

NOTICES

DEPARTMENT BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 29, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-25-2013	ESSA Bank and Trust Stroudsburg Monroe County Application for approval to purchase assets and assume liabilities of two branches of First National Community Bank, Dunmore, PA, located at: <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> 5120 Milford Road East Stroudsburg Monroe County </div> <div style="width: 45%;"> 301 McConnell Street Stroudsburg Monroe County </div> </div>	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-24-2013	Integrity Bank Camp Hill Cumberland County	2055 Fruitville Pike Manheim Township Lancaster County	Approved

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-25-2013	ESSA Bank and Trust Stroudsburg Monroe County	<i>Into:</i> 5120 Milford Road East Stroudsburg Monroe County <i>From:</i> 5801 Milford Road East Stroudsburg Monroe County	Approved
10-25-2013	ESSA Bank and Trust Stroudsburg Monroe County	<i>Into:</i> 5120 Milford Road East Stroudsburg Monroe County <i>From:</i> 143 Seven Bridge Road Marshalls Creek Monroe County	Approved

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
10-29-2013	Stonebridge Bank Exton Chester County Amendment to Section 2 of the institution's Articles of Incorporation provides for a change in principal place of business from 629 North Pottstown Pike, Exton, Chester County, PA 19341 to 605 Willowbrook Lane, West Chester, Chester County, PA 19382	Filed

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
10-29-2013	Prudential Savings Bank	Effective
	Amendment to the Bank's Articles of Incorporation to add a new Section 12 which establishes and maintains a liquidation account for the benefit of certain Eligible Account Holders and Supplemental Eligible Account Holders as defined in the Plan of Conversion and Reorganization of Prudential Mutual Holding Company, Prudential Bancorp, Inc. of Pennsylvania, the Corporation and Prudential Savings Bank.	

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Articles of Amendment**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
10-25-2013	Hazleton School Employees Credit Union Hazleton Luzerne County	Filed
	Amendment to Article 1 of the institution's Articles of Incorporation provides for a change in principal place of business from 1049 Wilbur Court, Hazleton, Luzerne County, PA 18202 to 1049 Wilbur Court, Hazle Township, Luzerne County, PA 18202	

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-2110. Filed for public inspection November 8, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed

discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063088 (Sewage)	Landon Single Family Residence Sewage Treatment Plant (SR STP) 2020 Raubsville Road Hellertown, PA 18055	Northampton County Williams Township	UNT# 3352 to East Branch Saucon Creek (2C)	Y
PA0065102 (Single family sewage treatment Facility)	Ahjum (Formerly Bittenbender) 369 Bossardsville Road Stroudsburg, PA 18360	Monroe County Hamilton Township	Unnamed Tributary to Lake Creek (1-E)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0260053— CAFO	Jason S. Zimmerman 260 Golden Rule Drive New Enterprise, PA 16664	Bedford County / South Woodbury Township	UNT Beaver Creek / HQ-CWF / 11-D	Y
PA0260631— CAFO	Peach Glen Farm LLC 367 Georgetown Road Gardners, PA 17324	Cumberland County / Dickinson Township	UNT to Tagg Run / HQ-CWF	Y
PA0028720 (Sew)	Reading Regional Airport Authority 2501 Bernville Road Reading, PA 19605-9611	Berks County / Bern Township	Schuylkill River / WWF	Y

Northcentral Region: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0228079 (Sewage)	Kissimmee Village 1432 Kissimmee Rd Middleburg, PA 17842	Snyder County Franklin Township	Unnamed Tributary to Middle Creek (6-A)	Y
PA0229199 (Sewage)	Matthew Simcox Properties 4985 Warrensville Road Montoursville, PA 17754	Lycoming County Eldred Township	Mill Creek (10-B)	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0217794 Sewage	Camman Industries 111 Strawcutter Road Derry, PA 15627	Westmoreland County Derry Township	Union Run	Y
PA0097195 Sewage	Bell Avon Elementary School Salina, PA 15680	Westmoreland County Bell Township	Wolford Run	Y
PA0021407 Sewage	Point Marion PO Box 236 Point Marion, PA 15474	Fayette County Point Marion Borough	Monongahela River	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0065501, SIC Code 8811, **Kudla Janet**, 4539 Vera Cruz Road, Center Valley, PA 18034. Facility Name: Janet Kudla Single Family Residence. This proposed facility is located in Upper Saucon Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a discharge of treated sewage.

The receiving stream(s), an Unnamed Tributary to Saucon Creek, is located in State Water Plan watershed 2-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0
CBOD ₅	XXX	XXX	XXX	10	20
Total Suspended Solids	XXX	XXX	XXX	10	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	1,000

In addition, the permit contains the following major special conditions:

- This Single family residence is requesting a permit to add to an existing malfunctioning 1,000 gallon septic system. The new addition will add a second 800 gallon tank with an Effluent Filter on its outlet, a new 400 gallon Dosing tank, a new Ecoflo ST-570 Peat Filter, a new E-Z Set Ultrasonic Disinfection Unit, and a 4" PVC discharge pipe to a gravel lined discharge culvert.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0087998, Sewage, SIC Code 6514, **Urban Acres MHP**, 35 Ridge Drive, Fleetwood, PA 19522. Facility Name: Urban Acres MHP. This existing facility is located in Alsace Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Bernhart Creek, is located in State Water Plan watershed 3-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	9.5	XXX	19
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0232408, SIC Code 1389, **Aquatech International Corporation**, 1 Four Coins Drive, Canonsburg, PA 15317. Facility Name: Tioga Facility. This proposed facility will be located in Lawrence Township, **Tioga County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial waste.

The receiving streams, Mutton Lane Creek and Tioga River, are located in State Water Plan watershed 4-A and are classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.21 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	Report	Report	XXX	53	163	200
Chemical Oxygen Demand	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	61.3	216	270
Total Dissolved Solids	Report	Report	XXX	500	1,000	1250
Oil and Grease	Report	Report	XXX	15	XXX	30
Total Barium	Report	Report	XXX	10	20	25
Ammonia Nitrogen	Report	Report	XXX	8	16	20
Total Copper	0.21	0.33	XXX	0.12	0.19	0.31
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Strontium	Report	Report	XXX	10	20	25
Total Zinc	Report	Report	XXX	0.420	0.497	1.05
o-Cresol	Report	Report	XXX	0.56	1.92	2.40
2,4,6-Trichlorophenol	Report	Report	XXX	0.106	0.155	0.26
Phenol	Report	Report	XXX	1.08	3.65	4.56
Acetone	Report	Report	XXX	7.97	30.2	37.75
Acetophenone	Report	Report	XXX	0.0562	0.114	0.14
Acrylonitrile	0.024	0.036	XXX	0.014	0.021	0.035
Chloride	Report	Report	XXX	250	500	625
2-Butanone	Report	Report	XXX	1.85	4.81	6.01
p-Cresol	Report	Report	XXX	0.205	0.698	0.87
Pyridine	Report	Report	XXX	0.182	0.370	0.455

The proposed monitoring requirements for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

The proposed effluent limits for Outfall 002, 003, 004, 005 and 006 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>XXX</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0044661, Sewage, SIC Code 4952, **Lewisburg Borough Area Joint Sewer Authority Union County**, PO Box 305, Lewisburg, PA 17837-0305. Facility Name: Lewisburg Joint Authority Sanitary Sewer STP. This existing facility is located in East Buffalo Township, **Union County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.42 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	505	807	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	605	908	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	44,200			
Net Total Phosphorus	Report	5,893			

In addition, the permit contains the following major special conditions:

- WET Testing

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PAI136110, MS4, **City of Connellsville**, Fayette County, 110 N Arch Street, Connellsville, PA 15425. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Connellsville City, **Fayette County**. The receiving

stream(s), Connell Run, Opossum Run and Youghiogheny River, is located in State Water Plan watershed 19-D and classified for respectively WWF, WWF, HQ-CWF, and aquatic life, water supply and recreation. The watershed has no EPA-approved TMDL.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect.

PAI136102, MS4, Fox Chapel Borough Allegheny County, 401 Fox Chapel Road, Pittsburgh, PA 15238. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Fox Chapel Borough, Allegheny County. The receiving streams, Campbell Run, Guyasuta Run, Squaw Run, Unnamed tributary of Pine Creek and Stony Camp Run, are located in State Water Plan watershed 18-A and are classified for Warm Water Fishes, High Quality Waters—Warm Water Fishes, Trout Stock Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit Nos. 5275411-T1, 5272403-T1, 5276402-T1, 5279401-T1, and 5289410-T1, (with NPDES Permit No. PA0060313-A1), Sewage, PA American Water Co., 800 West Hershey Park Drive, Hershey, PA 17033.

This existing facility is located in Delaware Township, **Pike County**.

Description of Proposed Action/Activity: Transfer of applicable WQM Part II Permits and NPDES Permit from Clean Treatment Sewage Co. to the new permittee. Superseded WQM Permits (no longer in effect) are not being transferred.

WQM Permit No. 3988201-T1, Industrial Waste, **GEO Specialty Chemicals Inc.**, 409 N Cedar Crest Blvd, Allentown, PA 18104-9733.

This existing facility is located in South Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: Transfer of Water Quality Management Permit No. 3988402 (including amendment) for existing site treatment plant.

WQM Permit No. 3913403, Sewage, **Kudla Janet**, 4539 Vera Cruz Rd, Center Valley, PA 18034.

This existing facility is located in Upper Saucon Township, **Lehigh County**.

Description of Proposed Action/Activity: The Single family residence is requesting a permit to add to an existing malfunctioning 1,000 gallon septic system. The new addition will add a second 800 gallon tank with an Effluent Filter on its outlet, a new 400 gallon Dosing tank, a new Ecoflo ST-570 Peat Filter, a new E-Z Set Ultrasonic Disinfection Unit, and a 4" PVC discharge pipe to a gravel lined discharge culvert.

WQM Permit No. 4506402, Sewage, **Ahjum Sohail**, 369 Bossardsville Road, Stroudsburg, PA 18360.

This existing facility is located in Hamilton Township, **Monroe County**.

Description of Proposed Action/Activity: Proposed transfer of a single family treatment facility from Bittenbender to Sohail Ahjum.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2906402 Amendment No. 1, Sewerage, **Belfast Township Board of Supervisors**, Township Road 363, Needmore, PA 17238.

This proposed facility is located in Belfast Township, **Fulton County**.

Description of Proposed Action/Activity: Application to amend the existing permit to modify the location in the treatment plant design.

WQM Permit No. 0613406, Sewerage, **Lower Heidelberg Township**, 720 Brownsville Road, Sinking Spring, PA 19608.

This proposed facility is located in Lower Heidelberg Township, **Berks County**.

Description of Proposed Action/Activity: Construction of sewage lift-station and collection system to serve Glen Ridge Estates.

WQM Permit No. 3601204, Amendment #2, Industrial Waste, **PA Farm Products, LLC**, 1093 Mt. Airy Road, Stevens, PA 17578.

This proposed facility is located in West Cocalico Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for a re-rate the existing wastewater treatment plant discharge rate for a hydraulic increase of discharge to address increase in poultry processing production.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W THIRD ST STE 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 1481406 T-1, Sewage, **Alexander K Klippel**, PO Box 618, Boalsburg, PA 16827-0618.

This existing facility is located in Harris Township, **Centre County**.

The receiving stream, an Unnamed Tributary to Spring Creek is in watershed 9-C and classified for CWF,

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant. Transfer and issuance of a WQM Permit for an existing discharge of treated sewage.

WQM Permit No. 4177407 T-4, Sewage, **Daniel P Renk**, 2864 Pleasant Valley Rd, Cogan Station, PA 17728.

This existing facility is located in Hepburn Township, **Lycoming County**.

Description of Proposed Action/Activity: The applicant is applying for an NPDES and WQM Permit Transfer for his Single Residence Sewage Treatment Plant (SR STP).

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 2613401, Sewerage, **North Union Township Municipal Service Authority**, 6 South Evans Station Road, Lemont Furnace, PA 15456

This proposed facility is located in North Union Township, **Fayette County**

Description of Proposed Action/Activity: Application for construction and operation of a sewer system.

WQM Permit No. 6513406, Sewerage, **Trafford Borough**, 414 Brinton Avenue, Trafford, PA 15085-0196

This proposed facility is located in Trafford Borough, **Westmoreland County**

Description of Proposed Action/Activity: Application for the construction and operation of a sewer system.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG018748, Sewage, Transfer, **Joshua L. & Katrina N. Wirt**, 3440 US Route 6N, Edinboro, PA 16412.

This existing facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of existing WQM permit from Anna M. & Jason H. Schmidt.

WQM Permit No. 3772409, Sewage, Transfer, **Filer Properties LLC**, 6 Chesshire Lane, Grove City, PA 16127.

This existing facility is located in Plain Grove Township, **Lawrence County**.

Description of Proposed Action/Activity: Transfer of existing WQM permit from Wilmington Area School District.

WQM Permit No. 2594403, Sewage, Transfer, **Adam T. Wagner**, 1020 Avonia Road, Fairview, PA 16415.

This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of existing WQM permit from Howard T. Morgan.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011513027	Friends of East Whiteland Fire and Ambulance P. O. Box 2146 Frazer, PA 19355	Chester	East Whiteland Township	Valley Creek EV
PAI011513026	Jeffrey M. Smith 4421 Conestoga Road Elverson, PA 19520	Chester	East Nantmeal Township	South Branch French Creek EV

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conserve District, 8050 Running Valley Road, Stroudsburg PA 18360-0917

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024513015	UGI Utilities, Inc. 225 Morgantown Road Reading, PA 19611	Monroe	Coolbaugh Township	Tobyhanna Creek (HQ-CWF, MF) Hummler Run (HQ-CWF, MF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

McKean County Conservation District, 17137 Route 6, Smethport PA 16749

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI064213002	Verizon Wireless c/o Justin Gvoth 18 Abele Road Bridgeville PA 15017	McKean	Hamlin Township	Unt Five Mile Run HQ-CWF Marvin Creek CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Barry Good 1695 Rake Road Mohrsville, PA 19541	Berks	199	315	Layers	NA	Renewal
<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Application</i>
Four Winds Dairy, LLC 400 Van Etten Road Ulysses, PA 16948	Potter	2,011.2	0.9	Dairy	HQ and EV	Spring and Fall
Willard Hackman 1035 Dean Hill Rd Wellsboro, PA 16901	Tioga	366	617.14	Swine/Beef	CWF	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2813505, Public Water Supply.
Applicant **Quincy Township**
Municipality Quincy Township
County **Franklin**
Responsible Official Robert Gunder, Chairman,
Board of Supervisors
7575 Mentzer Gap Road
Waynesboro, PA 17268
Type of Facility Public Water Supply
Consulting Engineer John M High, P.E.
William A. Brindle Associates
Inc.
336 Lincoln Way East
Chambersburg, PA 17201

Application Received: 10/17/2013
Description of Action New treatment facility including new well (Well No. 5), booster pump station, disinfection including GWR 4-log treatment of viruses, a 240,000 gallon finished water storage tank, and distribution system.

Permit No. 0713509, Public Water Supply.
Applicant **Martinsburg Municipal Authority**
Municipality North Woodbury Township
County **Blair**
Responsible Official Jeffrey L Garner, President
110 South Walnut Street
Martinsburg, PA 16662
Type of Facility Public Water Supply
Consulting Engineer Lawrence J Lennon, P.E.
Lennon, Smith, Souleret
Engineering, Inc.
846 Fourth Ave.
Coraopolis, PA 15108-1522

Application Received: 9/3/2013
Description of Action Replacement well source Well No. RW-2 to replace existing source Well No. 2.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 1813503—Construction Public Water Supply.

Applicant **Beech Creek Borough Authority**
[Township or Borough] Beech Creek Borough
County **Clinton**
Responsible Official James A. Watson, Authority
Chairman
Beech Creek Borough Authority
P. O. Box 216
51 Locust Street
Beech Creek, PA 16822
Type of Facility Public Water Supply
Consulting Engineer Kerry A. Uhler, Jr. P.E.
Kerry A. Uhler & Associates
140 West High Street
Bellefonte, PA 16823

Application Received: 10/23/13
Description of Action Transition from a Greensand filter sequestration to a poly-ortho phosphate blend to sequester iron and manganese.

Application No. 1813504—Construction Public Water Supply.

Applicant **Suburban Lock Haven Water Authority**
[Township or Borough] Woodward Township
County **Clinton**

Responsible Official Jack D. Peters, Chairman
Suburban Lock Haven Water
Authority
326 Main Street
Mill Hall, PA 17751

Type of Facility Public Water Supply

Consulting Engineer David M. Swisher, P.E.
HRG, Inc.
474 Windmere Drive
State College, PA 16801

Application Received 10/28/13

Description of Action Installation of a booster chlorine
disinfection system at an
existing water booster station.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
4745*

Permit No. 6313506, Public Water Supply.

Applicant **Authority of the Borough of
Charleroi**
3 McKean Avenue
PO Box 211
Charleroi, PA 15022

[Township or Borough] Borough of Charleroi

Responsible Official Edward Golanka, General
Manager
Authority of the Borough of
Charleroi
3 McKean Avenue
PO Box 211
Charleroi, PA 15022

Type of Facility Water system

Consulting Engineer Chester Engineers
3 McKean Avenue
PO Box 211
Charleroi, PA 15022

Application Received Date October 18, 2013

Description of Action Water treatment plant
upgrades—Phase II.

*Northwest Region: Safe Drinking Water Program Man-
ager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No. 2013506, Public Water Supply

Applicant **Star Route Estates**

Township or Borough East Mead Township

County **Crawford**

Responsible Official Arthur Savitz

Type of Facility Public Water Supply

Consulting Engineer Steven R. Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Application Received Date October 18, 2013

Description of Action Addition of chlorine contact
capacity.

Permit No. 1013504, Public Water Supply

Applicant **Slippery Rock Associates**

Township or Borough Brady Township

County **Butler**

Responsible Official John Foley

Type of Facility Public Water Supply

Consulting Engineer James S. Willard
KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date October 11, 2013

Description of Action Replace contact tanks and
disinfection facilities.

Permit No. 1013505, Public Water Supply

Applicant **Robinson's Mobile Home
Park**

Township or Borough Prospect Borough

County **Butler**

Responsible Official Barbara P. Robinson

Type of Facility Public Water Supply

Consulting Engineer James S. Willard
KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date October 19, 2013

Description of Action Install flow restrictors or change
minimum required residual
chlorine level to meet 4-log
requirements.

MINOR AMENDMENT

**Applications Received Under the Pennsylvania Safe
Drinking Water Act**

*Northeast Region: Safe Drinking Water Program Man-
ager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

Application No. 5813501

Applicant **Trehab at Tiffany Pines, LLC**

[Township or Borough] Bridgewater Township
Susquehanna County

Responsible Official Dennis Phelps, Executive
Director
Trehab at Tiffany Pines, LLC
P. O. Box 366
36 Public Avenue
Montrose, PA 18801

Type of Facility Community Water System

Consulting Engineer David W. LaSota, PE
DW LaSota Engineering, Inc.
P. O. Box 26
901 6th Avenue, Suite 100
Patton, PA 16668
814-674-2650

Application Received Date October 7, 2013

Description of Action Application for a community water system to serve a new 40 unit townhouse development with community building to be known as The Meadows at Tiffany.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 3013512MA, Minor Amendment.

Applicant **Southwestern Pennsylvania Water Authority**
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

[Township or Borough] Amwell Township

Responsible Official John W. Golding, Manager
Southwestern Pennsylvania Water Authority
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
PO Box 200
Indianola, PA 15051

Application Received Date October 15, 2013

Description of Action Installation of approximately 3,600 feet of 6-inch and 8-inch diameter waterline (Redwood Drive waterline extension).

Application No. 2613513MA, Minor Amendment.

Applicant **Mountain Water Association**
PO Box 527
Fairchance, PA 15436

[Township or Borough] Georges Township

Responsible Official Scott Trump, Manager
Mountain Water Association
PO Box 527
Fairchance, PA 15436

Type of Facility Water system

Consulting Engineer K2 Engineering, Inc.
234 Pittsburgh Road
Uniontown, PA 15401

Application Received Date October 3, 2013

Description of Action Installation of approximately 5,530 feet of 6-inch diameter waterline (Stager Road Waterline Project).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 1069502-T1-MA9, Minor Amendment.

Applicant **Pennsylvania American Water Company**

Township or Borough Butler Township

Responsible Official David R. Kaufman

Type of Facility Public Water Supply

Consulting Engineer Bruce A. Brubaker
Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Application Received Date October 11, 2013

Description of Action Blasting and repainting of interior and exterior of the Meridian tank.

Application No. 1069502-T1-MA10, Minor Amendment.

Applicant **Pennsylvania American Water Company**

Township or Borough Butler Township

Responsible Official David R. Kaufman

Type of Facility Public Water Supply

Consulting Engineer Bruce A. Brubaker
Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Application Received Date October 11, 2013

Description of Action Blasting and repainting of interior and exterior of the Butler Washwater Tanks 1 and 2.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall

not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Lefevre & Watson Residential Release, 33 and 35 North Mann Avenue, Yeagertown, PA, Derry Township, **Mifflin County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance Company, PA Fire Claims, PO Box 106110, Atlanta, GA, 30348-6110; Tina Lefevre, 16 South Main Street, Yeagertown, PA 17099; and Richard Watson, 33 North Mann Avenue, Yeagertown, PA 17099, submitted a Notice of Intent to Remediate site soils contaminated with #2 fuel oil. The site will be remediated to the Residential Statewide Health standard. Future use of the site is residential. The Notice of Intent to Remediate was published in *The Sentinel* on August 28, 2013.

