671	Loyalhanna Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of Latrobe Westmoreland County	PAG02006513015	Westmoreland County Community College 145 Pavilion Lane Youngwood, PA 15697	Loyalhanna Creek (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Derry Township Westmoreland County	PAG02006513017	PTV Derry, LLC. 333 Harvey Avenue Suite Two Greensburg, PA 15601	Saxman Run (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Sewickley Township Westmoreland County	PAG02006513018	Bob Bailey Construction 14510 Winchester Road Trafford, PA 15085	Youghiogheny River (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Ligonier Township Westmoreland County	PAG02006513020	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Mill Creek (CWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
City of New Kensington Westmoreland County	PAG02006513023	New Kensington DPP VII, LLC. 9010 Overlook Blvd Brentwood, TN 37027	Allegheny River (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Loyalhanna Township Westmoreland County	PAG02006513025	Kiski School 1888 Brett Lane Saltsburg, PA 15681	Kiskiminetas River (WWF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

*Northwest Regional Office - Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Erie Erie County	PAG02002513013	Gannon University 109 University Square Erie PA 16541	Presque Isle Bay WWF	Erie County Conservation District 814-825-6403
Washington Township Erie County	PAG02002513014	YMCA of Greater Erie— County Branch 12285 YMCA Drive Edinboro PA 16412	Unt Conneauttee Creek WWF to above Edinboro Lake Outlet WWF	Erie County Conservation District 814-825-6403
City of Hermitage Mercer County	PAG02004313008	Speedway LLC 500 Speedway Drive Enon OH 45323	Bobby Run WWF	Mercer County Conservation District 724-662-2242

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
York County Penn Township	PAR223526	J.F. Rohrbaugh Co., Inc. 1030 Wilson Avenue Hanover, PA 17331	UNT to Oil Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Upper Leacock Township	PAR213513	Evans Eagle Burial Vaults Inc. 15 Graybill Road Leola, PA 17540	UNT to Mill Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Heidelberg Township	PAR113545	Reading Pretzel Machinery Corporation 380 Old West Penn Avenue Robesonia, PA 19551	Furnace Creek / CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Lower Heidelberg Township	PAR203508	Aluminum Alloys Inc. PO Box 2197 Sinking Spring, PA 19608	Cacoosing Creek / CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks Washington Township	PAR113503	Nesters Auto Works & Recycling, LLC 1626 A Route 100 Bally, PA 19503	Valley Run / TSF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Connellsville City Fayette Cnty	PAR606149	Industrial Recovery Services 1701 Morrell Ave Connellsville, PA 15425	UNT to Dunbar Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Bridgeville Boro Allegheny Cnty	PAR216179	Silhol Builders Supply Co 100 Union St Bridgeville, PA 15017	McLaughlin Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Bethel Park Boro Allegheny Cnty	PAR216125	Kiefer Coal & Supply Co 5088 W Library Ave Bethel Park, PA 15102	UNT to McLaughlin Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Monongahela City Washington Cnty	PAR606189	Monongahela Iron & Metal Co 613 E Main St PO Box 250 Monongahela, PA 15063-0250	Monongahela River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000



<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Unity Twp Westmoreland Cnty	PAR216184	Morgan Advanced Ceramics 580 Monastery Dr Latrobe, PA 15650-2659	Monastery Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Lincoln Boro Allegheny Cnty	PAR606194	Jones Salvage Inc 760 Glassport Elizabeth Rd Elizabeth, PA 15037	UNT to Fallen Timber Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Springdale Boro Allegheny Cnty	PAR706128	The Lane Constr Corp 90 Fieldstone Ct Cheshire, CT 06410	Riddle Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*General Permit Type—PAG-4*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Berks County / Bethel Township	PAG043709	Douglas & Cheri Wright 131 Camp Strauss Road Bethel, PA 19507-9564	Swatara Creek / 7-D	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

*General Permit Type—AG-8*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Eulalia Township, Potter County.	PAG 08 4833	Coudersport Area Municipal Authority PO Box 820 Coudersport, PA 16801	Coudersport Waste Water Treatment Plant, Eulalia Township, Potter County.	NCRO 570-327-0526
Vanport Twp Muni Auth WWTP	PAG086113	Vanport Twp Muni Auth 285 River Ave Vanport, PA 15009	Vanport Twp Beaver Cnty	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

*General Permit Type—PAG-10*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Ely Lake Pipeline Project II Brooklyn Township Susquehanna County	PAG102289	Williams Field Service Co. LLC Ely Lake Pipeline Project II Park Place Corp Center 2 2000 Commerce Drive Pittsburg, PA 15275	Hop Bottom Creek and Unnamed Tributary to Hop Bottom Creek—4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—12**Facility Location:  
Municipality &  
County*

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG124825	Stanley E Crone 3036 Sunbury Road Danville, PA 17821	Unnamed Tributary of Gravel Run—5-E	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
PAG124829	Jonathan Stauffer 6430 Route 225 Elizabethville, PA 17023	Unnamed Tributary to Schwaben Creek—6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

*General Permit Type—PAG-13*

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG133510	Robesonia Borough 75 S. Brooke Street Robesonia, PA 19551-1500	Berks County	Robesonia Borough	Furnace Creek, UNT to Furnace Creek / CWF, MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
PAG133692	Cleona Borough 140 West Walnut Street Cleona, PA 17042	Lebanon County	Cleona Borough	Quittapahilla Creek / TSF, MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707
PAG133684	South Lebanon Township 1800 South 5th Avenue Lebanon, PA 17042-7909	Lebanon County	South Lebanon Township	Quittapahilla Creek, UNT to Quittapahilla Creek	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707

*Facility Location:  
Municipality &  
County*

<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG136337	Bentleyville Boro 900 Main St Bentleyville, PA 15314	Pigeon Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Burrell City Westmoreland Cnty	PAG136180	Lower Burrell City 2800 Bethel St New Kensington, PA 15068	Allegheny River, Little Pucketa Creek & UNT to Chartiers Run	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

**STATE CONSERVATION COMMISSION  
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES  
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Goss Family Farm 123 Decatur Road McClure, PA 17841	Mifflin	337	895.34	Swine	NA	Approved
Esbenshade Inc. 220 Eby Chiques Rd Mount Joy, PA 17552	Lancaster	411.3	10412.63	Layer	NA	A
Alan Bleacher 2794 Safe Harbor Rd Millersville, PA 17551	Lancaster	80.6	459.9	Layer	NA	A
Galen Nolt 222 Little Britain Church Road Peach Bottom, PA 17563	Lancaster	350	3.03	Dairy/Swine/ Layers	HQ	A
Robert Shearer 806 Anderson Ferry Road Mount Joy, PA 17552	Lancaster	300	399.68	Swine/Beef	NA	A

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.



TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 0613509 MA, Minor Amendment, Public Water Supply.**

Applicant	<b>Borough of Shoemakersville, PA</b>
Municipality	Shoemakersville Borough
County	<b>Berks</b>
Responsible Official	Tim Goho, Public Works Supervisor 242 Main Street PO Box 190 Shoemakersville, PA 19555
Type of Facility	Rehabilitation of the existing 250,000 gallon State Route 61 finished water storage tank.
Consulting Engineer	Kirt L Ervin, P.E. US Engineering, LLC 13742 Mary Lane Aviston, IL 62216
Permit to Construct Issued:	7/12/2013

**Operations Permit** issued to: **Carlisle Borough Water Authority**, 7210002, North Middleton Township, **Cumberland County** on 7/17/2013 for the operation of facilities approved under Construction Permit No. 2111506.

**Operations Permit** issued to: **Valley View Blandon, Inc.**, 3060028, Richmond Township, **Berks County** on 7/16/2013 for the operation of facilities approved under Construction Permit No. 0613504 MA.

**Operations Permit** issued to: **Shinn Spring Water Company**, 3066531, Cumru Township, **Berks County** on 7/17/2013 for the operation of facilities submitted under Application No. 3066531.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 5613503, Public Water Supply.**

Applicant	<b>Somerset County General Authority</b> 300 North Center Avenue Suite 500 Somerset, PA 15501
[Borough or Township]	Jenner Township
County	<b>Somerset</b>
Type of Facility	Water system
Consulting Engineer	Somerset Planning & Engineering Services, LLC 222 West Main Street Suite 100 Somerset, PA 15501
Permit to Construct Issued	July 16, 2013

**Operations Permit** issued to: **GW Services, Inc.**, 1385 Park Center Drive, Vista, CA 92081, (PWSID #5026467) Southwest Region on July 15, 2013 for the operation of facilities approved under Operation Permit # 5026467-172.

**Operations Permit** issued to: **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701, (PWSID # 5320034) Canoe Township, **Indiana County** on July 19, 2013 for the operation of facilities approved under Construction Permit # 3211501.

**Operations Permit** issued to: **Robert & Annette DeVore**, Owners, Captain's Quarters, 691 Beaver Valley Road, Patton, PA 16668, (PWSID # 4110024) Clearfield Township, **Cambria County** on July 19, 2013 for the operation of facilities approved under Construction Permit # 1111507.

**Operations Permit** issued to: **Aqua Filter Fresh, Inc.**, One Commerce Drive, Pittsburgh, PA 15239, (PWSID # 5026504) **Allegheny County** on July 19, 2013 for the operation of facilities approved under Construction Permit # 5026504-A3.

**Permit No. 0213504MA, Minor Amendment. Public Water Supply.**

Applicant	<b>Municipal Authority of the Borough of West View</b> 210 Perry Highway Pittsburgh, PA 15229
[Borough or Township]	Ohio Township
County	<b>Allegheny</b>
Type of Facility	Mount Nebo Road waterline
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Indianola, PA 15051
Permit to Construct Issued	July 12, 2013

**Permit No. 0310510MA, Minor Amendment. Public Water Supply.**

Applicant	<b>Cowanshannock Township Municipal Authority</b> Box 127 NuMine, PA 16244
[Borough or Township]	Cowanshannock Township

County **Armstrong**  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Indianola, PA 15051  
 Permit to Construct July 22, 2013  
 Issued

**Permit No. 0213508MA, Minor Amendment.** Public Water Supply.

Applicant **Plum Borough Municipal Authority**  
 4555 New Texas Road  
 Pittsburgh, PA 15239

[Borough or Township Plum Borough  
 County **Allegheny**  
 Type of Facility Water system  
 Consulting Engineer R.F. Mitall & Associates, Inc.  
 117 Sagamore Hill Road  
 Pittsburgh, PA 15239

Permit to Construct July 19, 2013  
 Issued

**Permit No. 2610505MA-T1, Minor Amendment.** Public Water Supply.

Applicant **Church Communities in PA, Inc.**  
 101 New Meadow Run Drive  
 PO Box 240  
 Farmington, PA 15437

[Borough or Township Wharton Township  
 County **Fayette**  
 Type of Facility New Meadow Run water system  
 Consulting Engineer

Permit to Operate July 11, 2013  
 Issued

**Permit No. 2604501-T1, Minor Amendment.** Public Water Supply.

Applicant **Church Communities in PA, Inc.**  
 101 New Meadow Run Drive  
 PO Box 240  
 Farmington, PA 15437

[Borough or Township Wharton Township  
 County **Fayette**  
 Type of Facility New Meadow Run water system  
 Consulting Engineer

Permit to Operate July 11, 2013  
 Issued

**Permit No. 2610501GWR, Minor Amendment.** Public Water Supply.

Applicant **Church Communities in PA, Inc.**  
 101 New Meadow Run Drive  
 PO Box 240  
 Farmington, PA 15437

[Borough or Township Wharton Township  
 County **Fayette**

Type of Facility New Meadow Run water system  
 Consulting Engineer  
 Permit to Operate July 11, 2013  
 Issued

**Permit No. 0412507GWR, Minor Amendment.** Public Water Supply.

Applicant **Clifford E. Cole, Owner**  
 Cole Mobile Home Park  
 704 SR 0168  
 Darlington, PA 16115

[Borough or Township South Beaver Township  
 County **Beaver**

Type of Facility Water system  
 Consulting Engineer  
 Permit to Operate July 16, 2013  
 Issued

**Permit No. 5689504T3, Minor Amendment.** Public Water Supply.

Applicant **Hidden Valley Utility Services, L.P.**  
 811 Russell Avenue  
 Suite F  
 Gaithersburg, MD 20879

[Borough or Township Jefferson Township  
 County **Somerset**

Type of Facility Water system  
 Consulting Engineer  
 Permit to Operate July 16, 2013  
 Issued

**Permit No. 5684501T3, Minor Amendment.** Public Water Supply.

Applicant **Hidden Valley Utility Services, L.P.**  
 811 Russell Avenue  
 Suite F  
 Gaithersburg, MD 20879

[Borough or Township Jefferson Township  
 County **Somerset**

Type of Facility Water system  
 Consulting Engineer  
 Permit to Operate July 16, 2013  
 Issued

**Permit No. 5689504A1T2, Minor Amendment.** Public Water Supply.

Applicant **Hidden Valley Utility Services, L.P.**  
 811 Russell Avenue  
 Suite F  
 Gaithersburg, MD 20879

[Borough or Township Jefferson Township  
 County **Somerset**

Type of Facility Water system  
 Consulting Engineer  
 Permit to Operate July 16, 2013  
 Issued

**Permit No. 5608502T2, Minor Amendment.** Public Water Supply.

Applicant **Hidden Valley Utility Services, L.P.**  
811 Russell Avenue  
Suite F  
Gaithersburg, MD 20879

[Borough or Township] Jefferson Township  
County **Somerset**  
Type of Facility Water system  
Consulting Engineer  
Permit to Operate July 16, 2013  
Issued

**Permit No. 1188511T1, Minor Amendment.** Public Water Supply.

Applicant **Robert and Annette DeVore, Owners**  
Captain's Quarters  
691 Beaver Valley Road  
Patton, PA 16668

[Borough or Township] Clearfield Township  
County **Cambria**  
Type of Facility Water system  
Consulting Engineer  
Permit to Operate July 19, 2013  
Issued

**Permit No. 5610521GWR, Minor Amendment.** Public Water Supply.

Applicant **Seven Springs Municipal Authority**  
290 Lagoon Lane  
Champion, PA 15622

[Borough or Township] Middlecreek Township  
County **Somerset**  
Type of Facility Water system  
Consulting Engineer Widmer Engineering  
225 West Crawford Avenue  
Connellsville, PA 15425

Permit to Operate July 19, 2013  
Issued

**Permit No. 0409512GWR, Minor Amendment.** Public Water Supply.

Applicant **S2 Properties, Inc.**  
PO Box 24509  
Pittsburgh, PA 15234

[Borough or Township] New Sewickley Township  
County **Beaver**  
Type of Facility Water system  
Consulting Engineer  
Permit to Operate July 19, 2013  
Issued

**Permit No. 0409513GWR, Minor Amendment.** Public Water Supply.

Applicant **S2 Properties, Inc.**  
PO Box 24509  
Pittsburgh, PA 15234

[Borough or Township] Greene Township

County **Beaver**  
Type of Facility Water system  
Consulting Engineer  
Permit to Operate July 22, 2013  
Issued

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit** issued to **Ms. Marian L. Hartzell d/b/a Hartzells Mobile Home Park**, PWSID #6160020, Washington Township, **Clarion County**. Permit Number 1698501-MA1 issued July 15, 2013 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

**Transfer of Operation Permit** issued to **Pennwood Estates, LLC**, PWSID #6430021, Lackawannock Township, **Mercer County** on July 12, 2013. Action is for change in ownership; the potable water supplier will do business as Pennwood Estates Mobile Home Park. The new permit number is 4389505-T1.

**Operation Permit** issued to **Trinity Real Estate Holdings, LLC d/b/a Country Corner RV Park**, PWSID #6430063, New Lebanon Borough, **Mercer County**. Permit No. 4312502 issued July 12, 2013 for the operation of the new 1,000-gallon chlorine contact tank at Country Corner RV Park. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 11, 2013.

**Transfer of Operation Permit** issued to **Trinity Real Estate Holdings, LLC d/b/a Country Corner RV Park**, PWSID #6430063, New Lebanon Borough, **Mercer County** on July 12, 2013. Action is for change in ownership; the potable water supplier will do business as Country Corner RV Park. The new permit number is 4312502-T1.

**Permit No. 4388510-MA2** Public Water Supply

Applicant **Greenville Borough Water Authority**  
Township or Borough Hempfield Township  
County **Mercer**  
Type of Facility Public Water Supply  
Consulting Engineer Thomas L. Thompson, P.E.  
Gannett Fleming, Inc.  
554 South Erie Street  
Mercer, PA 16137

Permit to Construct July 18, 2013  
Issued

**Permit No. 4393505-MA3** Public Water Supply

Applicant **Buhl Community Water Company**  
Township or Borough Springfield Township  
County **Mercer**  
Type of Facility Public Water Supply  
Consulting Engineer Kirt L. Ervin, P.E.  
US Engineering, LLC  
13742 Mary Lane  
Aviston, IL 62216

Permit to Construct July 18, 2013  
Issued

**Construction/Operation Permit** issued to **Port Allegany Borough**, PWSID #6420021, Port Allegany Borough, **McKean County**, for the construction/operation of the installation and operation of a bulk loading station at one (1) take point for the purpose of bulk water sale for non-potable water use. Construction and Operation authorized simultaneously under permit number 4273501-MA3 issued July 18, 2013.

**Transfer of Operation Permit** issued to **Mr. Ronald Haluka d/b/a Wesley's Hideaway Mobile Home Park**, PWSID #5100126, Summit Township, **Butler County** on July 22, 2013. Action is for change in ownership; the potable water supplier will do business as Wesley's Hideaway Mobile Home Park. The new permit number is 1089508-T1.

#### STORMWATER MANAGEMENT

##### Action on plans submitted under the Stormwater Management Act (32 P. S. § 680.9)

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19140*

The Act 167 Stormwater Management Plan for Pennypack Creek Watershed, submitted by Philadelphia Water Department, Bucks County, and Montgomery County was approved on July 22, 2013. This plan applies to the Pennypack Creek Watershed in the Counties of Philadelphia, Bucks, and Montgomery.

