

NOTICES

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Tuesday, June 10, 2014. A business meeting will be held the following day on Wednesday, June 11, 2014. The hearing and business meeting are open to the public and will take place at the Washington Crossing Historic Park Visitor Center, 1112 River Road, Washington Crossing, PA.

Public hearing. The public hearing on June 10, 2014, will begin at 1:30 p.m. Hearing items will include draft dockets for the withdrawals, discharges and other water-related projects listed as follows and for resolutions: (1) extending the Commission's Monitoring Advisory Committee; (2) authorizing the Executive Director to contract for laboratory analysis of ambient main stem and tributary samples for acute and chronic toxicity; and (3) authorizing the Executive Director to enter into a Memorandum of Understanding with the United States Army Corps of Engineers for Repairs and Improvements at Blue Marsh Dam. Written comments on draft dockets and the resolution scheduled for hearing on June 10, 2014, will be accepted through the close of the hearing that day. After the hearing on all scheduled matters has been completed, the meeting will include an opportunity for public dialogue.

Draft dockets and resolutions scheduled for hearing are posted on the Commission's web site at www.drbc.net 10 days prior to the hearing date. Additional public records relating to the hearing items may be examined at the Commission's offices. Contact Project Review Section assistant Victoria Lawson at (609) 883-9500, Ext. 216, with any questions concerning these items.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review. In reviewing docket descriptions, also be aware that project details commonly change in the course of the Commission's review, which is ongoing.

1. *Berks-Montgomery Municipal Authority, D-1973-060 CP-3.* An application to renew the approval of the applicant's 0.38 million gallons per day (mgd) Morysville wastewater treatment plant (WWTP) and its discharge. The WWTP will continue to discharge treated effluent to Ironstone Creek at River Mile 92.47—54.15—4.0—4.1 (Delaware River—Schuylkill River—Manatawny Creek—Ironstone Creek) by means Outfall No. 001, in Colebrookdale Township, Berks County, PA.

2. *Town of Bethel, D-1974-196 CP-3.* An application to renew the approval of the applicant's existing 0.6 mgd Kauneonga Lake WWTP and its discharge. Treated effluent will continue to be discharged to White Lake Brook at River Mile 261.10—16.21—5.43 (Delaware River—Mongaup River—White Lake Brook) by means of Outfall No. 001, within the drainage area to the Upper Delaware, which is classified as Special Protection Waters, in the Town of Bethel, Sullivan County, NY.

3. *Giorgio Foods, Inc., D-1988-043-3.* An application to renew the approval of the applicant's 0.5 mgd industrial

wastewater treatment plant (IWTP) and its discharge. The IWTP will continue to discharge treated effluent to Willow Creek, a tributary of Maiden Creek, which is a tributary of the Schuylkill River, at River Mile 92.47—86.7—0.6—2.4—0.6 (Delaware River—Schuylkill River—Maiden Creek—Willow Creek) in Maiden Creek Township, Berks County, PA.

4. *Grand Central Sanitary Landfill, Inc., D-1988-052-4.* An application to renew the approval of the applicant's existing 0.1 mgd IWTP and its discharge. No changes are proposed to the surface water discharge except to provide that a portion of the treated effluent may be reused in the future for dust control, tire washing and reuse within the plant. Treated effluent that is not used for alternative uses will continue to be discharged to the Little Bushkill Creek at River Mile 184.1—8.5—8.6 (Delaware River—Bushkill Creek—Little Bushkill Creek) by means of Outfall No. 001, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Plainfield Township, Northampton County, PA.

5. *Aqua Pennsylvania, Inc., D-1990-050 CP-3.* An application to renew the approval of an existing groundwater withdrawal (GWD) of up to 92.0 million gallons per month (mgm) to supply the applicant's public water supply system from existing Wells Nos. 1—10 completed in Cambrian Quartz Dolomite and Granitic Gneiss. The requested allocation is not an increase from the previous allocation. Wells Nos. 3—6 are located within the Commission's designated Ground Water Protected Area (GWPA) in the West Valley Creek Watershed. Wells Nos. 1 and 2 are located in the East Brandywine Creek Watershed; Wells Nos. 7 and 8 are located in the Marsh Creek Watershed; and Wells Nos. 9 and 10 are located in the Black Horse Creek Watershed, all in Upper Uwchlan Township, Chester County, PA.

6. *Walnutport Authority, D-1990-087 CP-3.* An application to renew the approval of an existing GWD of up to 8.267 mgm to supply the applicant's public water supply distribution system from existing Wells Nos. 1—5 and Heimbach Well completed in the Pen Argyl Member of the Martinsburg Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Lehigh River Watershed in Walnutport Borough and Lehigh Township, Northampton County, PA, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

7. *Blue Ridge Real Estate Company, D-1991-046-3.* An application to renew the approval of an existing surface water withdrawal (SWWD) of up to 12.4 mgm to irrigate the applicant's Jack Frost Ski Area golf course from an existing surface water intake on Tobyhanna Creek. The requested allocation is not an increase from the previous allocation. The surface water intake is located in the Tobyhanna Creek Watershed in Kidder Township, Carbon County, PA, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

8. *Waltz Golf Farm, Inc., D-1992-049-3.* An application to renew the approval of an existing SWWD of up to 9.3 mgm to irrigate the applicant's golf course from a surface water intake located on a manmade pond on Landis

Creek. The requested allocation is not an increase from the previous allocation. The surface water intake is located within the Commission's designated GWPA in the Perkiomen Creek Watershed in Limerick Township, Montgomery County, PA.

