

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 3, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Incorporations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-29-2013	Bank of Bird-in-Hand Bird-in-Hand Lancaster County	Effective

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-25-2013	<p><i>From:</i> ESSA Bank and Trust Stroudsburg Monroe County</p> <p><i>To:</i> ESSA Bank and Trust Stroudsburg Monroe County</p>	Filed

Application for approval to convert from a Pennsylvania State-chartered savings and loan association to a Pennsylvania State-chartered savings bank.

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-1-2013	<p>Peoples Financial Services Corp Hallstead Susquehanna County</p> <p>Application for approval to acquire 100% of Pensco Financial Services Corporation, Scranton, and thereby indirectly acquire 100% of Penn Security Bank and Trust Company, Scranton.</p>	Effective

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-1-2013	<p>Peoples Neighborhood Bank Hallstead Susquehanna County</p> <p>Merger of Penn Security Bank and Trust Company, Scranton, with and into Peoples Neighborhood Bank, Hallstead, with a change in corporate title to "Peoples Security Bank and Trust Company" which became a bank and trust company and relocated its principal place of business to Scranton, PA.</p> <p>All branch offices of Penn Security Bank and Trust Company will become branch offices of Peoples Security Bank and Trust Company.</p>	Effective

Branch Applications**De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-18-2013	Somerset Trust Company Somerset Somerset County	300 Laurel Drive Connellsville Fayette County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-3-2013	Royal Bank America Narberth Montgomery County	<i>To:</i> 124 Main Street Phoenixville Chester County <i>From:</i> 808 Valley Forge Road Phoenixville Chester County	Filed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
11-25-2013	Beneficial Mutual Savings Bank Philadelphia Philadelphia County Amendment to Article I of the institution's Articles of Incorporation to be amended and restated in their entirety, provides for a change in their principal place of business from 510 Walnut Street, Philadelphia, Philadelphia County to 1818 Market Street, Philadelphia, Philadelphia County.	Filed

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
11-27-2013	PPL Gold Credit Union Allentown Lehigh County Application for approval to merge Keystone First Federal Credit Union, Hazleton, with and into PPL Gold Credit Union, Allentown.	Filed

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-2318. Filed for public inspection December 13, 2013, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of January 2014

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of January, 2014, is 5 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 3.34 to which was added 2.50 percentage points for a total of 5.84 that by law is rounded off to the nearest quarter at 5 3/4%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-2319. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Manufactured Home Community Rights Act; Maximum Relocation Fees Payable in the Event of Community Closure

Section 11.2(c) of the Manufactured Home Community Rights Act (act) (68 P. S. § 398.11.2) requires that the Department of Community and Economic Development annually adjust relocation fees that may be owed to manufactured home owners in the event that the community closes. The fees are adjusted based on an increase on the Consumer Price Index.

The base amount of this fee in effect for calendar year 2013 was \$4,000 for single section manufactured homes and \$6,000 for multisection manufactured homes. The Consumer Price Index as established by the United States Department of Labor, released on October 30, 2013, established an "all items" increase of 1.2%. As a result, the adjusted amount for calendar year 2014 is \$4,048 for single section manufactured homes and \$6,072 for multisection manufactured homes.

Inquiries regarding the act should be directed to the Office of the Attorney General.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 13-2320. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0052787 (SFTF Sewage)	Quakertown United Mennonite Church STP 180 West Thatcher Road Quakertown, PA 18951	Bucks County Richland Township	Tohickon Creek (2-D)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0084565 (Sew), Transfer	The York Water Company— (East Prospect STP) 130 East Market Street York, PA 17401	York County / East Prospect Borough & Lower Windsor Township	Cabin Creek / 7-I	Y
PA0261122 (Sew)	Train Collectors Association— Toy Train Museum PO Box 248 Strasburg, PA 17579-0248	Lancaster County / Paradise Township	UNT Pequea Creek / 7-K	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed#)	EPA Waived Y/N?
PA0100960 (Sewage)	Bloomfield Township STP 22978 Shreve Ridge Road Union City, PA 16438-3550	Crawford County Bloomfield Township	Oil Creek (16-E)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0062103, Sewage, SIC Code 4952, **Spring Brook Township Sewer Authority**, P.O. Box 1100, Moscow, PA 18444. Facility Name: Spring Brook Township Sewer Authority WWTP. This existing facility is located in Roaring Brook Township, **Lackawanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Green Run, is located in State Water Plan watershed 05A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.160 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
CBOD ₅	33.4	53.4	XXX	25.0	40.0	50.0
		Wkly Avg				
BOD ₅ Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	40.0	60.0	XXX	30.0	45.0	60.0
		Wkly Avg				

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31 (Final)	4.0	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30 (Final)	12.0	XXX	XXX	9.0	XXX	18.0
Total Kjeldahl Nitrogen	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management
- Instream monitoring requirements
- Compliance Schedule for achieving Ammonia-Nitrogen effluent limitations

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0065528, SIC Code 8811, **Herbert Glen & Joy**, 3033 Teakwood Drive, Coopersburg, PA 18036. Facility Name: Herbert Glen & Joy SRSTP. This proposed facility is located in Upper Saucon Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage for an existing single family home.

The receiving stream(s), Unnamed Tributary to Tumble Brook, is located in State Water Plan watershed 2-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0262111, SIC Code 6514, **Reliance Bank**, 1119 12th Street, Altoona, PA 16601. Facility Name: Reliance Bank SFTF. This proposed facility is located in Freedom Township, **Blair County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to South Dry Run, is located in State Water Plan watershed 11-A and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Minimum	Average Monthly	Geo Mean	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3664.

PA0232416, SIC Code 1389, **Carol Phillips**, 22861 Route 287, Morris, PA 16938. Facility Name: Inn 287. This proposed facility is located in Pine Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Hughes Run, is located in State Water Plan watershed 9-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0012 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
UV Transmittance	XXX	XXX	XXX	Report	XXX	Report
BOD ₅ (mg/L)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids (mg/L)	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3913405, Sewage, **Herbert Glen & Joy**, 3033 Teakwood Drive, Coopersburg, PA 18036.

This proposed facility is located in Upper Saucon Township, **Lehigh County**.

Description of Proposed Action/Activity: Installation of a single family wastewater treatment facility for an existing three bedroom home. This installation will refurbish an existing failed on-lot system. The discharge sewage system will consist of a 1,250 gallon dual chambered septic tank, Zabel filter, dosing tank and pump to three Puraflo peat filters, UV disinfection, 500 gallon lift pump station, and a 2" PVC discharge pipe to a drainage swale.

WQM Permit No. 3913406, Sewage, **Lehigh County Authority**, 1053 Spruce Street, Allentown, PA 18106.

This proposed facility is located in North Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: Replacement of the existing Wynnewood Terrace primary pump station and the force main that discharges into the existing wastewater treatment facility.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2813404, Sewerage, **Chambersburg Borough**, 100 South Second Street, Chambersburg, PA 17201.

This proposed facility is located in Chambersburg Borough, **Franklin County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of approximately 1,300 linear feet of interceptor (Plant Approach Interceptor Replacement Project).

WQM Permit No. 6706411 & 6791403, Transfer, Sewerage, **The York Water Company**, 130 East Market Street, York, PA 17401.

This proposed facility is located in East Prospect Borough & Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Seeking approval for transfer of permits from East Prospect Borough Authority.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6299401, Sewage, Amendment No. 1, **Miracle Mountain Ranch Missions, Inc.**, 101 Rodeo Drive, Spring Creek, PA 16436.

This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Action/Activity: Amendment to create an as-built condition and update WQM to match existing conditions.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132236, MS4, **Weisenberg Township**, 2175 Seipstown Road, Fogelsville, PA 18051-2022. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Weisenberg Township, **Lehigh County**. The receiving streams, Haasen Creek, is located in State Water Plan watershed 2-C and is classified for High Quality Waters—Cold Water Fishes, Migratory Fishes and, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011513028	Brandywine Grande B, L.P. 555 East Lancaster Avenue Suite 100 Radnor, PA 19087	Chester	Tredyffrin Township	Little Valley Creek EV
PAI012313006	Rescom Real Estate 33 Gallant Fox Drive Media, PA 19063	Delaware	Edgmont Township	Ridley Creek HQ-TSF-MF Chester Creek TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes Barre, PA 18701-1915.

Carbon County Conservation District, 5664 Interchange Road, Lehighton, PA 18235-5114

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021313005	Big Boulder Corporation P.O. Box 707 Blakeslee, PA 18610	Carbon	Kidder Township	Tunkhannock Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024813008	PPL Electric Utilities Corporation Two North Ninth Street (GENN3) Allentown, PA 18101	Northampton	Freemansburg Borough, City of Bethlehem, Lower Saucon Township	Lehigh River (WWF, MF) Saucon Creek (HQ-CWF, MF) Saucon Creek (CWF, MF) Unnamed tributaries to Saucon Creek (CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041413007	Centre County Airport Auth 2493 Fox Hill Rd State College PA 16803	Centre	Benner Township	Buffalo Run HQ-CWF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI052613003	NWL Corporation 1001 LaFayette Drive Farmington, PA 15437	Fayette	Wharton Township	Deadman Run (HQ-CWF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Forest County Conservation District, 526 Elm Street, Tionesta PA 16353

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI062713001	USDA Forest Service 4 Farm Colony Drive Warren PA 16365	Forest	Jenks Township	Wolf Fun HQ-CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal/New
Aspen Perry Farm 2127 Oak Hall Road Newport, PA 17074	Perry	85.9	1,865	Swine	HQ-CWF	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the

name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 6513523, Public Water Supply.

Applicant	Meadows Mobile Home Park, LLC 6557 Alakoko Drive Diamonhead, MS 39525
[Township or Borough]	Washington Township
Responsible Official	Mike Conley, Managing Partner Meadows Mobile Home Park, LLC 6557 Alakoko Drive Diamonhead, MS 39525
Type of Facility	Water system
Consulting Engineer	William P. Deemer & Associates 205-B South Duffy Road Butler, PA 16001
Application Received Date	November 15, 2013
Description of Action	Installation of pressure filtering equipment, replacement of pressure softeners and revising the piping at the existing water treatment plant.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 3713506, Public Water Supply

Applicant	Pennsylvania American Water Company
Township or Borough	Ellwood City Borough
County	Lawrence
Responsible Official	David R. Kaufman
Type of Facility	Public Water Supply
Consulting Engineer	Jerry Hankey, P.E. Pennsylvania American Water Company 1909 Oakland Avenue Indiana, PA 15701
Application Received Date	October 25, 2013
Description of Action	Construct a new booster station to replace the existing station.

Permit No. 4313507, Public Water Supply

Applicant	Pennwood Estates
Township or Borough	Lackawannock Township

County	Mercer
Responsible Official	Ryan D. Cook
Type of Facility	Public Water Supply
Consulting Engineer	Thomas Thompson, P.E. Gannett Fleming, Inc. 554 South Erie Street Mercer, PA 16137
Application Received Date	October 24, 2013
Description of Action	The addition of a contact tank to provide more detention time to allow for compliance with the GWR.

Permit No. 2513503, Public Water Supply

Applicant	Erie Water Works
Township or Borough	Millcreek Township
County	Erie
Responsible Official	Craig Palmer, P.E.
Type of Facility	Public Water Supply
Consulting Engineer	Robert Horvat, P.E. KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Application Received Date	October 25, 2013
Description of Action	Operation of auxiliary lake intake on existing raw water line. Previously installed under emergency permit dated June 22, 2012.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 4813512, Minor Amendment.

Applicant	MHC MVPA Utility Systems, LLC. c/o Equity Lifestyle Properties, Inc. Two North Riverside Plaza, Suite 800 Chicago, Il. 60606
[Township or Borough]	Lehigh Township Northampton County
Responsible Official	Mr. Brad Nelson Senior Vice President
Type of Facility	Public Water Supply
Consulting Engineer	James R. Holley & Associates, Inc. Charles A. Kehew, II. PE 18 S George Street York, PA. 17401
Application Received Date	November 8, 2013

Description of Action This project provides for replacement of the chemical feed pumps for both caustic soda and chlorine feed. The new pumps and pump control modules will allow for flow pace control of all chemicals.

Application No. 4513504

Applicant **Pennsylvania-American Water Co.**
 [Township or Borough] Middle Smithfield Township **Monroe County**
 Responsible Official David R. Kaufman, VP Engineering Pennsylvania-American Water Co. 800 West Hersheypark Drive Hershey, PA 17033
 Type of Facility Community Water System
 Consulting Engineer Peter J. Keenan, PE American Water Service Company 1025 Laurel Oak Road Voorhees, NJ 08043 856-727-6112
 Application Received Date November 21, 2013
 Description of Action Application for construction of a new water filtration facility at the Fernwood Resort development for manganese treatment of source water from Well No. 9, along with increasing the permitted discharge rate from Well No. 9. The project also provides for installation of a large diameter contact pipe at the site.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 6513522GWR, Minor Amendment.

Applicant **Meadows Mobile Home Park, LLC** 6557 Alakoko Drive Diamonhead, MS 39525
 [Township or Borough] Washington Township
 Responsible Official Mike Conley, Managing Partner Meadows Mobile Home Park, LLC 6557 Alakoko Drive Diamonhead, MS 39525
 Type of Facility Water system
 Consulting Engineer William P. Deemer & Associates 205-B South Duffy Road Butler, PA 16001
 Application Received Date November 15, 2013
 Description of Action Demonstration of 4-log treatment for groundwater sources

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 3373503-T1-MA2, Minor Amendment.

Applicant **Pennsylvania American Water Company**
 Township or Borough McCalmont Township
 Responsible Official David R. Kaufman
 Type of Facility Public Water Supply
 Consulting Engineer Bruce A. Brubaker, P.E. Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
 Application Received Date November 7, 2013
 Description of Action Blasting and repainting of interior and exterior of the Anita Tank.

MUNICIPAL WASTE GENERAL PERMITS

Application for General Permit Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM017D013. Michael Reskovac, Reskovac Farms, 134 Humbert Lane, Uniontown, PA 15401-6228. Fayette County, Franklin Township. This permit is for the processing and beneficial use of compost of manure, yard waste, source separated food scraps from food markets, grocery stores, food banks, food distribution centers, school cafeterias and institutions, source-separated newspaper and source-separated corrugated paper as soil substitute, soil conditioner, fertilizer, mulch or soil amendment. The application was received by the Bureau of Waste Management on November 15, 2013.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0102E: Clean Earth of Southeast Pennsylvania, Inc. (7 Steel Road East, Morrisville, PA 19067; Attn: Mr. Joe Siravo) for installation of two (2) indoor diesel powered screens and the modification of an existing indoor diesel powered screen at your Morrisville thermal treatment plant in Falls Township, **Bucks County**. This facility is a non-Title V facility. The following is a summary of potential emissions from this project: NO_x—2.16 TPY; CO—0.27 TPY; PM—0.10 TPY (includes PM-10 and PM-2.5); VOC—1.93 TPY; SO_x—0.51 TPY; and HAP—1.17 TPY. This Plan Approval does not trigger NSR or PSD. The sources are not subject to NSPS or NESHAP regulations. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

46-0142D: Custom Processing Services, LLC (461 State Street, East Greenville, PA 18041) for a baghouse to

replace the existing baghouse on Rotary Dryer in East Greenville Borough, **Montgomery County**. The company provides customized grinding, milling, blending, and drying services of various mineral products. The pollutant of concern is particulate matter. Dust collectors are used on all sources for particulate matter control. The Plan Approval and Operating Permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

12-00008B: GKN Sinter Metals, Inc. (PO Box 493, Emporium, PA 15834) for a plan approval to install two (2) Donaldson-Torit model DFO 4-64 cartridge collectors (designated as “DC015” and “DC017”) on the existing finishing lines Nos. 4 through 12 and the existing shot blasting operation at their Airport Road facility in Emporium Borough, **Cameron County**. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The total combined particulate matter emissions from the collectors will amount to 4.30 tons per year. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department’s BAT requirements.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from finishing lines #4, 10A, 11 and 12 and the shot blasting operation shall be controlled by a Donaldson-Torit model DFO 4-64 cartridge collector (DC015) (ID C201) at all times. In addition, the concentration of particulate matter at the exhaust of the cartridge collector (DC015) shall not exceed 0.002 grain per dry standard cubic foot (gr/dscf) at any time.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from finishing lines #5, 6, 7, 8, 9 and 10 shall be controlled by a Donaldson-Torit model DFO 4-64 cartridge collector (DC017) (ID C202) at all times. In addition, the concentration of particulate matter at the exhaust of the cartridge collector (DC017) shall not exceed 0.002 grains per dry standard cubic foot (gr/dscf) at any time.

3. The permittee shall perform a particulate matter stack test at the exhaust of ID C201 associated with finishing lines #4, 10A, 11 and 12 and the shot blasting operation within 180 days of commencing operation of the collector to demonstrate compliance with the particulate matter emission limitations. All testing is to be done while finishing lines #4, 10A, 11 and 12 and the shot blasting operation are operating at their maximum normal production rates and using reference method test procedures acceptable to the Department.

4. At least sixty (60) days prior to the performance of the stack testing required by this plan approval, a test plan shall be submitted to the Department for evaluation. The plan shall contain a description of the proposed test methods and dimensioned drawings or sketches showing the test port locations. The Department shall be given at

least fifteen (15) days advance notice of the scheduled dates for the performance of the stack testing required by this plan approval. Within sixty (60) days of the completion of the stack tests, two copies of the test report shall be submitted to the Department. The report shall contain the results of the tests, a description of the testing and analytical procedures actually used in performance of the tests, all process and operating data collected during the tests, a copy of all raw data, and a copy of all calculations generated during data analysis.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the dust collectors (IDs C201 and C202) shall be equipped with instrumentation to continuously and accurately measure the differential pressure across IDs C201 and C202.

6. A sufficient quantity of spare cartridges shall be kept on site at all times for the dust collectors, in order to immediately replace any cartridges requiring replacement due to deterioration resulting from routine collector operation.

7. The air supplied to the cartridge collectors shall be dry and oil free.

8. Each cartridge collector shall be operated and maintained as per the manufacturer's specifications and recommendations.

9. Dust shall only be removed from the cartridge collector hoppers such that the fugitive emissions from the loading and unloading of hopper comply with 25 Pa. Code § 123.1.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 12-00008B) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 12195: Philadelphia Energy Solutions Refining and Marketing LLC (PES)—formerly Sunoco, Inc.—R&M (3144 Passyunk Avenue Philadelphia, PA 19145) to replace hourly heat input capacity limits on seven (7) heaters with annual heat input limits and install Ultra Low-NO_x Burners (ULNBs) on two (2) of the heaters in the City of Philadelphia, **Philadelphia County**. The heaters are limited to refinery fuel gas with individual heat input limits that combine to 730.6 MMBTU/hr. The proposed annual heat input limits total 6,806,000 MMBTU per rolling 12-month period. The increase in potential emissions in the application due to the project are 140.1 tons of Nitrogen Oxides (NO_x), 23.2 tons of Volatile Organic Compounds (VOCs), 13.2 tons of both Particulate Matter with a diameter of 10 micrometers or less (PM₁₀) and Particulate Matter with a diameter of 2.5 micrometers or less (PM_{2.5}), 191.6 tons of Carbon Monoxide (CO), 7.1 tons of Sulfur Dioxide (SO₂), and Greenhouse Gases (GHGs) of 255,372 metric tons Carbon Dioxide equivalent (CO₂e), all on a rolling 12-month basis. The plan approval will contain work practice, testing, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

The proposed changes to the following are also intended to meet the reasonably available control technology (RACT) requirements of the Clean Air Act (CAA) for the 1997 8-hour ozone National Ambient Air Quality Standard (NAAQS): the removal of the MMBTU/hr heat input limit for each heater, the addition of MMBTU heat input and NO_x emission limits per rolling 12-month period limit for each heater, the requirement to burn only refinery fuel gas for each heater, and the installation of the addition of ULNBs on two heaters. A more detailed description and analysis can be found in the Statement of Basis. The CAA requires Philadelphia to submit to the U.S. Environmental Protection Agency (EPA) a State Implementation Plan (SIP) revision demonstrating that Philadelphia has implemented all necessary Reasonably Available Control Technology (RACT) controls on all major stationary sources of volatile organic compounds (VOC) and oxides of nitrogen (NO_x). In 2006, Air Management Services (AMS) developed a RACT SIP revision demonstrating that it implemented required RACT controls on all relevant stationary sources of VOC and NO_x emissions and that all RACT plans previously approved by EPA under the 1-hour ozone NAAQS were applicable to represent RACT control levels under the new 8-hour ozone NAAQS. The SIP revision relied on the NO_x SIP Call emissions trading program. On July 10, 2009, the D.C. Circuit Court determined that the NO_x SIP Call did not meet the specific source RACT requirements as required by the CAA. Accordingly, any air pollution source installed prior to the adoption of the 1997 8-hour Ozone NAAQS that was applicable to the NO_x SIP Call and did not have to install any controls in the original case-by-case RACT must now conduct a new case-by-case RACT determination to address any changes in technologies that occurred since the prior 1-hour Ozone NAAQS was adopted and implemented. Therefore, this notice is also intended to propose as a revision to the Philadelphia portion of the Pennsylvania SIP changes to NO_x RACT controls for the seven (7) modified heaters in PES. For each of these heaters RACT is determined to be annual emission limits, throughput limits, refinery fuel gas burning, and, for two heaters, installation of ULNBs, as described above.

Copies of all documents and information concerning this plan approval and SIP revision are available for

review in the offices of AMS, room 218, 321 University Ave., Philadelphia, PA 19104-4543 during normal business hours. Persons wishing to review these documents or to submit written comments should contact Ms. Karen Smith (215-685-7572) at the above address. All written comments must be received by [30 days from publication date]. Comments received by facsimile will not be accepted.

If requested, the Philadelphia Department of Public Health, Air Management Services (AMS) will conduct a public hearing to receive comments on the preliminary determination to approve the application (Plan Approval No. 12195) on Monday, January 13, 2014, at 7 p.m. at the Mercy Wellness Center (2nd Floor), 2821 S. Island Avenue (Island Ave. & Lindbergh Blvd.), Philadelphia, Pa. 19153.

Persons wishing to request a public hearing must submit the request in writing to Source Registration, Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543 by [30 days from publication date]. If AMS does not receive any requests for a public hearing by this date, it will be cancelled. To find out if the public hearing will be held, please visit the AMS web site at <http://www.phila.gov/health/AirManagement/index.html> or call AMS at 215-685-7572.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

20-00123: Lord Corporation—Mechanical Products Division (124 Grant Street, Cambridge Springs, PA 16403) to re-issue a Title V Operating Permit to operate a Fabricated Rubber Products manufacturing facility, in the Borough of Cambridge Springs, **Crawford County**. The primary emissions from this facility are in the form of VOCs from the adhesives used in the bonding of materials. The annual potential emissions from the facility are as follows: NO_x—1.1 ton, SO_x—0.006 ton, CO—0.92 ton, VOC—25.5 tons, PM₁₀—0.033 ton, Total HAPs—8.7 tons, and Individual HAPs (greater than 10 TPY)—none.

An Emergency Water Tank Pump at this facility is now subject to the requirements of 40 CFR 63—Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

The two boilers at this facility are now subject to the requirements of 40 CFR 63—Subpart DDDDD, National Emissions Standards for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters.

Plan Approval Number 20-123E authorizing the installation of a stainless steel parts etching and passivation process (Source ID: 125—Stainless Steel Passivation Tank Line) has been incorporated into the operating permit to account for this newly added source.

62-00141: National Fuel Gas Supply Corp.—Roystone Compressor Station (PO Box 2081 Erie, PA 16512-2081) to modify a Title V Operating Permit for their compressor station in Sheffield Township, **Jefferson County**.

The modification is in accordance with 25 Pa. Code §§ 127.463 and 127.521. The modification addresses the

requirements of 40 CFR 63 Subpart DDDDD and Subpart JJJJJJ (Major & Area Source Boiler MACTs), the requirements of 40 CFR 60 Subparts JJJJ (SI ICE), the requirements of 40 CFR 60 Subpart OOOO (Transmission & Distribution), the requirements of 40 CFR 63 Subpart HHH (Natural Gas Transmission), the requirements of 40 CFR 63 Subpart ZZZZ (Stationary RICE), and incorporates the applicable requirements of plan approvals 62-141F and 62-141G. Source 045—Boiler 1 was removed from the facility and has therefore been removed from the permit.

Copies of the application, the Department's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at the Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335.

Any person wishing to provide the Department of Environmental Protection with additional information that they believe should be considered prior to the issuance of this permit may submit the information to the Department at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit # TV 62-00141) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Mr. John Guth, Regional Air Quality Program Manager, Department of Environmental Protection, Northwest Region, 230 Chestnut Street, Meadville, PA 16335. For additional information concerning the permit or the issuance procedure, contact Mr. Matthew Williams, Facilities Permitting Chief, Air Quality Program, at the same address or phone at (814) 332-6940.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V06-002: Northeast Water Pollution Control Plant (3899 Richmond Street, Philadelphia, PA 19137) for operation of a water treatment plant in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include liquid treatment processes, solids treatment processes, four (4) boilers less than 24 MMBTU/hr each burning natural gas or digester gas, two (2) boilers <15 MMBTU/hr burning #2 fuel oil or digester gas, five (5) boilers less than 16 MMBTU/hr burning natural gas or digester gas, four (4) digester gas flares, one (1) siloxane removal system and flare, a cold degreaser, and co-generation plant with five (5) generators and five (5) SCRs.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-05106: SFS Intec, Inc. (41 Dennis Drive, Reading, PA 19606) for the fastener coating facility in Exeter Township, Berks County.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 7 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-05107: Pepperidge Farm, Inc. (2195 North Reading Road, Denver, PA 17517) for their bakery facility that produces bread, rolls, cookies and crackers in East Cocalico Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility had actual emissions in 2012 of 6.3 tpy of CO, 8.2 tpy of NO_x, 0.2 tpy of PM, 34.9 tpy of VOCs, 2.1 tpy of HAPs and 9,882.1 tpy of CO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-03034: Purina Mills, LLC (3029 Hempland Road, Lancaster, PA 17601) for the animal feed manufacturing facility in East Hempfield Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has potential emissions of 4.9 tpy of NO_x, 1.2 tpy of CO, 23.3 tpy of PM and 0.1 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart DDDDDDD—National Emissions Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise

statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

06-03028: Berks Can Company, Inc. (3723 Pottsville Pike, Reading, PA 19605) for the operation of a can manufacturing plant in Muhlenberg Township, **Berks County**. This is a renewal of the State-Only Operating Permit issued in 2008.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has annual emissions of approximately 1.73 tons of VOCs and 0.27 tons of NO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

06-03063: East Penn Manufacturing Co., Inc. (P. O. Box 147, Lyon Station, PA 19536) for their small lead parts casting facility in the Borough of Kutztown, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 1.2 tpy of NO_x and 8.2 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR ZZZZ and 25 Pa. Code § 129.63.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

28-05047: Johnson Controls, Inc. (100 CV Avenue, P. O. Box 997, Waynesboro, PA 17268-0997) for operation of their commercial refrigeration and air conditioning equipment plant in the Borough of Waynesboro, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

Actual emissions at the facility for 2012 are estimated to be 18.93 tons of VOCs, 8.84 tons of combined HAPs and less than one ton each of CO, NO_x, PM-10 and SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Gary Helsel, P.E., Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

38-03028: Brentwood Industries, Inc. (2101 Lehman Street, Lebanon, PA 17046-2757) for their thermoforming manufacturing operation in West Lebanon Township, **Lebanon County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual inlet and outlet PM emission estimates from the extrusion lines are 0.64 ton per year (tpy) and 0.0002 tpy, respectively. The estimated VOC emissions are 1.5 tpy before control and 0.015 tpy after control. Potential uncontrolled VOC and PM emissions are less than 3 tpy and 1 tpy, respectively.

The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests, or requests for a public hearing.

36-05155: Colonial Metals Co. (217 Linden Street, Columbia, PA 17512) for the secondary non-ferrous metal processing facility in Columbia Borough, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility had 2011 actual emissions of 26.2 tpy of PM₁₀, 26.9 tpy of VOCs, 16.6 tpy of CO and 0.9 tpy of NO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart M—

Standards of Performance for Secondary Brass and Bronze Production Plants, 40 CFR Part 63, Subpart TTTTTT—National Emission Standards for Hazardous Air Pollutants for Secondary Nonferrous Metals Processing Area Sources and 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

56-00158: Turkeyfoot Valley Area School District (172 Turkeyfoot Road, Confluence, PA 15424) for a coil-fired boiler at Turkeyfoot Valley High School in Lower Turkeyfoot Township, **Somerset County**. This is a State Only Operating Permit renewal application submittal.

63-00984: FML Terminal Logistics, LLC / 84 Plant (1492 Route 519, Eighty Four, PA 15330) for the operation of a sand storage facility for the oil and gas industry located in North Strabane Township, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of four sand storage silos, rail unloading, deck screen, and a 5,000 cfm dust collector. The facility has the potential to emit: 9.72 tpy PM and 7.95 tpy PM₁₀. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads as needed, dependent on the weather, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto which earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions are not to

exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments or object to the operating permit or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 63-00984) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Sheila Shaffer, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Sheila Shaffer at (412) 442-5227.