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Renovo Industrial Park, Erie Avenue, Renovo Borough, **Clinton County**. Mr. Steven J. Treschow of Letterle & Associates, LLC, 629 East Rolling Drive, Bellefonte, Pa 16823, on behalf of Renovo Rail Industries, LLC submitted a Notice of Intent to Remediate. This site was utilized for the refurbishing of railroad cars since the 1860's. This process utilized chlorinated solvents to strip grease and oil form various parts. The intended future use of the property is commercial/industrial and Renovo Rail Industries, LLC will continue refurbishing railroad cars at the site. The Notice of Intent to Remediate was published in *The Lock Haven Express* on August 20, 2013.

The Meadows at Watsonstown, LLC, 47 Albatross Drive Site, Delaware Township, **Northumberland County**. Mr. Jeff Humpton, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, Pa 19406,

on behalf of Mr. Jason Dempsey, The Meadows at Watsonstown, LLC submitted a Notice of Intent to Remediate. A 275 gallon, non-regulated heating oil leaked 18 gallons of No. 2 fuel oil from a hole in the tank. The proposed future use of the property will be residential. The proposed cleanup for the site is Statewide Health. The Notice of Intent to Remediate was published in the *Standard Journal* on August 16, 2013.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Former ABC Motel, Ligonier, Township, **Westmoreland County**. Insite Group, Inc., 611 S. Irvine Ave., Sharon, PA 16146 on behalf of Western Pennsylvania Conservancy, 800 Waterfront Drive, Pittsburgh, PA 15222 has submitted a Notice of Intent to Remediate on October 22, 2013 to meet the non-residential Statewide Health Standard; concerning the remediation of soil contaminants BTEX, MTVE, Cumene, Naphthalene, 1,2,4-trimethylbenzene and 1,3,5-Trimethylbenzene.

Sheepskin Trail (Former B&O/CSX Transportation-Railroad Bed and Right of Way), Point Marion Borough & Springhill Townships, **Fayette County**. Triad Engineering Inc., 219 Hartman Run Road, Morgantown, WV 26507 on behalf of Fayette County c/o Sheepskin Trail, 61 East Main Street, Uniontown, PA 15401 has submitted a Notice of Intent to Remediate on October 22, 2013 to meet the Site Specific Standard. Contaminants identified were polynuclear hydrocarbons (PAHs), Arsenic, and Lead. The notification of the NIR was published on September 9, 2013 in the *Herald-Standard*.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

General Permit Application No. WMGR017SC001. Jesse Baro, Inc., 157 Quarry Road, Douglassville, PA 19518

The Southcentral Regional Office, Waste Management Program received a determination of applicability (DOA) under Residual Waste General Permit No. WMGR017 for Jesse Baro, Inc., 157 Quarry Road, Douglassville, PA in Douglass Township, **Berks County**. This general permit is for the beneficial use of water supply treatment plant sludge as 1) a soil additive by land application upon agricultural, agronomic, horticultural, and silvicultural lands, and 2) land application on disturbed lands to facilitate re-vegetation for land reclamation purposes. The application includes two proposed land application sites: Heffner Farm 1, located at 194 Weaver Road, Fleetwood, PA 19552 in Richmond Township, Berks County and Heffner Farm 2 located at Mountainview and Ridge Roads, Shoemakersville, PA 19555 in Perry Township, Berks County. The DOA was received on July 31, 2013.

Persons interested in obtaining more information about this determination of applicability may contact John

Oren, P.E., Facilities Manager, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and the regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

45-00005A: Sanofi Pasteur, Inc. (Discovery Drive, Swiftwater, PA 18370-0187) for Plantwide Applicability Limit (PAL) for their existing sources operating at their facility in Pocono Township, **Monroe County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-269A: American Tinning and Galvanizing Co. (552 West Twelfth Street, Erie, PA 16501) for their existing facility in the City of Erie, **Erie County**. Operations include: anodizing, barrel plating, rack plating, and galvanizing. Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0223: International Salt Co., LLC (12 Roebling Road, Morrisville, PA 19067) for installation of a vibrating fluidized bed dryer and associated cyclone, as well as additional salt processing equipment (i.e., hoppers, screens, belt conveyors, and truck loadout chute), at its existing salt processing and packaging facility, which is located in Falls Township, **Bucks County**.

The current operations at the facility consist of two bulk salt storage areas, one crusher; multiple hoppers, screens, belt conveyors, and salt packaging machines; and a truck loadout chute. All of these operations are located within International Salt Co., LLC's ("ISCO's") existing production building except for one of the bulk salt storage areas and the truck loadout chute (all located outdoors, though the outdoor portion of the belt conveyor that feeds the chute is covered). Fugitive salt dust from the indoor operations are captured and controlled by a dust collection system that exhausts indoors. Since none of the current salt processing equipment exhausts into the outdoor atmosphere, no permitting has been required.

The proposed operations will accommodate the processing of solar salt (not currently processed at the facility), and will include the aforementioned equipment to be installed as well as an additional bulk salt storage area. All of these operations will be located in an adjacent existing building that also will be equipped with a dust collection system that exhausts indoors, except for the new screens (which will be located within ISCO's existing production building), one of the new belt conveyors (which will transport dried salt to ISCO's existing production building and be covered), and the new truck loadout chute (though the outdoor portion of the belt conveyor that feeds the chute also will be covered). The cyclone will control salt dust (particulate matter ["PM"]) emissions from the fluidized bed dryer, and will exhaust into the outdoor atmosphere.

The (pre-control) potential emission rate of PM from the fluidized bed dryer is approximately 106 tons/yr. Based on a minimum filterable PM removal efficiency for the cyclone of 99.944% (vendor's guarantee), the post-control PM emissions from the fluidized bed dryer figure will be approximately 0.06 ton/yr. The Plan Approval will include a PM emission concentration restriction for the

fluidized bed dryer of 0.009 gr/dscf, and a requirement to perform stack testing to demonstrate compliance with this restriction.

The crusher, screens, belt conveyors, and salt packaging machines are subject to the provisions of 40 C.F.R. Part 60, Subpart OOO (for nonmetallic mineral processing plants), and 25 Pa. Code § 123.1 (relating to prohibition of certain fugitive emissions). To satisfy the fugitive PM emission requirements for both regulations, the Plan Approval will include a requirement to perform testing using United States Environmental Protection Agency Method 9 to demonstrate that no fugitive emissions are visible at any building openings.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05007P: Carpenter Technology Corp. (101 Bern Street, Reading, PA 19601) to replace the steel coil cleaning line in their specialty steel alloy manufacturing facility in the City of Reading, **Berks County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

06-05007P is for replacement of the steel coil cleaning line. The new line will include salt baths for descaling coils with a scrubber to control emissions; salt bath natural gas fired process heaters; HCl acid baths controlled by a scrubber; nitric and sulfuric acid baths controlled by a scrubber; rinse and coating tanks without controls; natural gas fired furnaces for drying coils; and a natural gas fired air makeup unit. Plan Approval 06-05007P is to also incorporate the requirements of 40 CFR 63 Subpart DDDDD into permit 06-05007. In addition to 40 CFR 63 Subpart DDDDD, the company shall be subject to and comply with BAT. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements. The potential increase in air emissions from the proposed project are 12 tpy NO_x, 11.7 tpy CO, 1.1 tpy PM₁₀ and 0.67 tpy VOC.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)—(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

01-05003A: Columbia Gas Transmission, LLC (1700 MacCorkle Avenue, S.E., Charleston, WV 25314) for construction of a 4700 bhp natural gas-fired combustion turbine and a 530 hp natural gas-fired emergency internal combustion engine, and ancillary small natural gas-fired heating sources at their Gettysburg Compressor Station in Straban Township, **Adams County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This Plan Approval will be incorporated into the company's Title V Operating Permit via an administrative amendment at a later date.

Plan Approval No. 01-05003A authorizes the construction of the abovementioned sources. The combustion turbine will be subject to 40 CFR Part 60, Subpart KKKK—Standards of Performance for Stationary Combustion Turbines (NSPS Subpart KKKK). The emergency internal combustion engine will be subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS Subpart JJJJ). The Plan Approval and Title V Operating Permit will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the facility complies with the applicable air quality requirements. Estimated annual potential emissions are the following: 21.3 tons NO_x; 13.4 tons CO; 6.9 tons VOC; 1.5 tons PM₁₀; 1.5 tons PM_{2.5}; 0.2 ton SO_x; 0.3 ton formaldehyde; 0.3 ton total HAPs; 26,360 tons CO₂; 0.5 ton CH₄; and 26,370 tons CO₂e.

Best Available Technology (BAT) for the combustion turbine is considered to be the following:

- (a) NO_x emission limit of 25 ppmvd (corrected to 15% oxygen);
- (b) CO emission limit of 25 ppmvd (corrected to 15% oxygen);
- (c) Non-methane non-ethane hydrocarbon (NMNEHC) emission limit of 9 ppmvd (15% O₂; measured as propane);
- (d) TPM emission limit of 0.03 lb/mmBTU;
- (e) Compliance with NSPS Subpart KKKK;
- (f) Operate the turbine in a manner consistent with good air pollution control practices for minimizing emissions at all times, including periods of startup, shutdown and malfunction; and

(g) Operation and maintenance in accordance with the manufacturer's specifications.

Best Available Technology (BAT) for the emergency internal combustion engine, which will be limited to 500 operating hours during any consecutive 12-month period, is considered to be the following:

- (a) TPM emission limit of 0.02 gr/dscf;
- (b) Compliance with NSPS Subpart JJJJ; and
- (c) Operation and maintenance in accordance with the manufacturer's specifications.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

28-05003A: Columbia Gas Transmission, LLC (1700 MacCorkle Avenue, S.E., Charleston, WV 25314) for construction of a 4700 bhp natural gas-fired combustion turbine and a 530 hp natural gas-fired emergency internal combustion engine, and ancillary small natural gas-fired heating sources at their Greencastle Compressor Station in Montgomery Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This Plan Approval will be incorporated into the company's Title V Operating Permit via an administrative amendment at a later date.

Plan Approval No. 28-05003A authorizes the construction of the abovementioned sources. The combustion turbine will be subject to 40 CFR Part 60, Subpart KKKK—Standards of Performance for Stationary Combustion Turbines (NSPS Subpart KKKK). The emergency internal combustion engine will be subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (NSPS Subpart JJJJ). The Plan Approval and Title V Operating Permit will contain emission restrictions, work practice standards, and testing, monitoring, record keeping, and reporting requirements to ensure the facility complies with the applicable air quality requirements. Estimated

annual potential emissions are the following: 21.3 tons NO_x; 13.4 tons CO; 6.9 tons VOC; 1.5 tons PM₁₀; 1.5 tons PM_{2.5}; 0.2 ton SO_x; 0.3 ton formaldehyde; 0.3 ton total HAPs; 26,360 tons CO₂; 0.5 ton CH₄; and 26,370 tons CO₂e.

Best Available Technology (BAT) for the combustion turbine is considered to be the following:

- (a) NO_x emission limit of 25 ppmvd (corrected to 15% oxygen);
- (b) CO emission limit of 25 ppmvd (corrected to 15% oxygen);
- (c) Non-methane non-ethane hydrocarbon (NMNEHC) emission limit of 9 ppmvd (15% O₂; measured as propane);
- (d) TPM emission limit of 0.03 lb/mmBTU;
- (e) Compliance with NSPS Subpart KKKK;
- (f) Operate the turbine in a manner consistent with good air pollution control practices for minimizing emissions at all times, including periods of startup, shutdown and malfunction; and

(g) Operation and maintenance in accordance with the manufacturer's specifications.

Best Available Technology (BAT) for the emergency internal combustion engine, which will be limited to 500 operating hours during any consecutive 12-month period, is considered to be the following:

- (a) TPM emission limit of 0.02 gr/dscf;
- (b) Compliance with NSPS Subpart JJJJ; and
- (c) Operation and maintenance in accordance with the manufacturer's specifications.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

26-00602A: Smithfield D&I (3097 Morgantown Road, Smithfield, PA 15478) for the transloading of silica quartz sand between railcar, silos, and trucks at their facility in Smithfield Borough, **Fayette County**. This is a minor facility Plan Approval application submittal.

63-00641E: Regal Industrial Corporation (P. O. Box 291, Donora, PA 15033-0291) for a surface coating operation and blast booth at the Donora Plant in Donora Borough, **Washington County**. This is a minor facility Plan Approval application submittal.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00104: Tasty Baking Oxford (700 Lincoln Street, Oxford, PA 19363; Attn: Mr. Dan Scott) for renewal of the Title V Operating Permit. The initial permit was issued on September 23, 2008, for their bakery plant in Oxford Borough, **Chester County**. The facility is a major source for VOC. Sources include boilers, heating processes, a fire pump, fryer lines, oven lines, and other miscellaneous bakery components. The fryers are equipped with mist eliminators. All other sources have been deemed uncontrollable at this time. The fire pump (Source ID 036) is subject to 40 CFR Part 63, Subpart ZZZZ. Applicable requirements have been incorporated into the Title V Operating Permit renewal. The following are current potential site-wide emission rates for this facility: NO_x—17.6 TPY; SO_x—0.2 TPY; PM₁₀—5.8 TPY; PM_{2.5}—5.6; CO—13.8 TPY; VOC—49.4 TPY; HAP—0.3 TPY; and GHG—15,233.2 TPY (reported as CO₂e). Allowable emissions from the facility have not increased as a result of this permit renewal. Individual limits apply to the various sources at the facility. The operating permit contains requirements to keep the facility operating within all applicable air quality requirements for this source.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V06-002: Northeast Water Pollution Control Plant (3899 Richmond Street, Philadelphia, PA 19137) for operation of a water treatment plant in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include liquid treatment processes, solids treatment processes, four (4) boilers less than 24 MMBTU/hr each burning natural gas or digester gas, two (2) boilers <15 MMBTU/hr burning #2 fuel oil or digester gas, five (5) boilers less than 16 MMBTU/hr burning natural gas or digester gas, four (4) digester gas flares, one (1) siloxane removal system and flare, a cold degreaser, and co-generation plant with five (5) generators and five (5) SCRs.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or com-

ments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

64-00015: Bedrock Quarries, Inc. (PO Box 196, 2052 Lucon Road, Skippack, PA 19474-0196) for mining crushed and broken stone operations in Damascus Township, **Wayne County**. The primary sources consist of crushers, screens, and conveyors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

39-00057: St. Luke's Hospital of Bethlehem—St. Luke's Hospital Allentown Campus (1736 Hamilton Street, Allentown, PA 18104-5353) to operate a general medical and surgical hospital in Allentown, **Lehigh County**. The primary sources consist of three (3) boilers and two (2) emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

35-00028: Moses Taylor Hospital (700 Quincy Avenue, Scranton, PA 18510-1724) to operate a General Medical and Surgical Hospital in Scranton, **Lackawanna County**. The primary sources consist of three (3) boilers. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor Operating Permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

40-00048: Reading Materials, Inc. (2052 Lucon Road, Skippack, PA 19474-0196) a renewal State Only operating permit for their Pikes Creek Sand and Stone Crushing plant and associated air cleaning device in Lehman Township, **Luzerne County**. The proposed operating permit contains all applicable Federal and State regulations including emissions, monitoring, record keeping, reporting and work practice requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-03103: Kunzler & Co Inc.—Lancaster (652 Manor St., Lancaster, PA 17603) for operation of a meat processing facility in Lancaster City, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The estimated potential emissions of the facility are 1.7 tons of PM per year, 26.1 tons of CO per year, 11.4 tons of NO_x per year, 0.1 ton of SO₂ per year, 1.1 ton of VOC per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

28-03041: Spectrum Industrial Coatings Inc. (9226 Mountain Brook Rd., St. Thomas, PA 17252) for a liquid painting facility in Saint Thomas Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The annual emissions in year 2012 were 10.15 tons of VOC. The facility is subject to 25 Pa. Code §§ 129.52 and 129.63. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-03018: Penn-Mar Castings, Inc. (500 Broadway, Hanover, PA 17331) for operation of their gray iron foundry in Hanover Borough, **York County**. This is a renewal of the facility's state-only air quality operating permit.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew an Air Quality Operating Permit for the abovementioned facility.

The subject facility employs several baghouses to control particulate matter (PM) emissions from foundry operations which are subject to 40 CFR Part 63 Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources. The facility has the potential to emit over 40 tons per year of particulate matter emissions. Actual operating hours and emissions are well below maximum levels.

The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise

statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

William R. Weaver, Regional Air Quality Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-05012: Mt. Holly Springs Specialty Paper, Inc. (1 Mountain Street, Mount Holly Springs, PA 17065) for a paper mill in Mt. Holly Springs Borough, **Cumberland County**. This is a renewal of their State-Only Operating Permit issued in October 2008.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew an Air Quality Operating Permit for the abovementioned facility.

Mt. Holly Springs Specialty Paper is a synthetic minor facility subject to the operating permit requirements of 25 Pa. Code Chapter 127, Subchapter F (relating to operating permit requirements). The facility operates a specialty paper mill. The primary emission from the facility are NO_x and CO from the boilers which are fired on natural gas. The actual 2012 AIMS emissions were: 1.97 tons of NO_x, and 1.67 tons of CO.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

50-03002: Pennsy Supply, Inc.—Newport Quarry (PO Box 3331, 1001 Paxton Street, PA 17105-3331) for a stone crushing and processing operation in Oliver Township, **Perry County**. This is a renewal of their State-Only Operating Permit issued in October 2008.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to renew an Air Quality Operating Permit for the abovementioned facility.

Pennsy Supply is a natural minor facility subject to the operating permit requirements of 25 Pa. Code Chapter 127, Subchapter F (relating to operating permit requirements). The facility operates a stone crushing and processing facility. The primary emissions from the facility are particulate matter, with potential emissions of ap-

proximately 25 tpy after controls. The Jaw and Cone Crushers are subject to NSPS Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00042: Northeast Bradford School District (526 Panther Lane, Rome, PA 18837) for their School District in Orwell Township, **Bradford County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 8.23 TPY of CO; 18.34 TPY of NO_x; 31.37 TPY of SO_x; 11.13 TPY of PM/PM₁₀; 1.94 TPY of VOC and 17,577 TPY of CO_{2e}. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, as well as the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boiler Area Sources, 40 CFR Part 63 Subpart JJJJJ Sections 63.11193 through 63.11237; the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675 and the New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart IIII Sections 60.4200 through 60.4219. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Northcentral Regional Office at 208 West Third Street, Suite 101, Williamsport, PA 17701.

A person may oppose the proposed operating permit, or may provide the Department with additional information

to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period from the date of publication of this notice in the *Pennsylvania Bulletin* will exist for the submission of comments or protests. David Shimmel, P.E., Chief, New Source Review Section, may be contacted at 570-327-3568, or at PA DEP Air Quality Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

30-00182: CNX Marine Terminals, Inc. (100 CONSOL Energy Drive, Canonsburg, PA 15317) for processing coal and limestone at their Robena Barge Cleaning Facility in Monongahela Township, **Greene County**. This is an initial State Only Operating Permit application submittal.

63-00984: FML Terminal Logistics, LLC (3450 E. 2056th Road, Wedron, IL 60557) for support activities for rail transportation at the 84 PA Plant in North Strabane Township, **Washington County**. This is an initial State Only Operating Permit application submittal.

03-00229: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) for a Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Logansport Mine Coal Preparation Plant, in Bethel Township, **Armstrong County**.

The facility contains air contamination sources consisting of conveyers, radial stackers, stacking tubes, screens, a wet process H. M. cyclone/spiral coal cleaning device, a 755-bhp diesel engine, storage piles, and plant roads. Raw coal throughput of the facility is limited to 2,500,000 tons per year. Facility emissions are 17.8 tons per year of PM₁₀, 5.8 tons per year of NO_x, and 1.3 tons per year of CO. The facility is limited to a maximum opacity from any processing equipment of 10 percent. The facility is subject to 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation, Processing Plants and 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, as well as state requirements. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 03-00229) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin L. Hochhauser, P.E. at (412) 442-4057.

32-00206: Rosebud Mining Co. (301 Market Street, Kittanning, PA 16201) for a Natural Minor Operating Permit for operation of a coal transfer facility, known as the I-22 Tipple, located in Burrell Township, **Indiana County**.

The facility contains air contamination sources consisting of a railcar dump, truck hopper loadout, conveyers, storage piles, and plant roads. Transferred coal throughput of the facility is limited to 2,000,000 tons per year. Facility emissions are 7.0 tons per year of PM₁₀. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance

being opposed (State Only Operating Permit 32-00206) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin L. Hochhauser, P.E. at (412) 442-4057.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as

provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

65091301 and NPDES No. PA0235873. C&D Coal Company, LLC, (145 Ivy Lane, Tazwell, VA 24651). To revise the permit for the Kingston West Mine in Derry Township, **Westmoreland County** to add subsidence control plan permit acres for full-extraction (retreat) mining. Subsidence Control Plan Acres Proposed 311. No additional discharges. The application was considered administratively complete on October 24, 2013. Application received August 22, 2013.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Rd., Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES permit to install the Crabapple Overland Conveyor Access Road. Surface Acres Proposed 0.9. No additional discharges. The application was considered administratively complete on October 28, 2013. Application received August 22, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56880103 and NPDES No. PA0598143, Rosebud Mining Co., 301 Market Street, Kittanning, PA 15501, permit renewal for the continued operation and restoration of a bituminous surface mine in Summit Township, **Somerset County**, affecting 1,102.0 acres. Receiving streams: unnamed tributaries to/and Cassleman River, unnamed tributaries to/and Lick Run, unnamed tributaries to/and Bigby Run and unnamed tributaries to/and Cranberry Run classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: September 11, 2013.