9. *AMETEK—U.S. Gauge Division, D-1993-025-3.* An application to renew the approval of an existing GWD of up to 4.0 mgm associated with the remediation of groundwater from existing Wells Nos. RW-1, MW-6S and MW-10S completed in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the Commission's designated GWPA in the East Branch Perkiomen Creek Watershed in Sellersville Borough, Bucks County, PA.

10. *Lansford-Coaldale Joint Water Authority, D-1995-013 CP-2.* An application to renew the approval of a GWD project to continue to supply up to 29.3 mgm of groundwater to the applicant's existing public water system from a total of 10 existing wells. The requested allocation is a reduction in the previously approved allocation. The project wells are completed in the Mauch Chunk Formation in the Nesquehoning Creek Watershed, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Nesquehoning Borough, Carbon County, PA.

11. *Northeastern Power Company, D-1998-039-2.* An application to renew the approval of an existing electric/steam cogeneration facility and an SWWD project to continue to withdraw up to 6.2 mgm of surface water from the Silverbrook Deep Mine Pool overflow for use in its 50 megawatt cogeneration process operations, noncontact cooling and fly-ash particulate control. The applicant also requested up to 3.8 mgm of groundwater from existing Wells Nos. 4—7 and the greenhouse well, which are completed in the Pottsville Formation and are used for industrial purposes, potable water supply and greenhouse irrigation. The requested allocation of surface water is not an increase from the previous allocation. Groundwater allocations were not provided by the previous dockets. The project is located within the drainage area of Little Schuylkill River in the Schuylkill River Watershed in Kline Township, Schuylkill County, PA.

12. *Northeast Schuylkill Joint Municipal Authority, D-1999-033 CP-2.* An application to renew the approval of the applicant's 0.245 mgd WWTP and its discharge. Treated effluent will continue to be discharged to Pine Creek at River Mile 92.47—102.1—27.6—1.2 (Delaware River—Schuylkill River—Little Schuylkill River—Pine Creek) by means of Outfall No. 001, in Rush Township, Schuylkill County, PA.

13. *Whitehall Township Authority, D-2000-009 CP-2.* An application to renew the approval of an existing GWD of up to 57.38 mgm of water from 11 existing wells for use in the applicant's existing public water supply system. The allocation is a reduction in the previously approved allocation. The wells are completed in the Allentown and Epler Formations in the Jordan Creek and Lower Lehigh River watersheds, within the drainage area of the Lower Delaware, which is classified as Special Protection Waters, in Whitehall Township, Lehigh County, PA.

14. *Yardley Country Club, Inc., D-2000-032-2.* An application to renew the approval of an existing GWD of up to 6.2 mgm to irrigate the applicant's golf course from existing Well No. YCC-1 completed in the Stockton Formation. The requested allocation is not an increase from the previous allocation. The project well is located in the

Delaware River Watershed in Yardley Borough, Bucks County, PA, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

15. *Leesport Borough, D-2001-012 CP-2.* An application to renew the approval of a GWD project to continue to supply up to 16.37 mgm of groundwater to the docket holder's public water system from existing Wells Nos. 3—5. The requested allocation is a reduction in the previously approved allocation. The project wells are completed in the Hamburg Sequence and Ontelaunee Formation in the Schuylkill River Watershed in Leesport Borough and Ontelaunee Township, Berks County, PA.

16. *Lower Perkiomen Valley Regional Sewer Authority, D-2001-042 CP-4.* An application to renew the approval of the applicant's 20.0 mgd Oaks WWTP and its discharge. The WWTP will continue to discharge treated effluent to the Schuylkill River at River Mile 92.47—32.35 (Delaware River—Schuylkill River) by means of Outfall No. 001, in Upper Providence Township, Montgomery County, PA.

17. *Superior Water Company, D-2001-048 CP-2.* An application to renew the approval of an existing GWD of up to 4.65 mgm to supply the applicant's public water supply system from existing Well No. 1, completed in the Hammer Creek Formation. The requested allocation is not an increase from the previous allocation. The well is located within the Commission's designated GWPA in the Schuylkill River Watershed in North Coventry Township, Chester County, PA.

18. *Upper Gwynedd-Towamencin Municipal Authority, D-2002-029 CP-3.* An application to renew the approval of the applicant's 6.5 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to Towamencin Creek, a tributary of Skippack Creek, which is a tributary of Perkiomen Creek, which is tributary of the Schuylkill River, at River Mile 92.47—32.3—3.0—7.6—1.4 (Delaware River—Schuylkill River—Perkiomen Creek—Skippack Creek—Towamencin Creek) in Towamencin Township, Montgomery County, PA.

19. *Ingersoll-Rand Company, D-2006-014-3.* An application to renew the approval of the applicant's existing 0.09 mgd IWTP and its discharge. Treated effluent will continue to be discharged to Lopatcong Creek at River Mile 182.0—1.87 (Delaware River—Lopatcong Creek) by means of Outfall No. DSN002A, in the Town of Phillipsburg, Warren County, NJ, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

20. *Town of Hamden, D-2007-012 CP-2.* An application to renew the approval of the applicant's existing 0.026 mgd WWTP and its discharge. Treated effluent will continue to be land discharged adjacent to Launt Hollow Creek above the Cannonsville Reservoir near River Mile 330.71—48.8—0.5 (Delaware River—West Branch Delaware River—Launt Hollow Creek) by means of subsurface leach beds, within the drainage area of the portion of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in the Town of Hamden, Delaware County, NY.

