

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 20, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-15-2013	Prudential Bancorp, Inc. Philadelphia Philadelphia County  Application for approval to acquire 100% of Prudential Savings Bank, Philadelphia.	Approved

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-12-2013	Peoples Neighborhood Bank Hallstead Susquehanna County	301 Mulberry Street Scranton Lackawanna County	Opened

#### Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
8-9-2013	Royal Bank America Narberth Montgomery County	<i>To:</i> 1230 Walnut Street Philadelphia Philadelphia County  <i>From:</i> 30 South 15th Street Philadelphia Philadelphia County	Effective

### SAVINGS INSTITUTIONS

No activity.

### CREDIT UNIONS

No activity.

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 13-1610. Filed for public inspection August 30, 2013, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

## Applications, Actions and Special Notices

### APPLICATIONS

#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS202205 (Storm Water)	Fabricated Components, Inc. 2044 West Main Street P.O. Box 431 Stroudsburg, PA 18360-0431	Monroe County Stroud Township	Little Pocono Creek and Pocono Creek (1-E)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0246689—Sew	Rande W. Brown 153 Hidden Valley Lane Bedford, PA 15522	Bedford County / Cumberland Valley Township	UNT Oster Run / 13-A	Y
PA0084212—Sew	Leacock Township Sewer Authority PO Box 558 3545 West Newport Road Intercourse, PA 17534	Lancaster County / Leacock Township	Muddy Run / 7-J	Y
PA0248720—Sew	Brian C. Nicodemus 6091 Cortland Road Alum Bank, PA 15521	Bedford County / West St. Clair Township	Fleagle Run / 13-A	Y
PA0085740—Sew	Mill Creek Area Municipal Authority PO Box 4 Mill Creek, PA 17060	Huntingdon County / Mill Creek Borough	Juniata River / 12-C	Y
PA0082481—IW	Lewistown Borough Municipal Authority 70 Chestnut Street Lewistown, PA 17044-2216	Mifflin County / Armagh Township	Laurel Creek / 12-A	Y
PA0248568—Sew	James & Barbara Angelo 12295 Turkey Farm Road Huntingdon, PA 16652	Huntingdon County / Walker Township	UNT Crooked Creek / 13-C	Y

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0219207 Sewage	Sipesville Quecreek STP Village of Quecreek Quecreek, PA 15561	Somerset Cnty Lincoln Twp	Quemahoning Creek	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N ?</i>
PA0090590 (Sewage)	Port O' Call MHP 108 Bay Street Butler, PA 16002	Butler County Penn Township	Unnamed Tributary to Glade Run (20-C)	Y
PA0238724 (Sewage)	Freligh's Whispering Pines MHP 9921 Ridge Road Girard, PA 16417	Erie County Girard Township	Unnamed tributary to Elk Creek (15-A)	Y

## **II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**PA0060054**, Sewage, SIC Code 7011, **Mt Airy 1 LLC**, 42 Woodland Road, Mount Pocono, PA 18344-9703. Facility Name: Mt Airy Casino & Resort. This existing facility is located in Paradise Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Forest Hills Run, is located in State Water Plan watershed 1-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.22 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Average Monthly	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen						
(Interim)	XXX	XXX	6.0	XXX	XXX	XXX
(Final)	XXX	XXX	7.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	1.0	XXX	2.0
Total Residual Chlorine (final)	XXX	XXX	XXX	0.5	XXX	1.0
CBOD <sub>5</sub>						
(Interim)	45.9	XXX	XXX	25	XXX	50
(Final)	18.35	XXX	XXX	10	XXX	20
Total Suspended Solids						
(Interim)	55.0	XXX	XXX	30	XXX	60
(Final)	18.35	XXX	XXX	10	XXX	20
Total Dissolved Solids	1,835	XXX	XXX	1,000	XXX	2000
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N						
(Interim)	Report	XXX	XXX	Report	XXX	XXX
(Final)	18.35	XXX	XXX	10.0	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31 (Interim)	5.5	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30 (Interim)	16.5	XXX	XXX	9.0	XXX	18.0
May 1 - Oct 31 (Final)	2.75	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30 (Final)	8.26	XXX	XXX	4.5	XXX	9
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Organic Carbon	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	3.7	XXX	XXX	2.0	XXX	4.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Organic Carbon	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Nitrogen	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX
Total Phosphorus	XXX	XXX	XXX	Upstream Report	Downstream Report	XXX

In addition, the permit contains the following major special conditions:

- Instream monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0045021**, SIC Code 3479, **Brightsmith, LLC**, 120 Enterprise Avenue, Morrisville, PA 19067. Facility Name: Brightsmith IWWTP. This existing facility is located in Falls Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Biles Creek, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0334 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	Inst Min	0.5	XXX	1.2
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	8.4	16.7	XXX	30	60	75
Total Dissolved Solids	698	1,396	XXX	2,500	5,000	6250
Oil and Grease	4.2	XXX	XXX	15	XXX	30
Total Aluminum	0.228	0.552	XXX	Report	XXX	2.05
Hexavalent Chromium	0.006	0.012	0.02	0.04	XXX	0.05
Total Chromium	0.11	0.271	XXX	Daily Max Report	XXX	0.97
Total Copper	0.240	0.450	0.887	1.63	XXX	2.21
Free Available Cyanide	Report	Report	Report	Daily Max Report	XXX	Report
Total Cyanide	0.078	0.188	XXX	Report	XXX	0.70
Dissolved Iron	0.2	0.4	0.72	1.43	XXX	1.80
Total Iron	0.336	0.659	XXX	Daily Max Report	XXX	2.50
Total Selenium	Report	Report	Report	Report	XXX	Report
Total Zinc	0.380	0.867	Daily Min 1.37	3.13	XXX	3.42
PCBs (Dry Weather) (pg/L)	XXX	XXX	XXX	Daily Max XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives Requirements
- Approved Test Methods
- Change in Ownership
- Stormwater Requirements
- PCBs Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0244431**, SIC Code 3731, **Philadelphia Ship Repair**, 1915 South 19th Street, Philadelphia, PA 19112. Facility Name: Philadelphia Navy Yard Dry Dock 3. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of wastewater and stormwater.

The receiving stream(s), Delaware River, is located in State Water Plan watershed 3J and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002, 003, 004 are based on stormwater.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 011 are based on a design flow of 0.651 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	100	200	XXX
Oil and Grease	XXX	XXX	XXX	15	Max 30	XXX
Total Copper	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	Report	XXX
Ethylbenzene	XXX	XXX	XXX	Report	Report	XXX
Total Xylenes	XXX	XXX	XXX	Report	Report	XXX
PCBs (Dry Weather) (pg/L)	XXX	XXX	XXX	Report Daily Max	XXX	XXX

In addition, the permit contains the following major special conditions:

I. Other Requirements

- Property Rights
- Sludge disposal
- WQM permit
- BAT/BCT
- Temperature

II. Requirements applicable to stormwater outfalls

III. PCB Minimization Plan and Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0058025**, SIC Code 4952, **Upper Salford Township Montgomery County**, P. O. Box 100, Salfordville, PA 18958. Facility Name: Upper Salford Township Park STP. This existing facility is located in Upper Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX

Geo Mean

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily		Average Monthly	Weekly Average	
Ammonia-Nitrogen	XXX	XXX	XXX	3.0	XXX	9.0
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No storm water
- Property rights
- Sludge removal
- Chlorination minimization
- Dry swale discharge
- Notification of responsible operator
- O&M Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0043257**, Sewage, SIC Code 4952, **New Freedom Borough Authority**, 49 East High Street, New Freedom, PA 17349. Facility Name: New Freedom Borough WWTP. This existing facility is located in New Freedom Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), South Branch Codorus Creek, is located in State Water Plan watershed 7-H and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.25 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.20	XXX	0.66
CBOD <sub>5</sub>	469	751	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	563	844	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	19	XXX	XXX	1.0	XXX	2.0
Nov 1 - Apr 30	56	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	18.8	XXX	XXX	1.0	XXX	2.0
Total Copper	XXX	XXX	XXX	0.012	0.024	0.030

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	41095	XXX	XXX	XXX
Net Total Phosphorus	Report	5479	XXX	XXX	XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- To implement requirements applicable to stormwater outfalls.
- 1,700 lbs/yr of Total Nitrogen offsets was approved to be used for compliance with TN Cap Load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 5011401 A-1**, Sewerage, **Newport Borough Municipal Authority**, 231 Main Street, Newport, PA 17074.

This proposed facility is located in Newport Borough, **Perry County**.

Description of Proposed Action/Activity: Seeking permit amendment for approval to use the addition of chemicals for dechlorination and the addition of air to increase Dissolved Oxygen in the chlorine contact tanks to achieve compliance with the NPDES permit.

**WQM Permit No. 2813402**, Sewerage, **Cumberland-Franklin Joint Municipal Authority**, 725 Municipal Drive, Shippensburg, PA 17257.

This proposed facility is located in Southampton Township, **Franklin County**.

Description of Proposed Action/Activity: Upgrade of sewer lines from 8" to 12" lines to meet demand and future needs.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG018736**, Sewerage, **Steven Caudill**, 2871 Pleasant Drive, Warren, PA 16365.

This existing facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: Transfer of existing permit for a Single Residence Sewage Treatment Plant from Ann Dipold to Steven Caudill.

**WQM Permit No. WQG01431304**, Sewerage, **June L. Halovanic**, 314 Edgewood Drive, Grove City, PA 16127.

This proposed facility is located in Liberty Township, **Mercer County**.

Description of Proposed Action/Activity: New Small Flow Treatment Facility to repair malfunctioning on-lot system for two homes at 1179 & 1187 Slippery Rock Road, Grove City, PA 16127.

**WQM Permit No. 2069405**, Sewerage, **Amendment, Keystone Utilities Group, Inc.**, 764 Bessemer Street, Suite 101, Meadville, PA 16335.

This existing facility is located in Greenwood Township, **Crawford County**.

Description of Proposed Action/Activity: Amendment to convert liquid sodium bisulfite dechlorination to tablet sodium bisulfite dechlorination.

**WQM Permit No. WQG01251310**, Sewerage, **Marin Vasile**, 2940 Reilly Road, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to repair a malfunctioning on-lot system.

**WQM Permit No. 2502412**, Sewerage, **Transfer, Robert S. Miller Trust**, P.O. Box 349, North East, PA 16428.

This existing facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of existing permit for a Small Flow Treatment Facility from Christopher R. Miller to the Robert S. Miller Trust.



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**IV. NPDES Applications for Stormwater Discharges from MS4**


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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PAI130522**, MS4, **Edgmont Township Delaware County**, PO Box 267, Gradyville, PA 19039-0267. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Edgmont Township, **Delaware County**. The receiving stream(s), Rocky Run, Unnamed Tributary to Big Run and Unnamed Tributary to Chester Creek, is located in State Water Plan watershed 3-G and is classified for High Quality Waters—Trout Stocking, Mi, High Quality Waters—Cold Water Fishes, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is not in effect.

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**V. Applications for NPDES Waiver Stormwater Discharges from MS4**


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**VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**


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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI014613009	Allison C. Mathern 3111 W. Allegheny Avenue Philadelphia, PA 19132	Montgomery	Upper Merion Township	Unnamed Tributary WWF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conserve District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd, Allentown PA 18104, 610-391-9583*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024813005	East P I, LLC 6831 E. 32nd St. Indianapolis, IN 46226	Northampton	Lower Nazareth Township	Monocacy Creek (HQ-CWF, MF)
PAI024813004	Prologis 60 State Street, Suite 1200 Boston, MA 02109	Northampton	Lower Nazareth Township	Monocacy Creek (HQ-CWF, MF)
PAI024507004R	Kenneth A. Schuchman P. O. Box 404 East Stroudsburg, PA 18301	Monroe	Smithfield Township	Marshalls Creek (HQ-CWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041813005	PA Dept of Conservation & Natural Resources Bureau of Forestry 15187 Renovo Rd Renovo PA 17764	Clinton	Gallagher Township	Lick Run EV

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315*

<i>Permit No.</i>	<i>Applicant &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI055613005	Stonycreek Township 120 Municipal Road Friedens, PA 15541	Somerset	Stonycreek Township Shanksville Borough	Rhoads Creek (CWF), Boone Run (CWF), UNTs to Rhoads Creek (CWF) and Boone Creek (CWF)

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**VII. List of NOIs for NPDES and/or Other General Permit Types**


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PAG-12            CAFOs

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**CAFO Notices of Intent Received**


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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

**PAG123601**, CAFO, **Lamar D. Horst**, 11599 Koons Road, Waynesboro, PA 17268-9606.

This proposed facility is located in Washington Township, **Franklin County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit renewal for existing poultry operation.

The receiving stream, UNT West Branch Antietam Creek, is in watershed 13-C, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

**PAG123641**, CAFO, **Randall A. Andrews, Spring Maple Farm**, 421 Penn Grant Road, Lancaster, PA 17602.

This proposed facility is located in West Lampeter Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Seeking permit approval for expansion of an existing poultry operation.

The receiving stream, UNT Pequea Creek, is in watershed 7-K, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

### STATE CONSERVATION COMMISSION

## PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### APPLICATIONS

#### NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Richard W. Rutt 375 Nissley Road Mount Joy, PA 17552	Lancaster	102	455.67	Swine/ Goats	HQ	R
James Charles 3241 Blue Rock Road Lancaster, PA 17603	Lancaster	104.4	294.95	Swine/ Poultry	NA	R

**PUBLIC WATER SUPPLY (PWS)  
PERMIT**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 6713511**, Public Water Supply.  
 Applicant **Hanover Municipal Water Works**  
 Municipality Penn Township  
 County **York**  
 Responsible Official Barbara Krebs, Borough Manager  
 44 Frederick Street  
 Hanover, PA 17331  
 Type of Facility Public Water Supply  
 Consulting Engineer Timothy J Glessner, P.E.  
 Gannett Fleming, Inc.  
 PO Box 67100  
 Harrisburg, PA 17106-7100  
 Application Received: 7/23/2013  
 Description of Action A new booster pump station to replace the existing Parr's Hill booster pump station. The project will include three new pumps with VFDs, a water meter, and isolation valves.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 3013504**, Public Water Supply.  
 Applicant **Southwestern Pennsylvania Water Authority**  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 [Township or Borough] Richhill Township  
 Responsible Official John W. Golding, Manager  
 Southwestern Pennsylvania Water Authority  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Indianola, PA 15051  
 Application Received Date July 24, 2013  
 Description of Action Installation of a mixing system in the Wind Ridge water storage tank.

**Permit No. 3013505**, Public Water Supply.  
 Applicant **Southwestern Pennsylvania Water Authority**  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 [Township or Borough] Franklin Township  
 Responsible Official John W. Golding, Manager  
 Southwestern Pennsylvania Water Authority  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Indianola, PA 15051  
 Application Received Date July 24, 2013  
 Description of Action Installation of a mixing system in the Waynesburg Reservoir.

**Permit No. 3013506**, Public Water Supply.  
 Applicant **Southwestern Pennsylvania Water Authority**  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 [Township or Borough] Washington Township  
 Responsible Official John W. Golding, Manager  
 Southwestern Pennsylvania Water Authority  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Indianola, PA 15051  
 Application Received Date July 24, 2013

Description of Action Installation of a mixing system in the Washington Township water storage tank.

**Permit No. 3013508**, Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**  
1442 Jefferson Road  
Jefferson, PA 15344

[Township or Borough] Washington Township

Responsible Official John W. Golding, Manager  
Southwestern Pennsylvania Water Authority  
1442 Jefferson Road  
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Indianola, PA 15051

Application Received Date August 2, 2013

Description of Action Upgrades to the Ruff Creek Pump Station.

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Application No. 3013507MA, Minor Amendment.**

Applicant **Southwestern Pennsylvania Water Authority**  
1442 Jefferson Road  
Jefferson, PA 15344

[Township or Borough] Franklin Township

Responsible Official John W. Golding, Manager  
Southwestern Pennsylvania Water Authority  
1442 Jefferson Road  
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Indianola, PA 15051

Application Received Date August 8, 2013

Description of Action Installation of approximately 3,250 feet of 8-inch diameter waterline.

**Application No. 5613506MA, Minor Amendment.**

Applicant **Conemaugh Township Municipal Authority**  
113 South Main Street  
Davidsville, PA 15928

[Township or Borough] Richland Township

Responsible Official John Mastillo, Board of Directors-Chairman  
Conemaugh Township Municipal Authority  
113 South Main Street  
Davidsville, PA 15928

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date July 19, 2013

Description of Action Installation of a meter vault, interconnection and approximately 1,200 feet of 2-inch diameter waterline along and adjacent to Eisenhower Boulevard and Walsall Road.

**Application No. 5613507MA, Minor Amendment.**

Applicant **Conemaugh Township Municipal Authority**  
113 South Main Street  
Davidsville, PA 15928

[Township or Borough] Richland Township

Responsible Official John Mastillo, Board of Directors-Chairman  
Conemaugh Township Municipal Authority  
113 South Main Street  
Davidsville, PA 15928

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date July 19, 2013

Description of Action Installation of approximately 1,100 feet of 2-inch diameter waterline along Walsall Road.

**Application No. 3013509MA, Minor Amendment.**

Applicant **Southwestern Pennsylvania Water Authority**  
1442 Jefferson Road  
Jefferson, PA 15344

[Township or Borough] Cumberland Township

Responsible Official John W. Golding, Manager  
Southwestern Pennsylvania Water Authority  
1442 Jefferson Road  
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Indianola, PA 15051

Application Received Date July 30, 2013

Description of Action Installation of approximately 3,150 feet of 8-inch diameter waterline.

## WATER ALLOCATIONS

### Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA2-1017, Water Allocations. Monroeville Municipal Authority**, 219 Speelman Lane, Monroeville, PA 15146, **Allegheny County**. The applicant is requesting the right to purchase 5,000,000 gallons of water per day, peak month, from the Municipal Authority of Westmoreland County.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

### PREAMBLE 1

#### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop

and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Riegel Property**, Plymouth Township, **Montgomery County**. Tony Riegel, 624 Erlen Road, Plymouth Meeting, PA 19462 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Robin Sigler, State Farm Insurance Company, P.O. Box 106110, Atlanta, GA 30348-6110 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in *The Intelligencer* on July 2, 2013.

**Exelon Corporation Condensate Tank KIPC**, Falls Township, **Bucks County**. Dale Davis, Exelon Corporation, 990 Steel Road South, Fairless Hill, PA 19030 on behalf of Colleen Costello, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road Suite 200, Warrington, PA 18976, Kathleen Mayher, United States Steel Corporation, 600 Gant Street, Pittsburgh, PA 15219, Juddson W. Herr, Langan Engineering and Steel Corporation, 600 Grant Street, Pittsburgh, PA 18976 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of inorganics. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on March 12, 2013.

**2400 South Street**, City of Philadelphia, **Philadelphia County**. Michael Nice, P.E., Toll Brothers, Inc. 250 Gibraltar Road, Horsham, PA 19044 on behalf of Mark Fortna, DelVal Soil & Environmental Consultants, Inc. Sky Run II, Suite A1, 4050 Skyron Drive, Doylestown, PA 18902 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of lead and unleaded gasoline. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Philadelphia Daily News* on July 11, 2011.

**Croydon Residence Property**, Bristol Township, **Bucks County**. Fannie Mae, 14221 Dallas Parkway, Suite 1000, Dallas TX, 75254 on behalf of David L. Reusswig, P.G., Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg PA 17110, Gerry Galster, PA REO, Inc., 759 Bristol Pike, Bensalem, PA 19020 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on July 19, 2013.

**Sun Pipeline Lima Release Site**, Middletown Township, **Delaware County**. Bruce Clark, CVS, 3 South

Pennell Road, Lima, PA 19037 on behalf of Stephanie Grillo, Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, Carl G Borkland, Sunoco Logistics Partners, L.P., 4041 Market Street, Aston, PA 19014 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of mtbe. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been published in the *Delaware County Daily Times* on July 19, 2013.

**Archibald Residence**, Lower Southampton Township, **Montgomery County**. David Archibald, 522 Rosewood Avenue, Trevoise, PA 19053 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Jason Richards, c/o Nautilus Insurance, Nautilus Insurance, 140 New Britain Blvd, Chalfont, PA 18914 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on July 12, 2013.

**2345-51 South Swanson Site**, City of Philadelphia, **Philadelphia County**. Eli Stein & Leon Silverman, S&S Family Partnership of Philadelphia, PA, 230 South Broad Street, Philadelphia, PA 19102 on behalf of Thomas Petrecz, Penn E&R, Inc. 2755 Bergey Road, Hatfield, PA 19440, Michael A. Christie, P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of other organics and inorganics. The future use of the site will be non-residential for union headquarters training facility and catering.

**Bieberman Residence**, Buckingham Township, **Bucks County**. Jane Bieberman, 2726 Mill Road, Doylestown, PA 18902 on behalf of Thomas Hippensteal, Envirosearch Consulting, Inc., P.O. Box 940, Springhouse, PA 19477 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

**Wynnefield Place Senior Housing Development**, City of Philadelphia, **Philadelphia County**. Tracy Pinson-Revire, Philadelphia Redevelopment Authority, 1234 Market Street, 16th Floor, Philadelphia, PA 19107 on behalf of Mark Irani, P.G., Land Recycling Solutions, LLC, 3101 Mouth Carmel Avenue, Suite 3, Glenside, PA 19038, Bill Canteen/Executive Director, Jim Polaski/Executive V.P., Presby's Inspired Life, 2000 Joshua Road, Lafayette Hill, PA 19444 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on July 12, 2013.

**The Reserve at Hidden Ponds**, Richland Township, **Bucks County**. Pamela A. Northrop, Hidden Ponds Associates, L.P., 1574 Easton Road, Warrington, PA 18976 on behalf of James Cinelli, P.E., Liberty Environmental, Inc. 50 North Fifth Street, 5th Floor, Reading, PA 19601 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of chlorobenzene, 1, 2-dichlorobenzene, 1, 3-dichlorobenze, 1, 4-dichlorobenzene, trichlorobenzene, and 1, 2, 4-trichlorobenzene. The intended future use of the property is residential.

**Access Services**, Norristown Borough, **Montgomery County**. Phillip Chant, 45 Creek View Road, Perkasio,

PA 19844 on behalf of Valentine Dalavai, Access Services, 5 Office Center Drive, Suite 100, Fort Washington, PA 19034, Staci Cottone, J&J Environmental, P.O. Box 370, Blue Bell, PA 19422 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Times Herald* on July 18, 2013.

**Schleinkofer Residence**, Falls Township, **Bucks County**. Christopher Daniel Bower, 44 Nightingale Lane, Levittown, PA 19054 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance Company Pennsylvania Fire Claims, P.O. Box 106110, Atlanta, GA 303048-6110 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on July 02, 2013.

**Tadlock Residence**, Falls Township, **Bucks County**. John Tadlock, 21 Timothy Lane, Levittown, PA 19054 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance Company, P.O. Box 8061, Ballston Spa, NY 12020-8061 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on October 13, 2010.

**Ciocco Residence**, Maple Township, **Delaware County**. Ann Ciocco, 509 Collins Drive, Springfield, PA 19064 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Deb Alessi, State Farm Insurance, P.O. Box 106110, Atlanta, GA 30348-6110 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Springfield Press* on June 19, 2013.

**Magarity Ford**, City of Philadelphia, **Philadelphia County**. Charles Keefer, Bowman Properties, Ltd., 8238 Germantown Avenue, Philadelphia, PA 19118 on behalf of Andrew D. Huble, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406, Richard S. Werner, P. G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of pah's. The future use of the site will remain the same.

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Former College Gardens Nursery**, 1173 Grays Woods Boulevard, Paton Township, **Centre County**. Mr. David Swetland, P.G. /Senior Geologist, Converse Consultants, 2738 West College Avenue, State College, PA 16801, on behalf of Mr. Nick Loutsik, LG, Inc., 450 West Broad Street, Suite 313, Falls Church, VA 22406 has submitted a Notice of Intent to Remediate. There was a release of unleaded gasoline identified on April 1, 2013 during the removal of an underground storage tank system at the

facility. The probable future use of the site and off-site properties will be for residential purposes. The Notice of Intent to Remediate was published in *The Centre Daily Times* on July 25, 2013.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Comtech Industries Inc. (former Fort Pitt Lot #3)**, Fort Pitt Business Park, Four Coins Drive, Borough of Canonsburg, **Washington County**. BA Group Inc., 2525 Green Tech Drive, Suite D, State College PA 16803, on behalf of Comtech Industries Inc., submitted a Notice of Intent to Remediate localized areas of contamination present in site soils including VOC's, SVOC's and metals. Future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *Washington Observer Reporter* August 14 2013.

**Former Rosedale Coke Plant**, Hinckston Run Road, Middle Taylor Township, **Cambria County**. Civil & Environmental Consultants, Inc. 333 Baldwin Road, Pittsburgh PA 15205 on behalf of Tecumseh Redevelopment Inc., submitted a Notice of Intent to Remediate. The site is suspected to have potential impacts to soils and groundwater associated with the operation of the former coke batteries. The Notice of Intent to Remediate was published in *Johnstown Tribune Democrat* on July 31 2013.

**Fort Pitt Business Bark**, Four Coins Drive, Canonsburg Borough & North Strabane Township, **Washington County**. BAI Group Inc., 2525 Green Tech Drive, State College, PA 16803, on behalf of Stoehr Development Inc. 325 Meadowlands Boulevard, Washington Pa, submitted a Notice of Intent to Remediate groundwater contaminated through historical industrial use of the property including petroleum related compounds and PCB's. Future use of the property will be non-residential. The Notice of Intent to Remediate was published in the *Washington Observer Reporter* on August 14 2013.