63-00901: Allegheny Millwork / Lawrence Plant (104 Commerce Blvd., Lawrence, PA 15055) for the manufacturing laminated wood cabinets, doors, windows, bars, and running trim located Cecil Township, **Washington County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and is providing public notice that it intends to issue an Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of sawing, grinding, sanding, staining, painting, and finishing of wooden parts or units. Air emission sources, exhausting to the atmosphere, consist of two spray booths, a hand-wipe booth a 750,000 Btu/hr drying oven and a 1 MM Btu/hr natural gas boiler. The saws, grinders, and sanders are controlled by a small dust collector that exhaust indoors. The facility's actual emissions for 2012 were calculated at 10.77 tons VOC, 0.63 ton HAPs, and less than 1 ton for all other criteria pollutants. The facility is limited to 24 tons per year VOC and 9 tons per year for a single HAP and 24 tons per year combined HAPs. The facility is required to maintain daily records of the volume used, mix ratio, density or specific gravity, weight percent of

total volatiles, water, solids and exempt solvents and VOC content of each coating as supplied and applied. The facility is limited to 0.04 gr/dscf particulate and 500 ppm_{dv} SO_x. The proposed authorization is subject to State and Federal Regulations. The permit includes operational requirements, monitoring requirements, and recordkeeping requirements as follows:

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments or object to the operating permit or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 63-00901) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Sheila Shaffer, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Sheila Shaffer at (412) 442-5227.

11-00003: Westmont Hilltop School District (827 Diamond Blvd., Johnstown, PA, 15905) Operating Permit renewal for the Goucher St. Elementary School in Upper Yoder Township, **Cambria County**. Equipment at this facility includes two 3.1 mmbtu/hr tri-fuel boilers and a diesel-fired, 60 kilowatt emergency generator. However, the permittee has committed to burning only natural gas in those boilers in the future. Potential emissions from the emission sources at this facility are therefore based on burning natural gas in the boilers for 8,760 hours per year and low sulfur diesel fuel in the emergency generator. Emissions are estimated to be 2.7 tons NO_x, 0.1 ton VOCs, 2.3 tons CO, and 0.2 ton particulate matter. Actual emissions from the facility are even lower considering the boilers do not operate at full rated capacity. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams—Telephone: 814-332-6131

37-00328: Resco Products—New Castle Plant (606 McCleary Drive New Castle, PA 16101-7502) for renewal of the Natural Minor Operating Permit for the clay refractory manufacturing operations in New Castle City, **Lawrence County**. The primary sources include the clay mix line, a shuttle kiln, a bell kiln, Ware Dryers 1—4, a mold dryer / ware dryer and a clay graphite mixer. The facility also has a parts washer and natural gas fired space heaters. The facility-wide potential particulate emissions are less than 15 TPY. The potential NO_x and CO emissions are less than 10 TPY each. The potential SO_x and VOC emissions are less than 2 TPY each. Potential HAP emissions are less than 3 TPY. The conditions of the previous operating permit are incorporated into the renewal permit.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

48-00102A: BioSpectra, Inc. (100 Majestic Way, Bangor, PA 18013-2860) for their facility in Bangor Borough and Washington Twp., **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to BioSpectra, Inc. (100 Majestic Way, Bangor, PA 18013-2860) for the facility located in Bangor Borough and Washington Twp., Northampton County. This Plan Approval No. 48-00102A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-00102A is for the installation of a new dust collection system. Particulate emissions will not exceed 0.02 grains/dscf. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code 123.41 for Visible emissions. Emissions will be controlled by the use of a baghouse/cyclones. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding para-

graph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 48-00102A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Rd., Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES permit to install the Gypsy Camp to Crabapple Belt 56 Drive Waterline. No additional discharges. The application was considered administratively complete on November 22, 2013. Application received September 18, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26030102 and NPDES Permit No. PA0250457. Steve Patterson Excavating (170 Yasenosky Road, Smithfield, PA 15478). Renewal application for continued operation and reclamation to an existing bituminous surface mine, located in Dunbar Township, **Fayette County**, affecting 75.5 acres. Receiving stream: unnamed tributary to Gist Run, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: November 20, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65900402 and NPDES Permit No. PA0591777. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Conellsville, PA 15425). Revision application to add underground acres to an existing large noncoal surface mine, located in Derry and Fairfield Townships, **Westmoreland County**, affecting acres. Receiving streams: Dry Run, unnamed tributaries to Conemaugh River, Harbridge Run, and Freeman Run, unnamed tributary to Tannery Hollow, classified for the following use: HQ-CWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Torrance and Bolivar reservoirs. Application received: November 19, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0212415 (Mining permit no. 56930104), Rosebud Mining Company, 301 Market Street Kittanning, PA 16201, renewal of an NPDES permit for surface coal mining in Brothersvalley Township, **Somerset County**, affecting 129.0 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek, classified for the following use: cold water fisheries. This receiving stream is included in the Casselman River TMDL. Application received: September 23, 2013.

The outfall(s) listed below discharge to Unnamed Tributaries to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	N
005	N
006	N
007	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 003, & 004 (Treatment Ponds)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	2.5	5.0	5.8
Manganese (mg/l)	1.7	3.4	4.3
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	50.0	50.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 002 (Treatment Pond)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	2.3	4.6	5.3
Manganese (mg/l)	1.5	3.0	3.8
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	50.0	50.0	50.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 005, 006, & 007 (Sediment Ponds, dry weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 005, 006, & 007 (Sediment Ponds, ≤10/24 Precip.)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259471 (GFCC No. 33-13-18). P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) New NPDES permit for a Government Financed Construction Contract in Winslow Township, **Jefferson County**. Receiving streams: Unnamed tributary to Fehley Run, classified for the following uses: CWF. TMDL: None. Application received: October 31, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary "C" to Fehley Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		2.7	5.4	6.75
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

NPDES No. PA0257978 (Permit No. 33990102). McKay Coal Company, Inc. (P.O. Box 343, Punxsutawney, PA 15767) Renewal of an NPDES permit for a bituminous surface and auger mine in Perry Township, **Jefferson County**, affecting 81.7 acres. Receiving streams: Two unnamed tributaries to Foundry Run and Perryville Run, both classified for the following uses: CWF. TMDL: None. Application received: November 15, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 1 to Foundry Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 2 to Foundry Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.7	3.4	4.25
Manganese (mg/l)		1.1	2.2	2.75
Aluminum (mg/l)		0.8	1.6	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 1 to Foundry Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0123811 (Mining permit no. 28010301), RA Hill, Inc., 1364 Lincoln Way Chambersburg, PA 17202, renewal of an NPDES permit for surface shale mining in Hamilton Township, **Franklin County**, affecting 31.54 acres. Receiving stream(s): Unnamed Tributary to Conococheague Creek classified for the following use(s): Warm Water Fishes. Application received: September 30, 2013.

The outfall(s) listed below discharge to Unnamed Tributary to Conococheague Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-749. Pennsylvania Department of Transportation Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, in Kingston Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove the existing structure; and to construct and maintain a 662-foot long, varying in height up to 11.5 feet cast in place concrete pile supported retaining wall along the right bank of Toby Creek (TSF, MF). The project is

located along S.R. 309, Section 390, Segment 0681, Offset 0053; and to relocate an existing 30-inch CMP water line approximately 500 feet downstream (Kingston, PA Quadrangle, Latitude: 41°17'43"; Longitude: -75°55'20").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E19-302. Town of Bloomsburg, 301 E Second Street, Bloomsburg, PA 17815. Town of Bloomsburg, in Town of Bloomsburg, **Columbia County**, ACOE Baltimore District (Catawissa, PA Quadrangle Latitude: 40° 59' 31"; Longitude: -76° 26' 57").

The applicant is applying for a Chapter 106 flood fringe permit. The applicant proposes to construct a new playground facility for the residents of the Town of Bloomsburg. The permit proposes to remove the existing impervious surface, removal of existing equipment, drilling of playground structure footings that are three feet deep, placement of equipment and installation of safety surfacing, 6 inches of stone base, geotextile and 12 inches of compacted wood carpet (mulch) at existing grade. The project is located within the 100-yr flood fringe of the Susquehanna River. The proposed amenities include playground structures and accessible walkways connecting the playground to the existing restroom and parking facilities. The project will disturb less than an acre and does not propose any increase in any water surface elevations. Additionally, this project will reduce runoff from the removal of the impervious paved court surface and converting it to mulch surfacing. This project is located at the corner of Market Street and 15th Street in the Town of Bloomsburg.

E47-096. Washingtonville Municipal Authority, PO Box 147, Washingtonville, PA 17880. Rt 54 Pump Station in Washingtonville Borough, **Montour County**, ACOE Baltimore District (Washingtonville, PA Quadrangle Latitude: 41-3-14.4; Longitude: -76-40-37.4).

The Washington Municipal Authority is applying for a Chapter 106 permit to complete repairs to the Route 54 pump station and control panel box along with raising the platform above the 100 year water surface elevation. The platform will contain the electrical wiring, control panel box, the pump station, bypass valve and flow meter with totalizer. This project is located at the intersection of SR 0054 and Strawberry Ridge Road in the Borough of Washingtonville, Montour County.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-037: PVR Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline, one 12 inch water line, and a timber mat bridge impacting 66 linear feet of an unnamed tributary to Blockhouse Creek (CWF) and

213 square feet of adjacent palustrine emergent (PEM) wetland (Liberty Quadrangle 41°30'53"N 77°05'17"W);

(2) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 50 linear feet of an unnamed tributary to Roaring Branch (EV, MF) (Liberty Quadrangle 41°31'06"N 77°04'32"W);

(3) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 122 linear feet of an unnamed tributary to Roaring Branch (EV, MF) (Liberty Quadrangle 41°31'11"N 77°04'26"W);

(4) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 380 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°31'42"N 77°04'13"W);

(5) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 26,988 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°31'51"N 77°04'11"W);

(6) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 205 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°31'59"N 77°04'09"W);

(7) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 55 linear feet of Roaring Branch (EV, MF) and 5044 square feet of adjacent palustrine emergent (PEM) wetlands (Liberty Quadrangle 41°32'00"N 77°04'08"W);

(8) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 51 linear feet of an unnamed tributary to Roaring Branch (EV, MF) (Liberty Quadrangle 41°32'19"N 77°04'17"W);

(9) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 217 linear feet of Little Elk Run (EV, MF), 261 square feet of adjacent palustrine emergent (PEM) wetland, and 2193 square feet of adjacent palustrine forested (PFO) wetland (Liberty Quadrangle 41°32'44"N 77°03'41"W);

(10) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,732 square feet of palustrine forested (PFO) wetland (Liberty Quadrangle 41°32'44"N 77°03'38"W);

(11) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 43 linear feet of an unnamed tributary to Little Elk Run (EV, MF) (Liberty Quadrangle 41°32'51"N 77°03'25"W).

The project will result in 604 linear feet of stream impacts and 0.85 acre of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E5929-030 and E0829-039 and the impacts previously published on 05/19/12.

E0829-039: PVR Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Canton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 2,340 square feet of palustrine emergent (PEM) wetlands (Grover Quadrangle 41°36'30"N 76°52'14"W);

(2) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 6,728 square feet of palustrine scrub-shrub (PSS) wetland (Grover Quadrangle 41°36'30"N 76°52'11"W);

(3) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 15,024 square feet of palustrine emergent (PEM) wetlands (Grover Quadrangle 41°36'27"N 76°52'01"W);

(4) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 339 linear feet of an unnamed tributary to Towanda Creek (CWF, MF) and 12,100 square feet of palustrine scrub-shrub (PSS) wetland (Grover Quadrangle 41°36'26"N 76°51'48"W);

(5) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,542 square feet of palustrine emergent (PEM) wetland (Grover Quadrangle 41°36'21"N 76°51'28"W);

(6) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 38 linear feet of an unnamed tributary to Towanda Creek (CWF, MF), 820 square feet of palustrine forested (PFO) wetland, and 1,096 square feet of palustrine emergent (PEM) wetland (Grover Quadrangle 41°36'22"N 76°51'27"W).

The project will result in 377 linear feet of stream impacts and 0.91 acre of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E4129-037 and E5929-030 and the impacts previously published on 05/19/12.

E5929-030: PVR Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Liberty & Union Townships, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 30 inch natural gas pipeline, one 12 inch water line, and a timber mat bridge impacting 988 square feet of palustrine emergent (PEM) wetland and 9,518 square feet of palustrine forested (PFO) wetland (Liberty Quadrangle 41°33'15"N 77°02'40"W);

(2) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 60 linear feet of an unnamed tributary to Brion Creek (EV, MF) (Liberty Quadrangle 41°33'19"N 77°02'33"W);

(3) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 337 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'20"N 77°02'31"W);

(4) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 83 linear feet of Brion Creek (EV, MF) and 45 linear feet of an unnamed tributary to Brion Creek (EV, MF) (Liberty Quadrangle 41°33'20"N 77°02'30"W);

(5) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3,433 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'21"N 77°02'27"W);

(6) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3,122 square feet of palustrine forested (PFO) wetland (Liberty Quadrangle 41°33'40"N 77°01'48"W);

(7) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 10,272 square feet of palustrine scrub-shrub (PSS) wetland and 27,516 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°33'49"N 77°01'31"W);

(8) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 58 linear feet of an unnamed tributary to Salt Spring Run (EV, MF) (Liberty Quadrangle 41°34'00"N 77°01'10"W);

(9) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 110 linear feet of Salt Spring Run (EV, MF), 272 linear feet of unnamed tributaries to Salt Spring Run (EV, MF), 777 square feet of palustrine forested (PFO) wetland, and 1,367 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°34'04"N 77°00'46"W);

(10) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 458 linear feet of unnamed tributaries to Salt Spring Run (EV, MF) and 184 square feet of palustrine emergent (PEM) wetland (Liberty Quadrangle 41°34'05"N 77°00'43"W);

(11) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,263 square feet of palustrine scrub-shrub (PSS) wetland (Liberty Quadrangle 41°34'05"N 77°00'40"W);

(12) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3 linear feet of an unnamed tributary to French Lick Run (EV, MF) and 10,510 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'12"N 76°59'43"W);

(13) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 52 linear feet of French Lick Run (EV, MF) (Ralston Quadrangle 41°34'14"N 76°59'06"W);

(14) a temporary mat bridge impacting 260 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'19"N 76°58'43"W);

(15) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 35,192 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'26"N 76°58'41"W);

(16) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 79 linear feet of an unnamed tributary to French Lick Run (EV, MF) (Ralston Quadrangle 41°34'26"N 76°58'38"W);

(17) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,594 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'29"N 76°58'24"W);

(18) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 6,211 square feet of palustrine forested (PFO) wetland (Ralston Quadrangle 41°34'33"N 76°58'18"W);

(19) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 2,552 square feet of palustrine forested (PFO) wetland (Ralston Quadrangle 41°34'34"N 76°58'15"W);

(20) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 62 linear feet of West Mill Creek (HQ-CWF, MF) (Ralston Quadrangle 41°34'41"N 76°57'46"W);

(21) a temporary mat bridge impacting 37 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'45"N 76°57'30"W);

(22) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 110 linear feet of an unnamed tributary to Mill Creek (HQ-CWF, MF) (Ralston Quadrangle 41°34'49"N 76°57'10"W);

(23) a temporary mat bridge impacting 19 linear feet of an unnamed tributary to Mill Creek (HQ-CWF, MF) (Ralston Quadrangle 41°34'51"N 76°57'10"W);

(24) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 61 linear feet of Mill Creek (HQ-CWF, MF) (Ralston Quadrangle 41°34'50"N 76°57'07"W);

(25) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 6,234 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°34'56"N 76°56'44"W);

(26) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 11,913 square feet of palustrine emergent (PEM) wetland and 276 square feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'07"N 76°56'24"W);

(27) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 7,999 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'08"N 76°56'09"W);

(28) Zone 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 173 linear feet of an unnamed tributary to Sugar Works Run (HQ-CWF, MF) (Ralston Quadrangle 41°35'10"N 76°55'53"W);

(29) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 77 linear feet of Sugar Works Run (HQ-CWF, MF) (Ralston Quadrangle 41°35'12"N 76°55'52"W);

(30) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 113 linear feet of unnamed tributaries to Lycoming Creek (HQ-CWF, MF) and 1,715 square feet of adjacent palustrine forested (PFO) wetland (Ralston Quadrangle 41°35'18"N 76°55'31"W);

(31) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 7,319 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'21"N 76°55'22"W);

(32) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 89 linear feet of unnamed tributaries to Lycoming Creek (HQ-CWF) and 8,684 square feet of adjacent palustrine forested (PFO) wetland (Ralston Quadrangle 41°35'23"N 76°55'15"W);

(33) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 8,456 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'25"N 76°55'09"W);

(34) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 6,635 square feet of palustrine emergent (PEM) wetland and 3,718 square feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'30"N 76°54'50"W);

(35) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 145 linear feet of unnamed tributaries to Lycoming Creek (HQ-CWF, MF) (Ralston Quadrangle 41°35'33"N 76°54'41"W);

(36) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 67 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) and 143 square feet of adjacent palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'34"N 76°54'36"W);

(37) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 10,391 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'38"N 76°54'22"W);

(38) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 304 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'39"N 76°54'18"W);

(39) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 3,081 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'43"N 76°54'12"W);

(40) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 8,263 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'44"N 76°54'07"W);

(41) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 50 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) (Ralston Quadrangle 41°35'50"N 76°54'05"W);

(42) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,446 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'52"N 76°54'05"W);

(43) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 199 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF) and 4,874 square feet of adjacent palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'55"N 76°54'04"W);

(44) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 1,782 square feet of palustrine forested (PFO) wetland (Ralston Quadrangle 41°35'55"N 76°54'01"W);

(45) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 78 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) and 1,336 square feet of adjacent palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'54"N 76°53'59"W);

(46) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 79 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) and 12,172 square feet of adjacent palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°35'55"N 76°53'55"W);

(47) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 60 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) and 19,269 square feet of adjacent palustrine emergent (PEM) wetland (Ralston Quadrangle 41°35'58"N 76°53'29"W);

(48) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 4,361 square feet of palustrine scrub-shrub (PSS) wetland (Ralston Quadrangle 41°36'11"N 76°53'00"W);

(49) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 54 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) (Ralston Quadrangle 41°36'11"N 76°52'58"W);

(50) one 30 inch natural gas pipeline, one 12 inch water line, and a temporary mat bridge impacting 2,570 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°36'20"N 76°52'51"W);

(51) a temporary mat bridge impacting 3,992 square feet of palustrine emergent (PEM) wetland (Ralston Quadrangle 41°36'32"N 76°52'49"W).

The project will result in 2,644 linear feet of stream impacts and 5.79 acres of wetland impacts, all for the purpose of installing a natural gas gathering line and water line with associated access roadways for Marcellus well development. These impacts are associated with the impacts of E4129-037 and E0829-039 and the impacts previously published on 05/19/12.

E5729-069: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Elkland Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) An 8 inch diameter well line impacting 321 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 30 linear feet of Kings Creek, 4 linear feet of an unnamed tributary to Kings Creek (EV), and 4 linear feet of an unnamed tributary to Kings Creek (EV) (Overton, PA Quadrangle 41°33'54"N, 76°37'11"W);

2) A temporary access road using timber mats and an 8 inch diameter well line impacting 140 linear feet of an unnamed tributary to Kings Creek (EV) and 2,660 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Overton, PA Quadrangle 41°33'45"N, 76°34'02"W);

3) A temporary access road using timber mats and an 8 inch diameter well line impacting 15,005 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 1,562 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Overton, PA Quadrangle 41°33'45"N, 76°36'57"W);

The project will result in 178 linear feet of temporary stream impacts, 19,548 square feet (0.45 acre) of temporary wetland impacts, and 10,192 square feet (0.23 acre) of permanent wetland impacts all for the purpose of installing a gathering line for Marcellus well development in Elkland Township, Sullivan County.

E5929-045: SWEPI LP., 2100 Georgetown Drive, Suite 400, Sewickley, PA 15143, Sullivan Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain a permanent access road impacting 3,050 square foot of a palustrine forested (PFO) wetland (Mansfield, PA Quadrangle 41°47'58"N 76°58'08"W).

This application is in response to a Notice of Violation from well pad and site access construction that resulted in approximately 0.91 acre of permanent wetland impacts. The applicant has implemented 1.77 acres of wetland mitigation on site and 1.87 acres will be created

at an offsite location (Mansfield, PA Quadrangle 41°48'12"N 76°58'05"W) in Sullivan Township, Tioga County.

E5829-063. Talisman Energy USA, Inc.; 337 Daniel Zenker Drive, Horseheads, NY 14845; Apolacon and Choconut Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 18,274 square feet (0.42 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 06" Lat., W - 76° 04' 00" Long.),

2) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 248 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 14" Lat., W - 76° 03' 53" Long.),

3) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 471 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 03' 56" Long.),

4) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 4,223 square feet (0.10 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 05" Long.),

5) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 6,156 square feet (0.14 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 10" Long.),

6) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 3,338 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 06" Lat., W - 76° 04' 00" Long.),

7) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 3,323 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 23" Long.),

8) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 1,615 square feet (0.04 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 24" Long.),

9) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 367 square feet (0.01 acre) of palustrine forested wetland (PFO) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 24" Long.),

10) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 160 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 37" Lat., W - 76° 04' 28" Long.),

11) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 407 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 38" Lat., W - 76° 04' 29" Long.),

12) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 199 square feet (0.01 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 57' 38" Lat., W - 76° 04' 29" Long.),

13) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 1,844 square feet (0.04 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 37" Lat., W - 76° 04' 33" Long.),

14) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 1,981 square feet (0.05 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 47" Lat., W - 76° 05' 01" Long.),

15) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 914 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 48" Lat., W - 76° 05' 02" Long.),

16) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 674 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 53" Lat., W - 76° 05' 04" Long.),

17) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 2,279 square feet (0.05 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 57' 53" Lat., W - 76° 05' 04" Long.),

18) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 1,742 square feet (0.04 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 57' 56" Lat., W - 76° 05' 07" Long.),

19) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 645 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 58' 05" Lat., W - 76° 05' 14" Long.),

20) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 368 square feet (0.01 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 58' 05" Lat., W - 76° 05' 14" Long.),

21) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 1,757 square feet (0.04 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 05' 15" Long.),

22) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 621 square feet (0.01 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 05' 15" Long.),

23) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 967 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 43" Lat., W - 76° 03' 23" Long.),

24) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 3,008 square feet (0.07 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 03' 32" Long.),

25) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 75 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 07" Lat., W - 76° 03' 59" Long.),

26) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 71 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 03' 56" Long.),

27) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 120 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 39" Lat., W - 76° 04' 13" Long.),

28) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 67 lineal feet of Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 37" Lat., W - 76° 04' 29" Long.),

29) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 96 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 56" Lat., W - 76° 05' 07" Long.),

30) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 72 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 57" Lat., W - 76° 05' 08" Long.),

31) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 70 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 05' 12" Long.),

32) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 124 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 58' 02" Lat., W - 76° 05' 14" Long.),

33) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 102 lineal feet of an unnamed tributary to Bowbridge Creek (HQ-CWF, MF) (Friendsville, PA Quadrangle; N 41° 58' 04" Lat., W - 76° 05' 14" Long.),

34) a 12-inch diameter natural gas pipeline, one 6-inch waterline, and one timber structure crossing impacting 78 lineal feet of an unnamed tributary to Choconut Creek (WWF) (Friendsville, PA Quadrangle; N 41° 57' 44" Lat., W - 76° 03' 21" Long.).

The project consists of constructing approximately 3.57 miles of 12" steel natural gas gathering line and a 6" flex-steel waterline connecting the three well sites located in Apolacoon and Choconut Townships, Susquehanna County. The project will result in 875 lineal feet of temporary stream impacts, 5,576 square feet (0.13 acre) of wetland conversion impacts, and 50,005 square feet (1.15 acre) of temporary wetland impacts, all for the purpose of conveyance of Marcellus Shale natural gas to market.

E0829-087: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 10,844 square feet of a Palustrine Emergent and Palustrine Scrub-Shrub Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°33'54", Longitude: -76°20'12");

2. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 24 linear feet of an unnamed tributary to North Branch Mehoopany Creek (CWF, MF) and impacting 3,110 square feet of an adjacent Palustrine Forested Wetland (Colley, PA Quadrangle, Latitude: 41°33'55", Longitude: -76°20'18");

3. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 1,073 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°33'55", Longitude: -76°20'33");

4. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 1,420 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°33'57", Longitude: -76°20'45");

The project will result in 24 linear feet or 172 square feet of temporary stream impacts and impacts 16,447 square feet (0.38 acre) of temporary PEM and PSS wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Wilmot Township, Bradford County.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460

D30-020EA. Lisa Dorman, P.E., Bureau of Facility Design and Construction, Department of Conservation and Natural Resources, P.O. Box 8451, Harrisburg, PA 17105-8451. Richhill Township, **Greene County**, USACOE Pittsburgh District.

Project proposes to remove approximately 60 acres of accumulated silts and sediments from the reservoir impounded by the Ryerson Station Dam located across the North Fork of Dunkard Fork of Wheeling Creek (WWF) (Wind Ridge, PA Quadrangle, Latitude: 39.8879; Longitude: -80.4456).

D54-185EA. Mitzi L. Montz, Administrator, Pinebrook Personal Care, 2 Woodbridge Road, Orwigsburg, PA 17961. West Brunswick Township, **Schuylkill County**, USACOE Philadelphia District.

Project proposes to remove the C. J. Huether Dam and an upstream culverted roadway for the purpose of eliminating a threat to public safety and restore the stream to a free-flowing condition. The project is located across a tributary to Pine Creek (CWF) (Orwigsburg, PA Quadrangle, Latitude: 40.6421; Longitude: -76.0749).

D61-024EA. Ms. Debra D. Sobina, Venango Campus of Clarion University, 1810 West First Street, Oil City, PA 16301. Oil City, **Venango County**, USACOE Pittsburgh District.

Project proposes to remove approximately two acres of accumulated silts and sediments from the reservoir impounded by the Clarion University-Venango Campus West End Dam located across a tributary to the Allegheny River (CWF) (Oil City, PA Quadrangle, Latitude: 41.4111; Longitude: -79.7277).

DAM SAFETY

Southwest Regional Oil and Gas Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit # 95-7-37312-14A. CNX Gas Company LLC, 200 Evergreene Dr., Waynesburg, PA 15370. Proposes a project to amend the location of the currently existing pump building to operate and maintain the approved Mor9SH Centralized Pit as a centralized impoundment to collect and store 4.33 MG fracturing fluids from the NV-34A~H and K Well Site (Permit # 125-24923~24931), NV-55A~F and M Well Site (Permit # 125-24824, 24881, 24882, 24916, 24917, 24880, 24918), NV-56A~F Well Site

(Permit # 125-24822, 24829, 24835, 24836~24838), NV-57A~C, F~H, and J~K Well Site (Permit # 125-24866, 24867, 24841, 24868, 24869, 24842, 24898, 24899), NV-58A~H, and J~K Well Site (Permit # 125-24816~24819, 24827, 24828, 24855, 24856, 24820, 24821), NV-60D~H and J Well Site (Permit # 125-27071, 27080, 27078, 27079, 27081, 27082) and future wells in the area (PA Quadrangle; Rogersville, Latitude: N 39° 58' 50.15", Longitude: W 80° 21' 37.83"), Morris Township, **Greene County**, Pittsburgh ACOE District, State Water Plan Subbasin 20-E, Wheeling-Buffalo Creeks Watershed (WWF).

ACTIONS**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT****FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS232208 (Industrial Stormwater)	Carpenter Co. Fogelsville Plant 57 Olin Way Fogelsville, PA 18051	Lehigh County Upper Macungie Township	Iron Run (02C)	Y

NOTICES

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<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062634 (Sewage)	Larry L. Luckenbill Sammy's Mobile Home Park Route 61 South Schuylkill Haven, PA 17972	Schuylkill County North Manheim Township	Unnamed Tributary to Mahorney Creek (3-A)	Y
PA0065218 (Sewage)	TRM Investments, LLC Ziegler Residence SRSTP (Formerly Mr. & Mrs. Paul Geiger) 8393 Hawkview Road Germansville, PA 18053	Lehigh County Heidelberg Township	Unnamed Tributary to Jordan Creek (2-C)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0080721— Sewage	Frank T. Perano GSP Management Company— (Cedar Manor MHP) PO Box 677 Morgantown, PA 19543	Dauphin County / Londonderry Township	UNT Conewago Creek / 7G	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0115207 (Sewage)	Orangeville Borough Sewer System STP End Of Pine Street Orangeville, PA 17859	Columbia County Orangeville Borough	Fishing Creek (5-C)	Y
PA0115266 (Sewage)	Gregg Township Sewer Authority Wastewater Treatment Plant 259 Kline Road Spring Mills, PA 16875	Centre County Gregg Township	Penns Creek (6-A)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0046671 (Sewage)	Linden Hall STP 432 Linden Hall Road Dawson, PA 15428	Fayette County Lower Tyrone Township	Youghiogheny River (19-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0209988 (Industrial Waste)	PA Department of Public Welfare Polk Center 63 Pump Street Road Polk, PA 16342	Venango County Polk Borough	Little Sandy Creek (16-G)	Y
PA0239046 (Industrial Waste)	Ridgway Powdered Metals (3 Miles East of Ridgway on US Route 120) P.O. Box 398, Ridgway, PA 15853	Elk County Ridgway Township	Elk Creek (17-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0052744, Sewage, **Concordville Hotel, Inc.**, 780 Baltimore Pike, P.O. Box 607, Concordville, PA 19331-0607.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Concordville Hotel STP to Unnamed Tributary to West Branch Chester Creek in Watershed 3-G.