#### SEWAGE FACILITIES ACT PLAN APPROVAL

##### Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

###### Plan Location:

Borough or Township	Borough or Township Address	County
East Hanover Township	1117 School House Road, Annville, PA 17003	Lebanon

*Plan Description:* Approval of a revision to the official plan of East Hanover Township, Lebanon County. The project is known as Mt. Zion School of Ministry. The plan provides for a change to the discharge point for the 15,000 gallons per day wastewater treatment plant serving the school. The proposed development is located on the east side of Harrison School Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is DEP Code No. A3-38909-189-3 and the APS Id is 811488. Any permits must be obtained in the name of Summit School of Ministry.

###### Plan Location:

Borough or Township	Borough or Township Address	County
Lancaster City	120 North Duke Street, PO Box 1599, Lancaster, PA 17603	Lancaster

*Plan Description:* The approved plan provides for the increased capacity of the City's North Pumping Station to 43 MGD. The Department's review of the sewage facilities update revision has not identified any significant environ-

mental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

## HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

### Notice of Proposed Interim Response Secondary Disposal Areas of the Bear Creek Area Chemical Site Butler and Armstrong Counties

The Department of Environmental Protection ("Department"), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) is proposing an interim response at the Jameson, Spitzer Pines, BOI #8, and Wade Parsonville Disposal Areas (referred to collectively as the "Secondary Disposal Areas") that make up part of the Bear Creek Area Chemical Site. This response is proposed pursuant to Sections 501(a) and 505(b) of the HSCA (35 P. S. §§ 6020.501(a) and 505(b)).

The Bear Creek Area Chemical Site ("site") contains at least twenty-four disposal areas (including the Secondary Disposal Areas) where the Department knows or has evidence to suggest that industrial wastes were historically disposed, and the surface water, groundwater, soils and sediments that have been contaminated from hazardous substances and contaminants that have migrated from the disposal areas. The individual disposal areas make up the Site Operable Unit or OU-1, and are located in Concord, Fairview, Parker, and Washington Townships, Butler County and Perry Township, Armstrong County. The Department has completed cleanup operations on three of the disposal areas (Apple Road, Hemlock Road, and Kelly Farm). Additionally, the Department previously provided approximately 800 homes and businesses with a permanent water system as part of the Groundwater Operable Unit (OU-2) for the site.

The following hazardous substances have been found in waste and environmental media at the Secondary Disposal Areas: xylene, benzene, acetone, phenols, formaldehyde, methyl ethyl ketone, carbon disulfide, ethyl benzene, nickel, lead, copper, benzene sulfonic acid, meta-benzene disulfonic acid, para-phenol sulfonic acid, barium, cobalt, iron, manganese, zinc, antimony, cadmium, aluminum, vanadium, and arsenic.

The following remedial action alternatives (Remedial Alternatives) were developed for the Secondary Disposal Areas: 1) No action alternative, which is required for all alternative comparisons; 2) Removal of all wastes ("Excavation and off-site disposal"); 3) Capping of the non-industrial wastes (Jameson Site only); and 4) Fencing the disposal areas (Spitzer Pines, Wade Parsonville, and BOI Site #8 only).

Alternative 1—This alternative would involve no further action to eliminate or reduce threats posed by the site.

Alternative 2—Excavation and Off-Site Disposal of All Wastes:

- Excavation of all wastes and impacted soils;
- Solidification of liquid wastes;
- Off-site disposal in an approved facility;
- Regrading and revegetation of excavated areas.

Alternative 3—Excavation of industrial wastes containing hazardous substances for off-site disposal and capping of other wastes and impacted soils (Jameson Site only)



- Excavation/removal and off-site disposal of industrial wastes and impacted soils;
- On-site disposal of remaining non-industrial wastes beneath a soil cap;
- Regrading and revegetation of excavation and disposal areas.

Alternative 4—Fencing the Disposal Areas (Spitzer Pines, Wade Parsonville, and BOI Site #8 only)

- Placement of permanent steel fencing
- Placement of “No Trespassing” signs on the fence

Each alternative was evaluated with respect to four comparison criteria of: (1) the extent to which each alternative protects the public health and the environment; (2) the extent to which each alternative complies with or otherwise addresses Applicable or Relevant and Appropriate Requirements (“ARARs”); (3) the extent to which each alternative is feasible, effective, implementable and permanent; and (4) the relative cost of each alternative. The comparative analysis identified advantages and disadvantages of each alternative, so that tradeoffs between the alternatives could be determined.

#### *Jameson Disposal Area*

Alternative 1—No Action

Alternative 2—Excavation (Removal) and Off-Site Disposal

Alternative 3—Removal and Capping

Pursuant to Section 505(b) of HSCA, 35 P. S. § 6020.505(b), and based on comparative analysis, the Department proposes to implement Alternative 2 (Excavation (Removal) and Offsite Disposal of all wastes) as the interim response for the Jameson Disposal Area. This alternative is proposed because it would protect the public and environmental receptors from exposure to site-related hazardous substances and eliminate the ongoing release and threat of release of hazardous substances into the environment from the site. Alternative 2 complies with ARARs relating to the action to be taken, is feasible, implementable, permanent, and effective, and is cost effective. Alternative 2 will be consistent with any future investigative activities or remedial response actions that may be needed to achieve a complete and final remedial response for the Jameson Disposal Area.

#### *Spitzer Pines Disposal Area*

Alternative 1—No Action

Alternative 2—Fencing Disposal Area

Alternative 3—Excavation and Off-Site Disposal

Pursuant to Section 505(b) of HSCA, 35 P. S. § 6020.505(b), and based on comparative analysis, the Department proposes to implement Alternative 3 (Excavation and Off-Site Disposal) as the interim response for the Spitzer Pines Disposal Area. This alternative is proposed because it would protect the public and environmental receptors from exposure to site-related hazardous substances and eliminate the ongoing release and threat of release of hazardous substances into the environment from the Disposal Area. Alternative 3 complies with ARARs relating to the action to be taken, is feasible, implementable, permanent, and effective, and is cost effective. Alternative 3 will be consistent with any future investigative activities or remedial response actions that may be needed to achieve a complete and final remedial response for the Spitzer Pines Disposal Area.

#### *Wade Parsonville Disposal Area*

Alternative 1—No Action

Alternative 2—Fencing Disposal Area

Alternative 3—Excavation and Off-Site Disposal

Pursuant to Section 505(b) of HSCA, 35 P. S. § 6020.505(b), and based on comparative analysis, the Department proposes to implement Alternative 3 (Excavation and Off-Site Disposal) as the interim response for the Wade Parsonville Disposal Area. This alternative is proposed because it would protect the public and environmental receptors from exposure to site-related hazardous substances and eliminate the ongoing release and threat of release of hazardous substances into the environment from the Disposal Area. Alternative 3 complies with ARARs relating to the action to be taken, is feasible, implementable, permanent, and effective, and is cost effective. Alternative 3 will be consistent with any future investigative activities or remedial response actions that may be needed to achieve a complete and final remedial response for the Wade Parsonville Disposal Area.

#### *BOI #8*

Alternative 1—No Action

Alternative 2—Fencing Disposal Area

Alternative 3—Excavation and Off-Site Disposal

Pursuant to Section 505(b) of HSCA, 35 P. S. § 6020.505(b), and based on comparative analysis, the Department proposes to implement Alternative 3 (Excavation and Off-Site Disposal) as the interim response for the BOI #8 Disposal Area. This alternative is proposed because it would protect the public and environmental receptors from exposure to site-related hazardous substances and eliminate the ongoing release and threat of release of hazardous substances into the environment from the Disposal Area. Alternative 3 complies with ARARs relating to the action to be taken, is feasible, implementable, permanent, and effective, and is cost effective. Alternative 3 will be consistent with any future investigative activities or remedial response actions that may be needed to achieve a complete and final remedial response for the BOI #8 Disposal Area.

This notice is being provided pursuant to Section 506(b) of HSCA. The administrative record, which contains the information that forms the basis and documents the selection of this response, is available for public review and comment. The administrative record is located at the Department’s Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, and is available for review Monday through Friday from 8:00 a.m. to 4:00 p.m. Please telephone beforehand for an appointment (telephone: 814-332-6648).

The administrative record will be open for comment from August 3, 2013 until November 2, 2013. Persons may submit written comments into the record during this time only, by sending them to Mr. Charles Byham, Project Manager, at the Department’s Northwest Regional Office at 230 Chestnut Street, Meadville, PA 16335, or by delivering them to the office in person. In addition, the Department will hold a public hearing and meeting on September 18, 2013, from 5:00 PM to 7:00 PM at the Fairview Township Municipal Building, 1571 Hooker Road, Karns City, PA 16041. The meeting’s purpose will be for the Department to answer the public’s questions concerning the response at the Secondary Disposal Areas. Also, the public will have an opportunity to present oral comments, for inclusion into the administrative record, regarding the proposed interim response, at a public hearing following the public meeting. Persons with a disability who wish to attend the meeting and require

auxiliary aid, service or other accommodations to participate in the proceedings, should call Mr. Byham or the Pennsylvania AT & T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**1900 & 1820 West Allegheny Avenue**, City of Philadelphia, **Philadelphia County**. William F. Schmidt, PE, Pennoni Associates Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of R. Max Kent, New Courtland Elder Services, 6950 Germantown Avenue, Philadelphia, PA 19119, Paul Martino, PG, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 has submitted a Final Report concerning remediation of site soil contaminated with pah's, pp metals, and ppvoc's. The report is intended to document remediation of the site to meet the Site Specific Standards.

**1940 West Allegheny Avenue**, City of Philadelphia, **Philadelphia County**. William F. Schmidt, PE, Pennoni Associates Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of R. Max Kent, New Courtland Elder Services, 6950 Germantown Avenue, Philadelphia, PA 19119, Paul Martino, PG, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 has submitted a Final Report concerning remediation of site soil contaminated with pah's, pp metals. The report is intended to document remediation of the site to meet the Site Specific Standards.

**Estate of Kim Greenlee**, Newtown Borough, **Bucks County**. David Sottile, Ground Breaking Renovations, Inc., 48 Chestnut Drive, Newtown, PA 18904 on behalf of Jeanne M. Sninski, Esq., 48 Chestnut Drive, Newtown, PA 18904, Chris A. Jacangelo, P.G., J. Rockwood and Associates, Inc., P.O. Box 1006, Exton, PA 18044 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Toners' Beef & Restaurant**, Upper Dublin Township, **Montgomery County**. John Jr., Lawrence, Robert Toners, Toner's Beef & Ale, 101 East Pennsylvania Avenue, Fort Washington, PA 19454 on behalf of Phil Gray, Jr., Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 has submitted a Cleanup Plan and Remediation Investigation Report concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health and Site Specific Standard.

**Pine Road/Red Lion Road**, Lower Merion Township, **Montgomery County**. Gregory T. Rogerson, JERC Partners, Xii, LP, 171 State Route, 173 Suite 201, Asbury, NJ 08802-1365 on behalf of Gary Emmanuel, O'Brien & Gere Engineers, Inc. 301 East Germantown Pike, 3rd Floor, East Norriton, PA 19401 has submitted a Final Report concerning remediation of site soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Wissahickon Charter School**, City of Philadelphia, **Philadelphia County**. Brad Copeland, Mt Airy Transit Village, 6703 Germantown Avenue, Suite 200, Philadelphia, PA 19119 on behalf of Stephanie Hernandez, Wissahickon Charter School, 4700 Wissahickon Avenue, Philadelphia, PA 19144, James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Charlene Drake, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard and Site Specific Standard.

**AMRA Investment, LP**, West Whiteland Township, **Chester County**. Anne Fisher, AMRA Investments, LP, 110 Summit Drive, Exton, PA 19341 on behalf of Michael S. Welsh, P.E., Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard and Site Specific Standard.

**Spring Mill Corporation**, Whitmarsh Township, **Montgomery County**. Robert Haley, Spring Mill Corpo-

ration, 194 Greenfield Road, Lancaster, PA 17601 on behalf of Michael S. Welsh, P.E., Welsh Environmental, Inc. 131 Clearview Drive, Downingtown, PA 19335 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with chlorinated solvent and inorganics. The report is intended to document remediation of the site to meet the Site Specific and Statewide Health Standard.

**Cedarbrook County Club**, Cheltenham Township, **Montgomery County**. Donald M. Epstein, Fairways at Cedarbrook Hills, LP (c/o Matrix Development Group) Forsgate Drive CN4000, Cranbury, NJ 08512 on behalf of Michael Potts, ENVIRON International Corporation, 214 Carnegie Center, Princeton, NJ 08540 has submitted a Remedial Investigation/Final Report concerning remediation of site soil contaminated with arsenic. The report is intended to document remediation of the site to meet the Site Specific and Statewide Health Standards.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Camp Rock Hill Facility**, Route 739 (Dingman's Turnpike), Dingman Township, **Pike County**. Phillip Getty, Boucher & James, Inc., 2738 Rim Rock Road, Stroudsburg, PA 18360 has submitted a Final Report on behalf of his client, Boy Scouts of America, P. O. Box 670, Oakland, NJ 07436, concerning the remediation of soil found to have been impacted by lead as a result of historical rifle range activities at the Boy Scout camp. The report was submitted to document attainment of the Site-Specific Standard for soil. A public notice regarding the submission for the Final Report was published in the *Pike County Dispatch* on July 4, 2013.

**Saputo Cheese (a.k.a. ConAgra Foods)**, 1002 MacArthur Road, Whitehall Township, **Lehigh County**. Susan Cummins, Geologic NY, Inc., PO Box 350, 37 Copeland Avenue, Homer, NY 13077, has submitted a Final Report on behalf of her client, Mr. James F. Duffy, Duffy Real Estate, LLC, 129 Avondale Drive, N. Wales, PA 19454-3927, concerning the remediation of soil and groundwater found to have been impacted by the release of #2, #4 and #6 fuel oil compounds related to an underground storage tank system adjacent to the cheese plant building.

The report was submitted to document attainment of the Site-Specific and Statewide Health Standards for soil and Statewide Health Standard for groundwater and soil. A public notice regarding the submission for the Final Report was published in the *Morning Call* on June 24, 2013.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Little Mountain Estates Lot 30 / Oyler Residence**, 398 Kings Highway, Marysville, PA 17053, Marysville Borough, **Perry County**. Cardno MM&A, 2 Gunpowder Road, Mechanicsburg, PA 17050, on behalf of P. C. Sekhar Chadaga, d/b/a Little Mountain Estates, 110 Inverness Drive, Blue Bell, PA 19433-3202, and Property Management, Inc., 1300 Market Street, PO Box 622, Lemoyne, PA 17043-0622, submitted a Final Report concerning site soils contaminated with #2 fuel oil released from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

**Route 41 Diner**, 42 Route 41, Gap, PA 17527, Sadsbury Township, **Lancaster County**. Hafer Environ-

mental Services, PO Box 4418, Reading, PA 19606, on behalf of the Estate of A. Charles Artinian, c/o ARA Real Estate, Inc., 725 Street Road, Cochranville, PA 19330, and Multani Brothers, Inc., PO Box 326, Gloucester City, NJ 08030-1544, submitted a Final Report for site soils and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Cloister Flooring / Estate of Roy F. Steffy, Sr.**, 749 Rothsville Road, Lititz, PA, Warwick Township, **Lancaster County**. Coventry Environmental Associates, Inc., 991 Ridge Road, Pottstown, PA 19465, on behalf of the Estate of Roy F. Steffy, Sr., c/o John M. Gruber, Esq., Russell, Kraft & Gruber, LLP, 930 Red Rose Court, Suite 300, Lancaster, PA 17601, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with #2 fuel oil. The site will be remediated to a combination of Nonresidential Statewide Health and Site-Specific standards.

**Property at 3419 Ritner Highway**, West Pennsboro Township, **Cumberland County**. RT Environmental Services, Inc., 215 West Church Street, King of Prussia, PA 19406, on behalf of George and Shirley Stambaugh, 3419 Ritner Highway, Newville, PA 17241 and Verus Partners, LLC, 200 Phillips Road, Exton, PA 19341, submitted a Final Report concerning remediation of site soils contaminated with PAHs. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Former P & LE Nichol Avenue Rail Yard**, End of Nichol Avenue, Stowe Township, **Allegheny County**. Chester Engineers, 1555 Coraopolis Heights Road, Moon Township, PA 15108, on behalf of the Redevelopment Authority of Allegheny County, submitted a Final Report concerning remediation of site soil and groundwater contaminated with metals and organics. The report intended to document remediation of the site to meet the non-residential site specific standard. Notice of the submittal was published in the *New Pittsburgh Courier* on July 10 2013.

**Neides Parcel C and F**, Harriet Street, McKees Rocks Borough, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848, on behalf of William Neides, Cleveland, Ohio, submitted a Baseline Environmental Report concerning remediation of site soil and groundwater contaminated with organics and inorganics. The report is intended to document remediation of the site to meet the Special Industrial Area Standard. Notice of the submittal was published in the *Tribune Review* on July 12 2013.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the



*Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Bldv Plaza**, City of Philadelphia, **Philadelphia County**. David Lavipour, Lebanon Pad, LP, 44 Park Avenue South, Suite 302, New York, NY 10016 on behalf of Jim Mullan, Hocage Consulting Inc. 987 Haddon Avenue, Collingswood, NJ 08108 has submitted a Cleanup Plan and Final Report concerning the remediation of site soil and groundwater contaminated with metals and organic compounds. The Cleanup Plan/Final Report was disapproved by the Department on June 12, 2013.

**Mt Airy Shopping Center**, City of Philadelphia, **Philadelphia County**. Lee Brahin, Brahin, Brahin Properties, 1535 Chestnut Street, Suite 200, Philadelphia, PA 19102 on behalf of Charlene Drake, React Environmental Professional Services, Group, Inc., P. O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Mark Kuczynski, React Environmental Professional Service, Group, Inc., P. O. Box 5377, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 has submitted a Cleanup Plan and Remedial Investigation Report concern-

ing the remediation of site groundwater and soil contaminated with chlorinated solvents. The Cleanup Plan and Remedial Investigation Report were disapproved by the Department on June 27, 2013.