#### MUNICIPAL WASTE GENERAL PERMITS

**Application for General Permit Renewal Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGM015D003. Superior Mulch, LLC.** Narrows Road & State Route 119, Connellsville, PA 15425. This permit is for the processing and beneficial use of wood and timber waste, tree stumps, limbs, clean wood, untreated and unpainted wood and pallets and leaf and yard waste as mulch and compost. The application for renewal was found to be administratively complete by the Bureau of Waste Management on August 19, 2013.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### RESIDUAL WASTE GENERAL PERMITS

**Application(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**General Permit Application No. WMGR096. Program I.D. WMGR096-NE003. Phase III Environmental, LLC.** 1120 Mauch Chunk Road, Palmerton, PA 18071-1110. A renewal application for the continued use of regulated fill as construction material at the former NJ Zinc Co. West Plant located in Palmerton Borough, **Carbon County**. The application was received on June 24, 2013, additional information was received on July 31, 2013 and the application was deemed administratively complete by the Regional Office on August 15, 2013.

Comments concerning the application should be directed to William Tomayko, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGR088. Commonwealth Disposal, Inc.,** 2340 Paxton Church Road, Harrisburg, PA 17110, **Dauphin County**. This application for renewal is for the beneficial use of water treatment plant residuals as a soil amendment on farm lands. The application was determined to be administratively complete by Central Office on June 28, 2013.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984. Comments may also be submitted via email at ra-epbenuseall@pa.gov. When submitting comment via email, place "Comments on WMGR088" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGR145. Beaver Valley Slag, Inc.,** 100 Bet-Tech Drive, Aliquippa, PA 15001, **Beaver County**. This general permit application is for the beneficial use of industrial water from wells associated with a former steelmaking and foundry site for use to develop or hydraulically fracture an oil or gas well. The application was determined to be administratively complete by Central Office on July 17, 2013.

The original notice incorrectly stated comments should be submitted on WMGR144. The correction has been made below to reference the correct permit identification.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR145" in the subject line. Faxed comments will not be accepted. Public comments must be submitted by October 16, 2013 and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**DETERMINATION FOR APPLICABILITY FOR  
MUNICIPAL WASTE GENERAL PERMITS**

**Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and municipal waste regulations for a General Permit to operate municipal waste processing facilities and the beneficial use of municipal waste.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGM019D004. B. R. Kreider & Son, Inc.**, 63 Kreider Lane, Manheim, PA 17545

General Permit No. WMGM019D004 authorizes the processing of used concrete, used asphalt, yard waste, wood waste and soil for beneficial use as: (1) construction material; and (2) topsoil and mulch for commercial purposes. The facility is located in Manheim, Lancaster County. The general permit was issued by Central Office on August 11, 2013.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**General Permit Application No. WMGM019001. Horgan Recycling, Inc.**, 2188 Detwiler Road, Harleysville, PA 19348.

General Permit No. WMGM019D001 authorizes the processing of used concrete, used asphalt, yard waste, wood waste and soil for beneficial use as: (1) construction material; and (2) topsoil and mulch for commercial purposes. The West Point Pike facility is located in Montgomery County. The general permit was issued by Central Office on August 11, 2013.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**General Permit Application No. WMGM019D003. J.A. Rutter Co.**, 4917 Old WM. Penn Hwy. Monroeville, PA 15146.

General Permit No. WMGM019D003 authorizes the processing of used concrete, used asphalt, yard waste, wood waste and soil for beneficial use as: (1) construction

material; and (2) topsoil and mulch for commercial purposes. The facility is located in Monroeville, Allegheny County. The general permit was issued by Central Office on August 11, 2013.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**General Permit Application No. WMGM019. Valley Forge Inc.**, 462 Glennie Circle, King of Prussia, PA 19406.

General Permit No. WMGM019 authorizes the processing of used concrete, used asphalt, yard waste, wood waste and soil for beneficial use as: (1) construction material; and (2) topsoil and mulch for commercial purposes. The Valley Forge facility is located in Montgomery County at 450 East Valley Forge Road, King of Prussia PA 19406. The general permit was issued by Central Office on August 11, 2013.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**DETERMINATION FOR APPLICABILITY FOR  
RESIDUAL WASTE GENERAL PERMITS**

**Application(s) for Determination of Applicability Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**General Permit Application No. WMGR028, Program I.D. WMGR028-NE006, Popple Construction, Inc.**, 215 E. Saylor Avenue, Laflin, PA 18702. A General Permit Determination of Applicability for the beneficial use of asphalt plant baghouse fines as an aggregate in roadway construction, a soil additive, a soil conditioner and/or as a component or ingredient in the manufacturing of construction products. The application for determination of applicability was received on May 2, 2013, additional information was received on August 16, 2013 and the application was deemed administratively complete by the Regional Office on August 19, 2013.

Comments concerning the application should be directed to William Tomayko, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711-0790 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.



## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior to the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0284: John Middleton Co.** (475 North Lewis Road, Limerick, PA 19468) for modification of the existing

facility including replacing existing cigar-making equipment and adding a central baghouse to control particulate emissions at their facility in Limerick Township, **Montgomery County**. As a result of potential emissions of VOCs, the facility is a State Only facility, with restrictions or controls. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**40-00005A: UGI Development Co.** (390 Route 11, PO Box 224, Hunlock Creek, PA 18621) for modification of conditions in the previously issued plan approval 40-328-006 for the construction and operation of (2) combined-cycle Turbines at their facility in Hunlock Township, **Luzerne County**.

**48-00003B: Keystone Cement Co.** (PO Box A, Routes 329 and 987, Bath, PA 18014) for modification of conditions in the previously issued plan approval 48-309-124 for the construction and operation of the facility modernization project at their facility in East Allen Township, **Northampton County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**46-0081C: Markel Corp.** (435 School Lane, Plymouth Meeting, PA 19462) for replacement of the Catalytic Oxidizer with a Regenerative Thermal Oxidizer (RTO) in Plymouth Township, **Montgomery County**. This facility manufactures fluoropolymer tubing and coated wire, plastic tubing, coated fiberglass sleeves, and specialty tubing products. The RTO will provide at least a 98.0% destruction efficiency of VOC emissions that are captured from all the extruders at the facility. In addition, Markel has taken operational limitations to reduce their potential VOC emissions to less than 25.0 tons per year which will change the facility status from a Title V Facility to a Synthetic Minor Facility. The Plan Approval also contains applicable requirements including: testing, monitoring, and recordkeeping and reporting to show continued compliance with the terms and conditions of the permit.

#### OPERATING PERMITS

**Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00014: Kimberly-Clark of Pennsylvania, LLC.** (Front and Avenue of the States, Chester, PA 19013) for renewal of the Title V Operating Permit in the City of Chester, **Delaware County**. The facility is primarily

used for the manufacture of tissue paper and paper towels. As a result of potential emissions of nitrogen oxides and volatile organic compounds, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Permit Renewal includes applicable requirements from 40 C.F.R. Part 63, Subpart DDDDD for the boilers and the dryers associated with the paper machines located at the facility. The proposed Title V Operating Permit Renewal includes applicable requirements from 40 C.F.R. Part 63, Subpart ZZZZ for their emergency generators and emergency fire pump. There are no changes in air emissions from the facility. The facility is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 for Paper Machine No. 12. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

**46-00035: Glaxo SmithKline, LLC.** (709 Swedeland Road, King of Prussia, PA 19406) for renewal of the Title V Operating Permit in Upper Merion Township, **Montgomery County**. The facility is primarily involved in pharmaceutical research and development. Glaxo SmithKline operates boilers, generators, and other lab equipment. The renewal incorporates applicable regulations from 40 C.F.R. 60 Subpart IIII, 40 C.F.R. 63 Subpart ZZZZ and 40 C.F.R. 63 Subpart DDDDD to the appropriate sources. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The operation is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 and NSPS regulations.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**48-00032: Grand Central Sanitary Landfill, Inc.** (1963 Pen Argyl Road, Pen Argyl, PA 18072) for renewal of their Title V Operating Permit for operation of their landfill in Plainfield Township, **Northampton County**. The facility's major source of emissions is the landfill, which primarily emits VOCs. The proposed Title V Operating Permit will include testing, monitoring, recordkeeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**06-05071: Sealed Air Corp.** (450 Riverfront Drive, Reading, PA 19602) for their packing paper manufacturing facility in the City of Reading, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

In 2012 the subject facility had actual emissions of 7.2 tpy of CO, 8.5 tpy of NO<sub>x</sub> and 2.7 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40

CFR 60 Subpart Dc (Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units), 40 CFR 63 Subpart JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources) and 40 CFR 60 Subpart JJJJ (Standards of Performance for New Stationary Spark Ignition Internal Combustion Engines).

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**65-00860: Hydro Carbide Inc.** (4439 Route 982, Latrobe, PA 15650) to authorize the continued operation for the production of cemented tungsten carbide at their Latrobe Plant in Unity Township, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a Title V Operating Permit renewal to Hydro Carbide Inc. to authorize the continued operation for the production of cemented tungsten carbide at their Latrobe Plant located in Unity Township, Westmoreland County. The facility consists of 10 attritors and 2 ballmills which are used along with heptane to mix the carbide slurry. The heptane is used to prevent oxidation. The drying room is equipped with eight vacuum dryers; each utilizes a condenser. This facility has a potential to emit 131 tons/year of VOC. The proposed TVOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit renewal may submit the information to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222, 412-442-5226. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (TV-65-00860), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication.

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00114: Profiners, Inc.** (2299 Amber Drive, Hatfield, PA 19440) for operation of three (3) melting furnaces, two (2) incinerators and three (3) kettles in Hatfield Township, **Montgomery County**. This action is a renewal of the State Only Operating Permit (Natural Minor). The original State Only Operating Permit was issued on January 7, 2004. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting designed to keep the facility operating within all applicable air quality requirements.

**46-00115: Knoll, Inc.** (329 Railroad Street, East Greenville, PA 18041) for an upholstered household furniture manufacturing minor facility that operates spray coating booth with fabric filter, at 329 Railroad Street, East Greenville Borough, **Montgomery County**. This action is a renewal of the facility's State Only Operating Permit originally issued on January 18, 2008. The renewal does not allow any new changes other than updating of source inventory and changes of minor significance. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**13-00010: Ametek Westchester Plastics** (42 Mountain Avenue, Nesquehoning, PA 18240-2201) for a Synthetic Minor Operating Permit for custom compounding of purchased plastic resins at Nesquehoning, **Carbon County**. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**48-00026: Pan-Glo Division—RT Bundy Associates, Inc.** (417 East Water Street, Urbana, OH 43078) to operate Pan Cleaning, Glazing and Curing Services at Bethlehem City, **Northampton County**. This is a renewal of the State-only Synthetic Minor Operating Permit for this facility. The State-only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**28-03012: AE Sauce, Inc.** (6647 Molly Pitcher Highway, Chambersburg, PA 17202) for operation of a snack food processing facility in Antrim Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential facility emissions are: 3.2 tons of PM per year; 5.8 tons of CO per year; 10.1 tons of NO<sub>x</sub> per year; and 0.3 ton of VOCs per year. The Operating Permit will include monitoring, recordkeeping & work practice standards designed to keep the facility operating within all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Gary Helsel, Acting Chief, New Source Review Section, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

**67-03043: Envirite of Pennsylvania** (730 Vogelsung Road, York, PA 17404) for waste treatment liquid reactors in City of York, **York County**. This is a renewal of their State-Only Operating Permit issued in April 2008.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew an Air Quality Operating Permit for the abovementioned facility.

Envirite of Pa. is a minor facility subject to the operating permit requirements of 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements). The facility performs an intermediate treatment to the industrial waste liquid or slurry to adjust the pH, or settle the sludge, prior to further treatment at other sites. The sources are mixers, blenders, and acid or alkali reactor tanks operated at ambient temperature, and silos controlled with scrubbers or bag filters. The primary emissions from the facility are particulate matter (PM). The post control emissions of the PM are estimated at approximately 5 tons.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**38-03053: Kreamer Funeral Home & Crematory, Inc.** (5 Camp Meeting Road, Jonestown, PA 17038) for the funeral home and crematory in Union Township, Lebanon County.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has potential emissions of 2.3 tpy of PM, 0.8 tpy of SO<sub>x</sub>, 3.3 tpy of CO, 1.0 tpy of NO<sub>x</sub> and 1.0 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**60-00011: United States Department of Justice** (PO Box 3500, White Deer, PA 17887) for the Allenwood Federal Prison in Gregg Township, Union County.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 27.83 TPY of CO; 56.89 TPY of NO<sub>x</sub>; 80.24 TPY of SO<sub>x</sub>; 9.95 TPY of PM/PM<sub>10</sub>; 29.64 TPY of VOC and 44,565 TPY of CO<sub>2e</sub>. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the

National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boiler Area Sources, 40 CFR Part 63 Subpart JJJJJ Sections 63.11193 through 63.11237; the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675 and the New Source Performance Standards for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, PA 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. David Shimmel, P.E., Chief, New Source Review Section, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, for additional information or for the submission of comments or protests.

**19-00015: HRI, Inc.** (1750 West College Avenue, State College, PA 16801) for their Bloomsburg asphalt plant in Hemlock Township, Columbia County. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 18.90 TPY of NO<sub>x</sub>; 42.93 TPY of CO; 45.90 TPY of SO<sub>x</sub>; 2.65 TPY of PM<sub>10</sub>; 18.03 TPY of VOC; 2.09 TPY of total HAPs and 10,032 TPY of CO<sub>2e</sub> (Carbon dioxide equivalent). The operating permit will include emission limits and work practice standards along with monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, PA 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise

statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. Muhammad Q. Zaman, Environmental Program Manager, may be contacted at 570-327-3648, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, for additional information or for the submission of comments or protests.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**26-00057: Matt Canestrale Contracting, Inc. / Labelle Site** (1035 Labelle Rd, La Belle, PA 15450) for the operation of a barge unloading and transferring operation to support the reclamation area on top of the hill adjacent to the unloading/loading area located in Luzerne Township, **Fayette County**. Coal ash and FGD sludge are being used as a capping material on the coal refuse pile to reduce infiltration and to provide a buttress for long-term stability. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of two docks for barge unloading, two excavators each with a clamshell and an area for truck/rail transshipping with front loaders. One dock/ excavator is considered primary, but both docks can be used at the same time. The rate of unloading the barges is limited by the number of trucks available. Barges are unloaded and material is transported to the reclamation area on the hill behind the barge unloading area. The trucks transporting the material cross one public road from the barge unloading area to reclamation area. The facility provided potential emission calculations based on 416,000 tons of material handled per 12 month period and AP-42 Emission Factors. Operating approximately ten hours a day and five days a week, the potential emissions are calculated to be 23.9 tons per year PM<sub>10</sub>. This includes the potential emissions from transferring material from barge to truck, haul roads, truck unloading, wind erosion and bulldozing.

The proposed authorization is subject to State and Federal Regulations. The permit includes operational requirements, monitoring requirements, and recordkeeping requirements as follows:

1. The Owner/Operator shall test the moisture content of each material received on barge at least once per week. Records of the sample tests shall be maintained in a log on-site. The Owner/Operator may request a reduction in the frequency of the moisture content sample testing, in writing, provided there are no observations by the Department of any inconsistent test samples from the previous six month period.

2. The Owner/Operator shall conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the fugitive emission and malodor restrictions in 25 Pa. Code §§ 123.1, 123.2 and 123.31. If any fugitive emissions or malodors in violation of §§ 123.1, 123.2 or 123.31 are apparent, the permittee shall take immediate corrective action to eliminate them.

3. The Owner/Operator shall maintain a daily record of all fugitive emission and odor surveys performed. The

records shall include the date, time, name and title of the observer, whether fugitive emissions or malodors were observed and any corrective action. Records shall be kept on-site for a minimum of five years and made available to the Department.

4. The Owner/Operator shall maintain a daily log of material delivered to the facility, inventory on hand, and material shipped from the facility.

5. The Owner/Operator shall operate and maintain all sources at this facility in accordance with 25 Pa. Code § 127.444.

6. All trucks carrying material with a moisture content of less than 5 percent by weight are required to be tarped.

7. The Owner/Operator shall notify the Department at least 5 days in advance of handling materials at the facility that have not been previously handled or approved by the Department. The Owner/Operator shall await the Department's written approval prior to accepting any new material.

8. The drop height from the front-end loaders and clamshell buckets being used to transfer and load material into trucks shall be kept as short as possible to minimize fugitive emissions.

9. The facility shall not handle materials with a moisture content of less than 5 percent by weight under excessively windy conditions, where the force of the wind contributed to the generation of fugitive dust.

10. All unpaved in-plant roads shall be watered on a preventative basis. Other methods of dust control must be used when the weather conditions make the watering of unpaved roads hazardous.

11. All in-plant roads shall be maintained to prevent particulate matter from becoming airborne in accordance with 25 Pa. Code §§ 123.1 and 123.2

12. A set vehicle pattern shall be established and maintained for vehicles entering and exiting the facility.

13. In accordance with 25 Pa. Code § 123.1(c), the Owner/Operator shall promptly remove earth or other material from paved roads.

14. An operable water truck must be maintained on-site at all times.

15. The Department may require additional controls (water sprayers, paving, conveyor covers, etc.) based on evaluation of the operation after inspection and determination that existing controls are not adequate for controlling fugitive emissions.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00057), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone,

where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Sheila Shaffer, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Sheila Shaffer at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

**56-00298: Garrett Limestone Company, Inc. / Romesburg Quarry** (3307 Garrett Road, Garrett Pa 15542) for the sand and gravel processing plant located in the Black Township, **Somerset County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of a crushing, screening, truck unloading and loading, transfer points and two diesel generators. A 96 HP diesel engine provides power to the portable sand plant and a 1,106 HP diesel engine provides power to the entire site. The facility is limited to a limestone production of 317,344 tons per year. The 1,106 HP engine is limited to 40,512 gallons of fuel per year. The facility has the potential to emit 9.73 tpy NO<sub>x</sub>, 0.08 tpy CO, 0.43 tpy SO<sub>x</sub>, 0.24 tpy VOC, 20.20 tpy PM, and 20.0 tpy PM-10. The facility is required to conduct a daily survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the survey performed must be recorded. Monthly records of processed limestone throughput, hours of operation and amount of diesel fuel consumed are required. The proposed authorization is subject to State and Federal Regulations (40 CFR 63 ZZZZ). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Sheila Shaffer, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (56-00298) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. Mark Wayner, Regional Air Quality Program Manager, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Ms. Sheila Shaffer, Air Quality Engineering Specialist, at the same address or phone at (412) 442-5227.

All comments must be received prior to the close of business 30 days after the date of this publication.

**56-00314: Bognar and Co., Inc.** (731-733 Washington Road, P.O. Box 11999 Pittsburgh, PA 15228) for a Natural

Minor Operating Permit for the operation of a coal preparation plant, known as the Somerset Plant, located in Black Township, **Cambria County**.

The facility contains air contamination sources consisting of a coal dryer, crusher, screens, conveyer, storage piles, and plant roads. Processed coal throughput of the facility is limited to 200,000 tons per year. Facility emissions are 30.8 tons per year of PM<sub>10</sub>, 9.7 tons per year of SO<sub>2</sub>, and 2.7 tons per year of NO<sub>x</sub>. The facility is limited to a maximum opacity from any processing equipment of 20 percent. Portions of the facility are subject to 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation, Processing Plants. The facility is also subject to state requirements. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this State Only Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit OP-56-00314), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments and requests for public hearings must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

**63-00565: Washington Penn Plastics Co. / Arden Division** (2080 North Main Street, Washington, PA 15301) on August 20, 2013 the Department issued a State Only Operating Permit for the manufacturing of pelletized thermoplastics in South Strabane Township, **Washington County**. The subject facility consists of twelve extrusion lines, three blenders, two mixers and three storage silos for raw and finished material. The extrusion lines are controlled by baghouses. The facility has the potential to emit 25.0 tpy PM; 2.0 tpy VOC and less than 1 ton per year of NO<sub>x</sub>, CO and SO<sub>x</sub>. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Routine preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew M. Williams—Telephone: 814-332-6131*

**33-00147: Dominion Transmission Big Run Station** (501 Martindale Street, Suite 400 Pittsburgh, PA 15212) for modification of a State Only Operating Permit for their facility in Gaskill Township, **Jefferson County**. The facility is a Natural Minor. The modification increases the reboiler burner rating from 0.3 mmbtu/hr to 0.5 mmbtu/hr and includes the applicable requirements of 40 CFR 63 Subpart ZZZZ for the 1775 HP Caterpillar compressor engine.

#### PLAN APPROVALS

**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**39-00101A: Orograin Bakeries Manufacturing, Inc.** (150 Boulder Drive, Breinigsville, PA 18031) for construction of one (1) bread production line for their facility to be in Upper Macungie Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a) the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Orograin Bakeries Manufacturing, Inc. (150 Boulder Drive, Breinigsville, PA 18031) for their facility located in Upper Macungie Township, Lehigh County. This Plan Approval No. 39-00101A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 39-00101A is for the construction of one (1) new bread baking line. Emissions will be controlled by the use of a catalytic oxidizer. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 39-00101A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments

received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone 570-826-2511 within 30 days after publication date.

**48-399-071: Piramal Critical Care, Inc.** (3950 Sheldon Circle, Bethlehem, PA 18017) for construction of one (1) new continuous production line for the manufacture of chlorinated and fluorinate ether-based anesthetics and an increase of total facility production to 226 metric tons/month at their facility in Hanover Township, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Piramal Critical Care Inc (3950 Sheldon Circle, Bethlehem, PA 18017) for their facility located in Hanover Twp., Northampton County. This Plan Approval No. 48-00085A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-00085A is for the construction and operation of one (1) new continuous production line and associated air cleaning devices (thermal oxidizer) at the facility. VOC emissions from the plant will remain under 50 TPY, 12-month rolling sum. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-00085A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone # 570-826-2511 within 30 days after publication date.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**32011302 and NPDES No. PA0235521 and GP12-32011302. AMFIRE Mining Company, LLC**, (One Energy Place, Latrobe, PA 15650). To renew the permit for the Gillhouser Run Deep Mine in Buffington and Brush Valley Townships, **Indiana County** and related NPDES permit. Includes renewal of Air Quality GPA/GP12 Authorization. No additional discharges. The application was considered administratively complete on August 12, 2013. Application received June 14, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**63120103 and NPDES Permit No. PA0252310. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Application for commencement, operation and reclamation of bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 276.4 acres. Receiving streams: unnamed tributaries to Mingo Creek and Mingo Creek, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: July 30, 2013.

**63120103-GP104 and NPDES Permit No. PA0252310. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Request for a Section 401 Water Quality Certification for a bituminous surface mine, located in Nottingham Township, **Washington County**. Application received: July 30, 2013.

**03860111. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Renewal permit for reclamation only issued to an existing bituminous surface mine, located in East Franklin Township, **Armstrong County**, affecting 667.4 acres. Receiving streams: unnamed tributaries to Allegheny River. Application received: April 15, 2013. Permit issued: August 14, 2013.

**30080101 and NPDES Permit No. PA0251411. Fayette Coal & Coke, Inc.** (195 Enterprise Lane, Connellsville, PA 15425). Renewal application for reclamation only to an existing bituminous surface mine, located in Dunkard Township, **Greene County**, affecting 46.8 acres. Receiving streams: unnamed tributaries to Dunkard Creek and Dunkard Creek, classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Greensboro Water Authority and Masontown Water Authority. Renewal application received: August 9, 2013.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**10080102. Ben Hal Mining Company** (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous surface mine in Mercer Township, **Butler County** affecting 4.0 acres. Receiving streams: Unnamed tributaries to Swamp Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: August 16, 2013.

**24080101 and NPDES Permit No. PA0258555. RES Coal, LLC** (P.O. Box 228, Armagh, PA 15920) Renewal of an existing bituminous surface mine in Fox Township, **Elk County** affecting 225.0 acres. Receiving streams: Unnamed tributaries to Kyler Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 16, 2013.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17020101 and NPDES PA0243205. Forcey Coal, Inc.** (P. O. Box 225, 475 Banion Road, Madera, PA 16661). Permit renewal for the continued operation and restoration of a bituminous surface mine in Decatur Township, **Clearfield County** affecting 61.0 acres. Receiving stream(s): Unnamed Tributaries to Big Run to Moshannon Creek classified for the following use(s): Cold Water



Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 13, 2013.

**17080104 and NPDES PA0256846. P & N Coal Company, Inc.** (240 West Mahoning Street, P. O. Box 332, Punxsutawney, PA 15767). Revisions to an existing bituminous surface mine to add additional coal removal area and revise the NPDES permit located in Ferguson Township, **Clearfield County** affecting 233.6 acres. Re-

ceiving stream(s): Snyder Run, Tuckers Run, and Rattling Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 14, 2013.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33020303. Glen Gery Corporation** (P.O. Box 7001, Wyomissing, PA 19610) Renewal of existing NPDES Permit No. PA0242144 in Oliver Township, **Jefferson County**. Receiving streams: Unnamed tributaries to Little Sandy Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 14, 2013.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH* Alkalinity greater than acidity*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### *Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0033511 (Mining Permit No. 30743711), Cumberland Coal Resources, LP**, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). DEP proposes to revoke and reissue NPDES Permit No. PA0033511 for a new 5-year term in response to the receipt of an application to consolidate discharges from two mines and discharge treated effluent to a new water body.