21. *Ruscombmanor Township, D-2007-034 CP-3.* An application to renew the approval of an existing discharge from the 0.05 mgd Golden Oaks WWTP. Treated effluent will continue to be discharged to an unknown tributary (UNT) of Furnace Creek at River Mile 92.47—54.15—

16.75—1.03—3.63—2.17 (Delaware River—Schuylkill River—Manatawny Creek—Little Manatawny Creek—Furnace Creek—UNT) by means of Outfall No. 001, in Ruscombmanor Township, Berks County, PA.

22. *Country Club Estates Condominium Association, Inc., D-2009-044 CP-2.* An application to renew the approval of the applicant's 0.0126 mgd WWTP, its replacement with a 0.03 mgd WWTP and the discharge from each facility. The WWTP will continue to discharge treated effluent to a UNT of Mahoning Creek at River Mile 183.66—42.5—7.0—0.44 (Delaware River—Lehigh River—Mahoning Creek—UNT) by means of Outfall No. 001, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Mahoning Township, Carbon County, PA.

23. *Thomas and Betts Corporation, D-2010-033-2.* An application to renew the approval of an existing discharge of up to 0.255 mgd of noncontact cooling water (NCCW) and stormwater by means of Outfall No. 004A at the applicant's Elastimold electronic equipment plant. Effluent will continue to be discharged to a UNT of the Musconetcong River at River Mile 174.6—27.9—0.12 (Delaware River—Musconetcong River—UNT) within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Washington Township, Morris County, NJ.

24. *Rockland Town, D-1963-004 CP-2.* An application to renew the approval of an existing GWD of up to 8.928 mgm of groundwater from Wells Nos. 1 and 2 for public water supply in the Town of Rockland Roscoe-Rockland Water District and up to 21.39 mgm of groundwater from Wells Nos. 1 and 2 for public water supply in the Town of Rockland Livingston Manor Water District. The projects consist of existing GWDs that replaced the Town of Rockland's original surface water sources, one of which was previously approved by the Commission in Docket No. D-1963-004, issued to Roscoe-Rockland Water District on May 29, 1963. The existing wells are screened in the glacial outwash deposits that overly the Upper Walton Formation in the Beaver Kill and Little Beaver Kill watersheds, within the drainage area of the portion of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in the Town of Rockland, Sullivan County, NY.

25. *Town of Liberty (NY), D-1985-065 CP-3.* An application to approve the upgrade and expansion of the existing Town of Liberty Loomis WWTP from 0.08 mgd to 0.1 mgd. The upgrade consists of adding a rotating biological contact treatment unit, clarifier and pump chamber to the existing WWTP. The WWTP will continue to discharge treated effluent to a UNT of Swan Lake, a tributary of the West Branch Mongaup River, which is a tributary of the Mongaup River, at River Mile 261.1—19.7—8.2—1.0—1.1 (Delaware River—Mongaup River—West Branch Mongaup River—Swan Lake—UNT Swan Lake) and is located within the drainage area of the portion of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in the Town of Liberty, Sullivan County, NY.

26. *Reading City, D-1986-028 CP-2.* An application to approve the upgrade of the applicant's existing 20.5 mgd Fritz Island WWTP. The upgrade consists of modifying the WWTP's two existing secondary digestors to operate as primary digestors, to precede a future plant upgrade

that requires the existing secondary digestors to function as primary or secondary digestors. The remaining WWTP facilities, including the three existing primary digestors, will not be modified. The WWTP will continue to discharge treated effluent to the Schuylkill River, at River Mile 92.47—72.8 (Delaware River—Schuylkill River) in the City of Reading, Berks County, PA.

27. *Hobart Village, D-1991-063 CP-2.* An application to approve the upgrade and expansion of the existing Village of Hobart WWTP from 0.18 mgd to 0.2 mgd. The upgrade consists of replacing the jet aeration system with fine bubble diffusion, replacing blowers, replacing undersized and/or aging pumps and upgrading appurtenant equipment. The project includes a service area expansion to include the Hamlet of South Kortright, with a new pump station and sewer collection system to be constructed to convey wastewater flows from the expanded service area to the WWTP. The WWTP will continue to discharge treated effluent to the West Branch Delaware River upstream of the Cannonsville Reservoir, at River Mile 330.71—76.7 (Delaware River—West Branch Delaware River) and is located within the drainage area of the portion of the main stem Delaware River known as the Upper Delaware, which is classified as Special Protection Waters, in the Town of Stamford, Delaware County, NY.

28. *Exelon, D-1992-066 CP-2.* An application to renew the approval of the applicant's existing 3.744 mgd Eddystone Generating Station IWTP and its comingled discharge with up to 831.336 mgd of NCCW. Treated industrial effluent will continue to comingle with NCCW and be discharged to River Mile 84.8 (Delaware River) by means of Outfall No. 008, within Water Quality Zone 4, in the Borough of Eddystone, Delaware County, PA.