NPDES Permit No. PA0053783 A-1, Sewage, **Avon Grove School District**, 375 South Jennersville Road, West Grove, PA 19390-8401.

This proposed facility is located in New London Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the extension of current limits of an NPDES permit to discharge from a facility known as Penn London Elementary School to West Branch White Clay Creek in Watershed 3-I.

NPDES Permit No. PA0052868, Industrial, **BAE Systems**, P.O. Box 868, MER 12-1506, Nashua, NH 03061-0868.

This proposed facility is located in Montgomery Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated groundwater from a facility known as BAE Systems GWCU to Unnamed Tributary to West Branch Neshaminy Creek in Watershed 2F-Neshaminy.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0026549, Sewage, **Ralph Johnson**, Reading City, 815 Washington Street, Reading, PA 19601.

This proposed facility is located in Reading City, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to Schuylkill River in Watershed 3-C.

NPDES Permit No. PA0248142, Sewage, **Rodger Petrone**, 3920 Market Street, Camp Hill, PA 17011.

This proposed facility is located in Carroll Township, **York County**.

Description of Proposed Action/Activity: Permit Termination—Lot #14.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0020605, Sewage, SIC Code 4952, **Union City Borough Municipal Authority**, 29 South Main Street, Union City, PA 16438-1331. Facility Name: Union City STP. This existing facility is located in Union Township, **Erie County**.

Description of Existing Activity: Renewal of an NPDES permit for an existing discharge of treated sewage and stormwater.

PA0026204, Sewage, SIC Code 4952, **City of Oil City**, 21 Seneca Street, Oil City, PA 16301-1379. Facility Name: Oil City STP. This existing facility is located in Oil City, **Venango County**.

Description of Existing Activity: Renewal of an NPDES permit for an existing discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3908402 T-1, Sewage, **TRM Investments, LLC**, 7808 Wimmer Road, Bethlehem, PA 18015.

This existing facility is located in Heidelberg Township, **Lehigh County**.

Description of Proposed Action/Activity: Transfer of permit for a single residence sewage treatment plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2285419, Amendment #3, Sewerage, **Frank T. Perano**, PO Box 677, Morgantown, PA 19543-0677.

This proposed facility is located in Londonderry Township, **Dauphin County**.

Description of Proposed Action/Activity: Permit amendment approval for the modifications/operation of sewage facilities consisting of: The installation of liquid sodium bisulfate dechlorination system and post aeration at Cedar Manor Mobile Home Park.

WQM Permit No. 6706403, Sewerage, **Rodger C. Petrone**, 3920 Market Street, Camp Hill, PA 17011.

This proposed facility is located in Carroll Township, **York County**.

Description of Proposed Action/Activity: Permit Termination—Lot #14.

WQM Permit No. 3899401, Amendment #1, Industrial Waste, **Mr. Michael Good, Farmers Pride, Inc.**, PO Box 39, 154 West Main Street, Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Permit amendment approval for the modifications/operation of industrial wastewater facilities consisting of: Construction of a new 3.18MG and 0.8MG reactors and conversion of the existing complex mix activated sludge tank to two 0.31MG reactors to provide a 4-stage Bardenpho Biological Nutrient Removal; Modifications to DAF cell flow equalization basin, construction of DAF influent pump station and upgrading of DAF effluent pumps; Installation of chemical storage and feed systems; Construction of new equipment building to house controls, blowers, pumps, chemical storage and feed systems at Farmer's Pride Poultly.

WQM Permit No. 3699202, Amendment #1, Industrial Waste, **Brad Osevala, Corixa Corporation**, 325 North Bridge Street, Marietta, PA 17547.

This proposed facility is located in East Donegal Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit amendment approval for the modification/operation of industrial wastewater facilities consisting of: Addition of Muffin Monster and flow meter on influent to EQ tanks, replacement of aeration mixers in EQ tanks, installation of UV disinfection system, and pH diversion system to direct effluent with pH excursions back to IWTP at GlaxoSmithKline Vaccines.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 1412402 Amendment No. 1, Sewerage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801.

This existing facility is located in Ferguson Township, **Centre County**.

Description of Proposed Action/Activity: Addition to the sanitary sewer extension permitted under WQM Permit No. 1412402 for additional sewers associated with 60 additional EDUs.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 6313402, Sewage, **Burgettstown Smith Township Joint Sewer Authority**, Po Box 358, Atlasburg, PA 15004-0358.

This proposed facility is located in Smith Township, **Washington County**.

Description of Proposed Action/Activity: This project involves the construction of approximately 6,965 L.F. of 8-inch PVC gravity sewer.

WQM Permit No. 6313400, Peters Creek Sanitary Authority, 3502 Lincoln Avenue, Finleyville, PA 15332.

This proposed facility is located in Nottingham Township, **Washington County**.

Description of Proposed Action/Activity: Replacement and Improvement of the Venetia Road and Bower Hill Road Sewer Lines.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01251312, Sewage, **Kenneth A. Pollard**, 8150 Franklin Road, Girard, PA 16417.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

WQM Permit No. WQG02621301, Sewage, **Sheffield Township Municipal Authority**, P.O. Box 821, Sheffield, PA 16347.

This proposed facility is located in Sheffield Township, **Warren County**.

Description of Proposed Action/Activity: This permit approves the construction of sewage facilities consisting of a new three inch force main with an approximate length of 1,760 feet on the North side of US Route 6. The force main will serve six residences that will each have a grinder pump.

WQM Permit No. 2074405, Sewage, Amendment No. 1, **Penncrest School District**, P.O. Box 808, 18741 Highway 198, Saegertown, PA 16433-0808.

This existing facility is located in Randolph Township, **Crawford County**.

Description of Proposed Action/Activity: Amendment to remove phosphorus removal and dechlorination/post aeration equipment from the WQM permit for Maplewood Jr./Sr. High School.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 11508066-R	Greenpoint Farm, Inc. 402 Bayard Road, Suite 100 Kennett Square, PA 19348	Chester	East Nottingham Township	Little Elk Creek HQ—TSF—MF
PAI01 151230	Ms. Carol Altemose 4326 White Horse Road Malvern, PA 19355	Chester	Charlestown Township	Unnamed Tributary to Pickering Creek HQ—TSF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 2313003	Brasalind Properties, Inc. 10 Springhouse Lane Media, PA 19063	Delaware	Middletown Township	Rocky Run HQ—CWF
PAI01 5113012	Sevenyard, LP 795 East Lancaster Avenue Suite 200 Villanova, PA 19085	Philadelphia	City of Philadelphia	Delaware River WWF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023913004	N17 Property, L.P. One Bala Avenue, Suite 502 Bala Cynwyd, PA 19004	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF)
PAI023913005	Mr. Steven R. Moneymaker 416 Grange Road Allentown, PA 18106	Lehigh	Lowhill Township	Cherith Brook (HQ-CWF, MF); UNT to Jordan Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041403017(3) Phase #40 Revision	Penn State University 101P Physical Plant Bldg University Park PA 16802	Centre	State College Borough	UNT to Thompson Run HQ-CWF Trib to Spring Creek MF

Clearfield County Conservation District: 650 Leonard Street, Clearfield, PA 16830, (814) 765-2629

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041713002	Boggs Township PO Box 69 West Decatur PA 16878	Clearfield	Boggs Township	UNT Morgan Run CWF Simeling Run HQ-CWF

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041813004	Sugar Valley Concerned Citizens Peggy Barner PO Box 8 Loganton PA 17747	Clinton	Loganton Borough	Fishing Creek HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site

PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Bristol Township Bucks County	PAG0200 0913067	Ralph Waldo Emerson Elementary School 6401 Mill Creek Road Levittown, PA 19057	Unnamed Tributary Mill Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Bucks County	PAG0200 0906018-R	Toll PA VII, LP 250 Gibraltar Road Horsham, PA 19044	Tributary to Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Richland Township Bucks County	PAG0200 0911060-R	Royal Bank America 732 Montgomery Avenue Narberth, PA 19072	Morgan Creek and Tohickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitpain Township Montgomery County	PAG0200 4613077	Whitpain Township Kurt Baker Director Parks & Recreation 960 Wentz Road Blue Bell, PA 19422	Prophecy Creek to Wissahickon Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Salford Township Montgomery County	PAG0200 4613055	Smile Realty, LP 775 Route 113 Souderton, PA 18964	Tributary of Pennypack Creek Tributary #1 TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Worcester Township Montgomery County	PAG0200 4613085	Sparango Construction Company, Inc. 506 Bethlehem Pike Fort Washington, PA 19034	Unnamed Tributary to Zacharis Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511327	University of Pennsylvania 3101 Walnut Street Philadelphia, PA 19104	Schuylkill River WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Jessup Borough Lackawanna County	PAG02003513015	IEP411 LLC 411 Gravel Pond Road Clarks Summit, PA 18411	Sterry Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Whitehall Township Lehigh County	PAG02003913012	Frederick Chowns The Chowns Group 2053 Cressman Road Skippack, PA 19474	Jordan Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Lehman Township Luzerne County	PAG02004013012	Back Mountain Regional Fire and EMS Mark Van Etten 184 East Center Hill Road Dallas, PA 18612-1154	Huntsville Creek (CWF, MF)	Luzerne Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Derry Township, Mifflin County	PAG02004410001 (Issued)	Blossom Hill Gary McEwen 3335 Morgantown Road Mohnton, PA 19540	Kishacoquillas Creek (TSF)	Mifflin Co. Conservation District 20 Windmill Hill #4 Burnham, PA 17009 717.248.4695
Montgomery Township, Franklin County	PAG02002813006 (Issued)	Jeff Piper 13520 Chad's Terrace Hagerstown, MD 21742	Licking Creek (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Waynesboro Borough, Franklin County	PAG02002813039 (Issued)	Waynesboro Hospital 501 East Main Street Waynesboro, PA 17268	East Branch of Antietam Creek (CWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Guilford Township, Franklin County	PAG02002813037 (Issued)	Mountain View Farm & Garden Supply Lyle Diller 5045 Molly Pitcher Highway Chambersburg, PA 17202	Conococheague Creek (WWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Antrim Township, Franklin County	PAG02002813042 (Issued)	Steve Wood Food Lion LLC PO Box 790 Greencastle, PA 17225	UNT to Conococheague Creek (WWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Antrim Township, Franklin County	PAG02002813038 (Issued)	Mike Gillespie PA DOT 2140 Herr Street Harrisburg, PA 17103	Paddy Run (WWF)	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717.264.5499
Upper Tulpehocken Township, Berks County	PAG02000613016 (Issued)	Lamar Lehman 161 Manbeck Road Bernville, PA 19506	Tulpehocken Creek (WWF, MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Greenwich Township, Berks County	PAG02000613042 (Issued)	Stephanie Williams 6730 Pioneer Drive Macungie, PA 18062	UNT to Maiden Creek & Maiden Creek	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Middle Paxton Township, Dauphin County	PAG02002213037 (Issued)	Rodd J. Melzer 320 Fishing Creek Valley Road Harrisburg, PA 17110	Fishing Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
City of Harrisburg, Dauphin County	PAG02002213041 (Issued)	SYGMA Network 4000 Industrial Road Harrisburg, PA 17110	Paxton Creek (WWF)	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100

NOTICES

7323

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water / Use*

*Contact Office &
Phone No.*

Rapho Township,
Lancaster County

PAG02003613071
(Issued)

Keystone Chapter Of
Associate Builders
135 Shellyland Road
Manheim, PA 17545

Little Chickies Creek
(TSF, MF)

Lancaster Co
Conservation Dist.
1383 Arcadia Road,
Room 200
Lancaster, PA 17601
717.299.5361, Ext. 5

Ephrata Township,
Lancaster County

PAG02003613079
(Issued)

New Life Fellowship
of Ephrata
420 East Fulton Street
Ephrata, PA 17522

UNT to Cocalico
Creek & UNT to
Conestoga River
(WWF)

Lancaster Co
Conservation Dist.
1383 Arcadia Road,
Room 200
Lancaster, PA 17601
717.299.5361, Ext. 5

Ephrata Township,
Lancaster County

PAG02003613080
(Issued)

Justin Oberholtzer
129 West Lexington Road
Lititz, PA 17543

Hammer Creek
(TSF)

Lancaster Co
Conservation Dist.
1383 Arcadia Road,
Room 200
Lancaster, PA 17601
717.299.5361, Ext. 5

Millcreek Township,
Lebanon County

PAG02003813033
(Issued)

Matthew Nolt
131 Krumstown Road
Myerstown, PA 17067

Tributary 01968 to
Tulpehocken Creek
(TSF)

Lebanon Co
Conservation District
2120 Cornwall Road
Suite 5
Lebanon, PA 17042
717.272.3908, Ext. 4

Jackson Township,
Lebanon County

PAG0200381308
(Issued)

Steve Martin
71 Williams Road
Myerstown, PA 17067

Tributary 09918 to
Little Swatara Creek
(WWF)

Lebanon Co
Conservation District
2120 Cornwall Road
Suite 5
Lebanon, PA 17042
717.272.3908, Ext. 4

Palmyra Borough,
Lebanon County

PAG02003813032
(Issued)

Brian Soyka
5700 Sixth Avenue
Altoona, PA 16602

Killinger Creek
(TST, MF)

Lebanon Co
Conservation District
2120 Cornwall Road
Suite 5
Lebanon, PA 17042
717.272.3908, Ext. 4

Lebanon City,
Lebanon County

PAG02003811016
(Issued)

Jack Keener
PO Box 309
Newmanstown, PA 17073

Quittapahilla Creek
(TSF, MF)

Lebanon Co
Conservation District
2120 Cornwall Road
Suite 5
Lebanon, PA 17042
717.272.3908, Ext. 4

Dover Township,
York County

PAG02006708057R
(Issued)

Glen P. & Bonny Myers
4220 Davidsburg Road
Dover, PA 17315

UNT to Little
Conewago Creek
(TSF)

York Co.
Conservation District
118 Pleasant Acres Rd
York, PA 17402-8984
717.840.7430

West Manchester
Township,
York County

PAG02006713039
(Issued)

K E Colony LLC
Mike Jeffers
6259 Reynolds Mill Road
York, PA 17360

Willis Run (WWF)

York Co.
Conservation District
118 Pleasant Acres Rd
York, PA 17402-8984
717.840.7430

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Shrewsbury Township, York County	PAG02006705114R (Issued)	Messina Highlands LP Joseph Messina 20 Hunting Park Court York, PA 17402	Deer Creek (CWF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Penn Township, York County	PAG02006711052R (Issued)	Yazoo Mills, Inc. Troy E. Eckert 305 Commerce Street New Oxford, PA 17350-1724	UNT to Oil Creek (WWF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Wyalusing Borough Bradford County	PAG02000813022	Jay Chadwick Tuscarora Wayne Group of Companies PO Box 7 Wyalusing PA 18853	Wyalusing Creek WWF Susquehanna River WWF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
Harris Township Centre County	PAG02001413010	Rittenhouse Real Estate Ventures Inc 401 Mountain Rd State College PA 16801	UNT to Roaring Run CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Centre Hall Borough Centre County	PAG02001413013	Centre Hall Fire Co 207 N PA Ave Centre Hall Borough PA 16828	Trib to Sinking Creek CWF, MF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Ralpho Township Northumberland County	PAG02004911006R	Rose View Estates Intersection of Blue Church Rd & Moore Rd	UNT to Shamokin Creek CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 Phone: (570) 286-7114 ext. 4
Northumberland Borough Northumberland County	PAG02004913011	Northumberland Borough WWTP 100 Water St Northumberland PA 17857	N B Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 Phone: (570) 286-7114 ext. 4
East Buffalo Township Union County	PAG02006013010	Todd Ross PO Box 70 Montandon PA 17850	Limestone Run WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Franklin Township Butler County	PAG02001008026R	E & E Developers Inc 198 Saxonburg Road Butler PA 16002	Mulligan Run CWF	Butler County Conservation District 724-284-5270
Harborcreek Township Erie County	PAG02002513018	Economic Development Corporation of Erie County 5240 Knowledge Parkway Erie PA 16510	Unt Four Mile Creek	Erie County Conservation District 814-825-6403
Young Township Jefferson County	PAG02003313005	Brimark Builders 980 American Drive Neenah WI 54956 and Dobson Incorporated 78 Notary Lane Punxsutawney PA 15767	Painter Run CWF	Jefferson County Conservation District 814-849-7463

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bell Township Jefferson County	PAR808371	Punxsutawney Borough Municipal Airport Authority PO Box 365 Punxsutawney, PA 15767	Unnamed Tributary to Graffius Run 17-D	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Wheatland Borough Mercer County	PAR338301	PM KALCO, Inc. PO Box 399 40 Council Avenue, Wheatland, PA 16161	Shenango River 20-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Beaver Township Jefferson County	PAR118324	Stanton Dynamics 7032 Pansy Ringgold Road, Brookville, PA 15825	Beaver Run 17-C	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Fairview Township Erie County	PAG041123	Kenneth A. Pollard 8150 Franklin Road, Girard, PA 16417	Unnamed Tributary to Brandy Run 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Site Name &
Location**Contact Office &
Phone No.*Forks Township
Northampton
CountyPAG08-2203
PAG07-0003
PAG08-0008
PAG08-3501
PAG08-0002
PAG08-3535
PAG08-3551
PAG08-3517
PAG08-9903
PAG08-3596
PAG08-3510
PAG08-2211
PAG08-3506
PAG08-3522
PAG08-3515
PAG08-9904
PAG08-0006
PAG08-3540
PABIG-9903
PAG08-3547
PAG08-3600
PAG08-3565
PAG07-3508
PAG07-0005
PAG08-0003
PAG08-3825
PAG08-3542
PAG08-0004
PAG08-3518
PAG08-9905
PAG08-3556
PAG08-0018
PAG08-3573
PAG08-3597
WMGR-099
PAG08-3567
PAG08-2219
PAG08-0021
PAG08-0011
PAG08-3605
PAG08-0005
PAG08-3502Synagro
1605 Dooley Road
P. O. Box B
Whiteford, MD 21160Keifer IV Richmond
Road and Padula
RoadPA DEP NERO
2 Public Square
Wilkes-Barre, PA
18701-1915
570-826-2511*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Site Name &
Location**Contact Office &
Phone No.*Franklin County /
St. Thomas
Township

PAG083560

St. Thomas Township
Municipal Authority
4500 Gary Way Ext
Chambersburg, PA 17201

Crouse Farm

DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717-705-4707Franklin County /
St. Thomas
Township

PAG083560

St. Thomas Township
Municipal Authority
4500 Gary Way Ext
Chambersburg, PA 17201

Strite Farm

DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717-705-4707

General Permit Type—PAG-10

*Facility Location:
Municipality &
County*

Conway Borough
Beaver County

Permit No.
PAG106172

*Applicant Name &
Address*
Norfolk Southern Corp
425 Holiday Drive
Pittsburgh, PA
15220-2714

*Receiving
Water / Use*
Ohio River—20-G

*Contact Office &
Phone No.*
DEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive,
Pittsburgh, PA 15222-4745
412.442.4000

General Permit Type—MS4 PAG13 Waiver

*Facility Location:
Municipality &
County*

Sewickley Heights
Borough,
Allegheny County

Permit No.
PAI136137
(Waiver)

*Applicant Name &
Address*
Sewickley Heights
Borough
238 Country Club Road
Sewickley, PA 15143

*Receiving
Water / Use*
Little Sewickley
Creek/Ohio River
HQ-TSF and WWF

*Contact Office &
Phone No.*
DEP Southwest
Regional Office,
Clean Water Program,
400 Waterfront Drive,
Pittsburgh, PA 15222-4745
412.442.4000

General Permit Type—PAG-13

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

*NPDES
Permit No.*

PAG138309

*Applicant Name &
Address*

Ellport Borough
Lawrence County
313 Burns Avenue,
Ellwood City, PA 16117

County

Lawrence
County

Municipality

Ellport Borough

*Receiving
Water/Use*

Slippery Rock
Creek WWF

*DEP Protocol
(Y/N)*

Y

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

ACTIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Philadelphia Park Casino and Racetrack (d/b/a PARX); 3001 Street Road Bensalem, PA 19020	Bucks	452.4	1500	Horses	NA	Approved

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Beaver Ridge Farm, Inc 1400 Fowler Hollow Rd Blain, PA 17006	Perry	213.47	386.15	Swine	HQ-CWF	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit # 0913519 issued to: **North Penn Water Authority** 300 Forty Foot Road Lansdale, PA 19446 [(PWSID)] Sellersville Borough, **Bucks County** on November 22, 2013 for the operation of Sellersville Portable Water Storage Tank Repainting.

Operations Permit # 4613512 issued to: **Schwenksville Borough Authority** 298 Main Street Schwenksville, PA [(PWSID)] Schwenksville Borough, **Montgomery County** on November 22, 2013 for the operation Zieglerville Road Portable Water Storage Tank No. 4 Repainting.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operations Permit issued to: **Huntingdon Borough**, 4310012, Huntingdon Borough, **Huntingdon County** on 11/21/2013 for the operation of facilities approved under Construction Permit No. 3112502.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4189512-T2—Operation Public Water Supply.

Applicant	Fairlawn Trailer Court
Township/Borough	Old Lycoming Township
County	Lycoming
Responsible Official	Mr. Matthew Cowden Fairlawn Trailer Court 3663 Lycoming Creek Road Cogan Station, PA 17728
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	11/26/13
Description of Action	Operation of the existing water system, including Well No. 1, disinfection, corrosion control, hydropneumatic tanks, detention tanks, and the distribution system.

Permit No. MA-GWR-T1—Operation Public Water Supply.

Applicant	Fairlawn Trailer Court
Township/Borough	Old Lycoming Township
County	Lycoming
Responsible Official	Mr. Matthew Cowden Fairlawn Trailer Court 3663 Lycoming Creek Road Cogan Station, PA 17728
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	11/26/13
Description of Action	4-log inactivation of viruses at Entry Point 100.

Permit No. 4113508-MA—Operation Public Water Supply.

Applicant	Williamsport Municipal Water Authority
Township/Borough	City of Williamsport
County	Lycoming

Responsible Official Douglas E. Keith, Executive Director
Williamsport Municipal Water Authority
253 West Fourth Street
Williamsport, PA 17701

Type of Facility Public Water Supply

Consulting Engineer Charles Hauser, P.E. Douglas E. Keith, Executive Director
Williamsport Municipal Water Authority
253 West Fourth Street
Williamsport, PA 17701

Permit Issued 11/25/13

Description of Action Approves request to reduce the range of fluoride residual in drinking water from between 0.8 mg/L and 1.2 mg/L, as specified in condition D of PWS permit no. 4189510-Operation, to a range of fluoride residual in drinking water between 0.5 mg/L and 0.9 mg/L, at the Williamsport Municipal Water Authority drinking water filtration plant.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 2613507, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Borough or Township] North Huntingdon Township

County **Westmoreland**

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Permit to Construct Issued November 26, 2013

Operations Permit issued to: **Somerset County General Authority**, 300 North Center Avenue, Suite 500, Somerset, PA 15501, (PWSID #4560009) Jenner Township, **Somerset County** on November 26, 2013 for the operation of facilities approved under Construction Permit # 5613503.

Permit No. 0213532MA, Minor Amendment. Public Water Supply.

Applicant **Findlay Township Municipal Authority**
1271 Route 30
PO Box 409
Clinton, PA 15026

[Borough or Township] Findlay Township

County **Allegheny**

Type of Facility Water system

Consulting Engineer NIRA Consulting Engineers, Inc.
950 Fifth Avenue
Coraopolis, PA 15108

Permit to Construct Issued November 26, 2013

Permit No. 0213531MA, Minor Amendment. Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Permit to Construct Issued November 26, 2013

Permit No. 6513512MA, Minor Amendment. Public Water Supply.

Applicant **Highridge Water Authority**
17 Maple Avenue
Blairsville, PA 15717

[Borough or Township] Derry Township

County **Westmoreland**

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Permit to Construct Issued November 26, 2013

Permit No. 0313505MA, Minor Amendment. Public Water Supply.

Applicant **South Buffalo Township Municipal Authority**
382 Iron Bridge Road
Freeport, PA 16629

[Borough or Township] South Buffalo Township

County **Armstrong**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Operate Issued November 26, 2013

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 3313501-C Public Water Supply

Applicant **Winslow Township**

Township or Borough Winslow Township

County **Jefferson**

Type of Facility Public Water Supply

Consulting Engineer Brian S. Sekula, P.E.
 The EADS Group, Inc.
 15392 Route 322
 Clarion, PA 16214

Permit to Construct November 26, 2013
 Issued

STORMWATER MANAGEMENT

Action on plans submitted under the Stormwater Management Act (32 P. S. § 680.9)

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19140. Telephone 484-250-5970

The Act 167 **Stormwater Management Plan** for Neshaminy Creek Watershed, submitted by **Montgomery County** was approved on November 22, 2013. This plan applies to the Neshaminy Creek Watershed in the County of Montgomery.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Michael Dean residence, 1653 Westmont Avenue, Mt. Oliver Borough, **Allegheny County**. Aurora Environmental, Inc. 1031 Third Avenue, New Brighton, PA 15066 on behalf of Michael Dean, 1600 Dormont Avenue, Pittsburgh, PA 15216 has submitted a Final Report concerning the remediation of site soil contaminated with home heating oil. The Final Report was submitted to the Department on November 22, 2013 and intends to demonstrate attainment of residential Statewide Health Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the

notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Shawnee Investment Corp-Clapper House, River Road, Smithfield Township, **Monroe County**, Gregg Walters, MEA, Inc., had submitted a Final Report on behalf of this client, Russ Gladd, Shawnee Investment Corp., P.O. Box 67, Shawnee on Delaware, PA 18356, concerning the remediation of soil and groundwater from No. 2 fuel oil due to an overflow to an abandoned tank fill port no longer connected to the tank. The report documented attainment of the Residential Statewide Health Standard for soil and groundwater and was approved on November 12, 2013.

Kasper Residence, 924 State Route 29, Lake Township, **Luzerne County**, James Sposito, James, P. Sposito, Associates, had submitted a Final Report on behalf of his clients, Michael and Barbara Kasper, 924 State Route 29, Sweet Valley, PA 18656, concerning the remediation of soil found to have been impacted by #2 fuel oil from a malfunctioned hose connected to the delivery truck while making a delivery to a 275 gallon aboveground storage tank. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on October 30, 2013.

Rosanelli Property, 190 Schocopee Road, Milford Township, **Pike County**, John Lydzinski, Cardno MM&A, 2 Gunpowder Road, Mechanicsburg, PA 17050, had submitted a Final Report on behalf of this clients, Ken Rosanelli, 190 Schocopee Road, Milford, PA 18337, concerning the remediation of soil found to have been impacted by #2 fuel oil from seepage caused by the threaded fittings of two interior aboveground storage tanks. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on November 1, 2013.

Williams Dehydration Facility, 80 Depue Road, Liberty Township, **Susquehanna County**, Steven Vedder, Environmental Project & Services, had submitted a Final Report on behalf of his clients, Phillip and Michele Depue, 24 Depue Road, Montrose, PA 18801, concerning the remediation of soil due to a clogged burner filtering unit system from triethylene glycol. The report documented attainment of the Site Specific Standard for soil on October 30, 2013.

Harry Corvi Property, 1343 Neola Road, Jackson Township, **Monroe County**, Richard Trimpi, Trimpi Associates, have submitted a Final Report on behalf of his client, Harry Corvi, 1343 Neola Road, Stroudsburg, PA 18360, concerning the remediation of soil and groundwater found to have been impacted by kerosene as a result from an open bleed valve on an aboveground storage tank. The report documented attainment of the Residential Statewide Health Standard for soil and groundwater and was approved on October 29, 2013.

Saputo Cheese (a.k.a. ConAgra Foods), 1002 MacArthur Road, Whitehall Township, **Lehigh County**, Susan Cummins, Geologic NY, Inc., PO Box 350, 37 Copeland Avenue, Homer, NY 13077, has submitted a

Final Report on behalf of her client, Mr. James F. Duffy, Duffy Real Estate, LLC, 129 Avondale Drive, N. Wales, PA 19454-3927, concerning the remediation of soil and groundwater found to have been impacted by the release of #2, #4 and #6 fuel oil compounds related to an underground storage tank system adjacent to the cheese plant building. The report documented attainment of the Site-Specific and Statewide Health Standard for soil and Statewide Health Standard for groundwater and was approved on October 2, 2013.

Carbondale Former Manufactured Gas Plant, 8th Avenue at Mill Street, City of Carbondale, **Lackawanna County**, Bruce Middleman, Stantec Consulting Services Inc., has submitted a Cleanup Plan on behalf of his clients, Anthony Rymar, UGI Penn Natural Gas, Inc., 2525 North 12th Street, Reading, PA 19612, concerning the remediation of soil and groundwater found to have been impacted by polycyclic aromatic hydrocarbons (PAH), volatile organic compounds (VOC) and lead caused from historical operations used for the manufacture of coal gas. The Clean Up plan for Residential Statewide Health Standards for soil and the Site Specific Standards for soil and groundwater was approved on September 21, 2013.