The project (Cumberland Mine Refuse Area No. 1) is located in Whiteley and Monongahela Townships in Greene County. Surface Acres Affected 152. Receiving stream: Monongahela River, Unnamed Tributary of Whiteley Creek and Patterson Run, classified for the following uses: Trout Stocking Fishery and Warm Water Fishery. The application was considered administratively complete on June 25, 2013. The application was received June 25, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001 (Lat: 39° 50' 5.2", Long: 79° 55' 27")*

Outfall 001 will consist of mine water from the Cumberland and Emerald mine sites. By October 1, 2016, Outfall 001 will be relocated from Whiteley Creek to Monongahela River. The proposed interim limits for Outfall 001 prior to the outfall relocation are as follows:

<i>Parameter</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>IMAX</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Iron	XXX	XXX	XXX	0.9	1.8	2.25
Total Manganese	XXX	XXX	XXX	0.725	1.45	1.81
Total Aluminum	XXX	XXX	XXX	0.6	1.2	1.5
Total Suspended Solids	XXX	XXX	XXX	35	70	90
Total Dissolved Solids	496,000	Report	XXX	6,500	13,000	16,250
Sulfate	198,000	Report	XXX	2,600	5,200	6,500

The proposed final effluent limits for Outfall 001, for the period October 1, 2016 through August 31, 2018 are as follows:

<i>Parameter</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Maximum Daily</i>		<i>Average Monthly</i>	<i>Maximum Daily</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Iron	XXX	XXX	XXX	3.0	6.0	7.0
Total Manganese	XXX	XXX	XXX	2.0	4.0	5.0
Total Aluminum	XXX	XXX	XXX	2.0	4.0	5.0
Total Suspended Solids	XXX	XXX	XXX	35	70	90
Total Dissolved Solids						
(December - May)	865,000	Report	XXX	6,000	12,000	15,000
(June - November)	125,000	Report	XXX	3,000	6,000	7,500
Sulfate						
(December - May)	288,000	Report	XXX	2,000	4,000	5,000
(June - November)	10,500	Report	XXX	250	500	625

The proposed limitations for Total Dissolved Solids and Sulfate are water quality-based limits. In addition, monitoring will be required for the following parameters: Flow, Total Selenium, Osmotic Pressure, Chloride, Total Barium, Total Alkalinity, Total Acidity, and Bromide.

The average monthly loading limitation for Total Dissolved Solids during the period December—May will be reduced to 775,000 lbs/day and the average monthly loading limitation for Sulfate will be reduced to 198,000 lbs/day effective on September 1, 2018 and lasting through the expiration date of the permit. All other limitations as noted in the table for October 1, 2016 through August 31, 2018 above will remain the same.

*Outfall 014* (Lat: 39° 47' 51.7", Long: 80° 9' 6.3")

Outfall 014 will consist of stormwater from an on-site sedimentation pond with some influence from coal refuse. By October 1, 2016, all coal refuse-influenced stormwater will be diverted to mine water storage up to a 10-year, 24-hour storm event. The proposed interim limits for Outfall 014 are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
		<i>Average Monthly</i>	<i>Maximum Daily</i>	
pH (S.U.)	6.0	XXX	XXX	9.0
Total Iron	XXX	0.9	1.8	2.25
Total Manganese	XXX	0.6	1.2	1.5
Total Aluminum	XXX	0.5	1.0	1.25
Total Suspended Solids	XXX	35	70	90

In addition, monitoring will be required for the following parameters: Flow, Total Selenium, Chloride, Osmotic Pressure, Sulfate and Total Dissolved Solids.

The proposed final effluent limits for Outfall 014 will be technology-based limits as contained in 25 Pa. Code § 90.102 for Group A and Group B criteria:

<i>Parameter</i>	<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
		<i>Average Monthly</i>	<i>Maximum Daily</i>	
pH (S.U.)	6.0	XXX	XXX	9.0
Total Iron (Group A)	XXX	3.0	6.0	7.0
Total Manganese (Group A)	XXX	2.0	4.0	5.0
Total Aluminum*	XXX	2.0	4.0	5.0
Total Suspended Solids (Group A)	XXX	35	70	90
Total Iron (Group B)	XXX	XXX	XXX	7.0
Total Settleable Solids (Group B) (mL/L)	XXX	XXX	XXX	0.5

\* Additional technology-based limitations that will apply during dry weather conditions.

During dry weather conditions (Group A), monitoring will also be required for the following parameters: Flow, Total Dissolved Solids, Sulfate, Total Selenium, and Osmotic Pressure.

*Outfall 016* (Lat: 39° 47' 50.7", Long: 80° 9' 12.5")

Outfall 016 will consist of stormwater from an on-site sedimentation pond with no influence from coal refuse. The proposed effluent limits for Outfall 016 will be technology-based limits as contained in 25 Pa. Code § 90.102 for Group A and Group B criteria:

<i>Parameter</i>	<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
		<i>Average Monthly</i>	<i>Maximum Daily</i>	
pH (S.U.)	6.0	XXX	XXX	9.0
Total Iron (Group A)	XXX	3.0	6.0	7.0
Total Manganese (Group A)	XXX	2.0	4.0	5.0

Parameter	Minimum	Concentrations (mg/L)		Instant. Maximum
		Average Monthly	Maximum Daily	
Total Aluminum*	XXX	2.0	4.0	5.0
Total Suspended Solids (Group A)	XXX	35	70	90
Total Iron (Group B)	XXX	XXX	XXX	7.0
Total Settleable Solids (Group B) (mL/L)	XXX	XXX	XXX	0.5

\* Additional technology-based limitations that will apply during dry weather conditions.

During dry weather conditions (Group A), monitoring will also be required for the following parameters: Flow, Total Dissolved Solids, Sulfate, Total Selenium, and Osmotic Pressure.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E46-1095. Lower Perkiomen Valley Regional Sewer Authority (LPVRS), 110 Station Avenue, Oaks, Collegeville Borough, Lower Providence Township, Upper Providence Township, Montgomery County, ACOE Philadelphia District.**

To perform the following water obstruction and encroachment activities associated with the Lower Perkiomen Valley Regional Sewer Authority (LPVRS) proposed installation of approximately 14,150 linear feet of sanitary sewer interceptor paralleling existing interceptor along the Perkiomen Creek:

1. To construct and maintain approximately 5301 linear feet of 42-inch diameter pipe, 8404 linear feet of 48-inch diameter pipe, and 445 linear feet of 54-inch diameter pipe at six crossing points on the Perkiomen Creek and at two crossing points of two unnamed tributary to the Perkiomen Creek (WWF) commencing and ending at various stations and segments as indicated on project design drawings.

2. To impact by crossing a total of approximately 1.75 acres of Wetlands at stations 62+14, 66+87, 71+17, 127+40, 133+48, and 146+08 to compliment the sewer installation.

3. To construct and maintain ten 10-foot diameter manholes, trenching and appurtenances in the floodway of the stream to facilitate the sewer interceptor installation.

4. To construct two temporary crossings of Doe Run (WWF) and an unnamed tributary to Doe Run to facilitate equipment movement and other material transfer associated with the construction of the sewer interceptor.

The project site commences at the point where Arcola Road Bridge crosses the Perkiomen Creek and runs northward ending approximately 1000 linear feet south of Ridge Pike at manhole PN-93A3.9 which is approximately 2428 feet south of the point where the Germantown Pike Bridge (Perkiomen Bridge, SR 0422) crosses over the Perkiomen Creek. The project passes through Collegeville Borough, and Lower Providence and Upper Providence Townships in Montgomery County, (Latitude 40° 09' 25.08"; Longitude 75° 27' 30.21").

**E23-502. County of Delaware, 201 West Front Street, Township of Springfield and Township of Upper Darby Delaware County. ACOE Philadelphia District**

To perform the following water obstruction and encroachment activities associated with the replacement of the Rosemont Avenue Bridge over Darby Creek (Delaware County Bridge No. 73; SR 7023 Section 073):

1. To construct and maintain the Rosemont Avenue Bridge over Darby Creek replacing the existing bridge with a proposed Steel I-Beam bridge having a bridge span of 82 feet (length of the bridge) and regulatory length of approximately 38 feet 8.25 inches (width of roadway) and an underclearance of 12 feet 8 inches in the same footprint space.

2. To conduct excavation and grading of the stream banks to facilitate the placement of the new bridge abutment and bridge decking connections.

3. To place temporary cofferdams in the stream at relative locations to facilitate the existing abutment removal and the construction of the proposed abutment consistent with Erosion and Sedimentation control Requirements

4. To place rip-rap in the stream at the abutment to facilitate the proposed sour prevention design.

The site is located approximately 182 feet northeast of the intersection of Bishop Avenue and Rosemount Avenues measuring from the Springfield Township side of the Darby Creek. The bridge site is actually located between the Townships of Springfield and Upper Darby and serves as a separating boundary in Delaware County (Lansdowne, PA USGS Quadrangle N: 11.85 inches; W: 8.25 inches).

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E06-692. Hamburg Logistics Park, LP**, 930 East Boot Road, Suite 400, West Chester, PA 19380. Hamburg Logistics Park, 220 Zions Church Road, Shoemakersville, PA 19555, in Perry Township, **Berks County**, Philadelphia ACOE District

To construct three new warehouse/distribution centers totaling approximately 2.25 million square feet and associated infrastructure. The applicant proposes to 1) remove the existing 33.5-foot long, 18-inch CMP culvert, install and maintain a 65-foot long, 8-foot by 3-foot box culvert in an unnamed tributary (UNT) to the Schuylkill River (WWF,MF), and fill 0.03 acre of Palustrine Emergent (PEM)/ Palustrine Scrub Shrub (PSS) Wetlands F & FF (Latitude: 40°31'26", Longitude: -75°58'04"), 2) remove the existing 14-foot long, 30-inch CMP culvert and restore a UNT to the Schuylkill River (WWF,MF), impacting 0.006 acre of PEM Wetland F (Latitude: 40°31'24", Longitude: -75°58'02"), 3) remove the existing 40-foot long, 15-inch CMP culvert and install and maintain a 68-foot long, 48-inch smooth lined plastic pipe culvert with a 4-foot by 8-foot concrete intake box in a UNT to the Schuylkill River (WWF,MF), impacting 0.03 acre of PEM Wetland F (Latitude: 40°31'21", Longitude: -75°58'01"), 4) fill and maintain 0.004 acre of PEM Wetland EE (40°31'20", Longitude: -75°58'02"), 5) fill and maintain 0.025 acre of PEM Wetland F and construct and maintain a channel change in and along 50 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'20", Longitude: -75°58'01"), 6) fill and maintain 0.06 acre of PEM Wetland F and realign and maintain 180 linear feet of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'17", Longitude: -75°57'59"), 7) remove the existing 42-foot long, 24-inch PVC culvert and restore the stream channel of a UNT to the Schuylkill River (WWF,MF), impacting 0.001 acre of PEM Wetland F (Latitude: 40°31'16", Longitude: -75°57'58"), 8) fill and maintain 0.23 acre of PEM Wetland F, install and maintain a 70-foot long, 6-foot by 4-foot box culvert and weir control structure, and realign and maintain 455 linear feet of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'09", Longitude: -75°57'58"), 9) fill and maintain 457 linear feet of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'09", Longitude: -75°57'58"), 10) remove an existing 202-foot long, 12-inch PVC culvert and fill and maintain the stream channel of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'10", Longitude: -75°58'01"), 11) fill and maintain 215 linear feet of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'11", Longitude: -75°58'03"), 12) fill and maintain 230 linear feet of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'

13", Longitude: -75°58'06"), 13) excavate, fill, and maintain 0.05 acre of PEM Wetland JJ (Latitude: 40°31'12", Longitude: -75°58'08"), 14) fill and maintain 0.11 acre of PEM Wetland EE (Latitude: 40°31'17", Longitude: -75°57'45"), 15) remove an existing 12.5-foot long, 15-inch concrete culvert and fill and maintain 13 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'17", Longitude: -75°57'44"), 16) fill and maintain 0.002 acre of PEM Wetland D (Latitude: 40°31'17", Longitude: -75°57'44"), 17) remove an existing 91-foot long, 18-inch concrete culvert and fill and maintain 91 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'16", Longitude: -75°57'44"), 18) fill and maintain 533 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'15", Longitude: 75°57'42"), 19) fill and maintain 183 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'14", Longitude: -75°57'42"), 20) fill and maintain 0.03 acre of PEM/PSS Wetland L (Latitude: 40°31'13", Longitude: -75°57'43"), 21) fill and maintain 280 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'15", Longitude: -75°57'40"), 22) fill and maintain 0.06 acre of Palustrine Forested (PFO) Wetland Q (Latitude: 40°31'14", Longitude: -75°57'09"), 23) fill and maintain 66 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'14", Longitude: -75°57'40"), 24) fill and maintain 0.03 acres of PEM Wetland N (Latitude: 40°31'13", Longitude: -75°57'40"), 25) fill and maintain 120 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'14", Longitude: -75°57'37"), 26) install and maintain a concrete weir structure in and excavate 0.04 acre of PEM/PSS/POW Wetland CC & BB (Latitude: 40°31'06", Longitude: -75°57'31"), 27) fill and maintain 190 linear feet of a UNT to Pigeon Creek (WWF,MF) (Latitude: 40°31'15", Longitude: -75°57'43"), 28) fill and maintain 1.16 acre of the floodway of a UNT to the Schuylkill River (WWF,MF) (Latitude: 40°31'09", Longitude: -75°57'56"), and 29) temporarily impact 0.20 acre of the floodway of a UNT to the Schuylkill River (WWF, MF). The following activities are waived per 25 Pa. Code § 105.12(a)(2): a) fill and maintain 2.63 acres of the floodway of a UNT to Pigeon Creek (WWF,MF), b) fill and maintain 3.23 acres of the floodway of a UNT to the Schuylkill River (WWF,MF), and c) temporarily impact 2.42 acres of the floodway of a UNT to the Schuylkill River (WWF,MF). In total the applicant proposes to impact 3,394 linear feet of stream channel, 0.98 acre of wetlands, and 9.64 acres of floodways. Wetland mitigation is proposed to create 1.26 acres of wetlands.

*District Oil and Gas Operations: Eastern Oil and Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E0829-075: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 92 linear feet of an unnamed tributary to Sugar Run Creek (CWF, MF) and impacting 25,067 square feet of an adjacent Palustrine Forested Wetland and Palustrine Emergent Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'46", Longitude: -76°12'42");

The project will result in 92 linear feet or 174 square feet of temporary stream impacts and 23,552 square feet (0.54 acre) of permanent PFO wetland impacts and 1,515 (0.03 acre) of temporary PEM wetland impacts all for the purpose of installing a natural gas pipeline with associ-

ated access roadways for Marcellus shale development in Wilmot Township, Bradford County.

*Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-078: Anadarko Marcellus Midstream, LLC**, 33 West Third Street, Suite 200, Williamsport, PA 17701, Cascade Township, **Lycoming County**, ACOE Baltimore District. To construct, operate, and maintain:

1) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 729 square feet of a palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'15"N 76°54'42"W);

2) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 46 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'15"N 76°54'39"W);

3) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 400 square feet of a palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'15"N 76°54'36"W);

4) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 5896 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°27'15"N 76°54'32"W);

5) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 153 linear feet of unnamed tributaries to Slacks Run (HQ-CWF, MF) (Bodines, PA Quadrangle 41°27'13"N 76°54'32"W);

6) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 3098 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'09"N 76°54'34"W);

7) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 744 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'07"N 76°54'32"W);

8) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 126 linear feet of an unnamed tributary to Slacks Run (HQ-CWF, MF) (Bodines, PA Quadrangle 41°27'06"N 76°54'31"W);

9) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 2314 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°27'05"N 76°54'31"W);

10) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 20878 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'56"N 76°54'31"W);

11) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impact-

ing 1192 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'52"N 76°54'31"W);

12) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 3136 square feet within the floodway of an unnamed tributary to Salt Run (EV, MF) and 17682 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'50"N 76°54'31"W);

13) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 8419 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'45"N 76°54'29"W);

14) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, and one fiber optic/electric line impacting 254 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'42"N 76°54'24"W);

15) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, and one fiber optic/electric line impacting 150 linear feet of unnamed tributaries to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'40"N 76°54'17"W);

16) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 21387 square feet of palustrine emergent (PEM) wetland and 15442 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'38"N 76°54'16"W);

17) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 46 linear feet of an unnamed tributary to Salt Run (EV, MF), 5811 square feet of palustrine forested (PFO) wetland, and 15 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'30"N 76°54'16"W);

18) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 193 linear feet of unnamed tributaries to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'27"N 76°54'17"W);

19) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 3789 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'26"N 76°54'18"W);

20) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 833 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'22"N 76°54'18"W);

21) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 76 linear feet of an unnamed tributary to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'21"N 76°54'13"W);

22) two 12-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 60 linear feet of Salt Run (EV, MF), 26 linear feet of

an unnamed tributary to Salt Run (EV, MF), and 743 square feet within the floodway of an unnamed tributary to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'21"N 76°54'12"W);

23) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 14673 square feet of palustrine emergent (PEM) wetlands and 3962 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'21"N 76°53'50"W);

24) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 630 square feet palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'21"N 76°53'47"W);

25) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 72 linear feet of unnamed tributaries to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'19"N 76°53'38"W);

26) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 4 square feet palustrine emergent (PEM) wetland and 10738 square feet within the floodway of unnamed tributaries to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°26'21"N 76°53'39"W);

27) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 2043 square feet of palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°26'19"N 76°53'38"W);

28) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 61 linear feet of an unnamed tributary to Salt Run (EV, MF) and 312 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'11"N 76°53'33"W);

29) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 3698 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'13"N 76°52'49"W);

30) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 10777 square feet of palustrine forested (PFO) wetland and 3019 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°25'53"N 76°52'38"W);

31) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 133 linear feet of unnamed tributaries to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°25'49"N 76°52'38"W);

32) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 45 linear feet of an unnamed tributary to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°25'46"N 76°52'38"W);

33) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one

fiber optic/electric line, and a timber mat bridge impacting 107 linear feet of unnamed tributaries to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°25'44"N 76°52'38"W);

34) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 21 linear feet of an unnamed tributary to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°25'41"N 76°52'37"W);

35) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 76 linear feet of an unnamed tributary to Wallis Run (EV, MF) (Bodines, PA Quadrangle 41°25'37"N 76°52'37"W);

36) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 65 linear feet of an unnamed tributary to Wallis Run (EV, MF), 12354 square feet of adjacent palustrine forested (PFO) wetlands, and 2439 square feet of adjacent palustrine emergent (PEM) wetlands (Bodines, PA Quadrangle 41°25'35"N 76°52'36"W);

37) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 86 linear feet of unnamed tributaries to Wallis Run (EV, MF) (Barbours, PA Quadrangle 41°25'35"N 76°52'30"W);

38) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 119 square feet of palustrine emergent (PEM) wetland (Barbours, PA Quadrangle 41°25'35"N 76°52'15"W);

39) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 3994 square feet of palustrine emergent (PEM) wetland and 3431 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°25'34"N 76°52'13"W);

40) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 31 linear feet of an unnamed tributary to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°25'40"N 76°54'19"W);

41) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Salt Run (EV, MF) and 1382 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°25'42"N 76°54'20"W);

42) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 69 linear feet of an unnamed tributary to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°25'42"N 76°54'20"W);

43) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 103 linear feet of unnamed tributaries to Salt Run

(EV, MF) and 3043 square feet of adjacent palustrine forested (PFO) wetland (Bodines, PA Quadrangle 41°25' 45"N 76°54'21"W);

44) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 44 linear feet of an unnamed tributary to Salt Run (EV, MF) and 1015 square feet of adjacent palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°25' 50"N 76°54'22"W);

45) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 60 linear feet of an unnamed tributary to Salt Run (EV, MF) (Bodines, PA Quadrangle 41°25'57"N 76°54' 17"W);

46) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 73 linear feet of Salt Run (EV, MF) (Bodines, PA Quadrangle 41°25'57"N 76°54'16"W);

47) two 8-inch gas pipelines, one 6-inch gas pipeline, two 6-inch waterlines, one 12-inch water pipeline, one fiber optic/electric line, and a timber mat bridge impacting 1214 square feet of palustrine emergent (PEM) wetland (Bodines, PA Quadrangle 41°26'16"N 76°53'54"W).

The project will result in a total of 1926 linear feet of stream impacts, 0.34 acre of additional floodway impacts, and 4.06 acres of wetland impacts all for the purpose of installing a natural gas gathering line, water line, and temporary access roadways for Marcellus well development.

*Wilkes-Barre: Environmental Program Manager, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18701*

**EA5411-003. Pennsylvania Department of Environmental Protection**, Bureau of Abandoned Mine Reclamation, Wilkes-Barre Office, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18701. Abandoned Mine Land Reclamation Project, in Tremont Township, **Schuylkill County**, Baltimore ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 4625 linear feet of dangerous highwall. The project will also remove a berm to join two water bodies to create one 0.6 acre water body. (Swatara Hill Quadrangle 40°37'13.06", -76°37'5.01")

#### DAM SAFETY

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460*

**D56-103. Indian Lake Dam**, Indian Lake Borough, 1301 Causeway Drive, Central City, PA 15926-7621. To modify, operate and maintain Indian Lake Dam across Calendars Run (CWF) for the purpose of modifying the Indian Lake embankment and spillway channel to safely control the Probable Maximum Flood (PMF). (Central City, PA Quadrangle N: 4.98 inches; W: 17.0 inches; Latitude: 40.0285; Longitude: -78.8719), Indian Lake Borough, **Somerset County**.

#### EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### Applications received under sections 5 and 402 of The Clean Streams Law (35 P.S. §§ 691.5 and 691.402)

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX13-115-0043

Applicant Name EOG Resources Inc.

Contact Person Greg Shaffer

Address 191 Beaver Drive

City, State, Zip Dubois, PA 15801

County Bradford County

Township(s) Springfield Township

Receiving Stream(s) and Classification(s) UTs/Leonard Creek, Mill Creek, Pisgah Creek (TSF);

Secondary: Sugar Creek

ESCGP-1 # ESX13-115-0077 Applicant Name Cabot Oil & Gas Corp.

Contact Person Kenneth Marcum

Address Five Penn Center West, Suite 401

City, State, Zip Pittsburgh, PA 15276

County Susquehanna County

Township(s) Brooklyn Township

Receiving Stream(s) and Classification(s) Hop Bottom

Creek (CWF/MF) and Tributaries thereto



## ACTIONS

## THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

## FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

## I. NPDES Renewal Permit Actions

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0023698 Sewage	Vanport WPCP 285 River Ave Vanport, PA 15009	Vanport Twp Beaver Cnty		Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0222682 (Sewage)	Leasa A Maley SFTF 79 Arlia Road Bradford, PA 16701	McKean County Corydon Township	un-named tributary of Willow Creek (16-B)	Y
PA0033073 (Sewage)	PA DOT Rest Area 26 I-80 Westbound Reynoldsville, PA 15851	Jefferson County Washington Township	Fivemile Run (17-C)	Y
PA0221911 (SEWAGE)	Marvin R Weaver SRSTP Sr 2032 Pa Rt 198 Guys Mills, PA 16327	Crawford County Randolph Township	Lake Creek (16-D)	Y

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**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions**


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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0012777**, Storm Water, **Rohm & Haas Chemicals LLC**, 5000 Richmond Street, Philadelphia, PA 19137-1815.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge Storm Water from a facility known as Rohm & Haas Chemical Philadelphia Plant to unnamed tributary of Delaware River (Frankford inlet) and Delaware River in Watershed 3J.

**NPDES Permit No. PA0020460**, Sewage, **Pennridge Wastewater Treatment Authority**, PO Box 31, Sellwesville, PA 18960.

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated Sewage from a facility known as Pennridge WWTP to East Branch Perkiomen Creek in Watershed 3-E.

**NPDES Permit No. PAS120002**, Storm Water, **Alger Oil, Inc.**, 559 Sylmar Road, Rising Sun, MD 21911-1910.

This proposed facility is located in Oxford Borough, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated Storm Water from a facility known as Davis Fuel Oxford Facility to Unnamed Tributary of West Branch Big Elk Creek in Watershed 7-K.

**NPDES Permit No. PA0050776**, Sewage, **Coventry Terrace MHP, LLC**, 10006 Hammock Bend, Chapel Hill, NC 27517.

This proposed facility is located in East Coventry Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated Sewage from a facility known as Coventry Terrace STP to Pigeon Creek in Watershed 3-D.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0239534**, Sewage, SIC Code 4952, 8811, **Michael A Hecei**, 2553 Pa Avenue West Ext, Warren, PA 16365. Facility Name: Michael A Hecei SRSTP.

This existing facility is located in Glade Township, **Warren County**.

Description of Proposed Activity: New NPDES permit for an existing discharge of treated sewage. The previous NPDES has expired.

**PA0238791**, Sewage, SIC Code 4952, 8811, **Rae Kent Gardner**, PO Box 43, Warren, PA 16365-0043. Facility Name: Rae Kent Gardner SFTE.

This existing facility is located in Conewango Township, **Warren County**.

Description of Proposed Activity: New NPDES permit for an existing discharge of treated sewage.

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**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**


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*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**WQM Permit No. 2394406**, Sewage, **Renewal, Newtown Township Municipal Authority**, 209 Bishop Hollow Road, Newtown Square, PA 19073.

This proposed facility is located in Newtown Township, **Delaware County**.

Description of Action/Activity: Permit renewal of continued operation of the wastewater treatment plant with land application.

**WQM Permit No. 4609407** Sewage, **Amendment, Upper Merion Township**, 175 West Valley Forge Road, King of Prussia, PA 19406.

This proposed facility is located in Upper Merion Township, **Montgomery County**.

Description of Action/Activity: Upgrades to the existing pump station and installation of a new 16 inch force main to replace the existing dual 8 inch force mains.