**Starlink Logistics Inc.**, Lower Gwynedd Township **Montgomery County**. Stuart Deaden, Starlink Logistics Inc., 55 Corporate Drive, Mill Code 55A-300A, Bridgewater, NJ 08807 on behalf of David J. Kistner, URS Corporation, 335 Commerce Drive, Suite 300, Fort Washington, PA 19034-2623 has submitted a Final Report/ Remedial Investigation Report concerning the remediation of site groundwater contaminated with organics and pesticide. The Final/Remedial Investigation Report was approved by the Department on June 14, 2013.

**Wilkinson Residence**, Abington Township **Montgomery County**. John Wilkinson, 940 Garfield Avenue, Glenside PA 19038 on behalf of John Bernhart, State Farm Insurance, Pa Fire Claims, P. O. Box 106110, Atlantic GA 30348-6110, Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18703 has submitted a Final Report concerning the remediation of site soil contaminated with petroleum. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 30, 2013.

**Cappoferri Residence**, Falls Township **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlick, State Farm Insurance, Pa Fire Claims, P. O. Box 10611, Atlanta, GA 30348-6110 on behalf of Dennis Cappoferri, 127 Thornridge Drive, Levittown, PA 19054 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil. The Final report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on June 27, 2013.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Marsh Run Park/former New Cumberland Army Depot Landfill**, Mifflin Avenue and Marsh Run Road, New Cumberland, PA 17070, Fairview Township, **York County**. ARM Group, Inc., 1129 West Governor Road, PO Box 797, Hershey, PA 17033, on behalf of U.S. Army Corps of Engineers, 10 South Howard Street, Baltimore, MD 21201, submitted a Final Report concerning remediation of site soils and groundwater contaminated with chlorinated solvents, PAHs and metals. The Final Report demonstrated attainment of the Residential Statewide Health and Site-Specific standards, and was approved by the Department on July 16, 2013.

**Cloister Flooring / Estate of Roy F. Steffy, Sr.**, 749 Rothsville Road, Lititz, PA, Warwick Township, **Lancaster County**. Coventry Environmental Associates, Inc., 991 Ridge Road, Pottstown, PA 19465, on behalf of the Estate of Roy F. Steffy, Sr., c/o John M. Gruber, Esq., Russell, Kraft & Gruber, LLP, 930 Red Rose Court, Suite 300, Lancaster, PA 17601, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with #2 fuel oil. The site will be remediated to a combination of Nonresidential Statewide Health and Site-Specific standards. The Remedial Investigation Report was not administratively complete and was disapproved by the Department on July 17, 2013.

**Willard Seidel Residence**, 4682 New Holland Road, Mohnton, PA 19540, Cumru Township/Mohnton Borough,



**Berks County.** Mountain Research, 825 25th Street, Altoona, PA 16601, on behalf of Willard Seidel, 4682 New Holland Road, Mohnton, PA 19540, submitted a Final Report concerning site soils and groundwater contaminated with #2 fuel oil. The Final Report did not demonstrate attainment of the Residential Statewide Health standard, and was disapproved by the Department on July 18, 2013.

**Kachel's Ford, 2400 Lancaster Pike,** Reading, PA 19606, Cumru Township, **Berks County.** Liberty Environmental, Inc., 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602, on behalf of Lee Kachel, 2000 Cambridge Avenue, #188, Wyomissing, PA 19610, submitted a combined Remedial Investigation Report and Final Report concerning site soils and groundwater contaminated with leaded and unleaded gasoline from historical operations as an automotive service and repair garage. The combined report did not demonstrate attainment of the Residential Statewide Health and Site-Specific standards, and was disapproved by the Department on July 23, 2013.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Bradford Mall,** 1001 East Main Street, Foster Brook Township, **McKean County.** Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Brixmor Properties Group, 420 Lexington Avenue, Seventh Floor, New York, NY 10170, submitted a Risk Assessment Report concerning the remediation of site soil contaminated with cis-1,2-Dichloroethene, Tetrachloroethene, Trichloroethene, 1,1-Dichloroethene, Trans-1,2-Dichloroethene, Vinyl Chloride and site groundwater contaminated with cis-1,2-Dichloroethene, Trans-1,2-Dichloroethene, Tetrachloroethene, Trichloroethene, and Vinyl Chloride. The Report was disapproved by the Department on July 11, 2013.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Chelsea Building Products,** 565 Cedar Way, Borough of Oakmont, **Allegheny County.** KU Resources, Inc., 22 South Linden Ave., Duquesne, PA 15110 on behalf of Tessengerlo USA, Inc. 2255 N. 44th Street, Suite 300 Phoenix, AZ 85008-3279 has submitted Final Report concerning the remediation of site soil and groundwater contaminated with volatile organic compounds. The Final Report demonstrated attainment of a non-residential site specific standard for soil and groundwater, and was approved by the Department on July 17 2013.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471*

#### *Hazardous Waste Transporter License Issued*

**WRS Environmental Services, Inc.,** 17 Old Dock Road, Yaphank, NY 11980. License No. PA-AH 0805. Effective June 14, 2013.

#### *Hazardous Waste Transporter License Renewed*

**Allstate O.R.C., Inc.,** 473 Hamburg Turnpike, West Milford, NJ 07480-3746. License No. PA-AH 0564. Effective March 8, 2013.

**Triad Transport, Inc.,** P. O. Box 818, McAlester, OK 74502. License No. PA-AH 0392. Effective March 11, 2013.

**Bethlehem Apparatus Company, Inc.,** P. O. Box Y, 80 Front Street, Hellertown, PA 18055. License No. PA-AH 0681. Effective March 12, 2013.

**Hazmat Environmental Group, Inc.,** 60 Commerce Drive, Buffalo, NY 14218-1040. License No. PA-AH 0315. Effective March 12, 2013.

**Clean Harbors Environmental Services,** 42 Longwater Drive, Norwell, MA 02061. License No. PA-AH 0312. Effective March 18, 2013.

**Kuhnle Brothers, Inc.,** P. O. Box 375, 14905 Cross Creek Drive, Newbury, OH 44065. License No. PA-AH 0655. Effective March 18, 2013.

**Republic Environmental Systems,** 21 Church Road, Hatfield, PA 19440. License No. PA-AH 0317. Effective March 21, 2013.

**Cambridge Chemical Cleaning, Inc.,** P. O. Box 4220, 1250 West Elizabeth Avenue, Linden, NJ 07036. License No. PA-AH 0356. Effective March 25, 2013.

**Weavertown Transport Leasing, Inc.,** 2 Dorrington Road, Carnegie, PA 15106. License No. PA-AH 0263. Effective March 28, 2013.

**Hukill Chemical Corporation,** 7013 Krick Road, Bedford, OH 44146. License No. PA-AH 0625. Effective March 21, 2013.

**Campbell Transportation Company, Inc.,** 2567 Congo Arroyo Road, Newell, WV 26050. License No. PA-AH 0786. Effective March 28, 2013.

**Elliott Truck Line, Inc.,** P. O. Box 1, 532 South Wilson Street, Vinita, OK 74301. License No. PA-AH 0355. Effective April 2, 2013.

**Predator Trucking Company,** P. O. Box 315, McDonald, Oh 44437. License No. PA-AH 0787. Effective April 8, 2013.

**New York Environmental Technologies,** P. O. Box 24398, Rochester, NY 14624. License No. PA-AH 0762. Effective April 12, 2013.

**EQ Industrial Services, Inc.,** 26705 Northline Road, Taylor, MI 48180. License No. PA-AH 0615. Effective April 17, 2013.

**Lionetti Oil Recovery, Inc.,** DBA Lorco, 450 South Front Street, Elizabeth, NJ 07202. License No. PA-AH 0567. Effective April 22, 2013.

**Wade Salvage, Inc.,** 382 Jackson Road, Atco, NJ 08004. License No. PA-AH S246. Effective April 24, 2013.

**Dupre Logistics, LLC,** 201 Energy Parkway, Suite 500, Lafayette, LA 70508. License No. PA-AH 0764. Effective April 25, 2013.

**Bio-Team Mobile, LLC,** 6 East Kendig Road, Willow Street, PA 17584. License No. PA-AH 0733. Effective May 10, 2013.

**Nexco Solutions, LLC.,** 415 South 1st Street, Suite 200, Lufkin, TX 75901. License No. PA-AH 0783. Effective May 13, 2013.

**Laidlaw Carriers Tank GP, Inc.**, 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0704. Effective May 14, 2013.

**Laidlaw Carriers Bulk GP, Inc.**, 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0703. Effective May 14, 2013.

**Beelman Truck Company**, 1 Racehorse Drive, East St Louis, IL 62205. License No. PA-AH 0363. Effective May 17, 2013.

**Hittman Transport Services, Inc.**, 1560 Bear Creek Road, Oak Ridge, TN 37830. License No. PA-AH S239. Effective June 5, 2013.

**Chemtron Corporation**, 35850 Schneider CT, Avon, OH 44011. License No. PA-AH 0199. Effective June 6, 2013.

**Horwith Trucks, Inc.**, P. O. Box 7, 1449 Nor-Bath Blvd, Northampton, Pa 18067. License No. PA-AH 0176. Effective June 10, 2013.

**Interstate Ventures, Inc.**, 2553 Quality Lane, Knoxville, TN 37931. License No. PA-AH 0732. Effective June 11, 2013.

**K & D Industrial Services, Inc.**, 6470 Beverly Plaza, Romulus, MI 48174. License No. PA-AH 0320. Effective June 12, 2013.

**Waste Recovery Solutions, Inc.**, 343 King Street, Myerstown, PA 17067. License No. PA-AH 0683. Effective June 12, 2013.

**Clean Venture, Inc.**, 201 South First Street, Elizabeth, NJ 07206. License No. PA-AH 0299. Effective June 14, 2013.

**Sumter Transport Company**, P. O. Box 1060, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective June 19, 2013.

**Barr Transportation Corporation**, 174 York Street, Auburn, NY 13021. License No. PA-AH 0571. Effective June 21, 2013.

**Environmental Waste Minimization, Inc.**, 14 Brick Kiln Ct, Northampton, PA 18067. License No. PA-AH 0682. Effective July 10, 2013.

**Quality Carriers, Inc.**, 211 Welsh Pool Road, Suite 100, Exton, PA 19341. License No. PA-AH 0630. Effective July 9, 2013.

*Hazardous Waste Transporter License Expired*

**Technic, Inc.**, 1 Spectacle Street, Cranston, RI 02910-1032. License No. PA-AH S134. Effective February 28, 2013.

**Laidlaw Carriers Tank GP, Inc.**, 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0704. Effective April 30, 2013.

**Laidlaw Carriers Bulk GP, Inc.**, 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0703. Effective April 30, 2013.

**Joseph Moving And Storage Company**, DBA St. Joseph Motor Lines, P. O. Box 5, Woodland, PA 16881-0005. License No. PA-AH 0390. Effective May 31, 2013.

**Reserve Environmental Services, Inc.**, P. O. Box 1038, Ashtabula, OH 44005-1038. License No. PA-AH 0678. Effective May 31, 2013.

## INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

**Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 8471, Harrisburg, PA 17105-8471*

*Infectious And Chemotherapeutic Waste Transporter License Issued*

**Daniels Sharpmart, Inc.**, 111 West Jackson Blvd, Suite 720, Chicago, IL 60604. License No. PA-HC 0254. Effective May 1, 2013.

**Image First Uniform Rental Services, Inc.**, 900 East Eighth Avenue, Suite 300, King of Prussia, PA 19406. License No. PA-HC0255. Effective May 10, 2013.

**Central Medical Waste Services, LLC**, 357 Bethel Church Road, New Cumberland, PA 17070. License No. PA-HC 0256. Effective May 22, 2013.

*Infectious And Chemotherapeutic Waste Transporter License Renewed*

**Bio-Team Mobile, LLC**, 6 East Kendig Road, Willow Street, PA 17584-9590. License No. PA-HC 0225. Effective on March 11, 2013.

**Alpha Bio-Med Services, LLC**, P. O. Box 118, Paradise, PA 17562. License No. PA-HC 0234. Effective on March 11, 2013.

**Agape Pet Services, LLC**, 19712 Sheperdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Effective on March 21, 2013.

**Secured Med Waste LLC**, 3113 Lauren Hill Drive, Finksburg, MD 21048. License No. PA-HC 0241. Effective on April 25, 2013.

**Bio-Haz Solutions, Inc.**, P. O. Box 420, Lehighton, PA 18235. License No. PA-HC 0191. Effective on June 6, 2013.

**Hamilton Pet Meadow, Inc.**, 1500 Klockner Road, Hamilton, NJ 08619-3104. License No. PA-HC 0227. Effective on June 11, 2013.

**Curtis Bay Energy, Inc.**, 3200 Hawkins Point Road, Baltimore, MD 21226. License No. PA-HC 0236. Effective on June 14, 2013.

**Asepsis, Inc.**, 424 West Lincoln Highway, Suite 204, Pennel, PA 19047. License No. PA-HC 0014. Effective on July 10, 2013.

**Medassure of Indiana, LLC**, 1013 South Girls School Road, Indianapolis, IN 46231. License No. PA-HC 0248. Effective on July 18, 2013.

**York Hospital**, 1001 South George Street, York, PA 17405. License No. PA-HC 0017. Effective on July 18, 2013.

**Weavertown Transport Leasing, Inc.**, 2 Dorrington Road, Carnegie, PA 15106. License No. PA-HC0020. Effective on July 19, 2013.

### RESIDUAL WASTE GENERAL PERMITS

**Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**General Permit No. WMGR123SW003. Somerset Regional Water Resources, LLC**, 888 Stoystown Road, Somerset, PA 15501. A residual waste general permit for the processing and beneficial use of oil and gas liquid waste to be used as a water supply to develop or hydraulically fracture an oil or gas well in Somerset Township, **Somerset County** was issued by the Regional Office on July 18, 2013.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**GP3-35-002: Pine Line Equipment** (151 Scranton-Carbondale Highway, Eynon, PA 18403) on June 25, 2013, to construct and operate a portable stone crushing plant at the facility located in Archbald Borough, **Lackawanna County**.

**GP5-58-006: Williams Field Services Co., LLC** (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on July, 16, 2013, to construct and operate a natural gas compressor station at the facility located in Dimock Township, **Susquehanna County**.

**GP9-35-002: Pine Line Equipment** (151 Scranton-Carbondale Highway, Eynon, PA 18403) on June 25, 2013, to construct and operate a diesel fired internal combustion engine at their facility in Archbald Borough, **Lackawanna County**.

**GP1-35-003: Scranton School District** (355 Maple Street, Scranton, PA 18505) on June 28, 2013, to operate two (2) natural gas/ #2 oil fired boilers in the City of Scranton, **Lackawanna County**.

**GP3-58-009: Meshoppen Stone, Inc.** (P. O. Box 127, Meshoppen, PA 18630) on June 28, 2013, to construct and operate a Portable Crushing Operation with water sprays at Elk Lake Quarry in Dimock Township, **Susquehanna County**.

**GP3-58-010: Meshoppen Stone, Inc.** (P. O. Box 127, Meshoppen, PA 18630) on June 28, 2013, to construct and

operate a Portable Crushing Operation with water sprays at Elk Lake Quarry in Dimock Township, **Susquehanna County**.

**GP9-58-009: Meshoppen Stone, Inc.** (P. O. Box 127, Meshoppen, PA 18630) on June 28, 2013, to install and operate a Diesel I/C engine at Elk Lake Quarry in Dimock Township, **Susquehanna County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**GP14-22-03031: Cremation Society of PA** (4100 Jonestown Road, Harrisburg, PA 17109) on July 15, 2013 for the human crematory, under GP14, at the facility located in Lower Paxton Township, **Dauphin County**. The general permit authorization was renewed.

**GP6-67-03152: New Formprest, Inc.** (52 North Ridge Avenue, York, PA 17403) on July 17, 2013 for the three existing petroleum dry cleaning units, under GP6, at the dry cleaning facility in the City of York, **York County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP5-18-05: NCL Natural Resources, LLC** (25231 Grogan Mill Road, Suite 500, The Woodlands, TX, 77380) on July 16, 2013, to construct and operate one 203 bhp Caterpillar model G3306 TA compressor engine equipped with one Miratech model IQ-RE-14EC non selective catalyst reduction (NSCR) unit, one 2100-gallon produced water tank, and one 2100-gallon miscellaneous tank under the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Eagleton Compressor Station in Beech Creek Township, **Clinton County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP5-16-146B: Cooltech Hydrocarbon, LLC—Marienville Compressor Station** (SR 66, Leeper, PA 16233) on July 11, 2013, to operate one (1) refrigerated natural gas processing unit with ethylene glycol injection, one (1) lean burn two stroke natural gas compressor engine (Ajax Model No. DPC-2802 LE), one (1) lean burn four stroke refrigeration compressor engine (Caterpillar Model No. G3508TALE) (BAQ-GPA/GP-5) in Farmington Township, **Clarion County**.

**GP5-33-165B: Snyder Brothers, Inc.—Shields Compressor Station** (1199 Shields Road, Summerville, PA 15846) on July 3, 2013, to operate a 145 bhp compressor engine (Caterpillar G3306NA, Serial No. 07Y04919), a 0.375 MMBtu/hr dehydrator and three (3) process storage tanks (BAQ-GPA/GP-5) in Clover Township, **Jefferson County**.

**GP5-33-173B: Snyder Brothers, Inc.—Sheesley Compressor Station** (State Route 2004, Bowersville, PA 15715) on July 3, 2013, to operate a 145 bhp compressor engine (Caterpillar G3306NA, Serial No. 07Y00931) and four (4) process storage tanks (BAQ-GPA/GP-5) in Gaskill Township, **Jefferson County**.