Permit No. 56920106 and NPDES No. PA0599557, Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, permit renewal for the continued operation and restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 276.0 acres. Receiving streams: unnamed tributaries to Hinson Run, unnamed tributaries to Shade Creek and unnamed tributaries to Stony Creek classified for the following use: cold water fisheries. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application received: September 12, 2013.

Permit No. 56930104 and NPDES No. PA0212415, Rosebud Mining Co., 301 Market Street, Kittanning, PA 15501, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 129.0 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek classified for the following use: cold

water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 23, 2013.

Permit No. 56880109 and NPDES No. PA0598283, PBS Coals, Inc., P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 97.1 acres. Receiving streams: unnamed tributaries to/and Bluelick Creek classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: September 27, 2013.

Permit No. 56813006 and NPDES No. PA0125466, PBS Coals, Inc., P. O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 285.9 acres. Receiving streams: unnamed tributaries to/and Clear Run and to Boone Run classified for the following use: cold water fisheries. The first downstream potable water supply intake from the point of discharge is Hooversville Borough Municipal Authority Stonycreek SWI. Application received: October 2, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26130102 and NPDES Permit No. PA0252344. Valhalla Mining Co., LLC (170 Yasenosky Road, Smithfield, PA 15478). Application for commencement, operation and reclamation of bituminous surface mine, located in Dunbar Township, **Fayette County**, affecting 61.6 acres. Receiving streams: unnamed tributaries to Gist Run, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: October 9, 2013.

65120103 and NPDES Permit No. PA0252336. Coal Loaders, Inc. (P. O. Box 556, Ligonier, PA 15658). Application for commencement, operation and reclamation of bituminous surface mine, located in Fairfield & Ligonier Townships, **Westmoreland County**, affecting 107.7

acres. Receiving streams: unnamed tributary to Hanna's Run and unnamed tributaries to Hypocrite Creek, classified for the following use: HQ-CWF. The potable water supply intake within 10 miles downstream from the point of discharge: Latrobe Municipal Authority. Application received: October 10, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16130101 and NPDES Permit No. PA0259446. RFI Energy, Inc. (P. O. Box 162, Sligo, PA 16255) Commencement, operation and restoration of a bituminous surface and coal refuse disposal mine in Licking & Toby Townships, **Clarion County**, affecting 65.0 acres. Receiving streams: Unnamed tributaries to Licking Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application to include a landuse change from forestland and pastureland or land occasionally cut for hay to unmanaged natural habitat on the C & K Coal Company properties. Application received: October 11, 2013.

5974-16130101-E-1. RFI Energy, Inc. (P. O. Box 162, Sligo, PA 16255) Application for a stream encroachment to use an existing stream crossing and conduct mining operations within 100 feet of unnamed tributary No. 1 to Licking Creek in Licking & Toby Townships, **Clarion County**. Receiving streams: Unnamed tributaries to Licking Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 11, 2013.

5974-16130101-E-2. RFI Energy, Inc. (P. O. Box 162, Sligo, PA 16255) Application for a stream encroachment to conduct support operations within 50 feet of unnamed tributary No. 2 to Licking Creek in Licking & Toby Townships, **Clarion County**. Receiving streams: Unnamed tributaries to Licking Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 11, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10020306. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application to impact 0.37 acre of wetlands and construct 4.78 acres of replacement wetlands in Worth Township, **Butler County**. Receiving streams: Slippery Rock Creek and two unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: October 21, 2013.

20910303 and NPDES Permit No. PA0259454. Don and Randy Ferris, Inc. (23773 Mackey Hill Road, Cambridge Springs, PA 16403) Transfer of an existing large industrial minerals mine from Donald Ferris in Rockdale Township, **Crawford County** affecting 38.2 acres. This transfer also includes an application for a new NPDES permit. Receiving

streams: unnamed tributary to French Creek, classified for the following uses: WWF; and Kelly Run, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 24, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0214931 (Mining Permit No. 56743704), Robindale Energy Services, Inc., (224 Grange Hall Road, PO Box 228, Armagh, PA 15920). A renewal to the NPDES and mining activity permit for the Penn Pocahontas Coal Refuse Site in Brothersvalley Township, **Somerset County**. Surface Acres Affected 17.4. Receiving stream: Buffalo Creek, classified for the following use: CWF. Buffalo Creek Somerset TMDL. The application was considered administratively complete on September 7, 2011. Application received January 27, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Buffalo Creek

The proposed effluent limits for *Outfall 001* (Lat: 79° 02' 04" Long: 39° 53' 05") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.365	-
Iron (mg/l)		1.2	2.4	3.0
Manganese (mg/l)		0.96	1.9	2.4
Aluminum (mg/l)		1.7	3.4	4.3
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		60	119	149
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

NPDES No. PA0214167 (Mining Permit No. 17921604), Waroquier Coal Company, (PO Box 128, Clearfield, PA 16830). A renewal to the NPDES and mining activity permit for the Truck Tipple in Lawrence Township, **Clearfield County**. Surface Acres Affected 5.3. Receiving stream: Unnamed Tributary to West Branch Susquehanna River, classified for the following use: CWF. West Branch Susquehanna River Watershed TMDL. The application was considered administratively complete on August 22, 2013. Application received July 2, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to West Branch of Susquehanna River

The proposed effluent limits for *Outfall 001* (Lat: 41° 0' 02" Long: 78° 27' 32") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	0.2	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	1.0	1.0
Aluminum (mg/l)		0.75	0.75	0.75
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	50	50
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

NPDES No. PA0215708 (Mining Permit No. 17941601), Forcey Coal, Inc., (PO Box 225, Madera, PA 16661-0225). A renewal to the NPDES and mining activity permit for the Tipple Operation in Bigler Township, **Clearfield County**. Surface Acres Affected 11.3. Receiving stream: Unnamed Tributary to Muddy Run, classified for the following use: CWF. Clearfield Creek TMDL. The application was considered administratively complete on November 22, 2010. Application received September 2, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Muddy Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 48' 31" Long: 78° 26' 02") are:

<i>Parameter</i>	<i>30-Day Minimum</i>	<i>Daily Average</i>	<i>Instant. Maximum</i>	<i>Maximum</i>
Flow (mgd)		-	0.036	-
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	1.0	1.0
Aluminum (mg/l)		0.75	0.75	0.75
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	50	50
Sulfates (mg/l)		-	-	REPORT
Total Dissolved Solids (mg/l)		-	-	REPORT
Chlorides (mg/l)		-	-	REPORT

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

NPDES No. PA0250309 (Mining permit no. 63020102), S & K Energy, Inc., 5943 Pudding Stone Lane, Bethel Park, PA 15102, renewal NPDES permit for a bituminous surface mine in Smith Township, **Washington County**, affecting 147.6 acres. Receiving streams: unnamed tributaries to unnamed tributaries to Little Raccoon Run to Raccoon Creek to Ohio River; Raccoon Creek; and unnamed tributaries to Raccoon Creek to Raccoon Creek to Ohio River, classified for the following use(s): WWF. This receiving stream is included in the Raccoon Creek Watershed TMDL. Application received: September 11, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributary B to Little Raccoon Run, and unnamed tributary C to Raccoon Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
TP2	N	Treatment Pond
TP3	N	Treatment Pond

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: TP2 & TP3 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to: unnamed tributary B to Little Raccoon Run and unnamed tributary C to Raccoon Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
SP1, SP2, SP3, SP4, SP5	N	Sedimentation Pond

The proposed effluent limits for the above listed outfalls are as follows: for dry weather discharges.

<i>Outfalls: SP1, SP2, SP3, SP4, SP5 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The proposed effluent limits for the above listed outfalls are as follows: for precipitation events less than or equal to a 10year/24 hour storm event.

<i>Outfalls: SP1, SP2, SP3, SP4, SP5 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	NA	NA	7.0
Total Suspended Solids (mg/l)	NA	NA	0.5 ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0252344 (Mining permit no. 26130102), Valhalla Mining Co. LLC, 170 Yasenesky Road, Smithfield, PA 15478, new NPDES permit for a bituminous surface mine in Dunbar Township, **Fayette County**, affecting 61.6 acres. Receiving stream(s): unnamed tributary A to Gist Run, classified for the following use(s): TSF. Application received: October 9, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributary A to Gist Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
003	Y	Treatment Facility
004	Y	Treatment Facility
005	Y	Treatment Facility

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 003, 004, 005</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributary A to Gist Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
001	Y	Sediment Pond
002	Y	Sediment Pond

The proposed effluent limits for the above listed outfall(s) are as follows: for dry weather discharges

<i>Outfalls: 001, 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	7.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The proposed effluent limits for the above listed outfall(s) are as follows: for precipitation events less than or equal to a 10 year/24 hour storm event

<i>Outfalls: 001, 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	NA	NA	7.0
Total Suspended Solids (mg/l)	NA	NA	0.5 ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. 4775SM1GP-104 (Mining Permit No. 4775SM1) John Bradshaw, 158 Heights Lane, Tioga, PA 16946. New NPDES for Stormwater Associated with Mining Activities Notice of Intent for Coverage Under the General Permit (GP-104) for Noncoal Surface Mine in Lawrence & Tioga Townships, **Tioga County**, affecting 20.6 acres. Receiving stream(s): Unnamed Tributary to Tioga River/Tioga-Cowansque River Basin, classified for the following use(s): WWF. Application received: June 28, 2013.

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0225312 on Surface Mining Permit No. 58122510. Nittany Nova Aggregates, LLC (2840 West Clymer Avenue, Suite 400, Telford, PA 18969), new NPDES Permit for a General Permit for Bluestone (GP105) Quarry operation in New Milford Township, **Susquehanna County**, affecting 10.0 acres. Receiving stream: unnamed tributary to Beaver Creek, classified for the following use: HG-cold water fishes. Application received: July 10, 2012.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33

U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-586. Transcontinental Gas Pipeline Company, 2800 Post Oak Boulevard, Level 17, Houston, TX 77056, in Tobyhanna & Tunkhannock Townships, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the "Franklin Loop" of the Leidy Southeast Expansion Project for the purpose of constructing an 11.47 mile long, 42-inch diameter natural gas transmission line. The Monroe County portion of the project begins at the Lehigh River (the border of Luzerne County and Monroe County), approximately 0.5 mile east of the intersection of U.S. Route 115 and T-443 (Pleasant View Summit, PA Quadrangle Latitude: 41° 8' 8.68"; Longitude: 75° 37' 41.82") in Tobyhanna Township, Monroe County and terminates several hundred feet southeast of the intersection of Cartwright Road and Long Pond Road (S.R. 4002) (Blakeslee, PA Quadrangle Latitude: 41° 3' 13.0"; Longitude: -75° 31' 30.30") in Tunkhannock Township, Monroe County.

A) A 42-inch diameter natural gas transmission line crossing of 64-L.F. of PEM wetlands (Latitude: 41° 8' 6.7"; Longitude: -75° 37' 38.96").

B) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Lehigh River (EV, MF) (Latitude: 41° 7' 52.71"; Longitude: -75° 37' 17.80").

C) A 42-inch diameter natural gas transmission line crossing of 1,820-L.F. of EV wetlands (Latitude: 41° 7' 36.24"; Longitude: -75° 37' 11.81").

D) A 42-inch diameter natural gas transmission line crossing of 180-L.F. of EV wetlands (Latitude: 41° 7' 36.24"; Longitude: -75° 37' 11.81").

E) A 42-inch diameter natural gas transmission line crossing of Stony Run (HQ-CWF, MF) (Latitude: 41° 7' 2.24"; Longitude: -75° 36' 34.69").

F) A 42-inch diameter natural gas transmission line crossing of 39-L.F. of PEM wetlands (Latitude: 41° 6' 54.01"; Longitude: -75° 36' 16.23").

G) A 42-inch diameter natural gas transmission line crossing of 440-L.F. of PEM wetlands (Latitude: 41° 6' 44.42"; Longitude: -75° 36' 3.89").

H) A 42-inch diameter natural gas transmission line crossing of Twomile Run (HQ-CWF, MF) (Latitude: 41° 6' 39.45"; Longitude: -75° 36' 0.84").

I) A 42-inch diameter natural gas transmission line crossing of 105-L.F. of PEM wetlands (Latitude: 41° 6' 10.91"; Longitude: -75° 35' 24.26").

J) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Twomile Run (HQ-CWF, MF) (Latitude: 41° 6' 8.9"; Longitude: -75° 35' 21.27").

K) A 42-inch diameter natural gas transmission line crossing of 243-L.F. of PEM wetlands (Latitude: 41° 5' 46.96"; Longitude: -75° 34' 52.42").

L) A 42-inch diameter natural gas transmission line crossing of 105-L.F. of PEM wetlands (Latitude: 41° 5' 33.98"; Longitude: -75° 34' 35.48").

M) A 42-inch diameter natural gas transmission line crossing of 222-L.F. of PEM wetlands (Latitude: 41° 5' 26.68"; Longitude: -75° 34' 25.92").

N) A 42-inch diameter natural gas transmission line crossing of 123-L.F. of PEM wetlands (Latitude: 41° 5' 5.96"; Longitude: -75° 33' 59.11").

O) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tobyhanna Creek (HQ-CWF, MF) and a 2,031-L.F. crossing of adjacent EV wetlands (Latitude: 41° 4' 42.49"; Longitude: -75° 33' 30.65").

P) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) and a 33-L.F. crossing of adjacent PEM wetlands (Latitude: 41° 4' 31.34"; Longitude: -75° 33' 16.70").

Q) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 4' 28.07"; Longitude: -75° 33' 12.61").

R) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 4' 26.45"; Longitude: -75° 33' 10.22").

S) A 42-inch diameter natural gas transmission line crossing of 410-L.F. of EV wetlands (Latitude: 41° 4' 21.26"; Longitude: -75° 33' 3.96").

T) A 42-inch diameter natural gas transmission line crossing of 9-L.F. of PEM wetlands (Latitude: 41° 4' 12.09"; Longitude: -75° 32' 52.84").

U) A 42-inch diameter natural gas transmission line crossing of 98-L.F. of PEM wetlands (Latitude: 41° 4' 8.95"; Longitude: -75° 32' 48.94").

V) A 42-inch diameter natural gas transmission line crossing of 98-L.F. of PEM wetlands (Latitude: 41° 4' 1.46"; Longitude: -75° 32' 39.59").

W) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 4' 0.04"; Longitude: -75° 32' 37.24").

X) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 3' 53.22"; Longitude: -75° 32' 27.73").

Y) A 42-inch diameter natural gas transmission line crossing of an unnamed tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 3' 47.95"; Longitude: -75° 32' 21.24").

Z) A 42-inch diameter natural gas transmission line crossing of Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 3' 45.59"; Longitude: -75° 32' 17.61").

The project also proposes 13.21 acres of temporary wetland impacts.

E64-298. PPL Corporation—PPL Electric Utilities, Two North 9th Street, Allentown, PA 18101, in Dreher Township, Lehigh Township, Paupack Township, Salem Township, Sterling Township, **Wayne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the North Pocono-Paupack Transmission Line project:

1. (S-136a) a temporary 20-foot wide access road crossing of Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 20' 21.89"; Longitude: -75° 20' 45.95")

2. (S-150) a temporary 20-foot wide access road crossing of Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Salem Township (Latitude: 41° 21' 55.57"; Longitude: -75° 21' 32.85")

3. (S-195a) a temporary 20-foot wide access road crossing of Unnamed Tributary to Purdy Creek (HQ-CWF, MF) in Paupack Township (Latitude: 41° 26' 43.62"; Longitude: -75° 16' 35.09")

4. (S-195b) a temporary 20-foot wide access road crossing of Unnamed Tributary to Purdy Creek (HQ-CWF, MF) in Paupack Township (Latitude: 41° 26' 41.56"; Longitude: -75° 16' 34.49")

5. (S-NP5b) a temporary 20-foot wide access road crossing of Lehigh River (EV, MF) in Lehigh Township (Latitude: 41° 15' 29.71"; Longitude: -75° 25' 37.23")

6. (S-120) a temporary 20-foot wide access road crossing of Unnamed Tributary to Butternut Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 18' 31.92"; Longitude: -75° 25' 51.65")

7. (S-151) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Salem Township (Latitude: 41° 22' 10.65"; Longitude: -75° 21' 27.19")

8. (S-156) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed

Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Salem Township (Latitude: 41° 22' 56.54"; Longitude: -75° 20' 55.02")

9. (S-168) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Ariel Creek (HQ-CWF, MF) in Salem Township (Latitude: 41° 23' 20.47"; Longitude: -75° 19' 24.94")

10. (S-170) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Ariel Creek (HQ-CWF, MF) in Salem Township (Latitude: 41° 23' 47.73"; Longitude: -75° 18' 46.34")

11. (S-181) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Paupack Township (Latitude: 41° 24' 31.13"; Longitude: -75° 17' 4.79")

12. (S-184) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Paupack Township (Latitude: 41° 25' 0.42"; Longitude: -75° 16' 30.39")

13. (S-NP3a) a temporary 20-foot wide access road crossing of wetlands within the watershed of the West fork Lehigh River (EV, MF) in Sterling Township (Latitude: 41° 16' 23.99"; Longitude: -75° 25' 59.85")

14. (S-NP5a) a temporary 20-foot wide access road crossing of wetlands within the watershed of an Unnamed Tributary to Lehigh River (EV, MF) in Lehigh Township (Latitude: 41° 15' 11.78"; Longitude: -75° 25' 23.99")

15. (W-127a) a temporary 20-foot wide access road crossing of wetlands within the watershed of Butternut Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 19' 0.17"; Longitude: -75° 22' 52.67")

16. (W-132) a temporary 20-foot wide access road crossing of wetlands within the watershed of Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 19' 45.30"; Longitude: -75° 21' 4.06")

17. (W-149) a temporary 20-foot wide access road crossing of wetlands within the watershed of West Branch Wallenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 21' 41.54"; Longitude: -75° 21' 31.90")

18. (W-163) a temporary 20-foot wide access road crossing of wetlands within the watershed of Ariel Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 23' 15.96"; Longitude: -75° 19' 56.42")

19. (W-175) a temporary 20-foot wide access road crossing of wetlands within the watershed of Unnamed Tributary to Ariel Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 24' 22.28"; Longitude: -75° 18' 16.78")

20. (W-176) a temporary 20-foot wide access road crossing of wetlands within the watershed of Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 24' 30.16"; Longitude: -75° 18' 9.56")

21. (W-180) a temporary 20-foot wide access road crossing of wetlands within the watershed of Unnamed Tributary to Wallenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 24' 32.44"; Longitude: -75° 17' 16.26")

22. (W-188a) a temporary 20-foot wide access road crossing of wetlands within the watershed of Wal-

lenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 25' 48.06"; Longitude: -75° 16' 19.32")

23. (W-188b) a temporary 20-foot wide access road crossing of wetlands within the watershed of Wal-lenpaupack Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 25' 44.88"; Longitude: -75° 16' 19.58")

24. (W-203) a temporary 20-foot wide access road crossing of wetlands within the watershed of Purdy Creek (HQ-CWF, MF) in Sterling Township (Latitude: 41° 27' 11.01"; Longitude: -75° 16' 31.27")

The project will temporarily impact 1.83 acres of wetland and permanently impact 0.09 acre of wetland.

The aerial electrical crossings for this project are waived in accordance with Section 7(a) of the Dam Safety and Encroachments Act and the provisions of Section 105.12(a)(3) of Chapter 105 Rules and Regulations, Dam Safety and Waterway Management, as amended on October 12, 1991.

The project begins within the woods approximately 0.80 mile north of the intersection of Freytown Road Road and Gas Hollow road (Sterling, PA Quadrangle: Lat: 41° 18' 32"; Long: -75° 26' 37.42") and ends approximately 1.3 miles northwest of the intersection of Route 590 and Hoadleys Road (Lakeville, PA Quadrangle: Lat: 41° 28' 2.2"; Long: -75° 15' 56.7").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E05-374, PA Department of Transportation Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648 in Snake Spring Township, **Bedford County**, U.S. Army Corps of Engineers, Baltimore District

To remove the existing structure and to install and maintain a three-span pre-stressed concrete spread box beam structure with a length of 173.67 feet, a width varying from 24.0-feet to 30.14-feet and an underclearance of 13.70 feet, temporarily impacting 0.07 acre of palustrine emergent (PEM) wetland and permanently impacting 0.01 acre of PEM wetland and placing approximately 6,000 cubic yards of fill in the 100-year floodplain, all associated with the Raystown Branch of the Juniata River (WWF), for the purpose of improving roadway safety. Construction will include a two-phase temporary cofferdam and causeway. The project is located along S.R. 2019, in Snake Spring Township, Bedford County (USGS Quadrangle: Everett West, PA; Latitude: 40° 00' 32.11"; Longitude: -78° 26' 04.42"). Permanent wetland impacts are considered de minimus and wetland replacement is not required.