**WQM Permit No. 4698414**, Sewage, **Renewal, BSA Cradle of Liberty Council**, 1485 Valley Forge Road, Wayne, PA 19087-1346.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Permit renewal for continued operation of a treatment lagoon with spray irrigation disposal area.

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 4813403**, Sewage, SIC Code 4952, **Bethlehem Township Municipal Authority**, 4225 Easton Avenue, Bethlehem, PA 18020.

This proposed facility is located in Bethlehem Township, **Northampton County**.

Description of Proposed Action/Activity: Issuance of a WQM permit for the construction, operation and maintenance of a gravity sanitary sewer extension consisting of approximately 11,000 L.F. of 8-inch diameter SDR-35 pipe and approximately 1,700 L.F. of 10-inch diameter SDR-35 pipe to be connected to the existing Nancy Run Interceptor. The sewer extension will serve a proposed residential and commercial development known as Madison Farms.

*Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 6513404**, Sewerage, **Rostraver Twp Sew Auth.**, 1744 Rostraver Rd., Belle Vernon, PA 15012

This proposed facility is located in Rostraver Twp, **Westmoreland Cnty**

Description of proposed Action/Activity: Permit issuance for the construction and operation of a pump station.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG01431302**, Sewage, **Kris H. Rickert**, 1129 Walnut Street, P. O. Box 242, Stoneboro, PA 16153.

This proposed facility is located in Lake Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 1513014	Valley Forge National Historic Park 1400 North Outer Line Drive	Chester	Tredyffrin Township	Valley Creek EV
PAI01 5113002	9th Street Marketplace, LLC c/o Soloff Realty & Development, Inc. One Presidential Blvd., Suite 202 Bala Cynwyd, PA 19004	Philadelphia	City of Philadelphia	Delaware River WWF-MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.*

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI030613002 (Issued)	Kutztown Borough 45 Railroad Street Kutztown, PA 19530	Berks	Maxatawny Township	Wetlands (EV)
PAI030612001 (Issued)	Squire Hill at Womelsdorf 1901 Birch Road Lebanon, PA 17042	Berks	Womelsdorf Borough	UNT to Tulpehocken Creek (TSF)
PAI030612004 (Issued)	County of Berks Brian A. Gottschall 633 Court Street Reading, PA 19601	Berks	Longswamp Township	Lehigh Creek (HQ-CWF)

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI050213005R previously PAS10A117R	Maronda Homes 1383 State Route 30 Clinton, PA 15026	Allegheny	North Versailles Twp	Jacks Run Watershed (HQ-TSF)
PAI056513001	Barbara Bowser 2002 Lindenwood Court Murrysville, PA 15668	Westmoreland	Municipality of Murrysville	Haymakers Run (HQ-CWF)

#### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

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**List of NPDES and/or Other General Permit Types**


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PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02*
*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Northampton Township Bucks County	PAG0200 0908064-R	Barley Homes 46 Barley Road Ivyland, PA 18974	Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plumstead Township Bucks County	PAG0200 0913039	Plumstead Christian School 5765 Old Easton Road Plumsteadville, PA 18949	North Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Sadsbury Township Chester County	PAG0200 1506015-R	Sadsbury Arcadia Assoc., L.P. 114 Forrest Ave., Suite 201 Narberth, PA 19072	Buck Run Unnamed Tributary to Buck Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Downingtown Borough Chester County	PAG0200 1511029-R	St. Joseph Parish 460 Manor Avenue Downingtown, PA 19335	Unnamed Tributary to Beaver Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Darby Township Delaware County	PAG0200 2313014	ARD Baltimore Avenue LLC 1536 Warner Road Meadowbrook, PA 19046	Unnamed Tributary to Cobbs Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

## NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Philadelphia Philadelphia County	PAG0201 511105 Renewal	Philadelphia City Recreation Department 1515 Arch Street One Parkway Building, 10th Fl. Philadelphia, PA 19102	Tacony Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511303	Mr. Stephen M. Goldner, R.A. 702 Delancey Street Philadelphia, PA 19106	Wissahickon Creek unspecified	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
North Whitehall Township, Lehigh County	PAG02003912018	Eugene Jasin Saucon Enterprises, Inc. 2258 MacArthur Road Whitehall, PA 18052	Fells Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
City of Scranton, Lackawanna County	PAG02003506007(4)	James Devers 445 Madison Avenue Scranton, PA 18510	Lackawanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Hanover Township, Lehigh County	PAG02003913007(1)	Brian Sinnwell Lehigh-Northampton Airport Authority 3311 Airport Road Allentown, PA 18109-3040	Unnamed Tributary to Lehigh River (CWF, MF)	Lehigh County Conservation District 610-391-9583

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Tulpehocken Township, Berks County	PAG02000613027	Virgil Martin Mt. Aetna Mennonite School 109 Wintersville Road Womelsdorf, PA 19567	UNT to Little Swatara Creek (CWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Spring Township, Berks County	PAG02000608012R	Tuan Tang Upper Hillside Properties LLC 1117 Old Fritztown Road Sinking Spring, PA 19608	Cacoosing Creek (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Leesport Borough & Ontelaunee Township, Berks County	PAG02000613031	Phillip Beaulieu Americold Real Estate, LP 10 Glenlake Parkway South Tower, Suite 600 Atlanta, GA 30328	Schuylkill River (WWF, MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Tilden Township, Berks County	PAG02000613026	Primax Properties, LLC 1100 East Morehead Street Charlotte, NC 28204	Schuylkill River (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Exeter Township, Berks County	PAG02000613037	Wood Nursery Corporation PO Box 264 Birdsboro, PA 19508	UNT to Schuylkill River (WWF, MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Derry Township, Dauphin County	PAG02002213028	Tomassi, LLC 659 Spring Garden Drive Middletown, PA 17057	Swatara Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Derry Township, Dauphin County	PAG02002213025	Dr. Stacy Castaldi 1950 Grist Mill Circle Hershey, PA 17033	Swatara Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Quarryville Borough, Lancaster County	PAG02003609017R	Quarry Edge Properties, LP 11 West State Street Quarryville, PA 17566	Big Beaver Creek (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Lampeter Township, Lancaster County	PAG02003613036	Corral Realty 714 Royal Court Charlotte, NC 28202	Mill Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Hempfield Township, Lancaster County	PAG02003613038	Hempfield School District 200 Church Street Landisville, PA 17358	UNT to Swarr Run (CWF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
West Hempfield Township, Lancaster County	PAG02003613042	Erin Court Partners, LP 903 Wheatland Avenue Lancaster, PA 17603	UNT to Little Conestoga Creek (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Warwick Township, Lancaster County	PAG02003613043	Roy W. Zimmerman 10 Eagles Landing Lititz, PA 17543	Hammer Creek (TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Columbia Borough, Lancaster County	PAG02003613044	PennDOT District 8-0 2140 Herr Street Harrisburg, PA 17103	Susquehanna River (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Earl Township, Lancaster County	PAG02003613052	Premier R&G Properties 341 Clay School Road Ephrata, PA 17522	Shirks Run (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Manheim Township, Lancaster County	PAG02003613053	Alecxih City Holdings Pete Alecx 2372 Franklin Road Columbia, PA 17512	Bachman Run (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manheim Township, Lancaster County	PAG02003613056	Moove In Partners 10 Bentzel Mill Road York, PA 17404	Little Conestoga Creek (TSF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manor Township, Lancaster County	PAG02003613058	Norfolk Southern Railway Co. 1200 Peachtree Street NE PO Box 7-142 Atlanta, GA 30309	Susquehanna River (WWF, MF); Conestoga Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Hanover Township, Lebanon County	PAG02003813015	Joshua W. Tillett 2142 State Route 22 Jonestown, PA 17038	Reeds Creek (WWF, MF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
West Cornwall Township, Lebanon County	PAG02003812025	Russ Gibble 73 South Zinns Mill Road Lebanon, PA 17042	Quittapahilla via Snitz Creek (TSF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
North Annville Township, Lebanon County	PAG02003813028	Patrick J. Kerwin 474 East Main Street Annville, PA 17003	UNT to Quittapahilla Creek (TSF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4

*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Wysox Township Bradford County	PAG02000813008	Carl Bankert DMP Northern Tier LP 1952 Waddle Rd State College PA 16803	Wysox Creek CWF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
Wysox Township Bradford County	PAG02000813010	Jack Coates 4649 Mercur Hill Rd Wysox PA 18854	Trib 29981 to Rummefield Creek WWF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
Mifflin Township Columbia County	PAG02001912009(1)	PA Dept of Transportation Engineering Dist 3-0 PO Box 218 Montoursville PA 17754	Trib to Nescopeck Creek CWF, MF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 (570) 784-1310, X 102

*Facility Location:  
Municipality &  
County**Permit No.**Applicant Name &  
Address**Receiving  
Water / Use**Contact Office &  
Phone No.*

Montoursville  
Borough  
Lycoming County

PAG02004113008

Gabe Hutchinson  
333 Rose St  
Williamsport PA 17701

W.B. Susquehanna  
River  
WWF, MF

Lycoming County  
Conservation District  
542 County Farm Rd  
Suite 202,  
Montoursville, PA  
17754,  
(570) 433-3003

*Southwest Region: Regional Waterways & Wetlands Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Facility Location:  
Municipality &  
County**Permit No.**Applicant Name and  
Address**Receiving  
Water / Use**Contact Office and  
Phone No.*

Jefferson Hills  
Borough  
Allegheny County

PAG02000207052R

R&Y Development  
6000 Parkvue Drive  
Pittsburgh, PA 15236

Lewis Run  
(WWF)

Allegheny County  
CD  
Lexington Technology  
Park  
Building 1 Suite 102  
400 North Lexington  
Ave  
Pittsburgh, PA 15208  
(412) 241-7645

Richland Township  
Allegheny County

PAG02000208040R

Richland Industrial Properties,  
Inc.  
5535 North Montour Road  
Gibsonia, PA 15044

Breakneck Creek  
(WWF)

Allegheny County  
CD  
Lexington Technology  
Park  
Building 1 Suite 102  
400 North Lexington  
Ave  
Pittsburgh, PA 15208  
(412) 241-7645

Robinson Township  
Allegheny County

PAG02000209079R

Charles Mascellino  
80 Strawberry Lane  
Coraopolis, PA 15108

Moon Run  
(WWF)

Allegheny County  
CD  
Lexington Technology  
Park  
Building 1 Suite 102  
400 North Lexington  
Ave  
Pittsburgh, PA 15208  
(412) 241-7645

Fawn Township  
Allegheny County

PAG02000210063R

David Grasinger  
1731 Grove Crest Drive  
Pittsburgh, PA 15239

Bull Creek  
(TSF)

Allegheny County  
CD  
Lexington Technology  
Park  
Building 1 Suite 102  
400 North Lexington  
Ave  
Pittsburgh, PA 15208  
(412) 241-7645

Frazier Township  
Allegheny County

PAG02000211035R

Springdale Open Bible Church  
401 Colfax Street  
Springdale, PA 15144

UNT to Riddle Run  
(WWF)

Allegheny County  
CD  
Lexington Technology  
Park  
Building 1 Suite 102  
400 North Lexington  
Ave  
Pittsburgh, PA 15208  
(412) 241-7645



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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
City of Pittsburgh Allegheny County	PAG02000211044R	The Sports & Exhibition Authority 171 10th Avenue Pittsburgh, PA 15222	Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000211050R	Timothy Phelps PO Box 12 Curtisville, PA 15032	Little Deer Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Indiana Township Harmar Township Allegheny County	PAG02000212087	Pennsylvania Turnpike Commission PO Box 67676 Harrisburg, PA 17106	Deer Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Marshall Township Allegheny County	PAG02000212097	Innovative Ridge 210 Sixth Avenue Suite 3620 Pittsburgh, PA 15222	Brush Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Marshall Township Allegheny County	PAG02000213001	R&D Land Partners 2140 Woodland Road Warrendale, PA 15086	UNT to Brush Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
City of McKeesport Allegheny County	PAG02000213029	Jeffrey J. Wild 500 Speedway Drive	Crooked Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Pine Township Allegheny County	PAG02000213039	MSRH, Inc. 65 Seldom Seen Road Bradford, PA 15015	UNT to Rinaman Run (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Bethel Park Township Allegheny County	PAG02000213040	Bove Development Corporation 5851 Brian Drive Bethel Park, PA 15102	Licks Run (TSF) and Peters Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Edgewood Borough Allegheny County	PAG02000213042	Western Pennsylvania School for the Deaf 300 East Swissvale Avenue Edgewood, PA 15218	Ninemile Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000213047	Joseph Zottola 3401 Felicity Avenue Allison Park, PA 15101	West Branch of Deer Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Hampton Township Allegheny County	PAG02000213054	Aquinas Academy 2308 West Hardies Road Gibsonia, PA 15044	Willow Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Richland Township Allegheny County	PAG02000213055	Katasha, LLC 363 Mars Valencia Road Mars, PA 16046	Breakneck Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG02000213057	Maronda Homes, Inc. 1383 State Route 30 Clinton, PA 15026	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Ohio Township Kilbuck Township Allegheny County	PAG02000213059	David O. Biddson 201 King of Prussia Road Radnor, PA 19087	Tom's Run (WWF) and Ohio River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Plum Borough Allegheny County	PAG02000213060	Joseph B. Fay Company PO Box 66 100 Sky Drive Russellton, PA 15076	Blacks Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Ave Pittsburgh, PA 15208 (412) 241-7645
Richland Township Cambria County	PAG02001112014	Arbutus Park Manor, Inc. 207 Ottawa Street Johnstown, PA 15904	Stonycreek River (CWF)	Cambria County CD 401 Candlelight Drive, Suite 221 Ebensburg, PA 15931 (814) 472-2120
North Strabane Township Washington County	PAG02006309025-1	Washington Investments, LLC. 6200 Mid-Atlantic Drive Morgantown, WV 16508	Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Peters Township Washington County	PAG02006313016	Arthur Schwotzer 145 Rockingham Lane McMurray, PA 15317	UNT to Peters Creek (TSF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Fairfield Township Washington County	PAG02006511040	Daniel Shapira, Esq. One Oxford Center 35th Floor Carnegie, PA 15106	UNT to Snyders Run (TSF)	Westmoreland County CD 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Evans City Borough & Jackson Township Butler County	PAG02001012044(1)	Evans City Water & Sewer Authority c/o Mr. Norman Nelson 204 South Jackson Street, Suite B Evans City PA 16033	Breakneck Creek WWF	Butler County Conservation District 724-284-5270
City of St. Mary's Elk County	PAG0002413004	Foster F. Wineland 6584 Ridgway-St. Marys Road Ridgway PA 15853	Unt Elk Creek CWF	Elk County Conservation District 814-776-5373

*General Permit Type—PAG-3*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Smithfield Boro Fayette Cnty	PAR806293	MTS Truck Repair PO Box 78 5 Main St Smithfield, PA 15478	UNT to Georges Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Moon Twp Allegheny Cnty	PAR606112	H Snyder Steel Corp PO Box 111 Coraopolis, PA 15108	Moon Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Speers Boro Washington Cnty	PAR116125	Alstom Grid One Power Ln Charleroi, PA 15022	Monongahela River	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*General Permit Type—PAG-4**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Lake Township Mercer County	PAG041108	Kris H. Rickert 1129 Walnut Street, P. O. Box 242, Stoneboro, PA 16153	Unnamed Tributary to Pine Run 20-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type-PAG-5**Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Hayfield Township Crawford County	PAG058356	Leonard Hatz Estate (Hatz Citgo) 16869 State Route 198 Saegertown, PA 16433	An Unnamed Tributary to the Cussewago Creek	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Cranberry Township Venango County	PAG058392	United Refining Company of Pennsylvania 15 Bradley Street, Warren, PA 16365	Sage Run	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-9**Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Concord Township Butler County	PAG098302	Lewis E. Stoughton 155 Bish Road Chicora, PA 16025	Lewis E. Stoughton Septage 155 Bish Road Chicora, PA 16025	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*Facility Location:  
Municipality &  
County*

Steuben Township  
Crawford County

*Permit No.*  
PAG98304

*Applicant Name &  
Address*  
Ramon L. Sterling  
37021 Tryonville Road,  
Centerville, PA 16404

*Site Name &  
Location*  
Sterling Sanitation  
Service  
37021 Tryonville  
Road,  
Centerville, PA  
16404

*Contact Office &  
Phone No.*  
DEP  
NWRO  
Clean Water Program  
230 Chestnut Street  
Meadville, PA  
16335-3481  
814/332-6942

*General Permit Type—PAG-13*

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
PAG133671	Jackson Township 439 Roth's Church Road Spring Grove, PA 17362	York	Jackson Township	Honey Run, Little Conewago Creek and UNT to Codorus Creek & Honey Run / TSF, WWF & MF	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4707

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>DEP Protocol (Y/N)</i>
PAG138301	Adams Township 690 Valencia Road, Mars, PA 16046	Butler County	Adams Township	Breakneck Creek, Unnamed Tributaries to Breakneck Creek, Wolfe Run, Kaufman Run, and Glade Run / WWF	Y

**STATE CONSERVATION COMMISSION**

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Willis S. Nolt 433 Black Barren Road Peach Bottom, PA 17563	Lancaster	153.1	411.16	Swine	HQ	A

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act**

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<b>Permit No. 2064-T1-MA4</b>	Public Water Supply
Applicant	<b>Johnsonburg Municipal Authority</b>
Township or Borough	Johnsonburg Borough
County	<b>Elk</b>
Type of Facility	Public Water Supply
Consulting Engineer	Mark V. Glenn, P.E. Gwin, Dobson and Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Permit to Construct Issued	August 15, 2013

<b>Permit No. 2512501</b>	Public Water Supply
Applicant	<b>Municipal Authority of the Borough of Union City</b>
Township or Borough	Union Township
County	<b>Erie</b>
Type of Facility	Public Water Supply
Consulting Engineer	August E. Maas, P.E. Hill Engineering, Inc. 8 Gibson Street North East, PA 16428
Permit to Construct Issued	August 19, 2013
<i>Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.</i>	

<b>Permit No. 0813501-MA—Construction</b>	Public Water Supply
Applicant	<b>Towanda Municipal Authority</b>
Township/Borough	Towanda Township
County	<b>Bradford</b>
Responsible Official	Fred Johnson, Superintendent Towanda Municipal Authority 724 Main Street Towanda, PA 18848
Type of Facility	Public Water Supply
Consulting Engineer	Eric A. Casanave, P.E. Stiffler, McGraw and Associates, Inc. 1731 North Juniata Street Hollidaysburg, PA 16648
Permit Issued	August 20, 2013
Description of Action	Installation of an automated, self-service, bulk water loading station, housed within a prefabricated, steel-sided, insulated enclosure that is anchored to a concrete base that replaces the fire hydrant based, manually operated, Towanda fill station located west-southwest of the intersection of Lindsey Road and Cummings Road in Towanda Twp.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Adamstown Borough	PO Box 546 Adamstown, PA 19501	Lancaster

*Plan Description:* Approval of a revision to the Official Sewage Plan of Adamstown Borough, Lancaster County. The plan revision provides for the use of a small flow treatment facility with a discharge to Muddy Creek, to serve the long term sewage disposal needs of a single family dwelling that is currently served by a malfunctioning on lot sewage disposal system. The property is located at 1854 Bowmansville Rd, Adamstown, PA. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36911-036-3S. Any required WQM Permits must be obtained in the name of the property owner.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

#### PREAMBLE 2

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**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

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Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Village at Valley Forge**, 401 North Gulph Road, Upper Merion Township, **Montgomery County**. Paul Fry, Realen Valley Forge Greenes Associates, 1000 Chesterbrook Boulevard, Suite 100, Berwyn, PA 19312 on behalf of Donald Bowman, Maser Consulting P.A., 190 Brodhead Road, Suite 210, Bethlehem, PA 18017, Brian Bennett, Northwestern Mutual, 720 East Wisconsin Avenue, N16SW, Milwaukee, WI 53202 has submitted a Final Report concerning remediation of site soil contaminated with benzene, toluene, ethylbenzene, and total xylenes which was supposed to have impacted soil on the site. The report is intended to document remediation of the site to meet the Statewide Healthy Standard.

**CTS @ Springmill Station**, 1101 East Hector Street Whitemarsh Township, **Montgomery County**. Victoria M. Ryan, VERTEX Environmental Services, 700 Turner Way, Ambler, PA 19014 on behalf of James H. Turner, Home Properties Whitemarsh LLC, 8229 Bonne Boulevard, Suite 500, Vienna, VA has submitted a Final Report concerning remediation of site soil contaminated with no. 4-6 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Citizen Bank**, 139 South Easton Road, Cheltenham Township, **Montgomery County**. ARCLLC, 106 York Road, Jenkintown, PA 19046 on behalf of Ray Hutchinson, Nova Consulting Group, Inc., One Blue Hill Plaza, 10th Floor, P. O. Box 1672, Pearl River, NY 10965, Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the statewide Health Standard.

**Tadlock Residence**, 21 Timothy Lane, Falls Township, **Bucks County**. John Tadlock, 21 Timothy Lane, Levittown, PA 19054 on behalf of Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm, P. O. Box 8061, Ballston Spa, 12020-8061 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Cardone Industries Plant 15 & 16**, 500-550 East Erie Avenue, City of Philadelphia, **Philadelphia County**. Glenn DePalantino, Harvest Realty 5501 Whitaker Avenue, Philadelphia, PA 19124 on behalf of Mark Kuczynski, REPSG, Inc., 6901 Kingsessing Avenue, 2nd Floor, Philadelphia, PA 19142, Suzanne Shourds, REPSG, Inc., 6901 Kingsessing Avenue, 2nd Floor Philadelphia, PA 19142 has submitted a Cleanup Plan/Remedial Investigation Report concerning remediation of site groundwater and soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Nessa Property**, 66 Street Road, Upper Makefield Township, **Bucks County**. Judy Ness, 66 Street Road, New Hope, PA 18938 on behalf of Mark Fortna, DelVal Soil & Environmental Consultants Inc., Sky Run II Suite A1, 4050 Skyron Drive, Doylestown, PA 18902 has submitted a Final Report concerning remediation of site soil contaminated with heating oil. The report is intended to document remediation of the site to meet the statewide Health Standard.

**Transmontaigne Site**, 2751 South 58th Street, City of Philadelphia, **Philadelphia County**. Elizabeth Gabor, Philadelphia Authority for Industrial Development, 2600 Centre Square West, 1500 Market Street, Philadelphia, PA 19102 on behalf of Jennifer L. Gresh, P.G., Duffield Associates, Inc., 211 North 13th Street, Philadelphia, PA 19107 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with unleaded gasoline and inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Access Services**, 201 Chain Street, Norristown Borough, **Montgomery County**. Philip Chat, 45 Creek View Drive, Perkasie, PA 18944 on behalf of Staci Cottone, J&J Environmental, P.O. Box 370, Blue Bell, PA 19422, Valentine Dalavai, 5 Office Center Drive, Suite 100, Fort Washington, PA 19034 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Exelon Corporation Condensate Tank KIPC**, 990 South Steel Road, Fall Township, **Bucks County**. Dale Davis, Exelon Generation-Fairless Hills Generation Station, 990 Steel Road South, Fairless Hills, PA 19030 on behalf of Juddson W. Herr, Langan Engineering and Environmental Services, Inc., 2700 Kelly Road, Suite 200, Warrington, PA 18976, Kathleen Mayher, Unites States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Ciocco Residence**, 509 Collins Drive, Maple Township, **Delaware County**. Ann Ciocco, 509 Collins Drive, Springfield, PA 19064 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Deb Alessi, State Farm Insurance Company, PA Fire Claims, P.O. Box 106110 has submitted a Final Report concerning remediation of site [media] contaminated with soil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Arcibald Residence**, 522 Rosewood Avenue, Lower Southampton Township, **Bucks County**. David Archibald, 522 Rosewood Avenue, Trevoise, PA 19053 on behalf of Jason Richards c/o Nautilus Insurance, Nautilus Insurance, 140 New Britain Boulevard, Chalfont, PA 18914, Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 has submitted a Final Report concerning remediation of site soil contaminated with no. w2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**CMJ Investments, LLC**, 300 South Governor Printz Boulevard, Tinicum Township, **Delaware County**. Lou Cicconi, CMJ Investments, LLC, 300 South Governor Printz Boulevard, Lester, PA 19029 on behalf of Jim Taylor, Taylor Geoservices, 38 Bishop Hollow, Newtown Square, PA 19073 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline and leaded gasoline. The report is intended to document remediation of the site to meet the Background Standard.

**East Center Incinerator Site**, 601 North Columbus Boulevard City of Philadelphia, **Philadelphia County**. William F. Schmidt, Pennoni Associates, Inc., 3001 Mar-

ket Street, Philadelphia, PA 19104 on behalf of Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Joe Forkin, Delaware River Waterfront Corporation, 121 North Columbus Boulevard, Philadelphia, PA 19106 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals, and pcb's. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Magarity Ford**, 8200 Germantown Avenue, City of Philadelphia, **Philadelphia County**. Charles Keefer, Bowman Properties, Ltd., 8236 Germantown Avenue, Philadelphia, PA 19118 on behalf of Richard S. Werner, P.G. Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 has submitted a Final Report concerning remediation of site soil contaminated with pah's. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Elser Property**, 353 Route 61 South, North Manheim Township, **Schuylkill County**, Michael Crimmel, Austin James Associates, Inc., has submitted a final report on behalf of his client, Ms. Nancy Elser, 245 E. Schmaltzdahl Road, New Ringgold, PA 17960, concerning the remediation of soil and groundwater found to have been impacted by leaded gasoline release from a historical gasoline service station prior to 1977. The report was submitted to document attainment of Statewide Health Standards for soil and groundwater and Site Specific Standards for soil and groundwater. A public notice regarding the submission of the Final Report was published in *The Republican-Herald* on July 18, 2013.