**GP14-61-214B: Reinsel Funeral Home & Crematory** (116 Bissell Avenue, Oil City, PA 16301) on July 12,



2013, to operate one (1) B & L Cremation Systems, Inc. human crematory, Model No. N-20, rated 150 lbs/hr, equipped with two burners manufactured by Eclipse, ThermJet series, Velocity model (BAQ-GPA/GP-14) in Oil City, **Venango County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**23-0016C: PQ Corp.** (1201 West Front Street, Chester, PA 19013; Attn: Mr. Edward Hines) on July 16, 2013, is a Title V facility. PQ Corporation intends to install a Blower Air Staging (BAS) system on PQ Corporation's No. 4 Sodium Silicate Furnace (Source ID 102), at their facility in the City of Chester, **Delaware County**. The installation of the BAS system is to comply with the newly promulgated regulations for Glass Melting Furnaces (25 Pa. Code §§ 129.301—129.310). Emissions of NO<sub>x</sub> from the furnace will comply with the newly promulgated limit of 6.0 lbs/ton of product produced and continue to comply with an annual limit of 275 tpy. Potential CO emissions shall increase from 5.08 tpy to 87.6 tpy. The permittee shall monitor and record the staged air portion of the combustion air, along with all other existing monitoring and recordkeeping requirements associated with the furnace, to ensure compliance with all applicable emission limits and air quality requirements.

**46-0005AL: Merck, Sharp & Cohme, Corp.** (770 Sumneytown Pike, West Point, PA 19486-0004) on July 16, 2013, to install two (2) air pollution control devices (new wet Scrubber and replacement of an existing baghouse) on the Rotary Kiln incinerator (Source number 005) for this existing Hospital Medical Infectious Waste Incinerators (HMIWI) in Upper Gwynedd Township, **Montgomery County**. This project does not trigger applicability toward PADEP's NSR regulations or the federal PSD regulations. Projected NO<sub>x</sub> and VOC emissions are expected to increase by 0.63 and 0.19 ton/year, respectively. The emission limits for metals and other air pollutants will be between 40 and 90% less than the current permitted levels. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-03162B: Church & Dwight, Inc.** (5197 Commerce Drive, York, PA 17408) on July 12, 2013, to modify the existing Plan Approval No. 67-03162A issued on August 24, 2010 for construction of a cat litter manufacturing facility in Jackson Township, **York County**. The modification generally addresses the following changes to Plan Approval No. 67-03162A: the modification of the existing line, the addition of a second production line, the installation of a dust collector and an increase of allowable 12-month VOC emissions.

**06-05051D: Morgan Truck Body, LLC—dba Morgan Corp.** (35 Thousand Oaks Boulevard, PO Box 588,

Morgantown, PA 19543-8838) on July 17, 2013, to install three (3) downdraft spray booths at the truck manufacturing facility in Caernarvon Township, **Berks County**.

**06-03055A: Oley Valley Animal Clinic** (P. O. Box 109, 900 Blandon Road, Oley, PA 19547) on July 19, 2013, for the existing animal crematory chamber at their veterinary services facility in Ruscombmanor Township, **Berks County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**04-00471B: Marathon Petroleum Company LP** (539 S Main Street, Findlay, OH 45840-3229) on July 17, 2013, to allow the increase in gasoline throughput of a truck loading rack at Midland Terminal Route 68 in Industry Township, **Beaver County**.

**63-00979A: Liquidmetal Coatings, LLC** (50 Technology Drive, California, PA 15423) on July 17, 2013, to allow the operation of previously installed dust collector to control emissions from previously installed abrasive blasting and metal coating operations at their facility in California Township, **Washington County**.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0277: Lite Tech, Inc.** (975 Madison Avenue, Norristown, PA 19403) on July 17, 2013, to operate a manufacturing process for lightweight X-ray protection aprons in Lower Providence Township, **Montgomery County**.

**46-0142B: Custom Processing Services, LLC.** (461 State Street, East Greenville, PA 18041) on July 17, 2013, to operate a rotary dryer in East Greenville Township, **Montgomery County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**67-05009C: York Plant Holding, LLC** (651 Memory Lane, York, PA 17402-0492) on July 19, 2013, for construction and temporary operation of two simple cycle combustion turbines at the facility in Springettsbury Township, **York County**. The turbine project will also include the following equipment: a.) Two selective catalytic reduction (SCR) systems, b.) Two catalytic oxidizer systems, c.) One 300,000 gallon distillate fuel oil tank, and d.) One 15,000 gallon tank to hold a 19% solution of aqueous ammonia for the SCR system. The plan approval was extended.

**06-05128A: Reading Truck Body, LLC** (P. O. Box 650, Reading, PA 19607-0650) on July 19, 2013, for authorization to replace an existing paint booth with a new paint booth which will be used to apply touch-up topcoats to metal parts. Additionally, the plan approval will remove individual source volatile organic compound (VOC) emission caps, and will revise the surface coating



VOC content limit for Source 111 (Chassis Pool Booth) to 6.67 lb. VOC/gallon applied solids. The heavy duty truck manufacturing facility is located in the City of Reading, **Berks County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00030B: Angelina Gathering Co.** (2350 North Sam Houston Parkway East, Houston, TX 77009) on July 19, 2013, to extend the authorization for the construction of one natural-gas-fired compressor engine equipped with an oxidation catalyst at the Greenzweig Compressor Station located in Herrick Township, **Bradford County** to January 18, 2014. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**04-00699G: NGC Industries, LLC** (formerly known as National Gypsum Company) (168 Shippingport Hill Road, Shippingport, PA 15077-0346) Plan Approval PA-04-00699G was issued on August 20, 2010 to authorize the use of ammonium sulfate as a board hardening accelerating agent at NGC's wallboard manufacturing facility located in Shippingport, **Beaver County**. On July 16, 2013, this Plan Approval was extended to authorize additional time for NGC to optimize the process, resolve quality issues and complete stack testing. Extension is effective August 8, 2013 and the new expiration date is February 7, 2014.

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#### **Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00021: Congoleum, Corp.** (4401 Ridge Road, Delaware, PA 19061) on July 19, 2013, for renewal of the Title V Operating Permit in Trainer Borough, **Delaware County**. The initial permit was issued on March 5, 2002. The facility manufactures patterned vinyl flooring, by employing rotogravure presses and coating lines to engrave images and apply protective and decorative layers on substrate. As a result of potential emissions of VOCs and NO<sub>x</sub>, the facility is a major stationary source as defined in the Clean Air Act, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subpart G. This Title V Renewal does not reflect any change in air emissions from the facility. The renewed permit contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**63-00027: Jessop Steel, LLC.** (100 River Road, Brackenridge, PA 15014) on July 16, 2013 a renewal Title V Operating Permit (TVOP-63-00027) to Jessop Steel, LLC. To authorize the continued operation of a stainless

steel sheets, strips and plates finishing operations facility located in Washington Municipality, **Washington County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**43-00272: Kinder Morgan Inc.—TGP Station No. 219**, (previously Tennessee Gas Pipeline Co.) (1211 Greenville-Mercer Road, Mercer, PA 16137) on July 17, 2013, for renewal of a Title V Permit to operate a natural gas compressor station in Jefferson Township, **Mercer County**. The facility's emitting sources include 1) 1-A, C-B, 1100 HP, 2) 2-A, C-B, 1100 HP, 3) 3-A, C-B, 1100 HP, 4) 4-A,C-B, 1100 HP, 5) 5-A, C-B, 1100 HP, 6) 6-A,C-B, 1100 HP, 7) 7A,C-B, 1350 HP, 8) 8-A,C-B, 1350 HP, 9) 9-A,C-B, 1350 HP, 10) 10-A, C-B 1350 HP, 11) 11-A C-B, 1350 HP, 12) 12-A C-B, 1350 HP, 13) 13-A, C-B, 1350 HP, 14) 1-B, C-B, 5500 HP, 15) A-1-A IR, 408 HP, 16) A-2-A,IR, 408 HP, 17) A-3-A,IR,408 HP, 18) Miscellaneous natural gas use, 19) Fugitive miscellaneous gas leakage, 20) Parts washer machine and, 21) Blow down emissions. The three auxiliary generator engines rated 408 HP each are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ have been included in the permit. The Jacket water heaters in building "A" and "B" are subject to 40 CFR Part 63, Subpart DDDDD. All applicable conditions of Subpart DDDDD have been included in the source level of the permit. The actual emission of criteria pollutants in the year of 2012 reported, CO: 4.16 Tons per year, NO<sub>x</sub>: 82.46 TPY, PM-10: 0.91, PM-2.5: 0.91 TPY, SO<sub>x</sub>: 0.12 TPY and VOC: 18.01. Emission of HAP reported in the year of 2012: Acetaldehyde (CH<sub>3</sub>CHO): 0.1111 TPY, Acrolein: 0.1079 TPY, Benzene: 0.0460 TPY, Formaldehyde: 0.8039 TPY, Methanol: 0.0804 TPY, Toluene: 0.0182 TPY. The facility is a major facility due to its potential to emit of Volatile Organic Compounds, Oxides of Nitrogen and Carbon Monoxide.

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#### **Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00108: Barry Callebaut USA, LLC** (903 Industrial Highway, Eddystone, PA 19022; Attn: Mr. Robert Gist) on July 16, 2013, for a Non-Title V Facility, State-Only, Synthetic Minor Operating Permit in Eddystone Borough, **Delaware County**. Barry Callebaut USA LLC operates a cocoa processing plant. Sources include a pre-roaster (controlled by a wet cyclone), a winnowing process (controlled by a cyclone), a Roaster and Nib Grinding process (controlled by a regenerative thermal oxidizer), boilers, an emergency generator, a cocoa butter process (non-permitted), lab equipment, and other miscellaneous components for processing cocoa beans into cocoa and cocoa butter. All combustion sources burn natural gas with the exception of the emergency generator, which operates on diesel fuel. Boiler (CBLE200-500) (Source ID 031) is rated at 20.16 MMBtu/hr and is subject to Subpart Dc. The emergency generator (Onan 250DFAC Gen Set) is subject to the requirements of Subpart IIII. Estimated potential emissions from the facility are: 9.28 TPY for NO<sub>x</sub>, 8.72 TPY for CO, 14.63 TPY for VOC, 12.21 TPY for PM, and less than 1.0 TPY for SO<sub>x</sub> and HAP. The permit will

contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality regulations and requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**48-00055: Philadelphia Archdiocese—Mary Immaculate Center** (300 Cherryville Road, Northampton, PA 18067-9548) on July 18, 2013, for the operation of three (3) boilerd at their facility in Lehigh Township, **Northampton County**. The boilers are fired on #4 or lighter fuel oil. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**31-03004: New Enterprise Stone & Lime Co., Inc.** (PO Box 77, New Enterprise, PA 16664-0077) on July 22, 2013, for their Tyrone Forge stone crushing facility in Warriors Mark Township, **Huntingdon County**. The State-only permit was renewed.

**21-03081: Keystone BioFuels** (2850 Appleton Street, Suite E, Camp Hill, PA 17011-8036) on July 18, 2013, for their biofuel manufacturing facility in Lower Allen Township, **Cumberland County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00006: Dominion Transmission, Inc.** (445 West Main St., Clarksburg, WV 26301) on July 8, 2013, for their Boom Compressor Station in Lawrence Township, **Tioga County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

**12-00009: American Sintered Technologies** (513 East Second Street, Emporium, Pa 15834) on July 10, 2013, for their facility in Emporium Borough, **Cameron County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

**41-00074 Webb Communications** (1 Maynard Street, Williamsport, Pa 17701) on July 10, 2013, for their facility in Williamsport, **Lycoming County**. The operating permit renewal includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

**14-00019: John B. Brown Funeral Home, Inc.** (2401 South Atherton Street, State College, PA 16801) on July 16, 2013, was issued a state only operating permit for their human remains crematory incinerator located in College Township, **Centre County**. The state only oper-

ating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636*

**24-00132: Elk County Heat Treaters, Inc.** (316 Battery Street, St. Marys, PA 15857-1439) on July 18, 2013, to ent re-issue a Natural Minor Operating Permit to this facility located in the Borough of St. Marys, **Elk County**. The facility's primary emissions are from the seven (7) small Boilers used to provide process steam and from the eight (8) Heat Treater Furnaces.

*Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**N12-016: Bartash Printing, Inc.** (5400 Grays Avenue, Philadelphia, PA 19143) on July 23, 2013, to operate a printing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include five (5) lithographic presses and one (1) No. 2 oil fired emergency generator.

**N12-030: General Electric International Inc., Philadelphia Service Center** (1040 East Erie Avenue, Philadelphia, PA 19124) on July 23, 2013, to repair industrial transformers, retrofitting and refilling of railroad transformers, large motor repair, and rental of energy producing and HVAC equipment City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) paint booths, rail bay open coating, surface coating operations outside paint booths for a motor generator department, two (2) particulate sources, twelve (12) combustion units each rated at less than 2 MMBTU/hr, two (2) cold cleaning degreaser, and two (2) electric insulating varnish tanks. The facility's air emission control devices include two (2) dust collectors, and surface coating filters for particulate capture.

This permit modifies the VOC and HAP emission limit from the electric insulating varnish tanks. The VOC emission from varnish dip tank is limited to 1.5 lb per gallon and VPI tank emission is limited to 3.2 lbs per gallon. The HAP emissions are limited to 0.2 tpy combined from both electric insulating varnish tanks. The facilities' potential emission will be below the significant thresholds.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**38-05023: Pennsy Supply, Inc.** (1 Clear Spring Road, Annville, PA 17003) on July 16, 2013, for their batch asphalt plant at the Prescott Quarry in South Lebanon Township, **Lebanon County**. The State-only permit was administratively amended to incorporate the requirements of Plan Approval No. 38-05023C.



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**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**


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*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**43-00037: Development of Sharpsville Furnace** (2 North Street, Sharpsville, PA 16150) for its facility lo-

cated in Sharpsville Borough, **Mercer County**. The De minimis emission increase is for construction a Grizzly Feeder and Crusher to the existing screening operation. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on September 2, 2009.

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<i>Date</i>	<i>Source</i>	<i>PM<sub>10</sub> (tons)</i>	<i>SO<sub>x</sub> (tons)</i>	<i>NO<sub>x</sub> (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
7-22-13	Construction of Grizzly Feeder and Crusher	0.307				
Total Reported Increases		0.307				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

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**ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS**


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**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

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*Coal Permits Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**30831303. Cumberland Coal Resources, LP**, (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Wayne Township, **Greene County** to install 12 gob-ventilation boreholes. Surface Acres Proposed 7.21. No additional discharges. The application was considered administratively complete on January 29, 2013. Application received January 9, 2012. Permit issued July 16, 2013.

**30841312. Consolidation Coal Company**, (1 Bridge Street, Monongah, WV 26554), to revise the permit for the Blacksville Mine No. 2 in Wayne Township, **Greene County**, ACOE Pittsburgh. Holbrook, PA Quadrangle, from N: 4.56 inches; W: 2.58 inches to N: 4.90 inches; W: 2.27 inches. This is a Chapter 105 Water Obstruction and Encroachment permit application (Stream Module 15) submitted as part of the mining permit revision application to authorize the stream restoration for stream flow loss resulting from longwall mining to one area of Bells Run. In conjunction with this approval, the Department

is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—203, 306, and 307 of the Federal Water Pollution Control Act (33 USCA § 1341) and will not violate Federal and State water quality standards. The application was considered administratively complete on May 17, 2011. Application received November 18, 2010. Permit issued July 19, 2013.

**56841612 and NPDES No. PA0588491 or GP12-56841612-R11. Wilson Creek Energy, LLC**, (140 W. Union Street, Somerset, PA 15501). To renew the permit for the Wilson Creek Coal Preparation Plant in Black Township, **Somerset County** and related NPDES permit. Includes renewal of Air Quality GPA/GP12 Authorization. Approval is authorized under General Permit BAQ-GAP/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841612-R11. No additional discharges. The application was considered administratively complete on October 18, 2011. Application received June 23, 2011. Permit issued July 19, 2013.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 32120102 and NPDES No. PA0269026. Amerikohl Mining, Inc.**, 202 Sunset Drive, Butler, PA 16001, commencement, operation and restoration of a bituminous surface and auger mine in Center and Brushvalley Townships, **Indiana County**, affecting 80.0 acres. The permit authorizes variances to the 100 foot stream barrier requirement of Section 4.5(I) of the Surface Mining Conservation and Reclamation Act to conduct support activities within 100 feet but no closer than 50 feet of Unnamed Tributaries 1, 2, 5, 9, 10, 11, 12, 13 and 14. In addition, the permit authorizes variances to the 100 foot stream barrier requirement of Section 4.5(I) of the Surface Mining Conservation and Reclamation Act to construct and maintain haulroad crossings over unnamed tributaries 1, 2, 5, (two crossings), 7, 8, 9, and 10. The permit also authorizes Chapter 105 encroachment permits for the crossings of Unnamed Tributary #1 and Unnamed Tributary #5 (crossing 7). The permit also authorizes a Chapter 105 encroachment waiver for the crossings of Unnamed Tributaries 2, 5 (crossing 1), 7, 8, 9 and 10. The permit includes Clean Water Act Section 401 Water Quality Certification for the stream encroachment

activities. Receiving streams: unnamed tributaries to Laurel Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received May 17, 2012. Permit issued July 10, 2013.

**Permit No. 11850111 and NPDES No. PA0597490. E.P. Bender Coal Co.,** Main & Lehmier Streets, P. O. Box 594, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Dean Township **Cambria County**, affecting 170.3 acres. Receiving streams: unnamed tributaries to/and Brubaker Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received January 31, 2011. Permit Issued July 11, 2013.

**Permit No. 11930102 and NPDES No. PA0212393. E.P. Bender Coal Co., Inc.,** Main & Lehmier Streets, P. O. Box 594, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface mine in Dean Township, **Cambria County**, affecting 275.8 acres. Receiving streams: Little Laurel Run and Clearfield Creek classified for the following uses: cold water fishery and warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received April 12, 2013. Permit issued July 11, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26980104 and NPDES Permit No. PA0202355. Gary Gioia Coal Co.** (319 Karen Drive, Elizabeth, PA 15037). Permit renewal issued for continued operation and reclamation of a bituminous surface mine, located in Wharton Township, **Fayette County**, affecting 156.5 acres. Receiving streams: unnamed tributary to Big Sandy Creek and unnamed tributaries to McIntyre Run and Cheat River. Renewal application received: November 13, 2012. Permit issued: July 18, 2013.