K-Mart #3266, 18 Mark Plaza, Edwardsville Borough, **Luzerne County**, Jason Floyd, Mountain Research, LLC, had submitted a NIR and Final Report on behalf of his client, John Christodoulou, property owner, Mark P. Plaza Fifty, LP, 1311 Mamaroneck Avenue, Suite 260, White Plains, NY 10605, concerning the remediation of soil found to have been impacted by 200 gallons of diesel fuel released from a trailer mounted generator located at the rear of the facility. A public notice regarding the submission of the NIR and Final Report was published in *The Citizens Voice* on October 29, 2013. The report documented attainment of the Residential Statewide Health Standards for soil on November 20, 2013.

Turkey Hill Minit Market #140, 1370 Wyoming Avenue, Borough of Forty Fort, **Luzerne County**, Doug McKee, McKee Environmental, Inc., has submitted a Notice of Intent to Remediate and a Final Report on behalf of his client, Mike Cukauskas, Director of Petroleum, Turkey Hill Minit Markets, 257 Centerville Road, Lancaster, PA 17603, concerning the remediation of soil due to a small volume of gasoline released from a parked vehicle in the Turkey Hill parking lot which was washed off the lot to a grassy area due to a rain storm. The report documented attainment of the Statewide Health Standard for soil and was approved on November 21, 2013.

PPL Pole 62054N52745, John Avenue, Fell Township, **Lackawanna County**, Jennifer Sedora, PP L Electric Utilities, 1639 Church Road (WALO), Allentown, PA 18104, has submitted a Final Report concerning the remediation of soil from transformer oil due to a tree coming into contact and damaged a 50 Kva overhead transformer. The report documented attainment of the Statewide Health Standard for soil and was approved on November 14, 2013. The report was originally submitted within 90 days of the release.

Castrogiovanni 4H Well Pad, 1308 Post Pond Road, Bridgewater Township, **Susquehanna County**, Dawn Washo, Resource Environmental, 36 Taylor Lane, Montrose, PA 18801, has submitted a Final Report on behalf of her client, Alice Jean Castrogiovanni, 3870 Turnpike Road, Montrose, PA 18801, concerning the remediation soil due to off-road diesel fuel released impacted surficial soils on the well pad. The report

documented attainment of the Statewide Health Standard for soil and was approved on November 13, 2013. The report was originally submitted within 90 days of the release.

A&M Hibbard 2H/4H Well Site, State Route #29, Dimock Township, **Susquehanna County**, CEC, Inc., has submitted a Final Report on behalf of their client, Andy Mehalko, Cabot Oil & Gas, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of soil from well pit/reserve pit resulting from a release of discharges and seeping. The report documented attainment of the Residential Statewide Health Standards for soil and groundwater and was approved on November 19, 2013.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Mount Penn CVS Store # 10045, Route 422, Howard Boulevard and Fern Street NWC, Reading, PA, Mount Penn Borough, **Berks County**. RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301, on behalf of Pennsylvania CVS Pharmacy, LLC, c/o Summit Realty Advisors, LLC, 201 South Maple Avenue, Suite 100, Ambler, PA 19002, submitted a Final Report concerning remediation of site soils contaminated with VOCs and PAHs. The report did not demonstrate attainment a combination of Residential and Nonresidential Statewide Health standards, and was disapproved by the Department on November 25, 2013.

Former Littonian Shoe Factory, 31 Keystone Street, Littlestown Borough, **Adams County**. Kelly-Buck Company, 1048 Literary Road, Cleveland, OH 44114, on behalf of MasterBrand Cabinets, Inc., PO Box 420, Jasper, IN 47547-0420, submitted a Final Report concerning remediation of site soils and groundwater contaminated with TCE. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on November 26, 2013.

Conestoga Wood Specialties, 245 Reading Road, East Earl Township, **Lancaster County**. Hafer Environmental Services, Inc., PO Box 4418, Reading, PA 19606, on behalf of Conestoga Wood Specialties, PO Box 158, Earl, PA 17519-0158, submitted a Final Report concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of a combination of the Residential Statewide Health and Site Specific standards, and was approved by the Department on November 26, 2013.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former ABC Motel, Ligonier Township, **Westmoreland County**. Insite Group, Inc., 611 S. Irvine Ave., Sharon, PA 16146 on behalf of Western Pennsylvania Conservancy, 800 Waterfront Drive, Pittsburgh, Pa 15222 submitted a Final Report concerning the remediation of soil contaminated with BTEX, MTVE, Cumene, Napthalene, 1,2,4, -Trimethybenzene and 1,3,5, -Trimethybenzene. The final report demonstrated attainment of non-residential statewide health standard for soils and was approved by the Department on November 26, 2013.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP3-09-0115: Haines & Kibblehouse, Inc (2052 Lucon Road, Skippack, PA 19474) on December 2, 2013, was authorized to operate portable nonmetallic mineral processing plant in West Rockhill Township, **Bucks County**.

GP9-09-0044: Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) on December 2, 2013, was authorized to operate diesel/#2 fuel-fired internal combustion engine in West Rockhill Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP6-22-03086A: Riverside Cleaners (3114 Hoffman Street, Harrisburg, PA 17110) on November 21, 2013, for two (2) existing petroleum dry-cleaning units, under GP6, at their dry cleaning facility in Harrisburg City, **Dauphin County**. The general permit authorization was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-41-698A: PVR Marcellus Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on November 22, 2013, to construct and operate five (5) 1380 bhp natural-gas-fired Caterpillar model G3516B ultra-lean-burn compressor engines (Engines 4-8) each equipped with a Miratech model ZXS-RE-FULL354XH oxidation catalyst, one 85 MMscf/day dehydrator equipped with a 2.0 MMBtu/hr reboiler and controlled by a 2.1 MMBtu/hr Superior Fabrication enclosed flare, and two 10,000-gallon produced-water tanks under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at their Quaker Compressor Station in Fairfield Township, **Lycoming County**.

GP1-19-176: Windsor Foods (595 West 11th Street, Bloomsburg, PA 17815) on November 21, 2013, to authorize the operation of one (1) natural gas fired Johnston model PFTE500-4G150S boiler with a rated heat input capacity of 20.92 MMBtu per hour pursuant to the General Plan Approval and General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) in the Town of Bloomsburg, **Columbia County**.

GP9-14-00003A: Pennsylvania State University (101 Physical Plant Building, University Park, PA 16802-1119) on November 19, 2013, to authorize the construction of one 2695 bhp diesel-fired engine associated with a

2000 ekW generator pursuant to the General Plan Approval and/or General Operating Permit for Diesel or #2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at their East Campus Steam Plant in College Township, **Centre County**.

GP9-14-00003B: Pennsylvania State University (101 Physical Plant Building, University Park, PA 16802-1119) on November 19, 2013, to authorize construction of one 2695 bhp diesel-fired engine associated with a 2000 ekW generator pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at their West Campus Steam Plant in State College Borough, **Centre County**.

GP3-49-341: Blue Ridge Mining, LP (123 Iris Road, Shamokin, PA 17872) on November 21, 2013, to authorize construction and operation of a portable nonmetallic mineral processing plant pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Blue Ridge Mine in Coal Township, **Northumberland County**.

GP9-49-341: Blue Ridge Mining, LP (123 Iris Road, Shamokin, PA 17872) on November 21, 2013, to authorize construction and operation of one (1) Caterpillar model C-9 engine rated at 300 brake horsepower-hour (bhp-hr) and one (1) diesel-fired Deutz model BF4M2012 engine rated at 100 bhp-hr pursuant to the General Plan Approval And/Or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at the Blue Ridge Mine located in Coal Township, **Northumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-30-00190B: PVR NEPA Gas Gathering, LLC (101 West 3rd Street, Williamsport, PA 17701) on November 26, 2013, to authorize installation and/or operation of one (1) natural gas-fired compressor engines rated at 690 bhp controlled by an oxidation catalyst, one (1) 12 MMscfd dehydrator controlled by a flare, and storage tanks at the Greene County South Compressor Station in Gilmore Township, **Greene County**.

GP5-32-00355C: Peoples Natural Gas Company, LLC (1201 Pitt Street, Pittsburgh, PA 15221-2029) on December 2, 2013, to authorize the continued operation of the Egry Compressor Station consisting of one lean burn natural gas-fired compressor engine rated at 810 bhp, one tri ethylene glycol dehydrator (including reboiler) rated for 5.2 MMSCF/day and controlled by a thermal oxidizer, and one 5,000 gallon produced fluids tank located in Conemaugh Township, **Indiana County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP1-37-144B: Jameson Memorial Hospital (1211 Wilmington Avenue, New Castle, PA 16105) on November 15, 2013, for operation of two (2) 12.6 MMBtu/hr natural gas and #2 fuel oil fired boilers (BAQ-GPA/GP-1) in City of New Castle, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0053B: Greif Packaging LLC (695 Louis Drive, Warminster, PA 18974) on November 26, 2013, for the following changes at its existing steel drum manufacturing facility in Warminster Township, **Bucks County**:

- Modification of the volatile organic compound (“VOC”) / hazardous air pollutant (“HAP”) emission capture and control system

- Installation of a new regenerative thermal oxidizer (“RTO”) and the removal of an existing RTO (Source ID C05 in State Only Operating Permit No. 09-00053).

- An increase to the total operating time for the three spray booths and three associated (dedicated) bake ovens from 5,600 hours per year (on a 12-month rolling basis) to 6,600 hours per year (on a 12-month rolling basis).

The facility is currently permitted under State Only (Synthetic Minor) Operating Permit No. 09-00053. Since the DEP renewed the State Only Operating Permit (“SOOP”) in 2008, Greif Packaging LLC modified the VOC emission capture and control system at the facility, such that the actual emissions of xylene, a HAP, have exceeded 10 tons/yr (on a 12-month rolling basis), the major facility threshold. As a result, the facility’s status has changed from State Only to Title V, and the affected coating operations at the facility (i.e., the aforementioned spray booths and bake ovens, a silk screen machine, an inkjet printer, an adhesives operation, and all associated cleanup operations) have become subject to the provisions of 40 CFR Part 63, Subpart M. These changes will be reflected in the Plan Approval, which is intended to supersede the SOOP for all sources except the existing RTO.

To demonstrate compliance with the applicable organic HAP emission restriction from 40 CFR Part 63, Subpart M (i.e., 0.31 kg/L coating solids [2.6 lbs/gal coating solids] for general use coatings), for the affected coating operations at the facility, Greif Packaging LLC has elected to use the emission rate without add-on controls option as the compliance option for all affected coating operations. Greif Packaging LLC’s subsequent conversion (from when the VOC/HAP emission capture and control system at the facility was modified) to lower-VOC/HAP-content coatings is integral to the affected coating operations complying with the organic HAP emission restriction.

Greif Packaging LLC has elected to restrict VOC emissions from the facility to less than 21 tons/yr and HAP emissions from the facility to less than 10 tons/yr for any individual HAP and less than 21 tons/yr for total HAPs. While this will not serve to change the facility’s status as Title V or being subject to the provisions of 40 CFR Part 63, Subpart M, it will ensure that the facility will not be subject to the Compliance Assurance Monitoring (“CAM”) requirements of 40 CFR Part 64 whenever the Plan Approval is incorporated into a Title V Operating Permit.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

46-0020J: Superior Tube Co., Inc. (3900 Germantown Pike, Collegeville, PA 19426) on November 27, 2013, to revise the hydrofluoric acid emissions limit from 0.54 lb/hr to 1.13 lb/hr of existing pickling operation controlled by a mist eliminator located in Lower Providence Township, **Montgomery County**. There will be no change in other air pollutant emissions due to this modification. This facility is a Title V facility. The Plan approval will contain record keeping and operating restriction designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

39-00100A: PPL Electric Utilities Corp. (2 North 9th Street, Allentown, PA 18101) on November 25, 2013, to issue for the increase in operating hours of their emergency generators at their facility in Upper Macungie Twp., **Lehigh County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00002O: Graymont (PA), Inc. (194 Match Factory Place, Bellefonte, PA 16823) on November 21, 2013, issued plan approval for a burner replacement in the rotary dryer associated with the pulverized limestone system (PLS) located in Spring Township, **Centre County** at the Pleasant Gap plant. The plan approval included testing, monitoring, recordkeeping and reporting conditions to verify compliance with all applicable state and federal regulatory requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

16-132J: Clarion Boards, Inc. (143 Fiberboard Road, Shippensburg, PA 16254) on November 27, 2013, for modification of destruction efficiencies associated with the RTO in Paint Township, **Clarion County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

46-0029E: Glasgow, Inc. (P.O. Box 1089, Glenside, PA 19038) on November 22, 2013, for operation of a crusher/conveyors in Montgomery Township, **Montgomery County**.

09-0186D: Kinder Morgan Bulk Terminals, Inc. (1000 South Port Road, Fairless Hills, PA 19030) on November 22, 2013, for operation of a coal and coke import/export in Falls Township, **Bucks County**.

09-0186E: Kinder Morgan Bulk Terminals, Inc. (1000 South Port Road, Fairless Hills, PA 19030) on November 22, 2013, for operation of a fertilizer transfer and storage process in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-05156A: L & S Sweeteners, Inc. (388 East Main Street, Leola, PA 17540-1925) on November 21, 2013, for construction and temporary operation of two (2) landfill gas-fired engine generator sets at their facility in Upper Leacock Township, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00005J: Dominion Transmission, Inc. (445 West Main St., Clarksburg, WV 26301) on November 22, 2013, to extend the authorization for the construction of a 12.07 million Btu per hour ETI model THE-1207 natural-gas fired salt bath heater (Source ID 044) and a 3.0 million Btu per hour Ajax model WRF-3000 natural-gas fired boiler (Source ID 045) at the Sabinsville Compressor Station located in Clymer Township, **Tioga County** to May 23, 2014. The plan approval has been extended.

59-00002C: Dominion Transmission, Inc. (445 West Main St., Clarksburg, WV 26301) on November 22, 2013, to extend the authorization for the installation of oxidation catalysts (Control Devices C101 and C102) to control the carbon monoxide and non-methane hydrocarbon emissions from the two (2) existing natural gas-fired compressor engines (Source ID P101 and P102) and to modify the volatile organic compounds emission limitations for Source IDs P101 and P102 at the Dominion Transmission, Inc. Tioga Compressor Station located in Farmington Township, **Tioga County** to May 23, 2014. The plan approval has been extended.

53-00003D: National Fuel Gas Supply Corp. (1100 State Street, 2nd Floor, Erie, PA 16512) on November 22, 2013, to construct two (2) natural gas-fired compressor engines (source IDs P124 and P125) with independent oxidation catalysts (IDs C124A and C125A) and selective catalytic reduction (SCR) systems (IDs C124B and C125B) and one (1) natural gas-fired emergency generator (Source ID P201) with a 3-way catalyst (ID C201) to control the air contaminant emissions from these engines at their Ellisburg facility located in Allegany Township, **Potter County** to June 20, 2014. The plan approval has been extended.

14-00016A: Penns Valley Area School District (4528 Penns Valley Road, Spring Mills, PA 16875) on November 22, 2013, to extend the authorization for the construction of a wood-fired boiler at their facility in Penn Township, **Centre County** to May 23, 2014. The plan approval has been extended.

57-00004A: Central New York Oil & Gas, LLC (800 Robinson Road, Owego, NY 13827-6801) on November 22, 2013, to extend the authorization to operate a natural gas compressor station located in Davidson Township, **Sullivan County** on a temporary basis to May 21, 2014. The plan approval has been extended.

55-00014A: Bingaman & Son Lumber, Inc. (1195 Creek Mountain Road, Kreamer, PA 17833) on November 21, 2013, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from January 23, 2014 to July 22, 2014, at their facility in Middlecreek Township, **Snyder County**. The plan approval has been extended.

18-00026D: First Quality Products, Inc. (121 North Road, McElhattan, PA 17748) on November 26, 2013, to extend the authorization to operate two Curt G. Joa underpad machines (Line 35 and 36) at their facility in Wayne Township, **Clinton County** on a temporary basis to June 3, 2014. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00393B: Prime Metals & Alloys, Inc. (101 Innovation Drive, P.O. Box 194, Lucernemines, PA 15754) on November 25, 2013, to extend the period of temporary operation of four electric induction furnaces, one argon-oxygen decarburization (AOD) vessel, four natural gas-fired annealing boxes, two natural gas-fired ladle preheaters, ingot and pig pouring, slag handling, and a parts washer at its Homer City Plant in Center Township, **Indiana County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00003: Pennsylvania State University (101 Physical Plant Building, University Park, PA 16802-1119) on November 22, 2013, was issued a renewal Title V operating permit for their facility in State College Borough, **Centre County**. The facility's main sources include boilers at the West Campus Steam Plant, East Campus Steam Plant, and a medical waste incinerator. The facility also utilizes several smaller boilers and emergency generators throughout the facility. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2409

39-00057: St. Luke's Hospital of Bethlehem—Allentown Campus (1736 Hamilton Street, Allentown, PA 18104-5353) on November 26, 2013, to operate a general medical and surgical hospital in Allentown City, **Lehigh County**. The primary sources consist of three (3) boilers and two (2) emergency generators. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

64-00015: Bedrock Quarries, Inc. (PO Box 196, 2052 Lucon Road, Skippack, PA 19474-0196) on November 25, 2013, for mining crushed and broken stone operations in Damascus Township, **Wayne County**. The primary sources consist of crushers, screens, and conveyors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

48-00062: Haines and Kibblehouse, Inc. (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474) on November 21, 2013, for operation of a stone crushing and screening operation in Lower Mount Bethel Township, **Northampton County**. The operation consists of crushers and screens with water sprays for particulate control. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

48-00059: Keystone Food Products, Inc. (3767 Hecktown Road, P.O. Box 326, Easton, PA 18044) on November 21, 2013, for operation of a snack food manufacturing facility in Lower Nazareth Township, **Northampton County**. The operation consists of fryers and ovens that have a wet scrubber and bio-filtration unit for control of the emissions. This is a new State-Only operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

40-00012: Pa. Dept. of Corrections—Retreat SCI (PO Box 598, Camp Hill, PA 17001-0598) on November 26, 2013, a renewal State Only (Synthetic Minor) Operating Permit was issued for a facility in Newport Township, **Luzerne County**.

39-00021: Lehigh Valley Hospital (17th and Chew Streets, Allentown, PA 18102-3649) on November 26, 2013, a renewal State Only (Synthetic Minor) Operating Permit was issued for a hospital facility in the City of Allentown, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-05056: ConAgra Foods Enterprise Service, Inc. (2800 Black Bridge Road, York, PA 17406-9703) on November 18, 2013, for their flour mill in Manchester Township, **York County**. The State-only permit was renewed.

01-05030: Hanover Prest Paving Co. (240 bender Road, Hanover, PA 17331-9079) on November 22, 2013, for their asphalt paver brick and block manufacturing facility in Mount Pleasant Township, **Adams County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00080: PVR NEPA Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on November 22, 2013, for issuance of the State Only (Natural Minor) Operating Permit for their Canoe Run facility in Mifflin Township, **Lycoming County**. The State Only (Natural Minor) operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

36-05027: RR Donnelley & Sons, Co. (216 Greenfield Road, Lancaster, PA 17601-5885) on November 19, 2013, for their Lancaster East printing facility in Lancaster

City, **Lancaster County**. The Title V permit was administratively amended to incorporate the provisions of Plan Approval No. 36-05027D5.

67-05007: Adhesives Research, Inc. (PO Box 100, Glen Rock, PA 17327-0100) on November 19, 2013 for their adhesives manufacturing facility in Springfield Township, **York County**. The Title V permit was administratively amended to incorporate the provisions of Plan Approval No. 67-05007D5.

28-05002: US Army Letterkenny Army Depot (AMLD-EN, Chambersburg, PA 17201-4150) on November 25, 2013, for Letterkenny Army Depot in Letterkenny Township, **Franklin County**. The Title V permit was administratively amended to incorporate the requirements of Plan Approval No's. 28-05002F and 28-05002D5.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief - Telephone: 814-332-6131

16-00149: Clarion Laminates, LLC (PO Box 340, 143 Fiberboard Road Shippensburg, PA 16254) on November 22, 2013, issued an administrative amendment to the State Only Operating Permit for the flooring plant located in Paint Township, **Clarion County**. The amendment incorporates the responsible official change and the permit contact change.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

42-00028: Saint Gobain Containers—Port Allegany (One Glass Place, Port Allegany, PA 16743) for its facility located in Port Allegany Borough, **McKean County**. The De minimis emission increase is for the addition of Iron Chromite as a new raw material for Furnace 1. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on February 24, 2009.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
6-13-12	Furnace #1	0.08	0.2	0.32	0.02	0.02
9-30-13	Frit Addition	0.071	0.01	0.86	0.05	0.72
11-6-13	Cobalt Oxide	0.056				
11-22-13	Iron Chromite	0.142				
Total Reported Increases		0.349	0.21	1.18	0.07	0.74
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30031301 and NPDES No. PA0235610. Dana Mining Company of Pennsylvania, (308 Dents Run Road, Morgantown, WV 26501). To revise the permit for the 4-West Mine in Perry Township, **Greene County** to add surface acreage to install a new portal site. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306, and 307 of the Federal Water Pollution Control Act (33 USCA § 1341) and will not violate Federal and State water quality standards. Surface Acres Proposed 28.8. No additional discharges. The application was considered administratively complete on January 2, 2013. Application received January 10, 2012. Permit issued November 27, 2013.

30031301 and NPDES No. PA0235610. Dana Mining Company of Pennsylvania, (308 Dents Run Rd., Morgantown, WV 26501). To revise the permit for the 4-West Mine in Perry Township, **Greene County** for full extraction mining within the previously permitted subsidence control plan area. Minor forms of stream restoration may occur in any stream overlying the subsidence control plan area. No additional discharges. The application was considered administratively complete on March 5, 2013. Application received November 13, 2012. Permit issued November 27, 2013.

56100701 and NPDES No. PA0235989. Wilson Creek Energy, LLC, (609 Georgian Place, Somerset, PA 15501). To revise the NPDES permit for the Milford #3 CRDA in Milford Township, **Somerset County** to add two NPDES outfalls and relocate three NPDES outfalls. Surface Acres Affected 137.1. Receiving stream: Unnamed Tributaries to South Glade Creek, classified for the following use: WWF. The application was considered administratively complete on January 24, 2013. Application received July 24, 2012. Permit issued November 27, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32100103 and NPDES No. PA0263061. KMP Associates, Inc., 3756 State Route 981, Saltsburg,

PA 15681, revision of an existing bituminous surface mine to add auger mining and 5.0 acres to the permit boundary in Young Township, **Indiana County**, affecting 37.0 acres. Receiving streams: Harpers Run to Blacklegs Creek to Kiskiminetas River for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 10, 2013. Permit Issued: November 20, 2013.

Permit No. 11970106 and NPDES No. PA0234591. Laurel Sand and Stone, Inc., P.O. Box 556, 210 E. Main Street, Ligonier, PA 15658, permit renewal for the continued operation and restoration of a bituminous surface mine in Jackson Township, **Cambria County**, affecting 85.2 acres. Receiving stream: unnamed tributary to South Branch of Blacklick Creek classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 3, 2012. Permit Issued: November 20, 2013.

Permit No. 56120113 and NPDES No. PA0269115. PBS Coals, Inc., P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541 commencement, operation and restoration of a bituminous surface mine in Jenner Township, **Somerset County**, affecting 228.7 acres. Receiving streams: unnamed tributaries to Hoffman Run and unnamed tributaries to Quemahoning Creek classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: August 22, 2012. Permit Issued: November 21, 2013.

Permit No. 56960107 and NPDES No. PA0234231. PBS Coals, Inc., P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541, revision of an existing bituminous surface mine to add 9.6 acres to the permit boundary for the area affected for construction of an AMD sump collection system in Jenner Township, **Somerset County**, affecting 129.9 acres. Receiving streams: unnamed tributaries to/and Quemahoning Creek classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning SWI. Application received: November 17, 2011. Permit Issued: November 22, 2013.

Permit No. 56120111 and NPDES No. PA0269051. PBS Coals, Inc., P.O. Box 260, 1576 Stoystown Road, Friedens, PA 15541 commencement, operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 91.1 acres. Receiving streams: unnamed tributaries to/and Schrock Run classified for the following used; cold water fishery. There are no potable water supply intakes within 10 miles downstream. This permit includes a Chapter 105 Encroachment Permit to conduct surface mining activities within 100 feet of unnamed tributaries #1 and #3 to Schrock Run. The stream encroachment activity consists of haul road crossings using existing culverts. The permit also authorizes a Chapter 105 Encroachment Permit to impact 0.5 acre of wetlands which will be replaced at a ratio of at least 1:1 with wetlands of similar functions and values. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: May 30, 2012. Permit Issued: November 21, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03120103 and NPDES Permit No. PA0252271. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Permit issued for commencement, operation and reclamation of a bituminous surface mine, located in Sugarcreek Township, **Armstrong County**, affecting 108.3 acres. Receiving streams: unnamed tributaries to Patterson Creek and Buffalo Creek. Application received: May 20, 2013. Permit issued: November 22, 2013.

26110101 and NPDES Permit No. PA0252123. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Permit revision issued for land use change from forestland to pastureland and/or land occasionally cut for hay to an existing bituminous surface mine, located in Wharton Township, **Fayette County**, affecting 95.4 acres. Receiving streams: unnamed tributaries to Stony Fork and Stony Fork. Application received: September 11, 2013. Permit issued: November 22, 2013.

02070105 and NPDES Permit No. PA0251275. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Jefferson Hills Borough, **Allegheny County**, affecting 56.6 acres. Receiving streams: unnamed tributaries to Monongahela River. Application received: August 15, 2013. Renewal permit issued: November 26, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17803108 and NPDES No. PA0127906. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849). Transfer of an existing bituminous surface mine from S.R.P. Coal Company. Site is located in Lawrence Township; **Clearfield County** affects 55.0 acres reclamation only. Receiving stream(s): Unnamed Tributary to Montgomery Creek and Montgomery Creek classified for the following use(s): Cold Water Fishes and Migratory Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 26, 2013. Permit issued: November 22, 2013.

17850145 and NPDES No. PA0596710. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849). Transfer of an existing bituminous surface mine from S.R.P. Coal Company. Site is located in Lawrence Township; **Clearfield County** affects 42.1 acres reclamation only. Receiving stream(s): Unnamed Tributary to Montgomery Creek classified for the following use(s): Cold Water Fishes and Migratory Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 26, 2013. Permit issued: November 22, 2013.

17100110 and NPDES PA0257427. Horton Coal Company (446 Williams Cemetery Road, Curwensville, PA 16833). Transfer of an existing bituminous surface mine from Allegheny Enterprises, Inc. (3885 Roller Coaster Road, Corsica, PA 15829). This site is located in Brady Township, **Clearfield County** affecting 28.0 acres. Receiving stream(s): Stump Creek classified for the following use(s) Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 25, 2013. Permit issued: November 22, 2013.

17930103 and NPDES PA0207241. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and resto-

ration of an existing bituminous surface mine in Decatur Township, **Clearfield County** affecting 309.9 acres. Receiving stream(s): Little Beaver Run and Beaver Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 29, 2013. Permit issued: November 22, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

40850102R4. Northeast Energy Co., (254 Johnson Street, Wilkes-Barre, PA 18702), renewal of an existing anthracite surface mine operation in Laurel Run Borough, **Luzerne County** affecting 111.1 acres, receiving stream: Spring Creek. Application received: August 17, 2011. Renewal issued: November 25, 2013.

40850102GP104. Northeast Energy Co., (254 Johnson Street, Wilkes-Barre, PA 18702), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40850102 in Laurel Borough, **Luzerne County**, receiving stream: Spring Creek. Application received: September 11, 2012. Permit issued: November 25, 2013.

49910201R4. Rosini Enterprises, Inc., (PO Box 568, Shamokin, PA 17872), renewal of an existing anthracite coal refuse reprocessing operation in Coal Township, **Northumberland County** affecting 67.4 acres, receiving stream: Carbon Run. Application received: December 16, 2011. Renewal issued: November 25, 2013.

49910201GP104. Rosini Enterprises, Inc., (PO Box 568, Shamokin, PA 17872), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 4991020 in Coal Township, **Northumberland County**, receiving stream: Carbon Run. Application received: May 10, 2012. Permit issued: November 25, 2013.

49931601R4. Black Creek Breaker Company, (1150 Fern Street, Apt. 10, Coal Township, PA 17866), renewal of an existing anthracite coal preparation plant operation in West Cameron Township, **Northumberland County** affecting 4.5 acres, receiving stream: Mahanoy Creek. Application received: January 17, 2013. Renewal issued: November 25, 2013.

49931601GP104. Black Creek Breaker Company, (1150 Fern Street, Apt. 10, Coal Township, PA 17866), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49931601 in West Cameron Township, **Northumberland County**, receiving stream: Mahanoy Creek. Application received: January 17, 2013. Renewal issued: November 25, 2013.

49931601C2. Black Creek Breaker Company, (1150 Fern Street, Apt. 10, Coal Township, PA 17866), correction to an existing anthracite coal preparation plant operation to update the post-mining land use in West Cameron Township, **Northumberland County** affecting 4.5 acres, receiving stream: Mahanoy Creek. Application received: February 4, 2013. Correction issued: November 25, 2013.