E31-228, PA Department of Transportation Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648 in Franklin Township, **Huntingdon County**, U.S. Army Corps of Engineers, Baltimore District

To remove the existing structure and to construct and maintain a 27' 4.5" wide, single span, adjacent box beam bridge with reinforced concrete wingwalls having a normal clear span of 68' 6" on a 90 degree skew and with a minimum underclearance of 3' 9" across Spruce Creek (CWF, MF, HQ) 50' upstream of the existing structure for the purpose of improving transportation safety and roadway standards. The project will permanently impact 0.015 acre (653 square feet) of exceptional value Palustrine Emergent wetlands. The amount of wetland impact is considered a de minimus impact and wetland

mitigation is not required. The project is located along T-548 in Franklin Township, Huntingdon County (Franklinville, PA Quadrangle, N: 12.3", W: 3.6"; Latitude: 40° 41' 40", Longitude: -78° 01' 41").

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E03-460. Cowanshannock Township Supervisors, PO Box 137, Numine, PA 16244; Cowanshannock Township, **Armstrong County**; ACOE Pittsburgh District. Applicant proposes to remove the existing 32.7' long, 15' wide, single span, TR 736 bridge with a 76 degree skew and a 8.5' underclearance; construct and maintain a new 56' long, 32' wide single span bridge with a 78 degree skew and minimum 9.3' underclearance over Cowanshannock Creek (WWF) with a drainage area of 16.3 square miles; construct and maintain associated approach road changes; and place and maintain fill in a de minimis 0.002 acre of PEM wetlands. The project is located near the intersection of SR 85 (Rural Valley Pa Quadrangle; N: 7.75 inches; W: 4.5 inches; Latitude 40° 47' 35"; Longitude 79° 16' 58") in Cowanshannock Township, Armstrong County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E20-589, Charlie Frantz, 33901 Armstrong Road, Townville, PA 16749. Frantz Bridge in Steuben Township, **Crawford County**, ACOE Pittsburgh District (Centerville, PA Quadrangle N: 41°, 42', 24.69"; W: -79°, 51', 20.61").

To construct and maintain a steel beam bridge with concrete abutments having a clear span of 23 feet and an underclearance of 4.4 feet across Navy Run associated with the construction of a private driveway extending east from Drake Hill Road approximately 2.3 mile north of Route 408.

E25-767, North East Township, 10300 W. Main Road, North East, PA 16428. North Mill Street (T-726) Bridge Replacement, in North East Township, **Erie County**, ACOE Pittsburgh District (North East, PA Quadrangle N: 42°, 13', 27"; W: -79°, 50', 27").

To remove the existing single span steel stringer bridge and to construct and maintain on a new alignment near the existing structure a prestressed concrete spread box beam bridge with a single normal clear span of 55 feet, out to out width of 33.4 feet and an underclearance of 11.9 feet across Sixteen Mile Creek (WWF; MF) along North Mill Street (T-726), North East Township, located approximately 160 ft North of its intersection with Sunset Drive (T-777). The Project also includes reconstruction and realignment of North Mill Street and the Sunset Drive and Grist Mill Drive intersections. A total of 130 feet of Sixteen Mile Creek will be impacted as a result of the project.

E42-364, Borough of Smethport Authority, 201 West Water Street, PA 16749. Wastewater Treatment Plant upgrade in Smethport Borough, **McKean County** (USGS Quad Name N: 41°, 48', 53"; W: 78°, 25', 44").

To construct a 31 feet by 19 feet headworks building containing a mechanically cleaned bar screen with bypass and screenings washer. The headworks building will be located in the 100 year floodplain of Potato Creek. A major portion of the new building will be located in a previously paved parking area.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-080: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, **Bradford County**

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 5,987 square feet of a Palustrine Forested Wetland (EV) (Overton, PA Quadrangle, Latitude: 41°36'31", Longitude: -76°31'48").

The project will result in 5,987 square feet (0.14 acre) of PFO wetland all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Overton Township, Bradford County. The permittee will provide 0.14 acre of wetland enhancement mitigation at the Hardenstine Mitigation Site (Wyalusing, PA Quadrangle, Latitude: 41°37'59", Longitude: -76°20'59").

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D36-257EA. Paul Urbanik, Pennsylvania Fish and Boat Commission, 450 Robinson Lane, Bellefonte, PA 16823, Elizabeth Township, **Lancaster County**, USACOE Baltimore District.

Project proposes to remove approximately 6.8 acres of accumulated silts and sediments from the reservoir impounded by the Speedwell Forge Lake Dam located across Hammer Creek (TSF) (Lititz, PA Quadrangle; Latitude: 40.2107; Longitude: -76.3196).

D45-047EA. Thomas Long, President, Meadow Lake Fishing Club, 312 Wrangler Road, East Stroudsburg, PA 18302, Middle Smithfield Township, **Monroe County**, USACOE Philadelphia District.

Project proposes to modify, operate, and maintain Meadow Lake Dam across a tributary to Pond Creek (HQ-CWF, MF). The project will increase spillway capacity and raise the dam embankment. Construction will temporarily impact approximately 0.03 acre of wetland (PSS/PEM). The dam is located approximately one-half mile northeast of the intersection of Sellersville Road and Route 209 (Bushkill, PA Quadrangle; Latitude: 41.0343, Longitude: -75.0525).

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. § 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0062936 (Industrial Waste)	Lehighon Water Authority WTP 100 Maury Road Lehighon, PA 18325	Carbon County Franklin Township	Long Run (02B)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0248193 (Sew)	James K. Adams, Jr. 101 Shatto Drive Carlisle, PA 17013	Cumberland / North Middleton Township	Conodoguinet Creek / 7-B	Y

Northcentral Region: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0111414 (Sewage)	McEwensville Municipal Authority Mill Street McEwensville, PA 17834	Northumberland County Delaware Township	Unnamed Tributary to Warrior Run (10-D)	Y
PA0027359 (IW)	Danville Municipal Authority 12 West Market Street Danville, PA 17821	Montour County Danville Borough	Susquehanna River (5-E)	Y
PA0044032 (Industrial Waste)	Upper Spring Creek State Fish Hatchery Spring Creek Road Bellefonte, PA 16823	Centre County, Benner Township	(9-C)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0222631 (sewage)	Wendy A Gray SRSTP 17242 Enterprise Road Titusville, PA 16354	Venango County Oilcreek Township	Unnamed Tributary of Pine Creek (16-E)	Y
PA0238724 (Sewage)	Freligh's Whispering Pines MHP 9921 Ridge Road Girard, PA 16417	Erie County Girard Township	Unnamed tributary to Elk Creek (15-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0261114, Industrial Waste, **Gary L. Peck, McConnellsburg Borough Municipal Authority**, (Borough Water System), PO Box 218, McConnellsburg, PA 17233.

This proposed facility is located in Todd Township, **Fulton County**.

Description of Proposed Action/Activity: Permit Termination.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4013401, SIC Code 4952, **Mountaintop Area Joint Sanitary Authority**, 290 Morio Drive, Mountaintop, PA 18707.

This proposed facility is located in Dorrance Township, **Luzerne County**.

Description of Proposed Action/Activity: Demolition of the existing belt filter press at the treatment plant and installation of a new centrifuge for sludge dewatering; installation of covers over the clarifier effluent flumes to minimize algae growth; and upgrades to the pump stations serving the Interstate 81 Northbound and Southbound road side rest areas.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2101403, Amendment #1, Sewerage, **Gary Smith**, Capital Area Christian Church, 1775 Lambs Gap Road, Mechanicsburg, PA 17055.

This proposed facility is located in Hampden Township, **Cumberland County**.

Description of Proposed Action/Activity: Permit approval for the addition of pre-equalization tanks and bar screen units to the existing sewage treatment facilities service Capital Area Christian Church.

WQM Permit No. 2112404, Amendment #1, Sewerage, **John O'Neill**, Lemoyne Borough Municipal Authority, 3 Lowther Street, Lemoyne, PA 17043.

This proposed facility is located in Lemoyne Borough, **Cumberland County**.

Description of Proposed Action/Activity: Permit approval for BNR upgrade.

WQM Permit No. 3813401, Sewerage, **Robin Getz**, North Cornwall Township Authority, 320 South 18th Street, Lebanon, PA 17402.

This proposed facility is located in North Cornwall Township, **Lebanon County**.

Description of Proposed Action/Activity: Permit approval for the upgrade of existing sewer main between manhole IE9 and manhole SC69.

WQM Permit No. WQG011301, Sewerage, **Carole J. Harner**, Ponderosa Trailer Park, 2415 Low Dutch Road, Gettysburg, PA 17325.

This proposed facility is located in Mount Joy Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for construction/operation of a small flow treatment facility to serve Ponderosa Trailer Park.

WQM Permit No. 2106401, Sewerage, **James K. Adams, Jr.**, 101 Shatto Drive, Carlisle, PA 17013.

This proposed facility is located in North Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Transfer of Permit.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 1779401 A-1, Sewage, SIC Code 8211, **Harmony Area School District**, 5239 Ridge Road, Westover, PA 16692-8706.

This existing facility is located in Burnside Township, **Clearfield County**.

Description of Proposed Action/Activity: Installation of a sonic wave transducer in the treatment lagoon to prevent algae blooms.

WQM Permit No. <<5990201-T2, 5993201-T2, 5996201-T2>>, SIC Code 2023, **Dairy Farmers of America**, P. O. Box 102, 72 Milk Plank Road, Middlebury Center, PA 16935.

This proposed facility is located in Middlebury Township, **Tioga County**.

Description of Proposed Action/Activity: Three (3) abovementioned permits were amended to correct information regarding Annual Average Flow and Design Hydraulic Capacity. Annual Average Flow and Design Hydraulic Capacity of the permit No. 5990201-T2 have been changed from 0.09 MGD to 0.15 MGD. Annual Average Flow and Design Hydraulic Capacity of the permit No. 5996201-T2 have been changed from 0.114 MGD to 0.144 MGD. Annual Average Flow of the permit No. 5993201-T2 has been changed from 0.114 MGD to 0.150 MGD. Design Hydraulic Capacity of the permit No. 5993201-T2 has been changed from 0.114 MGD to 0.23 MGD.

WQM Permit No. 0871401, Sewage, SIC Code 4952, **Wyalusing Municipal Authority**, PO Box 61, Wyalusing, PA 18853-61.

This existing facility is located in Wyalusing Borough, **Bradford County**.

Description of Proposed Action/Activity: Permit issued authorizing the hydraulic and organic rerate of the existing WWTP.

WQM Permit No. 02171201 A-1, SIC Code 1623, **Sandy Township Authority Clearfield County**, P. O. Box 267, Dubois, PA 15801.

This existing facility is located in Sandy Township, **Clearfield County**.

Description of Proposed Action/Activity: The permit will be amended to reflect the change of ownership from Exit 101 LLC to Sandy Township Municipal Authority.

WQM Permit No. 1412403, Sewage, SIC Code 4952, **Moshannon Valley Joint Sewer Authority**, 829 North 9th Street, Philipsburg, PA 16866.

This proposed facility is located in Rush Township, **Centre County**.

Description of Proposed Action/Activity: General modifications and upgrades to the treatment process and equipment.

WQM Permit No. 0811402, Sewage, SIC Code 8211, **Northeast Bradford School District**, 526 Panther Lane, Rome, PA 18837-7892.

This proposed facility is located in Orwell Township, **Bradford County**.

Description of Proposed Action/Activity: Construction and operation of a new treatment system that consists of a new communitor, Biologically Engineered Single Sludge System which consists of 9,215 gallon aeration reactor, 8,212 gallon anoxic reactor, and 2,445 gallon clarifier. In addition, the new treatment system will include the UV system and other

appurtenances. The existing aeration tank will be used as additional sludge storage. This new treatment system will serve sanitary wastewater from Northeast Bradford School District.

WQM Permit No. 4102404 A-1, Sewage, SIC Code 4952, **David L. Shollenberger**, 493 Baxter Road, Montoursville, PA 17754.

This existing facility is located in Eldred Township, **Lycoming County**.

Description of Proposed Action/Activity: Transfer of SR STP to new owner.

Southwest Region: Water Management Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 0213409, Sewerage, **Pittsburgh Water and Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222-4211

This proposed facility is located in the City of Pittsburgh, **Allegheny County**

Description of proposed Action/Activity: Permit issuance for the construction and operation of a sewage system.

WQM Permit No. 2602406-A1, Sewerage, **Western PA Conservancy**, Box R, Mill Run, PA 15464

This existing facility is located in Stewart Township, **Fayette County**

Description of proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 0213402, Sewerage, **Phipps Conservatory & Botanical Gardens**, One Schenly Drive, Pittsburgh, PA 15213

This proposed facility is located in the City of Pittsburgh, **Allegheny County**

Description of proposed Action/Activity: Permit issuance for the construction and operation of a wastewater treatment system.

WQM Permit No. 2613401, Sewerage, **North Union Township Municipal Service Authority**, 6 South Evans Station Road, Lemont Furnace, PA 15456

This proposed facility is located in North Union Township, **Fayette County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a sewer system.

Northwest Region: Clean Water Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2502428, Sewage, **Gary E. Freligh d/b/a Freligh's Whispering Pines Mobile Home Park**, 26330 North Hickernell Road, Springboro, PA 16435-3006.

This existing facility is located in Girard Township, **Erie County**.

Description of Existing Activity: Transfer of an existing WQM permit.

WQM Permit No. 2502412, Sewage, Transfer No. 1, **Robert S. Miller Trust**, P. O. Box 349, North East, PA 16428.

This existing facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Transfer of an existing WQM permit.

WQM Permit No. WQG01251318, Sewage, **Timothy G. Shuttleworth**, 8210 Franklin Road, Girard, PA 16417.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Northcentral Regional Office: Clean Water Program Manager; 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI134801	Harris Township, PO Box 20, Boalsburg, PA 16827-0020	Centre	Harris Township	Spring Creek / HQ-CWF and MF

V. NPDES Waiver Stormwater Discharges from MS4 Actions

Southcentral Region: Water Management Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAG133707	East Hanover Township 1117 School House Road Annville, PA 17003	Lebanon	East Hanover Township	UNT Reeds Creek / WWF & MF

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	
PAG138303	West Middlesex Borough Mercer County P. O. Box 582 West Middlesex, PA 16159	Mercer	West Middlesex Borough	Hogback Run and Shenango River	N

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024511003(1)	Pocono Mountains Industries, Inc. 300 Community Court Suite D Tobyhanna, PA 18466	Monroe	Coolbaugh Township	Red Run (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033413001 (Issued)	Mr. Elvin Zimmerman 180 Degan Road Mifflintown, PA 17059	Juniata	Fayette Township	Lost Creek, HQ-CWF, MF
PAI030613001 (Issued)	Mr. Joseph Zidik Process Enterprises, Inc. 1246 Maidencreek Road Maidencreek, PA	Berks	Maidencreek	Peters Creek, EV, MF
PAI032113004 (Issued)	RE Invest Tire and Wheel Renewal, LLC 1855 New Highway, Suite C Farmingdale, NY 11735	Cumberland	Carlisle Borough	Letort Spring Run (HQ-CWF, MF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie Pa 16509

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062513001	Erie Metro Transit Authority 127 East Fourteenth Street Erie PA 16503	Erie	City of Erie	Millcreek to Presque Isle Bay WWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage

PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Warwick Township Bucks County	PAG0200 0913056	John Silva 1134 Crease Street Philadelphia, PA 19125-4108	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plumstead Township Bucks County	PAG0200 0910051-1R	KTMT PV, LP 1030 Reed Ave, Suite 100 Wyomissing, PA 19610	Unnamed Tributary to Pine Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Solebury Township Bucks County	PAG0200 0913049	Stephen A. Lagomarsino 230 Village Way Chalfont, PA 18914	Unnamed Tributary to Pidcock Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Goshen Township Chester County	PAG0200 1513040	Goshen Meadows Investors, L.P. P. O. Box 446 Narberth, PA 19072	E. Branch Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Caln Township Chester County	PAG0200 1503088-R	Dewey Land, L.P. 435 Devon Park Drive Bldg 600, Suite 613 Wayne, PA 19087	Unnamed Tributary to Beaver Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAG0200 4611036-2	Welsh & McKean Roads P O box 776 Spring House, PA 19477	Oak Terrace—Little Neshaminy Creek	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 4613059	Frank & Antje Scardino 1143 Norsam Road Gladwyne, PA 19035	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 13023-1	Victor Orlando 301 East Montgomery Avenue Ardmore, PA 19003	Mill Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lower Gwynedd Township Montgomery County	PAG0200 4613042	Charles Pappas 1357 Gypsy Hill Road Gwynedd Valley, PA 19437	Trewellyn Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAG0200 4610020-1F	James H. Shacklett, III 2025 Joshua Road Lafayette Hill, PA 19444	Spring Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4605183R	Michael Richardson 250 Gibraltar Road Horsham, PA 19044	Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 4612026	James Reading 615 Willowbrook Lane West Chester, PA 19382	Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAG0200 4613075	Carl M. Mitterder 700 S. Eisenhower Blvd. Middletown, PA 17057	Plymouth Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAG0200 4613009	Dominic Conicelli 1200 Ridge Pike Conshohocken, PA 19428	Plymouth Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511329	L/S 201 Rouse Blvd, LP 1628 John F. Kennedy Blvd Suite 1100 Philadelphia, PA 19103	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511322	University of Pennsylvania 3101 Walnut Street Philadelphia, Pa 19104	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Clarks Summit Borough Lackawanna County	PAG02003513014	Zaremba Group, LLC 14600 Detroit Avenue Suite 1500 Lakewood, OH 44107	Unnamed Tributary to Ackerly Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Waverly Township Lackawanna County	PAG02003513017	Glen Oak Country Club P. O. Box 514 Clarks Summit, PA 18411	Ackerly Creek (TSF, MF)	Lackawanna County Conservation District 570-392-3086
City of Scranton Lackawanna County	PAG02003512015(1)	Wendy Yankelitis Marywood University 2300 Adams Avenue Scranton, PA 18509	Lackawanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of Scranton Taylor Borough Lackawanna County	PAG02003510001R	Pennsylvania Department of Transportation 55 Keystone Industrial Park Dunmore, PA 18512	Keyser Creek (CWF, MF) Linoy Creek (CWF, MF) Lucky Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Smithfield Township Monroe County	PAG02004513003	Kruger Construction, Inc. 859 Enterprise Street Dickson City, PA 18519	Unnamed Tributary to Keyser Creek (CWF, MF)	Monroe County Conservation District 570-629-3060
North Union Township East Union Township Schuylkill County Black Creek Twp. Hazle Township Luzerne County	PAG02005403032RR(3)	Eagle Rock Resort Company 1 Country Club Drive Hazle Twp., PA 18202	Tomhicken Creek (CWF, MF) Little Tomhicken Creek (CWF, MF) Sugarloaf Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief,
717.705.4802*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumberland Township and Gettysburg Borough, Adams County	PAG02000111022R1 (Issued)	Larry Redding Gettysburg Area High School 900 Biglerville Rd Gettysburg, PA 17325	UNT to Rock Creek (WWF)	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Ayr Township, Fulton County	PAG02002913003 (Issued)	Aaron Ott 219 Doyle Lane McConnellsburg, PA 17233	UNT to Big Cove Creek (CWF, MF)	Fulton Co. Conservation District 216 N Second St, Ste 115 McConnellsburg, PA 17233 717.485.3547
Zelienople Borough Butler County	PAG02001013018	Northland Ford Inc 540 South Main Street Zelienople PA 16063	Glade Run WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001011017R	Adams Land Company 411 Water Station Road Evans City PA 16033	Unt Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Fairview Township Erie County	PAG02002513017	PA DOT 255 Elm Street PO Box 398 Oil City PA 16301	Brandy Run CWF	Erie County Conservation District 814-825-6403
Bell Township Jefferson County	PAG02003313004	Peoples Twp LLC 1489 North Elkin Road Smicksburg PA 16256	Cold Spring Run & Unt Cold Spring Run CWF	Jefferson County Conservation District 814-849-7463
McCalmont Township Jefferson County	PAG02003313006	Peoples Twp LLC 205 North Main Street Butler PA 16001	Unt Big Run CWF	Jefferson County Conservation District 814-849-7463

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Borough of Grove City Mercer County	PAG02004313010	JS Capitol Group 945 South Rochester Road, Suite 103 Rochester Hills MI 48307	Wolf Creek CWF	Mercer County Conservation District 724-662-2242