29. *East Stroudsburg Borough, D-1992-072 CP-2.* A revised application to renew the approval of a GWD project to continue withdrawals from existing Wells Nos. PW-1—PW-4 for public water supply. The total GWD allocation of up to 56.4 mg/30 days (58.28 mgm) for the four water supply wells will remain the same. The wells are completed in the Buttermilk Falls Formation and Pleistocene Sand and Gravel Aquifer and are located in the Brodhead Creek Watershed within the drainage area of the portion of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters, in the Borough of East Stroudsburg, Monroe County, PA.

30. *Pennsylvania American Water Company, D-1996-009 CP-2.* An application to renew the approval of an existing GWD and to increase the allocation from 19.01 mgm to 24.82 mgm to supply the applicant's public water supply distribution system. Existing Wells Nos. 3, 6 and 9 are completed in the Buttermilk Falls Limestone and Quarternary Sands and Gravels and located in the Bushkill Watershed in Middle Smithfield Township, Monroe County, PA, within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

31. *Lansdale Borough, D-1996-045 CP-3.* An application to renew the approval for and upgrade of the existing 4.5 mgd Lansdale WWTP. The upgrade is being performed to reduce the frequency of combined sewer overflows and to increase plant efficiency and consists of expanding the existing influent pump station to handle larger peak instantaneous flows, modifying existing, unused denitrification tanks for biological treatment, and upgrading appurtenant equipment. The WWTP will continue to discharge treated effluent to a UNT of West

Branch Neshaminy Creek, which is a tributary of Neshaminy Creek, at River Mile 115.63—40.01—5.35—1.25 (Delaware River—Neshaminy Creek—West Branch Neshaminy Creek—UNT West Branch Neshaminy Creek) in Lansdale Borough, Montgomery County, PA.

32. *Hellertown Borough Authority, D-2000-053 CP-2.* An application to renew the approval of an existing GWD of up to 22.7 mgm of groundwater from a collection of 14 existing spring sources and existing Wells Nos. W-1 and W-2 for use in the applicant's existing public water supply system. The applicant has disconnected previously approved Well No. 3 from its distribution system and this well is no longer included in this approval. The requested allocation is not an increase from the previously approved total system allocation of 22.7 mgm of water from all sources. The project wells and springs are located in the Saucon Creek Watershed within the drainage area of the portion of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters, in Hellertown Borough and Lower Saucon Township, Northampton County, PA.

33. *Superior Water Company, D-2001-015 CP-4.* An application to approve a withdrawal of up to 7.1 mgm of groundwater from new Well No. SWC-12 and to renew the approval of an existing GWD project to continue to supply up to 36.82 mgm of water from the new well and 10 previously approved wells for use in the applicant's existing public water supply system. The new well is being added to the system for supplemental supply purposes and the requested total allocation of groundwater is not an increase in allocation from the previous docket. The new well is completed in the Brunswick Formation in the Swamp Creek Watershed in New Hanover Township, Montgomery County, PA within the Commission's GWPA.

34. *Aqua Pennsylvania, Inc., D-2001-050 CP-3.* An application to approve a new GWD from Rahns Well No. 3 to replace Rahns Well No. 2 and to renew the approval of an existing GWD of up to 18.8 mgm to supply the applicant's public water supply system from existing Wells Nos. Cranberry 2—4, Meyers A and B and Rahns 1, completed in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located within the Commission's designated GWPA in the Perkiomen Creek Watershed in Perkiomen Township, Montgomery County, PA.

35. *Exelon, D-2008-038 CP-2.* An application to reduce the SWWD allocation at the applicant's Eddystone Generating Station from 45,533 mgm to 25,892 mgm as a result of decommissioning of power units 1 and 2. The eight pumps located at Intake No. 2 will continue to withdraw surface water from Water Quality Zone 4 of the Delaware River in the Borough of Eddystone, Delaware County, PA.

36. *Dorney Park and Wildwater Kingdom, D-2012-009-2.* An application for approval of a GWD project to supply up to 1.24 mgm of water to the applicant's amusement park from new Well No. 9 and to increase the total groundwater allocation from 11.89 mgm to 13.14 mgm of groundwater from existing Wells Nos. 1, 4, 5, 7 and 8 and new Well No. 9. Water is used for irrigation, noncontact cooling, water rides and water features. Well No. 9 will be used to supply make-up water for a wave pool and other water attractions. The project wells withdraw water from the Allentown Formation and are located in the Cedar Creek Watershed within the drainage area of the portion of the Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in South Whitehall Township, Lehigh County, PA.

37. *Lehigh County Authority, D-2013-017 CP-1.* An application to approve the applicant's existing 0.16 mgd Arcadia West Industrial Park WWTP and its discharge. Treated effluent will continue to be discharged to a UNT of Mill Creek above the Maiden Creek Reservoir at River Mile 92.47—84.9—10.47—11.37—0.83 (Delaware River—Schuylkill River—Maiden Creek—Mill Creek—UNT) by means of Outfall No. 001, in Weisenberg Township, Lehigh County, PA.