49663004R5. Reading Anthracite Company, (PO Box 1200, Pottsville, PA 17901), renewal for reclamation activities only of an anthracite surface mine operation in Zerbe and West Cameron Townships, **Northumberland County** affecting 2222.0 acres, receiving stream: Zerbe Run. Application received: November 15, 2010. Renewal issued: November 26, 2013.

49663004GP104. Reading Anthracite Company, (PO Box 1200, Pottsville, PA 17901), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 4966004 in Zerbe & West Cameron Townships, **Northumberland County**, receiving stream: Zerbe Run. Application received: December 6, 2012. Permit issued: November 26, 2013.

54011301R2. Alfred Brown Coal, (71 Hill Road, Hegins, PA 17938), renewal of an existing anthracite underground mine operation in Blythe Township, **Schuylkill County** affecting 36.5 acres, receiving stream: Silver Creek. Application received: August 31, 2012. Renewal issued: December 2, 2013.

54011301GP104. Alfred Brown Coal, (71 Hill Road, Hegins, PA 17938), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Underground Mining Permit No. 54011301 in Blythe Township, **Schuylkill County**, receiving stream: Silver Creek. Application received: March 20, 2013. Permit issued: December 2, 2013.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 39A77SM4 and NPDES Permit No. PA06067878, Bentley Development Company, Inc., P.O. Box 338, Blairsville, PA 15717, renewal of NPDES Permit, West Wheatfield Township, **Indiana County**. Receiving stream: unnamed tributary to Conemaugh River classified for the following use: Warm Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 4, 2011. Permit Issued: November 22, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

26050401 and NPDES Permit No. PA0250643. Laurel Aggregates of Delaware, LLC (1600 Market Street, 38th Fl., Philadelphia, PA 19102). Revision permit issued for the addition of 59 acres to an existing large noncoal surface mine, located in Springhill Township, **Fayette County**, affecting 171.7 acres. Receiving stream: Rubles Run. Application received: September 18, 2012. Permit issued: November 27, 2013.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

20080301-GP-104. Andrew M. Kosturick (8565 State Highway 285, Conneaut Lake, PA 16316) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 20080301 in East Fallowfield Township, **Crawford County**. Application received: October 15, 2013. Permit Issued: November 26, 2013.

37940304. Diversified Environmental Reclamation, LLC (P.O. Box 233, West Middlesex, PA 16159) Transfer of an existing large industrial minerals mine from Lafarge North America, Inc. in Pulaski Township, **Lawrence County** affecting 44.1 acres. This request also includes a revision to add 9.1 acres to the surface mining permit. Receiving streams: Shenango River. Application received: March 1, 2013. Permit Issued: November 22, 2013.

26137-37940304-E-1. Diversified Environmental Reclamation, LLC (P.O. Box 233, West Middlesex, PA 16159) Application for a stream encroachment to conduct

mining activities within 100 feet of the Shenango River in Pulaski Township, **Lawrence County**. Receiving streams: Shenango River. Application received: March 1, 2013. Permit Issued: November 22, 2013.

37940304-GP-104. Diversified Environmental Reclamation, LLC (P.O. Box 233, West Middlesex, PA 16159) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37940304 in Pulaski Township, **Lawrence County**. Application received: March 1, 2013. Permit Issued: November 22, 2013.

10850306 and NPDES Permit No. PA0106453. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Transfer of an existing large industrial minerals mine and NPDES permit from Quality Aggregates, Inc. in Marion Township, **Butler County** affecting 69.0 acres. Receiving streams: Unnamed tributaries to Blacks Creek and Blacks Creek. Application received: July 25, 2013. Permit Issued: November 26, 2013.

10850306. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0106453 in Marion Township, **Butler County**. Receiving streams: Unnamed tributaries to Blacks Creek and Blacks Creek. Application received: July 25, 2013. Permit Issued: November 26, 2013.

16910803. Fred L. McCleary (1310 Valley Green Road, Etters, PA 17319). Final bond release for a small industrial minerals surface mine in Highland Township, **Clarion County**. Restoration of 3.0 acres completed. Receiving streams: unnamed tributary to the Clarion River. Application Received: November 5, 2013. Final bond release approved: November 22, 2013.

16010801. Rankin & Son Excavating, Inc. (8175 Route 66, Fairmount City, PA 16224). Final bond release for a small industrial minerals surface mine in Clarion Township, **Clarion County**. Restoration of 1.0 acre completed. Receiving streams: unnamed tributary to Brush Run. Application Received: October 29, 2013. Final bond release approved: November 22, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

64130801 & NPDES Permit No. PA0225355. LCJ Partners, LLC, (5087 State Route 492, Susquehanna, PA 18847), commencement, operation and restoration of a bluestone quarry operation and NPDES Permit for discharge of treated mine drainage in Scott Township, **Wayne County** affecting 5.0 acres, receiving stream: Sherman Creek. Application received: April 8, 2013. Permit issued: November 25, 2013.

58132502. Cecil Kilmer, (363 SR 374, Nicholson, PA 18446), commencement, operation and restoration of a general permit for bluestone in Great Bend and Liberty Townships, **Susquehanna County** affecting 4.75 acres, receiving stream: unnamed tributary to DuBois Creek. Application received: January 14, 2013. Permit issued: November 27, 2013.

58132502GP104. Cecil Kilmer, (363 SR 374, Nicholson, PA 18446), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 5812502 in Great Bend and Liberty Townships, **Schuylkill County**, receiving stream: unnamed tributary to DuBois Creek. Application received: January 14, 2013. Permit issued: November 27, 2013.

58132802. Johnson Quarries, Inc., (PO Box 136 LeRaysville, PA 18829), commencement, operation and

restoration of a quarry operation in Rush Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to North Branch Wyalusing Creek. Application received: March 14, 2013. Permit issued: November 27, 2013.

58132802GP104. Johnson Quarries, Inc., (PO Box 136 LeRaysville, PA 18829), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58132802 in Rush Township, **Susquehanna County**, receiving stream: unnamed tributary to North Branch Wyalusing Creek. Application received: March 14, 2013. Permit issued: November 27, 2013.

58100302 and NPDES Permit No. PA0224855. William M. Ruark, (PO Box 127, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of a treated mine drainage in Dimock Township, **Susquehanna County** affecting 64.4 acres, receiving stream: Elk Lake Stream and West Creek. Application received: October 28, 2010. Permit issued: December 2, 2013.

58110302. Frank Kamarauskas, Jr., (5748 SR 367, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Apolaccon Township, **Susquehanna County** affecting 146.0 acres, receiving stream: unnamed tributaries to Apalachin Creek. Application received: March 16, 2011. Permit issued: December 3, 2013.

58110302GP104. Frank Kamarauskas, Jr., (5748 SR 367, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58110302 in Apolaccon Township, **Susquehanna County**, receiving stream: unnamed tributaries to Apalachin Creek. Application received: March 16, 2011. Permit issued: December 3, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65134002. Ion Integrated Seismic Solutions (2105 City West Blvd, Suite 900, Houston, TX 77042-2837). Blasting activity permit for seismic exploration of the Ground Hog 3D South, located in Bell, Loyalhanna, Washington, Derry, New Alexandria, Salem, Unity, Greensburg, Hempfield, Penn, Delmont, Export and Murrsville Municipalities, **Westmoreland County** with an exploration date of December 31, 2014. Blasting permit issued: November 25, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36134161. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Traditions of America in Warwick Township, **Lancaster County** with an expiration date of November 30, 2014. Permit issued: November 26, 2013.

38134129. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Matt Nolt Chicken House in Millcreek Township, **Lebanon County** with an expiration date of January 30, 2014. Permit issued: November 26, 2013.

48134107. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Curtis Warehouse in the City of Bethlehem, **Northampton County** with an expiration date of November 13, 2014. Permit issued: November 26, 2013. Permit issued: November 26, 2013.

48134108. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Madison at Palmer View in Palmer Township, **Northampton County** with an expiration date of November 22, 2014. Permit issued: November 26, 2013.

58134173. DW Drilling & Blasting, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for J Foltz P1 pad in Brooklyn Township, **Susquehanna County** with an expiration date of November 17, 2014. Permit issued: November 26, 2013.

58134174. M & J Explosives, Inc., (P.O. Box 608, Carlisle, PA 17013), construction blasting for Olympic Well Pad in Choconut Township, **Susquehanna County** with an expiration date of November 25, 2014. Permit issued: November 26, 2013.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E51-259. Delaware River Waterfront Corporation, 121 N. Columbus Boulevard, Philadelphia, PA 19106, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To rehabilitate and maintain the existing Pier 53 South to facilitate a public park along the Delaware River (WWF-MF) waterfront and within its 100-year floodplain. The park will include various public access amenities, including a boardwalk, pedestrian walkway, and artwork with a viewing platform.

The site is located about 500 feet southeast of Washington Ave. and Christopher Columbus Boulevard (Philadelphia, PA. - N.J. USGS Quadrangle Latitude 39.930767 N), Longitude -75.142664 W).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E09-978. United States Cold Storage LLC, Four Echelon Plaza, 201 Laurel Road, Suite 400, Voorhees, NJ 08043, Richland Township, **Bucks County**, ACOE Philadelphia District.

To place and maintain fill within 0.44 acre of wetland associated with the construction of a storage facility (a.k.a.). Cold Storage facility), associated parking, railway access and stormwater management facilities.

The site is located near the intersection of East Pumping Station and Heller Roads (Lat: 40° 46' 09"; Long: -75° 34' 80").

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E46-1091. Firefox 1, LP, 1735 Market Street, Suite 4010, Philadelphia, PA 19103, Hatfield and Montgomery Townships, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities associated with a 148-unit townhouse development known as Firefox I:

1. To construct and maintain 3 outfall structures along an unnamed tributary to Colmar Creek, impacting a diminimus area of wetland.
2. To construct and maintain a 4.3-foot high by 24-foot wide open bottom box culvert across a tributary to the West Branch of Neshaminy Creek, impacting a diminimus area of wetland.
3. To construct and maintain an 8-foot wide pedestrian bridge spanning 24 feet across an unnamed tributary to the West Branch of Neshaminy Creek.

The site is located near the intersection of Bethlehem Pike (S.R. 309) and Line Street (Telford and Doylestown USGS Quadrangle Maps; N: 3.5 inches; W: 0.5 inch; and N: 3.5 inches W: 17.00 inches respectively.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-914: Denver DPP V, LLC, 9010 Overlook Boulevard, Brentwood, TN 37027 in East Cocalico Township, **Lancaster County**, ACOE Baltimore District

To remove an existing endwall, install and maintain two concrete endwalls with riprap in an unnamed tributary to Stony Run (WWF), and to place and maintain fill in 0.047 acre of PEM wetlands for the purpose of constructing a proposed retail building. The project is located approximately 0.40 mile east of the intersection of S.R. 272 and Park Street (Latitude 40°13'5", Longitude -76°6'25.6") in East Cocalico Township, Lancaster County. Wetland impacts are de minimus and wetland replacement is not required. The name of the applicant changed from GBT Reality Corp. to Denver DPP V, LLC during the review of the application. The impacts that were identified and published in the submitted application did not change. The permit was issued on November 20, 2013.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-476. Mosquito Creek Sportsmen's Association, PO Box 218, Frenchville, PA 16836. Mosquito Creek Acid Rain Abatement—Lost Run Vertical Flow Project, Girard Township, Clearfield County, ACOE Baltimore District (Devils Elbow, PA Quadrangle Latitude: 41° 11' 51.8"; Longitude: 78° 14' 55.40").

The Mosquito Creek Sportsmen's Association is seeking authorization to construct, operate and maintain a vertical flow limestone bed treatment system for acid rain abatement in the Mosquito Creek Basin requiring the following three (3) encroachments of Lost Run:

<i>Structure</i>	<i>Resource</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Span</i>	<i>Underclearance</i>
Vertical Flow Intake	Lost Run Channel	41° 11' 52.5"	78° 14' 56.0"	43-feet	4-feet
Vertical Flow Basin	Lost Run Floodway	41° 11' 51.8"	78° 14' 55.40"	18-feet	3-feet

Structure	Resource	Latitude	Longitude	Span	Underclearance
Vertical Flow Outfall	Lost Run Channel	41° 11' 51.0"	78° 14' 55.1"	18-feet	3-feet

Construction of the in-stream intake and outfall structures shall be performed in dry work conditions by dam and pumping, diverting or fluming stream flow around the work areas. Lost Run is protected as High Quality—Cold Water Fishery and wild trout fishery; no in-stream construction or future maintenance work shall be performed in or along the stream channels between October 1 and December 31 without prior written approval from the Pennsylvania Fish and Boat Commission. The project is located within the Moshannon State Forest along the western right-of-way of Lost Run Road approximately 2.9-miles north of Caledonia Pike and Lost Run Road intersection. Permanent stream impacts incurred by the project shall be mitigated by improved water quality through increased total alkalinity.

E49-329. Point Township Sewer Authority, 759 Ridge Road, Northumberland, PA 17857. Lithia Spring Sewer Extension, in Point Township, **Northumberland County**, ACOE Baltimore District (Northumberland, PA Quadrangle Latitude: 40° 55' 11"; Longitude: -76° 45' 51").

To construct, operate and maintain an 8 inch sanitary sewage collection and conveyance system in the floodplain of Lithia Springs, Cold Water Fishery. 1100 ft. of sanitary sewer with manholes are proposed for the Spring House Road segment and 5200 ft. of sanitary sewer and manholes are proposed for the Spruce Hollow Road Segment. All facilities will be at or below grade with no changes in the existing contours. This project will pick up areas without sewage service within portions of Ridge Road, Spruce Hollow Road, Roush Road, Whitetail Lane, Meadow Lane Church Drive, Bulk Plant Road, Bird Land and additional private streets, Spring House Road, In View Road and Hemlock Road that are all within the Lithia Springs Community. This project is located 2.5 miles north on SR 0011 from the Borough of Northumberland to the small community of Lithia Springs.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1676. Pennsylvania Department of Transportation—District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017; Baldwin Borough, **Allegheny County**; ACOE Pittsburgh District.

Applicant has been given consent to remove the existing SR 3098, 9.5 ft. span, 48 ft. long, 4.8 ft. underclearance, single span bridge; to construct and maintain a 9.5 ft. wide, 125.5 ft. long, 5.5 ft. underclearance box culvert depressed one foot on Glass Run (WWF) with a drainage area of 0.67 square mile; to construct and maintain approximately 30 feet of relocated stream channel on the upstream end of the new bridge and approximately 80 feet on the downstream end and their associated wing walls and bank stabilization; to construct and maintain various stormwater outfalls; and construct and remove temporary encroachments for construction. This project is located in Baldwin Borough (Pittsburgh East Quadrangle, North 2.7 inches and West 11.4 inches; Latitude 40° 23' 21" and Longitude -80° 01' 26"), Allegheny County.

E56-367. Pennsylvania Turnpike Commission, PO Box 67676, Harrisburg, PA 17106-7676; New Baltimore Borough, **Somerset County**; ACOE Pittsburgh District.

Applicant has been given consent to place and maintain fill in an approximately 0.01 acre wetland (PEM), as a result of the construction of a new, two - 85'-0" span, pre-stressed concrete box beam bridge, which will replace the existing, 78'-0" concrete rigid frame, Findley Street Bridge over the PA Turnpike, as part of the complete reconstruction and widening of the PA Turnpike, from milepost 125.6 to 133.5. The existing bridge is located near the intersection of Findley Street with Carmel Drive, in New Baltimore Borough, Somerset County, and at PA Turnpike milepost 129.01, within the watershed of the Raystown Branch Juniata River (CWF, MF). Compensation for the wetland impact will be provided in a mitigation plan that will be a component of another, separate application, for a Water Obstruction and Encroachment Permit, for the aforementioned PA Turnpike mainline reconstruction project. (New Baltimore, Pa quadrangle, N 19.81", W3.43"; Latitude: 39° 59' 2.8", Longitude 78° 46' 28.1".)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E25-765, Millcreek Township, 3608 West 26th Street, Erie, PA 16506 in Millcreek Township, **Erie County**, ACOE Pittsburgh District to permanently fill 0.15 acre of PFO wetlands within the watershed of an unnamed tributary to Lake Erie (WWF, MF) for the construction of a golf cart pathway on the Millcreek Township Golf Course. The Permittee will mitigate for the wetland impacts by constructing 0.45 acre of on-site replacement wetlands. (Swanville, PA Quadrangle N: 42°, 05', 24.5"; W: 80°, 09', 10.75")

E42-360, Sandra Keppel, 4130 Route 46, Smethport, PA 16749 in Keating Township, **McKean County**, ACOE Pittsburgh District to construct and maintain a steel beam bridge with concrete abutments having a clear span of 27 feet 3 inches and an underclearance of 4 feet 6 inches across North Branch Cole Creek with the roadway approach on a private driveway (to provide access to a barn and pasture) extending southwest from Route 46 approximately 1 mile east of Main Road. (Smethport, PA Quadrangle N: 41°, 51', 39.46"; W: -78°, 28', 23.07")

E42-363, Columbia Gas of PA, Inc., 4000 Energy Drive, Bridgeville, PA 16335-8372 in Bradford Township, **McKean County**, ACOE Pittsburgh District to authorize the installation of a 2 inch diameter plastic natural gas pipeline across Minard Run at three locations by horizontal direction drill along High Street and Highway 770 (Bradford and Derrick City, PA Quadrangle N: 41°, 54', 40.761"; W: 78°, 38', 31.792"; N: 41°, 53', 57.448"; W: 78°, 36', 36.837"; N: 41°, 53', 28.529"; W: 78°, 36', 14.394")

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania

nia Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESG13-047-0003—Clermont Pad E
Applicant Seneca Resources Corporation
Contact Mr. Michael Clinger
Address 51 Zents Boulevard
City Brookville State PA Zip Code 15825
County Elk Township(s) Jones(s)
Receiving Stream(s) and Classification(s) Naval Hollow,
Trib 50791 to Naval Hollow, Trib 50792 to Naval
Hollow, Straight Creek, Trib 50794 to Straight Creek
(HQ-CWF/EV)

ESCGP-1 #ESG13-019-0048—Pad W14
Applicant PennEnergy Resources, LLC
Contact Joseph Schwab
Address 1000 Commerce Drive, Park Place One,
Suite 100
City Pittsburgh State PA Zip Code 15275-1063
County Butler & Armstrong Township(s) Clearfield &
West Franklin(s)
Receiving Stream(s) and Classification(s) Long Run (Trib
to Buffalo Creek / Lower Allegheny River Watershed),
2 UNT's to Long Run—HQ-TSF, Buffalo Creek /
Allegheny River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX13-115-0091 (01)
Applicant Name PVR NEPA Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Susquehanna County
Township(s) Lathrop Township
Receiving Stream(s) and Classification(s) UNTs to Horton
Creek (CWF/MF)

ESCGP-1 # ESG13-081-0061
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Rane Wilson
Address 33 West Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House and Cummings Townships
Receiving Stream(s) and Classification(s) Bear Hollow,
Lawshe Run, Right Fork Funston Run, Second Fork
Larry's Creek (All EV/MF);
Secondary: Larry's Creek

ESCGP-1 # ESG13-081-0062
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Rane Wilson
Address 33 West Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House and Cummings Townships
Receiving Stream(s) and Classification(s) UNT Wolf Run,
Wolf Run (Both HQ-CWF/MF);
Secondary: Wolf Run (HQ-CWF/MF), Lycoming Creek
(EV/MF)

ESCGP-1 # ESX13-115-0010 (02)
Applicant Name Chief Oil & Gas, LLC
Contact Person Jeffrey Deegan
Address 6051 Wallace Road Ext., Suite 300
City, State, Zip Wexford, PA 15090
County Susquehanna County
Township(s) Auburn Township
Receiving Stream(s) and Classification(s) UNT to Riley
Creek

ESCGP-1 # ESG13-033-0003
Applicant Name EOG Resources, Inc.
Contact Person Greg Shafer
Address 191 Beaver Drive
City, State, Zip Dubois, PA 15801
County Clearfield County
Township(s) Lawrence and Goshen Townships
Receiving Stream(s) and Classification(s) Trout Run,
Dixon Run (HQ-CWF);
Secondary: West Branch Susquehanna River (WWF)
Trout Run and Dixon Run are also classified as Wild
Trout

ESCGP-1 # ESG13-081-0056
Applicant Name Anadarko Marcellus Midstream, LLC
Contact Person Rane Wilson
Address 33 West Third Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cogan House Township
Receiving Stream(s) and Classification(s) Wolf Run, UNT
Larry's Creek (EV/MF);
Secondary: Larry's Creek (EV/MF)

ESCGP-1 # ESX13-115-0129
Applicant Name PVR NEPA Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Susquehanna County
Township(s) Lathrop and Nicholson Townships
Receiving Stream(s) and Classification(s) UNT to Field
Brook (CWF/MF);
Secondary: Field Brook

ESCGP-1 # ESX13-131-0021
Applicant Name Southwester Energy Production
Company
Contact Person Dave Sweeley
Address 917 State Route 92 N
City, State, Zip Tunkhannock, PA 18657
County Wyoming County
Township(s) Eaton Township
Receiving Stream(s) and Classification(s) Susquehanna
River (WWF/MF)

ESCGP-1 # ESX13-015-0065
Applicant Name Appalachia Midstream Svc., LLC
Contact Person Randy DeLaune
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845

County Bradford County
Township(s) Ulster Township
Receiving Stream(s) and Classification(s) Toad Hollow,
UNTs to Susquehanna River (WWF/MF)

ESCGP-1 # ESX12-081-0107 (02)
Applicant Name PVR NEPA Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Upper Fairfield Township
Receiving Stream(s) and Classification(s) UNT to
Loyalsock Creek (EV);
Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESX13-015-0058
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford County
Township(s) Wilmot Township
Receiving Stream(s) and Classification(s) Sugar Run
Creek (CWF/MF);
Secondary: Susquehanna River (WWF/MF)

ESCGP-1 # ESX11-115-0190 (02)
Applicant Name Williams Field Services Company, LLC
Contact Person Lauren Miladinovich
Address Park Place Corp Cntr 2, 2000 Commerce Drive
City, State, Zip Pittsburgh, PA 15275
County Susquehanna County
Township(s) Brooklyn and Dimock Townships
Receiving Stream(s) and Classification(s) Meshoppen
Creek (CWF/MF) and UNTs thereto

ESCGP-1 # ESX13-115-0128
Applicant Name Southwestern Energy Production
Company
Contact Person Dave Sweeley
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) Tunkhannock
Creek (CWF/MF)

ESCGP-1 # ESX13-115-0131
Applicant Name Cabot Oil & Gas Corp.
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276
County Susquehanna County
Township(s) Bridgewater Township
Receiving Stream(s) and Classification(s) UNT to South
Branch Wyalusing Creek (CWF/MF)

ESCGP-1 # ESX13-015-0066
Applicant Name Appalachia Midstream Svc., LLC
Contact Person Randy DeLaune
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford & Wyoming Counties
Township(s) Wilmot & North Branch Townships
Receiving Stream(s) and Classification(s) Sugar Run
(CWF/MF)

ESCGP-1 # ESX13-115-0130
Applicant Name Keystone Clearwater Solutions, LLC
Contact Person Daniel Dalton
Address 1129 West Governor Rd
City, State, Zip Hersey, PA 17033
County Susquehanna County

Township(s) Apolacon & Choconut Townships
Receiving Stream(s) and Classification(s) UNT to
Apalachin Creek (CWF/MF), Choconut Creek
(WWF/MF) and tribs thereto

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
front Dr. Pittsburgh PA*

ESCGP-2 No: ESX13-125-0057
Applicant Name: CONE Gathering LLC
Contact Person Ms Tara Meek
Address: 200 Evergreene Drive
City: Waynesburg State: PA Zip Code: 15371
County: Washington Township: West Finley
Receiving Stream (s) And Classifications: UNT 1 to Trib
32651 to Robinson Fork, Trib 32651 to Robinson Fork,
Trib 32652 to Robinson Fork, Trib 32653 to Robinson
Fork, Trib 32654 to Robinson Fork (All part of
Wheeling—Buffalo Creeks Watershed); Other WWF

ESCGP-2 No.: ESG13-125-0062
Applicant Name: MarkWest Liberty Midstream &
Resources LLC
Contact Person: Mr Rick Lowry
Address: 4600 J Barry Court Suite 500
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): West Finley, East
Finley
Receiving Stream(s) and Classifications: UNTs to
Robinson Fork, Bonar Creek; HQ; Other WWF

ESCGP-2 No.: ESX13-051-0005
Applicant Name: Chevron Appalachia LLC
Contact Person: Mr Branden Weimer
Address: 800 Mountain View Drive
City: Smithfield State: PA Zip Code: 15478
County: Fayette Township(s): Luzerne
Receiving Stream(s) and Classifications: UNTs to Bates
Run/Middle Monongahela River Watershed; Other
WWF

ESCGP-2 No.: ESX13-059-0044
Applicant Name: Vista Gathering LLC
Contact Person: Mr Mike Hopkins
Address: 226 Elm Drive Suite 102
City: Waynesburg State: PA Zip Code: 15370
County: Greene Township(s): Franklin
Receiving Stream(s) and Classifications: (4) UNTs to
Grimes Run Grimes Run (5) UNTs to South Fork Ten
Mile Creek; Other Warm Water Fishes (WWF)

ESCGP-2 No.: ESX13-007-0010
Applicant Name: PennEnergy Resources LLC
Contact Person: Mr Robert A Crissinger
Address: 1000 Commerce Drive Park Place One Suite 100
City: Pittsburgh State: PA Zip Code: 15275
COUNTY Beaver Township(s): New Sewickley
Receiving Stream(s) and Classifications: UNT to Brush
Creek (WWF) Slippery Rock Creek Watershed; Other
WWF

ESCGP-2 No.: ESX13-003-0008
Applicant Name: CNX Gas Company LLC
Contact Person: Mr Jonathan Madill
Address: 280 Indian Springs Road
City: Indiana State: PA Zip Code: 15701
County: Allegheny Township(s): Findlay
Receiving Stream(s) and Classifications: Tributary 33656
to Raredon Run/Raccoon Creek Watershed; UNTs to
Raredon Run; Other WWF

ESCGP-2 No.: ESX13-059-0043
Applicant Name: Chevron Appalachia LLC
Contact Person: Mr Branden Weimer
Address: 800 Mountain View Drive

City: Smithfield State: PA Zip Code 15478
 County: Greene Township(s): Dunkard, Greene
 Receiving Stream(s) and Classifications: UNTs to Meadow Run (WWF), Whitely Creek (TSF) / Upper Monongahela River; Other WWF,TSF; Siltation-impaired

ESCGP-2 No.: ESX13-125-0073
 Applicant Name: Rice Drilling B LLC
 Contact Person: Mr Joe Mallow
 Address: 171 Hillpointe Drive Suite 301
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Somerset
 Receiving Stream(s) and Classifications: UNTs to #28206 Sawmill Creek; Other WWF

ESCGP-2 No.: ESX13-021-0001
 Applicant Name: Chevron Appalachia LLC
 Contact Person: Mr Alexander Genovese
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Cambria Township(s): Jackson
 Receiving Stream(s) and Classifications: Hinckston Run; Other CWF

ESCGP-2 NO.: ESX13-059-0011 Major Revision
 Applicant Name: CNX Gas Company LLC
 CONTACT PERSON: Ms Tara R Meek
 ADDRESS: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Greene Township(s): Center
 Receiving Stream(s) and Classifications: Lightner Run (HQ-WWF) West Run (HQ-WWF) Browns Creek (HQ-WWF); HQ; Other WWF

ESCGP-2 NO.: ESX12-125-0034
 Applicant Name: Range Resources Appalachia LLC
 CONTACT: Mr Glenn D Truzzi
 ADDRESS: 3000 Town Center Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Buffalo
 Receiving Stream(s) and Classifications: UNTs to Wolf Run/Wheeling-Buffalo Creeks Watershed; HQ

ESCGP-2 NO.: ESG13-125-0068
 Applicant Name: MarkWest Liberty Midstream and Resources LLC
 CONTACT: Mr Rick Lowry
 ADDRESS: 4600 J. Barry Court Suite 500
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Cross Creek Township
 Receiving Stream(s) and Classifications: UNTs #25524 to Cross Creek/Cross Creek Watershed; HQ; Other HQ-WWF

ESCGP-2 NO.: ESX13-125-0075
 Applicant Name: MarkWest Liberty Midstream & Resources LLC
 CONTACT: Mr Rick Lowry
 ADDRESS: 4600 J. Barry Court Suite 500
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Smith
 Receiving Stream(s) and Classifications: UNTs to Raccoon Creek, UNTs to Burgetts Fork; Other WWF; Siltation-impaired

ESCGP-2 NO.: ESX13-051-0006
 Applicant Name: Chevron Appalachia LLC
 CONTACT: Mr Branden Weimer
 ADDRESS: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Luzerne
 Receiving Stream(s) and Classifications: Wallace Run, UNTs to Wallace Run, UNTs to Monongahela River, Monongahela River/Middle Monongahela Watershed; Other WWF

ESCGP-2 NO.: ESX13-059-0057
 Applicant Name: Vista Gathering LLC
 CONTACT: Mr Mike Hopkins
 ADDRESS: 480 Johnson Road Suite 100
 City: Washington State: PA Zip Code: 15301
 County: Greene Township(s): Gilmore
 Receiving Stream(s) and Classifications: Garrison Fork, Taylor Run, and one UNT to Garrison Fork; Other WWF

ESCGP-2 NO.: ESX13-003-0009
 Applicant Name: Range Resources Appalachia LLC
 CONTACT: Mr Glenn D Truzzi
 ADDRESS: 3000 Town Center Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Allegheny Township(s): Findlay
 Receiving Stream(s) and Classifications: UNTs to Potato Garden Run/Raccoon Creek Watershed; Other WWF

ESCGP-2 NO.: ESX13-063-0012
 Applicant Name: CNX Gas Company LLC
 CONTACT: Mr Jonathan Madill
 ADDRESS: 280 Indian Springs Road Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Indiana Township(s): Center
 Receiving Stream(s) and Classifications: Trib 44091 of Chery Run/Chery Run Watershed; Other CWF

ESCGP-2 NO.: ESX13-059-0046
 Applicant Name: Energy Corporation of America
 CONTACT: Mr Travis Wendel
 ADDRESS: 101 Heritage Run Road Suite 1
 City: Indiana State: PA Zip Code: 15701
 County: Greene Township(s): Greene
 Receiving Stream(s) and Classifications: Trib 41236 and UNT 1 to Frosty Run, Frosty Run/ Lower Monongahela Watershed; Other TSF; Siltation-impaired

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

*Northwest Region District Oil and Gas Operations,
Program Manager, 230 Chestnut St., Meadville, PA 16335*

Well Permit #: 115-21551-00-00
Well Farm Name Knosky 63 9H
Applicant Name: WPX Energy Appalachia, LLC.
Contact Person: Mark Colenbrander
Address: 6000 Town Center Boulevard, Suite 300,
Canonsburg, PA 15317
County: Susquehanna
Municipality Name/City, Borough, Township: Rush
Name of Stream, Spring, Body of Water as identified on
the most current 7 1/2 minute topographic quadrangle
map of the United States Geologic Survey subject to the
Section 3215(b)(4) waiver: Lawton, UNT to the Middle
Branch Wyalusing Creek.