**65970103 and NPDES Permit No. PA0201898. Derry Stone & Lime Co., Inc.** (117 Marcia Street, Latrobe, PA 15650). Permit renewal issued for continued operation and reclamation of a bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 139.1 acres. Receiving streams: unnamed tributaries to Stoney Run. Renewal application received: April 30, 2012. Permit issued: July 18, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17803023 and NPDES No. PA 0128198. E. M. Brown, Inc.** (P. O. Box 767, Clearfield, PA 16830). Permit renewal issued for reclamation only to an existing bituminous surface mine located in Cooper Township, **Clearfield County**, affecting 14.2 acres. Permit boundary was revised to include only the area surrounding the water treatment facilities and access roads. Receiving stream(s) Basin Run classified for the following use(s): Cold Water Fishes. Application received: December 17, 2012. Permit issued: July 15, 2013.

**17813024 and NPDES No. PA 0608777. E. M. Brown, Inc.** (P. O. Box 767, Clearfield, PA 16830). Permit renewal issued for reclamation only to an existing bituminous surface mine located in Bradford Township, **Clearfield County**, affecting 106.2 acres. Permit boundary was revised to include only the area surrounding the water treatment facilities and access roads. Receiving stream(s) Unnamed Tributary to West Branch Susque-

hanna River classified for the following use(s): Warm Water Fishes. Application received: December 17, 2012. Permit issued: July 15, 2013.

**17970112 and NPDES No. PA0220680. Hilltop Coal Company** (12 Dutchtown Road, Houtzdale, PA 16651). Permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Bigler Township, **Clearfield County**, affecting 212.4 acres. Receiving stream(s): Unnamed Tributaries to Muddy Run, classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 14, 2013. Permit issued: July 16, 2013.

**17120103 and NPDES No. PA0257923 and General Permit GP-12-17120103. Swisher Contracting, Inc.** (P. O. Box 1223, Clearfield, PA 16830). Revision of an existing bituminous surface mine to obtain coverage for coal processing under air quality general permit GP-12 located in Bradford Township, **Clearfield County** affecting 199.9 acres. Receiving stream(s): Unnamed Tributaries to Valley Fork Run, Valley Fork Run, Unnamed Tributary to Roaring Run, and Roaring Run classified for the following uses: Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 12, 2013. Permit issued: July 18, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**54763209R5. Gilberton Coal Company,** (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing and refuse disposal operation in Butler Township and Ashland Borough, **Schuylkill County** affecting 109.0 acres, receiving stream: Mahanoy Creek. Application received: July 8, 2010. Renewal issued: July 18, 2013.

**54763209GP104. Gilberton Coal Company,** (10 Gilberton Road, Gilberton, PA 17934), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54763209 in Butler Township and Ashland Borough, **Schuylkill County**, receiving stream: Mahanoy Creek. Application received: September 28, 2011. Permit issued: July 18, 2013.

#### *Noncoal Permits Actions*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**43820603-GP-104. Larry G. Temple** (228 Georgetown Road, Hadley, PA 16130) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 43820603 in Mill Creek Township, **Mercer County**. Application received: June 24, 2013. Permit Issued: July 15, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**58120302. Meshoppen Stone, Inc.,** (PO Box 127, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation in Middletown Township, **Susquehanna County** affecting 32.6 acres, receiving stream: unnamed tributary to North Branch Wyalusing Creek. Application received: October 11, 2012. Permit issued: July 16, 2013.

**58120302GP104. Meshoppen Stone, Inc.,** (PO Box 127, Meshoppen, PA 18630), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58120302 in Middletown



Township, **Susquehanna County**, receiving stream: North Branch Wyalusing Creek. Application received: October 11, 2012. Permit issued: July 16, 2013.

**58130804. Kevin Holgate**, (2833 Glenwood Road, Hop Bottom, PA 18824), commencement, operation and restoration of a bluestone quarry operation in Lenox Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Millard Creek. Application received: April 22, 2013. Permit issued: July 17, 2013.

**58130804GP104. Kevin Holgate**, (2833 Glenwood Road, Hop Bottom, PA 18824), NPDES General Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58130804 in Lenox Township, **Susquehanna County**, receiving stream: unnamed tributary to Millard Creek. Application received: April 22, 2013. Permit issued: July 17, 2013.

**54950302C14 and NPDES Permit No. PA0223603. Pennsy Supply, Inc.**, (PO Box 3331, Harrisburg, PA 17105), boundary correction of an existing quarry operation in Wayne Township, **Schuylkill County** affecting 172.3 acres, receiving stream: Bear Creek. Application received: January 21, 2011. Correction issued: July 19, 2013.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Actions*

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**04134001. Discovery Acquisition Services** (4141 Katy Hockley Road, Katy, TX 77493). Blasting activity permit to conduct seismic activity for the Ambridge 3D located in Hopewell, Potter, Greene, Raccoon, Independence, Center & Hanover Townships, South Heights, Georgetown, Monaca, Shippingport & Hooks-town Boroughs, **Beaver County**; Crescent, Moon & Findlay Townships, Allegheny County; Robinson Township, Washington County. The duration of blasting is expected to last one year. Blasting permit issued: July 16, 2013.

**63134001. AARcon Enterprises** (3510 Route 130, Irwin, PA 15642). Blasting activity permit for the construction of the Back Nine Pond, located in Somerset Township, **Washington County**. The duration of blasting is expected to last one year. Blasting permit issued: July 17, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**42134002. Autumn Ridge Energy, LLC** (P. O. Box 175, Burbank, OH 44241). Blasting activity permit for stone removal in Corydon Township, **McKean County**. This blasting activity permit will expire on July 1, 2014. Permit Issued: July 19, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08134121. Doug Wathen LLC** (11934 Fairway lakes Dr., Suite 1, Ft Myers, FL 33913). Blasting for construc-

tion of a gas pad located in Terry Township, **Bradford County** with an expiration date of July 11, 2014. Permit issued July 17, 2013.

**14134104. Douglas Explosives, Inc.** (P. O. Box 77, Philipsburg, PA 16866). Blasting for Penn State University Henderson Building addition to the college housing located in State College Borough, **Centre County** with an expiration date of October 1, 2013. Permit issued July 9, 2013.

**41134106. Brubacher Excavating, Inc.** (P. O. Box 528, Bowmansville, PA 17507). Blasting for Bodine Compressor Station located in Lewis Township, **Lycoming County** with an expiration date of September 30, 2013. Permit issued July 9, 2013.

**57134104. Midstream Explosives LLC** (289 Southside Drive, Newville, PA 17241). Blasting for Connell Gathering Pipeline located in Cherry Township, **Sullivan County** with an expiration date of July 2, 2014. Permit issued July 9, 2013.

**57134105. Midstream Explosives LLC** (289 Southside Drive, Newville, PA 17241). Blasting for Vista Gathering Pipeline located in Elkland Township, **Sullivan County** with an expiration date of July 2, 2014. Permit issued July 9, 2013.

**49134004. Precision Geophysical, Inc.** (2695 SR 83 South, Millersburg, OH 44654). Blasting for seismic exploration located in Covington, Sullivan, Richmond, and Ward Townships, **Tioga County** with an expiration date of December 31, 2013. Permit issued July 18, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**22134104. Maine Drilling & Blasting, Inc.**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for FedEx Warehouse expansion in Lower Swatara Township, **Dauphin County** with an expiration date of July 8, 2013. Permit issued: July 16, 2013.

**35134107. ER Linde Construction Corp.**, (9 Collan Park, Honesdale, PA 18431), construction blasting for Highland of Archbald in Archbald Borough, **Lackawanna County** with an expiration date of July 30, 2014. Permit issued: July 16, 2013.

**40134112. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Fairmont Township Shale Pit in Fairmont Township, **Luzerne County** with an expiration date of July 30, 2014.

**58134135. Doug Wathen, LLC**, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Payne Gas Pad in Harford Township, **Susquehanna County** with an expiration date of July 10, 2013. Permit issued: July 16, 2013.

**15134106. Rock Work, Inc.**, (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Mushroom House in West Nottingham Township, **Chester County** with an expiration date of August 1, 2014. Permit issued: July 17, 2013.

**39134106. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Cedar Hill Cemetery in Hanover Township, **Lehigh County** with an expiration date of July 31, 2014. Permit issued: July 17, 2013.

**64134106. Newville Construction Services, Inc.**, (408 Mohawk Road, Newville, PA 17241), construction blasting for PPL Peckville Varden 138/69 KV Rebuild in Cherry Ridge, South Canaan and Jefferson Townships,

Wayne and Lackawanna Counties with an expiration date of April 25, 2014. Permit issued: July 18, 2013.

**64134107. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Wallenpaupack Lake Estates in Salem and Paupack Townships, **Wayne County** with an expiration date of July 31, 2014. Permit issued: July 18, 2013.

**23134105. Brubacher Excavating, Inc.**, (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Somerset & Terrazza Development in Newtown Township, **Delaware County** with an expiration date of July 1, 2014. Permit issued: July 19, 2013.

**58134136. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Church Suction Pipeline in Dimock Township, **Susquehanna County** with an expiration date of July 15, 2014. Permit issued: July 19, 2013.

**22134106. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for FedEx Warehouse expansion in Lower Swatara Township, **Dauphin County** with an expiration date of July 8, 2014. Permit issued: July 22, 2013.

**36134133. Maine Drilling & Blasting, Inc.**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Chadwyck Development in Manheim Township, **Lancaster County** with an expiration date of July 11, 2014. Permit issued: July 22, 2013.

**36134134. Maine Drilling & Blasting, Inc.**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Peters Road Industrial Park in Earl Township, **Lancaster County** with an expiration date of July 30, 2014. Permit issued: July 22, 2013.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period

will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### *Coal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0262439 (Mining permit no. 11070202), Ebensburg Power Company**, 2840 New Germany Road, Ebensburg, PA 15931 renewal of an NPDES permit for surface mining activities to include coal refuse reprocessing and the beneficial use of coal ash located in Nanty Glo Borough and Jackson Township, **Cambria County**, affecting 83.1 acres. Receiving stream: South Branch Blacklick Creek, classified for the following use: cold water fisheries. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: June 18, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to South Branch Blacklick Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 002, and 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES No. PA0593834 on Surface Mining Permit No. 49870202. Susquehanna Coal Company**, (PO Box 27, Nanticoke, PA 18643), renewal of an NPDES Permit for an anthracite coal refuse reprocess, refuse disposal, coal preparation/processing facility and coal ash placement operation in Mt. Carmel and Coal Townships, **Northumberland County**, affecting 778.0 acres. Receiving streams: Coal Run tributary to Shamokin Creek, classified for the following uses: coal water and migratory fishes (Shamokin Creek TMDL, impaired for metals & pH). Application received: August 23, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.



The outfalls listed below discharge to Coal Run tributary to Shamokin Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Main Sediment Basin (stormwater/E&S Only)
002	No	West Sediment Basin (stormwater/E&S Only)

*Noncoal NPDES Draft Permits*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0107395 (Permit No. 16860310). Glen-Gery Corporation** (P. O. Box 7001, Wyomissing, PA 19610) Renewal of an NPDES permit for a large industrial minerals surface mine in Limestone & Monroe Townships, **Clarion County**, affecting 256.0 acres. Receiving streams: Unnamed tributary to Little Piney Creek and unnamed tributary to Piney Creek, both classified for the following uses: CWF. TMDL: Lower Clarion River. Application received: June 26, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Little Piney Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
2	N
3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		1.9	3.8	4.75
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Little Piney Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
B	N
D	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				4.75
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

The outfall(s) listed below discharge to unnamed tributary to Piney Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
4	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		1.6	3.2	4.0
Manganese (mg/l)		1.5	3.0	3.75
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Piney Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
C	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				4.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

**NPDES No. PA0207535 (Permit No. 3076SM13). White Rock Silica Sand Company, Inc.** (331 Methodist Road, Greenville, PA 16125) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Hempfield Township, **Mercer County**, affecting 40.0 acres. Receiving streams: Unnamed tributary to Shenango River, classified for the following uses: WWF. TMDL: None. Application received: July 15, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Shenango River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
003	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Shenango River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street,

PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E09-978. United States Cold Storage LLC**, Four Echelon Plaza, 201 Laurel Road, Suite 400, Voorhees, NJ 08043, Richland Township, **Bucks County**, ACOE Philadelphia District.

To place and maintain fill within 0.44 acre of wetland associated with the construction of a storage facility (A.K.A. Cold Storage facility), associated parking, railway access and stormwater management facilities.

The site is located near the intersection of East Pumping Station and Heller Roads (Lat: 40° 46' 09"; Long: -75° 34' 80").

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.*

**E13-176. PA Solar Park, LLC**, 100 Summit Lake Drive, Suite 410, Valhalla, NY 10595. Nesquehoning Borough, **Carbon County**, Army Corps of Engineers Philadelphia District.

To authorize the following water obstruction and encroachments associated with the PA Solar Park electric transmission line:

1) To construct and maintain a 15-ft wide gravel utility service road across 65 feet of EV wetlands within the Nesquehoning Creek Watershed. The crossing will permanently impact 0.17 acre of EV wetlands.

2) To construct and maintain a 15-ft wide gravel utility service road across 50 feet of EV wetlands within the Nesquehoning Creek Watershed. The crossing will permanently impact 0.04 acre of EV wetlands.

3) To construct and maintain a 15-ft wide gravel utility service road across 22 feet of EV wetlands within the Nesquehoning Creek Watershed. The crossing will permanently impact 0.04 acre of EV wetlands.

4) To remove the existing structure and construct and maintain a gravel utility road crossing of a tributary to Nesquehoning Creek consisting of a 24-inch diameter RCP with headwalls and riprap apron.

5) To remove the existing structure and construct and maintain a gravel utility road crossing of a tributary to Nesquehoning Creek consisting of a 21-inch diameter RCP with headwalls and riprap apron.

6) To construct and maintain a stormwater outfall in the floodway of Nesquehoning Creek consisting of a 21-inch diameter RCP, flared end section, and riprap apron.

The permittee is required to provide for 0.50 acre of replacement wetlands by participating in the Pennsylvania Wetland Replacement Project. The project is located on the north side of the S.R. 54, approximately 2.2 miles west of the intersection of U.S. Route 209 (Nesquehoning, PA Quadrangle Latitude: 40° 51' 18"; Longitude: -75° 51' 32") in Nesquehoning Borough, Carbon County. Subbasin: 2B

**E40-736. Stephen Hannon**, 211 Greystone Drive, Shavertown, PA 18708. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a 12-foot by 48-foot pile supported dock in Harveys Lake. The project is located along Lakeside Drive (SR 415) at Pole #284 (Harveys Lake, PA Quadrangle Latitude: 41°21'02"; Longitude: -76° 02'46").

**E13-174. Pennsylvania Department of Transportation—Engineering District 5-0**, 1002 Hamilton Street, Allentown, PA 18101-1013. Jim Thorpe Borough, **Carbon County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure; and to construct and maintain a 58-foot wide four-span continuous steel plate girder bridge with reinforced concrete abutments and wingwalls approximately 900 feet upstream of the existing structure. The structure will have a span of 963 feet and an approximate under-clearance of 100 feet over the Lehigh River (HQ-CWF, MF) and the Lehigh Canal. The project is located along S.R. 903, Section 03B, Segment 0010, Offset 00024 (Lehigh, PA Quadrangle Latitude: 40°52'12"; Longitude: 75°44'17").

**E54-347A. Pennsylvania Department of Transportation, District 5-0**, 1002 Hamilton Street, Allentown, PA 18101. Deer Lake Borough and West Brunswick Township, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To amend Permit No. E54-347 to authorize the following water obstructions and encroachments associated with roadway improvements along SR 0061:

1. To amend Impact # 1 to read: To remove the existing structure and to construct and maintain a 35-foot wide road crossing of Pine Creek (CWF, MF) consisting of a bulb tee beam reinforced concrete bridge having a normal span of 73 feet and an approximate underclearance of 5.2 feet. (Latitude: 40°37'56", Longitude: -76°3'42")

2. To amend Impact # 2 to read: To remove the existing structure and to construct and maintain an 85-foot wide road crossing of Pine Creek (CWF, MF) consisting of a bulb tee beam reinforced concrete bridge having a normal span of 69 feet and an approximate underclearance of 10.1 feet. (Latitude: 40°37'9", Longitude: -76°3'29")

3. To amend Impact # 9 to read: To remove the existing structure and to construct and maintain a stream enclosure of a tributary to Pine Creek (CWF, MF) consisting of a 182-foot long, 91-inch x 58-inch reinforced concrete elliptical pipe with an R-7 riprap apron. (Latitude: 40°37'54", Longitude: -76°3'52")

The following activities were associated with roadway improvements along SR 0061 and were authorized by Permit No. E54-347.