**Gulf Oil Fullerton Terminal**, 2451 Main Street, Whitehall Township, **Lehigh County**, Stephanie Grillo, Groundwater & Environmental Services, Inc., has submitted an NIR and RIR, RAR, and CP on behalf of her client, Nathan Stevens, Gulf Oil Limited Partnership, Inc., 2451 Main Street, Whitehall, PA 18052, concerning the remediation of soil and groundwater found to have been impacted by benzene, toluene, ethylbenzene, total xylenes, methyl tertiary butyl ether, naphthalene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene from several incidents which occurred between 9/23/1991 and 1/30/2012. A public notice regarding the submission of the NIR was published in *The Morning Call* on May 23, 2013. A public notice regarding the submission of the RIR, RAR and CP will be published in the surrounding area in the near future.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Jerome H. Rhoads, Inc.**, 221 East State Street, Quarryville, PA 17566, Quarryville Borough, **Lancaster County**. Gannett Fleming, Inc., 101 Millersville Road, Lancaster, PA 17603-4250, on behalf of Jerome H. Rhoads, Inc., 624 South Prince Street, Lancaster, PA 17603, submitted a Final Report concerning remediation of site soils and groundwater contaminated with petroleum hydrocarbons and chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific standards.

**Rutter's Farm Store 53 Diesel Spill**, 2215 Old Trail Road, Eppers, PA 17319, Newberry Township, **York County**. United Environmental Services, Inc., 86 Hillside



Drive, Drums, PA 18222, on behalf of CHR Corporation, 2295 Susquehanna Trail, York, PA 17404 and Response Environmental, Inc., 912 Spring Circle, Mechanicsburg, PA 17055, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

**Former Tyco Electronics Hamilton Street Facility**, 759 Hamilton Street, Carlisle, PA 17013, Borough of Carlisle, **Cumberland County**. Herbert, Rowland, & Grubic Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Tyco Electronics, Inc., PO Box 3608, Harrisburg, PA 17105-3608, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with chlorinated solvents and volatile organic compounds. The report is intended to document remediation of the site to meet a combination of the Background, Statewide Health and Site-Specific standards.

**Rose Marie Allison Estate**, 2070 Enfield Street, Camp Hill, PA 17011, Camp Hill Borough, **Cumberland County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of William Allison, Executor, Rose Marie Allison Estate, 2070 Enfield Street, Camp Hill, PA 17011, submitted a Final Report for site soils and groundwater contaminated with #2 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific and Residential Statewide Health standards.

**Hershey 19 East Facility—The Hershey Company**, 19 East Chocolate Avenue, Hershey, PA 17033, Derry Township, **Dauphin County**. Langan Engineering and Environmental Services, PO Box 1569, Doylestown, PA 18901, on behalf of Chocolate Realty DST, 10 Tara Boulevard, Suite 103, Nashua, NH 03062 and The Hershey Company, 100 Crystal A Drive, Hershey, PA 17033, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with VOCs, SVOCs, pesticides and inorganics. The report is intended to document remediation of the site to meet the Site-Specific and Residential Statewide Health standards.

**Fillings Dry Cleaners**, 3885 Columbia Avenue, Mountville, PA 17554, West Hempfield and Manor Townships, **Lancaster County**. Geological Services, Inc., PO Box 578, Rock Hall, MD 21661, on behalf of Fillings Clothing, 681 Harrisburg Avenue, Lancaster, PA 17603, submitted a Remedial Investigation Report and Final Report concerning site soils and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

*Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Dura-Bond Pipe Storage Yard**, 5 North Linden Street, Duquesne, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Transtar/Union Railroad Company, 1200 Penn Avenue, Suite 300, Pittsburgh, PA 15222, has submitted a Final Report on August 14 2013 concerning remediation of site soil and groundwater contaminated with lead, manganese, arsenic, molybdenum, iron and aluminum. The report is intended to document remediation of the site to meet the Site-specific and Statewide health Standards.

**Rivers Casino**, 777 Casino Drive, City of Pittsburgh, **Allegheny County**. Civil & Environmental Consultants,

Inc. 333 Baldwin Road Pittsburgh PA 15205, on behalf of Holdings Acquisition Co. L.P. submitted a Baseline Environmental Report concerning remediation of site soil and groundwater contaminated with VOC's, SVOC's and metals. The report is intended to document remediation of the site to meet the special industrial area attainment standard.

**Fort Pitt Business Park**, Four Coins Drive, Canonsburg Borough & North Strabane Township, **Washington County**. BAI Group Inc., 2525 Green Tech Drive, State College, PA 16803, on behalf of Stoehr Development, Inc. 325 Meadowlands Blvd, Suite 1 Washington, PA 15301, submitted a Remedial Investigation & Final Report concerning remediation of site groundwater contaminated with petroleum related compounds. The report is intended to document remediation of the site to meet the statewide health and site specific standard.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program man-

ager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Magarity Ford**, 8200 Germantown Avenue, City of Philadelphia **Philadelphia County**. Charles Keefer, Bowman Properties Ltd., 8236 Germantown Avenue, Philadelphia, PA 19118 on behalf of Richard S. Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 has submitted a Final Report concerning the remediation of site soil contaminated with pah's. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 1, 2013.

**Carzo Residence**, 487 Thornton Road, Thornbury Township **Montgomery County**. Chris Carzo, 487 Thornton Road, Thornton, PA 19373 on behalf of David J. Carlson, Environ Trac Ltd., 3 Terri Lane, Suite #8, Burlington, NJ 08016, Patricia Nicotera, 1307 Covert Court, Glen Mills, PA 19342-2241 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with gasoline. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 23, 2013.

**Maggio Residence**, 35 Signal Hill Road, Northampton Township **Bucks County**. Vincent Maggio, 35 Signal Hill Road, Holland, PA 18966 on behalf of Thomas Hippensteal, Envirosearch Consulting, Inc. P. O. Box 940, Springhouse, PA 19477 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 30, 2013.

**Redmond Property West LLC**. 4225 Main Street, City of Philadelphia, **Philadelphia County**. Mark Redmond, Redmond Properties West, LLC, 4225 Main Street, Philadelphia, PA 19127-1602 on behalf of Andrew Meadows, J&J Environmental, Inc., 2949 Felton Road, East Norriton, PA 19401 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 5, 2013.

**Salmon Residence**, 425 Columbia Avenue, Lansdale Borough **Montgomery County**. Matthew Salmon, 425 Columbia Avenue, Lansdale, PA 19446 on behalf of Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The 90 day Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 28, 2013.

**Marcus Hook Elementary School**, 711 Market Street Marcus Hook Borough **Delaware County**. Jay Keever, Chichester School District, 401 Cherry Tree Road, Aston, PA 19014 on behalf of Barbara Lippmann, Environmental Control Systems, 950 Sussex Boulevard, Broomall, PA 19008, Tiffani Doerr, Aquaterra Technologies, 122 South

Church Street, West Chester, PA 19382 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with mtbe. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 23, 2013.

**Kingdom Hall of Jehovah's Witness**, 851 Elsinore Place, City of Chester **Delaware County**. Dennis Bell, Kingdom Hall of Jehovah's witness c/o Realty Mark Nexus, 501 Corporate Drive, Luxembourg Corporate Center, Langhorne, PA 19047 on behalf of Staci Cottone, J&J Environmental, PO Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 2, 2013.

**National Heat & Power**, 1627-35 South 49th Street, City of Philadelphia **Philadelphia County**. Elizabeth Gabor, Philadelphia Authority for Industrial Development, 2600 Centre Square West, 1500 Market Street, Philadelphia, PA 19102, on behalf of Jennifer L. Gresh, Duffield Associates Inc., 211 North 13th Street, Philadelphia, PA 19107 has submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with other organics. The Cleanup Plan and Remedial Investigation Report were approved by the Department on July 1, 2013.

**McDannels Residence**, Perkiomen Township **Montgomery County**. Inge McDannels, 210 Cemetery Road, Schwenvksville, PA 19473, George Whitmayer, 192 Morwood Road, Telford, PA 18969 on behalf of Charles Burge, Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, Jason Bean, Allstate Insurance Company, 309 Lakeside, Drive Suite 100, Horsham PA 19044 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 22, 2013.

**Gutknecht Property**, 75 Vermillion Drive, Falls Township **Bucks County**. Kurt Gutknecht, 75 Vermillion Drive, Levittown, PA 19054 on behalf of Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlick, State Farm Insurance Company, P. O. Box 8061, Ballston Spa, NY 12020-8061 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 30, 2013.

**Snyder-Girotti Elementary School**, 450 Beaver Street, Bristol Borough **Bucks County**. Ralph DiGiuseppe, III, Bristol Borough School District, 1776 Farragut Avenue, Bristol, PA 19007 on behalf of Matthew T. Bailor, CHMM, Gilmore & Associates Inc., 65 East Butler Avenue, Suite 100, New Britain, PA 18901, Toby J. Kessler, P.G. Gilmore Associates Inc., 65 East Butler Avenue, Suite 100, New Britain, PA 18901 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil contaminated with arsenic, lead, and benzo. The Cleanup Plan and Remedial Investigation Report were approved by the Department July 2, 2013.

**Mercer Residence Property**, 25 Barneston Road, West Nantmeal Township **Chester County**. Angelika Mercer, 25 Barneston Road, Honey Brook, PA 19344 on

behalf of Michael P. Raffoni, Reliance Environmental, Inc. 130 East Chestnut Street, Lancaster, PA 17602, Mark E. Zurich, Reliance Environmental, Inc. 130 East Chestnut Street, Lancaster, PA 17602 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Cleanup Plan and Remedial Investigation Report were disapproved by the Department on July 23, 2013

**Penndot District 6-3 Maintenance Facility**, 426 Old Middletown Road, Middletown Township **Delaware County**. David P. Condo, PhD., PennDot, 400 North street, 7th Floor, M-West, Harrisburg, PA 17105-3790 on behalf of Eric B. Schmidley, PG, SAIC, 189 Gordon Drive, Suite 109, Exton, PA 19341 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with petroleum. The Final report demonstrated attainment of the Site Specific and Statewide Health Standard was approved by the Department on July 5, 2013.

**Wissahickon Charter School**, 815-825 East Washington Lane, City of Philadelphia **Philadelphia County**. Brad Copeland, Mt Airy Transit Village, 6703 Germantown Avenue, Suite 200, Philadelphia, PA 19119 on behalf of Stephanie Hernandez, Wissahickon Charter School, 4700 Wissahickon Avenue, Philadelphia, PA 19144, James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, Pa 19142, Charlene Drake, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, Pa 19142 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil contaminated with inorganics. The Cleanup Plan and Remedial Investigation Report were approved by the Department on August 6, 2013.

**Bromberg Residence**, 7846 Flourtown Avenue, Springfield Township **Montgomery County**. Jodi Bromberg, 7846 Flourtown Avenue, Wyndmoor, PA 19038 on behalf of Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 1, 2013.

**Watson Residence**, 6348 Ross Street, City of Philadelphia **Philadelphia County**. Vincent Watson, 6348 Ross Street, Philadelphia, PA 19144 on behalf of Dana Boydjian, ECC Horizon, 520 Fellowship Road, Suite E-506, Mount Laurel, NJ 08054, Christina Thomas, Mama's Boy Heating Oil, 1405 South 58th Street, Philadelphia, PA 19143 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 30, 2013.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Paul B Wood Tires**, 1337 East Fourth Street, City of Bethlehem, **Northampton County**, Thomas Martinelli, JMT Environmental, has submitted a Final Report on behalf of his client, Paul B. Wood Tires, 1337 East Fourth Street, Bethlehem, PA 18015, concerning the remediation of soil due to a spill of approximately 10 gallons of flatproofing tire sealer material diluted with 40 gallons of water from a release of a 225 gallon tote. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on July 25, 2013. The Final Report was also submitted within 90 days of the release.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Property at 3419 Ritner Highway**, West Pennsboro Township, **Cumberland County**. RT Environmental Services, Inc., 215 West Church Street, King of Prussia, PA 19406, on behalf of George and Shirley Stambaugh, 3419 Ritner Highway, Newville, PA 17241 and Verus Partners, LLC, 200 Phillips Road, Exton, PA 19341, submitted a Final Report concerning remediation of site soils contaminated with PAHs. The Final Report did not demonstrate attainment of the Residential Statewide Health standard, and was disapproved by the Department on August 12, 2013.

**Cardinal USA Fuel Oil Company**, Home Heating Oil Tanker Rollover, 700 & 733 Nottingham Road, Peach Bottom, PA 17563, Fulton Township, **Lancaster County**. Crawford Environmental Services, LLC, 195 Proudfoot Drive, Birdsboro, PA 19508, on behalf of Cardinal USA Fuel Oil Company, 4985 Lancaster Avenue, Philadelphia, PA 19131; Barnyard Boys, 700 Nottingham Road, Peach Bottom, PA 17563; Samuel Stoltzfus, 733 Nottingham Road, Peach Bottom, PA 17563; and Crum & Forster, 10350 Richmond Avenue, Suite 300, Houston, TX 77042, submitted a Final Report concerning remediation of site soils and groundwater contaminated with No. 2 Fuel Oil released from a tanker truck accident. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on August 12, 2013.

**Millersville University Lancaster Campus / former PA Academy of Music**, 42 North Prince Street, Lancaster, PA 17603, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Union Community Bank, 570 Lausch Lane, Lancaster, PA 17601 and Millersville University, PO Box 1002, Millersville, PA 17551-0302, submitted a Remedial Investigation and Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The combined report demonstrated attainment of the Site Specific standard, and was approved by the Department on August 14, 2013.

**Rose Marie Allison Estate**, 2070 Enfield Street, Camp Hill, PA 17011, Camp Hill Borough, **Cumberland County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of William Allison, Executor, Rose Marie Allison Estate, 2070 Enfield Street, Camp Hill, PA 17011, submitted a Final Report for site soils and groundwater contaminated with #2 fuel oil. The report is intended to document remediation of the site to meet the Site-Specific and Residential Statewide Health standards. The combined report was administratively incomplete and was disapproved by the Department on August 16, 2013.

*Southwest Region: Environmental Cleanup Program Manager; 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Mays Phillips Lane**, 90 Phillips Lane, Robinson Township, **Allegheny County**. ARCADIS-US, Inc., One Adams Place, 310 Seven Fields Blvd., Seven Fields, PA 16046 on behalf of Beazer East, Inc., Manor Oak One- Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220 submitted a Final Report concerning remediation of site soil and groundwater contaminated with VOCs' SVOCs, metals and PCBs. The Final Report demonstrated attainment of a site specific standard, and was approved by the Department on August 14 2013.

**Derry Porcelain Park**, West Third Street, Derry Borough, **Westmoreland County**. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120-5005 on behalf of Redevelopment Authority of the County of Westmoreland has submitted a Clean Up Plan and Final Report concerning the remediation of site soil and groundwater contaminated with VOCs, PAH and metals associated with past industrial use of the site. The Final Report demonstrated attainment of the site specific standard and was approved by the Department on August 14 2013.

**Banner Parklet**, William Penn Highway, Murrysville, **Westmoreland County**. CP Environmental Group, Inc., 1092 5th Avenue, New Kensington, PA 15068, on behalf of Herky Pollock, Regional Development Partners-Blue Spruce LP, 600 Grant Street, Suite 4800, Pittsburgh, PA 15219 submitted a Remedial Investigation Report, Risk Assessment Report and Final report regarding site soil and groundwater contaminated with VOCs and SVOCs attributed to the historical use of the site as a gasoline station. The anticipated future use of the site is retail/commercial. Remediation to a site-specific standard is being sought. Final Report demonstrated attainment of the site specific standard for soils and groundwater and was approved by the Department on August 14 2013.

#### RESIDUAL WASTE GENERAL PERMITS

**Permit(s) Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit No. WMGR097R021. Atlas Oilfield Construction, Co., LLC**, 95 W. Wellsboro Street, P. O. Box 467, Mansfield, PA 16933. Site: Atlas—Lawrenceville Facility, 347 Water Tower Road, Lawrence Twp., PA. The research and development general permit authorizes the recycling of natural gas drill cuttings in the manufacturing of an asphalt road base cold mix product. The permit was issued by Central Office on July 29, 2013.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Permit(s) issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701*

**Permit No. 101312. Waste Management of Pennsylvania, Inc.**, RR #3, Box 4, Coal Township, PA 17866-3301, Coal Township, **Northumberland County**. Renewal of a municipal waste transfer station to accept

1,250 tons per day. The permit was issued by Northcentral Regional Office on August 14, 2013.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 101092 Boyd E. Diller Inc.** 6820 Wertzville Road, Enola, PA 17025, a municipal waste transfer facility located in Hampden Township, **Cumberland County**. Major Permit modification issued on August 16, 2013, for Solid Waste Permit No. 101092 for a Waste Analysis and Classification Plan (Form R) to accept various residual wastes for transfer. This permit is issued in accordance with Article V of the Solid Waste Management Act, 35 P. S. Sections 6018.101, et seq.

Compliance with the terms and conditions set forth in the permit is mandatory. You have the right to file an appeal as to these terms and conditions.

#### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**GP5-58-005: PVR NEPA Gas Gathering LLC** (101 West Third Street, Williamsport, PA 17701) on June 28, 2013, to construct and operate a Natural Gas Compression Station at their Susquehanna East Compressor Station in Lathrop Township, **Susquehanna County**.

**GP5-58-004: PVR Marcellus Gas Gathering LLC** (101 West Third Street, Williamsport, PA 17701) on June 28, 2013, to construct and operate a Natural Gas Compression Station at their Auburn Compressor Station in Auburn Township, **Susquehanna County**.

**GP3-64-001: Grassie & Sons, Inc.** (PO Box 819, Hamlin, PA 18427) on June 28, 2013, to construct and operate (1) Extec Crusher and (1) Extec Vibratory Screen with Water Sprays at their site in Sterling Township, **Wayne County**.

**GP9-64-001: Grassie & Sons, Inc** (PO Box 819, Hamlin, PA 18427) on June 28, 2013, to construct and operate (1) Deutz Engine 365BHP and (1) Deutz Engine 100 BHP at their site in Sterling Township, **Wayne County**.

**GP14-54-001: Ringtown Wilbert Vault Works, Inc.** (710 West Main Street, Ringtown, PA 17967) on June 28, 2013, to construct and operate of (1) B&L Cremation System Model BLP-500 at their Concrete Vault Plant & Crematory site in Ringtown Borough, **Schuylkill County**.

**GP7-35-001: PA Hutchinson Co.** (400 Penn Ave, Mayfield, PA 18433) on August 1, 2013, to construct and operate of (6) Heidelberg Sheetfed Presses at their site in Mayfield Borough, **Lackawanna County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP5-63-00925D: Hayden Harper Energy KA, LLC** (1001 Morehead Square Drive Suite 350 Charlotte, NC 28203) on August 13, 2013, to allow the installation and operation of the new proposed equipment and to allow continuing the operation of the existing equipment. The existing equipment consists of One (1) G3516TALE Caterpillar 4SLB natural gas fired compressor engine rated 1,314 bhp and One (1) Storage Tank of 4,200 gallon capacity. The proposed equipment consists of One (1) TEG dehydrator, Exterran, rated at 5.0 MMscf/day attached to a reboiler rated at 300 MBtu/hr at their Hackett Compressor Station located in Fallowfield Township, **Washington County**.

**GP5-03-00242A: US Energy Exploration Corporation** (PO Box 237, Rural Valley, PA 16249) on August 15, 2013, to allow continuing the operation of previously installed One (1) F3524 GSI-C17103/1 Waukesha, 4SRB, natural gas fired compressor engine rated 840 bhp at their Kneppshield Compressor Station located in Gilpin Township, **Armstrong County**.

**GP5-26-00485C: Rex Energy Operating Corp.** (476 Rolling Ridge Drive, State College, PA 16801) on July 31, 2013, to allow the continued operation of one 203 bhp Caterpillar natural gas-fired compressor engine and one 0.33 MMscfd dehydrator at the Nelson Compressor Station located in Dunbar Township, **Fayette County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP5-10-370C: MarkWest Liberty Bluestone, LLC—Trilith Gas Processing Plant** (314 East Lancaster Road, Harmony, PA 16037) on August 15, 2013, to operate four (4) natural gas fired compressor engines (Caterpillar G3608TA (3), Caterpillar G3612TA), 120 MMSCF/d capacity glycol dehydrator, five (5) condensate and produced water storage tanks, and 7.0 MMBtu/hr capacity flare (BAQ-GPA/GP-5) in Lancaster Township, **Butler County**.

## 02 SC PA Issued

**06-05002-PAL: Lehigh Cement Company, LLC** (Evansville Cement Plant and Quarry), (537 Evansville Road, Fleetwood, Pennsylvania 19522-8541) on August 20, 2013, for the implementation of Plantwide Applicability Limits (PAL) at their facility in Maiden Creek Township, **Berks County**. Plan Approval No. 06-05002-PAL establishes Plant Wide Applicability Limits (PAL) in accordance with 40 CFR 52.21(aa) & 25 Pa. Code 127.218. Specifically, PALs are established for Particulate Matter (PM), Particulate Matter with an aerodynamic diameter less than 10 microns (PM<sub>10</sub>), Particulate Matter with an aerodynamic diameter less than 2.5 microns (PM<sub>2.5</sub>), Carbon Monoxide (CO), Nitrogen Oxides (NO<sub>x</sub>), Sulfur Oxides (expressed as SO<sub>2</sub>), Volatile Organic Compounds (VOC), Fluorides (expressed as HF), Sulfuric Acid (H<sub>2</sub>SO<sub>4</sub>), & Lead (Pb).

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**48-322-008: Grand Central Sanitary Landfill, Inc.** (910 W. Pennsylvania Avenue, Pen Argyl, PA 18072) on

July 18, 2013, for the addition of one (1) landfill gas flare and the removal of one (1) landfill gas flare currently installed at their facility in Plainfield Township, **Northampton County**.

**39-00058A: Packaging Corp of America** (7451 Cetronia Road, Allentown, PA 18106) on July 31, 2013, to construct and operate of a new 4-Colo-SV-Rotary-Die-Cutter with Cyclone at their facility in Upper Macungie Township, **Lehigh County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00002M: E.I. DuPont de Nemours and Co.** (192 Patterson Avenue, Towanda, Pa 18848) on August 12, 2013, to establish performance or emission standards for the boilers and process heater at their Towanda facility in North Towanda Township, **Bradford County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers and process heater at their facility in the plan approval. All other air quality regulatory requirements remain in effect for the boilers under the facility's operating permit.

**60-00017A: New Enterprise Stone & Lime Co., Inc.—d/b/a Eastern Industries, Inc.** (4011 Camp Meeting Road, Center Valley, PA 18034) on August 14, 2013, to modify a batch asphalt concrete plant at their facility in Buffalo Township, **Union County**.

**08-00010G: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on August 15, 2013, to issue a plan approval for construction of a natural gas/propane-fired tungsten scrap calciner at their Towanda Facility in North Towanda Township, **Bradford County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-306A: Thompson-Miller Funeral Home, Inc.** (300 East Jefferson Street Butler, PA 16001) on August 9, 2013, for the continued operation of a human crematory at their existing Thompson-Miller Funeral Home facility in Butler City, **Butler County**.

**24-009I: Domtar Paper Company, LLC** (100 Center Street, Johnsonburg, PA 15845) on August 12, 2013, for modifications to the existing No. 5 Paper Machine at their facility in Johnsonburg Borough, **Elk County**. This is a Title V facility.

**62-017V: United Refining Co.** (P. O. Box 780, Warren, PA 16365) on August 6, 2013, to construct and operate an additional 80 mmBtu/hr boiler at their existing facility in the City of Warren, **Warren County**.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0206: Samax Enterprises, Inc.** (1001 New Ford Mill Road, Morrisville, PA 19067) on August 9, 2013, to operate a paint remover manufacturing process in Fall Township, **Bucks County**.

**15-0002G: QG, LLC.** (4581 Lower Valley Road, Atglen, PA 19310) on August 9, 2013, to operate a new enclosed 10-unit rotogravure printing press/a regenerative thermal oxidizer in West Sadsbury Township, **Chester County**.

**46-0262D: Penn Color, Inc.** (2755 Bergey Road, Hatfield, PA 19440) on August 12, 2013, to operate (2) two new additional extruders E11 and E14 in Hatfield Township, **Montgomery County**.

**23-0105: Hanson Aggregates PA, LLC.** (533 West Forge Road, Glen Mills, PA 19342) on August 15, 2013, to operate a fabric filter baghouse in Thornbury Township, **Delaware County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**34-05001D: AC Products, Inc.** (12393 William Penn Highway, Thompsettown, PA 17094) on August 19, 2013, for modification of the wood cabinet surface coating operation in Delaware Township, **Juniata County**. The plan approval was extended.

**22-05012C: ArcelorMittal Steelton, LLC** (215 South Front Street, Steelton, PA 17113-2538) on August 19, 2013, for construction of a natural gas-fired walking beam reheat furnace to replace three soaking pit batteries and a heated roller table at the steel manufacturing facility in Steelton Borough, **Dauphin County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00016B: Dalrymple Gravel & Contracting Co., Inc.** (2105 South Broadway, Pine City, NY 14871) on August 9, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 31, 2013 to February 27, 2014, at their facility in Athens Township, **Bradford County**. The plan approval has been extended.

**08-00010E: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on August 13, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from October 30, 2013 to April 28, 2014, at their facility in North Towanda Township, **Bradford County**. The plan approval has been extended.

**49-00047B: Furmano Foods** (770 Cannery Road, Northumberland, PA 17857) on August 13, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from August 19, 2013 to February 15, 2014, at their facility in Point Township, **Northumberland County**. The plan approval has been extended.