Well Permit #: 115-21556-00-00
Well Farm Name Powers 1-3H
Applicant Name: WPX Energy Appalachia, LLC.
Contact Person: David R. Freudenrich
Address: 6000 Town Center Boulevard, Suite 300,
Canonsburg, PA 15317
County: Susquehanna
Municipality Name/City, Borough, Township: Forest Lake
Name of Stream, Spring, Body of Water as identified on
the most current 7 1/2 minute topographic quadrangle
map of the United States Geologic Survey subject to the
Section 3215(b)(4) waiver: Lawton, Middle Branch
Wyalusing Creek

Well Permit #: 115-21557-00-00
Well Farm Name Powers 1-5H
Applicant Name: WPX Energy Appalachia, LLC.
Contact Person: David R. Freudenrich
Address: 6000 Town Center Boulevard, Suite 300,
Canonsburg, PA 15317
County: Susquehanna
Municipality Name/City, Borough, Township: Forest Lake
Name of Stream, Spring, Body of Water as identified on
the most current 7 1/2 minute topographic quadrangle
map of the United States Geologic Survey subject to the
Section 3215(b)(4) waiver: Lawton, Middle Branch
Wyalusing Creek.

Well Permit #: 115-21559-00-00
Well Farm Name Powers 1-7H
Applicant Name: WPX Energy Appalachia, LLC.
Contact Person: David R. Freudenrich
Address: 6000 Town Center Boulevard, Suite 300,
Canonsburg, PA 15317
County: Susquehanna
Municipality Name/City, Borough, Township: Forest Lake
Name of Stream, Spring, Body of Water as identified on
the most current 7 1/2 minute topographic quadrangle
map of the United States Geologic Survey subject to the
Section 3215(b)(4) waiver: Lawton, Middle Branch
Wyalusing Creek.

SPECIAL NOTICES

Notice of Request for Proposals for Municipal Solid Waste Capacity

The following notice is placed through the Department of Environmental Protection as required by Section 502(d) of Act 101 of 1988: the Municipal Waste Planning, Recycling and Waste Reduction Act.

The Erie County Department of Planning on behalf of the Erie County Council, Erie County Pennsylvania requests proposals for disposal/processing capacity for municipal solid waste.

The Erie County Department of Planning, in the process of updating the Erie County Municipal Solid Waste Management Plan, has determined that additional waste disposal or processing capacity for municipal solid waste (MSW) including construction/demolition (C/D) waste and sewage sludge generated within the County is required for a period beginning in 2014 and ending in 2024. In accordance with Pennsylvania Code Title 25. Environmental Protection. Chapter 272.225 Municipal Waste Planning Recycling and Waste Reduction (as amended December 22, 2000), the Erie County Department of Planning on behalf of The Erie County Council is hereby soliciting proposals for disposal/processing capacity for MSW generated within the boundaries of Erie County Pennsylvania.

The Request for Proposals (RFP) will be available from the Erie County Department of Planning, on or after December 9, 2013. There is a \$50 fee for printed copies. All proposals must be made on and inclusive of the required Proposal Forms and be in accordance with the Requirements for Submitting Proposals contained in the Request for Proposals. Proposers may withdraw their proposal at any time prior to the scheduled closing time for receipt of proposals. The Erie County Department of Planning reserves the right to reject any or all proposals, to waive any irregularities and/or information in any proposal and to make an award in any manner, consistent with applicable laws, which is deemed to be in the best interest of the County. Contract approval and execution anticipated by March 2014.

Erie County Department of Planning will receive sealed proposals until 3:00 p.m., Prevailing Time on Wednesday, January 22, 2014. The Proposer is required to submit two (2) hard copies, each executed in blue ink and labeled "original," and two (2) "copies" formatted as MS Word or pdf files each on separate electronic media, CD-ROMS or Flash Drives. The proposals must be packages, sealed, and clearly labeled to show the statement "Proposal Disposal Capacity" and the name and address of the Proposer.

Proposals should be submitted and be addressed to: Erie County Department of Planning, Erie County Courthouse, Room 111, 140 West Sixth Street, Erie PA 16501, Attention: Mr. Donald Blakesley, Recycling Coordinator. Phone # 814-451-6017.

Notice of Request for Proposals for Municipal Solid Waste Capacity

The following notice is placed through the Department of Environmental Protection as required by Section 502(d) of Act 101 of 1988: the Municipal Waste Planning, Recycling and Waste Reduction Act.

Requests for proposals for municipal solid waste disposal and/or processing capacity.

Venango County Board of Commissioners, Franklin, Pennsylvania

In accordance with Pennsylvania Code Title 25. Environmental Protection. Chapter 272.225 Municipal Waste Planning Recycling and Waste Reduction (as amended December 22, 2000), the Venango County Board of Commissioners has determined that additional waste disposal or processing capacity for municipal solid waste (MSW), including construction/demolition (C/D) waste and sewage sludge generated within the County is required for a period covering the next ten years. The Venango County Regional Planning Commission, on behalf of the Venango County Board of Commissioners is hereby soliciting proposals for disposal capacity for MSW generated in

Venango County Pennsylvania with contract approval and execution anticipated my March 2014.

The Request for Proposals (RFP) will be available from the Venango County Regional Planning Commission, on or after November 20, 2013. There is a \$50 fee for printed copies. All proposals must be made on and inclusive of the required Proposal Forms and be in accordance with the Requirements for Submitting Proposals contained in the Request for Proposals. Proposers may withdraw their proposal at any time prior to the scheduled closing time for receipt of proposals. The Venango County Board of Commissioners reserves the right to reject any or all proposals, to waive any irregularities and/or information in any proposal and to make an award in any manner, consistent with applicable laws, which is deemed to be in the best interest of the County.

The Venango County Regional Planning Commission will receive sealed proposals until 3:00 p.m., Prevailing Time on Tuesday, December 17, 2013. The Proposer is required to submit two (2) hard copies, each executed in blue ink and labeled "original," and two (2) "copies" formatted as MS Word or pdf files each on separate electronic media, CD-ROMS or Flash Drives. The proposals must be packages, sealed, and clearly labeled to show the statement "Proposal Disposal Capacity" and the name and address of the Proposer.

Proposals should be submitted and be addressed to: Venango County Regional Planning Commission, 1168 Liberty St., P.O. Box 831, Franklin PA 16323 Attention: Mr. Erik Johnson, Recycling Coordinator, Planner II. Phone # 814-432-9684.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of November 2013 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type Of Certification</i>
Chad Albright	4101 Beale Ave. Altoona, PA 16601	Mitigation
Robert Anderson Radon Protection Services	282 Longstreet Dr. Gettysburg, PA 17325	Mitigation
Josef Bock	3650 Concorde Pkwy. #100 Chantilly, VA 20151	Testing
Keith Carpenter	124 Old Colony Dr. Johnstown, PA 19504	Mitigation
Dino Chieffallo Absolute Safeguard Home Inspection Services, Inc.	1063 Norsis Dr. Pittsburgh, PA 15220	Testing
Kent Christel	PO Box 651 Reading, PA 19607	Testing
Mark Droege	238 Pheasant Dr. Columbia, PA 17512	Testing
Gregory Gibson	PO Box 733 Tannersville, PA 18372	Mitigation
Steven Gorman Mason Dixon Home Inspection Services, Inc.	282 Longstreet Dr. Gettysburg, PA 17325	Testing
Joseph Hagarty	1513 Woodland Rd. West Chester, PA 19382	Testing
Donald Hart	613 Zimmermans Hollow Rd. Sunbury, PA 17801	Testing and Mitigation
Ammon Hontz	PO Box 4064 Jim Thorpe, PA 18229	Testing
Michal Kluza	8020 Mine St. Fogelsville, PA 18051	Mitigation
Greg Kopenhaver	PO Box 902 Blue Bell, PA 19422	Testing
Juan Lluna-Garces	1324 Crestmont Dr. Dowington, PA 19335	Testing and Mitigation

<i>Name</i>	<i>Address</i>	<i>Type Of Certification</i>
Robin Lunny	2370 York Rd., A9-C Jamison, PA 18929	Mitigation
Winfield Lyons	16 W. Hanover St. Gettysburg, PA 17325	Testing
Stephen Notwick	27 Jasmine Rd. Levittown, PA 19056	Testing
George Radeschi	311 Oakview Rd. Bedford, PA 15522	Testing
Jook Ro	30 Sunset Ave. Carlisle, PA 17013	Mitigation
Dana Wilson	1063 Norsis Dr. Pittsburgh, PA 15220	Testing

Drinking Water State Revolving Fund Special Notice

Special Notice Under the Federal Safe Drinking Water Act (42 U.S.C.A. § 300f, et. seq.)

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Boggs Township	PO Box 69 West Decatur PA 16878	Clearfield

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Emporium Water Company proposes to construct 25,500 l.f. of 8 inch waterline, 1,650 l.f. of 6 inch waterline, 23 gate valve assemblies, 10 fire hydrants and four pressure reducing valve vaults. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

General NPDES Permit for Stormwater Discharges Associated with Construction Activities

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

PAG-2-27-32-13-001, Forcey Coal, Inc., 475 Banion Road, Madera, PA 16661. General NPDES Permit for Stormwater Discharges Associated with Construction Activities on GFCC No. 32-12-01 in Grant Township, **Indiana County**. Receiving streams: East Run tributary to Little Mahoning Creek, classified for the following uses: High Quality-Cold Water Fisheries. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for coverage received: April 15, 2013.

Coverage approved: October 7, 2013. Coverage revoked: November 22, 2013.

[Pa.B. Doc. No. 13-2321. Filed for public inspection December 13, 2013, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications.

Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance—New Guidance

DEP ID: 393-3130-108. *Title:* New Source Sampling Requirements for Surface Water Sources. *Description:* Department regulations in 25 Pa. Code Chapter 109 (relating to safe drinking water) require all new surface water sources that intend to serve as a public water system (PWS) to monitor for the United States Environmental Protection Agency (EPA) regulated contaminants in the raw water source. Monitoring of these contaminants is necessary for public health and compliance with the Safe Drinking Water Act (SDWA). As a result, this

guidance is intended to establish the sampling requirements for contaminants to be monitored by all new PWSs that intend to use surface water as the source. The scope of this policy includes a detailed list of all contaminants to be monitored for and guidance and direction on how and when the source water samples should be collected. Finally, this policy reflects and supplements the Department's regulations in 25 Pa. Code Chapter 109.

The draft guidance was published at 43 Pa.B. 5660 (September 21, 2013), and no comments were submitted. Subsequent to publication, the Department completed minor edits to improve readability and accuracy of the document.

Contact: Questions regarding this action should be directed to Chad Reisch at (717) 772-4061 or creisch@pa.gov.

Effective Date: December 14, 2013.

DEP ID: 393-3130-208. *Title:* New Source Sampling Requirements for Groundwater Sources for Community and Noncommunity Systems. *Description:* Department regulations in 25 Pa. Code Chapter 109 require all new groundwater sources that intend to serve as a PWS to monitor for the EPA regulated contaminants in the raw water source. Monitoring of these contaminants is necessary for public health and compliance with the SDWA. As a result, this guidance is intended to establish the sampling requirements for contaminants to be monitored by all new PWSs that intend to use groundwater as the source. The scope of this policy includes a detailed list of all contaminants to be monitored for and guidance and direction on how and when the groundwater samples should be collected. Finally, this policy reflects and supplements the Department's regulations in 25 Pa. Code Chapter 109.

The draft guidance was published at 43 Pa.B. 5660, and no comments were submitted. Subsequent to publication, the Department completed minor edits to improve readability and accuracy of the document.

Contact: Questions regarding this action should be directed to Chad Reisch at (717) 772-4061 or creisch@pa.gov.

Effective Date: December 14, 2013.

DEP ID: 393-3130-308. *Title:* New Source Sampling Requirements for Transient Noncommunity Groundwater Sources. *Description:* Department regulations in 25 Pa. Code Chapter 109 require all new groundwater sources that intend to serve as a PWS to monitor for the EPA regulated contaminants in the raw water source. Monitoring of these contaminants is necessary for public health and compliance with the SDWA. As a result, this guidance is intended to establish the sampling requirements for contaminants to be monitored by all transient noncommunity systems that do not require a Department-issued construction permit and that intend to use groundwater as the source. The scope of this policy includes a detailed list of all contaminants to be monitored for and guidance and direction on how and when the groundwater samples should be collected. Finally, this policy reflects and supplements the Department's regulations in 25 Pa. Code Chapter 109.

The draft guidance was published at 43 Pa.B. 5660, and no comments were submitted. Subsequent to publication, the Department completed minor edits to improve readability and accuracy of the document.

Contact: Questions regarding this action should be directed to Chad Reisch at (717) 772-4061 or creisch@pa.gov.

Effective Date: December 14, 2013.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 13-2322. Filed for public inspection December 13, 2013, 9:00 a.m.]

Policy for Implementing the Department of Environmental Protection Permit Review Process and Permit Decision Guarantee; Extension of Supplementary Comment Period

By this notice, the supplementary comment period on the Policy for Implementing the Department of Environmental Protection Permit Review Process and Permit Decision Guarantee (DEP ID: 021-2100-001) is extended to December 31, 2013.

This document is available on the Department of Environmental Protection's (Department) eLibrary at <http://www.elibrary.dep.state.pa.us/dsweb/View/Collection-11257>. Additional information can be found on the Department's web site at www.dep.state.pa.us (DEP Search/Keyword: Permit Decision Guarantee).

Interested persons may submit written comments on this Technical Guidance Document by December 31, 2013. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by e-mail, must include the originator's name and address. Written comments should be submitted to Hayley Book, 400 Market Street, Harrisburg PA, 17101, (717) 783-8727, hbook@pa.gov. This document became effective on November 3, 2012. Revisions that may be made in response to public comments will become effective upon publication as final in the *Pennsylvania Bulletin*.

Questions regarding this action should be directed towards to Hayley Book at (717) 783-8727 or hbook@pa.gov.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 13-2323. Filed for public inspection December 13, 2013, 9:00 a.m.]

Proposed Revision to Remove the Repealed Pennsylvania Portable Fuel Container Regulation from Pennsylvania's State Implementation Plan; Public Hearing

The Environmental Quality Board amended 25 Pa. Code Chapter 130 (relating to standards for products) with a final-omitted rulemaking process that rescinded Subchapter A, regarding portable fuel containers (PFC). The PFC regulation controlled volatile organic compound emissions from gasoline containers; the rescission of the regulation became effective on July 14, 2012, upon publication at 42 Pa.B. 4463 (July 14, 2012). The Common-

wealth's PFC regulation was codified in 25 Pa. Code Chapter 130, Subchapter A, as set forth in sections 130.101—130.108, published 32 Pa.B. 4819 (October 5, 2002). The United States Environmental Protection Agency approved the PFC regulation as a revision to Pennsylvania's State Implementation Plan (SIP) on December 8, 2004 (69 FR 70893). The SIP approval is codified at 40 CFR 52.2063(c)(229) (relating to original identification of plan section).

The PFC rule reduced emissions of volatile organic compounds by requiring portable gasoline containers to be designed to reduce emissions while in use and in storage. The Commonwealth's rule required containers to have automatic shutoff spouts to reduce storage and to be designed in a way that reduced evaporation of stored gasoline. The Commonwealth's PFC regulation became less stringent than Federal standards when a Federal rule was promulgated on February 26, 2007. The Federal rule is more stringent because it requires PFC manufacturers to make design changes that reduce emissions, it applies to types of fuel containers other than gasoline, and it applies nationwide which reduces the chance for cross-border sales.

The Department of Environmental Protection (Department) is seeking comment only on the revision to remove the PFC regulation from the Commonwealth's SIP. The Department will hold one public hearing to receive oral testimony on the proposed SIP revision to satisfy requirements of section 110(a)(2) of the Clean Air Act (42 U.S.C.A. § 7410(a)(2)). A hearing will be held in Harrisburg on Tuesday, January 14, 2014, at 1 p.m. at the Department's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. The proposed SIP revision is available on the Department's web site at www.dep.state.pa.us (choose Air Plans) or through the contact persons listed as follows.

Persons who wish to present testimony at a scheduled hearing should contact Alex Haas, P. O. Box 8468, Harrisburg, PA 17105, (717) 787-9495 or alehaas@pa.gov. Persons who do not reserve a time will be able to testify as time allows. Witnesses should keep testimony to 10 minutes and should provide two written copies of their statement at the hearing. If, by Thursday, January 9, 2014, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will notify the public if the hearing is cancelled on the Bureau of Air Quality web page at <http://www.dep.state.pa.us/dep/deputate/airwaste/aq/default.htm>.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Alex Haas at (717) 787-9495 or alehaas@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than January 14, 2014. Written comments should be sent to the attention of Kirit Dalal, Air Resource Management Division Chief, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468 or kdalal@pa.gov. Use "PFC SIP Revision" as the subject line in written communication.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 13-2324. Filed for public inspection December 13, 2013, 9:00 a.m.]

Proposed Revision to the State Implementation Plan for the Motor Vehicle Emissions Budgets in the Allentown-Bethlehem-Easton 1997 Eight-Hour Ozone Maintenance Area; Public Hearing

The Department of Environmental Protection (Department) is revising the motor vehicle emissions budgets (MVEB) for the Allentown-Bethlehem-Easton (ABE) 1997 Eight-Hour Ozone Maintenance Area (ABE Area). The revised budgets, once approved by the United States Environmental Protection Agency (EPA), will allow local transportation planning agencies to better compare highway vehicle emissions in transportation plans with MVEBs in the State Implementation Plan (SIP). The SIP will now include highway emissions estimated using the same computer model that local planning agencies are required to use for developing their transportation plans. The EPA developed a new computer model, the Motor Vehicle Emissions Simulator (MOVES), which estimates emissions from highway vehicles more accurately. The Department used the former EPA-approved model, MOBILE6, for estimating highway vehicle emissions in the approved maintenance plan for the ABE Area. Emissions of nitrogen oxides and, in some cases, volatile organic compounds, are estimated by the MOVES model to be at higher levels than the MVEBs approved by the EPA in the ABE Area Maintenance Plan. The Transportation Conformity regulation requires that emissions from updated local transportation improvement plans do not exceed the MVEB in the area's approved, applicable SIP. By using the same model in transportation planning and the SIP, a more realistic comparison between the two will result, which will offer less chance of transportation projects being delayed.

This proposal is available on the Department's web site at <http://www.dep.state.pa.us/dep/deputate/airwaste/aq/default.htm> or through the contact persons listed.

The Department is seeking public comment on updated emissions in this proposed SIP revision, which includes changes made to the motor vehicle emissions budgets and the point source inventory. The Department will hold a public hearing, if requested, to receive comments on the proposal at 10 a.m. on January 23, 2014, in the 2nd Floor Little Schuylkill Room, Department of Environmental Protection's Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA.

Persons wishing to present testimony at the hearing should contact Alex Haas, P. O. Box 8468, Harrisburg, PA 17105, (717) 787-9495 or alehaas@pa.gov to reserve a time. If, by 12 p.m. on January 21, 2013, no person has requested to testify at the hearing, the hearing will be cancelled. If the hearing is cancelled, the Department will notify the public on the Bureau of Air Quality web page at <http://www.dep.state.pa.us/dep/deputate/airwaste/aq/default.htm>. Witnesses should keep testimony to ten minutes and should provide two written copies of their statement at the hearing.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Alex Haas at (717) 787-9495 or alehaas@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than January 24, 2014. Written comments should be sent to the attention of Kirit Dalal, Chief, Division of Air Re-

source Management, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468 or kdalal@pa.gov. Use "ABE Area MVEB Revisions" in the subject line.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 13-2325. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Real Estate for Sale Blair County

The Department of General Services (Department) will accept bids for the purchase of 0.60 acre \pm of land and building formerly known as the Tyrone Armory located at 926 South Logan Avenue, Borough of Tyrone, Blair County. Bids are due Thursday, March 20, 2014. Interested parties wishing to receive a copy of Solicitation No. 94521 should view the Department's web site at www.dgs.state.pa.us or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 13-2326. Filed for public inspection December 13, 2013, 9:00 a.m.]

Real Estate for Sale Blair County

The Department of General Services (Department) will accept bids for the purchase of 8.52 acres \pm of land and building formerly known as the Frankstown (Altoona) Armory located at 327 Frankstown Road, Altoona, Blair County. Bids are due Wednesday, March 19, 2014. Interested parties wishing to receive a copy of Solicitation No. 94525 should view the Department's web site at www.dgs.state.pa.us or call Jeff Higgins at (717) 705-6920.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 13-2327. Filed for public inspection December 13, 2013, 9:00 a.m.]

Real Estate for Sale Columbia County

The Department of General Services (Department) will accept bids for the purchase of 0.82 acre \pm of land and building formerly known as the Berwick Armory located at 201 Pine Street, Borough of Berwick, Columbia County. Bids are due Thursday, March 20, 2014. Interested parties wishing to receive a copy of Solicitation No. 94517 should view the Department's web site at www.dgs.state.pa.us or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 13-2328. Filed for public inspection December 13, 2013, 9:00 a.m.]

Real Estate for Sale Elk County

The Department of General Services (Department) will accept bids for the purchase of 0.23 acre \pm of land and building formerly known as the Ridgway Armory located at 72 North Broad Street, Borough of Ridgway, Elk County. Bids are due Thursday, March 20, 2014. Interested parties wishing to receive a copy of Solicitation No. 94520 should view the Department's web site at www.dgs.state.pa.us or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 13-2329. Filed for public inspection December 13, 2013, 9:00 a.m.]

Real Estate for Sale Lackawanna County

The Department of General Services (Department) will accept bids for the purchase of 1.50 acres \pm of land and building formerly known as the Scranton Armory located at 900 Adams Avenue, City of Scranton, Lackawanna County. Bids are due Thursday, March 20, 2014. Interested parties wishing to receive a copy of Solicitation No. 94519 should view the Department's web site at www.dgs.state.pa.us or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 13-2330. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking exceptions to 28 Pa. Code \S 205.38(b) (relating to toilet facilities):

Forbes Center for Rehabilitation and Healthcare
6655 Frankstown Avenue
Pittsburgh, PA 15206

These requests are on file with the Department of Health. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or

phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-2331. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Consumer Price Index Adjustment of Base Amounts on Bids Effective January 1, 2014

Each year the Department of Labor and Industry (Department) is required by the following statutes to publish changes to the base amounts triggering the requirement for public bids, telephonic bids or separate bids for certain contracts, or both. The Department is required to announce the percentage change in the Consumer Price Index for All Urban Consumers (CPI-U): All items CPI-U for the United States city average for the 12-month period ending September 30 of each year. The Department utilizes the most current nonseasonally adjusted series, as published by the United States Bureau of Labor Statistics (BLS), which at present uses 1982-1984 as the index base period (set equal to 100). The percentage change for the 12-month period ending September 30, 2013, is 1.2%.

The change to the base rate is determined as follows:

1) Calculate the percentage change in CPI-U (I) from September 2012 to September 2013. This is derived as $I =$

$(CPI_{13} - CPI_{12}) / CPI_{12}$, where the subscripts refer to September 2013 and 2012 values of CPI-U. As reported by the BLS these values are $(234.149 - 231.407) / 231.407 = 2.742 / 231.407 = 1.1849\%$, which when rounded to 1 decimal place = 1.2%. (This was also reported as 1.2% in Table A of the BLS news release on the Consumer Price Index Summary for September 2013.)

2) The legislation puts a floor of 0 and a cap of 3% on the percentage change to be utilized in the calculations (technically these restrictions are on the Preliminary Adjusted Base (PAB), defined in step 4, however this is mathematically equivalent). The truncated value of the percentage change to be used in the adjustment formula is denoted as PC, resulting in:

- a) $PC = I$, for $0 \leq I \leq 3\%$,
- b) $PC = 0$, for $I < 0$ and
- c) $PC = 3\%$, for $I > 3\%$.

3) The base value (either original for new legislation or the prior year's PAB) is designated as B and the product of B and PC (determined previously) is P. (There are different values of the base depending on the entity and the type of bid, so technically B could be designated with 2 subscripts. For illustration purposes, the subscripts are omitted.) Then $P = PC * B$. A common value for the base amount in 2013 for a public bid is \$18,870. (The other two prior PABs, which are this year's bases for a variety of bid types, were \$10,200 and \$25,500.) For example, using $B = 18,870$, results in $P = 18,870 * 1.2\% = 226.44$.

4) Then the preliminary adjusted base, $PAB = P + B$, which reduces to $226.44 + 18,870 = 19,096.44$.

5) The final adjusted base amount, FAA, (which is used as the limit for the next year, that is 2014), is the PAB rounded to the nearest 100. Therefore the FAA = 19,100.

Final Adjusted Base Amount for Use in 2014

<i>Entity and Legislation</i>	<i>Public Bid</i>	<i>Written/ Telephonic Bid</i>	<i>Separate Bids</i>	<i>Concessions & Small Purchases</i>
The County Code (16 P. S. §§ 1801—1803 and 2317)	19,100.00	10,300.00	19,100.00	
Second Class County Code (16 P. S. §§ 3112, 5001, 5511-A and 5517)	19,100.00	10,300.00	19,100.00	
Public School Code (24 P. S. §§ 1-120, 7-751 and 8-807.1)	19,100.00	10,300.00	19,100.00	
Public School Code, Thaddeus Stevens College of Technology (24 P. S. § 19-1913.1-B)	19,100.00			
Public School Code, State System of Higher Education (24 P. S. §§ 20-2003-A.1 and 20-2010-A)	19,100.00			
Prevention and Control of Floods, Flood Control Districts (32 P. S. §§ 662 and 662.1)	19,100.00			
Housing Authorities (35 P. S. § 1551)	19,100.00	10,300.00		
Intergovernmental Cooperation (53 Pa.C.S. §§ 2308, 2311 and 2312)	19,100.00	10,300.00		
General Municipal Law, Flood Control (53 P. S. § 2863)	19,100.00	10,300.00		

Final Adjusted Base Amount for Use in 2014

<i>Entity and Legislation</i>	<i>Public Bid</i>	<i>Written / Telephonic Bid</i>	<i>Separate Bids</i>	<i>Concessions & Small Purchases</i>
Political Subdivisions Joint Purchases Law (53 P. S. § 5432)	19,100.00	10,300.00		
Parking Authorities (53 Pa.C.S. § 5511)	25,800.00	10,300.00		
Municipal Authorities (53 Pa.C.S. § 5614)	19,100.00	10,300.00		
Public Auditorium Authorities Law (53 P. S. § 23851)	19,100.00	10,300.00		
Third Class City Code (53 P. S. §§ 36901, 36902, 36903.1 and 36909)	19,100.00		19,100.00	
The Borough Code (53 P. S. §§ 46402 and 46405)	19,100.00	10,300.00	19,100.00	
Incorporated Towns (53 P. S. §§ 53202, 53202.1, 53203, 53203.1 and 53205)	19,100.00	10,300.00	19,100.00	
First Class Township Code (53 P. S. §§ 56802, 56803 and 56805)	19,100.00	10,300.00	19,100.00	
Second Class Township Code (53 P. S. §§ 68102 and 68107)	19,100.00	10,300.00	19,100.00	
Economic Development Financing Law (73 P. S. § 382)	19,100.00	10,300.00		
Metropolitan Transportation Authorities (74 Pa.C.S. § 1750)	25,800.00			19,100.00

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 13-2332. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Be My Cupcake Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Be My Cupcake.