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/ Use</i>	<i>Contact Office & Phone No.</i>
Snow Shoe Township, Burnside Township, Centre County	PAG2091413007	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Sandy Run (CWF), Contrary Run (CWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Fulton County Ayr Township	PAR113514	JLG Industries, Inc. McConnellsburg Facility 1 JLG Drive McConnellsburg, PA 17233	UNT of Big Cove Creek / CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin County Mercersburg Borough	PAR113558	D. L. Martin Co. 25 D.L. Martin Drive Mercersburg, PA 17236-1715	Johnston Run / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Cumberland County Lower Allen Township	PAR203519	Amsted Rail Company Inc. 3420 Simpson Ferry Road Camp Hill, PA 17011	UNT to Cedar Run / CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Adams County Straban Township	PAR803657	United Parcel Service Inc. 1821 South 19th Street Harrisburg, PA 17104 <hr/> United Parcel Service— Gettysburg 970 Old Harrisburg Road Route 15 Gettysburg, PA 17325	UNT to Rock Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dauphin County Derry Township	PAR123520	The Hershey Company Technical Center 1025 Reese Avenue Hershey, PA 17033 <hr/> The Hershey Company Hershey Pretreatment Plant North Hockersville Road Hershey, PA 17033	Spring Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Dauphin County Derry Township	PAR123521	The Hershey Company Technical Center 1025 Reese Avenue Hershey, PA 17033 <hr/> The Hershey Company H.B. Reese Candy Company 925 Reese Avenue Hershey, PA 17033	Spring Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dauphin County Derry Township	PAR123505	The Hershey Company Technical Center 1025 Reese Avenue Hershey, PA 17033 <hr/> The Hershey Company West Hershey Plant 1033 Old West Chocolate Avenue Hershey, PA 17033	Spring Creek / WWF UNT to Swatara Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County York City	PAR603582	Baughman’s Auto Parts 440 Eberts Lane York, PA 17403	Mill Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Ephrata Township	PAR603507	Browns Used Auto Parts Mark S. & Mary E Brubacher 110—112 Garden Spot Road Ephrata, PA 17522-9760	Cocalico Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dauphin County Upper Paxton Township	PAR203595 (Amendment #2)	Mike Troutman ProPlastix International, LLC 650 W. Market Street PO Box 370 Gratz, PA 17030	Wiconisco Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Mount Carmel Township Northumberland County	PAR234811 A-1	Pactiv Pkg Inc. 2070 Locust Gap Highway Mount Carmel, PA 17851-2563	Shamokin Creek—6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664
Monroe Township Snyder County	PAR124810	National Beef Packing Co., LLC P. O. Box 20046 Kansas City, MO 64195	Rolling Green Run—6-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Armstrong Township Lycoming County	PAR804873	Choice Fuelcorp Inc. 2344 Sylvan Dell Road South Williamsport, PA 17701	West Branch Susquehanna River—10-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Dubois City Clearfield County	PAR114821	Sensus USA Inc. 805 Liberty Boulevard Du Bois, PA 15801-2421	Beaver Run and Juniata Run—17-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Williamsport City Lycoming County	PAR314804 T-3	FTS International Services LLC 215 Reading Avenue Williamsport, PA 17701	Unnamed Tributary of West Branch Susquehanna River—10-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Economy Borough Beaver County	PAR706121	Hanson Aggregates BMC, Inc. 2200 Springfield Park Connellsville, PA 15425	Big Sewickley Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Blair County / Snyder Township	PAG043913, Transfer	Bret Bombay 1249 Decker Hollow Road Tyrone, PA 16686	UNT Decker Run / 11-A	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Adams County / Mt. Joy Township	PAG043932, Transfer	Carole J. Harner Ponderosa Trailer Park 2415 Low Dutch Road Gettysburg, PA 17325	UNT White Run / 13-D	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Eldred Township Lycoming County	PAG045142 A-1	David L. Shollenberger 493 Baxter Road Montoursville, PA 17754	Unnamed Tributary of Loyalsock Creek—10-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
North East Township Erie County	PAG049297	Robert S. Miller Trust P. O. Box 349 North East, PA 16428	Unnamed Tributary to Lake Erie 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Slippery Rock Township Butler County	PAG01114	Tad W. Beals 294 Branchton Rd Slippery Rock, PA 16057	Unnamed Tributary to Long Run 20-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Fairview Township Erie County	PAG041131	Timothy G. Shuttleworth 8210 Franklin Road, Girard, PA 16417	Unnamed Tributary to Brandy Run 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-6

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Pittsburgh Borough Allegheny County	PAG066120	East Pittsburgh Borough 813 Linden Avenue East Pittsburgh, PA 15112	Turtle Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh PA 15222-4745 (412) 442-4000

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Franklin County / Antrim Township	PAG080002 PAG080003 PAG080004 PAG080006 PAG080008 PAG080018 PAG082201 PAG082203 PAG082211 PAG083501 PAG083502 PAG083506 PAG083510 PAG083515 PAG083517 PAG083518 PAG083522 PAG083535 PAG083540 PAG083542 PAG083547 PAG083551 PAG083556 PAG083565 PAG083567 PAG083573 PAG083596 PAG083597 PAG083600 PAG083825 PAG089903 PAG089904 PAG089905	Synagro 1605 Dooley Road PO Box B Whiteford, MD 21160	Harold Zeger, Field #5	DEP-SCRO-Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-10**Facility Location:
Municipality &
County*Amwell Township
Washington County*Permit No.*
PAG106170*Applicant Name &
Address*Nisource Gas Transmission &
Storage
5151 San Felipe
Suite 2400
Houston, TX 77056*Receiving
Water/Use*Unnamed Tributary
of Redd Run*Contact Office &
Phone No.*Southwest Regional
Office:
Water Management
Program Manager
400 Waterfront Drive
Pittsburgh PA
15222-4745
(412) 442-4000*General Permit Type—PAG-12**Facility Location:
Municipality &
County*Franklin Township
Lycoming County*Permit No.*
PAG124816 T-1*Applicant Name &
Address*Robert Boyles
258 Mountain Road
Muncy Valley, PA 17758*Receiving
Water / Use*Marsh Run, Little
Indian Run—10-D*Contact Office &
Phone No.*DEP Northcentral
Regional Office
Clean Water Program
208 W Third Street
Suite 101,
Williamsport, PA
17701-6448
570.327.3664*General Permit Type—PAG-13**Facility Location:
Municipality &
County*Franklin Park
Borough
Allegheny County*Permit No.*
PAG136175*Applicant Name &
Address*Franklin Park Borough
2344 West Ingomar Road
Pittsburgh, PA 15237*Receiving
Water/Use*Fish Run, Pine
Creek, Rippling Run,
Bear Run & Lowries
Run*Contact Office &
Phone No.*Southwest Regional
Office:
Clean Water
Program Manager
400 Waterfront Drive
Pittsburgh PA
15222-4745
(412) 442-4000**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

ACTIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Apple Shamrock Farm c/o Robert & Christine Waddell 32821 Guys Mills Road Townville PA 16360	Crawford	1820	2597.25	Dairy	HQ	R

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Source Water Protection Plan Approval issued to **Pennsylvania American Water Co.—Coatesville**, 198 Waterworks Road Coatesville, PA, PWSID 1150106, West Caln Township, **Montgomery County** on October 28, 2013.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6713511, Public Water Supply.
Applicant **Hanover Municipal Water Works**

Municipality Penn Township
County **York**
Responsible Official Barbara Krebs, Borough Manager
44 Frederick Street
Hanover, PA 17331

Type of Facility A new booster pump station to replace the existing Parr's Hill booster pump station. The project will include three new pumps with VFDs, a water meter, and isolation valves.

Consulting Engineer Timothy J Glessner, P.E.
Gannett Fleming, Inc.
PO Box 67100
Harrisburg, PA 17106-7100

Permit to Construct Issued: 10/25/2013

Permit No. 3613509, Public Water Supply.
Applicant **Advent Ventures, Inc.**
Municipality Clay Township
County **Lancaster**
Responsible Official Larry L Miller, Water System Operator
2021 Horseshoe Road
Lancaster, PA 17602

Type of Facility Wahtneys Inn and Pub—
Installation of nitrate treatment system, a sodium hypochlorite disinfection system, chlorine contact tanks and demonstration of 4-log treatment of viruses.

Consulting Engineer David Lewis, P.E.
337 Furnace Hill Road
Elizabethtown, PA 17022

Permit to Construct Issued: 10/25/2013

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4496557EP110—Operation Public Water Supply.
Applicant **Glacier Water**
Township/Borough City of Williamsport
County **Lycoming**

Responsible Official Mr. Thomas Conti
GW Services, Inc.
d/b/a Glacier Water
1385 Park Center Drive
Vista, CA 92081

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued October 28, 2013

Description of Action Permit-by-Rule to operate a vending water machine at Family Dollar 8899, 1221 W. Fourth St., Williamsport, PA.

Permit No. 4113503MA—Construction Public Water Supply.

Applicant **Ralston Area Joint Authority**

Township/Borough McIntyre Township

County **Lycoming**

Responsible Official John P. Orr, Chairman
Ralston Area Joint Authority
P. O. Box 93
11114 Route 14
Ralston, PA 17763

Type of Facility Public Water Supply

Consulting Engineer Britt Bassett, P.E.
Bassett Engineering Inc.
1440 Broad Street
Montoursville, PA 17754

Permit Issued October 28, 2013

Description of Action Construction of a treatment building, installation of well pipes to the new treatment building and transmission main from treatment building to existing transmission main.

Permit No. 4146363EP116—Operation Public Water Supply.

Applicant **Primo Refill, LLC**

Township/Borough Monroe Township

County **Snyder**

Responsible Official Mr. David Mills
Vice President of Finance
Primo Refill, LLC
104 Cambridge Plaza Drive
Winston Salem, NC 27104

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued October 29, 2013

Description of Action Permit-by-Rule to operate a vending water machine at Wal-Mart Supercenter #2185, 980 Susquehanna Trail, Selinsgrove, PA.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID #5260020) South Union

Township, **Fayette County** on October 21, 2013 for the operation of facilities approved under Construction Permit # 2612503MA.

Operations Permit issued to: **Highland Sewer & Water Authority**, 120 Tank Drive, Johnstown, PA 15904, (PWSID #4110016) South Union Township, **Fayette County** on October 21, 2013 for the operation of facilities approved under Construction Permit # 1113503MA.

Operations Permit issued to: **Municipal Authority of Buffalo Township**, 707 South Pike Road, Sarver, PA 16055, (PWSID #5030019) Freeport Borough, **Armstrong County** on October 25, 2013 for the operation of facilities approved under Construction Permit # 0309501.

Permit No. 0413504GWR, Minor Amendment. Public Water Supply.

Applicant **J. William Dyer**
PO Box 364
Sewickley, PA 15143

[Borough or Township] New Sewickley Township

County **Beaver**

Type of Facility Little Creek Estates

Consulting Engineer

Permit to Operate Issued October 15, 2013

Permit No. 0411503GWR, Minor Amendment. Public Water Supply.

Applicant **Pinehurst Estates, LLC**
9073 Nemo Street
West Hollywood, CA 90069

[Borough or Township] South Beaver Township

County **Beaver**

Type of Facility Pinehurst Mobile Estates

Consulting Engineer

Permit to Operate Issued October 21, 2013

Albert Gallatin Municipal Authority (Public Water Supply), Fayette County: On October 22, 2013, the Safe Drinking Water Program approved the Source Water Protection (SWP) Plan for Albert Gallatin Municipal Authority. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect this water source for their community. Development of the SWP Plan was completed with assistance from PA Rural Water Association.

Point Marion Borough (Public Water Supply), Fayette County: On October 22, 2013, the Safe Drinking Water Program approved the Source Water Protection (SWP) Plan for Point Marion Borough. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect this water source for their community. Development of the SWP Plan was completed with assistance from PA Rural Water Association.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operations Permit issued to **Aristocrat Spring Water, Inc.**, PWSID #6206200, Saegertown Borough, **Crawford County**. Permit Number 2010504 issued October 21, 2013 for the operation of the Ozone Treatment System. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on October 2, 2013.

Emergency Operation Permit issued to **Winslow Township**, PWSID #6330020, Winslow Township, **Jefferson County** on October 22, 2013. This permit is issued for the construction and operation of the Sodium Hypochlorite booster chlorination facilities at the Soldier Water System booster pump station. This permit expires on January 23, 2014.

Permit No. 5106464-MA12. The Department issued a special permit by rule to **GW Services, Inc.**, 1385 Park Center Drive, Vista, California 92081, to operate one additional vending machine within the Northwest Region.

Permit No. 6616480-T2-MA20. The Department issued a special permit by rule to **Primo Refill, LLC**, 104 Cambridge Plaza Drive, Winston Salem, NC 27104, to replace the machines located at Entry Point 103 (Meadville Wal-Mart) and at Entry Point 105 (Edinboro Wal-Mart).

Cancellation of Permit issued to **Wayne Freed d/b/a Freeds Mobile Home Park**, PWSID #6370052, New Beaver Borough, **Lawrence County** on October 23, 2013. This action represents the cancellation of Permit Numbers 3788512 and 3788512-MA1 issued August 23, 1991 and May 2, 2013. This action is a result of Freeds Mobile Home Park no longer being a Public Water Supply.

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

WA-45-1000, Water Allocation, **Brodhead Creek Regional Authority (BCRA)**, 410 Mill Creek Road, East Stroudsburg, PA 18301, Stroud Township, **Monroe County**. This subsidiary water allocation permit BCRA the right to purchase up to 250,000 gallons per day, based on a daily average in a peak month, from the Borough of East Stroudsburg. Permit issued: September 12, 2013.

WA-45-134-D, Water Allocation, **Brodhead Creek Regional Authority (BCRA)**, 410 Mill Creek Road, East Stroudsburg, PA 18301, Stroud Township, **Monroe County**. This water allocation permit allows: a withdrawal of 3,200,000 gpd from Brodhead Creek and 1,000,000 gpd from Stokes Mill Spring; expansion of the water system into Tobyhanna Township to provide water service to the planned Kalahari Resort and Pocono Manor Development; expansion of the service area in Smithfield Township; and the planned acquisition of the Pocono Jackson Joint Water Authority system. Permit issued: September 12, 2013.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Sewage Facilities Act (35 P. S. § 750.5)

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Taylor Township	Industrial Street, PO Box 489, West Pittsburg, PA 16160	Lawrence

Plan Description: The approved plan provides for an expansion of the existing 0.200 MGD Sewage Treatment Plant. Hydraulic loading at the STP would increase to 0.420 MGD along with the following upgrades: new headworks building upgrades which include a mechanically cleaned bar screen, grit chamber and flow meter, a flow diversion box, two aeration tanks (total capacity of 220,000 gallons), two settling tanks (total surface area of 500 square feet), chlorine contact tank (6,000 gallon capacity), new blower/pump building for the new aeration/settling tanks, including blowers, return sludge pumps, and waste sludge pumps, new aerobic digester with a capacity of at least 20,000 gallons and decanting device with subsequent blower systems, new return and waste sludge pumps for existing settling tanks, and a new sludge dewatering building with belt press. The cost estimate for this proposal is \$4,500,000.00 with an approximate \$67.48 monthly user fee. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of Taylor Township.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

K-Mart #3266, 18 Mark Plaza, Edwardsville Borough, **Luzerne County**, Jason Floyd, Mountain Research, LLC, has submitted an NIR and Final Report on behalf of his client, John Christodoulou, property owner, Mark P. Plaza Fifty, LP, 1311 Mamaroneck Avenue, Suite 260, White Plains, NY 10605, concerning the remediation of soil found to have been impacted by 200 gallons of diesel fuel released from a trailer mounted generator located at the rear of the facility. A public notice regarding the submission of the NIR and Final Report was published in *The Daily Item* on August 23, 2013 for Northumberland County. A public notice regarding the submission of the NIR and Final Report will be published in the surrounding area in the near future.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

CVS at 3002 Marietta Avenue, 650 Centerville Road, Lancaster, PA 17601, East Hempfield Township, **Lancaster County**. EHS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of Centerville Development Company 3200 Old Forge Lane, Suite 201, Kennett Square, PA 17348, submitted a Final Report concerning remediation of site soils contaminated with fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

York Northwest Triangle, parcel bounded by Philadelphia Street, Codorus Creek, North George Street, and North Street, City of York, **York County**. ARM Group, Inc., PO Box 797, Hershey, PA 17033-0797, on behalf of City of York Redevelopment Authority, 101 South George Street, York, PA 17401, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with inorganics and petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Residential Statewide Health and Site-Specific standards. The site is enrolled in the One Cleanup Program.

Kachel's Ford, 2400 Lancaster Pike, Reading, PA 19606, Cumru Township, **Berks County**. Liberty Environmental, Inc., 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602, on behalf of Lee Kachel, 2000 Cambridge Avenue, #188, Wyomissing, PA 19610, submitted a combined Remedial Investigation Report and Final Report concerning site soils and groundwater contaminated with leaded and unleaded gasoline from historical operations as an automotive service and repair garage. The report is intended to document remediation of the site to meet the Residential Statewide Health and Site-Specific standards.

Property at 3419 Ritner Highway, West Pennsboro Township, **Cumberland County**. RT Environmental Services, Inc., 215 West Church Street, King of Prussia, PA 19406, on behalf of George and Shirley Stambaugh, 3419 Ritner Highway, Newville, PA 17241 and Verus Partners, LLC, 200 Phillips Road, Exton, PA 19341, submitted a Final Report concerning remediation of site soils contami-

nated with PAHs. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Lefevre & Watson Residential Release, 33 and 35 North Mann Avenue, Yeagertown, PA, Derry Township, **Mifflin County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance Company, PA Fire Claims, PO Box 106110, Atlanta, GA, 30348-6110; Tina Lefevre, 16 South Main Street, Yeagertown, PA 17099; and Richard Watson, 33 North Mann Avenue, Yeagertown, PA 17099, submitted a Final Report concerning remediation of site soils contaminated with #2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former ABC Motel, Ligonier, Township, **Westmoreland County**. Insite Group, Inc., 611 S/ Irvine Ave., Sharon, PA 16146 on behalf of Western Pennsylvania Conservancy, 800 Waterfront Drive, Pittsburgh, PA 15222 submitted a Final Report on October 22, 2013 concerning the remediation of soil contaminated with BTEX, MTVE, Cumene, Naphthalene, 1,2,4-trimethylbenzene and 1,3,5-Trimethylbenzene. The final report is intended to show attainment of the Non-Residential Statewide Health Standard.

Former Rosedale Coke Plant, Hinkston Run Road, Middle Taylor Township, **Cambria County**. Civil & Environmental Consultants, Inc. 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Tecumseh Redevelopment Inc., 420 Kinross Lakes Parkway, Richfield, OH 44286 has submitted a Baseline Environmental Report concerning the remediation of site soils and groundwater associated with the operation of the former coke batteries. In order to obtain cleanup liability protection, the person undertaking the reuse of a Special Industrial Area shall enter into an agreement with the Department, based on the approved Baseline Environmental Report which outlines cleanup liability of the property.

Parkside Manor, 1306 Brookline Blvd., Pittsburgh, PA 15226, **Allegheny County**. Resource control Consultants, LLC, 30 Twosome Drive, Moorestown, NJ 08057 on behalf of National Church Residences, 2335 North Bank Drive, Columbus, OH 43220 has submitted a final report concerning the remediation of soil contaminated with PCE. The final report is intended to show attainment of the Statewide Health Standard. Notice of the final report was published in the *Pittsburgh Post-Gazette* on October 24, 2013.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document

cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Elser Property, 353 Route 61 South, North Manheim Township, **Schuylkill County**, Michael Crimmel, Austin James Associates, Inc., has submitted a final report on behalf of his client, Ms. Nancy Elser, 245 E. Schmaltzdahl Road, New Ringgold, PA 17960, concerning the remediation of soil and groundwater found to have been impacted by leaded gasoline release from a historical gasoline service station prior to 1977. The report documented attainment of the residential Statewide Health Standards for soil and groundwater and Site Specific Standards for soil and groundwater and was approved on October 21, 2013.

Cespedes Residence, 1440 West Linden Street, Allentown City, **Lehigh County**, Dana Boyadjian, ECC Horizon, Inc., has submitted a Final Report on behalf of his client, Angel Cespedes, 1440 West Linden Street, Allentown, PA 18102, concerning the remediation of soil found to have been impacted by #2 fuel oil which was delivered to the wrong address and discharged through a disconnected supply pipe onto a concrete floor. The report

documented attainment of the Residential Statewide Health Standards for soil and was approved on October 21, 2013.

D&L Towpath, Sand Island Park, Bethlehem City, **Northampton County**, Thomas Martinelli, JMT Environmental, has submitted a Final Report on behalf of his client, Ralph Carp, Park Director, City of Bethlehem Parks Department, 10 East Church Street, Bethlehem, PA 18018, concerning the remediation of soil found to have been impacted by unleaded gasoline and hydraulic fluid from a vehicle fire. The report documented attainment of the Non-Residential Statewide Health Standard for soil and was approved on October 25, 2013. The report was originally submitted within 90 days of the release.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Conestoga River Plaza/Miguel's Nightclub, 902 South Duke Street, Lancaster, PA 17602, City of Lancaster, **Lancaster County**. GCI Environmental Services, 1250 East King Street, Lancaster, PA 17602, on behalf of Conestoga River Plaza/Miguel's Nightclub, 902 South Duke Street, Lancaster, PA 17602-4661 and SACA Development Corporation, 453 South Lime Street, Suite B, Lancaster, PA 17602-3652, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated with Inorganics and SVOCs from historic fill. The Report and Plan were approved by the Department on October 18, 2013. The site is being remediated to the Site-Specific standard.

CVS at 3002 Marietta Avenue, 650 Centerville Road, Lancaster, PA 17601, East Hempfield Township, **Lancaster County**. EHS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of Centerville Development Company 3200 Old Forge Lane, Suite 201, Kennett Square, PA 17348, submitted a Final Report concerning remediation of site soils contaminated with fuel oil. The Final Report was not administratively complete and was disapproved by the Department on October 21, 2013.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP4-01-03035A: Sandusky Lee Corp. (PO Box 6, 75 South Park Avenue, Littlestown, PA 17340-0006) on October 23, 2013, for an existing natural gas-fired burn-off oven, under GP4, at their metal product manufacturing facility in the Borough of Littlestown, **Adams County**.