1. To remove the existing structure and to construct and maintain a 35-foot wide road crossing of Pine Creek (CWF, MF) consisting of a bulb tee beam reinforced concrete bridge having a normal span of 73 feet and an approximate underclearance of 6.5 feet. (Latitude: 40°37' 56", Longitude: -76°3'42")



2. To remove the existing structure and to construct and maintain an 85-foot wide road crossing of Pine Creek (CWF, MF) consisting of a bulb tee beam reinforced concrete bridge having a normal span of 69 feet and an approximate underclearance of 10.5 feet. (Latitude: 40°37'9", Longitude: -76°3'29")

3. To construct and maintain a 52-foot wide road crossing of Pine Creek (CWF, MF) consisting of a steel girder bridge with a concrete deck having a normal span of 136 feet and an approximate underclearance of 7.0 feet. (Latitude: 40°37'12", Longitude: -76°3'26")

4. To construct and maintain a roadway crossing of a tributary to Pine Creek (CWF, MF) consisting of a 90-foot long, 30-inch diameter concrete pipe depressed 6-inches with an R-4 riprap apron. (Latitude: 40°37'8", Longitude: -76°3'27")

5. To remove the existing structure and to construct and maintain a road crossing of a tributary to Pine Creek (CWF, MF) consisting of an 80-foot long, 42-inch diameter reinforced concrete pipe with an R-7 riprap apron. (Latitude: 40°37'5", Longitude: -76°3'37")

6. To construct and maintain a road crossing of a tributary to Pine Creek (CWF, MF) consisting of a 73-foot long, 24-inch diameter reinforced concrete pipe with an R-6 riprap apron. (Latitude: 40°37'12", Longitude: -76°3'26")

7. To relocate 190 feet of a tributary to Pine Creek (CWF, MF). The relocation consists of removing the existing structures and to construct and maintain a road crossing consisting of dual 70-foot long, 53-inch by 34-inch reinforced concrete elliptical pipes with an R-6 riprap apron that outlets into a new 161-foot long channel having a 14-foot bottom width and 2:1 side slopes, that will then outlet into Pine Creek. (Latitude: 40°37'8", Longitude: -76°3'26")

8. To remove the existing 335-foot long stream enclosure and to construct and maintain a stream enclosure of a tributary to Pine Creek (CWF, MF) consisting of a 180-foot long dual 60-inch diameter reinforced concrete elliptical pipes with an R-7 riprap apron that outlets into a new 128-foot long channel having a 4 foot bottom width and 2:1 side slopes. (Latitude: 40°37'33", Longitude: -76°3'52")

9. To remove the existing structure and to construct and maintain a stream enclosure of a tributary to Pine Creek (CWF, MF) consisting of a 182-foot long, 91-inch x 58-inch reinforced concrete elliptical pipe with an R-8 riprap apron. (Latitude: 40°37'54", Longitude: -76°3'52")

10. To construct and maintain an extension of an existing 254-foot stream enclosure of a tributary to Pine Creek (CWF, MF). The extension will consist of 63 feet of 42-inch diameter reinforced concrete pipe with an R-7 riprap apron. (Latitude: 40°36'48", Longitude: -76°2'16")

11. To remove the existing structure and to construct and maintain a stream enclosure of a tributary to Pine Creek (CWF, MF) consisting of 133 feet of 38-inch x 60-inch reinforced concrete elliptical pipe with an R-7 riprap apron. (Latitude: 40°37'57", Longitude: -76°3'56")

12. To relocate 386 feet of a tributary to Pine Creek (CWF, MF). The relocation consists of removing the existing structure and to construct and maintain 170 feet of 30-inch diameter reinforced concrete pipe with an R-7 riprap apron that outlets into a 216-foot long channel having a 2-foot bottom width and 2:1 side slopes, which will then outlet back into Pine Creek. (Latitude: 40°38'7", Longitude: -76°4'7")

13. To remove an existing 127-foot long stream enclosure and to construct and maintain a stream enclosure of a tributary to Pine Creek (CWF, MF) consisting of a 150 feet of 42-inch diameter concrete pipe with an R-7 riprap apron.

14. To construct and maintain six stormwater outfalls in Pine Creek (CWF, MF) five of which consist of 18-inch diameter pipes with riprap aprons and one consisting of a channel outfall with turf reinforcing matting.

15. To construct and maintain three stormwater outfalls in tributaries to Pine Creek (CWF, MF) one consisting of an 18-inch diameter pipe with a riprap apron and two consisting of channel outfalls.

The overall improvements will impact 0.17 acre PEM wetlands, 0.02 acre PSS wetlands, and 0.09 acre PFO wetlands, and require 13 stream crossings, totaling 1,962 feet of permanent impacts and 655-feet of temporary impacts. The permittee is required to provide 500 feet of stream mitigation and 0.37 acre of replacement wetlands. The proposed project is located along a 3.5 mile section of SR 61 starting at the intersection of SR 2014 and ending 3.0 miles north of the intersection of SR 895 East (Auburn and Orwigsburg, PA Quadrangles Latitude: 40° 37' 39"; Longitude: -76° 03' 31") in West Brunswick Township and Deer Lake Borough, Schuylkill County.

**E48-414. T.J.F. Land Development, LLC**, 4562 Steuben Road, Bethlehem, PA 18020. Lower Nazareth Township, **Northampton County**, Army Corps of Engineers Philadelphia District.

To authorize the following water obstructions and encroachments associated with the Estates at Deer Crossing Residential Development:

1. To construct and maintain a 108-foot long stream enclosure in a tributary to Monocacy Creek (HQ-CWF) consisting of a 24'x4' concrete box culvert depressed 1-foot below streambed elevation.

2. To construct and maintain a channel change in approximately 1,400 feet of the tributary consisting of relocating and reshaping the channel.

3. To place fill in the floodway of the tributary.

4. To construct and maintain a utility line crossing of a tributary to Monocacy Creek consisting of 6-inch diameter ductile iron waterline.

5. To construct and maintain a utility line crossing of a tributary to Monocacy Creek consisting of an 18-inch diameter reinforced concrete stormwater culvert.

6. To construct and maintain three stormwater outfall structures in the floodway of the tributary.

The project is located on the north side of Hanover Road approximately 0.5 mile west of its intersection with SR 0191 (Nazareth Bethlehem Pike) (Nazareth, PA Quadrangle Latitude: 40° 41' 04"; Longitude: -75° 20' 22") in Nazareth Township, Northampton County. Subbasin: 2C

**E64-296. The Hideout Property Owner Association**, 640 The Hideout, Lake Ariel, PA 18436. Lake Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To place and maintain fill in a de minimus area of PEM wetlands equal to 0.04 acre which is associated with the re-grading of Hole #9 of the Hideout Property Owners Association private golf course. The project is located to the east of South Fairway Drive (Lakeville, PA Quadrangle, Latitude: 41°27'29.3"; Longitude: -75°19' 54.6"). Subbasin: 1C

**E58-297. Susquehanna County Conservation District**, 88 Chenango Street, Montrose, PA 18801. Great Bend Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To construct and maintain a stream restoration project in 1,200 feet of Dubois Creek (CWF, MF) with work consisting of floodplain benches, restored stream banks, 2 cross vains, 4 J-hooks, 3 rock deflectors, and riparian plantings. The project's purpose is to stabilize the channel, improve aquatic resources, and establish riparian habitat. The project is approximately 0.20 mile north of the intersection of State Route 1022 and State Route 1037 (Franklin Forks, PA Quadrangle Lat: 41° 56' 48.2"; Long: -75° 45' 58.4"). Subbasin: 4E

**E40-744. Harveys Lake Borough**, 4875 Memorial Highway, Suite 101, Harveys Lake, PA 18618. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain five, 250 square-foot floating wetland islands in Harveys Lake (HQ-CWF) for nutrient removal as part of a project to reduce phosphorous concentration to meet the lake's TMDL.

The project is located in Harveys Lake (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 48.3"; Longitude: -76° 2' 23.3"). Subbasin: 5B

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E05-370: New Enterprise Stone and Lime Company, Inc.**, PO Box 77, New Enterprise, PA 16664 in West Providence Township, **Bedford County**, ACOE Baltimore District

To install and maintain a (1) 95-linear foot concrete box culvert with concrete wing walls in Black Valley Creek (WWF,MF), (2) place 3,915 cubic feet of fill within the floodway of Black Valley Creek (WWF,MF), for the purpose of access to the slag site. The project proposes to directly affect 120-linear feet of stream channel (Everett West PA Quadrangle Latitude: 40° 0' 23", Longitude: -78° 23' 0"). No wetlands will be impacted by this project.

**E22-533: Triple Crown Corporation**, 5351 Jaycee Avenue, Harrisburg, PA 17112 in Lower Paxton and Susquehanna Township, **Dauphin County**, ACOE Baltimore District

to remove an existing 35.0-foot long, 18.0-inch CMP culvert and to construct and maintain: 1) a 137.0-foot long, 6.0-inch depressed, 36.0-inch CMP culvert with R-4 riprap outlet protection, a 12.0-inch DIP water main, a 6.0-inch gas line, cable/electric conduit, and to place approximately 154.0 cubic yards of fill in and within the floodway of an unnamed tributary to Paxton Creek (WWF), permanently impacting 170.0 linear feet of stream and 0.057 acre of PEM wetland, 2) a 72.0-foot long, 6.0-inch depressed, 36.0-inch CMP culvert with R-5 riprap outlet protection, an 8.0-inch DIP sanitary sewer line, an 8.0-inch DIP water main, a 6.0-inch gas line, and a cable/electric conduit in an unnamed tributary to Paxton Creek (WWF), permanently impacting 84.0 linear feet of stream and 0.032 acre of PFO wetland, 3) a 92.0-foot long, 18.0-inch CMP culvert, an 8.0-inch DIP sanitary sewer line, an 8.0-inch DIP water main, a 6.0-inch gas line, cable/electric conduit, and to place approximately 500.0 cubic yards of fill, permanently impacting 0.097 acre of PEM wetland, 4) an 18.0-inch CMP stormwater basin outfall with R-4 riprap outlet protection discharging to an unnamed tributary to Paxton

Creek (WWF), permanently impacting 8.0 linear feet of stream, 5) an 18.0-inch CMP stormwater basin outfall with R-4 riprap outlet protection discharging to an unnamed tributary to Paxton Creek (WWF), permanently impacting 20.0 linear feet of stream, 6) an 18.0-inch CMP stormwater basin outfall with R-4 riprap outlet protection discharging to Paxton Creek (WWF), permanently impacting 10.0 linear feet of stream, 7) an 8.0-inch DIP sanitary sewer line crossing in PEM wetlands, temporarily impacting 0.004 acre, 8) an 8.0-inch DIP sanitary sewer line crossing in an unnamed tributary to Paxton Creek (WWF), temporarily impacting 10.0 linear feet of stream, 9) an 8.0-inch DIP sanitary sewer line crossing in PEM wetlands, temporarily impacting 0.016 acre, 10) an 8.0-inch DIP sanitary sewer line crossing in PEM wetlands, temporarily impacting 0.001 acre, 11) an 8.0-inch DIP sanitary sewer line crossing in an unnamed tributary to Paxton Creek (WWF), temporarily impacting 22.0 linear feet of stream, 12) an 8.0-inch DIP sanitary sewer line crossing in an unnamed tributary to Paxton Creek (WWF), temporarily impacting 24.0 linear feet of stream, 13) an 8.0-inch PVC sanitary sewer line crossing in an unnamed tributary to Paxton Creek (WWF), temporarily impacting 14.0 linear feet of stream, 14) a 7.0-foot wide, single span parallam (parallel strand lumber) pedestrian bridge on concrete piers, having a normal span of 32.0 feet and a minimum underclearance of 7.1 feet, a 12.0-inch DIP water main, and a 6.0-inch gas line crossing in Paxton Creek (WWF), permanently impacting 30.0 linear feet of stream, 15) an 18.0-inch CMP stormwater basin outfall with R-3 riprap outlet protection discharging to Paxton Creek (WWF), 16) a 6.0-foot wide, single span wooden pedestrian bridge on concrete piers, having a span of 8.0 feet and a minimum underclearance of 3.0 feet, crossing an unnamed tributary to Paxton Creek (WWF), permanently impacting 15.0 feet of stream, and 17) an 18.0-inch CMP stormwater outfall discharging to an unnamed tributary to Paxton Creek (WWF), permanently impacting 10.0 linear feet of stream. The impacts will result from providing access and utilities to a proposed subdivision and residential development called "Stray Winds Farm." The project is located north of the intersection of Paxton Church Road and Crums Mill Road (Harrisburg East, PA Quadrangle, N: 13.1", W: 12.8"; Latitude: 40°19'20.9", Longitude: 76°50'14.1") in Lower Paxton and Susquehanna Townships, Dauphin County. The permittee is required to provide a minimum of 0.270 acre of replacement PFO wetland onsite.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.*

**E10-479, PA Department of Transportation, District 10-0**, P. O. Box 429, Indiana, PA 15701 in Adams Township, **Butler County**, ACOE Pittsburgh District

giving its consent to:

1. remove the existing 68.5 foot normal clear two span open grate I-beam bridge and to construct and maintain a 109.50 foot normal clear two span multi-girder bridge with a center pier across Breakneck Creek (WWF) impacting 180 linear feet of channel.

2. Temporarily pipe and then relocate a UNT to Breakneck Creek (WWF) impacting 215 linear feet of stream channel in order to install the temporary roadway approaches.

3. Temporarily impact 0.03 acre of palustine emergent wetland in order to install the temporary roadway.

4. Replace the existing 36" corrugated metal pipe with a 38" x 60" elliptical pipe which carries the UNT to

Breakneck Creek (WWF) under the adjacent CSX railroad which will impact 259 linear feet of stream. The project is located along S.R. 3017, Segment 0070, Offset 0422 approximately 2.4 miles Northwest of Mars, PA., (Mars, PA Quadrangle N: 40°, 43', 45"; W: -80°, 01', 42").

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESG13-117-0016  
Applicant Name Pennsylvania General Energy Company, LLC  
Contact Person Douglas Kuntz  
Address 120 Market Street  
City, State, Zip Warren, PA 16365  
County Tioga County  
Township(s) Liberty Township  
Receiving Stream(s) and Classification(s) UNT to Taylor Run, Taylor Run (EV);  
Secondary: Tioga River (EV)

ESCGP-1 # ESX13-115-0070  
Applicant Name Talisman Energy USA, Inc.  
Contact Person Lance Ridall  
Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Susquehanna County  
Township(s) Apolacon Township  
Receiving Stream(s) and Classification(s) UNT to Choconut Creek (WWF/MF), UNT to Apalachin Creek (CWF/MF)

ESCGP-1 # ESX13-115-0049  
Applicant Name Cabot Oil & Gas Corporation  
Contact Person Kenneth Marcum  
Address 5 Penn Center West, Suite 401  
City, State, Zip Pittsburgh, PA 15276  
County Susquehanna County  
Township(s) Bridgewater, Brooklyn and New Milford Townships

Receiving Stream(s) and Classification(s) UNT to Hop Bottom Creek, Martins Creek (CWF/MF)

ESCGP-1 # ESG13-023-0002  
Applicant Name EQT Production Company  
Contact Person Todd Klaner  
Address 455 Racetrack Road, Suite 101  
City, State, Zip Washington, PA 15301  
County Cameron County  
Township(s) Shippen Township  
Receiving Stream(s) and Classification(s) East Branch Hicks Run (CWF/MF);  
Secondary: Hicks Run (HQ-CWF/MF)

ESCGP-1 # ESX13-117-0020  
Applicant Name Talisman Energy USA, Inc.  
Contact Person Tracy Gregory  
Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Tioga county  
Township(s) Hamilton Township, Blossburg Borough  
Receiving Stream(s) and Classification(s) Coal Creek, Bear Creek, and UNTs to Bear Creek (All CWF/MF);  
Secondary: Tioga River (CWF/MF)

ESCGP-1 # ESX13-117-0022  
Applicant Name SWEPI LP  
Contact Person Jason Shoemaker  
Address 2100 Georgetown Drive, Suite 400  
City, State, Zip Sewickley, PA 15143  
County Tioga County  
Township(s) Sullivan Township  
Receiving Stream(s) and Classification(s) Tribs. to Corey Creek (CWF/MF);  
Secondary: Tioga River (CWF/MF)

ESCGP-1 # ESG12-081-0101 (01)  
Applicant Name Anadarko E&P Onshore, LLC  
Contact Person Rane Wilson  
Address 33 West Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Mifflin Township  
Receiving Stream(s) and Classification(s) Little Harbor Run, Little Sandy Hollow, Spook Hollow (All EV/MF);  
Secondary: Second Fork Larry's Creek, Larry's Creek (Both EV/MF)

ESCGP-1 # ESG13-081-0037  
Applicant Name Aqua-PVR Water Sources, LLC  
Contact Person Kevin Roberts  
Address 101 West Third Street  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Cogan House Township  
Receiving Stream(s) and Classification(s) UNT to Larry's Creek (HQ);  
Secondary: Larry's Creek (HQ/CWF)

ESCGP-1 # ESG13-081-0033  
Applicant Name PVR Marcellus Gas Gathering, LLC  
Contact Person Kevin Roberts  
Address 101 West Third Street  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Upper Fairfield Township  
Receiving Stream(s) and Classification(s) Mill Creek West, Loyalsock Creek (EV);  
Secondary: Susquehanna River (WWF)



*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.*

<i>ESCGP-2 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
6512802	Peoples TWP, LLC 205 North Main Street Butler, PA 16001	Westmoreland	Municipality of Murrysville	Pucketa Creek (WWF)
6513801	Dominion Transmission, Inc. 445 West Main Street Clarksburg, WV 26301	Westmoreland	Salem Township	Beaver's Run (HQ-CWF)
6513804	Dominion Transmission, Inc. 445 West Main Street Clarksburg, WV 26301	Westmoreland	Salem Township and Hempfield Township	Beaver Run, Crooked Run and Brush Creek, (HQ/CWF/TSF)

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Butler County Conservation District, 122 McCune Drive, Butler PA 16001-6501*

<i>ESCGP -1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1012803(2)	NiSource Midstream Services LLC 5151 San Felipe, Suite 2500 Houston TX 77056	Butler	Buffalo, Clinton, Jefferson Townships	Thorn Creek CWF; Patterson Run CWF; Davis Run WF; Lardintown Run TSF; McDowell Run TSF; Little Bull Creek TSF; Unt Little Buffalo Creek HQ-TSF; Unt Buffalo Creek TSF

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESG13-083-0007-West Branch Impoundment 1 & 2

Applicant Seneca Resources Corp  
Contact Michael Clinger  
Address 51 Zents Blvd  
City Brookville State PA Zip Code 15825  
County Mckean Township(s) Norwich(s)  
Receiving Stream(s) and Classification(s) UNT to South Fork West Branch Potato Creek (HQ-CWF/HQ-CWF); Elk Fork (EV/EV); UNT to Elk Fork (EV/EV)