38. *Nestlé Waters North America, Inc., D-2013-020-1.* An application for approval of a GWD of up to 11.696 mgm and discharge of withdrawn water to Greenwalk Creek. The purpose of the project is to intercept and control the migration of groundwater containing elevated concentrations of total dissolved solids (TDS) from an upgradient abandoned slate quarry to manage the applicant's existing downgradient water supply sources. Groundwater will not be treated prior to discharge and will have the same dissolved constituents present in groundwater and currently discharging to Greenwalk Creek. The TDS concentration in the groundwater is less than the Commission's effluent concentration limit. The applicant estimates that the GWD and discharge project is expected to last at least 1 year. The project is located in the Greenwalk Creek Watershed within the drainage area of the portion of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Washington Township, Northampton County, PA. The application also includes a request for emergency approval of the project, which was approved on January 14, 2014 and amended on March 14, 2014.

39. *New York City Department of Environmental Protection, D-2014-002 CP-1.* An application to approve the construction of a 14.08 megawatts hydro-electric turbine adjacent to the existing release works at the Cannonsville Dam and Reservoir. The Cannonsville Dam is located at River Mile 330.71—17.9 (Delaware River—West Branch Delaware River), within the drainage area of the portion of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, outside of the Town of Deposit, Delaware County, NY.

Public meeting. The business meeting on June 11, 2014, will begin at 12:15 p.m. and will include: adoption of the minutes of the Commission's March 12, 2014, business meeting; announcements of upcoming meetings and events; a report on hydrologic conditions; reports by the Acting Executive Director and the Commission's General Counsel; and consideration of items for which a hearing has been completed or is not required. A hearing on the Commission's budget for Fiscal Year (FY) 2015, which begins July 1, 2014, was completed on March 11, 2014. Items for which no hearing is required will include a resolution providing for election of the Commission officers for FY 2015. In accordance with the customary rotation, Governor Cuomo of New York will serve as Chair, Governor Markell of Delaware as Vice Chair and the Division Commander of the North Atlantic Division, United States Army Corps of Engineers, as Second Vice Chair.

There will be no opportunity for additional public comment at the June 11, 2014, business meeting on items for which a hearing was completed on June 10, 2014, or a previous date. Commission consideration of items for which the public hearing is closed may result in either approval of the item (docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an

additional period for written comment on the item, with or without an additional hearing date or they may take additional time to consider the input they have already received without requesting further public input. Deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment for the record on a hearing item or to address the Commissioners informally during the public dialogue portion of the meeting are asked to sign up in advance by contacting Paula Schmitt of the Commission at (609) 883-9500, Ext. 224 or paula.schmitt@drbc.state.nj.us.

Addresses for written comment. Written comment on items scheduled for hearing may be delivered by hand at the public hearing or submitted in advance of the hearing date to Commission Secretary, P. O. Box 7360, 25 State Police Drive, West Trenton, NJ 08628, fax (609) 883-9522 or paula.schmitt@drbc.state.nj.us. If submitted by e-mail in advance of the hearing date, written comments on a

docket should also be sent to William J. Muszynski, Manager, Water Resources Management at william.muszynski@drbc.state.nj.us.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate their needs.

Updates. Items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Check the Commission's web site closer to the meeting date for changes that may be made after the deadline for filing this notice.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 14-1093. Filed for public inspection May 23, 2014, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 13, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-6-2014	Integrity Bank Camp Hill Cumberland County	2055 Fruitville Pike Manheim Township Lancaster County	Opened
5-7-2014	Union Community Bank Mount Joy Lancaster County	1759 West Main Street Ephrata Lancaster County	Filed
5-13-2014	Somerset Trust Company Somerset Somerset County	900 West Crawford Avenue Connellsville Fayette County	Approved
5-13-2014	York Traditions Bank York York County	361 Eisenhower Drive Hanover York County	Approved

CREDIT UNIONS

No Activity.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-1094. Filed for public inspection May 23, 2014, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Consolidated Plan Public Meeting

The Department of Community and Economic Development (Department) is preparing the Commonwealth's Consolidated Plan for 2014-2018 and the 2014 Action Plan. The Consolidated Plan (Plan) is a document submitted to the United States Department of Housing and Urban Development (HUD) every 5 years analyzing the needs of the nonentitlement areas of the state in the areas of housing, community development, homelessness prevention and economic development, as well as creating a unified strategy for housing, homelessness and community development programs, as well as the necessary linkages for building successful neighborhoods and communities. The Action Plan is the annual application to HUD for Federal funds administered by the Commonwealth for the nonentitlement communities of this Commonwealth. The HUD funding programs covered by the Plan and administered by the Department are the Community Development Block Grant (CDBG), the HOME Investment Partnerships, the Emergency Solutions Grant, CDBG Disaster Recovery and Neighborhood Stabilization Program (NSP 1 and 3) programs. The Department of Health administers the Housing Opportunities for Persons with AIDS program.

Public Meeting

The first public meeting for the 2014-2018 Consolidated Plan and 2014 Action Plan will be conducted electronically by means of the Internet on Thursday, May 29, 2014. Access to the discussion by means of the Internet will occur between 1 p.m. and 3:30 p.m. This more widely available personal computer access will replace the onsite public meeting. The format will be more accessible than in an in-person meeting because those who wish to make comment or discuss policy may participate directly from their personal computer or from a computer located at their public library.

Individuals or organizations may give testimony or comments by means of the Internet. Comments will be accepted about topics related to the needs of the Commonwealth in the following areas: community development; housing; homelessness; economic development; any changes to the method of distribution of the existing Federal programs; and the process by which the public input is gathered. The Commonwealth encourages public participation in this process.