2. *Price:* The price of a Pennsylvania Be My Cupcake instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania Be My Cupcake instant lottery game ticket will contain one play area containing twelve prize symbols and a separate “Bonus” area containing one prize symbol. The “Bonus” area is played separately. The play symbols and their captions, located in the play area are: Ice Cream Cone (CONE) symbol, Marshmallow (MALLO) symbol, Doughnut (DONUT) symbol, Cookie (COOKIE) symbol, Popsicle (POPCL) symbol, Cotton Candy (CTNCDY) symbol, Candy (CANDY) symbol, Cake (CAKE) symbol, Strawberries (BERRY) symbol, Gift (GIFT) symbol, Heart (HEART) symbol, Love Note (NOTE) symbol, Perfume (PERFUME) symbol, Arrow (ARROW) symbol, Teddy Bear (TBEAR) symbol, Ring (RING) symbol, Couple (COUPLE) symbol, Rose (ROSE) symbol, Cupcake (CUPCKE) symbol and a be mine (BMINE) symbol. The play symbols and their captions located in the “Bonus”

area are: Diamond (DMND) symbol, Necklace (NCKLACE) symbol, Balloon (BALLOON) symbol, Butterfly (BTRFLY) symbol and a Lips (WIN20) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$1⁰⁰ (ONE DOL), FREE (TICKET), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$30⁰⁰ (THIRTY), \$45⁰⁰ (FRY FIV), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$2,500 (TWYFIVHUN) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$1, Free \$2 Ticket, \$2, \$3, \$4, \$5, \$10, \$15, \$20, \$25, \$30, \$45, \$100, \$250, \$500, \$2,500 and \$25,000. The prize that can be won in the “Bonus” area is \$20. The player can win up to 12 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,600,000 tickets will be printed for the Pennsylvania Be My Cupcake instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$25,000 (TWYFIVTHO) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$2,500 (TWYFIVHUN) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$2,500.

(c) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$250 (TWOHUNFTY) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$250.

(e) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in two of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$250.

(f) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in two of the “prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$45⁰⁰ (FRY FIV) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$45.

(i) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$4⁰⁰ (FOR DOL) appears in ten of the “prize” areas, a prize symbol of \$3⁰⁰ (THR DOL) appears in one of the “prize” areas and a prize symbol of \$2⁰⁰ (TWO DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$45.

(j) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$30.

(k) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in two of the “prize” areas and a prize symbol of \$2⁰⁰ (TWO DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$30.

(l) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in eleven of the “prize” areas and a prize symbol of \$3⁰⁰ (THR DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$25.

(n) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets with a Lips (WIN20) symbol in the “Bonus” area, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in two of the “prize” areas and a prize symbol of \$1⁰⁰ (ONE DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$15.

(r) Holders of tickets with a be mine (BMINE) symbol in the play area, and a prize symbol of \$1⁰⁰ (ONE DOL) appears in ten of the “prize” areas, a prize symbol of \$3⁰⁰ (THR DOL) appears in one of the “prize” areas, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$15.

(s) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$4.

(v) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$3.

(w) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$2.

(x) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of FREE (TICKET) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Be My Cupcake instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

(y) Holders of tickets with a Cupcake (CUPCKE) symbol in the play area, and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the “prize” area under that Cupcake (CUPCKE) symbol, on a single ticket, shall be entitled to a prize of \$1.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

NOTICES

7355

Reveal A “CUPCAKE” (CUPCKE)
Symbol, Win Prize Shown Under That
Symbol, Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 6,600,000 Tickets
FREE	FREE \$2 TICKET	12.5	528,000
\$2	\$2	75	88,000
\$2 + \$1	\$3	30	220,000
\$3	\$3	75	88,000
\$2 × 2	\$4	150	44,000
\$3 + \$1	\$4	150	44,000
\$4	\$4	150	44,000
(\$2 × 2) + \$1	\$5	150	44,000
\$3 + \$2	\$5	250	26,400
\$4 + \$1	\$5	150	44,000
\$5	\$5	300	22,000
\$2 × 5	\$10	150	44,000
\$5 × 2	\$10	500	13,200
(\$4 × 2) + \$2	\$10	375	17,600
\$10	\$10	500	13,200
BE MINE w/ ((\$1 × 10) + \$3 + \$2)	\$15	250	26,400
\$3 × 5	\$15	500	13,200
\$5 × 3	\$15	750	8,800
\$10 + \$5	\$15	750	8,800
\$15	\$15	750	8,800
BE MINE w/ ((\$5 × 2) + (\$1 × 10))	\$20	480	13,750
\$2 × 10	\$20	1,412	4,675
\$5 × 4	\$20	1,412	4,675
\$10 × 2	\$20	1,412	4,675
\$20 w/ BONUS	\$20	571.43	11,550
\$20	\$20	1,412	4,675
BE MINE w/ ((\$2 × 11) + \$3)	\$25	800	8,250
\$5 × 5	\$25	1,600	4,125
(\$20 w/ BONUS) + \$5	\$25	800	8,250
\$25	\$25	1,600	4,125
BE MINE w/ ((\$5 × 2) + (\$2 × 10))	\$30	2,000	3,300
\$10 × 3	\$30	4,800	1,375
\$15 × 2	\$30	4,800	1,375
(\$20 w/ BONUS) + \$10	\$30	1,846	3,575
\$30	\$30	4,800	1,375
BE MINE w/ ((\$4 × 10) + \$3 + \$2)	\$45	2,000	3,300
\$5 × 9	\$45	6,000	1,100
\$15 × 3	\$45	6,000	1,100
(\$10 × 4) + \$5	\$45	6,000	1,100
(\$20 w/ BONUS) + \$25	\$45	2,000	3,300
\$45	\$45	6,000	1,100
BE MINE w/ ((\$25 × 2) + (\$5 × 10))	\$100	3,000	2,200
\$10 × 10	\$100	8,000	825
\$25 × 4	\$100	8,000	825
(\$20 w/ BONUS) + (\$20 × 4)	\$100	8,000	825
\$100	\$100	8,000	825
BE MINE w/ ((\$25 × 2) + (\$20 × 10))	\$250	40,000	165
\$25 × 10	\$250	40,000	165
\$250	\$250	60,000	110
\$250 × 2	\$500	60,000	110
\$500	\$500	60,000	110
\$500 × 5	\$2,500	220,000	30
\$2,500	\$2,500	220,000	30
\$25,000	\$25,000	660,000	10

Reveal a “BE MINE” (BMINE) symbol, win all 12 prizes shown!
BONUS: Reveal a “LIPS” (WIN20) symbol, win \$20 instantly.
Bonus played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Be My Cupcake instant lottery game tickets. The conduct of the game will be governed by 61

Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Be My Cupcake, prize money from winning Pennsylvania Be My Cupcake instant lottery game tickets will be retained by

the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Be My Cupcake instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Be My Cupcake or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-2333. Filed for public inspection December 13, 2013, 9:00 a.m.]

Pennsylvania Bingo Plus Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Plus.

2. *Price:* The price of a Pennsylvania Bingo Plus instant lottery game ticket is \$3.

3. *Play Symbols:*

(a) Each Pennsylvania Bingo Plus instant lottery game ticket will contain five play areas designated as “CARD 1,” “CARD 2,” “CARD 3,” “CARD 4” and “CARD 5.” Each “CARD” will consist of 25 spaces on a 5 by 5 grid. The 76 play symbols located in the five play areas are: The numbers 1 through 75, and a “FREE” symbol. The “FREE” symbol is a free space.

(b) Each Pennsylvania Bingo Plus instant lottery game ticket will contain a “CALLER’S CARD” area. The “CALLER’S CARD” area will consist of 24 spaces on a 4 by 6 grid. The play symbols that may be located in each space on the grid are: The letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; and the letter O with a number 61 through 75.

(c) Each Pennsylvania Bingo Plus instant lottery game ticket will contain a separate “BONUS” area containing three play symbols. The play symbols and their captions located in the “BONUS” area are: Golden Nugget (GLDNGT) symbol, Bell (BELL) symbol, Stack of Coins (COINS) symbol, Diamond (DMND) symbol, Gold Bar (GLDBAR) symbol, Horseshoe (SHOE) symbol, Star (STAR) symbol, 7 (SVN) symbol and a Plus Sign (WIN20) symbol. The “BONUS” area is played separately.

4. *Prizes:* The prizes that can be won in this game are: \$3, \$6, \$10, \$30, \$60, \$90, \$150, \$300, \$1,000, \$3,000 and

\$50,000. The prize that can be won in the “BONUS” area is \$20. The player can win up to five times on each ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania Bingo Plus instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B,” “I,” “G” or “O” columns, in an “X” pattern extending through the center “FREE” space in the “N” column and through to each of the four corner spaces, on “CARD 5,” shall be entitled to a prize of \$50,000.

(b) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B,” “I,” “G” or “O” columns, in an “X” pattern extending through the center “FREE” space in the “N” column and through to each of the four corner spaces, on “CARD 4,” shall be entitled to a prize of \$3,000.

(c) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B,” “I,” “G” or “O” columns, in an “X” pattern extending through the center “FREE” space in the “N” column and through to each of the four corner spaces, on “CARD 3,” shall be entitled to a prize of \$1,000.

(d) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B,” “I,” “G” or “O” columns, in an “X” pattern extending through the center “FREE” space in the “N” column and through to each of the four corner spaces, on “CARD 2,” shall be entitled to a prize of \$300.

(e) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B,” “I,” “G” or “O” columns, in an “X” pattern extending through the center “FREE” space in the “N” column and through to each of the four corner spaces, on “CARD 1,” shall be entitled to a prize of \$150.

(f) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B” or “O” columns, in the four corners on “CARD 5,” shall be entitled to a prize of \$150.

(g) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B” or “O” columns, in the four corners on “CARD 4,” shall be entitled to a prize of \$90.

(h) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B” or “O” columns, in the four corners on “CARD 3,” shall be entitled to a prize of \$60.

(i) Holders of tickets matching the “CALLER’S CARD” play symbols, or matching a combination of the “CALLER’S CARD” play symbols and using “FREE” spaces located in the “B” or “O” columns, in the four corners on “CARD 2,” shall be entitled to a prize of \$30.

(j) Holders of tickets with a Plus Sign (WIN20) symbol, in the “BONUS” area, shall be entitled to a prize of \$20.

(k) Holders of tickets matching the "CALLER'S CARD" play symbols, or matching a combination of the "CALLER'S CARD" play symbols and using "FREE" spaces located in the "B" or "O" columns, in the four corners on "CARD 1," shall be entitled to a prize of \$10.

(l) Holders of tickets matching the "CALLER'S CARD" play symbols, or matching a combination of the "CALLER'S CARD" play symbols and using "FREE" spaces located in the "B," "I," "N," "G" or "O" columns, in a five-space horizontal, vertical or diagonal line on "CARD 5," shall be entitled to a prize of \$10.

(m) Holders of tickets matching the "CALLER'S CARD" play symbols, or matching a combination of the "CALLER'S CARD" play symbols and using "FREE" spaces

located in the "B," "I," "N," "G" or "O" columns, in a five-space horizontal, vertical or diagonal line on "CARD 3" or "CARD 4," shall be entitled to a prize of \$6.

(n) Holders of tickets matching the "CALLER'S CARD" play symbols, or matching a combination of the "CALLER'S CARD" play symbols and using "FREE" spaces located in the "B," "I," "N," "G" or "O" columns, in a five-space horizontal, vertical or diagonal line on "CARD 1" or "CARD 2," shall be entitled to a prize of \$3.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 10,200,000 Tickets</i>
LINE CARD 1	\$3	14.29	714,000
LINE CARD 2	\$3	16.67	612,000
LINE CARD 2 + LINE CARD 1	\$6	33.33	306,000
LINE CARD 3	\$6	50	204,000
LINE CARD 4	\$6	50	204,000
LINE CARD 5	\$10	50	204,000
4 CORNERS CARD 1	\$10	100	102,000
LINE CARD 4 + LINE CARD 3 + LINE CARD 1	\$15	200	51,000
LINE CARD 4 + LINE CARD 3 + LINE CARD 2	\$15	200	51,000
\$20 w/ PLUS SIGN	\$20	333.33	30,600
LINE CARD 5 + 4 CORNERS CARD 1	\$20	500	20,400
(\$20 w/ PLUS SIGN) + LINE CARD 5	\$30	400	25,500
4 CORNERS CARD 2	\$30	1,200	8,500
(\$20 w/ PLUS SIGN) × 2	\$40	800	12,750
4 CORNERS CARD 2 + 4 CORNERS CARD 1	\$40	1,600	6,375
4 CORNERS CARD 2 + LINE CARD 5	\$40	1,600	6,375
((20 w/ PLUS SIGN) × 2) + LINE CARD 5	\$50	1,200	8,500
4 CORNERS CARD 2 + 4 CORNERS CARD 1 + LINE CARD 5	\$50	1,200	8,500
(\$20 w/ PLUS SIGN) + LINE CARD 5 + 4 CORNERS CARD 2	\$60	2,400	4,250
4 CORNERS CARD 3	\$60	2,400	4,250
((20 w/ PLUS SIGN) × 3) + 4 CORNERS CARD 2	\$90	4,800	2,125
4 CORNERS CARD 3 + 4 CORNERS CARD 2	\$90	9,231	1,105
(\$20 w/ PLUS SIGN) + 4 CORNERS CARD 3 + LINE CARD 5	\$90	9,231	1,105
4 CORNERS CARD 4	\$90	9,231	1,105
((20 w/ PLUS SIGN) × 3) + 4 CORNERS CARD 2 + 4 CORNERS CARD 1	\$100	15,000	680
4 CORNERS CARD 3 + LINE CARD 5 + 4 CORNERS CARD 2	\$100	20,000	510
4 CORNERS CARD 4 + 4 CORNERS CARD 1	\$100	20,000	510
4 CORNERS CARD 3 + 4 CORNERS CARD 2 + 4 CORNERS CARD 1	\$100	20,000	510
4 CORNERS CARD 4 + LINE CARD 5	\$100	24,000	425
((20 w/ PLUS SIGN) × 3) + 4 CORNERS CARD 4	\$150	20,000	510
4 CORNERS CARD 5	\$150	24,000	425
"X" CARD 1	\$150	24,000	425
4 CORNERS CARD 5 + 4 CORNERS CARD 4 + 4 CORNERS CARD 3	\$300	20,000	510
"X" CARD 2	\$300	20,000	510
"X" CARD 3	\$1,000	30,000	340
"X" CARD 4	\$3,000	60,000	170
"X" CARD 5	\$50,000	510,000	20

Bonus: Win \$20 for each "PLUS SIGN" (WIN20) symbol revealed.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Bingo Plus instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Bingo Plus, prize money from winning Pennsylvania Bingo Plus instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Bingo Plus instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Bingo Plus or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-2334. Filed for public inspection December 13, 2013, 9:00 a.m.]

Pennsylvania Lucky Hearts '13 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky Hearts '13.

2. *Price:* The price of a Pennsylvania Lucky Hearts '13 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Lucky Hearts '13 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYFIV), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21

(TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), Double Heart (DBLHRT) symbol and a Cupid (CUPID) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$50,000 (FTY THO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000 and \$50,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 4,800,000 tickets will be printed for the Pennsylvania Lucky Hearts '13 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50,000 (FTY THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cupid (CUPID) symbol and a prize symbol of \$100 (ONE HUN) appears in eight of the "Prize" areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cupid (CUPID) symbol and a prize symbol of \$100 (ONE HUN) appears in two of the "Prize" areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Double Heart (DBLHRT) symbol, and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under that Double Heart (DBLHRT) symbol, on a single ticket, shall be entitled to a prize of \$200.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under

the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cupid (CUPID) symbol and a prize symbol of \$25⁰⁰ (TWY FIV) appears in two of the "Prize" areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Cupid (CUPID) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears in two of the "Prize" areas, a prize symbol of \$10⁰⁰ (TEN DOL) appears in two of the "Prize" areas, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in eight of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Double Heart (DBLHRT) symbol, and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area under that Double Heart (DBLHRT) symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Double Heart (DBLHRT) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under that Double Heart (DBLHRT) symbol, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol

of \$25⁰⁰ (TWY FIV) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Double Heart (DBLHRT) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under that Double Heart (DBLHRT) symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Double Heart (DBLHRT) symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under that Double Heart (DBLHRT) symbol, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 4,800,000 Tickets:</i>
\$5	\$5	12	400,000
\$5 × 2	\$10	60	80,000
\$5 w/ DOUBLE HEART	\$10	60	80,000
\$10	\$10	30	160,000
\$5 × 4	\$20	150	32,000
\$10 × 2	\$20	150	32,000
\$10 w/ DOUBLE HEART	\$20	75	64,000
\$20	\$20	150	32,000
\$5 × 5	\$25	300	16,000
(\$10 × 2) + \$5	\$25	200	24,000
\$20 + \$5	\$25	200	24,000
\$25	\$25	300	16,000
\$5 × 8	\$40	300	16,000
\$20 × 2	\$40	300	16,000
\$20 w/ DOUBLE HEART	\$40	150	32,000
\$40	\$40	300	16,000
CUPID w/ ((\$20 × 2) + (\$10 × 2) + (\$5 × 8))	\$100	960	5,000
CUPID w/ ((\$25 × 2) + (\$5 × 10))	\$100	1,000	4,800
\$20 × 5	\$100	1,500	3,200
\$25 × 4	\$100	1,500	3,200
(\$25 w/ DOUBLE HEART) × 2	\$100	1,000	4,800
\$100	\$100	1,500	3,200
CUPID w/ ((\$100 × 2) + (\$20 × 10))	\$400	40,000	120
\$40 × 10	\$400	120,000	40

<i>When Any Of Your Numbers Match Any Winning Number; Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 4,800,000 Tickets:</i>
\$100 × 4	\$400	120,000	40
(\$100 w/ DOUBLE HEART) × 2	\$400	40,000	120
\$400	\$400	60,000	80
CUPID w/ ((\$100 × 8) + (\$50 × 4))	\$1,000	120,000	40
\$500 × 2	\$1,000	120,000	40
\$1,000	\$1,000	120,000	40
\$50,000	\$50,000	480,000	10

Reveal a "DOUBLE HEART" (DBLHRT) symbol, win double the prize shown under it.
Reveal a "CUPID" (CUPID) symbol, win all 12 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Lucky Hearts '13 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky Hearts '13, prize money from winning Pennsylvania Lucky Hearts '13 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky Hearts '13 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky Hearts '13 or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-2335. Filed for public inspection December 13, 2013, 9:00 a.m.]

Rates of Tax on Aviation Gasoline and Jet Fuel for 2014; Oil Company Franchise Tax Rate for 2014; Alternative Fuels Tax Rates for 2014

I. Aviation Gasoline and Jet Fuels

A. Aviation Gasoline Rate for 2014

Under 74 Pa.C.S. § 6121(b) (relating to tax on aviation fuels), the Secretary of Revenue (Secretary) announces that for calendar year 2014 the rate of tax on aviation gasoline and all other liquid fuels used or sold and delivered by distributors within this Commonwealth for

use as fuel in propeller-driven piston engine aircraft or aircraft engines remains at the 2013 rate of 5.9¢¹ per gallon or fractional part thereof.

B. Jet Fuel Rate for 2014

Under 74 Pa.C.S. § 6131(b) (relating to tax on jet fuels), the Secretary announces that for calendar year 2014 the rate of tax on jet fuels used or sold and delivered by distributors within this Commonwealth for use as fuel in turbine-propeller jet, turbojet and jet-driven aircraft and aircraft engines remains at the rate of 2.0¢ per gallon or fractional part thereof.

C. Calculating the 2014 Aviation Gasoline and Jet Fuel Rates

The rate of tax on aviation gasoline is adjusted annually beginning on January 1, 1985, and each January 1 thereafter.

The rate of tax on jet fuels is adjusted annually beginning on January 1, 1986, and each January 1 thereafter. Under 74 Pa.C.S. §§ 6121(b) and 6131(b) the rate of each tax increases or decreases 0.1¢ per gallon for each 10% increase or decrease in the producer price index for jet fuel as determined by the United States Department of Labor, Bureau of Labor Statistics, for the most recent 12-month period available as of November 1, subject to a maximum rate of 6.0¢ per gallon for aviation gasoline and 2.0¢ per gallon for jet fuels.

On October 29, 2013, the most recently available 12-month period was September 2012 to September 2013, as reported in the Bureau of Labor Statistics, United States Department of Labor, Producer Price Index, September 2013, USDL-13-2075, released October 29, 2013, for which the percentage change was -9.6%. Accordingly, the 2014 aviation gasoline tax rate remains the same as the 2013 tax rate of 5.9¢ per gallon; the 2014 jet fuel tax rate will remain the same as the 2013 rate of 2.0¢ per gallon.

II. Oil Company Franchise Tax

A. Transportation Funding Act of 2013

On November 25, 2013, Governor Corbett signed into law Act 89 of 2013 which amends 75 Pa.C.S. (relating to Vehicle Code) to both eliminate the inflationary cap on the Oil Company Franchise Tax and the fixed 12¢ per gallon Liquid Fuels and Fuels tax. Specifically, 75 Pa.C.S. § 9002 provides for the future removal of the cap and

¹The rate of 5.9¢ per gallon consists of 1.5¢ per gallon tax imposed by the Liquid Fuels and Fuels Tax Act, 75 Pa.C.S. § 9004(c)(1), and the 4.4¢ per gallon additional tax imposed by 74 Pa.C.S. § 6121(a),(b). As limited by 74 Pa.C.S. § 6121(b), the combined rate of these two component taxes may never exceed 6¢ per gallon or be less than 3¢ per gallon.

specific wholesale prices for use in the interim years. Accordingly, the statutorily fixed average wholesale price for 2014 is \$1.87.

B. Calculating the 2014 Oil Company Franchise Tax Rate

The rate of the oil company franchise tax imposed under 75 Pa.C.S. Chapter 95 (relating to taxes for highway maintenance and construction), 75 Pa.C.S. § 9502 (relating to imposition of tax), and collected under 75 Pa.C.S. Chapter 90 (relating to liquid fuels and fuels tax), 75 Pa.C.S. § 9004(b), is determined annually by the Department of Revenue (Department) and announced by each December 15 for the following calendar year. The tax rate is determined on a “cents per gallon equivalent basis,” which is defined by 75 Pa.C.S. § 9002 as:

The average wholesale price per gallon multiplied by the decimal equivalent of any tax imposed by section 9502 (relating to imposition of tax), the product of which is rounded to the next highest tenth of a cent per gallon. The rate of tax shall be determined by the Department of Revenue on an annual basis beginning on every January 1 and shall be published as a notice in the *Pennsylvania Bulletin* no later than the preceding December 15. In the event of a change in the rate of tax imposed by section 9502, the Department shall redetermine the rate of tax as of the effective date of such change and give notice as soon as possible.

“Average wholesale price” as used above is defined as:

The average wholesale price of all taxable liquid fuels and fuels, excluding the federal excise tax and all liquid fuels taxes shall be as follows:

- (1) After December 31, 2013, and before January 1, 2015, the average wholesale price shall be \$1.87 per gallon.
- (2) After December 31, 2014, and before January 1, 2017, the average wholesale price shall be \$2.49 per gallon.
- (3) After December 31, 2016, the average wholesale price shall be as determined by the Department of Revenue for the 12-month period ending on the September 30 immediately prior to January 1 of the year for which the rate is to be set. In no case shall the average wholesale price be less than \$2.99 per gallon.

As noted previously, the average wholesale price of liquid fuels and fuels to be used in calculating the 2014 Oil Company Franchise tax rate shall be \$1.87.

The oil company franchise tax imposed under 75 Pa.C.S. § 9502 in terms of mills applicable to each gallon is:

<i>Imposition Section</i>	<i>Liquid Fuels</i>	<i>Fuels</i>
75 Pa.C.S. § 9502(a)(1)	60.0	60.0
75 Pa.C.S. § 9502(a)(2)	55.0	55.0
75 Pa.C.S. § 9502(a)(3)	38.5	38.5
75 Pa.C.S. § 9502(a)(4)	00.0	55.0
75 Pa.C.S. § 9502(a)(5)	64.0	64.0
<hr/>		
Total Mills per Gallon:	217.5	272.5
Decimal Equivalent:	.2175	.2725
Multiply by Average Wholesale Price:	<u>x \$1.87</u>	<u>x \$1.87</u>
Product:	40.673¢	50.957¢
Oil Company Franchise Tax per Gallon (Rounded up to next Highest tenth)	40.7¢	51¢

C. Imposition of Oil Company Franchise Tax on Liquid Fuels and Fuels

The act of April 17, 1997 (P. L. 6, No. 3) provides that the oil company franchise tax as previously computed is imposed when liquid fuels or fuels are used or sold and delivered in this Commonwealth. Accordingly, the tax imposed upon the use or sale and delivery of one gallon of liquid fuels (primarily gasoline) shall be 40.7¢, and the tax imposed upon the use or sale and delivery of one gallon of fuels (primarily undyed diesel fuel) shall be 51¢.

III. Alternative Fuels Tax Rates for 2014

Under 75 Pa.C.S. § 9004(d) the Secretary is required to compute the rate of tax applicable to each alternative fuel on a gallon-equivalent-basis. Under 75 Pa.C.S. § 9002 “gallon-equivalent-basis” is defined as the “amount of any alternative fuel as determined by the Department to contain 114,500 BTU’s.” The amount determined on a “gallon-equivalent-basis” for each alternative fuel is subject to liquid fuels and oil company franchise taxes currently imposed on one gallon of gasoline. The rate of tax on one gallon of gasoline during the period of this notice is 40.7¢ which is equal to the Oil Company Franchise Tax.

The 2014 tax rates for Compressed Natural Gas (CNG) and Hydrogen are calculated by utilizing the unit of measurement referred to as the gasoline gallon equivalent (GGE). A GGE is the amount of alternative fuel it takes to equal the energy content of one liquid gallon of gasoline. A GGE is the most common form of measurement for gaseous fuels at the retail level. By measuring in GGEs one may make energy and cost comparisons with gasoline.

The Secretary announces that the 2014 tax rates for alternative fuels are as follows:

Alternative Fuel (Liquids)	Rate of Conversion (BTU/Gal of Alternative Fuel)	Liquid Gallon Equivalent to One Gallon of Gasoline @ 114,500 BTU per Gallon	Tax Rate per Gallon of Alternative Fuel
Ethanol	76,330	1.500	\$.271
Methanol	57,250	2.000	\$.204
Propane/LPG	84,950	1.348	\$.302
E-85	82,056	1.395	\$.292
M-85	65,838	1.739	\$.234
Liquefied Natural Gas (LNG)	74,720	1.532	\$.265
Electricity	3,414 BTU/kWh	33.538 kWh	\$.0122/kWh

Alternative Fuels under GGE Formula (Gaseous)	GGE Equivalent to One Gallon of Gasoline	Tax Rate per GGE
Compressed Natural Gas (CNG)	1	\$.407
Hydrogen	1	\$.407

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 13-2336. Filed for public inspection December 13, 2013, 9:00 a.m.]

DEPARTMENT OF STATE

Electronic Recording Commission; Public Meeting

Public notice is hereby given of the meeting of the Electronic Recording Commission (Commission) established under Uniform Real Property Electronic Recording Act (act) (21 P. S. §§ 483.1—483.9). The meeting will be held on Wednesday, January 15, 2014, at 2 p.m. in Room 303, North Office Building, 401 North Street, Harrisburg,

PA. The purpose of the meeting will be for the Commission to continue consideration of regulations to implement the act. Visit www.dos.state.pa.us for more information and to view a copy of the complete agenda.

CAROL AICHELE,
Secretary

[Pa.B. Doc. No. 13-2337. Filed for public inspection December 13, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-7020	State Board of Certified Real Estate Appraisers Biennial License Fee for Licensed Appraiser Trainees 43 Pa.B. 5827 (October 5, 2013)	11/4/13	12/4/13

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-74	Pennsylvania Liquor Control Board Conversion of Suspension to Fine 43 Pa.B. 5825 (October 5, 2013)	11/4/13	12/4/13
16A-6807	State Board of Examiners in Speech-Language and Hearing Continuing Education 43 Pa.B. 5828 (October 5, 2013)	11/4/13	12/4/13

**State Board of Certified Real Estate Appraisers
Regulation #16A-7020 (IRRC #3025)
Biennial License Fee for Licensed Appraiser
Trainees**

December 4, 2013

We submit for your consideration the following comments on the proposed rulemaking published in the October 5, 2013 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the State Board of Certified Real Estate Appraisers (Board) to respond to all comments received from us or any other source.

1. Communication with the regulated community.—Reasonableness.

Governor's Executive Order 1996-1

Regulatory Analysis Form (RAF) 14 asks the Board to describe the communications with the regulated community and list the specific groups involved. The Board responded:

Because the reconciliation of the Board's revenues and expenses is an administrative matter, the Board did not solicit input from the public, any advisory group or organization representing small businesses in the development of this proposal. Rather the Board consulted with the Bureau of Finance and Operations to determine the fee. However, the matter was discussed by the Board during public meetings on December 13, 2012, and January 10, 2013, which are routinely attended by representatives of the regulated community and their professional associations.

Governor's Executive Order 1996-1 requires that "regulations shall be drafted and promulgated with early and meaningful input from the regulated community." In addition, this order states in Section 3 (Pre-Drafting and Drafting Guidelines) that "agencies, where practical, shall undertake extensive public outreach to those who are likely to be affected by the regulation." See Governor's Executive Order 1996-1, Sections 1.h. and 3.a.