ESCGP-1 #ESX13-085-0015-Raiti Well Pad

Applicant Halcon Operating Co. Inc.  
Contact Gregg Stewart  
Address 600 Cranberry Woods Drive, Suite 150  
City Cranberry Township State PA Zip Code 16066  
County Mercer Township(s) South Pymatuning(s)  
Receiving Stream(s) and Classification(s) UNT's to Pymatuning Creek WWF

ESCGP-1 #ESX13-019-0033-Kennedy Well Pad

Applicant R.E. Gas Development  
Contact Michael Endler  
Address 600 Cranberry Woods Drive  
City Cranberry Township State PA Zip Code 16066  
County Butler Township(s) Middlesex(s)  
Receiving Stream(s) and Classification(s) 2 UNT's to Glade Run—WWF, Glade Run—WWF, Slippery Rock Creek Watershed

ESCGP-1 #ESX13-073-0004-Mahoning Ambrosia

Applicant Hilcorp Energy Co  
Contact Stephanie McMurray  
Address 1201 Louisiana St.  
City Houston State TX Zip Code 77002

County Lawrence Township(s) Mahoning(s)  
Receiving Stream(s) and Classification(s) UNT to Coffee Run (WWF)

ESCGP-1 #ESX13-085-0014—McCullough 1H & 2H

Applicant Chevron Appalachia, LLC  
Contact Alex Genovese  
Address 800 Mountain View Drive  
City Smithfield State PA Zip Code 15478  
County Mercer Township(s) Jefferson(s)  
Receiving Stream(s) and Classification(s) Margargee Run/ Shenango River—WWF, Shenango River

*Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA*

3/8/13

ESCGP-2 No: ESX12-059-0051

Applicant Name: Vantage Energy Appalachia LLC  
Contact Person Mr Nick Mongelluzzo  
Address: 226 Elm Drive Suite 102  
City: Waynesburg State: PA Zip Code: 15370  
County: Greene Township: Jefferson  
Receiving Stream (s) And Classifications: UNT to South Fork Tenmile Creek/South Fork Tenmile Creek & UNT to Muddy Creek/Muddy Creek; Other WWF

6/11/13

ESCGP-2 No.: ESX12-125-0116

Applicant Name: MarkWest Liberty Midstream & Resources LLC  
Contact Person: Mr Rick Lowry  
Address: 601 Technology Drive Suite 300  
City: Canonsburg State: PA Zip Code: 15317  
County: Washington Township(s): Jefferson, Hanover, Smith, Cross Creek  
Receiving Stream(s) and Classifications: UNTs to Harmon Creek (WWF), Harmon Creek (WWF), UNTs to Ward Run (WWF), UNTs to North Fork Cross Creek

(WWF), North Fork Cross Creek (WWF), UNTs to Burgetts Fork (WWF), Burgetts Fork (WWF); Other WWF; Siltation-Impaired

6/12/13

ESCGP-2 No.: ESX11-125-0065 Major Revision  
Applicant Name: Chevron Appalachia LLC  
Contact Person: Alex Genovese  
Address: 800 Mountain View Drive  
City: Smithfield State: PA Zip Code: 15478  
County: Washington Township(s): West Bethlehem  
Receiving Stream(s) and Classifications: Horn Run and UNT to Horn Run/Tenmile Creek Watershed; Other TSF

6/11/13

ESCGP-2 No.: ESX11-129-0017 Major Revision  
Applicant Name: Chevron Appalachia LLC  
Contact Person: Mr Branden Weimer  
Address: 800 Mountain Drive  
City: Smithfield State: PA Zip Code: 15478  
County: Westmoreland Township(s): Sewickley  
Receiving Stream(s) and Classifications: UNT to Pinkerton Run and UNTs to Sewickley Creek/Lower Youghiogheny River Watershed; Other WWF

3/20/13

ESCGP-2 No.: ESG13-063-0001  
Applicant Name: CNX Gas Company LLC  
Contact Person: Mr Jonathan Madill  
Address: 280 Indian Springs Road  
City: Indiana State: PA Zip Code: 15701  
COUNTY Indiana Township(s): North Mahoning  
Receiving Stream(s) and Classifications: Tributary 47525 to Mudlick Run (HQ-CWF)/ Mudlick Run; Tributary 47521 to Mudlick Run (HQ-CWF)/ Mudlick Run; Tributary 47523 of Mudlick Run (HQ-CWF)/Mudlick Run; HQ

5/2/13

ESCGP-2 No.: ESG13-125-0031  
Applicant Name: MarkWest Liberty Midstream & Resources LLC  
Contact Person: Mr Rick Lowry  
Address: 601 Technology Drive Suite 300  
City: Canonsburg State: PA Zip Code: 15317  
County: Washington Township(s): Hopewell  
Receiving Stream(s) and Classifications: UNTs to Brush Run and Brush Run; HQ

#### OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in

and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

*Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335*

Well Permit #: 015-22687-00-00  
Well Farm Name Hart BRA 1H  
Applicant Name: Chesapeake Appalachia, LLC.  
Contact Person: Eric Haskins  
Address: 14 Chesapeake Lane, Sayre, PA 18840  
County: Bradford  
Municipality Wyalusing Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Laceyville, Unnamed tributary to Susquehanna River.

Well Permit #: 131-20326-00-00  
Well Farm Name T. Brown Unit 1H  
Applicant Name: Chief Oil & Gas LLC.  
Contact Person: Jennifer A. Curry  
Address: 6051 Wallace Road, Ext 300, Wexford, PA 15090  
County: Wyoming  
Municipality Lemon Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville,

Well Permit #: 131-20327-00-00  
Well Farm Name T. Brown Unit 2H  
Applicant Name: Chief Oil & Gas LLC.  
Contact Person: Jennifer A. Curry  
Address: 6051 Wallace Road, Ext 300, Wexford, PA 15090  
County: Wyoming  
Municipality Lemon Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville

Well Permit #: 131-20328-00-00  
Well Farm Name T. Brown Unit 3H  
Applicant Name: Chief Oil & Gas LLC.  
Contact Person: Jennifer A. Curry  
Address: 6051 Wallace Road, Ext 300, Wexford, PA 15090  
County: Wyoming  
Municipality Lemon Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville

Well Permit #: 131-20329-00-00  
Well Farm Name T. Brown Unit 5H  
Applicant Name: Chief Oil & Gas LLC.  
Contact Person: Jennifer A. Curry  
Address: 6051 Wallace Road, Ext. 300, Wexford, PA 15090  
County: Wyoming  
Municipality Lemon Township:  
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle

map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville

Well Permit #: 131-20330-00-00  
 Well Farm Name T. Brown Unit 6H  
 Applicant Name: Chief Oil & Gas LLC.  
 Contact Person: Jennifer A. Curry  
 Address: 6051 Wallace Road, Ext. Suite 300, Wexford, PA 15090  
 County: Wyoming  
 Municipality Lemon Township  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville

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## SPECIAL NOTICES

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### BENEFICIAL USE OF COAL ASH AS STRUCTURAL FILL

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#### **Proposal(s) to use coal ash as structural fill received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003)**

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*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

The following notice is placed through the Department of Environmental Protection as required by 25 Pa. Code § 290.102.

**Summit Anthracite, Inc.**, Porter Township, **Schuylkill County**. Summit Anthracite, Inc. (Summit), operating under surface coal mine permit (SMP) number 54070101, currently uses coal ash to reclaim abandoned mine land. Under the SMP, Summit is allowed to place ash to approximate original contour grades. Summit proposes to place additional coal ash on site as structural fill to increase the elevation of the final contours for development and enhancement of the property. The proposed final grade will produce a relatively flat area in the northern portion of the property making it suitable to be leased for multiple possible uses. The total quantity of ash to be placed is approximately 1.96 million cubic yards. The Department's Regional Office has determined the proposal is consistent with the requirements of 25 Pa. Code § 290.102. Persons interested in obtaining more information about the proposal may contact William Tomayko, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

[Pa.B. Doc. No. 13-1446. Filed for public inspection August 2, 2013, 9:00 a.m.]

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### Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at [www.elibrary.dep.state.pa.us](http://www.elibrary.dep.state.pa.us). The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

### *Ordering Paper Copies of Department Technical Guidance*

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

### *Changes to Technical Guidance Documents*

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

#### *Draft Technical Guidance Document—Comment Period Extended*

*DEP ID:* 012-0900-003. *Title:* Policy on Public Participation in the Permit Review Process. *Description:* This policy establishes a framework for public participation in the permit application review process by providing consistent guidelines for how the Department encourages public participation in the review of a permit application and how it reviews and responds to comments received during the public participation process. The Department proposed making substantive revisions to this guidance document and opened it for public comment at 43 Pa.B. 3421 (June 22, 2013). By this notice, the Department is extending the public comment period until August 27, 2013.

*Written Comments:* Interested persons may submit written comments on this draft technical guidance document by August 27, 2013. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Robert Altenburg, Department of Environmental Protection Policy Office, 16th Floor, 400 Market Street, Harrisburg, PA 17105, (717) 783-8727, RA-EPTG\_Comments@pa.gov.

*Contact:* Questions regarding this action should be directed to Robert Altenburg at (717) 783-8727 or RA-EPTG\_Comments@pa.gov.

*Effective Date:* Upon publication as final in the *Pennsylvania Bulletin*.

### *Withdrawal of Technical Guidance*

*DEP ID:* 385-2208-001. *Title:* Sewage Facilities Planning Module Review for Onlot Sewage Systems Proposed in High Quality and Exceptional Value Watersheds. *Description:* The purpose of the draft technical guidance was to recommend cost-effective and reasonable best management practices for individual and community onlot sewage systems that could be used to satisfy the antidegradation requirements in 25 Pa. Code Chapter 93 (relating to water quality standards). The draft technical guidance is being withdrawn as no longer necessary with the enactment of Act 41 of 2013. This act amends the Pennsylvania Sewage Facilities Act (Act 537) to state that individual and community onlot sewage systems designed and approved in accordance with Act 537 and its regulations (see 25 Pa. Code Chapters 71—73 (relating to administration of sewage facilities planning program; administration of sewage facilities permitting program;



and standards for onlot sewage treatment facilities)) will satisfy antidegradation requirements of the Clean Streams Law and its regulations (see 25 Pa. Code Chapter 93). The Department will no longer require supplemental antidegradation analysis for new land development projects in High Quality and Exceptional Value watersheds.

*Contact:* Questions regarding this action should be directed to Ronald Furlan at (717) 787-8184 or rfurlan@pa.gov.

*Effective Date:* August 17, 2013

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1447. Filed for public inspection August 2, 2013, 9:00 a.m.]

### **Extension of NPDES General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (PAG-06)**

Under the authority of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The Administrative Code of 1929 (71 P. S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department) is, by this notice, extending for 12 months the availability of the current National Pollutant Discharge Elimination System (NPDES) General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (PAG-06).

The existing PAG-06 in effect at this time will expire on September 5, 2013. By this notice, the Department is administratively extending the PAG-06 General Permit to September 5, 2014. Persons that are operating under the PAG-06 General Permit may continue to operate until September 5, 2014, or the expiration date of coverage identified on the permit coverage approval page, whichever is later. The Department is extending the availability of this permit to adequately complete preparation of the renewal of the PAG-06 General Permit.

To access the General Permit and related documents visit [www.elibrary.dep.state.pa.us](http://www.elibrary.dep.state.pa.us) and select "Permit and Authorization Packages," "Water Management," "NPDES (National Pollutant Discharge Elimination System)," "General Permits" and PAG-06.

Questions regarding the PAG-06 General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems should be directed to Dharmendra Kumar at (717) 783-2288 or dkumar@pa.gov.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1448. Filed for public inspection August 2, 2013, 9:00 a.m.]

### **Federal Interstate Consistency for Modification of Letter of Permission to Perform Maintenance Dredging at Conneaut Harbor, Ohio**

This public notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)). The Department of Environmental Protection (Department), Coastal Resources Man-

agement Program has received notice that the Buffalo District Army Corps of Engineers (USACE) intends to issue a Modification of a Letter of Permission (LRB-1993-01812) authorizing the Conneaut Port Authority (CPA) to perform maintenance dredging of the Federal Recreational Channel of Conneaut Harbor, located in Ashtabula County, OH. Dredging is currently authorized with a requirement that the recovered dredge material be placed in the nearshore zone immediately to the east of the Conneaut Harbor east wall. The CPA is requesting a modification to allow for open lake disposal of the dredged material based on more recent USACE core sampling within the Federal Recreational Channel which indicates that these sediments are primarily silts and clays with some fine grained sands. The authorized open-lake placement area is located 4 miles from the West Breakwater Light at an azimuth of 314°00'. This proposed modification is not applicable to any areas outside of the Federal Recreational Channel.

The USACE has submitted a Federal Interstate Coastal Consistency Determination to the Pennsylvania Coastal Resources Management Program in accordance with 15 CFR Part 930, Subpart I (relating to consistency of Federal activities having interstate coastal effects). The USACE has certified that the proposed Federal activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Zone Management Plan to the maximum extent practicable. Interested parties may request a copy of the Federal Coastal Consistency Determination from the Department contact listed as follows.

The Department will consider all comments received within 15 days of the date of this notice before issuing a final Federal interstate consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Rachel Carson State Office Building, Harrisburg, PA 17101-8465, (717) 772-2196, mwalderon@pa.gov.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1449. Filed for public inspection August 2, 2013, 9:00 a.m.]

### **Nutrient Credit Trading Program; Notice of Certification Requests**

The Department of Environmental Protection (Department) provides notice of the following certification requests that have been submitted under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

The information described in this notice relates to submitted certification requests received in spring of 2013.

#### *Certification Requests*

The following requests are being reviewed by the Department.

<i>Applicant</i>	<i>Pollutant Reduction Activity Description</i>
Greater Hazelton Joint Sewer Authority. (Luzerne County) (NPDES Permit No. PA-0026921)	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the borough's installed wastewater treatment process.
The Borough of Hanover (York County) (NPDES Permit No. PA-0026875)	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the Hanover installed wastewater treatment process.
Chesapeake Nutrient Management on behalf of Steve Hershey Farm	This certification request is for nutrient reduction credits to be generated from the export of poultry litter out of the Chesapeake Bay Watershed.
Lycoming County Conservation District on JRT Farms	This certification is for agricultural best management practices.
Lycoming County Conservation District on behalf of Snyder Farms	This certification is for the agricultural best management practices.
Lycoming County Conservation District on behalf of Worthington Farms	This certification is for the agricultural best management practices.

#### *Written Comments*

Interested persons may submit written comments on these proposed pollutant reduction activities by August 30, 2013. The Department will accept comments submitted by e-mail, but comments submitted by facsimile will not be accepted. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Jay Braund, Bureau of Point and Non-Point Source Management, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov.

For further information about this certification request or the Trading Program contact Jay Braund, at the previously listed address or phone number, or visit the Department's web site at [www.dep.state.pa.us](http://www.dep.state.pa.us) (DEP Keywords: "Nutrient Trading").

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1450. Filed for public inspection August 2, 2013, 9:00 a.m.]

1920-A of The Administrative Code of 1929 (71 P. S. § 510-20) and 25 Pa. Code §§ 77.801—77.807.

The number for the General Permit is being revised from BMR-GP-105 to General Permit BMP-GP-105. In addition, the Department proposes the following changes to BMR-GP-105:

Condition 12(C) (relating to National Pollutant Discharge Elimination System permit requirements) of the General Permit clarifies the requirement to obtain a separate individual NPDES permit or NPDES General Permit (GP-104) for sites that disturb more than 1 acre in accordance with 25 Pa. Code § 102.5 (relating to permit requirements).

Condition 17(E) (relating to the extraction of bluestone) is being revised to require bluestone to be the principle material extracted within 1 year of activation of the permit. Material used to produce aggregate would be limited to excess overburden material incidental to the extraction of bluestone and that which is not needed to complete the reclamation authorized under the general permit.

Condition 19(A) (relating to applicability) of the amended GP-105 defines bluestone to include fine-grained sandstone which is mined by splitting, cutting or blasting for the production of dimension stone. Mining and processing of previously placed overburden, downcast bluestone material and excess overburden incidental to the extraction of bluestone for aggregate is allowed.

#### *Opportunity to Comment*

A copy of the draft revised General Permit and supporting material will be made available on the Department's web site at [www.dep.state.pa.us](http://www.dep.state.pa.us) (DEP Keyword: Public Participation; select Proposals). A copy of the draft revised General Permit may also be obtained by contacting Christopher Yeakle, Bureau of Mining Programs, P. O. Box 669, Knox, PA 16232, (814) 797-1191 or [cyeakle@pa.gov](mailto:cyeakle@pa.gov). TDD users may telephone the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

The Department requests written comments on the proposed revisions to this General Permit by September 3, 2013. Comments received by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the originator's name and address. The Department will also consider written requests for a public hearing to be held concerning this proposed revision to the General Permit.

Upon issuance of the modified GP-105, the Department will publish a notice in the *Pennsylvania Bulletin* of the issuance of the modified General Permit.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1451. Filed for public inspection August 2, 2013, 9:00 a.m.]

### **Proposed Revisions to General Permit for Bluestone (5 Acres or Less) Mining; General Permit BMR-GP-105**

The Department of Environmental Protection (Department) is seeking comments on proposed modifications to the General Permit for Bluestone (5 acres or Less) Mining; (General Permit BMR-GP-105) in accordance with section 26(b) of the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. § 3326(b)), section

## **DEPARTMENT OF REVENUE**

### **Pennsylvania Strike It Rich Instant Lottery Game**

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of

instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Strike It Rich.