Anyone who wants to participate must register in advance. Contact Megan Snyder at (717) 720-7404 to receive registration instructions for the web meeting at least 24 hours prior to the meeting date. During the meeting, if support is required, call (717) 787-5327. The meeting will be shortened if there is no one to testify or there is minimal response.

Persons with a disability who wish to participate in the public meeting should contact Megan Snyder, Department of Community and Economic Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404, to discuss how the Department can accommodate their needs. Text telephone calls can be placed through the Pennsylvania AT&T Relay System at (800) 654-5984. Calls will be relayed to the Department's number listed previously.

Written Comments

Written testimony, instead of electronic testimony, must be submitted by 5 p.m. on Monday, June 30, 2014. Submit comments to Megan Snyder, Department of Community and Economic Development, Center for Community Financing, 400 North Street, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120-0225 or by means of the Department's mail box at RA-DCEDcdbg&homequestions@pa.gov.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 14-1095. Filed for public inspection May 23, 2014, 9:00 a.m.]

Notice of a Substantial Amendment for the HOME Investment Partnership Portion of the 2012 Action Plan

Notice is hereby given for a public comment period to review the proposed substantial amendment to the Commonwealth's Action Plan for Fiscal Year 2012 HOME Investment Partnership Program (HOME) funds. The public comment period is from May 24, 2014, through June 23, 2014.

Annually the Department of Community and Economic Development (Department) prepares the Action Plan which outlines the method of distribution for Federal funding received by the Department. This Federal funding includes the HOME program. An Action Plan for these funds was finalized and submitted to the United States Department of Housing and Urban Development (HUD) on January 30, 2012. As the method of distribution of the HOME funding has changed due to needing to meet the deadline of commitment of HOME funding by June 30, 2014, changes need to be made to those areas in the original Action Plan. These changes, based on the Pennsylvania Citizen Participation Plan for the Consolidated Plan, constitute a significant change in the distribution of funds under the program and thus necessitate a substantial amendment to the original action plan.

The substantial amendment to the Action Plan and supporting documentation is available for a 30-day public comment period and can be viewed on the Department's web site at <http://www.newpa.com/>. The draft is also made available to the Tri-County Branch of the Pennsylvania Association of the Blind for transfer to electronic media. The text is available to hearing-impaired persons by means of the Department's web site at the link listed previously. A translation into Spanish will also be available on the Department's web site. The final version of the substantial amendment will be submitted to HUD no later than June 27, 2014.

Persons who would like to provide written comment on the draft substantial amendment to the 2012 Action Plan may send those comments electronically to RA-DCEDcdbg&homequestions@pa.gov or mail to the attention of Mary J. Smith, Department of Community and Economic Development, Center for Community Financing, 400 North Street, 4th Floor, Harrisburg, PA 17120. Comments must be received before 4 p.m. on June 23, 2014.

C. ALAN WALKER,
Secretary

[Pa.B. Doc. No. 14-1096. Filed for public inspection May 23, 2014, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council (Council) to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, May 28, 2014, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 787-9293. Persons

who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lauren Adair directly at (717) 787-9293 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

ELLEN FERRETTI,
Secretary

[Pa.B. Doc. No. 14-1097. Filed for public inspection May 23, 2014, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0065277 (Sewage)	Lisa Bodnar Residence 3701 N Delaware Drive Easton, PA 18040	Northampton County Forks Township	Delaware River (1-F)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0080594— IW	North American Pipe Corporation 88 Newport Road Leola PA 17540	Upper Leacock Township / Lancaster County	UNT Mill Creek / 7-J	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed#)	EPA Waived Y/N?
PA0210358 (sewage)	Paul T Green SRSTP 842 Quaker Hill Road Warren, PA 16365	Warren County Glade Township	Unnamed Tributary to Conewago Creek (16-B)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0217948, SIC Code 4941, **Highridge Water Authority**, 17 Maple Avenue, Blairsville, PA 15717-1232. Facility Name: Highridge Water System (Sugar Run Water Treatment Plant). This existing facility is located in Saint Clair Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash water and storm water runoff.

The receiving stream(s), Unnamed Tributary of Conemaugh River, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.057 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.750	XXX	1.5
Total Iron	XXX	XXX	XXX	1.5	XXX	3.0
Total Manganese	XXX	XXX	XXX	0.5	XXX	1.0

The proposed effluent limits for Outfall 004 are based on a design flow of 0.000000 MGD (emergency overflow from finished water storage tank).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.750	XXX	1.5
Total Iron	XXX	XXX	XXX	1.5	XXX	3.0
Total Manganese	XXX	XXX	XXX	0.5	XXX	1.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0037044, Sewage, **Ford City Borough Municipal Sewer Disposal Authority**, P. O. Box 66, Ford City, PA 16226-0066. Facility Name: Ford City Borough Municipal Sewer Disposal Authority WWTP. This existing facility is located in Ford City Borough, **Armstrong County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Allegheny River, is located in State Water Plan watershed 17-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.3 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	271.0	407.0	XXX	25	37.5	50
		Wkly Avg			Wkly Avg	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	325.0	488.0	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

The EPA Waiver is not in effect.