We strongly disagree that raising fees by regulation is an administrative function that does not require communications with the regulated community. We ask the Board to explain how the process it used to develop the proposed regulation complies with the directives in Governor's Executive Order 1996-1.

2. Consistency with statute; Reasonableness; Need for the regulation; Whether the regulation is supported by acceptable data.

We agree with the Board's objective that all license classifications should share proportionately in the costs of operating the Board. However, the addition of this fee raises concerns because the supporting information does

not establish how this new fee relates to the overall revenues and expenditures of the Board. We ask the Board for further information so that we can determine whether this regulation is in the public interest.

Board revenues compared to its expenditures

The Board cites 63 P. S. §§ 457.5(6) and 457.9 of the Real Estate Appraisers Certification Act (Act) as authority for this regulation. The Board clearly has authority to charge fees to those entities it regulates. Section 457.9(a) of the Act also provides the following directive:

Imposition and increases.— . . . If the revenues raised by fees, fines and civil penalties imposed pursuant to this act are not sufficient to meet expenditures over a two-year period, the board shall increase those fees by regulation so that the projected revenues will meet or exceed projected expenditures.

We note that the response to RAF Question 23a shows that expenditures have decreased from \$674,000 in fiscal year 2009-2010 to \$594,000 in fiscal year 2012-2013. However, concerning revenues, the RAF provides information on the impact of the individual fee of \$150, but does not provide overall revenue information to establish that "revenues raised by fees, fines and civil penalties imposed pursuant to this act are not sufficient to meet expenditures over a two-year period." We ask the Board to establish in the final-form regulation submittal that the revenues raised by fees, fines and civil penalties currently are not sufficient to meet expenditures over a two-year period.

Consideration of appraisal management company fees

The Board provides the following statement in response to RAF Question 18:

The Board had been considering a general fee increase, however the addition of the appraisal management company license with its related increase in revenue from applications and renewals is expected to negate the need for a fee increase. However, the Board believes that all license classifications should share proportionately in the costs of operating the Board, including trainees.

We have two concerns relating to this response.

First, we note that 63 P. S. § 457.26(a) states that "The fee to file an application for registration or renewal of a registration under this act shall be \$1,000 or such other amounts as are set by the rules and regulations of the board." [Emphasis added.] Does this \$1,000 fee reflect the costs to the Board of processing these registrations and renewals, or should it be adjusted? Does this fee, imposed on appraisal management companies, cross-subsidize the Board's other classifications of certifications and licenses? Is the Board considering another rulemaking to examine the appraisal management company fee?

Second, how much has the Board's revenue increased since the implementation of the \$1,000 fee established by 63 P. S. § 457.26(a)? Is the estimated \$45,000 of additional revenue that would be provided by the fee for biennial renewal of licensed appraiser trainee licenses needed for the Board to meet its expenditures?

Licensed appraiser trainee fee in relation to other fees

We have two concerns relating to the supporting documentation for the new \$150 fee.

First, what is the basis for the amount of the \$150 fee for renewal of licensed appraiser trainee licenses? Why is the biennial renewal fee for licensed appraiser trainees \$150, when all of the other biennial renewal fees in existing 49 Pa. Code § 36.6 were set at \$225?

Second, the Board has experienced several changes through legislation that created licensed appraiser trainees and appraisal management company licenses. Also, based on our research, several fees in 49 Pa. Code 36.6 appear to have been last increased by Regulation #16A-7013, which became effective in 2003. Has the Board determined whether all of the fees it charges to its regulated community accurately reflect the current costs the Board incurs to perform the tasks associated with the fee, or is a general review of the fees in 49 Pa. Code § 36.6 needed?

Pennsylvania Liquor Control Board

Regulation #54-74 (IRRC #3026)

Conversion of Suspension to Fine

December 4, 2013

We submit for your consideration the following comments on the proposed rulemaking published in the October 5, 2013 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b). Section 5.1(a) of the RRA (71 P. S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

1. Economic or fiscal impacts; Need for the regulation; Reasonableness of requirements.

In response to Question #10 of the Regulatory Analysis Form (RAF) regarding why the regulation is needed, the Board gives two reasons, one of which is that fines received in lieu of suspensions may not cover the cost, in work hours, of processing the conversion. If the fines are needed to cover the cost of processing the conversion, the Board has not provided information related to this need. In fact, in response to Questions #23 and 23a related to fiscal costs and past three-year expenditure history, the Board responded "minimal" and "N/A," respectively. If the cost of processing the conversion is a reason for needing this regulation, the Board should provide additional information. For example, what are the fiscal costs associated with implementation and compliance for state government? Specifically, what is the cost to process a conversion? What is the expenditure history for the program? In the Preamble and RAF submitted with the final-form regulation, we ask the Board to provide more detailed information that supports the need for the regulation on this cost basis and to demonstrate that the fiscal impact is reasonable as relates to the cost.

2. § 7.10. Conversion of suspension to fine.— Conforms to intent of General Assembly in enactment of the statute; Clarity; Reasonableness of requirements.

Currently, Subsection (d) contains a formula for converting a suspension to a fine. The formula is used to calculate the dollar amount of the fine per day of suspension, with two exceptions. The first exception in Paragraph (d)(1) addresses the possibility that the calculated amount could be less than \$100, in which case the fine is set at \$100. The second exception in Paragraph (d)(2) states that if the suspension was issued for a citation that required a minimum fine amount of \$1,000 per day, a minimum fine of \$1,000 per day will be set. We note that the minimum fine amount for citations is provided for in Section 4-471(b) (relating to revocation and suspension of licenses; fines) of the Pennsylvania Liquor Code (Liquor Code). 47 P. S. § 4-471(b).

The Board proposes to delete the formula from Subsection (d) and create two tiers of fines based upon the possible minimum fine amount that could have been imposed in lieu of a suspension. The first proposed tier states that if the suspension was issued for a citation for which the minimum fine, if a fine had been imposed, is \$100, then a minimum fine of \$1,000 per day will be set. However, Section 4-471(b) of the Liquor Code states that if an administrative law judge imposes a fine for a citation, the minimum fine amount shall be either \$50 or \$1,000 depending upon the violation. Because the statute does not reference a \$100 minimum fine amount, the regulation is not clear as to which suspensions for citations this would apply. The Board needs to explain the derivation and relevance of the \$100 fine reference. Furthermore, the final-form regulation should clarify to which suspensions the \$100 minimum fine amount would apply and how the fines are consistent with the Liquor Code and intent of the Legislature.

Additionally, by deleting the formula and providing for only a minimum fine, the Board has essentially removed the standard for how fines will be set. With no upper limit in place, the Board could find itself setting fines in an arbitrary and capricious manner which could lead to an unfair result for licensees. For example, one licensee could be fined \$1,000 per day while another licensee with a similar violation could be charged \$1,000,000. The Board should reconsider the manner in which it makes its calculations and explain how it intends to avoid an unfair and potentially unconstitutional imposition of its fines.

Finally, since the Board is removing the formula from Subsection (d), the words "calculated" and "formula" are no longer applicable and should not be used.

3. Compliance with the RRA.

The information contained in response to Question #15 of the RAF submitted with this rulemaking is not sufficient to allow this Commission to determine if the regulation is in the public interest. Specifically, the Board has not included a citation to the relevant provisions of the federal definition of small business that were reviewed in the development of the rulemaking and an analysis of their applicability or inapplicability to the regulation. Without this information, we cannot determine if this proposed regulation is in the public interest. In the RAF submitted with the final-form regulation, the Board should provide the federal citation, as well as the number of persons, business, small business (as defined in Section 3 of the RRA, Act 76 of 2012) and organizations which will be affected by the regulation.

**State Board of Examiners in Speech-Language and
Hearing**

Regulation #16A-6807 (IRRC #3028)

Continuing Education

December 4, 2013

We submit for your consideration the following comments on the proposed rulemaking published in the October 5, 2013 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the State Board of Examiners in Speech-Language and Hearing (Board) to respond to all comments received from us or any other source.

Section 45.502. Exemption and waiver.—Whether the regulation is consistent with the intent of the General Assembly.

The Board is adding the following sentence to Subsection (b): “A waiver request seeking an extension of time to complete required continuing education shall include the licensee’s plan to complete the required continuing education.” Section 5(7) of the Speech Language and Hearing Licensure Act (Act) (63 P. S. § 1705(7)) establishes continuing education requirements for licensees of the Board. This section allows the Board to waive all or part of continuing education requirements due to illness, emergency or hardship. However, the Act is silent on whether an extension of time to complete required continuing education is appropriate. We ask the Board to explain why it believes that the inclusion of this new language in the proposed regulation is consistent with Section 5(7) of the Act and the intent of the General Assembly.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-2338. Filed for public inspection December 13, 2013, 9:00 a.m.]

2014 Public Meeting Schedule

The Independent Regulatory Review Commission (Commission) will hold public meetings in 2014 as follows:

January 16, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
February 13, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
February 27, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
March 13, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
March 27, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
April 10, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
May 1, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
May 22, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
June 19, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
July 10, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
July 24, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
August 14, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
September 4, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
September 18, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
October 9, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
October 23, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
November 6, 2014	10 a.m.	14th Floor Conference Room 333 Market Street

November 20, 2014	10 a.m.	14th Floor Conference Room 333 Market Street
December 11, 2014	10 a.m.	14th Floor Conference Room 333 Market Street

Individuals planning on attending or speaking at a public meeting should notify the Commission no later than 72 hours prior to the date of the meeting. For any changes to the meeting schedule, refer to the Commission web site at www.irrc.state.pa.us. If an executive session is deemed necessary, it shall be held immediately following the close of the public meeting in the 14th Floor Conference Room, 333 Market Street, Harrisburg. Persons in need of special accommodations, as provided for in the Americans with Disabilities Act of 1990 should contact Cheryl Yohn at (717) 772-3455.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-2339. Filed for public inspection December 13, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Coal Mine Compensation Rating Bureau; Workers' Compensation Loss Cost Filing

On November 27, 2013, the Insurance Department received from the Coal Mine Compensation Rating Bureau (Bureau) a filing for a loss cost level change for Workers' Compensation insurance. This filing is made in accordance with section 705 of the act of July 2, 1993 (P. L. 190, No. 44). The Bureau requests an overall 2.9% decrease in collectible loss costs, effective April 1, 2014, on a new and renewal basis. Also, the Bureau has calculated the Employer Assessment Factor effective April 1, 2014, to be 1.96%, as compared to the currently approved provision of 2.62%.

The entire April 1, 2014, loss cost filing is available for review on the Bureau's web site at www.cmcrbpa.com under "Filings."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Office of Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2340. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 67.5% on 482 policyholders with the following individual LTC policy form number: H-LTC3JQ3.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2341. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 68.1% on 39 policyholders with the following individual LTC policy form number: H-LTC4JFQ15.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2342. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 68.1% on 937 policyholders with the following individual LTC policy form number: H-LTC4JQ7.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2343. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 71% on 100 policyholders with the following individual LTC policy form number: H-LTC3JFO26.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2345. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 71% on 65 policyholders with the following individual LTC policy form number: H-LTC3J-2.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2344. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 71% on 591 policyholders with the following individual LTC policy form number: H-LTC2J-5.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2346. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 74.1% on 92 policyholders with the following individual LTC policy form number: H-LTC3JFQ7.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2347. Filed for public inspection December 13, 2013, 9:00 a.m.]

MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 100% on 967 policyholders with the following individual LTC policy form numbers: H-LTC3JP and H-LTC3JP27.

Unless formal administrative action is taken prior to February 26, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2348. Filed for public inspection December 13, 2013, 9:00 a.m.]

Proposed Acquisition of Control of Atlantic States Insurance Company by Gregory Shepard; Public Informational Hearing

The Insurance Department (Department) will hold a public informational hearing regarding the proposed acquisition of control of Atlantic States Insurance Company, a Pennsylvania domestic stock casualty insurance company, by Gregory Shepard (Shepard). Shepard has requested approval to acquire control of Atlantic States by means of a tender offer to acquire additional shares of Donegal Group, Inc. as filed with the Department (Form A Filing). The application was made under Article XIV of The Insurance Company Law of 1921 (law) (40 P. S. §§ 991.1401—991.1413). Atlantic States Insurance Company filed a request for hearing under section 1402(f)(2) of the law. Policyholders and interested persons are invited to attend and participate in the hearing. Individuals may attend the hearing without any obligation to speak at the hearing.

1. *Date and Time:* January 22, 2014, at 9 a.m.

2. *Location:* Capitol Associates Building, 901 North 7th Street, Suite 200, Harrisburg, PA 17102

3. *Nature of Hearing:* The public informational hearing will provide an opportunity for policyholders and interested persons to present comments relevant to the previously-referenced transaction. The proceeding will be recorded by a court reporter.

4. *Legal Authority:* The public informational hearing will be held under the provisions of the law.

5. *Written Comments:* Persons who are unable to attend the public informational hearing or would prefer to submit written comments instead of speaking at the hearing concerning the previously-referenced transaction, may do so by mailing or delivering a copy of the comments to Cressinda E. Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or cbybee@pa.gov. Comments received will be part of the public record regarding this filing and will be posted on the Department's web site as well as shared with the applicant.

6. *ADA Notice:* Individuals who require the assistance of auxiliary aids or services to participate in or attend this public informational hearing are asked to call the Director of the Bureau of Administration at (717) 787-4298. Individuals who are hearing impaired are asked to call the Department's TTY/TDD at (717) 783-3898. Individuals may also e-mail RA-IN-AdminServices@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-2349. Filed for public inspection December 13, 2013, 9:00 a.m.]

PENNSYLVANIA ALZHEIMER'S DISEASE PLANNING COMMITTEE

Public Meeting

The Pennsylvania Alzheimer's Disease Planning Committee (Committee), created by Executive Order 2013-01, will be holding a public meeting on Thursday, December 19, 2013. The meeting will begin at 2 p.m. at the Rachel Carson State Office Building, Room 105 (1st Floor), 400 Market Street, Harrisburg, PA 17101.

Residents, local government officials and organizations in this Commonwealth who are interested in listening to discussion on current Committee activities are welcome to attend.

For information on the Committee visit www.aging.state.pa.us.

BRIAN M. DUKE,
Chairperson

[Pa.B. Doc. No. 13-2350. Filed for public inspection December 13, 2013, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 30, 2013. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

(Revised) A-2013-2379085. Back Mountain Errands 4 U, Inc. (60 Walnut Street, Harveys Lake, Luzerne County, PA 18618) persons in paratransit service, from points in Luzerne County, to points in Pennsylvania, and return.

(Revised) A-2013-2379664. Prestigious Transportation, Inc. (6617 Hegerman Street, Philadelphia, PA 19135) persons in paratransit service, between points in the City and County of Philadelphia.

A-2013-2389365. Joseph Geiger (173 West Pottsville Street, Wiconisco, PA 17097-0196) for the right to begin to

transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Dauphin, to points in Pennsylvania, and return.

A-2013-2393796. Mark A. Golding, t/d/b/a Crankers's Antique Limo (600 Sterling Road, Sterling, PA 18463) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, from points in Counties of Wayne, Monroe, Susquehanna, Luzerne, Wyoming, Lackawanna, Carbon, Northampton, Lehigh and Schuylkill to or from retail and entertainment establishments, appointments and other events for special occasions in Pennsylvania, and return.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.

A-2013-2388565. Megatrans, Inc. (11 Springwood Place, Southampton, PA 18966) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, which is to be a transfer of all the rights authorized under the certificate of Public Convenience issued at A-6414762 on May 1, 2013, to Instant Response, Inc.

A-2013-2390412. Ambulance Express, Inc. (4320 H Street, Philadelphia, PA 19124) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, which is to be a transfer of all the rights authorized under the Certificate of Public Convenience issued at A-00105608 on February 20, 1987, to Allied Medical Ambulance Service, Inc. *Attorney:* Charles E. Thomas, III, Thomas, Long, Niesen & Kennard, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2013-2390525. Pete's Garage, LLC (400 Calvin Street, Dunmore, PA 18512) for the additional right to begin to transport, as a common carrier by motor vehicle, persons in paratransit service, from nursing homes to hospitals and return, and to doctor's appointments and return in the Counties of Lackawanna and Luzerne.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2013-230509. Towne Park, Ltd. (One Park Place, Suite 200, Annapolis, MD, 21401) for the right to begin to transport, as a contract carrier, by motor vehicle, persons for Geisinger Wyoming Valley Hospital, within Plains Township, Luzerne County, providing shuttle services for employees, patients and visitors from parking lots to hospital doors and return to parking areas.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2351. Filed for public inspection December 13, 2013, 9:00 a.m.]

Telecommunications

A-2013-2395481. Verizon North, LLC and dishNet Wireline, LLC. Joint petition of Verizon North, LLC and dishNet Wireline, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and dishNet Wireline, LLC by its counsel, filed on December 2, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and dishNet Wireline, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2352. Filed for public inspection December 13, 2013, 9:00 a.m.]

Telecommunications

A-2013-2394429. Verizon North, LLC, f/k/a Verizon North Retain Co., f/k/a Verizon North, Inc. and Level 3 Communications, LLC. Joint petition of Verizon North, LLC, f/k/a Verizon North Retain Co., f/k/a Verizon North, Inc. and Level 3 Communications, LLC for approval of amendment No. 3 under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC, f/k/a Verizon North Retain Co, f/k/a Verizon North, Inc. and Level 3 Communications, LLC, by its counsel, filed on November 26, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address. Copies of the Verizon North, LLC, f/k/a Verizon North Retain Co, f/k/a Verizon North, Inc. and Level 3 Communications, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2353. Filed for public inspection December 13, 2013, 9:00 a.m.]

Telecommunications

A-2013-2395460. Verizon North, LLC and InterGlobe Communications, Inc. Joint petition of Verizon North, LLC and InterGlobe Communications, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and InterGlobe Communications, Inc. by its counsel, filed on December 2, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and InterGlobe Communications, Inc. joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2354. Filed for public inspection December 13, 2013, 9:00 a.m.]

Telecommunications

A-2013-2395496. Verizon Pennsylvania, LLC and dishNet Wireline, LLC. Joint petition of Verizon Pennsylvania, LLC and dishNet Wireline, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and dishNet Wireline, LLC by its counsel, filed on December 2, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and dishNet Wireline, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2355. Filed for public inspection December 13, 2013, 9:00 a.m.]

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2356. Filed for public inspection December 13, 2013, 9:00 a.m.]

Telecommunications

A-2013-2394452. Verizon Pennsylvania, LLC, f/k/a Verizon Pennsylvania, Inc. and Level 3 Communications, LLC. Joint petition of Verizon Pennsylvania, LLC, f/k/a Verizon Pennsylvania, Inc. and Level 3 Communications, LLC for approval of amendment No. 4 to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC, f/k/a Verizon Pennsylvania, Inc. and Level 3 Communications, LLC, by its counsel, filed on November 26, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 4 to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov, and at the applicant's business address. Copies of Verizon Pennsylvania, LLC, f/k/a Verizon Pennsylvania, Inc. and Level 3 Communications, LLC joint petition are on file with the Commission and are available for public inspection.

Water Service

A-2013-2395443. James Black Water Service Company. Application of James Black Water Service Company for approval to supply water service to the public in Jefferson Township, Lackawanna County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before December 30, 2013. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: James Black Water Service Company

Through and By Counsel: Joseph R. Rydzewski, Esquire, Spall, Rydzewski, Anderson, Lalley & Tunis, PC, 2573 Route 6, Hawley, PA 18428

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-2357. Filed for public inspection December 13, 2013, 9:00 a.m.]

PORT OF PITTSBURGH COMMISSION

Independent Auditors' Report

Board of Directors
Port of Pittsburgh Commission

The accompanying summary financial statements, which comprise the summary statement of net position as of June 30, 2013, and the summary statement of revenues, expenses, and changes in net position for the year then ended, are derived from the audited financial statements of the Port of Pittsburgh (Commission), a component unit of the Commonwealth of Pennsylvania, as of and for the year ended June 30, 2013. We expressed an unmodified audit opinion on those audited financial statements in our report dated October 18, 2013.

The summary financial statements do not contain all the disclosures required by accounting principles generally accepted in the United States of America. Reading the summary financial statements, therefore, is not a substitute for reading the audited financial statements of the Commission.

Management's Responsibility for the Summary Financial Statements

Management is responsible for the preparation of the summary financial statements on the accrual basis of accounting.

Auditor's Responsibility

Our responsibility is to express an opinion about whether the summary financial statements are consistent, in all material respects, with the audited financial statements based on our procedures, which were conducted in accordance with auditing standards generally accepted in the United States of America. The procedures consisted principally of comparing the summary financial statements with the related information in the audited financial statements from which the summary financial statements have been derived, and evaluating whether the summary financial statements are prepared in accordance with the accrual basis of accounting.

Opinion

In our opinion, the summary financial statements of the Commission as of and for the year ended June 30, 2013 referred to above are consistent, in all material respects, with the audited financial statements from which they have been derived, on the accrual basis of accounting

Maher Duessel
Pittsburgh, Pennsylvania
October 18, 2013

**Port of Pittsburgh Commission
Summary Financial Information
Derived from the Audited Financial Statements**

Summary Statement of Net Position

June 30, 2013

Assets	
Cash and cash equivalents	\$ 3,661,195
Capital assets, net of accumulated depreciation/amortization	1,035,153
Other assets	<u>1,027,862</u>
Total Assets	<u><u>\$ 5,724,210</u></u>
Liabilities and Net Position	
Liabilities	<u>\$ 3,193,124</u>
Net Position:	
Net investment in capital assets	(983,129)
Restricted for economic development	<u>3,514,215</u>
Total Net Position	<u><u>2,531,086</u></u>
Total Liabilities and Net Position	<u><u>\$ 5,724,210</u></u>

Summary Statement of Revenues, Expenses, and Changes in Net Position

Year Ended June 30, 2013

Functions/Programs	Expenses	Program Revenues		Net (Expense) Revenue and Changes in Net Position
		Charges for Services	Operating Grants and Contributions	Governmental Activities
Governmental Activities:				
Port development	<u>\$ 6,989,796</u>	<u>\$ 4,028</u>	<u>\$ 6,313,477</u>	\$ (672,291)
General Revenues:				
Investment income				<u>17,123</u>
Change in Net Position				(655,168)
Net Position:				
Beginning of Year				<u>3,186,254</u>
Ending of Year				<u><u>\$ 2,531,086</u></u>

JAMES R. McCARVILLE,
Executive Director

[Pa.B. Doc. No. 13-2358. Filed for public inspection December 13, 2013, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

**Bureau of Professional and Occupational Affairs v.
John Van Lam; Doc. No. 1566-45-12**

On November 5, 2013, John Van Lam, license no. CL022552, of Philadelphia, Philadelphia County, was suspended for 1 year, effective December 5, 2013, for pleading guilty to the crime of forgery, a felony.

Individuals may obtain a copy of the adjudication by writing to Juan A. Ruiz, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,
Chairperson

[Pa.B. Doc. No. 13-2359. Filed for public inspection December 13, 2013, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Diane Kay Wells, RN, a/k/a Diane Desmond
Stafford; Doc. No. 1722-51-12**

On July 19, 2013, Diane Kay Wells, RN, a/k/a Diane Desmond Stafford, license no. RN291377L, of Chester, WV, was revoked, based on having received disciplinary action by the proper licensing authority in another state.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 13-2360. Filed for public inspection December 13, 2013, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at September Meeting

As part of its regular business meeting held on September 19, 2013, in Binghamton, NY, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved or tabled the applications of certain water resources projects; 2) rescinded approvals for three projects; and 3) took additional actions, as set forth in the Supplementary Information section as follows.

For further information, contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436, rcairo@srbc.net; or regular mail inquiries may be sent to Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. See also the Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified in the previous summary and the following listings, the following items were also presented or acted upon at the business meeting: 1) honored retiring Executive Director Paul O. Swartz for his almost 22 years of dedicated service to the Commission; 2) appointed Andrew D. Dehoff as the new Executive Director of the Commission; 3) heard a presentation from Commission staff member Luanne Steffy on the Whitney Point Adaptive Management Plan; 4) delegated authority to the Executive Director on certain regulatory matters; and 5) approved/ratified four grants and one service contract.

Rescission of Project Approvals

The Commission rescinded approvals for the following projects:

1. Project Sponsor and Facility: Chevron Appalachia, LLC (Cambria Somerset Authority), Summerhill Township, Cambria County, PA (Docket No. 20110630).
2. Project Sponsor and Facility: Chevron Appalachia, LLC (Highland Sewer and Water Authority), Portage Township, Cambria County, PA (Docket No. 20110631).
3. Project Sponsor and Facility: Clark Trucking, LLC, Northeast Division, Muncy Creek Township, Lycoming County, PA (Docket No. 20111208).

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Borough of Akron, Lancaster County, PA. Renewal of groundwater withdrawal of up to 0.226 mgd (30-day average) from Well 5A (Docket No. 19811201); renewal of groundwater withdrawal of up to 0.166 mgd (30-day average) from Well 6 (Docket No. 19820101); and renewal of groundwater withdrawal of up to 0.148 mgd (30-day average) from Well 8 (Docket No. 19820101).
2. Project Sponsor and Facility: Bending River Estates (Tioga River), Town of Lindley, Steuben County, NY. Surface water withdrawal of up to 0.300 mgd (peak day).

3. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Lemon Township, Wyoming County, PA. Increase surface water withdrawal by an additional 0.446 mgd (peak day), for a total of 0.500 mgd (peak day) (Docket No. 20121202).

4. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Meshoppen Creek), Springville Township, Susquehanna County, PA. Surface water withdrawal of up to 0.500 mgd (peak day).

5. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Chemung River), Athens Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20090603).

6. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Sugar Creek), Burlington Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20090604).

7. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Terry Township, Bradford County, PA. Renewal of surface water withdrawal of up to 1.440 mgd (peak day) (Docket No. 20090605).

8. Project Sponsor and Facility: Town of Erwin, City of Corning, Steuben County, NY. Groundwater withdrawal of up to 0.504 mgd (30-day average) from Well 5R.

9. Project Sponsor and Facility: Global Tungsten & Powders Corp., Towanda Borough, Bradford County, PA. Groundwater withdrawal of up to 4.800 mgd (30-day average) from a Well Field (Wells 1, 2, 6—12).

10. Project Sponsor and Facility: Southwestern Energy Production Company (Wyalusing Creek), Wyalusing Township, Bradford County, PA. Renewal of surface water withdrawal with modification to increase by an additional 0.500 mgd (peak day), for a total of 2.000 mgd (peak day) (Docket No. 20090914).

11. Project Sponsor and Facility: State College Borough Water Authority, Ferguson Township, Centre County, PA. Renewal of groundwater withdrawal of up to 0.605 mgd (30-day average) from Well 41 (Docket No. 19820501); renewal of groundwater withdrawal of up to 1.480 mgd (30-day average) from Well 43 (Docket No. 19820501); and renewal of groundwater withdrawal of up to 1.520 mgd (30-day average) from Well 53 (Docket No. 19820501).

12. Project Sponsor and Facility: Susquehanna Gas Field Services, LLC (Meshoppen Creek), Meshoppen Borough, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.145 mgd (peak day) (Docket No. 20090628).

13. Project Sponsor: SWEPI, LP (Tioga River), Richmond Township, Tioga County, PA. Renewal of surface water withdrawal with modification to increase by an additional 0.843 mgd (peak day), for a total of 0.950 mgd (peak day) (Docket No. 20090612).

Project Application Approved Involving a Diversion

The Commission approved the following project application:

1. Project Sponsor: Winner Water Services, Inc. Project Facility: Sykesville Mine AMD, Borough of Sykesville, Jefferson County, PA. Into-basin diversion of up to 1.000 mgd from the Ohio River Basin.

Project Applications Tabled

The Commission tabled the following project applications:

1. Project Sponsor and Facility: Aqua Infrastructure, LLC (Tioga River), Hamilton Township, Tioga County, PA. Application for surface water withdrawal of up to 2.500 mgd (peak day).

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Athens Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 1.440 mgd (peak day) (Docket No. 20080906).

3. Project Sponsor and Facility: DS Waters of America, Inc., Clay Township, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from Well 6 (Docket No. 20000203).

4. Project Sponsor and Facility: Houtzdale Municipal Authority, Gulich Township, Clearfield County, PA. Application for groundwater withdrawal of up to 0.537 mgd (30-day average) from Well 14R.

5. Project Sponsor and Facility: LHP Management, LLC (Fishing Creek-Clinton Country Club), Bald Eagle Township, Clinton County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20090906).

6. Project Sponsor and Facility: Millersburg Area Authority, Upper Paxton Township, Dauphin County, PA. Application for renewal of groundwater withdrawal of up to 0.173 mgd (30-day average) from Well 10 (Docket No. 19830309).

7. Project Sponsor and Facility: Millersburg Area Authority, Upper Paxton Township, Dauphin County, PA. Application for renewal of groundwater withdrawal of up to 0.187 mgd (30-day average) from Well 11 (Docket No. 19830309).

8. Project Sponsor and Facility: Winner Water Services, Inc. (Manor #44 Deep Mine), Girard Township, Clearfield County, PA. Application for surface water withdrawal of up to 0.144 mgd (peak day).

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: November 27, 2013.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 13-2361. Filed for public inspection December 13, 2013, 9:00 a.m.]