GP4-67-03169: Strip-It-Clean, Inc. (605 Loucks Mill Road, York, PA 17403) on October 25, 2013, to relocate a burn-off oven, under GP4, to the new facility in Spring Garden Township, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-17-19A: EXCO Resources (PA), Inc. (3000 Ericson Drive, Suite 200, Warrendale, PA 15086) on October 17, 2013, to construct and operate one (1) 500 brake horsepower Caterpillar model G398NA natural gas-fired compressor engine equipped with a Miratech IQ-20-08 catalytic oxidizer under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at the A-Irvin Compressor Station in Bell Township, **Clearfield County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP14-16-148B: R. V. Burns Crematorium, Inc. (24 Merle Street, Clarion, PA 16214) on October 16, 2013, to operate one (1) Crawford Industrial Group, Inc. human crematory model C1000H, rated 150 lbs/hr (BAQ/GPA-GP-14).

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0221A: Bucks County Courier Times (2 Geoffrey Road, Fairless Hills, PA 19030-4310) on October 23, 2013, to increase printing production by sixty percent of the current production level on the offset lithographic press at their existing facility in Falls Township, **Bucks County**. The increased use of printing inks will result in an increase of VOC emissions of 3.2 tons per year. The facility will maintain its synthetic minor status for VOC emissions. The Plan Approval will contain work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

40-00125A: Sunlight Crematory of Wilkes-Barre LLC (628 Nanticoke Street, Hanover Twp., PA 18706) on October 28, 2013, to operate two Matthews human cremation units at their site in Hanover Township, **Luzerne County**.

66-00008B: Oxbow Creek Energy LLC (301 Oxford Valley Road, Yardley, PA 19067-7706) on October 22, 2013, to install and operate two (2) Wartsila IC engines with OxCat/SCR at their site in Nicholson Township, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-03125A: Wellspan York Hospital (1001 S George Street, York, PA 17405) on October 23, 2013, for twelve existing backup generators to be used for emergencies and as a load management (peaking) tool at their hospital facility in York City, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00003M: National Fuel Gas Supply Corp. (PO Box 2081, Erie, PA 16512-2081) on October 22, 2013, to establish performance or emission standards for the boilers and process heaters at their Ellisburg Compressor Station in Allegany Township, **Potter County**. The Department has incorporated the major source boiler MACT requirements as codified in 40 CFR Part 63 Subpart DDDDD applicable to the boilers and process heater at the facility in the plan approval. All other air quality regulatory requirements remain in effect for the boilers and process heaters under the facility's operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

43-270H: CCL Container Corp. (1 Llodio Drive, Hermitage, PA 16148) on October 16, 2013, to install a regenerative thermal oxidizer (RTO) to reduce VOC emissions on sources 101 through 105, in synthetic minor operating permit 43-00270. The facility manufactures aluminum cans used for packaging various consumer products. This facility is located in Hermitage City, **Mercer County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0220: Donaldson Company, Inc. (85 Railroad Drive, Ivyland, PA 18974) on October 18, 2013, to operate a regenerative thermal oxidizer in Lower Southampton Township, **Bucks County**.

15-0009C: AGC Chemical Americas, Inc. (255 South Bailey Road, Downingtown, PA 19355) on October 22, 2013, to operate a fluidized bed dryer in Caln Township, **Chester County**

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05061A: Cambridge-Lee Industries, LLC (P. O. Box 14026, Reading, PA 19612-4026) on October 24, 2013, for the installation and temporary operation of a copper tube continuous casting system at their Reading facility in Ontelaunee Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

47-00001D: PPL Montour LLC (P. O. Box 128, Washingtonville, PA 17884-0128) on October 28, 2013, to extend the authorization an additional 180 days from October 29, 2013 to April 27, 2014 in order to continue the compliance and performance evaluation of the continuous parametric monitoring system that predicts the nitrogen oxides emissions from the auxiliary boiler 11A at the Montour Steam Electric Station (SES). The Montour SES is in Derry Township, **Montour County**. The plan approval has been extended.

49-00065A: Polar Tech Industries of PA, Inc. (1017 West Valley Avenue, Elysburg, PA 17821) on September 14, 2013, to extend the authorization to operate an expandable polystyrene foam processing operation at their facility in Ralpho Township, **Northumberland County** on a temporary basis to March 13, 2014. The plan approval has been extended.

Northwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00185A: Vista Metals, Inc. (1024 E Smithfield St, McKeesport, PA 15135-1031) on October 23, 2013, as a result of equipment startup, to establish the 180-day period of temporary operation of the carbide metal powder manufacturing unit authorized under PA-03-00185A, until January 15, 2014, at the Kittanning Powder Plant, in East Franklin Township, **Armstrong County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

37-331A: RWE Holding Co.—West Pittsburgh Plant (535 Rundle Road, New Castle, PA 16101) on October 22, 2013, effective November 30, 2013, will issue a plan approval extension for post-construction of a slag handling, anti-skid mining, coke screening, bulk carbon loading and graphite drying operation. This facility is located in Taylor Township, **Lawrence County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00014: Kimberly-Clark of Pennsylvania, LLC. (Front and Avenue of the States, Chester, PA 19013) on October 21, 2013, for renewal of the Title V Operating Permit in the City of Chester, **Delaware County**. The facility is primarily used for the manufacture of tissue paper and paper towels. As a result of potential emissions of nitrogen oxides and volatile organic compounds, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Permit Renewal includes applicable requirements from 40 C.F.R. Part 63, Subpart DDDDD for the boilers and the dryers associated with the paper machines located at the facility. The proposed Title V

Operating Permit Renewal includes applicable requirements from 40 C.F.R. Part 63, Subpart ZZZZ for their emergency generators and emergency fire pump. There are no changes in air emissions from the facility. The facility is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 for Paper Machine No. 12. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

09-00027: Fres-Co System USA, Inc. (3005 State Road, Telford, PA 18969) on October 24, 2013, to generate the following ERCs resulting from the permanent shutdown of Press 201 (Rotogravure Press-9 Station): 45.63 tons of VOC's at their facility in West Rockhill Township, **Bucks County**. These ERCs will expire on March 15, 2022.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00158: Georgia Pacific Panel Products (149 Temple Drive Kane, PA 16735) on October 24, 2013, issued an administrative amendment to the Title V Operating Permit to incorporate the change in ownership and responsible official for their facility in Sergeant Township, **McKean County**. The amendment also clarifies the facility has 3 emergency RICE engines subject to 40 CFR 63 Subpart ZZZZ. Source 051M includes the MDF emergency generator, the emergency fire pump engine, and the PB emergency generator. These units are also included in the plant-wide NO_x PAL.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

39-00036: St. Luke's Health Network, Inc. (801 Ostrum Street, Bethlehem, PA 18015-1000) on October 24, 2013, to operate a general medical and surgical hospital in Fountain Hill Borough, **Lehigh County**. The primary sources consist of five (5) boilers, five (5) emergency generators, and an ETO Sterilizer. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

28-05027: Chambersburg Hospital (112 North 7th Street, Chambersburg, PA 17201-1720) on October 22, 2013, for the boilers, generators and ethylene oxide sterilizers at the Chambersburg Hospital in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00009: Deluxe Building Systems, Inc. (499 West Third Street, Berwick, PA 18603-2936) on October 17, 2013, to issue a state only operating permit for their Berwick Plant in Berwick Borough, **Columbia County**. The facility's sources include one (1) plumbing operation, one (1) sealant operation, one (1) adhesive operation, three (3) surface coating operations, three (3) petroleum storage tanks, one (1) cold degreaser, one (1) welding operation, one (1) concrete panel operation and miscellaneous space heaters. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

30-00094: Texas Eastern Transmission, LP (P. O. Box 1642, Houston, TX 77251-1642) on June 11, 2013, to issue a State Only Operating Permit (SOOP) to Texas Eastern Transmission, LP to authorize the continued operation of the natural gas transmission facility known as the Waynesburg Station, in Franklin Township, **Greene County**. Sources at this facility include natural gas fire Solar Centaur Turbine Model T-5802S rated at 59.25 mmbtu/hr and 6,166 hp and one Onan emergency generator rated at 17 hp with an operating limit of 500 hours per year.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636

20-00307: Fisher & Ludlow Manufacturing (607 Erie Street, Saegertown, PA 16433) on October 22, 2013, issued a new Natural Minor Operating Permit for fabrication of metal grating in Saegertown Boro, **Crawford County**. The facility's primary emission sources include dip coating tanks, welding operations, and a degreaser. VOC emissions from dip coating are limited to 6 TPY, calculated as a 12-month rolling total. The natural gas-fired heaters have a rated heat input of less than 10 mmbtu/hr. The welding is subject to 40 CFR 63 Subpart XXXXXX—NESHAPs for Nine Metal Fabrication and Finishing Source Categories. The facility is an Area Source for all pollutants including HAPs. The conditions of the plan approval were incorporated into the renewal permit.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00041: MIPC, LLC (920 Cherry Tree Road, Aston, PA 19014) on October 21, 2013, for the major (Title V) facility in Upper Chichester Township, **Delaware County**. On October 21, 2013 the Operating Permit was administratively amended to remove a condition limiting

testing of an emergency generator during the ozone season. Also, the title and phone number of the permit contact are updated with this issuance

46-00230: East Norriton-Whitpain-Plymouth Joint Sewer Authority (200 Ross Street, Norristown, PA 19401) on October 24, 2013, in Plymouth Township, **Montgomery County**. The permit is for a non-Title V (State only) facility. This amendment is to address several typographical errors. Administrative Amendment of State-Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

03-00185: Vista Metals, Inc. (1024 E Smithfield St, McKeesport, PA 15135-1031) for a State Only Operating Permit amendment issuance to incorporate the plan approval sources and requirements of the PA-03-00185A, effective October 28, 2013, for their Kittanning Powder Plant located in East Franklin Township, **Armstrong County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30743711 and NPDES No. PA0033511. Cumberland Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine Coal Refuse Disposal Facility in Whiteley and Monongahela Townships, **Greene County** to revoke and reissue the related NPDES permit to modify the discharge rate and relocate NPDES Outfall 001 from Whiteley Creek to the Monongahela River no later than October 1, 2016. Monongahela River, classified for the following use: WWF. The application was considered administratively complete on June 25, 2013. Application received June 25, 2013. Permit issued October 24, 2013.

33071301. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Kocjancic Mine in Snyder and Horton Townships, **Jefferson and Elk Counties** to add an additional treat-

ment facility pond. Surface Acres Proposed 2.3. No additional discharges. The application was considered administratively complete on June 18, 2013. Application received May 13, 2013. Permit issued October 28, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 11080101 and NPDES No. PA0262587. AMFIRE Mining Co., LLC, One Energy Place, Latrobe, PA 15650, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in East Taylor and Croyle Townships, **Cambria County**, affecting 726.3 acres. Receiving streams: unnamed tributaries to/and Little Conemaugh River to the Conemaugh River classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application Received: April 5, 2013. Permit Issued: October 15, 2013.

Permit No. 56110108 and NPDES No. PA0263354. Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, commencement operation and restoration of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 176.9 acres. Receiving streams: unnamed tributaries to Stonycreek River and unnamed tributaries to/and Oven Run classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Hooversville Municipal Authority. Application Received: September 29, 2011. Permit Issued: October 21, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10070105. T.C. Mining (252 Lower Hayes Run Road, Kittanning, PA 16201) Renewal of an existing bituminous surface mine in Concord & Clay Townships, **Butler County**, affecting 191.0 acres. Receiving streams: Unnamed tributaries to South Branch Slippery Rock Creek. This renewal is issued for reclamation only. Application received: July 10, 2013. Permit Issued: October 24, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54010201R2. Westwood Generation, LLC, (490 West Main Street, Tremont, PA 17981), renewal of an anthracite coal refuse reprocessing and disposal operation in Hegins and Porter Townships, **Schuylkill County** affecting 73.6 acres, receiving stream: Good Spring Creek. Application received: January 22, 2013. Renewal issued: October 22, 2013.

54010201GP104. Westwood Generation, LLC, (490 West Main Street, Tremont, PA 17981), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54010201 in Hegins and Porter Townships, **Schuylkill County**, receiving stream: Good Spring Creek. Application received: January 22, 2013. Permit issued: October 22, 2013.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56122801. Shaffer Brothers Coal Company, Inc., 1 Jay Street, Windber, PA 15963, commencement, operation and restoration of a small noncoal (industrial minerals) operation in Paint Township, **Somerset County**, affecting 5.6 acres, receiving stream: Seese Run. Permit received: January 12, 2012. Permit Issued: October 17, 2013.

Permit No. 56122801-GP104. Shaffer Brothers Coal Company, Inc., 1 Jay Street, Windber, PA 15963, General NPDES Permit for stormwater discharges associated with mining activities on a Surface Mining Permit, SNC No. 56122801, located in Paint Township, **Somerset County**. Receiving stream: Seese Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for coverage received: May 14, 2012. Coverage Approved October 17, 2013.

Permit No. 07020301 and NPDES No. PA0249289. Grannas Brothers Stone and Asphalt Company, Inc., P. O. Box 488, Hollidaysburg, PA 16648-0488, renewal of NPDES permit, Catharine Township, **Blair County**. Receiving streams: unnamed tributaries to Frankstown Branch of Juniata River and Frankstown Branch of Juniata River classified for the following use: warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received November 13, 2012. Permit issued: October 23, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03080801GP-104. Shirey Farms (225 Water Street, New Bethlehem, PA 16242). General NPDES permit for stormwater discharge associated with mining activities on the existing small noncoal (Industrial Mineral) Permit No. 03080801 located in Redbank Township, **Armstrong County**, affecting 2.0 acres. Receiving stream: unnamed tributary to Redbank Creek. Application received: September 16, 2013. GP-104 permit issued: October 22, 2013.

26970401 and NPDES Permit No. PA0202100. Laurel Aggregates of Delaware, LLC (1600 Market St., 38th Floor, Philadelphia, PA 19102). Permit renewal issued for continued operation and reclamation of a large noncoal surface and underground mine, located in Springhill Township, **Fayette County**, affecting 871.8 acres. Receiving streams: Rubles Run Basin. Application received: February 11, 2013. Permit issued: October 22, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24130801. Chris Kline Enterprises, LLC (351 State Street, St. Marys, PA 15857) Commencement, operation and restoration of a small industrial minerals mine in the City of St. Marys, **Elk County**, affecting 3.0 acres. Receiving streams: Elk Creek. Application received: May 22, 2013. Permit Issued: October 23, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58122504. Rock Ridge Stone, Inc., (631 SR 1039, Montrose, PA 18801), commencement, operation and restoration of a General Permit for Bluestone operation in Franklin Township, **Susquehanna County** affecting 7.0 acres, receiving stream: unnamed tributary to Snake Creek. Application received: March 9, 2012. Permit issued: October 25, 2013.

58122504GP104. Rock Ridge Stone, Inc., (631 SR 1039, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58122504 in Franklin Township, **Susquehanna County**, receiving stream: unnamed tributary to Snake Creek. Application received: March 9, 2012. Permit issued: October 25, 2013.

58130806. Allen & Debra J. Wadge, (9921 North Weston Road, Kingsley, PA 18826), commencement, opera-

tion and restoration of a bluestone operation in Brooklyn Township, **Susquehanna County** affecting 4.0 acres, receiving stream: Hop Bottom Creek. Application received: July 5, 2013. Permit issued: October 25, 2013.

58130806GP104. Allen & Debra J. Wadge, (9921 North Weston Road, Kingsley, PA 18826), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58130806 in Brooklyn Township, **Susquehanna County**, receiving stream: Hop Bottom Creek. Application received: July 5, 2013. Permit issued: October 25, 2013.

Blasting Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56134002 Geiger Development Corporation, 1135 Stoystown Road, Friedens, PA 15541, Blasting Activity Permit issued for building site preparation in Somerset Township, **Somerset County**. Blasting activity permit end date is July 30, 2014. Permit issued October 21, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

02134004. Beckley Drilling & Blasting Services (P. O. Box 1907, Beaver, WV 26813). Blasting activity permit for the construction of the Findlay Industrial Park, Solar Drive Extension Phase III project, located in Findlay Township, **Allegheny County**. The duration of blasting is expected to last 90 days. Blasting permit issued: October 22, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10134005. Discovery Acquisition Services, Inc. (2105 City West Boulevard, Suite 900, Houston, TX 77042-2837) Blasting activity permit for seismic exploration in Concord, Clearfield, Donegal, Oakland, and Sugar creek Townships, **Butler and Armstrong Counties**. This blasting activity permit expires on May 4, 2014. Permit Issued: October 23, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08134126. Meshoppen Blasting Inc. (Frantz Rd, P. O. Box 127, Meshoppen, PA 18630). Blasting for well pad and access road located in Herrick Township, **Bradford County** with an expiration date of March 1, 2014. Permit issued October 15, 2013.

14134106. Douglas Explosives Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for residential development located in Harris Township, **Centre County** with an expiration date of October 1, 2014. Permit issued October 15, 2013.

59134103. M & J Explosives LLC (P. O. Box 1248, Carlisle, PA 17013). Blasting for well pad located in Sullivan Township, **Tioga County** with an expiration date of October 7, 2014. Permit issued October 17, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58134162. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Butler Well Pad in Apolacon Township, **Susquehanna County** with an expiration date of October 14, 2014. Permit issued: October 22, 2013.

58134163. Meshoppen Blasting, Inc., (P. O. Box 127, Meshoppen, PA 18630), construction blasting for Lasher

well pad and access road in Auburn Township, **Susquehanna County** with an expiration date of January 31, 2013. Permit issued: October 22, 2013.

67134113. Newville Construction Services, Inc., (408 Mohawk Road, Newville, PA 17241), construction blasting for Brookside Heights in Penn Township, **York County** with an expiration date of October 1, 2014. Permit issued: October 22, 2013.

67134114. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Ashley Farms in Dover Township, **York County** with an expiration date of October 31, 2014. Permit issued: October 23, 2013.

09134106. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Reeves Tract in Upper Makefield Township, **Bucks County** with an expiration date of October 31, 2014. Permit issued: October 28, 2013.

40134118. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Center Point in Jenkins and Pittston Townships, **Luzerne County** with an expiration date of December 31, 2014. Permit issued: October 28, 2013.

46134121. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Route 422 Trooper Road Interchange in Lower Providence and West Norriton Townships, **Montgomery County** with an expiration date of October 31, 2014. Permit issued: October 28, 2013.

46134122. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Candlewyck Estates in Marlborough Township, **Montgomery County** with an expiration date of February 28, 2014. Permit issued: October 28, 2013.

66134122. DW Drilling & Blasting, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Shamrock Gas Pad and road in Windham Township, **Wyoming County** with an expiration date of October 21, 2014. Permit issued: October 28, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropri-

ate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E26-367. Perryopolis Land Co., 3447 Pittsburgh Road, Pittsburgh, PA 15473, Borough of Perryopolis, **Fayette County**; ACOE Pittsburgh District.

Applicant has been given consent to place and maintain fill in approximately 0.72 acre of wetland (PEM), for the purpose of constructing an expansion of a parking area, at the Perryopolis Auto Auction, which is located at the intersection of Barneys Road and Route 51, within the watershed of an unnamed tributary to Washington Run (WWF), in the Borough of Perryopolis, Fayette County (Fayette City, PA Quadrangle N: 15.94 inches; W: 1.86 inches; Latitude: 40° 05' 16"; Longitude: 79° 45' 48"). To compensate for the wetland impacts approximately 0.92 acre of replacement wetland will be constructed, approximately 0.06 acre of additional wetland will be impacted in conjunction with the construction of replacement wetlands.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E25-766, Summit Township Sewer Authority, 8890 Old French Road, Erie, PA 16509-5459 in Summit Township, **Erie County**, ACOE Pittsburgh District giving its consent to permanently fill 0.05 acre of palustrine forested/scrub shrub wetlands within the watershed of Elk Creek (CWF, MF) for the construction of a wastewater pump station off New Road at a point approximately 3000 feet southwest of the New Road and Peach Street intersection (Erie South, PA Quadrangle N: 42°, 00', 57"; W: 80°, 03', 45").

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5929-043: SWEPI LP, 2100 Georgetown Drive, Suite 400, Sewickley, PA 15143, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) An 8 inch diameter natural gas gathering line and a 10 inch diameter fresh waterline impacting 155 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°35'01"N, 77°03'22"W);

2) An 8 inch diameter natural gas gathering line and a 10 inch diameter fresh waterline impacting 530 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°35'00"N, 77°03'15"W);

3) A temporary road crossing using a wood mat bridge impacting 1,081 square feet of a palustrine emergent (PEM) wetland (Liberty, PA Quadrangle 41°34'58"N, 77°03'15"W);

4) A temporary road crossing using wood mat bridges, an 8 inch diameter natural gas gathering line, and a 10 inch diameter fresh waterline impacting 2,928 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°34'58"N, 77°03'14"W);

5) A temporary road crossing using a wood mat bridge, an 8 inch diameter natural gas gathering line, and a 10 inch diameter fresh waterline wetland impacting 34,502 square feet of an exceptional value palustrine emergent/palustrine scrub-shrub (EV-PEM/PSS) (Liberty, PA Quadrangle 41°34'53"N, 77°03'12"W);

The project will result in 39,196 square feet (0.90 acre) of temporary wetland impacts, all for the purpose of installing a natural gas gathering line, a fresh waterline, associated access roadways for Marcellus well development in Liberty Township, Tioga County.