2. *Price:* The price of a Pennsylvania Strike It Rich instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania Strike It Rich instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), Bowling Shoe (SHOE) symbol and a STRIKE (10TIMES) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "Prize" areas are: \$2<sup>00</sup> (TWO DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$25<sup>00</sup> (TWY FIV), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$50, \$100, \$250, \$500, \$1,000 and \$25,000. The player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 13,800,000 tickets will be printed for the Pennsylvania Strike It Rich instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a STRIKE (10TIMES) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the "Prize" area under that STRIKE (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol

of \$250 (TWOHUNFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$250.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a STRIKE (10TIMES) symbol and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears in the "Prize" area under that STRIKE (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$250.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bowling Shoe (SHOE) symbol and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under that Bowling Shoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a STRIKE (10TIMES) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the "Prize" area under that STRIKE (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a STRIKE (10TIMES) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the "Prize" area under that STRIKE (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bowling Shoe (SHOE) symbol and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears in the "Prize" area under that Bowling Shoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$25.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bowling Shoe (SHOE) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the "Prize" area under that Bowling Shoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a STRIKE (10TIMES) symbol and a prize symbol of \$2<sup>00</sup> (TWO



DOL) appears in the "Prize" area under that STRIKE (10TIMES) symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bowling Shoe (SHOE) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the "Prize" area under that Bowling Shoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Bowling Shoe (SHOE) symbol and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears in the "Prize" area under that Bowling Shoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number; Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 13,800,000 Tickets</i>
\$2	\$2	8.82	1,564,000
\$2 x 2	\$4	30	460,000
\$4	\$4	37.5	368,000
\$5	\$5	37.5	368,000
\$5 x 2	\$10	750	18,400
(\$4 x 2) + \$2	\$10	250	55,200
(\$2 w/ BOWLING SHOE) x 5	\$10	250	55,200
\$10	\$10	750	18,400
\$2 x 10	\$20	1,500	9,200
\$5 x 4	\$20	1,500	9,200
\$2 w/ STRIKE	\$20	214.29	64,400
\$20	\$20	1,500	9,200
(\$5 x 3) + \$10	\$25	2,400	5,750
\$20 + \$5	\$25	2,400	5,750
(\$2 w/ STRIKE) + \$5	\$25	685.71	20,125
(\$5 w/ BOWLING SHOE) x 5	\$25	685.71	20,125
\$25	\$25	2,400	5,750
\$5 x 10	\$50	4,000	3,450
(\$5 x 5) + \$25	\$50	4,000	3,450
\$5 w/ STRIKE	\$50	2,182	6,325
(\$25 w/ BOWLING SHOE) x 2	\$50	2,182	6,325
\$50	\$50	4,000	3,450
\$10 x 10	\$100	6,000	2,300
\$10 w/ STRIKE	\$100	4,000	3,450
(\$20 w/ BOWLING SHOE) x 5	\$100	4,000	3,450
\$100	\$100	6,000	2,300
\$25 x 10	\$250	30,000	460
\$25 w/ STRIKE	\$250	10,909	1,265
(\$100 w/ BOWLING SHOE) x 2) + \$50	\$250	10,909	1,265
\$250	\$250	30,000	460
\$50 x 10	\$500	120,000	115
\$50 w/ STRIKE	\$500	40,000	345
(\$100 w/ BOWLING SHOE) x 5	\$500	40,000	345
\$500	\$500	120,000	115
\$1,000	\$1,000	30,000	460
\$25,000	\$25,000	552,000	25

Reveal a "BOWLING SHOE" (SHOE) symbol, win prize shown under that symbol automatically.  
 Reveal a "STRIKE" (10TIMES) symbol, win 10 times the prize shown under it.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Strike It Rich instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Strike It Rich, prize money from winning Pennsylvania Strike It Rich instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Strike It Rich instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Strike It Rich or through normal communications methods.

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 13-1452. Filed for public inspection August 2, 2013, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on July 23, 2013, the following access route for use by the types of truck combinations as indicated:

1. ( ) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. ( ) 102" wide twin trailers (28 1/2' maximum length-each).
5. ( ) 102" wide maxi-cube.

Route Identification	Route Description	County	Length Miles
SR 367	From 3087 SR 367 (Wemco, Inc.) to SR 267	Susquehanna	4.1

Questions should be directed to Matthew Hedge at (717) 772-5462.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 13-1453. Filed for public inspection August 2, 2013, 9:00 a.m.]

### Meetings Scheduled

The Motor Carrier and Safety Advisory Committee will hold a meeting on Wednesday, August 7, 2013, from 12:30 p.m. to 3 p.m. at the Pennsylvania Turnpike Commission Building, Middletown, PA. For more information contact Ryan McNary at (717) 787-3656 or rymcnary@pa.gov.

The State Transportation Commission will hold a meeting on Thursday, August 22, 2013, from 10 a.m. to 12 p.m. in the Conference Room, Western Pennsylvania Port Authority Building, Erie, PA. For more information contact Julie Harmantzis at (717) 787-2913 or jharmantz@pa.gov.

BARRY J. SCHOCH, P.E.,  
*Secretary*

[Pa.B. Doc. No. 13-1454. Filed for public inspection August 2, 2013, 9:00 a.m.]

## ENVIRONMENTAL HEARING BOARD

### Citizens for Pennsylvania's Future (PennFuture) v. DEP and Upper Gwynedd Township, Permittee; EHB Doc. No. 2013-105-L

The Citizens for Pennsylvania's Future (PennFuture) has appealed the issuance by the Department of Environmental Protection of a General NPDES Permit No. PAG130031 to Upper Gwynedd Township for facilities in Upper Gwynedd Township, Montgomery County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,  
*Chairperson*

[Pa.B. Doc. No. 13-1455. Filed for public inspection August 2, 2013, 9:00 a.m.]

# ENVIRONMENTAL QUALITY BOARD

## Rescheduled Meeting

The Environmental Quality Board meeting scheduled for Tuesday, August 20, 2013, has been rescheduled to Tuesday, August 27, 2013. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning this meeting should be directed to Michele Tate at (717) 783-8727 or mtate@pa.gov. The agenda and meeting materials for this meeting will be available through the Public Participation Center on the

Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (DEP Keywords: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,  
*Acting Chairperson*

[Pa.B. Doc. No. 13-1456. Filed for public inspection August 2, 2013, 9:00 a.m.]

# INDEPENDENT REGULATORY REVIEW COMMISSION

## Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
125-170	Pennsylvania Gaming Control Board Table Games Rules of Play 43 Pa.B. 2827 (May 25, 2013)	6/24/13	7/24/13

**Pennsylvania Gaming Control Board  
Regulation #125-170 (IRRC #3011)  
Table Games Rules of Play  
July 24, 2013**

We submit for your consideration the following comment on the proposed rulemaking published in the May 25, 2013 *Pennsylvania Bulletin*. Our comment is based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

**Cross-References to Section 605a.8 (relating to linked progressive table games).—Clarity, Implementation procedure.**

This regulation cross-references Section 605a.8 (relating to linked progressive table games) in several subsections,

including 639a.2(d), 641a.2(d), 643a.2(e), 647a.2(d), 649a.2(d), 653a.2(d), 655a.2(d) and 657a.2(d). The cross-reference lacks clarity because Section 605a.8 is not in existing regulation. Section 605a.8 will be established by another pending Board rulemaking, #125-169: Electronic Gaming Tables and Table Games Rules of Play (IRRC #3005). We are concerned that this rulemaking may be finalized before rulemaking #125-169 is finalized. If this occurs, it could lead to a confusing regulatory environment for those that must comply with the rulemaking. In the Preamble to the final-form version of this rulemaking, we ask the Board to explain its plan for promulgating these regulations in a manner that ensures all references are valid.

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 13-1457. Filed for public inspection August 2, 2013, 9:00 a.m.]



### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
16A-5423	State Board of Pharmacy Cancer Drug Repository Program	7/24/13	8/22/13

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 13-1458. Filed for public inspection August 2, 2013, 9:00 a.m.]

## PENNSYLVANIA ALZHEIMER'S DISEASE PLANNING COMMITTEE

### Public Meetings Scheduled

The Pennsylvania Alzheimer's Disease Planning Committee (Committee), created by Executive Order 2013-01, will be holding public regional meetings.

The northeast regional meeting will be held on Tuesday, August 13, 2013, from 9 a.m. to 12:30 p.m. at Penn State Worthington Scranton, Gallagher Conference Center, 120 Ridge View Drive, Dunmore, PA 18512.

The southeast regional meeting will be held on Thursday, August 15, 2013, from 9 a.m. to 12:30 p.m. at University of Pennsylvania, Biomedical Research Building, 421 Curie Boulevard, Philadelphia, PA 19104.

Residents, local government officials and interested organizations in this Commonwealth are invited to submit comments as the Committee prepares to develop a State Plan of action to address the growing crises of Alzheimer's disease and related dementias.

Individuals who wish to provide oral comments at the August 13, 2013, and August 15, 2013, meetings are encouraged to call in advance to schedule a time. Oral comments will be time-limited per person and a written copy of the comments will be requested the day of the meeting. To schedule oral comments at the meeting, contact Amy Comarnitsky at (717) 425-5115.

The facility is accessible by people with disabilities. People with a disability who require an accommodation to attend the public meeting are asked to notify Amy Comarnitsky at (717) 425-5115 at least 3 days in advance so the appropriate accommodations can be made.

Persons wishing to submit written comments to the Committee should address it to Amy Comarnitsky, Pennsylvania Alzheimer's Disease Planning Committee, 555 Walnut Street, 5th Floor, Harrisburg, PA 17101-1919. Comments may also be submitted to [alzstateplan@pa.gov](mailto:alzstateplan@pa.gov).

BRIAN M. DUKE,  
*Chairperson*

[Pa.B. Doc. No. 13-1459. Filed for public inspection August 2, 2013, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Minor Internal Reorganization

**A-2013-2375365. dishNET Wireline, LLC.** Application of dishNET Wireline, LLC for approval of its majority owner, Dish Network Corporation, to implement a minor internal reorganization, which rearranges intermediary holding companies with no material impact to dishNET and its operations.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before August 19, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicants:* dishNET Wireline, LLC

*Through and By Counsel:* Winafred Brantl, Kelley Drye and Warren, LLP, 3050 K Street, NW, Suite 400, Washington, DC 20007

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1460. Filed for public inspection August 2, 2013, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 19, 2013. Docu-

ments filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.**

**A-2013-2363444. Ronald Nyce** (1624 Keystone Drive, Hatfield, PA 19440) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Bucks, Montgomery, Chester, Delaware, York, Lancaster, Dauphin, Lebanon, Berks, Lehigh, Northampton, Schuylkill, Carbon, Monroe, Pike, Northumberland, Montour, Columbia, Luzerne, Lackawanna, Wayne and Wyoming Counties, to points in Pennsylvania, and return.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.**

**A-2013-2351530. B & B Limousine Rental, LLC** (83 Route 208, Emlenton, Clarion County, PA 16373) for the right to begin to transport as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Venango, Clarion and Armstrong and from points in said counties, to points in Pennsylvania, and return; which is to be a transfer of all the rights from A-00109349, F.2 issued to Otto N. Schiberl, Jr., t/d/b/a B & B Limousine Rental.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 13-1461. Filed for public inspection August 2, 2013, 9:00 a.m.]

**Service of Notice of Motor Carrier Formal Complaints**

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 19, 2013, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

*Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Ayers Contracting Ent., Inc.;  
Doc. No. C-2013-2357487*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ayers Contracting Ent., Inc., (respondent) is under suspension effective January 09, 2013 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 639 Prouty Rd, Austin, PA 16720.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 30, 2010, at A-2010-2179260.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2010-2179260 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/17/2013

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and

must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, Pennsylvania 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor  
 Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor  
 Bureau of Investigation and Enforcement  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, Pennsylvania 17105-3265

B. If you fail to answer this Complaint within twenty (20) days of the date of service, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this Complaint. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the proposed penalty in this Complaint, which may include the cancellation of your Certificate of Public Convenience. Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,  
 Secretary

[Pa.B. Doc. No. 13-1462. Filed for public inspection August 2, 2013, 9:00 a.m.]

## Telecommunications

**A-2013-2375147. United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and AT&T Communications of Pennsylvania, LLC, d/b/a AT&T.** Joint petition of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and AT&T Communications of Pennsylvania, LLC, d/b/a AT&T for approval of an interconnection, collocation and resale agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and AT&T Communications of Pennsylvania, LLC, d/b/a AT&T by its counsel, filed on July 22, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and AT&T Communications of Pennsylvania, LLC, d/b/a AT&T joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
 Secretary

[Pa.B. Doc. No. 13-1463. Filed for public inspection August 2, 2013, 9:00 a.m.]

## Transfer of Customers and Certain Assets

**A-2013-2375431. Last Mile, Inc. and Affiniti PA, LLC.** Joint application of Last Mile, Inc. and Affiniti PA, LLC for approval of a general rule transfer of customers and certain assets.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265,



Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before August 19, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

*Applicants:* Last Mile, Inc.

*Through and By Counsel:* Renardo L. Hicks, Esquire, R. L. Hicks & Associates, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1464. Filed for public inspection August 2, 2013, 9:00 a.m.]

**PHILADELPHIA  
PARKING AUTHORITY**

**Motor Carrier Medallion Transfer Application for  
Service in the City of Philadelphia**

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been

filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-13-06-08 by the following named applicant. The company has applied to transfer the rights held by Nagi Cab Co., Inc. (CPC No. 1011787-01, Medallion P-0335 and 0369) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

**Paula Taxi, LLC**, 2351 South Swanson Street, Philadelphia, PA 19148 registered with the Department of State on March 1, 2013.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by August 19, 2013. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1465. Filed for public inspection August 2, 2013, 9:00 a.m.]

**Taxicab and Limousine Division Fee and Assessment Schedule for the 2014 Fiscal Year**

Under Act 64 of 2013, the following table lists the assessments and fees for the Taxicab and Limousine Division for Fiscal Year 2014, which began on July 1, 2013.

**Assessments**

<i>Utility Group</i>	<i>Assessment Amount</i>
All Taxicabs	\$1,250.00 per taxicab
Each Classification of Limousine Service	\$350.00 per limousine
Dispatcher	\$2,750.00

**Fees**

All Fees are Non-Refundable

<i>Fee Description</i>	<i>Fee</i>
Limousine Replacement Registration Sticker	\$30
Remote Carrier Vehicle Registration	\$15
Dispatcher Change in Colors and Markings Scheme Application Fee	\$500
Driver Certificate Renewal Application Fee (per designation)	\$80
Duplicate Driver Certificate Replacement Fee	\$25
New Taxicab Driver Certification Application Fee (Classroom Training)	\$130
New Limousine Driver Certification Application Fee	\$100
Individual Medallion or CPC Ownership Transfer Fee	\$2,000 or 3% of purchase price, whichever is greater
New and Annual Renewal Broker Registration Fee	\$1,200
New Dispatcher Certificate of Public Convenience Application Fee	\$15,000

<i>Fee Description</i>	<i>Fee</i>
New Limousine Certificate of Public Convenience Application Fee for One Class of Service	\$12,000
Application Fee for Each Additional Classification for Limousine Service for New Applicants for Any Limousine Service	\$3,000
Application Fee for Each Additional Limousine Certificate of Public Convenience for One Class of Service by a Current Limousine Certificate Holder	\$6,000
Protest Fee	\$2,500
Petition Filing Fee	\$200
New Car and Replacement Vehicle Transfer	\$200
Age or Mileage Compliance Inspection Fee	\$200
PA State and TLD Biannual Inspection Fee for vehicles with 200,000 Miles and Above	\$100
PA State and TLD Biannual Inspection Fee for Wheelchair-Accessible Vehicles or Vehicles with less than 200,000 Miles	\$75
Emission Inspection Waiver Fee	\$100
Inspection Fee for Any Vehicle After Two Failed Inspections	\$125
Off-site Vehicle Inspection Fee	\$150
Fee for Medallion Return after Sheriff Levy	\$200
Administrative Hearing Fee (upon determination of liability)	\$75
Taxicab Replacement Posting	\$10 (each posting)
PennDOT Processing Fee for all Vehicle Registration Changes (above PennDOT costs)	\$20
Check Declined for Payment	\$200
Voluntary Suspension of Individual Medallion or Certificate of Public Convenience	\$50

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1466. Filed for public inspection August 2, 2013, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-070.P, Elevator Maintenance Port Administration Building, until 2 p.m. on Thursday, September 5, 2013. Information can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1467. Filed for public inspection August 2, 2013, 9:00 a.m.]

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-024.6, PAMT, Bldg. 7 Fire Alarm Control Panel & Devices Replacement, until 2 p.m. on Thursday, August 29, 2013. Information (including mandatory prebid information) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1468. Filed for public inspection August 2, 2013, 9:00 a.m.]

## STATE BOARD OF MEDICINE

### Bureau of Professional and Occupational Affairs v. Roman Mosai, MD; Doc. No. 0359-49-13

On June 7, 2013, a hearing examiner from the Department of State issued an adjudication and order to Roman Mosai, MD, license no. MD-064608-L, of Orlando, FL. Respondent may request a copy by contacting the Department of State, Bureau of Professional and Occupational Affairs.

Individuals may obtain a copy of the final order by writing to Teresa Lazo, Board Counsel, State Board of Medicine, P. O. Box 2649, Harrisburg, PA 17105-2649.

This order is subject for review by the State Board of Medicine. Respondent may file exceptions to the Adjudication. Exceptions must be filed with the prothonotary, 2601 North Third Street, P. O. Box 2649, Harrisburg, PA 17105 within 20 days of the date of this notice.

ANDREW J. BEHNKE, MD,  
*Chairperson*

[Pa.B. Doc. No. 13-1469. Filed for public inspection August 2, 2013, 9:00 a.m.]

# STATE BOARD OF NURSING

## **Bureau of Professional and Occupational Affairs v. Lucinda Barone Dickson; Doc. No. 1128-51-12**

Lucinda Barone Dickson, license no. RN244839L, of Pittsburgh, Allegheny County, had her nursing license indefinitely suspended for no less than 3 years and until she can prove to the State Board of Nursing (Board) that she is competent and fit to continue to practice nursing and can show 3 years of continuous sustained recovery, based on findings she is unable to practice professional nursing with reasonable skill and safety.

Individuals may obtain a copy of the adjudication by writing to Beth Sender Michlovitz, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the Board's final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANN COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 13-1470. Filed for public inspection August 2, 2013, 9:00 a.m.]

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