**08-00040B: Seaboard International, Inc.** (13815 South Freeway, Houston, TX 77047) on August 18, 2013, to extend the authorization to operate wellhead equipment repair operation at their facility in Ulster Township, **Bradford County** on a temporary basis to February 14, 2014. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**32-00059B: GenOn Northeast Management Company** (121 Champion Way, Suite 200, Canonsburg, PA 15317) on August 13, 2013, to extend the period of temporary operation of the coal processing plant authorized under plan approval PA-32-00059B, until February 15, 2014, at the Conemaugh Power Plant located in West Wheatfield Township, **Indiana County**. The plan approval has been extended.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-185A: Berenfield Containers Inc.** (304 Main Avenue, Warren, PA 16365) on August 15, 2013, effective August 31, 2013, to issue a plan approval extension for the construction of a metal container manufacturing facility to be in the City of Warren, **Warren County**. The inside liner coating and exterior paint will be applied using high volume, low pressure (HVLP) spray guns in spray booths. Emissions from spray booths will be controlled by fiber filter pads. A recuperative thermal oxidizer (RTO) will be used to control VOC emissions from the curing process.

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#### **Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**21-05009: PPL Martins Creek, LLC** (2 North Ninth Street, Allentown, PA 18101-1139) on August 13, 2013, for their West Shore combustion turbine generator facility Lower Allen Township, **Cumberland County**. The Title V permit was renewed.

**67-05029: Wire Co. Holdings, Inc.** (500 East Middle Street, Hanover, PA 17331-2027) on August 13, 2013, for their wire cloth manufacturing facility in Hanover Borough, **York County**. The Title V Permit was renewed.

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#### **Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00132: Lansdale Crematory, Inc.** (701 Derstine Avenue, Lansdale, PA 19446-0646) on August 12, 2013, for operation of three (3) units of human crematoriums in Lansdale Borough, **Montgomery County**. This is a renewal of their state-only operating permit issued in 2003. The renewal contains all applicable monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**09-00062: Oldcastle Precast, Inc.** (200 Keystone Drive, Telford, PA 18969) on August 12, 2013, for opera-

tion of applying concrete mold release agent(s) and coatings on concrete products in West Rockhill Township, **Bucks County**. The main emissions from this facility are Volatile Organic Compounds (VOCs). This action is a renewal of the original State Only Operating Permit (Synthetic Minor), which was issued in 2003. The renewal contains conditions including monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409*

**48-00097: Lamtec, Corp.** (5010 River Road, Mt. Bethel, PA 19343-5610) on August 15, 2013, for coated and laminated paper manufacturing in Upper Mount Bethel, **Northampton County**. The sources consist of thirteen (13) laminated lines, mixing processes, and flexographic and ink jet printers. The control devices for the sources are baghouses. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and volatile organic compounds (VOC) emissions. This is an initial State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.*

**01-03022: Carma Industrial Coatings, Inc.** (45 Enterprise Drive, New Oxford, PA 17350-8721) on August 14, 2013, for the surface coating facility in Berwick Township, **Adams County**. The State-only permit was renewed.

**21-03046: Safety Kleen Systems, Inc.** (10 Eleanor Drive, New Kingstown, PA 17072) on August 13, 2013, for the used fluids recycling center in Silver Spring Township, **Cumberland County**. The State-only permit was renewed.

**36-05109: Euramax International, Inc.** (PO Box 4515, Lancaster, PA 17604-4515) on August 13, 2013, for the aluminum spouting manufacturing facility in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

**67-03144: KRB Machinery** (1058 Cool Creek Road, Wrightsville, PA 17368) on August 7, 2013, for their rebar-working machinery manufacturing facility in Lower Windsor Township, **York County**. The State-only permit was renewed.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**63-00565: Washington Penn Plastics Co.—Arden Division** (2080 North Main Street, Washington, PA 15301) on August 20, 2013, issued a State Only Operating Permit the manufacturing of pelletized thermoplastics in South Strabane Township, **Washington County**. The subject facility consists of twelve extrusion lines, three blenders, two mixers and three storage silos for raw and

finished material. The extrusion lines are controlled by baghouses. The facility has the potential to emit 25.0 tpy PM; 2.0 tpy VOC and less than 1 ton per year of NO<sub>x</sub>, CO and SO<sub>x</sub>. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Routine preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

**63-00880: Washington Penn Plastics Co.—Performance Production Division** (1604 State Route 136, Eighty-Four, PA 15330) on August 20, 2013, issued a State Only Operating Permit for the manufacturing of pelletized thermoplastics in South Strabane Township, **Washington County**. The subject facility consists of four extrusion twin screw lines, three blenders, and 15 storage silos for raw and finished material. The extrusion lines are controlled by baghouses rated at 14,100 and 4,300 ACFM. The facility has the potential to emit 25.0 tpy PM; 4.0 tpy VOC and less than 1 ton per year of NO<sub>x</sub>, CO and SO<sub>x</sub>. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Routine preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf and a 10 percent opacity limit except for Line A is subject to 25 Pa. Code § 123.41. The permit is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

**63-00626: Washington Penn Plastics Co.—V-BAT Division** (1500 Weirich Ave. Washington, PA 15301) on August 20, 2013, issued a State Only Operating Permit for manufacturing pelletized thermoplastics in Canton Township, **Washington County**. The subject facility consists of three extrusion lines, including two mixers and associated baghouses. The facility has the potential to emit 18.0 tpy PM; 2.0 tpy VOC, and less than 1 ton per year of NO<sub>x</sub>, CO, and SO<sub>x</sub>. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Routine maintenance inspections are to be performed on the control devices and recorded in an on-site log. Particulate matter emissions are not to exceed 0.04 gr/dscf. The permit is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00060: Southeastern Chester County Refuse Authority (SECCRA)** (219 Street Road, West Grove, PA 19390) on August 16, 2013, for their major (Title V) facility in London Grove Township, **Chester County**. The Administrative Amendment incorporates the conditions of Plan Approval 15-0060F for a landfill gas fired engine and makes a change in the responsible official and permit contact.

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a).** The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

### Coal Permits Actions Received

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**03870701 and NPDES No. PA0214558. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Coal Refuse Disposal #2 in Plumcreek Township, **Armstrong County** to reconfigure the refuse disposal site and increase the drainage area for existing NPDES Outfall 002. Coal Refuse Disposal Support Acres Proposed 7.3, Coal Refuse Disposal Acres Proposed 2.9. Receiving stream: Dutch Run, classified for the following use: CWF. The application was considered administratively complete on April 5, 2012. Application received November 28, 2011. Permit issued August 12, 2013.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56030103 and NPDES No. PA0249441. Hoffman Mining, Inc.**, P. O. Box 130, 118 Runway Road, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Paint Township, **Somerset County**, affecting 262.0 acres. Receiving streams: Spruce Run, Shade Creek and tributary to Kaufman Run classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application received February 15, 2013. Permit Issued August 13, 2013.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03020112 and NPDES Permit No. PA0250325. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Permit issued for land use change of 3.8 acres

from unmanaged natural habitat to industrial/commercial use and 3.5 acres from forestland to unmanaged natural habitat to an existing bituminous surface mine, located in South Bend Township, **Armstrong County**, affecting 49.5 acres. Receiving streams: Craig Run and Crooked Creek. Application received: April 2, 2013. Permit issued: August 13, 2013.

**63050102 and NPDES Permit No. PA0250767. S & K Energy, Inc.** (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit transfer issued for continued operation and reclamation of an existing bituminous surface mine previously permitted by Mulligan Mining, Inc., located in Smith Township, **Washington County**, affecting 143.9 acres. Receiving stream: Raccoon Creek and unnamed tributaries to Raccoon Creek. Application received: April 19, 2013. Permit issued: August 13, 2013.

**03860111. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Renewal permit for reclamation only issued to an existing bituminous surface mine, located in East Franklin Township, **Armstrong County**, affecting 667.4 acres. Receiving streams: unnamed tributaries to Allegheny River. Application received: April 15, 2013. Permit issued: August 14, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**16080108 and NPDES Permit No. PA0258652. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Perry Township, **Clarion County** affecting 222.2 acres. Receiving streams: Unnamed tributaries to the Allegheny River and unnamed tributary to the Clarion River. Application received: May 15, 2013. Permit Issued: August 12, 2013.

### Noncoal Permits Actions Issued

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03950401 and NPDES Permit No. PA0096661. Bradys Bend Corporation** (209 Cove Run Road, East Brady, PA 16028). Renewal permit issued for continued operation and reclamation of a large noncoal surface and underground mine, located in Brady's Bend Township, **Armstrong County**, affecting 17.7 surface acres and 3,804.6 underground acres. Receiving stream: Cove Run. Application received: May 11, 2012. Permit issued: August 14, 2013.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37800303-GP-104. Slippery Rock Materials, Inc.** (704 Golf Course Road, Volant, PA 16156) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 37080303 in Plain Grove Township, **Lawrence County**. Application received: July 15, 2013. Permit Issued: August 14, 2013.

**43060302-GP-104. Terra Resources, LLC** (267 Gilmore Road, Enon Valley, PA 16120) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 43060302 in Jefferson Township, **Mercer County**. Application received: July 10, 2013. Permit Issued: August 14, 2013.



**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

*Blasting Permits Actions*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17134103. Wampum Hardware Company** (2856 Stoystown Rd, Friedens, PA 15541). Blasting for coal yard road improvements located in Boggs Township, **Clearfield County** with an expiration date of December 31, 2013. Permit issued August 16, 2013.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**36134146. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Chris King Barn and Manure Pit in Ephrata Township, **Lancaster County** with an expiration date of October 30, 2013. Permit issued: August 13, 2013.

**39134108. American Rock Mechanics, Inc.**, (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Parkland Fields Phase 1B in Upper Macungie Township, **Lehigh County** with an expiration date of August 12, 2014. Permit issued: August 14, 2013.

**39134109. J Roy's, Inc.**, (P. O. Box 125, Bowmansville, PA 17507), construction blasting for Fogelsville Sheets in Upper Macungie Township, **Lehigh County** with an expiration date of August 5, 2014. Permit issued: August 14, 2013.

**46134112. Schlouch, Inc.**, (P. O. Box 69, Blandon, PA 19510), construction blasting for Country Meadows in New Hanover Township, **Montgomery County** with an expiration date of August 8, 2014. Permit issued: August 14, 2013.

**58134143. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Kirt Stiles foundation in Herrick Township, **Susquehanna County** with an expiration date of December 31, 2013. Permit issued: August 16, 2013.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### *Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0214060 (Mining Permit No. 30921601), River Processing Corporation**, (PO Box 1020, 158 Portal Road, Waynesburg, PA 15370). A renewal to the NPDES and mining activity permit for the Monongahela Resources Tipple in Jefferson Township, **Greene County**. No discharges. Surface Acres Affected 104.0. The application was considered administratively complete on June 13, 2013. Application received March 28, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

*Outfall 001 (Lat: 39° 58' 16" Long: 80° 46' 27")*

<i>Parameter</i>	<i>Maximum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>
Flow (mgd)				
Iron (mg/l)				
Manganese (mg/l)				
Aluminum (mg/l)				
Suspended Solids (mg/l)				
Osmotic Pressure (mos/kg)				
Sulfates (mg/l)				
Total Dissolved Solids (mg/l)				
Chlorides (mg/l)				

NO DISCHARGE

*Outfall 002 (Lat: 39° 58' 05" Long: 80° 46' 22")*

<i>Parameter</i>	<i>Maximum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>
Flow (mgd)				
Iron (mg/l)				

<i>Parameter</i>	<i>Maximum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>
Manganese (mg/l)				
Aluminum (mg/l)				
Suspended Solids (mg/l)			NO DISCHARGE	
Osmotic Pressure (mos/kg)				
Sulfates (mg/l)				
Total Dissolved Solids (mg/l)				
Chlorides (mg/l)				

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA 0262587 (Mining permit no. 11080101), AMFIRE Mining Company, LLC.**, One Energy Place, Latrobe, PA 15650, a renewal NPDES permit for mining in East Taylor and Croyle townships, **Cambria County**, affecting 708.5 acres. Receiving streams: unnamed tributaries to Little Conemaugh River classified for the following use: Cold Water Fisheries. These receiving streams are included in the Kiski-Conemaugh TMDL. Application received: April 5, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits for coal mining activities.

The mine drainage outfalls listed below discharge to unnamed tributaries to the Little Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
008—Treatment Pond TP-1	N
009—Treatment Pond TP-2	N
010—Treatment Pond TP-3	N
013—Treatment Pond TP-4	N
014—Treatment Pond TP-5	N

The proposed effluent limits for the above listed outfalls are as follows:

*Outfalls: 008, 009, 010, 013, and 014*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to the Little Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond A	N
002—Sediment Pond B	N
003—Sediment Pond C	N
004—Sediment Pond D	N
005—Sediment Pond A-1	N
006—Sediment Pond B-1	N
007—Sediment Pond D-1	N
011—Sediment Pond E	N
012—Sediment Pond E-1	N

The proposed effluent limits for the above listed outfalls are as follows:

*Outfalls: 001, 002, 003, 004, 005, 006, 007, 011 and 012*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0605697 (Mining permit no. 56813005), Rosebud Mining Company**, 1117 Shaw Mines Road, Meyersdale, PA 15552 renewal of an NPDES permit for surface mining activities in Southampton township, **Somerset County**, affecting 121.9 acres. Receiving stream: unnamed tributary to North Branch of Jennings Creek, classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: June 21, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The mine drainage outfall(s) listed below discharge to unnamed tributary to North Branch of Jennings Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	N

The proposed effluent limits for the above listed outfall(s) are as follows:

*Outfalls: 004*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributary to North Branch of Jennings Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
012	N
013	N
014	N

The proposed effluent limits for the above listed outfall(s) are as follows:

*Outfalls: 012, 013, and 014*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (mg/l)			0.5 ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0249246 (Mining permit no. 56020104), Rosebud Mining Company—Meyersdale Division**, 1117 Shaw Mines Road, Meyersdale, PA 15552 renewal of an NPDES permit for surface coal mining in Brothersvalley Township, **Somerset County**, affecting 128.8 acres. Receiving stream: unnamed tributary to Buffalo Creek, classified for the following use: cold water fishery. This receiving stream is included in Buffalo Creek watershed TMDL Application received: October 9, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The mine drainage outfall(s) listed below discharge to an unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Treatment Pond	N
002—Sediment Pond	N

The proposed effluent limits for the above listed outfall(s) are as follows:

*Outfalls: 001*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to an unnamed tributary to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfall(s) are as follows:

*Outfalls: 002*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (mg/l)			0.5ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401*

**E15-799. The Hankin Group**, PO Box 562, Exton, PA 19341, West Vincent Township, **Chester County**, ACOE Philadelphia District.

To install and maintain two 10-inch sanitary sewer force mains across Birch Run (EV) over the existing 5-foot diameter culvert.

The site is located approximately 1,500 feet north of the intersection of Nantmeal; and Pottstown Roads (S.R. 0100); (Pottstown, PA, USGS Quadrangle N: 0.5 inch; West: 9.5 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.*

**E64-297. Stephen R. Rabel**, 697 Finn Swamp, Lakeville, PA 18438. Paupack Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 10-foot wide wood bridge having a 30-foot span and a 2-foot underclearance, across a UNT to Wallenpaupack Creek (HQ-CWF, MF). The project is located approximately 0.15 mile north of the intersection of Finn Swamp Road and Lake Shore Drive (Lakeville, PA Quadrangle Latitude: 41°26'15.9"; Longitude: -75°16'0.1"). Subbasin: 1C

**E40-742. CH Harveys Lake Realty, LP**, 45 Flicks Lane, Dallas, PA 18612. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To fill a de minimus area of wetlands equal to 0.02 acre for the purpose of constructing a residential dwelling. The project is located at Pole 208.5 along Harveys Lake (Harveys Lake, PA Quadrangle Latitude: 41°21'02"; Longitude: -76°02'51"). Subbasin: 4G

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E01-305: Harrisburg Area Community College**, Gettysburg Campus, 731 Old Harrisburg Road, Gettysburg, PA 17325 in Cumberland Township and Gettysburg Borough, **Adams County**, ACOE Baltimore District

To remove the existing structures and to construct and maintain (1) a 96.0-foot long, 4.0-foot X 6.0-foot, open bottom, reinforced concrete box culvert and (2) a 38.0-foot long, 4.0-foot X 6.0-foot, open bottom, reinforced concrete box culvert in an unnamed tributary to Rock Creek (WWF, MF) and 0.029 acre of associated wetlands and (3) to relocate 330.0 feet of an unnamed tributary to Rock Creek (WWF, MF) all for the purpose of constructing campus site improvements. The project is located at 731 Old Harrisburg Road, along the southeastern side of Business Route 15 on the northeastern side of the

Borough of Gettysburg (Gettysburg, PA Quadrangle, Latitude 39° 50' 15.6", Longitude -77° 13' 26.8") in Cumberland Township, Adams County.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E17-481. Pennsylvania Department of Transportation, Engineering District 2-0**, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0970, Section A01 Bridge Replacement over the West Branch of the Susquehanna River in Goshen and Bradford Townships, **Clearfield County**, ACOE Baltimore District (Lecontes, PA Quadrangle; Latitude: 41° 04' 09"; Longitude -78° 21' 41").

The applicant proposes to remove the existing bridge structure, construct, operate and maintain a new reinforced concrete box culvert. The existing structure is a two span steel through truss bridge with a total span of 279 ft., skew of 60°, average underclearance of 17.5 ft. and a roadway width of 28 ft. The proposed structure is a three span concrete T-beam bridge with a total span of 271 ft., skew of 58°, average underclearance of 12.7 ft. and a roadway width of 42 ft. The proposed bridge will be located approximately 58 ft. upstream of the existing structure and the existing structure will be used to convey traffic during construction. In addition, approximately 650 ft. of approach roadway will be constructed. A phased causeway and cofferdam system will be used to convey the river during construction. Phases one and two will be a full width causeway and phase three will be a partial width causeway. All temporary phases will include pipes to convey the river during construction. West Branch of the Susquehanna River is classified as a Warm Water Fishery. No wetlands will be impacted by this project.

**ENVIRONMENTAL ASSESSMENTS**

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460*

**D51-023EA. City of Philadelphia**, Ms. Kathryn Guest, Philadelphia Water Department, 1101 Market Street, 4th Floor, Philadelphia, PA 19107, **Philadelphia County**, USACOE Philadelphia District.

Project proposes to rehabilitate Pier 264 North and the Dividing Dike at the Baxter Raw Water Basin located adjacent to the Delaware River (WWF) approximately 2000 feet southeast of the intersection of State Road and Pennypack Street (Beverly, NJ Quadrangle; Latitude: 40.03667, Longitude: -74.99611).

**DAM SAFETY**

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460*

**D63-089E. Eighty Four Mining Company**, P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323. Permit issued to modify, operate, and maintain Mine No 84—Pond 6 Main Dam and two associated dikes (D63-129 West Dike Dam and D63-143 East Dike Dam), located across an unnamed tributary to the Center Branch of Pigeon Creek (WWF), for the purpose of increasing the operating pool and extending the useful life of the facility.

(Hackett, PA Quadrangle, Latitude: 40.148N; Longitude: 80.061W) Somerset Township, **Washington County**.

**D63-133. Eighty Four Mining Company**, P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323. Permit issued to construct, operate, and maintain Mine No 84 - Pond 22 Dam, located across an unnamed tributary to the Center Branch of Pigeon Creek (WWF), for the purpose of continuing operations at the Mine 84 coal cleansing facility and refuse disposal area. This proposed dam is located within a previously permitted mining facility.

(Hackett, PA Quadrangle, Latitude: 40.140N; Longitude: 80.058W) Somerset Township, **Washington County**.

**EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Butler County Conservation District, 122 McCune Drive, Butler PA 16001-6501*

<i>ESCGP -1 No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
1013803	National Fuel Gas Distribution Corporation PO Box 2081 1100 State Street Erie PA 16501	Butler	Allegheny Township	Unt Lowrey Run WWF

*Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335*

ESCGP-1 #ESX13-039-0002—Urbanick Pipeline  
 Applicant Enervest Operating LLC  
 Contact Randall Spence  
 Address 22811 Titusville Road  
 City Pleasantville State PA Zip Code 16341  
 County Crawford Township(s) Conneaut, Spring, Beaver(s)

Receiving Stream(s) and Classification(s) UNT's to Conneaut Creek & Foster Run; Foster Run; UNT's to Crazy Run; UNT's to Stone Run; Crazy Run; Stone Run CWF/MF

ESCGP-1 #ESX13-019-0037—NIBA-S001 / NIBA-D001  
 Applicant EQT Gathering LLC  
 Contact Brian Clauto  
 Address 455 Racetrack Road  
 City Washington State PA Zip Code 15301  
 County Butler Township(s) Clinton(s)

Receiving Stream(s) and Classification(s) Lardintown Run, UNT to Lardintown Run / Lower Allegheny River Watershed, TSF

ESCGP-1 #ESX13-085-0020—Jefferson—McGhee  
 Applicant Hilcorp Energy  
 Contact Stephanie McMurray  
 Address 1201 Louisiana Street, Suite 1400  
 City Houston State TX Zip Code 77002  
 County Mercer Township(s) Jefferson(s)  
 Receiving Stream(s) and Classification(s) UNT to Shenango River

ESCGP-1 #ESX13-073-0007—Ratvasky Location  
 Applicant Hilcorp Energy Company  
 Contact Stephanie McMurray  
 Address 1201 Louisiana Street, Suite 1400  
 City Houston State TX Zip Code 77002  
 County Lawrence Township(s) Pulaski(s)  
 Receiving Stream(s) and Classification(s) UNT to Shenango River

**OIL AND GAS MANAGEMENT**

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be

send to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

*Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335*

Well Permit #: 123-47388-00-00  
 Well Farm Name Winters CCP-1  
 Applicant Name: CalPenn Properties, LLC.  
 Contact Person: Sheldon Winters  
 Address: P O Box 115, Warren, PA 16365

County: Warren  
 Municipality Conewango Township:  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Warren, UNT of Morse Run

Well Permit #: 039-25781-00-00  
 Well Farm Name Moertel Unit 1  
 Applicant Name: Kastle Resources Ent., Inc.  
 Contact Person: Steve Fleischer  
 Address: P O Box 1085, Wooster, Ohio 44691  
 County: Crawford

Municipality Summerhill Township:  
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Harmonsburg, UNT to Rundelltown Creek

**STORAGE TANKS**

**SITE-SPECTIFIC INSTALLATION PERMITS**

**The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.**

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
13-51-020	Richard S. Burns and Company, Inc. 4300 Rising Sun Avenue Philadelphia, PA 19140 Attn: Andrea Burns	Philadelphia	City of Philadelphia	2 ASTs storing diesel fuel	24,000 gallons total

<i>SSIP Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
13-04-010	Lindy Paving, Inc. 1811 Shenango Road New Galilee, PA 16141 Attn: Tim Land	Beaver	Big Beaver Township	3 ASTs storing diesel fuel	34,000 gallons total

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## SPECIAL NOTICES

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### CATEGORICAL EXCLUSION

*Southwest Regional Office, Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Location:* East Vandergrift Borough, 254 Kennedy Avenue, East Vandergrift, PA 15629

*Description:* The Pennsylvania Infrastructure Investment Authority which administers Pennsylvania's State Revolving Fund is intended to be the funding source for this project.

The Borough proposes to separate existing combined sewers to sanitary and storm sewers. Construction will occur in same area as existing sewers.

The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

[Pa.B. Doc. No. 13-1611. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Bid Opportunity

**OOGM 13-4, Cleaning Out and Plugging Nine Abandoned and Orphan Oil Wells (Brad L. Keyes; PHMC, Drake Well Museum, c/o Brenda Reigle and Melissa Mann; DCNR, Oil Creek State Park, c/o David Kemmerer, David Hallman and Jeff Anna; and Clair L. Ritchey Properties), Cherrytree and Cranberry Townships, Venango County.** The principal items of work and approximate quantities are to clean out and plug nine abandoned and orphan oil wells, estimated to be 1,000 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites; and to mobilize and demobilize plugging equipment. This project issues on August 30, 2013, and bids will be opened on October 8, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid conference is planned for September 12, 2013, at 10 a.m. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@pa.gov for more information on this bid.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1612. Filed for public inspection August 30, 2013, 9:00 a.m.]

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### Federal Consistency under the Coastal Zone Management Act; Philadelphia Navy Yard Annex

The Department of Environmental Protection (Department) is reviewing the proposed renovation of Building 592, Philadelphia Navy Yard Annex, in Philadelphia, PA for consistency with the Pennsylvania Coastal Resources Program's (Program) enforceable policies, as required by the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. §§ 1451–1466). This project is subject to Department review for Federal consistency because it is a Federal development activity and is located within this Commonwealth's designated coastal zone.

The proposed renovations to Building 592 consist of the removal of asbestos coated metal siding; the installation

of new metal and foam-insulated panel siding; the removal and sealing of selected stacks, vents, pipes and ducts from the exterior of the building; gutter and downspout repairs; the covering of existing nonmezzanine windows; possible replacement of mezzanine windows; and interior moisture-damage repairs. The purpose of the renovations is to ensure that Building 592 is consistent with Navy energy guidelines and to ensure the preservation of Building 592 as a historic structure.

The Department of the Navy has submitted a Federal Coastal Consistency Negative Determination to the Program in accordance with 15 CFR Part 930 (relating to Federal consistency with approved coastal management programs) of the Federal coastal consistency regulations. The Department of the Navy has certified that the proposed Federal activity is not reasonably likely to affect the land, water or natural resource of the Pennsylvania Coastal Zone and is therefore consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Zone Management Plan to the maximum extent practicable. Interested parties may request a copy of the complete Federal Coastal Consistency Determination from the Department contact listed as follows.