E5829-052. Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Gibson Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16-inch natural gas pipeline and timber bridge crossing impacting 77 lineal feet of Bear Swamp Creek (CWF-MF) (Clifford, PA Quadrangle; N 41° 44' 19" Lat., W -75° 36' 26" Long.),

2) a 16-inch natural gas pipeline and timber bridge crossing impacting 87 lineal feet of an unnamed tributary to Bear Swamp Creek (CWF-MF) (Clifford, PA Quadrangle; N 41° 44' 05" Lat., W - 75° 36' 05" Long.),

3) a 16-inch natural gas pipeline and timber mat crossing impacting 4,356 square feet (0.10 acre) of PEM wetlands (Clifford, PA Quadrangle; N 41° 44' 44" Lat., W -75° 36' 39" Long.),

4) a 16-inch natural gas pipeline and timber mat crossing impacting 436 square feet (0.01 acre) of PEM wetlands (Clifford, PA Quadrangle; N 41° 44' 37" Lat., W -75° 36' 40" Long.),

5) a 16-inch natural gas pipeline and timber mat crossing impacting 3,920 square feet (0.09 acre) of PEM and 436 square feet (0.01 acre) of PSS wetlands (Clifford, PA Quadrangle; N 41° 44' 19" Lat., W -75° 36' 26" Long.),

6) a 16-inch natural gas pipeline and timber mat crossing impacting 1,742 square feet (0.04 acre) of PEM and 436 square feet (0.01 acre) of PSS wetlands (Clifford, PA Quadrangle; N 41° 44' 02" Lat., W -75° 35' 59" Long.),

7) a 16-inch natural gas pipeline and timber mat crossing impacting 4,356 square feet (0.10 acre) of PEM wetlands (Clifford, PA Quadrangle; N 41° 43' 32" Lat., W -75° 35' 09" Long.).

The project consists of constructing approximately 2.41 miles of 16" natural gas gathering line from the Gallagher Well Pad routed in a northwesterly direction to the Bear Swamp Pipeline located in Gibson Township, Susquehanna County. The project will result in 164 lineal feet of stream impacts and 0.38 acre of wetland impact, of which 0.02 acre are permanent wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E5729-060: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Fox Township, Sullivan County, ACOE Baltimore District.

To construct, operate, and maintain:

1) An access road using a 20 foot long 42 inch diameter HDPE pipe and a 16 inch diameter gathering line impacting 150 linear feet of an unnamed tributary to Hoagland Branch (EV), 564 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 168 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41°33'01"N, 76°44'09"W);

2) An access road using a 20 foot long 42 inch diameter HDPE pipe and a 16 inch diameter gathering line impacting 80 linear feet of an unnamed tributary to Hoagland Branch (EV) (Shunk, PA Quadrangle 41°33'27"N, 76°43'56"W);

3) A temporary access road using a timber mat bridge and a 16 inch diameter gathering line impacting 1,132 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41°33'17"N, 76°43'31"W);

4) A temporary access road using a timber mat bridge and a 16 inch diameter gathering line impacting 150 linear feet of an unnamed tributary to Porter Creek (EV) (Shunk, PA Quadrangle 41°33'53"N, 76°43'29"W);

5) A temporary access road using timber mats and a 16 inch diameter gathering line impacting 165 square feet of a palustrine emergent (PEM) wetland (Shunk, PA Quadrangle 41°33'56"N, 76°43'25"W);

6) A temporary access road using timber mats and a 16 inch diameter gathering line impacting 165 square feet of a palustrine scrub shrub (PSS) wetland (Shunk, PA Quadrangle 41°33'58"N, 76°43'18"W);

7) A temporary access road using a timber mat bridge and a 16 inch diameter gathering line impacting 80 linear feet of an unnamed tributary to Porter Creek (EV) (Shunk, PA Quadrangle 41°33'58"N, 76°43'17"W);

8) A temporary access road using timber mats and a 16 inch diameter gathering line impacting 5,376 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41°33'57"N, 76°43'15"W);

The project will result in 460 linear feet of temporary stream impacts, 729 square feet (0.02 acre) of temporary wetland impacts, and 6,676 square feet (0.15 acre) of permanent wetland impacts all for the purpose of installing a gathering line for Marcellus well development in Fox Township, Sullivan County. The permittee will provide 0.15 acre of compensatory mitigation at the Elk West Wetland Mitigation Site (Overton, PA Quadrangle 41°33'44"N 76°34'31"W) in Elkland Township, Sullivan County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESG13-065-0008—Monarch to DM Wingard Pipeline
Applicant EQT Production
Contact Todd Klaner
Address 455 Racetrack Road, Suite 101
City Washington State PA Zip Code 15301
County Jefferson Township(s) Polk(s)
Receiving Stream(s) and Classification(s) North Fork Redbank Creek; UNT to North Fork Redbank Creek

ESCGP-1 #ESG13-121-0004—Rainbow to SCC Pipeline Project
Applicant Halcon Field Services LLC
Contact Mr. Rich DiMichele
Address 1000 Louisiana Street, Suite 6700
City Houston State TX Zip Code 77002
County Venango Township(s) French Creek and Sandy Creek Township(s)
Receiving Stream(s) and Classification(s) Unnamed Tributaries (UNTs) to Little Sandy Creek, UNT to French Creek, UNTs to Sandy Creek, Sandy Creek, UNTs to Haggerty Hollow, Haggerty Hollow. WATERSHEDS: French Creek, Little Sandy Creek, Sandy Creek, Haggerty Hollow

ESCGP-1 #ESX13-085-0019—Stevenson to TNG Pipeline Project
Applicant Halcon Field Services LLC
Contact Mr. Rich DiMichele
Address 1000 Louisiana Street, Suite 6700
City Houston State TX Zip Code 77002
County Mercer Township(s) New Vernon, Perry, Salem, and Sandy Creek Township(s)
Receiving Stream(s) and Classification(s) UNT to Sandy Creek, Mill Run, UNT to Morrison Run, UNT to Mill

Run, UNT to Little Shenango River / Clark Run, Little Shenango River, Morrison Run, and Sandy Creek TSF / WWF

ESCGP-1 #ESX13-019-0049—West Pad 69
Applicant PennEnergy Resources, LLC
Contact Robert A Crissinger
Address 1000 Commerce Drive, Park Place One, Suite 100
City Pittsburgh State PA Zip Code 15275
County Butler Township(s) Clinton and Jefferson(s)
Receiving Stream(s) and Classification(s) UNT to Davis Run / Davis Run, Thorn Creek CWF

ESCGP-1 #ESG13-019-0040—NITR-S001/NITR-D001
Pipeline Project
Applicant EQT Gathering LLC
Contact Brian Clauto
Address 455 Racetrack Road
City Washington State PA Zip Code 15301-8910
County Butler Township(s) Clearfield & Winfield(s)
Receiving Stream(s) and Classification(s) UNT to Buffalo Creek (basin, Little Buffalo Run to Little Buffalo Creek) / Buffalo Creek, UNT to Rough Run/ Buffalo Creek, HQ

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX13-115-0113
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276-0120
County Susquehanna County
Township(s) Bridgewater Township
Receiving Stream(s) and Classification(s) Trib. 29870 (CWF/MF), Pettis Creek (WWF/MF);
Secondary: East Branch Wyalusing Creek

ESCGP-1 # ESG13-081-0057
Applicant Name PVR Marcellus Gas Gathering LLC
Contact Person Kevin Roberts
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Eldred and Gamble Townships
Receiving Stream(s) and Classification(s) Sugarcamp Run (EV), Mill Creek (West) (TSF/MF);
Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESX13-115-0114
Applicant Name Williams Field Services, LLC
Contact Person Julie Nicholas
Address 1212 South Abington Road
City, State, Zip Clark Summit, PA 18411
County Susquehanna County
Township(s) Springville Township
Receiving Stream(s) and Classification(s) Horton Creek, Monroe Creek, Meshoppen Creek, Pond Brook and Tribs thereof (All CWF/MF)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

ESCGP-2 No: ESX13-059-0042
Applicant Name: Energy Corporation of America
Contact Person Mr Mark Fry
Address: 101 Heritage Run Road Suite 1
City: Indiana State: PA Zip Code: 15701
County: Greene Township: Cumberland
Receiving Stream (s) And Classifications: Trib 41004 & 41024 to South Branch Muddy Creek, Muddy Creek; Other Warm Water Fishes

ESCGP-2 No.: ESX13-125-0069
Applicant Name: MarkWest Liberty Midstream & Resources LLC
Contact Person: Mr Rick Lowry
Address: 4600 J Barry Court Suite 500
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): Hanover & Robinson
Receiving Stream(s) and Classifications: #76982 Wingfield Run, #52608 Bigger Run, UNT to #25564 Raccoon Creek and #25564 Raccoon Creek/Raccoon Creek Watershed; Other Warm Water Fishery (WWF)

ESCGP-2 No.: ESX13-125-0066
Applicant Name: Rice Drilling B LLC
Contact Person: Ms Tonya Winkler
Address: 171 Hillpointe Drive Suite 301
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): Amwell / North Bethlehem
Receiving Stream(s) and Classifications: #77399 Brush Run; Other Trout Stocking (TSF)

ESCGP-2 No.: ESX13-003-0007
Applicant Name: MarkWest Liberty Midstream & Resources LLC
Contact Person: Mr Rick Lowry
Address: 4600 J Barry Court Suite 500
City: Canonsburg State: PA Zip Code: 15317
County: Allegheny Township(s): Independence
Receiving Stream(s) and Classifications: UNTs to Raccoon Creek (UNTs to Potato Garden Run and Potato Garden Run on the USGS map); Other WWF

ESCGP-2 No.: ESG13-111-0001
Applicant Name: Chevron Appalachia LLC
Contact Person: Alexander Genovese
Address: 800 Mountain View Drive
City: Smithfield State: PA Zip Code: 15478
COUNTY Somerset Township(s): Conemaugh
Receiving Stream(s) and Classifications: Soap Hollow / Stony Creek CWF, South Fork Bens Creek, HQ-CWF; HQ; Other CWF

ESCGP-2 No.: ESX11-051-0018 MAJOR REVISION
Applicant Name: Chevron Appalachia LLC
Contact Person: Mr Branden Weimer
Address: 800 Mountain View Drive
City: Smithfield State: PA Zip Code: 15478
County: Fayette Township(s): Redstone
Receiving Stream(s) and Classifications: UNT to Rowes Run; Other WWF

ESCGP-2 No.: ESX13-125-0043
Applicant Name: Rice Drilling B LLC
Contact Person: Ms Tonya R Winkler
Address: 171 Hillpointe Drive Suite 301
City: Canonsburg State: PA Zip Code 15317
County: Washington Township(s): Fallowfield and Somerset
Receiving Stream(s) and Classifications: 28206 Sawmill Creek; Other WWF

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relat-

ing to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Southwest District: District Oil and Gas Operations, Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222

Well Permit #: 005-31174-00
Well Farm Name: Zachar 1M
Applicant Name: MDS Energy Development, LLC
Contact Person: Randall L. Morris, Jr.
Address: 409 Butler Road, Suite A Kittaning, PA 16201
County: Armstrong
Municipality Name/City, Borough, Township: Gilpin Twp
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Tributary 42832 to Elder Run

Northwest Region, District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 115-21489-00-00
Well Farm Name: ODOWD S SUS 4H
Applicant Name: Chesapeake Appalachia, LLC.
Contact Person: Eric Haskins
Address: 14 Chesapeake Lane, Sayre, PA 18840
County: Susquehanna
Municipality Name/City, Borough, Township: Auburn
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville, UNT White Creek

Well Permit #: 121-45412-00-00
Well Farm Name: Hart North 2
Applicant Name: Lendrum Energy LLC
Contact Person: John Lendrum
Address: 4573 Camp Coffman Road, Cranberry, PA 16319
County: Venango
Municipality Name/City, Borough, Township: Pinegrove
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Kossuth

Well Permit #: 121-45413-00-00
Well Farm Name: Hart North
Applicant Name: Lendrum Energy LLC

Contact Person: John Lendrum
Address: 4573 Camp Coffman Road, Cranberry, PA 16319
County: Venango
Municipality Name/City, Borough, Township: Pinegrove
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Kossuth

Well Permit #: 121-45416-00-00
Well Farm Name: Hart North 6
Applicant Name: Lendrum Energy LLC
Contact Person: John Lendrum
Address: 4573 Camp Coffman Road, Cranberry, PA 16319
County: Venango
Municipality Name/City, Borough, Township: Pinegrove
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Kossuth

Well Permit #: 115-21479-00-00
Well Farm Name: Valentine-Soliman 1H
Applicant Name: Southwestern Energy Production Co.
Contact Person: John Nicholas
Address: 2350 N. Sam Houston PKWY East, Houston, TX 77032

County: Susquehanna
Municipality Name/City, Borough, Township: Lenox
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Lenoxville, Unnamed Tributary to the East Branch of Tunkhannock Creek

Well Permit #: 081-21337-00-00
Well Farm Name: Allegheny Ridge West Hillegas 3
Applicant Name: Inflection Energy, LLC.
Contact Person: Thomas D. Gillespie, P.G.
Address: 1200 17th Street, Suite 1350, Denver, CO 80202
County: Lycoming
Municipality Name/City, Borough, Township: Upper Fairfield
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Huntersville, PA

Well Permit #: 115-21490-00-00
Well Farm Name: ODOWD N SUS 2H
Applicant Name: Chesapeake Appalachia, LLC.
Contact Person: Eric Haskins
Address: 14 Chesapeake Lane, Sayre, PA 18840
County: Susquehanna
Municipality Name/City, Borough, Township: Auburn
Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Springville, Unnamed Tributary of the White Creek.

SPECIAL NOTICES

NPDES Individual CAFO Permit; Public Meeting and Public Hearing Cleveland Township, Columbia County

The Department of Environmental Protection will conduct a public meeting at 6:30 p.m. and a public hearing at 8:00 p.m. on Monday, December 16, 2013 at the Elysburg Fire Co. #1 located at 1 East Mill St. in Elysburg, PA (Ralpho Twp.). The purpose of the meeting/hearing is to discuss the current NPDES individual CAFO permit

(PA0233544) application submitted by Joel D. Knoebel of 110 Center School Road, Elysburg PA for existing swine operation with underbarn manure storage which is located in the Mugser Run (HQ-CWF) watershed. This facility houses approximately 4,360 (560.23 AEUs) swine (wean to finish) in Cleveland Township, Columbia County.

Staff from DEP's Clean Water Program will explain the application review process and applicable regulations, and the applicant will explain his CAFO swine operation with the audience. These presentations will be followed by a question and answer session with the local community.

Cleveland Pork submitted an individual NPDES CAFO permit application (PA0233544) to the department on September 27, 2013, for the existing finishing swine operation and associated underbarn manure storage site located in Cleveland Township, Columbia County. The facility consists of an existing swine barn that houses 4,360 hogs with an underbarn manure pit (458'x80'x6') having a total storage capacity of 1,486,000 gallons.

The public meeting will be followed by a DEP public hearing beginning 8:00 p.m. during which time citizens will have an opportunity to present oral testimony regarding the proposed NPDES permit application. Anyone who wishes to present oral testimony during the public hearing may register that evening prior to the hearing. Citizens will have a maximum of five minutes each to present testimony. Written testimony of any length also will be accepted. The testimony will be recorded by a court reporter and transcribed into a written document. DEP will respond in writing to all relevant testimony provided during the public hearing at the time a final permit decision is made.

Persons interested in obtaining further information, requesting a copy of each fact sheet prepared under 92a.53, and inspect and copy NPDES forms and related documents should contact the Pennsylvania Department of Environmental Protection, Clean Water Program, 208 West Third St., Suite 101, Williamsport, Pa. 17701.

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act of 1990 should contact Daniel Spadoni at 570-327-3659 or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how DEP may accommodate your needs.

[Pa.B. Doc. No. 13-2111. Filed for public inspection November 8, 2013, 9:00 a.m.]

Mifflin County Solid Waste Authority Transfer Station Hauling/Disposal Contract Request for Proposals

The Mifflin County Solid Waste Authority (MCSWA) is seeking responses from private or public entities, or both, interested in providing a 10-year commitment for transportation and disposal of the collected municipal and residual waste from the MCSWA open-top transfer station near Lewistown, PA. Respondents to this Request for Proposals (RFP) must also respond to a concurrent Solicitation of Interest (SOI), to be included in a new Regional Solid Waste Management Plan. The anticipated service start date for this new RFP contract is January 1, 2015. To obtain further information on the RFP or request a copy of the RFP, or both, and for further information on the SOI process and requirements, visit www.bartonandloguidice.com/RFP.htm. A preproposal conference will be held on November 22, 2013, at 10 a.m.

Sealed submittals are due to MCSWA at the address listed in the full web site advertisement no later than 12 p.m. on December 12, 2013.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-2112. Filed for public inspection November 8, 2013, 9:00 a.m.]

Municipal Waste Processing/Disposal Capacity Solicitation of Interest

Mifflin and Juniata Counties, in central Pennsylvania, are preparing a Regional Municipal Waste Management Plan in accordance with Act 101. As part of the planning process, the Counties are releasing a Solicitation of Interest (SOI) to secure 10-year commitments for processing/disposal capacity for municipal waste (MSW) generated within Mifflin and Juniata Counties, beginning on January 1, 2015. Transfer stations handling these Counties' MSW also have requirements in the SOI, to be included in the Regional Plan. To obtain further information on the SOI or to request a copy of the SOI, or both, visit www.bartonandloguidice.com/SOI.htm. Sealed submittals are due to Barton and Loguidice at the address listed in the full web site advertisement no later than 12 p.m. on December 12, 2013.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-2113. Filed for public inspection November 8, 2013, 9:00 a.m.]

Nutrient Credit Trading Program; Notice of Certification Requests

The Department of Environmental Protection (Department) provides notice of the following certification requests that have been submitted under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010). The information described in this notice relates to submitted certification requests received in September of 2013.

Certification Requests

The following requests are being reviewed by the Department.

<i>Applicant</i>	<i>Pollutant Reduction Activity Description</i>
Gettysburg Municipal Authority (Adams County) (NPDES Permit No. PA-0021563)	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the town's installed wastewater treatment process

Applicant

Danville Borough
Wastewater Treatment
Plant (Montour County)
(NPDES Permit No.
PA-0023531)

Altoona Water
Authority—Easterly
Wastewater Plant
(Blair County)
(NPDES Permit No.
PA-0027014)

Wellsboro Municipal
Authority (Tioga County)
(NPDES Permit No.
PA-0021687)

Pollutant Reduction Activity Description

This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the town's installed wastewater treatment process.

This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the town's installed wastewater treatment process.

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Written Comments

Interested persons may submit written comments on these proposed pollutant reduction activities by November 25, 2013. The Department will accept comments submitted by e-mail, but comments submitted by facsimile will not be accepted. A return name and address must be included in each e-mail transmission. Written comments should be submitted to Jay Braund, Bureau of Point and Non-Point Source Management, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov.

For further information about this certification request or the Trading Program contact Jay Braund, at the previously listed address or phone number or visit www.dep.state.pa.us (DEP Keywords: "Nutrient Trading").

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-2114. Filed for public inspection November 8, 2013, 9:00 a.m.]

Pennsylvania Natural Gas Energy Development Program Funding Opportunity

On behalf of Governor Tom Corbett, Acting Secretary E. Christopher Abruzzo announces that on November 9, 2013, the Department of Environmental Protection (Department) will offer competitive grants for the incremental cost share for the purchase of vehicles over 14,000 pounds that operate using compressed natural gas and liquefied natural gas.

The 2013 Pennsylvania Natural Gas Energy Development Program (Program) grants will be made from amounts deposited in the Marcellus Legacy Fund. Approximately \$11 million will be available for this solicitation. Of that amount, 50% shall be allocated exclusively for local transportation organizations. The purpose of this Program is to provide funding to support the purchase or retrofit of natural gas vehicles that utilize new or existing natural gas fueling stations within this Commonwealth.

Key elements of the Program are as follows. Each project must propose to receive funding for five or more eligible vehicles. The vehicles utilizing incremental purchase or retrofit cost funding must be registered in this Commonwealth. Each grant will cover no more than 50% of the incremental purchase or retrofit cost of eligible vehicles. Grants will not provide more than \$25,000 for each eligible vehicle. Eligible vehicles include purchased or retrofitted new and used vehicles. Grantees may not receive incremental costs for a vehicle purchased or retrofitted prior to February 1, 2014. Grant funds awarded under this Program may not be used in place of available Federal funds. Projects must be completed within the grant period of performance which will be 18 months from February 1, 2014.

For grants under this solicitation, the following entities are eligible to apply: Commonwealth authorities; municipal authorities; the Pennsylvania Turnpike Commission; incorporated nonprofit entities; State-owned or State-related universities; for profit companies; and local transportation organization.

For guidelines and submission of applications, see the eGrants system at www.grants.dcnr.state.pa.us.

Applications will be accepted from November 9, 2013, through 4 p.m. on January 10, 2014.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-2115. Filed for public inspection November 8, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Divine Providence Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Divine Providence Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 3.1-3.6.6, 3.1-3.6.7.1 and 3.1-3.9 (relating to medication distribution station; nourishment area; and diagnostic imaging services).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and

Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2116. Filed for public inspection November 8, 2013, 9:00 a.m.]

Application of Lewisburg Plastic Surgery & Laser Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lewisburg Plastic Surgery & Laser Center has requested an exception to the requirements of 28 Pa. Code § 569.35 (relating to general safety precautions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2117. Filed for public inspection November 8, 2013, 9:00 a.m.]