PA0021971, Industrial Waste, SIC Code 4941, **East Dunkard Water Authority**, PO Box 241, Dilliner, PA 15327. Facility Name: East Dunkard Water Authority. This existing facility is located in Dunkard Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash water.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.001 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0253278, SIC Code 4941, **Masontown Municipal Authority**, 1 E Church Avenue, Masontown, PA 15461-1819. Facility Name: Masontown WW. This existing facility is located in Masontown Borough, **Fayette County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of filter backwash water and wastewater from claricones.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies. The proposed effluent limits for Outfall 001 are based on a design flow of 0.045 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0244490, SIC Code 8811, **Bruce E. Shepherd**, 1009 Telegraph Road, Coatesville, PA 19320. Facility Name: 171 Creamery Rd SRSTP. This existing facility is located in West Caln Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to West Branch Brandywine Creek, is located in State Water Plan watershed 3H and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	Avg 20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0

In addition, the permit contains the following major special conditions:

- A. AMMR to DEP
- B. DMR
- C. Depth of The Tanks Measurements
- D. Septic Tank Pumping
- E. TRC Minimization
- F. No stormwater
- G. Necessary Property Rights
- H. Sewage Sludge Disposal
- I. STP abandon

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244503, SIC Code 8811, **Bruce E. Shepherd**, 1009 Telegraph Road, Coatesville, PA 19320. Facility Name: 191 Creamery Rd. This existing facility is located in West Caln Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to West Branch Brandywine Creek, is located in State Water Plan watershed 3-H and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0

In addition, the permit contains the following major special conditions:

- A. AMMR to DEP
- B. DMR
- C. Depth of The Tanks Measurements
- D. Septic Tank Pumping
- E. TRC Minimization
- F. No stormwater
- G. Necessary Property Rights
- H. Sewage Sludge Disposal
- I. STP abandon

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244511, SIC Code 8811, **Bruce E. Shepherd**, 1009 Telegraph Road, Coatesville, PA 19320. Facility Name: 177 Creamery Road. This existing facility is located in West Caln Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated .

The receiving stream(s), Unnamed Tributary to West Branch Brandywine Creek, is located in State Water Plan watershed 3-H and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	Avg 20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200	XXX	XXX	XXX

Parameters	Mass (lb/day)		Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Average Monthly		
Ammonia-Nitrogen					
May 1 - Oct 31	XXX	XXX	9.0	XXX	18.0
Nov 1 - Apr 30	XXX	XXX	9.0	XXX	18.0

In addition, the permit contains the following major special conditions:

- A. AMMR to DEP
- B. DMR
- C. Depth of The Tanks Measurements
- D. Septic Tank Pumping
- E. TRC Minimization
- F. No stormwater
- G. Necessary Property Rights
- H. Sewage Sludge Disposal
- I. STP abandon

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0607402, Amendment #1, Sewerage, **Maidencreek Township Authority**, 1 Quarry Lane, PO Box 289, Blandon, PA 19510.

This proposed facility is located in Ontelaunee Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of a Phosphorus Removal System at their existing wastewater treatment plant.

WQM Permit No. 3495201, Amendment #2, Sewerage, **Empire Kosher Poultry, Inc.**, 247 Empire Drive, Mifflintown, PA 17059.

This proposed facility is located in Mifflintown Borough, **Juniata County**.

Description of Proposed Action/Activity: Seeking permit approval for a minor permit modification to change their post aeration system from a cascade post aeration to diffused aeration system.

WQM Permit No. 3674401, Amendment #2, Sewerage, **Conewago Industrial Park Water & Sewer Company**, PO Box 332, Lemoyne, PA 17043-0332.

This proposed facility is located in West Donegal Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for Amendment #2 in proposing to convert its existing treatment plant to operate as a sequencing batch reactor and random discharges by allowing influent to equalize after headworks treatment. The upgrade is proposed due to increased tenants, problems with I & I, and a variety of waste from existing tenants.

WQM Permit No. 2114401, Sewerage, **North Middleton Authority**, 240 Clearwater Drive, Carlisle, PA 17013.

This proposed facility is located in North Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for replacement of existing Cavalry Road Area Pump Station No. 2 with new submersible pump station.

WQM Permit No. 0614401, Sewerage, **Bethel Township Municipal Authority**, PO Box 274, Bethel, PA 19507.

This proposed facility is located in Bethel Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation Old Route 22 Forcemain. Install 8,000 lf of 4" forcemain in Old Route 22 between Legion Road and Midway Road.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01251407, Sewage, **Jason Burke**, 8531 Remington Road, North East, PA 16428.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

WQM Permit No. 4391412, Sewage, Amendment, **Greenville Sanitary Authority**, 125 Main Street, PO Box 604, Greenville, PA 16125.

This existing facility is located in Greenville Borough, **Mercer County**.

Description of Proposed Action/Activity: Amendment to re-rate hydraulic capacity of wastewater treatment plant.

WQM Permit No. WQG02251401, Sewage, **Erie County General Authority**, 5240 Knowledge Parkway, Erie, PA 16510.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Application to connect Barrel o' Fun Snack Foods to Waterford Boro STP sewerage.

WQM Permit No. 4369409, Sewage, Amendment, **Henion's Family Enterprise**, 1337 Butler Pike, Mercer, PA 16137.

This existing facility is located in Findley Township, **Mercer County**.