The Department will consider all comments received by September 16, 2013, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P.O. Box 8465, RCSOB, Harrisburg, PA 17101-8465, (717) 772-2196, mwalderon@pa.gov.

Questions concerning this notice should be directed to Matt Walderon at (717) 772-2196 or mwalderon@pa.gov.

E. CHRISTOPHER ABRUZZO,  
*Acting Secretary*

[Pa.B. Doc. No. 13-1613. Filed for public inspection August 30, 2013, 9:00 a.m.]



## DEPARTMENT OF HEALTH

### Application of Gamma Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Gamma Surgery Center has requested an exception to the requirements of 28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,  
Secretary

[Pa.B. Doc. No. 13-1614. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Application of Tyrone Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Tyrone Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.4.5.3(1) (relating to a patient toilet).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation

to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,  
Secretary

[Pa.B. Doc. No. 13-1615. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold public meetings on Wednesday, September 18, 2013, and Thursday, September 19, 2013, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

For additional information, contact Kenneth McGarvey, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should also contact Kenneth McGarvey at the previously listed number, or at V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The Department reserves the right to cancel this meeting without prior notice.

MICHAEL WOLF,  
Secretary

[Pa.B. Doc. No. 13-1616. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(b) (relating to nurses' station):

Dubois Nursing Home  
212 Eighth Street  
P. O. Box 307  
Dubois, PA 15801-0307

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department

and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
*Secretary*

[Pa.B. Doc. No. 13-1617. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Organ Donation Advisory Committee Meeting

The Organ Donation Advisory Committee, established under 20 Pa.C.S. § 8622 (relating to The Governor Robert P. Casey Memorial Organ and Tissue Donation Awareness Trust Fund), will hold a public meeting on October 3, 2013, from 10 a.m. to 3 p.m. at the Giant Community

Center, 2nd Floor, Giant Food Store, 3301 Trindle Road, Camp Hill, PA 17011.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Cyndi Malinen, Public Health Program Administrator, Division of Nutrition and Physical Activity, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA, (717) 787-5876, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

MICHAEL WOLF,  
*Secretary*

[Pa.B. Doc. No. 13-1618. Filed for public inspection August 30, 2013, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Coqui Construction, LLC and Roman Morales, Individually FEIN No. 4536725	25 North Williams Street Selbyville, DE 19975-7507	5/21/2013

JULIA K. HEARTHWAY,  
*Secretary*

[Pa.B. Doc. No. 13-1619. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on Wednesday, September 25, 2013, at 10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E-100, Harrisburg, PA 17121.

Additional information concerning the meeting may be found on the Department of Labor and Industry web site at [www.dli.state.pa.us](http://www.dli.state.pa.us). Scroll down and click on the link for "Uniform Construction Code" then "UCC Review and Advisory Council."

Questions concerning this may be directed to Edward Leister at (717) 783-6304.

JULIA K. HEARTHWAY,  
*Secretary*

[Pa.B. Doc. No. 13-1620. Filed for public inspection August 30, 2013, 9:00 a.m.]

## HEALTH CARE COST CONTAINMENT COUNCIL

### Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, September 4, 2013—Data Systems Committee Meeting at 10 a.m. and Executive Committee Meeting at 2:30 p.m.; and Thursday, September 5, 2013—Council Meeting at 10 a.m.

The meetings will be held at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons in need of accommodation due to a disability who wish to attend the meeting should contact Reneé Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,  
*Executive Director*

[Pa.B. Doc. No. 13-1621. Filed for public inspection August 30, 2013, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Ability Insurance Company; Rate Increase Filing for Several LTC Forms

Ability Insurance Company is requesting approval to increase the premium on 88 policyholders with the following individual LTC policy form numbers: 3358, LT691, LT692, LT694, LT695 and LT201. The company is requesting a 40% increase on policies with a nonlifetime benefit period and an 80% increase on policies with a lifetime benefit period. The business was originally written by Medico Insurance Company and Mutual Protective Insurance Company.

Unless formal administrative action is taken prior to November 14, 2013, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-1622. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Appeal of Melissa M. Diehl under the Quality Health Care Accountability and Protection Article; Geisinger Health Plan; Doc. No. HC13-08-016

Under Article XXI of The Insurance Company Law of 1921 (40 P. S. §§ 991.2101—991.2194), the appellant in this action has requested a hearing in connection with the appellant's managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on September 26, 2013, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before September 24, 2013. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before September 11, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Sev-

enth Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before September 25, 2013.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 13-1623. Filed for public inspection August 30, 2013, 9:00 a.m.]

## PATIENT SAFETY AUTHORITY

### Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P. S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 8:30 a.m. on Tuesday, September 10, 2013.

Individuals having questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,  
*Executive Director*

[Pa.B. Doc. No. 13-1624. Filed for public inspection August 30, 2013, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Investigation Regarding Transmission Service Charge Reconciliation Methods

Public Meeting  
August 15, 2013

*Commissioners Present:* Robert F. Powelson, Chairperson; John F. Coleman, Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

*Investigation re Transmission Service Charge (TSC); Reconciliation Methods; M-2011-2239714*

### Order

*By the Commission:*

On May 19, 2011, the Commission solicited comments on reconciliation methods for transmission service charges, which are pass-through costs. Interested entities could address, inter alia, methods of aligning demand costs with cost causation, the frequency and timing of reconciliations, and riders. Several entities filed comments and reply comments.

### *Background*

The Pennsylvania Electricity Generation Customer Choice and Competition Act (Act) requires electric distribution companies (EDCs) to unbundle transmission rates from other charges, e.g., generation and distribution. 66 Pa.C.S. § 2804(3). The EDC remains responsible for distribution of electricity to all customers. Customers can shop for generation services and associated transmission

services from electric generation suppliers (EGS), but not all customers shop. Customers that do not choose an EGS receive default service from EDCs.

Each EDC recovers the cost of delivering power from generation sources through high voltage transmission lines to the local electric distribution system through a transmission service charge (TSC) in its tariff. PJM is the regional transmission organization (RTO) that coordinates this movement (transmission) of power on a wholesale basis in Pennsylvania, twelve other states, and the District of Columbia. PJM bills the EDCs for this transmission service. TSC is a recoverable cost subject to Section 1307(e) reconciliation.

While related to volumetric usage and applied in conjunction with the volume of generation consumed, TSC tariff rates are not strictly volumetric. In addition, EDCs do not use a uniform method to reconcile TSC. At least one EDC has been reconciling actual revenues to historical estimates of usage to allocate actual costs among customer classes.<sup>1</sup>

By order entered on May 19, 2011, at this docket, we solicited comments on reconciling transmission costs. We questioned whether it is appropriate to reconcile TSC revenue to estimates of demand used to set the TSC rates<sup>2</sup> (e.g., prior year allocators) or whether the reconciliation should be based on the actual TSC revenues received and the actual costs incurred for demand. We opened this investigation to explore the implications of using historical estimates demand or prior year allocators, as opposed to actual demand, costs, and revenues, for TSC reconciliation purposes on a going-forward basis. Commenters were to address, *inter alia*, whether it is appropriate to allocate an EDC's actual current TSC demand based on (a) historical TSC, (b) actual annual or monthly TSC per customer class, (c) volumetric throughput, or (d) some other method in order to align demand costs with cost causation during the reconciliation period. Commenters were also to address the use of quarterly reconciliations and the timing of reconciliations. Additionally, commenters could address riders in conjunction with reconciliation.

Comments were filed by the Office of Consumer Advocate (OCA); the Office of Small Business Advocate (OSBA); Duquesne Light Company (Duquesne); Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company, and West Penn Power Company (collectively, FirstEnergy); PECO Energy Company (PECO); PPL Electric Utilities Corp. (PPL); and Industrial Customer Groups (ICG).<sup>3</sup> Reply comments were filed by FirstEnergy, OSBA, and ICG.

#### Comments

OCA's Witness Glenn A. Watkins described the complexity of predicting transmission demand and setting TSC rates for default service classes:

When default service providers develop their prospective estimates of class loads, MWH usages, and/or number of customers for each upcoming TSC rate

<sup>1</sup> See PPL Proposed TSC Reconciliation for 12-Months Ending Nov. 30, 2010, M-2010-2213754, (PPL 2010 TSC Reconciliation) and PPL Transmission Service Charge, M-2011-2239805 (2008 FERC Rates Refund), order entered August 15, 2013. PPL reconciled TSC revenue to historical estimates of demand (or historical allocators), which did not anticipate disproportionate migration from its large C&I default service customer classes. As we said in our recent order in those consolidated proceedings, TSC reconciliation is not retroactive ratemaking. Further, it does not affect base rates.

<sup>2</sup> Some EDCs use TSCd and also have a rate element "TSCe" that includes TSCd reconciliation and regulatory lag factors.

<sup>3</sup> ICG comprises Industrial Energy Consumers of PA, Duquesne Industrial Intervenor, Met-Ed Industrial Users Group, Penelec Industrial Customer Alliance, Penn Power Users Group, Philadelphia Area Industrial Energy Users Group, PP&L Industrial Customer Alliance, and WPP Industrial Intervenor.

year, it is impossible to forecast which specific customers will leave default service and begin shopping during the upcoming rate year, let alone when these switches will occur within the rate year.

Watkins Affid. at 2 ¶7, M-2011-2239714, attached to OCA Comments.

OCA notes that transmission loads are decreasing for EDCs and increasing for EGSs due to shopping. OCA Comments at 2. OCA opines that EDCs should reconcile TSC revenue to actual usage rather than to estimates of that usage and that EDCs must account for shopping. OCA Witness Watkins, supporting this proposition, provided:

However, if the ratemaking methodology used to develop forward-looking TSC "estimate" rates as well as the methodology used to reconcile a default service provider's total annual TSC costs and revenue do not reflect class changes in monthly revenues and costs, inequitable ultimate TSC cost reimbursement across customer classes may result. That is, the allocation of a default service provider's total transmission costs across retail classes should reasonably reflect the dynamics of cost causation and retail customer migration that occurs during each rate year.

Watkins Affid. at 2 ¶7, M-2011-2239714, attached to OCA Comments.

OCA notes that a monthly TSC rate may be appropriate. OCA Comments at 1. OCA Witness Watkins further opined that:

In my opinion, a fair and reasonable method to assign cost responsibility across classes is to first estimate retail class contributions to monthly demands on a prospective basis. The forecast contributions to monthly demands will then serve as the basis for the upcoming year's estimate rates for each class. During the reconciliation process, actual contributions to each monthly demand that occurred during the rate year can be used. This class allocation based on actual monthly demands will then reasonably reflect changes in the total transmission costs incurred by the default service provider during the year and reasonably reflect changes in cost causation and resulting cost responsibility.

It is my understanding that method outline above, is very similar, if not identical to, the TSC method currently utilized by PECO.

Watkins Affid. at 2-3 ¶¶8-9, M-2011-2239714, attached to OCA Comments.

PECO submits that the most accurate way to reconcile TSC costs for a prior period is to use the actual monthly TSC because this method effectively ties the TSC surcharge closely to the actual PJM transmission service charge. PECO opines that using a historical demand allocator is likely to create significantly higher over- or under-recovery in classes that experience significant shopping after the development of the allocator. PECO does not support allocating demand on a volumetric basis. PECO does not see a need for reconciliations more frequently than annually. PECO Comments at 4.

FirstEnergy asserts that transmission-related rates should be based on forecasted costs and reconciled to actual costs to achieve an accurate correlation between cost causation and allocation. According to FirstEnergy, to the extent not already allocated by PJM, actual costs should be allocated by customer class based on actual default service load, which would help to mitigate the risk

of cross-subsidization and stranded costs and would treat customers similarly regardless of whether the customer chooses to shop with a competitive supplier. FirstEnergy Comments at 3. FirstEnergy explains the relationship between historical and actual demand as follows: The “historic[al]” demands during [the prior year] are used to create the ‘actual’ [network service peak load] demands during [the following year].” FirstEnergy Reply Comments at 3.

West Penn, a FirstEnergy EDC, allocates TSC across distinct customer classes based on each class’ load ratio share of the monthly TSC. In doing so, West Penn claims that it mitigates the risk of cross subsidization among classes and reduces the possibility of stranded costs should all the customers in an entire rate schedule chose to shop. According to FirstEnergy, this presents pricing more comparable to competitive pricing structures. FirstEnergy Comments at 6. West Penn reconciles on a yearly basis with a provision for interim revisions if the original rates would result in material over- or under-collections. FirstEnergy Comments at 6-7.<sup>4</sup>

PPL believes that monthly adjustments of each customer class’ assigned peak load responsibility to reflect the class’ share of default service load in a given month will minimize over- and under-collections, avoid cost shifting, and ensure that customers bear their fair shares of TSC costs. PPL at 7. PPL believes that historical PJM peak load contribution demand data should be adjusted for the forecast amount of default service for each upcoming TSC application period and that adjustments should be monthly to prevent cost shifting and to fairly allocate costs.<sup>5</sup> PPL Comments at 8. PPL believes, however, that it is appropriate to use historical allocators, which are estimates of future usage, to reconcile current demand. PPL Comments at 6. See also PPL comments and filings at PPL 2010 TSC Reconciliation (M-2010-2213754).

PPL argues against volumetric allocation of demand as unfair to large customers who shift load out of peak periods through demand response. PPL Comments at 8 and 9. PPL does not favor quarterly reconciliations, especially if an EDC is allowed to use monthly allocation data. PPL Comments at 9. PPL proposes a migration rider for generation and transmission cost variances. PPL notes that the lack of a migration rider distorts an EDC’s ability to ensure that refund reconciliations benefit only those customers previously burdened with an over-collection and that recoupment reconciliations burden only those customers previously benefited from an under-collection; further, it results in distorted and unstable PTC figures. PPL Comments at 9-13.

Duquesne maintains that, because it has not had any significant shifts in demand over the past ten years, it uses historical demand to reconcile TSC. Since there is so little variance between historical and projected demand in its service territory, Duquesne would prefer to continue to use historical demand for reconciliations. Duquesne Comments at 2 and 5. Duquesne adjusts projected expenses for known changes that it expects to see the rate year. Duquesne Comments at 3. Duquesne believes that volumetric pricing of demand would remove the incentive for large customers to shift load to non-peak times. Duquesne Comments at 5. Because Duquesne’s provider of last resort (POLR) load is decreasing on a steady, consistent

basis, Duquesne sees no need for quarterly reconciliations. Duquesne Comments at 6.

OSBA asserts that because PJM uses 2009 TSC data to bill 2010 TSC costs an EDC must reconcile its 2010 TSC costs to 2009 market configurations. OSBA Comments at 3. OSBA asserts that there is no support for requiring uniformity as to methods or time periods for reconciliation. OSBA Reply Comments at 2 and 3. Changes, whether for the sake of uniformity or on a case-by-case basis could cause material differences among rate classes and have unanticipated consequences on PTC figures. If uniformity is desired, a rulemaking should be commenced. Individual changes should be based on evidentiary records. OSBA Reply Comments at 4. Settlements regarding TSC should be honored unless the settlements are unclear or subject to alternative interpretations. Such discrepancies should be cleared on a case by case basis. OSBA suggests that while quarterly reconciliations might cause more volatility in rates, they also mitigate intergenerational mismatches and might better align an EDC’s PTC with competitive offers. OSBA asserts that this decision should be made in Investigation of Retail Electricity Market, I-2011-2237952. (See order entered April 29, 2011, in that proceeding.) OSBA Comments at 3 and 4.

ICG asserts that TSC rates and reconciliations should be designed to minimize differences in TSC pricing between an EDC’s and an EGS’s offerings. ICG comments at 3. ICG maintains that an EDC’s TSC charges should align with concurrent PJM transmission charges and supports use of monthly reconciliation for TSC based on actual usage. Yearly reconciliations do not send appropriate signals to customers. ICG Comments at 3 and 4. Customers should receive pricing information in sufficient time to make shopping decisions prior to any pricing changes. ICG Comments at 5.

#### *Discussion*

As the comments indicate, the propriety of one reconciliation method versus another in any given set of circumstances is subject to a variety of opinions and historical EDC practices. However, Section 1307(e) the Public Utility Code provides unambiguous instruction on how the Commission is to evaluate whether a reconciliation mechanism complies with its requirements.

TSC is an adjustable rate within the meaning of Section 1307. As such, tariff provisions establishing a TSC over-and-under reconciliation mechanism must comply with the terms of that section and with the fundamental requirement that the rates be just and reasonable. 66 Pa.C.S. §§ 1301 and 1307. Because transmission is a pass-through item, an EDC’s rate of return and base rates are not affected by reconciliation of TSC revenues and costs.

Regarding reconciliations, Section 1307 (e) provides, in pertinent part, that:

(e) Automatic adjustment reports and proceedings.

(1) Within 30 days following the end of such 12-month period as the commission shall designate, each public utility using an automatic adjustment clause shall file with the commission a statement which shall specify for such period:

(i) the total revenues received pursuant to the automatic adjustment clause;

(ii) the total amount of that expense or class of expenses incurred which is the basis of the automatic adjustment clause; and

<sup>4</sup> FirstEnergy suggests that transmission costs which are not market-based but rather consistent with utility-based charges be removed from the price to compare (PTC) via a rulemaking or provisions in an EDC’s default service plan. FirstEnergy Comments at 8 and Reply Comments at 3.

<sup>5</sup> It does not appear that this was PPL’s practice as of 2010. See PPL 2010 TSC Reconciliation.

(iii) the difference between the amounts specified by subparagraphs (i) and (ii).

Such report shall be a matter of public record and copies thereof shall be made available to any person upon request to the commission.

\* \* \* \* \*

(3) Absent good reason being shown to the contrary, the commission shall, within 60 days following such hearing, by order direct each such public utility to, over an appropriate 12-month period, refund to its patrons an amount equal to that by which its revenues received pursuant to such automatic adjustment clause exceeded the amount of such expense or class of expenses, or recover from its patrons an amount equal to that by which such expense or class of expenses exceeded the revenues received pursuant to such automatic adjustment clause.

66 Pa.C.S. § 1307(e)(1) and (3). This statutory language is unambiguous; Section 1307(e) reconciliation mechanisms adjust for the difference between revenues received and expenses incurred within the reconciliation period. All Section 1307(e) rates and reconciliations approved by this Commission must comply with this statutory directive.

In addition, Pennsylvania Commonwealth Court has opined on the indicia of reconciliations acceptable under Section 1307(e). In a discussion of what qualified for a Section 1307 adjustable rate, it recently wrote:

Indeed, the very function of the typical automatic adjustment clause is to permit rapid recovery of a specific, identifiable expense item, with a more comprehensive analysis upon reconciliation of actual costs with previously projected costs used to establish the effective rate.

*Popowsky v. Pa. PUC*, 13 A.3d 583, 591, (Pa. Cmwlth. 2011) quoting *Masthope Rapids Property Owners Council v. Pa. PUC*, 581 A.2d 994, 1000 (Pa. Cmwlth. 1990). Thus, at core, annual or quarterly Commission review of Section 1307(e) reconciliation filings should reflect “essentially a mathematical review” of the “actual costs with previously projected costs used to establish the effective rate.” We agree that this is the essence of the revenue and expense reconciliation requirements of Subsections (i)—(iii) of Section 1307(e)(1). As such, we believe that delving further into the EDC’s TSC projections or forecasting mechanisms, or the various bases of approved TSC allocations, are matters better reserved for TSC-rate or base-rate proceedings where a full panoply of cost and revenue justifications come into play.

We proceed with this standard in mind and have structured our consideration of the comments on these topics: Reconciliation of TSC Costs, Volumetric Pricing of TSC; Frequency of Reconciliations, Riders, and PTC Issues.

#### *Reconciliation of TSC Costs*

TSCs are pass-through costs. The issue is how to reconcile transmission revenue received by an EDC with the actual costs incurred by the EDC in obtaining that transmission on behalf of its various default service customer classes, consistent with Section 1307(e).

OSBA notes that settlements regarding TSC should be honored unless the settlements are unclear or subject to alternative interpretations and that such discrepancies should be cleared on a case by case basis.

Our review of the comments indicates that no commenter identified any tariff, statute, regulation, market rule, PJM provision, settlement, or case law that requires an EDC to reconcile transmission revenues to projections or estimates of costs or usage rather than to actual costs. *Lloyd* and its progeny expected that transmission revenues and costs would be reconciled; the PPL settlement after *Lloyd* expected that reconciliation would be based on actual revenues and actual costs. See *Lloyd, et al. v. Pa. PUC*, 904 A.2d 1010, 1018-1020. (Pa. Cmwlth. 2006) (*Lloyd*); see also *Pa. PUC v. PPL*, R-00049255 (July 25, 2007), 2007 WL 2198189 (Remand Settlement). To this extent, *Lloyd* is consistent with the requirements of Section 1307(e). If the parties to the remand believed that *Lloyd* mandated reconciliation of actual transmission costs and revenues to the prior year’s market configurations by class and estimates of costs and usage based on that configuration, then that method should have been spelled out in the PPL settlement reached in the remand of *Lloyd* or a subsequent case. Similarly, we could have evaluated the proposed settlement for consistency with Section 1307(e) and ensuing reconciliations under those terms. See *Pa. PUC v. PPL*, Docket No. R-00049255 (July 25, 2007).

During the reconciliation period, customers are billed at the tariff rate applicable to their specific customer class per unit of transmission used. Reconciliation for transmission should true-up actual costs related to actual usage and actual revenues based on tariff rates, without regard to a prior estimate of expected demand. Trueing-up actual costs to assigned, estimated, or projected demand, rather than to actual demand, is contrary to Section 1307(e) and does not reconcile actual revenue to actual cost based on actual demand and tariff rates. Instead, it changes the Section 1307(e) tariff rate to match estimated usage, thus introducing circularity and inefficiency into what should be a transparent tariff rate and simple mathematical reconciliation process.

TSC charges are permitted under the Competition Act, and the procedures to reconcile the revenues collected and the costs incurred are not base rate case matters. The inquiry in reconciliation of pass-through costs such as TSC is: “Did class TSC payments at tariff rates cover the cost of providing transmission to that class for the reconciliation period? If not, was there an over or undercollection applicable to a specific class?” TSC is billed at tariff rates on a volumetric basis within each class, and it should be reconciled within each class and not among or across classes. The issue is not whether a class used (or caused transmission costs equal to) the estimated transmission that the EDC expected that class to use. Rather, the query is whether the EDC collected more or less from each class than its actual TSC costs for that class during the period in question. Reconciliation should not depend on whether transmission usage is in the same class-to-class ratio as the EDC may have anticipated when the EDC set class-specific transmission rates. We recognize that forecasting tools are required to set going-forward rates. However, the role of forecasting tools in reconciliation should be negligible at best.

Accordingly, we find that the TSC reconciliation process should be just a comparison between actual revenues resulting from tariffed rates and actual costs incurred. This approach is consistent with both the language of Section 1307(e) and the fundamental requirement that rates be just and reasonable. The Section 1307(e) reconciliation process is not intended to smooth utility budgeting efforts or to make actual revenue streams match forecasts.

PECO reconciles to actual monthly TSC costs in order to tie TSC surcharges to actual PJM transmission service charges. ICG supports use of monthly transmission for reconciliation and maintains that an EDC's transmission charges should align with concurrent PJM transmission charges. OCA asserts that reconciliations must recognize shopping in order to reasonably reflect the dynamics of cost-causation and retail customer migration that occur during a rate year.

We find that the PECO,<sup>6</sup> ICG, OCA considerations are consistent with Sections 1301 and 1307(e).

FirstEnergy asserts that actual costs should be allocated by customer class based on actual default service load to reduce the risk of cross-subsidization and stranded costs. FirstEnergy also asserts that historical demand "creates" the next year's actual demand.

We find that allocating actual costs by customer class based on actual default service load is consistent with Section 1307(e). However, other than for budgeting or forecasting purposes, we do not subscribe to the assertion that historical demand "creates" actual future demand. We find that historical demand is but one of the elements used to predict future demand and to set TSC rates going forward. Thereafter, those tariffed TSC rates are to be applied to the actual demand experienced in that next year, thereby creating the actual revenue against which the actual costs (i.e., PJM billings for transmission services for DSP classes) are to be reconciled pursuant to Section 1307(3).

There is no basis in *Lloyd*, or in Section 1307(e), to support the argument that reconciliation of TSC requires imputing DSP class-specific demand usage percentage estimates from the prior year into the reconciliation period. While historical demand is useful to predict what future demand might be, it does not "create" actual demand.

OSBA asserts that PJM uses prior year transmission data to bill current transmission costs and that this mandates reconciliation of current costs to prior year market configurations despite the potential for a mismatch between cost causers and costs.

We disagree. We find that OSBA is misconstruing the way that PJM bills for TSC. PJM generally bills EDCs for transmission service based on actual usage on a near real time basis; PJM does not bill based on how an EDC expected its customers to use transmission.<sup>7</sup>

Duquesne would prefer to continue to use historical demand for reconciliations since its historical demand has generally matched its projected demand and actual demand.

We do not agree that Duquesne's past experience justifies the use of historical demand for reconciliation on a going-forward basis. While we can appreciate that Duquesne has not experienced any issues, challenges, or questions related to its practice of reconciling revenues to historical projections of usage, we are not persuaded that this method is appropriate, reasonable, consistent with the purpose of a Section 1307(e) reconciliation, or justifiable going forward based on the experiences of other EDCs that have used similar historical methods.