Application of Milton S. Hershey Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Milton S. Hershey Medical Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically requests exception from the following standards contained in this publication: 3.1-7.2.2.3(b) (relating to if the outpatient facility serves).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2118. Filed for public inspection November 8, 2013, 9:00 a.m.]

Application of Muncy Valley Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Muncy Valley Hospital has requested an exception to the requirements of 28 Pa. Code § 143.4 (relating to medical appraisal of a podiatric patient).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2119. Filed for public inspection November 8, 2013, 9:00 a.m.]

Application of Muncy Valley Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Muncy Valley Hospital has requested an exception to the requirements of 28 Pa. Code § 143.5 (relating to medical supervision of podiatric patients).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of

Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2120. Filed for public inspection November 8, 2013, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Hometown Nursing and Rehabilitation Center
149 Lafayette Avenue
Tamaqua, PA 18252
FAC ID 017902

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2121. Filed for public inspection November 8, 2013, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Additional Class of Disproportionate Share Payments

The Department of Public Welfare (Department) is providing final notice of its establishment of a new class of disproportionate share hospital (DSH) payments for certain Medical Assistance (MA) acute care general hospitals (hospitals) which participate in an academic medical program. This payment will promote continued participation in the MA Program as well as access to inpatient hospital specialty services for MA eligible persons in less urbanized areas of this Commonwealth by providing support for the medical education and operations of an academic medical program, which fosters an adequate supply of health care professionals to treat the MA population.

The Department published notice of its intent to establish this class of DSH payment at 43 Pa.B. 3581 (June 29, 2013). The Department received no public comments during the 30-day comment period, and is implementing the changes as described in its notice of intent.

Fiscal Impact

The Fiscal Year 2012-2013 impact as a result of the funding allocation for this payment is \$4.374 million (\$2.000 million in State general funds and \$2.374 million in Federal funds upon approval by the Centers for Medicare and Medicaid Services).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-845. (1) General Fund; (2) Implementing Year 2012-13 is \$2,000,000; (3) 1st Succeeding Year 2013-14 is \$0; 2nd Succeeding Year 2014-15 is \$0; 3rd Succeeding Year 2015-16 is \$0; 4th Succeeding Year 2016-17 is \$0; 5th Succeeding Year 2017-18 is \$0; (4) 2011-12 Program—\$12,600,000; 2010-11 Program—\$18,800,000; 2009-10 Program—\$20,100,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 13-2122. Filed for public inspection November 8, 2013, 9:00 a.m.]

DEPARTMENT OF STATE

Corporation Bureau Advisory Committee Meeting

The Corporation Bureau Advisory Committee (Committee), under 15 Pa.C.S. § 155(c) (relating to disposition of funds), has scheduled a meeting for Tuesday, November 19, 2013, at 12 p.m. for discussion of the Bureau of Corporations and Charitable Organizations budget. The meeting will be held in Room 303/304, Executive Office Conference Room, Department of State, North Office Building, 3rd Floor, Harrisburg, PA 17120. The public is invited to attend. Persons who need accommodation due to a disability and wish to attend the meetings should

contact Barbara Kennedy at (717) 783-9210 so that arrangements can be made.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 13-2123. Filed for public inspection November 8, 2013, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding Jefferson County

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)), the Director of the Bureau of Project Delivery makes the following written finding:

The Department of Transportation is planning to replace the bridge carrying SR 949 over Clear Creek in Heath Township, Jefferson County.

Information describing the project, with the associated environmental analysis, is contained in the NEPA document and the "Determination of Section 4(f) De Minimis Use, Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land" documents that were prepared for this project. The project will require the acquisition of right-of-way from State Forest Land and State Park Land which qualifies as a Section 2002 resource.

Based upon studies, there is no prudent and feasible alternative to the proposed action.

The environmental, economic, social and other effects of the proposed project, as enumerated in section 2002 of The Administrative Code of 1929, have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize the effects.

GEORGE W. McAULEY, Jr., P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 13-2124. Filed for public inspection November 8, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
4-96	Department of Community and Economic Development Manufactured Housing Improvement Program	10/24/13	12/12/13
16A-5321	State Board of Osteopathic Medicine Physician Assistants and Respiratory Therapists	10/29/13	12/12/13
16A-4930	State Board of Medicine Physician Assistants and Respiratory Therapists	10/29/13	12/12/13

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-2125. Filed for public inspection November 8, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Genworth Life Insurance Company; Rate Increase Filing for Several LTC Forms

Genworth Life Insurance Company is requesting approval to increase the premium 12.8% on 18,505 policyholders with the following individual LTC policy form numbers: 7042, 7042 Rev, 7044 and 7044 Rev.

Unless formal administrative action is taken prior to January 23, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2126. Filed for public inspection November 8, 2013, 9:00 a.m.]

Sale, Solicitation and Negotiation of Insurance; Department Notice 2013-09

The Federal Affordable Care Act (ACA) requires that all individuals obtain health insurance coverage. To help individuals navigate the health insurance market, the ACA created consumer assistance functions to educate consumers and help them explore their health insurance options. The Insurance Department (Department) protects the insurance purchasing consumer by enforcing State laws. As such, the Department distinguishes between professionals who have undergone training about health insurance and the background check required for licensure (that is, insurance producers) and individuals who perform general customer service/assistance functions. This Department notice will help provide clarity regarding activities that may require a producer license and those that typically do not.

To protect Pennsylvania insurance consumers, the Pennsylvania General Assembly has limited the sale, solicitation and negotiation of insurance to those who are licensed under Article VI-A of The Insurance Department Act of 1921 (act) (40 P. S. §§ 310.1—310.99a), regarding insurance producers. The act establishes various consumer protections including requiring producers to maintain an awareness of current insurance issues by taking education courses on an ongoing basis.

In general, the act prohibits a person from selling, soliciting or negotiating a contract of insurance or receiving commissions from these activities unless the person is licensed as an insurance producer. The terms “sell,” “solicit” and “negotiate” are defined broadly by the act. See 40 P. S. § 310.1. Under Commonwealth law partaking in unlicensed producer activity can be subject to both civil and criminal penalties, depending on the circumstances under which the unlicensed activity was conducted and whether the person knowingly engaged in unlicensed producer activity.

A license is generally not required for a person performing only the following services, provided that no commission is paid for the services: secures and furnishes written information for the purpose of group or blanket accident and health insurance; performs administrative services related to the enrollment of individuals under plans; issues certificates under plans or otherwise assists in administering plans. See 40 P. S. § 310.3(b)(4).

The Department provides the following lists of activities that require a producer license and activities that do not require a producer license. Note that the Department reserves the right to determine compliance with the act on a case-by-case basis in accordance with the particular circumstances presented in each case.

Licensed producer activities:

1. Discussing the effect of age, health or other risk-related conditions of the prospective policy holder.
2. Urging or advising any prospective purchaser to buy any particular policy or to insure with any particular company.
3. Initiating sales over the telephone or otherwise.
4. Collecting premiums in person at other than a recorded place of business.
5. Making or proposing to make an insurance contract.
6. Disseminating information as to specific coverages or for any particular policy, except that this does not pro-

hibit the dissemination of buyer’s guides or applications for coverage in response to requests from prospective policyholders.

7. Disseminating information as to rates in general or for any particular policy when the rate cannot be secured by referring to a published or printed list of standard rates.

8. Initiating an inquiry as to the terms of existing coverage, except exclusively in the course of clerical duties.

9. Discussing or describing the specific coverages or terms of a proposed contract of insurance with a prospective policyholder, including counseling as to which coverages to buy.

Example: If an insured or prospective insured requests advice in any communication with an unlicensed employee, the response must be made by a licensed producer.

10. Recommending or independently initiating additions or deletions to an insured’s policy.

11. Signing binders, endorsements and insurance policies.

12. Authorizing the issuance or delivery of certificates of insurance, endorsements, binders or insurance policies or insurance identification cards.

13. Responding to a policyholder’s request for advice or counsel regarding policy provisions or coverage.

Example: In the course of requesting an application form or a change to an existing policy, if a policyholder or prospective policyholder, while speaking to an unlicensed person, requests an opinion about the terms of the proposed insurance contract or the proposed change to the existing contract, the response must be made by a licensed producer.

Nonlicensed clerical and CSR activities:

1. Receiving requests for coverage for transmittal to a licensed insurance producer or for processing through an automated system developed and maintained under the supervision of an insurer or licensed insurance producer.

2. Mailing billings and opening mail.

3. Scheduling appointments for and with insurance producers.

4. Office filing.

5. Marketing research or prospecting so long as no attempt is made to solicit or to discuss a specific insurance product or to encourage replacement of an existing policy.

6. Receiving and recording information from an applicant or policyholder and preparing for an insurance producer’s review and signature all binders, certificates, endorsements, identification cards or policies pursuant to instructions from the insurance producer.

7. Receiving and recording information from an applicant or policyholder and preparing an application for insurance pursuant to instructions from and for the review of an insurance producer.

8. Receiving and recording information from a policyholder or prospective policyholder to give to an insurance producer for his response or transmitting information to a policyholder or prospective policyholder under the supervision of an insurance producer.

Example: An unlicensed sales representative in a car dealership collects information from a car buyer that is given to a licensee to complete a credit insurance transaction.

9. Receiving and recording an insured's request concerning any additions or deletions to an existing policy and preparing the appropriate endorsements or processing the appropriate changes through an automated system developed and maintained under the supervision of an insurer or licensed insurance producer and notifying the insurance producer of the endorsements or changes.

Example: An unlicensed person may receive and process a request from an insured to delete an automobile on an existing policy and to add a replacement automobile or may receive and process a request to delete physical damage coverage on a particular automobile or receive and process a request for similar routine policy changes initiated by an insured. An unlicensed person may not, however, initiate a change by, for example, telephoning a life insurance policyholder and suggesting that the insured increase the face amount of the policy. Should these changes require a producer license, the unlicensed person should advise the consumer they are being transferred to a licensee.

10. Provide general information on the availability of insurance products and hold educational seminars on insurance products providing no attempt to sell, solicit or negotiate insurance with a consumer is made at the presentation.

11. Receiving premiums at the recorded place of business where the payment is being made on a binder, endorsement or existing policy.

12. Taking factual information relative to a claim.

13. Communicating with the policyholder or prospective policyholder to obtain factual information necessary for an insurance producer to complete a review.

Example: An unlicensed person may call an applicant to request the submission of additional documents.

14. Informing the insured as to his or her coverages as indicated in policy records.

15. Communicating with a prospective or existing insured for the purpose of auditing records or providing loss control on underwriting verifications and inspections.

16. Disseminating buyer's guides, applications for coverage, coverage selection forms or other similar forms in response to a request from a prospective or current policyholder.

Example: An unlicensed person may receive a request for an application and respond by mailing or giving an application for insurance and other related literature. The unlicensed person may not, however, initiate the conversation.

17. Disseminating information as to rates secured by reference to a published or printed list or computer data base of standard rates.

Example: An unlicensed person may respond to a specific request for the cost of a specific coverage from a rate manual published in print or in an electronic format. However, an unlicensed person may not provide advice or suggestions concerning the benefits or drawbacks or a particular coverage, deductible, limit, and the like, in the course of disseminating this information.

Questions or comments applicable to this bulletin should be directed to Jack Yanosky, Director, Bureau of

Licensing and Enforcement, 1227 Strawberry Square, Harrisburg, PA 17120, jyanosky@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2127. Filed for public inspection November 8, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Philadelphia Gas Works Leak Detection Pilot Program

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement vs. Philadelphia
Gas Works; Doc. No. C-2011-2278312*

In the Pennsylvania Public Utility Commission's (Commission) Order, entered July 26, 2013, at Doc. No. C-2011-2278312, the Commission, inter alia, directed Philadelphia Gas Works (PGW) to file a pilot program designed to test enhanced leak detection measures. On September 19, 2013, PGW filed its Leak Detection Pilot Program (Pilot Program). Under the Pilot Program, PGW indicates that it will employ a three-fold approach as follows: (1) initiate a solicitation process to explore and identify alternative practical measures that can be implemented in PGW's service area during the 2014-2015 winter season to enhance PGW's existing leak detection programs; (2) as an interim approach, undertake additional year-round leak detection surveys on all high pressure cast iron mains in the City of Philadelphia using traditional measures; and (3) provide a written report to the Commission on or before June 1, 2015, describing the results of the solicitation process and any enhanced leak detection program that PGW implements under that process, as well as the results of the additional year-round leak detection surveys.

The Pilot Program filing is available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday. The filing is also available on the Commission's web site at www.puc.pa.gov.

Philadelphia Gas Works

Through and By Counsel: Daniel Clearfield, Esquire, Eckert Seamans Cherin & Mellott, LLC, 213 Market Street, 8th Floor, Harrisburg, PA 17101

Comments to the Pilot Program should be filed with the Secretary by the close of business on Monday, December 2, 2013.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2128. Filed for public inspection November 8, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility

Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 25, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

(Corrected) A-2013-2380846. Bella Transportation, LLC, t/a Bella Luxury Limousine (P. O. Box 1805, Allentown, PA 18105) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Berks, Bucks, Carbon, Lehigh, Monroe, Montgomery, Northampton and Schuylkill to points in Pennsylvania, and return, excluding service under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2129. Filed for public inspection November 8, 2013, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due November 25, 2013, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Brock Hite t/a Hite Trucking;
Doc. No. C-2013-2378603

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Brock Hite, t/a Hite Trucking, (respondent) is under suspension effective July 26, 2013 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 19 Glory Barn Road, Canton, PA 17724.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 11, 2011, at A-8911924.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911924 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/21/2013

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to

file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. David Cab Co.;
Doc. No. C-2013-2380901

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities

within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That David Cab Co., Respondent, maintains its principal place of business at 4946 North Eighth Street, Philadelphia, PA 19120.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on September 29, 1997 at A-00114061.

3. That by Secretarial Letter issued on July 11, 2011 at C-2010-2133703, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payment to this Commission.

4. That by Secretarial Letter issued on March 7, 2013 at C-2011-2269746, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payment to this Commission.

5. That Respondent failed to pay fines totaling five hundred dollars (\$500.00) and violated 66 Pa.C.S. § 501(c) for failing to observe, obey and comply with the Secretarial Letters issued on July 11, 2011 at C-2010-2133703 and March 7, 2013 at C-2011-2269746.

A Certificate holder has an obligation to comply with the Commission's rules and regulations. A Certificate of Public Convenience is neither a contract nor a property; it is a privilege. Where that privilege is violated, the Commission may, for due cause, exercise its power to revoke a carrier's privilege to operate. *Paradise v. Pennsylvania Public Utility Commission*, 132 A.2d 754, 184 Pa. Superior Court 8 (1957).

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at A-00114061.

Respectfully submitted,

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/28/2013

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the

mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the civil penalty within 20 days. Your check or money order for the civil penalty should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. PS Trans, Inc.;
Doc. No. C-2013-2381015

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement. Pursuant to that delegated authority and

Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That PS Trans, Inc., Respondent, maintains its principal place of business at 2041 Plum Street, Philadelphia, Pa 19124.

2. That Respondent was issued Certificates of Public Convenience by this Commission on March 22, 2004 at Application Docket No. A-00120364.

3. That by Secretarial Letter issued on April 5, 2011 at C-2010-2209161, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

4. That by Secretarial Letter issued on July 11, 2011 at C-2010-2135162, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

5. That by Secretarial Letter issued on May 24, 2012 at C-2011-2255920, Respondent was directed to pay a civil penalty of one thousand dollars (\$1,000.00). To date, Respondent has not submitted any payments to this Commission.

6. That by Secretarial Letter issued on March 7, 2013 at C-2011-2270505, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

7. That Respondent failed to pay fines totaling one thousand seven hundred fifty dollars (\$1,750.00) and violated 66 Pa.C.S. § 501(c) for failing to observe, obey and comply with Secretarial Letters issued on April 5, 2011 at C-2010-2209161, July 11, 2011 at C-2010-2135162, May 24, 2012 at C-2011-2255920, and March 7, 2013 at C-2011-2270505.

A Certificate holder has an obligation to comply with the Commission's rules and regulations. A Certificate of Public Convenience is neither a contract nor a property; it is a privilege. Where that privilege is violated, the Commission may, for due cause, exercise its power to revoke a carrier's privilege to operate. *Paradise v. Pennsylvania Public Utility Commission*, 132 A.2d 754, 184 Pa. Superior Court 8 (1957).

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at A-00120364.

Respectfully submitted,

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/4/2013

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the civil penalty within 20 days. Your check or money order for the civil penalty should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2130. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390460. Armstrong Telephone Company—North and Celco Partnership. Joint petition of Armstrong Telephone Company—North and Celco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Armstrong Telephone Company—North and Celco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Armstrong Telephone Company—North and Celco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2131. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390458. Armstrong Telephone Company—Pennsylvania and Celco Partnership. Joint petition of Armstrong Telephone Company—Pennsylvania and Celco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Armstrong Telephone Company—Pennsylvania and Celco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of

adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Armstrong Telephone Company—Pennsylvania and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2132. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2389469. Frontier Communications of Pennsylvania, LLC and American Broadband and Telecommunications Company. Joint petition of Frontier Communications of Pennsylvania, LLC and American Broadband and Telecommunications Company for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Pennsylvania, LLC and American Broadband and Telecommunications Company, by its counsel, filed on October 23, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Frontier Communications of Pennsylvania, LLC and American Broadband and Telecommunications Company joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2133. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390438. Hickory Telephone Company and Cellco Partnership. Joint petition of Hickory Telephone Company and Cellco Partnership on behalf of itself and

certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Hickory Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Hickory Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2134. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390427. Lackawaxen Telecommunications Services, Inc. and Cellco Partnership. Joint petition of Lackawaxen Telecommunications Services, Inc. and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Lackawaxen Telecommunications Services, Inc. and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Lackawaxen Telecommunications Services, Inc. and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2135. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390430. Laurel Highland Telephone Company and Cellco Partnership. Joint petition of Laurel Highland Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Laurel Highland Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Laurel Highland Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2136. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390277. North-Eastern Pennsylvania Telephone Company and Cellco Partnership. Joint petition of North-Eastern Pennsylvania Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

North-Eastern Pennsylvania Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of North-Eastern Pennsylvania Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2137. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390289. Palmerton Telephone Company and Cellco Partnership. Joint petition of Palmerton Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Palmerton Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Palmerton Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2138. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390281. Pymatuning Independent Telephone Company and Cellco Partnership. Joint petition of Pymatuning Independent Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and

individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Pymatuning Independent Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Pymatuning Independent Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2139. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390425. South Canaan Telephone Company and Cellco Partnership. Joint petition of South Canaan Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

South Canaan Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of South Canaan Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2140. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications

A-2013-2390296. Yukon Waltz Telephone Company and Cellco Partnership. Joint petition of Yukon Waltz Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Yukon Waltz Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless, by its counsel, filed on October 28, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of adoption of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Yukon Waltz Telephone Company and Cellco Partnership on behalf of itself and certain of its commercial mobile radio service affiliates collectively and individually, d/b/a Verizon Wireless joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2141. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications Services

A-2013-2390457, A-2013-2390459, A-2013-2390463, A-2013-2390464, A-2013-2390465, A-2013-2390468 and A-2013-2390469. Birch Communications, Inc. Application of Birch Communications, Inc. for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of Consolidated Communications of Pennsylvania, Frontier Communications Commonwealth Telephone Company, Frontier Communications of Pennsylvania, LLC, The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink, Windstream Conestoga, Inc., Windstream D&E, Inc. and Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the

applicant, on or before November 25, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Birch Communications, Inc.

Through and By Counsel: Susan E. Bruce, Esquire, McNeese Wallace & Nurick, LLC, 100 Pine Street, P. O. Box 1166, Harrisburg, PA 17108

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2142. Filed for public inspection November 8, 2013, 9:00 a.m.]

Telecommunications Services

A-2013-2390263 and A-2013-2390265. Broadvox-CLEC, LLC. Application of Broadvox-CLEC, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Windstream Pennsylvania, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before November 25, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Broadvox-CLEC, LLC

Through and By Counsel: Alexander Gertsburg, Esq., 36 South Franklin Street, Chagrin Falls, OH 44022

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2143. Filed for public inspection November 8, 2013, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 13-099.9, Maintenance Dredging, Various PRPA Facilities, until 2 p.m. on Thursday, December 5, 2013. Information (including mandatory

prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 13-2144. Filed for public inspection November 8, 2013, 9:00 a.m.]

STATE ATHLETIC COMMISSION

Public Meetings for 2014

The State Athletic Commission (Commission) of the Department of State announces its schedule for regular meetings to be held at least once every 2 months in 2014, under 5 Pa.C.S. § 103 (relating to duties of commission). Meetings will be held at 11 a.m. in Room 303, North Office Building, Harrisburg, PA 17120. These meetings are open to the public and are scheduled as follows:

February 26, 2014
April 30, 2014
June 25, 2014
August 27, 2014
October 29, 2014
December 17, 2014

Individuals having questions regarding these meetings should contact the Commission at (717) 787-5720.

GREGORY P. SIRB,
Executive Director

[Pa.B. Doc. No. 13-2145. Filed for public inspection November 8, 2013, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Chrystal Walters; Doc. No. 1131-51-2013

On July 26, 2013, the State Board of Nursing (Board) suspended the license of Chrystal Walters, license no. PN268295, of Clarksville, Greene County. The Board took this action under the Order of the Court of Common Pleas of Greene County dated July 16, 2013, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

ANN M. COUGHLIN, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 13-2146. Filed for public inspection November 8, 2013, 9:00 a.m.]