If the ratios of class-usage to total-usage remain constant, regardless of changes in total usage, reconciling to a historical projection of transmission might not appear to

present any issues, despite the inconsistency with Section 1307(e). For example, if an EDC projected a class would use 50% of total TSC usage and the EDC then assigns that class 50% of its actual TSC costs in the reconciliation process, there may be no significantly apparent mismatch as a result of the reconciliation if the class actually used between 48% and 52% of total TSC.

The mismatch between costs and cost causers becomes apparent, however, if the ratios of class-usage to total-usage do not remain constant. Requiring a class that created only 25% of TSC to pay, through a reconciliation recoupment, for 50% of TSC because the EDC projected that the class would use 50% results in that class subsidizing the other classes. Conversely, if a class that actually created 75% gets a refund such that its members are only paying for 50% of total TSC because the EDC projected that the class would use only 50% of TSC, then that class is being impermissibly subsidized by the other class.

PPL believes that it is appropriate to reconcile to historical allocators rather than reconcile based on actual demand and that monthly adjustment of assigned peak load responsibility would minimize over- and under-collections, avoid cost shifting, and ensure that each class bears its fair shares of TSC costs even if the reconciliation itself is based on historical allocators.

We disagree. We conclude that reconciling actual revenues to "assigned" load or estimated percentages of load, rather than to actual costs based on actual usage, is contrary to Section 1307(e) and to Section 1301. Section 1307(e) requires that revenues be compared to costs, and that the difference be refunded to customers if revenues exceeded costs or recovered from customers if the costs exceeded revenues. EDCs must realize that the 1307(e) reconciliation process is not a budgeting tool used to true-up revenue to cash flow projections. The 1307(e) reconciliation process is a statutory method by which adjustable rates remain just and reasonable. This is the case no matter how frequently adjusted the forecasts may be. The reconciliation must compare actual revenues collected pursuant to tariff rates to actual costs based on actual usage. Accordingly, going forward, actual class revenues shall be reconciled to the actual class costs and not to estimated class usage, consistent with Section 1307(e).

OSBA further asserts that there is no support for requiring uniformity as to methods of reconciliation and that the only way to achieve uniformity in reconciliation is through a rulemaking.

We disagree. There is no need for the rulemaking that OSBA suggests. First, Section 1307(e)(4) provides the Commission with wide discretion regarding its supervision and administration of Section 1307(e) reconciliation periods and methods such that the Commission may amend a Section 1307(e) reconciliation "at any time." Subsection 1307(e)(4) provides that:

(4) For the purpose of this subsection, where a 12-month report period and 12-month refund or recovery period shall have been previously established or designated, nothing in this section shall impair the continued use of such previously established or designated periods nor shall anything in this section prevent the commission from amending at any time any method used by any utility in automatically adjusting its rates, so as to provide the commission more adequate supervision of the administration by a utility of such method and to decrease the likelihood of collection by a utility, in subse-

<sup>6</sup> We are not persuaded, however, that limiting reconciliation to once a year, as PECO suggests, is necessary to implement use of actual demand allocators for reconciliations.

<sup>7</sup> A possible exception being, for example, take-or-pay pricing.

quent periods, of amounts greater or less than that to which it is entitled, or, in the event that such deficiency or surplus in collected amounts is found, more prompt readjustment thereof.

66 Pa.C.S. § 1307(e)(4). We specify herein that, going forward, TSC revenues be reconciled to the actual cost of actual demand consistent with Section 1307(e). This is the uniform result required by Section 1307(e). Pursuant to our discretion under Section 1307(e)(4), we recognize, however, that the EDCs may propose alternate ways of accomplishing this true-up. To the extent that we are clarifying our discretion under 1307(e)(4) in this circumstance, a rulemaking is not required.

Second, questions specifically related to whether an EDC's methodology is consistent with Section 1307(e) will be addressed in conjunction with that EDC's reconciliation submission, including but not limited to the accuracy of the method employed.

Third, some of the disparity in reconciliation processes stems from the fact that some EDC tariffs and some settlement documents related to TSC merely provide that "transmission costs will be reconciled." They provide no specificity as to the formulae or methodology for reconciliation. Accordingly, we will require that any future settlements and any future tariffs for TSC must provide specificity as to how reconciliations will be calculated.

#### *Volumetric Pricing*

In the May 19, 2011 order, the Commission also asked the parties to address "volumetric pricing" of transmission costs. Duquesne asserts that volumetric pricing of demand would remove the incentive for large customers to shift load to non-peak times. PECO does not favor allocating demand on a volumetric basis. PPL argues that volumetric allocation of demand is unfair to large customers who shift load out of peak periods through demand response.

We did not anticipate any dispute or significant differences to surface regarding pricing or the way the EDCs estimate and set reconcilable TSC rates. We find OCA Witness Watkins presented a credible and supportable summary description of the complexity of the calculation of reconcilable TSC rates based on his underlying analysis. EDCs estimate their costs of transmission based on estimates of what the costs of transmission service rendered by PJM will be for the next year for each class of default service customers. EDCs then establish a reconcilable tariff rate for each customer class for transmission service based on those cost estimates. PJM does not mandate how the EDCs charge their various customers for transmission service, only that it be paid by the EDCs for the transmission services billed by PJM to the EDCs.

Upon consideration of this issue, we find no suggestion that the method of setting tariffed transmission rates is defective. Further, we find no support or articulation of need for volumetric pricing for large C&I customers and do not see a need to pursue this option further at this time in this proceeding. We anticipate that the requirement to reconcile actual revenue to actual costs could alleviate some of the concerns that prompted us to request comments relative to volumetric pricing for transmission provided to large C&I DSP customers. Absent more input on this topic, we do not have a record before us upon which either to predicate a mandatory change or to prohibit a voluntary change to volumetric allocation of transmission costs. If an interested party wishes to revisit this matter, it may petition the Commission to open such an inquiry. Therefore, we shall not require the EDCs to

change the way they set their tariff rates for transmission or to change their transmission pricing methods at this time.

#### *Frequency of Reconciliation*

Section 1307(e) establishes a mandatory annual reconciliation and a 12-month ceiling on reconciliation periods (i.e., maximum), but utilities cannot unilaterally change a reconciliation period set by Commission order. Thus, presently an EDC may reconcile transmission costs and revenues on a yearly or more frequent basis, as approved by the Commission. The May 19, 2011 order asked the parties to address the frequency of reconciliations.

PECO believes that annual reconciliations are sufficient. The FirstEnergy EDCs reconcile on a yearly basis with a provision for interim revisions of the rates if the original rates would result in material over- or under-collections. PPL prefers annual reconciliations, especially if an EDC is allowed to use monthly allocation data. Duquesne asserts that annual reconciliations are sufficient in light of the steady and consistent decrease of its default service load. ICG favors monthly reconciliation for transmission on the premise that yearly reconciliations do not send appropriate signals to customers.

OSBA asserts that there is no need to require all EDCs to use the same time frame for reconciliations and that if uniformity is desired, a rulemaking should be commenced. Individual changes should be based on evidentiary records. OSBA does suggest quarterly reconciliations might mitigate intergenerational mismatches and might better align an EDC's PTC with competitive offers even if the more frequent reconciliation could cause more volatility in rates.

Upon consideration of the comments, the issue with frequency of reconciliation is that some customers who paid the revenues and caused the costs being reconciled will have moved out of the EDC's DSP customer classes and others may have moved into the classes prior to the reconciliation. The longer the interval between reconciliations, the more likely the customer configuration within a class will change. We do not, however, see an across-the-board problem with yearly reconciliations. At least some of the EDCs appear to have sufficient mechanisms in place to address anomalies as they arise between annual reconciliations. Further, we find no support for mandated uniform timing or procedures for quarterly or monthly reconciliations for transmission costs and, thus, do not see a need to pursue such a mandate further at this time.

We anticipate that the process of reconciling actual revenue to actual costs could alleviate some of the concerns that prompted us to ask for comments on the frequency of transmission reconciliations in this proceeding. While we chose not to specify a frequency of reconciliation, we instruct the industry that the longer the reconciliation interval, the more likely that there may be mismatches between costs and cost causers because of a reconciliation. We shall review the potential for such mismatches in the context of reconciliation proceedings.<sup>8</sup> If the EDCs are unable to minimize the mismatches resulting from fluctuations in class sizes, we will revisit this frequency issue.

While we have directed the EDCs to track transmission costs and revenues monthly, we recognize that some EDCs may choose to adjust their TSC rates only on a yearly basis. The more frequently an EDC recomputes its

<sup>8</sup> See Section 1307(e) Reconciliation Statement Pilot Program, Docket No. M-2013-2345492 (May 9, 2013), 43 Pa.B. 2971, which streamlines the reconciliation process.



TSC rates, the more likely any fluctuation in TSC costs will be aligned with TSC revenues and the more likely customers in the DSP classes will be those customers who incurred the demand and contributed the revenue. An EDC that chooses to adjust TSC rates on an annual basis may see more of a leveling out of reconciliation differences over time, but it runs a greater likelihood of change in the constituency of its DSP customer classes over the extended time period.

Accordingly, we shall not require the EDCs to change the frequency or timing of TSC reconciliations at this time.

#### *Migration Riders*

In the May 19, 2011 order, the Commission asked the parties to address the use of migration riders. PPL advocates in favor of a migration rider that would follow customers who leave the DSP for an EGS. PPL was the only company to advocate for a migration rider. A migration rider, in general, causes some concern about the effect on competition. The Commission strives to ensure that the PTC properly reflects current market conditions. A migration rider has the potential to artificially inflate or depress price signals. Accordingly, evidence of the need for a migration rider should be clear. We anticipate that, by moving to a reconciliation of actual costs with actual revenues, the need or desire for a migration rider will diminish. Therefore, we decline the use of a migration rider at this time. If experience demonstrates that the reconciliation of actual experience does not address the migration issue, we can revisit this issue.

#### *PTC Issues*

Several parties raised PTC issues. PTC issues are beyond the scope of this proceeding, and Commission action at this docket on such issues is not necessary to resolve the reconciliation issue.

#### *Conclusion*

Our reviews of a reconciliation must look to the logic underlying the reconciliation to ensure that tariff rates have been applied justly, legally, and reasonably, consistent with Sections 1301 and 1307(e). We conclude that Section 1307(e) requires EDCs to reconcile actual TSC revenues with actual transmission costs incurred, and not with historical estimates of transmission, for the reconciliation period.<sup>9</sup>

Going forward, for reconciliation purposes, and to the extent that they are not already doing so, EDCs must reconcile actual revenues based on tariff rates to the actual demand and actual costs incurred for the period being reconciled. EDCs must use actual transmission costs per customer class for reconciliation and must present the Section 1307(e) data on a monthly basis, regardless of the period chosen for reconciliation. EDCs may use either annual or quarterly rates changes.

This order neither mandates nor prohibits volumetric allocation of transmission costs during the period to be reconciled. We will consider any requests to use a volumetric throughput method for pricing or reconciliation on a case-by-case basis.

We do not have a record before us upon which to address generically the use of migration riders in conjunction with reconciliations.

<sup>9</sup> We recently permitted an EDC to leave in place a TSC reconciliation based on historical estimates of transmission usage. That proceeding speaks for itself, and the use of historical allocators therein is limited to the particulars of that proceeding. Issues identified in that reconciliation (including initial and correcting recoupments and refunds) prompted this generic inquiry. See PPL 2010 TSC Reconciliation (M-2010-2213754).

Further, we shall require settlements and tariffs to address with specificity the process of reconciliation. It will no longer suffice to merely provide that "revenues will be reconciled."

The contact persons for this proceeding are Louise Fink Smith, [finksmith@pa.gov](mailto:finksmith@pa.gov), and Shaun Sparks, [shsparks@pa.gov](mailto:shsparks@pa.gov), in the Commission's Law Bureau, Lori Burger, [lburger@pa.gov](mailto:lburger@pa.gov), in the Commission's Bureau of Audits, and Anthony Rametta, [arametta@pa.gov](mailto:arametta@pa.gov), in the Commission's Bureau of Technical Services; *Therefore*,

#### *It Is Ordered That:*

1. For reconciliation periods beginning on and after July 1, 2013, electric distribution companies (EDCs) shall reconcile class-specific actual transmission service charge (TSC) revenues to actual transmission usage and transmission costs incurred for that period, consistent with this Order and 66 Pa.C.S. §§ 1301 and 1307(e).

2. Any settlements or tariffs which provide for reconciliations must provide specificity as to how reconciliations will be calculated.

3. Notice of this this order be published in the *Pennsylvania Bulletin* and posted on the Commission's website and that the order be served on all electric distribution companies in the Commonwealth, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate, and the Energy Association of Pennsylvania, as well as all parties participating in this proceeding.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1625. Filed for public inspection August 30, 2013, 9:00 a.m.]

### **Service of Notice of Motor Carrier Applications**

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 16, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2013-2374389. Berkshire Transportation Group, LLC** (1064 Van Reed Road, Reading, Berks County, PA 19605) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in Berks County, to the following airports: Philadelphia International Airport, located in the City and County of Philadelphia and the Township of Tincum, Delaware County; Harrisburg International Airport, located in the Township of Lower Swatara, Dauphin

County; Lehigh Valley International Airport, located in the Township of Hanover, Lehigh County; and Reading Regional Airport, located in the Township of Bern, Berks County.

**A-2013-2375162. Canyon Country Cabs, LLC** (210 Fischler Street, Wellsboro, Tioga County, PA 16901)—persons in call or demand service, from Tioga County.

**A-2013-2375164. Canyon Country Cabs, LLC** (210 Fischler Street, Wellsboro, Tioga County, PA 16901)—persons in airport transfer service, from points in Tioga County, to the Grand Canyon Airport, located in Wellsboro, Tioga County, and to the Williamsport Regional Airport, located in Montoursville, Lycoming County.

**A-2013-2375195. Diamond Luxury Transportation, Inc.** (2658 Springfield Road, Broomall, Delaware County, PA 19008)—persons in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

**A-2013-2375433. David Thomas Tours, Inc., t/a David Thomas Tours** (14005 McNulty Road, Philadelphia, PA 19154-1107) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Chester, Delaware, Montgomery and Philadelphia to all county, State and Federal correctional institutions located in Pennsylvania, and return. *Attorney:* Barbara A. Darkes, McNees, Wallace & Nurick, LLC, 100 Pine Street, P. O. Box 1166, Harrisburg, PA 17108-1166.

**A-2013-2375524. American Life Ambulance, LLC** (3580 Progress Drive, Bensalem, PA 19020) for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia to points in Pennsylvania, and return. *Attorney:* David P. Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

**A-2013-2377559. Jay Hardy** (15 East Main Street, Apt. 2, Loganton, PA 17747) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Clinton and Center Counties, to points in Pennsylvania, and return.

**Application of the following for amendment to the certificate of public convenience approving the operation of motor vehicles as common carriers for transportation of persons as described under the application.**

**A-2013-2368412. Transport U, LLC** (3340 Liberty Avenue, Pittsburgh, Allegheny County, PA 15201)—for the amended right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Allegheny County, to points in the Counties of Adams, Armstrong, Bedford, Blair, Bradford, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Columbia, Crawford, Cumberland, Dauphin, Elk, Erie, Forest, Franklin, Fulton, Greene, Huntingdon, Indiana, Jefferson, Juniata, Lancaster, Lawrence, Lebanon, Lycoming, McKean, Mercer, Mifflin, Montour, Northumberland, Perry, Potter, Snyder, Somerset, Sullivan, Tioga, Union, Venango, Warren and York, and return.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.**

**A-2013-2372121. Pickups Moving Co, LLC** (7464 Camp Meeting Road, New Tripoli, Lehigh County, PA 18066) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

**Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods by transfer of rights as described under each application.**

**A-2013-2360794. Nuvo Movers, Inc.** (P. O. Box 886, Doylestown, Bucks County, PA 18901)—household goods in use, from points in the County of Montgomery, to points in Pennsylvania, and vice versa; which is to be a transfer of all rights authorized under the certificate issued at A-00122399 to Richard Andrew Eberz, t/a Ebz Moving and Storage, subject to the same limitations and conditions.

**A-2013-2375308. Gary C. Walk, Jr., t/a Walk's Moving** (5812 Avondale Avenue, Altoona, Blair County, PA 16601)—household goods in use, from points in the City of Altoona, Blair County, and within 50 miles by the usually traveled highways of the limits of the said city to other points in Pennsylvania, and vice versa, excluding the City of Johnstown, Cambria County, and the Borough of State College, Centre County; which is to be a transfer of all rights authorized under the certificate issued at A-000100821 to Park Transfer and Moving Co., Inc., subject to the same limitations and conditions. *Attorney:* William A. Gray, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219-2383.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1626. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 16, 2013, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

*Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Signature Leasing LLC;*  
*Doc. No. C-2012-2290565*

#### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement respon-

sibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Signature Leasing, LLC, (respondent) is under suspension effective February 17, 2012 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 480 West Christine Road, Nottingham, PA 19362.

3. That respondent was issued a Certificate of Public Convenience by this Commission on February 08, 2008, at A-00124212.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00124212 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

Michael E. Hoffman, Manager  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

#### VERIFICATION

I, Michael E. Hoffman, Manager, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: \_\_\_\_\_ 2/28/12 \_\_\_\_\_

Michael E. Hoffman, Manager  
Bureau of Investigation and Enforcement  
Division  
Bureau of Transportation and Safety

#### NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining

the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, Pennsylvania 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor  
Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, Pennsylvania 17105-3265

B. If you fail to answer this Complaint within twenty (20) days of the date of service, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in this Complaint. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up to \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form ES and HS are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility  
Services  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the proposed penalty in this Complaint, which may include the cancellation of your Certificate of Public Convenience. Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

F. If you have questions regarding this Complaint or if you would like an alternative format of this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1627. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Tatkatel, Inc.

Public Meeting held  
August 15, 2013

*Commissioners Present:* Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; Wayne E. Gardner; James H. Cawley; Pamela A. Witmer

*In re: Tatkatel, Inc.; A-2010-2179791; A-3112253*

### Tentative Order

*By the Commission:*

Tatkatel, Inc. (Tatkatel or the Company), whose utility code is 3112253, is a telecommunications interexchange reseller certificated at A-3112253, on June 4, 2010.

Tatkatel appears to be an inactive business entity. While Tatkatel is not currently delinquent in any way, the Company's attorney advised Commission staff on July 25, 2013, that the Company has never been active and he believes the Company failed to launch after being certificated. Further research by Commission staff revealed an entry on the FCC Form 499 website that Tatkatel is "no longer active" as of April 5, 2010. Commission staff's attempts to reach the Company have similarly been unsuccessful.

Based on the above facts, we tentatively conclude that it is appropriate to revoke Tatkatel's certificate of public convenience without the necessity of a formal complaint as being in the public interest. Where a company does not, or as in this case never did, provide utility service, there is no reason to maintain a certificate of public convenience for that company; *Therefore,*

*It Is Ordered That:*

1. Revocation of Tatkatel, Inc.'s certificate of public convenience is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation & Enforcement, and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment within 30 days after publication in the *Pennsylvania Bulletin*, this Tentative Order shall become final without further action by the Commission.

4. Upon this order becoming final, and without further action by the Commission, the certificate of public convenience held by Tatkatel, Inc. A-3112253 shall be canceled, and Tatkatel, Inc.'s name stricken from all active utility

lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1628. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Telecommunications

**A-2013-2379643. United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and MegaPath Corporation.** Joint petition of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and MegaPath Corporation for approval of a resale agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and MegaPath Corporation by its counsel, filed on August 20, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a resale agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and MegaPath Corporation joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1629. Filed for public inspection August 30, 2013, 9:00 a.m.]

### Telecommunications Services

**A-2013-2379439, A-2013-2379441, A-2013-2379442, A-2013-2379444, A-2013-2379445, A-2013-2379446, A-2013-2379447, A-2013-2379448 and A-2013-2379450. Onvoy, Inc., d/b/a Onvoy Voice Services.** Application of Onvoy, Inc., d/b/a Onvoy Voice Services for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of Frontier Communications of Breezewood, Inc., Frontier Communications of Canton, Inc., Frontier Communications of Lakewood, LLC, Frontier Communications of Oswayo River, LLC, Frontier Communications of Pennsylvania, LLC, The United Telephone Company of Pennsylvania, d/b/a CenturyLink, Citizens Telephone Company of Kecksburg and Citizens Telecommunications of New York.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the

Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before September 16, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicant:* Onvoy, Inc., d/b/a Onvoy Voice Services

*Through and By Counsel:* Scott Sawyer, General Counsel, Onvoy, Inc., 10300 6th Avenue North, Plymouth, MN 55441

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 13-1630. Filed for public inspection August 30, 2013, 9:00 a.m.]

## PHILADELPHIA PARKING AUTHORITY

**Out of Service Notice; Doc. No. O-13-08-01**

Joseph F. Parente d/b/a Sapphire Coach and Limousine, CPC No. 1023657-07  
Last Known Address: 107 Pennington Ave., Morton, PA 19070  
Docket No. O-13-08-01, Citation T-15812, Certificate Expired:

On August 12, 2013 the Enforcement Department of the Taxicab and Limousine Division (TLD) placed this certificate Out-Of-Service. An Out-Of-Service hearing was scheduled for August 13, 2013 at 10:00 due to the company violating section 1051.3 of the Regulations by not completing the Limousine Certificate Renewal requirement, not filing LM1 Form which was due on April 1, 2013 and not completing the corresponding requirements by June 30, 2013. Consequently, the Certificates are EXPIRED. Pursuant to Sec. 1001.51. Service by the Authority, citation T-15812 was issued on August 12, 2013 by First Class Mail but returned to the Office of the Clerk as undeliverable on August 20, 2013. Also, on August 20, 2013 the merit hearing notice scheduled for 9/26/13 at 2:30 p.m. returned as undeliverable. Further attempts to make contact through email and telephone have gone unanswered. If you wish to retain to your Rights you must respond by contacting the TLD immediately at the address below:

Office of the Clerk  
Taxicab & Limousine Division  
The Philadelphia Parking Authority  
2415 S. Swanson Street  
Philadelphia, PA 19148  
T (215) 683-9498  
F (215) 683-9568

By: William P. Schmid, Deputy Director of the TLD

VINCENT J. FENERTY, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1631. Filed for public inspection August 30, 2013, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 13-073.S, Cleaning Services at the PRPA Administration Building (11/1/13 to 10/31/15), until 2 p.m. on Thursday, September 26, 2013. Information can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 13-1632. Filed for public inspection August 30, 2013, 9:00 a.m.]

## PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

### Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of Claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

October 16, 2013    Kenneth R. Mosley (D)    1:30 p.m.  
(Death Benefit)

Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Barb Book, Assistant to the Executive Director at (717) 720-4617 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JEFFREY B. CLAY,  
*Executive Director*

[Pa.B. Doc. No. 13-1633. Filed for public inspection August 30, 2013, 9:00 a.m.]

# STATE BOARD OF MEDICINE

## Bureau of Professional and Occupational Affairs v. Daniel Joseph Mompont, MD; Doc. No. 0015-49-13

On July 1, 2013, Daniel Joseph Mompont, MD, license no. MD-032894-E, of Gretna, LA, had his Pennsylvania license indefinitely suspended until his license has been restored to unrestricted status in Louisiana, based on his license being disciplined by the proper licensing authority of Louisiana.

Individuals may obtain a copy of the final order by writing to Teresa Lazo, Board Counsel, State Board of Medicine, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Medicine's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANDREW J. BEHNKE, MD,  
*Chairperson*

[Pa.B. Doc. No. 13-1634. Filed for public inspection August 30, 2013, 9:00 a.m.]

# STATE CONSERVATION COMMISSION

## Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

### Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Leshner's Poultry Farm, Inc. 1153 Swamp Fox Road Chambersburg, PA 17202	Franklin County/ Guilford Township	392.93	Layer	New	Approved
Johnny D. Shetler 472 Stevenson Road Greenville, PA 16125	Mercer County/ Salem Township	45.6	Veal	New	Approved

GEORGE D. GREIG,  
*Chairperson*

[Pa.B. Doc. No. 13-1635. Filed for public inspection August 30, 2013, 9:00 a.m.]

# SUSQUEHANNA RIVER BASIN COMMISSION

## Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on September 19, 2013, at 9 a.m., in the Binghamton State Office Building, Warren Anderson Community Room (18th Floor), 44 Hawley Street, Binghamton, NY 13901. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information, contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436.

### *Opportunity to Appear and Comment*

Interested parties are invited to attend the business meeting and encouraged to review the Commission's Public Meeting Rules of Conduct, which are posted on the Commission's web site at [www.srbc.net](http://www.srbc.net). As identified in the public hearing notice referenced as follows, written comments on the project applications that were the subject of the public hearing and are listed for action at the business meeting, were subject to a comment deadline of August 26, 2013. Written comments pertaining to any other matters listed for action at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments

mailed or electronically submitted must be received by the Commission on or before September 13, 2013, to be considered.

### *Supplementary Information*

The business meeting will include actions or presentations on the following items: (1) recognition of retiring Executive Director Paul Swartz; (2) oath of office for incoming Executive Director Andrew Dehoff; (3) presentation on the Whitney Point Adaptive Management Plan; (4) delegation of regulatory authority to the executive director; (5) ratification/approval of contracts and grants; and (6) project applications.

The project applications listed for Commission action are those that were the subject of a public hearing conducted by the Commission on August 15, 2013, and identified at the notice for the hearing, which was published in 78 FR 43961 (July 22, 2013). Note that the following additional project has been scheduled for rescission action:

- Project Sponsor and Facility: Clark Trucking, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, PA. (Docket No. 20111208).

*Authority:* Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* August 16, 2013.

PAUL O. SWARTZ,  
*Executive Director*

[Pa.B. Doc. No. 13-1636. Filed for public inspection August 30, 2013, 9:00 a.m.]