Description of Proposed Action/Activity: Amendment to renovate WWTP.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI033614003	Brian Eckman 357 Black Barren Road Peach Bottom, PA 17563	Lancaster	Fulton Township	UNT Conowingo Creek (HQ, CWF, MF)
PAI033414003	Brown Township Supervisors 7748 SR 655 Reedsville, PA 17084	Mifflin	Brown Township	Tea Creek (HQ-CWF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050214002	Borough of Fox Chapel 401 Fox Chapel Road Pittsburgh, PA 15238	Allegheny	Fox Chapel Borough	Squaw Run (HQ-WWF)
PAI056314003	Tri State Supply, Inc. 371 W Chestnut Street Washington, PA 15301	Washington	Buffalo Township	Buffalo Creek (HQ-WWF)
PAI056514004	North Huntingdon Township Municipal Authority 11265 Center Highway North Huntingdon, PA 15642	Westmoreland	North Huntingdon Township	UNT to Long Run (HQ)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie PA 16509

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI062508003R	Birkmire Trucking 7400 Birkmire Drive Fairview PA 16415	Erie	Fairview Township	Bear Run CWF; MF

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a

concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available

for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0114505, Public Water Supply.

Applicant **Liberty Mountain Resort**
 Municipality Carrol Valley Borough
 County **Adams**
 Responsible Official Timothy Koons, Base Area Manager
 78 Country Club Tail
 Carroll Valley, PA 17320-0703
 Type of Facility Public Water Supply
 Consulting Engineer Randolph S. Bailey, P.E.
 Wm. F. Hill & Assoc., Inc.
 207 Baltimore Street
 Gettysburg, PA 17325
 Application Received: 4/25/2014
 Description of Action Installation of a new treatment building with softening, disinfection and booster pumping station, installation of new submersible well pumps and new storage tank.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 1114510, Public Water Supply.

Applicant **Patton Municipal Authority**
 800 4th Avenue
 Patton, PA 16668
 [Township or Borough] Patton Borough and Elder Township
 Responsible Official John Cromwell, President
 Patton Municipal Authority
 800 4th Avenue
 Patton, PA 16668
 Type of Facility Water system
 Consulting Engineer Keller Engineers
 420 Allegheny Street
 PO Box 61
 Hollidaysburg, PA 16648
 Application Received Date May 7, 2014
 Description of Action Construction of a water storage tank, booster station with disinfection and installation of a waterline to provide an interconnection with Elder Township Water Authority.

Permit No. 0214527, Public Water Supply.

Applicant **Wilksburg-Penn Joint Water Authority**
 2200 Robinson Boulevard
 Pittsburgh, PA 15221
 [Township or Borough] Penn Hills
 Responsible Official Nick Bianchi, Executive Director
 Wilksburg-Penn Joint Water Authority
 2200 Robinson Boulevard
 Pittsburgh, PA 15221
 Type of Facility Water system
 Consulting Engineer Chester Engineers
 1555 Coraopolis Heights Road
 Moon Township, PA 15108
 Application Received Date May 7, 2014
 Description of Action Addition of two additional gas chlorinators to increase post chlorine feed capacity.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa15222-4745

Application No. 1114511MA, Minor Amendment.

Applicant **Lilly Borough Water Authority**
 417 Cleveland Street
 Lilly, PA 15938
 [Township or Borough] Lilly Borough
 Responsible Official Paul Sklodowski, Chairman
 Lilly Borough Water Authority
 417 Cleveland Street
 Lilly, PA 15938
 Type of Facility Water system
 Consulting Engineer Nichols & Slagle Engineering, Inc.
 333 Rouser Road
 Building 4, Suite 600
 Moon Township, PA 15108
 Application Received Date April 30, 2014
 Description of Action Construction of a vault for an emergency interconnection with Highland Sewer & Water Authority.

Application No. 2614504MA, Minor Amendment.

Applicant **Indian Creek Valley Water Authority**
 PO Box 486
 2019 Indian Head Road
 Indian Head, PA 15446
 [Township or Borough] Springfield Township
 Responsible Official R. Kerry Witt, Manager
 Indian Creek Valley Water Authority
 PO Box 486
 2019 Indian Head Road
 Indian Head, PA 15446

Type of Facility	Water system
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road PO Box 200 Indianola, PA 15051
Application Received Date	April 25, 2014
Description of Action	Installation of approximately 11,550 feet of 8-inch diameter waterline.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental

cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup & Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Destiny Schell Property, 422 North Hanover Street, Hershey, PA 17033, South Hanover Township, **Dauphin County**. Environmental Products and Services of Vermont, Inc., 5100 Paxton Street, Harrisburg, PA 17111, on behalf of Destiny Schell, 132 Sparrow Road, Hummelstown, PA 17036 submitted a Notice of Intent to Remediate concerning site soils and surface water contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health standard. The Notice of Intent to Remediate was published in *The Sun* on April 17, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Parcel 07-14-7A & B, Congress Drive approximately 400 feet Northeast of Charlton Street & Quaker Drive Intersection, Cornplanter Township, **Venango County**. URS Corporation, 12420 Milestone Center Drive, Suite 150 Germantown, MD 20876, on behalf of Shell Oil Products US, 17 Junction Drive, PMB #399, Glen Carbon, IL 62034, submitted a Notice of Intent to Remediate. Environmental investigation findings indicate that historic site operations likely resulted in the release of petroleum constituents that impacted the soil. Primary contaminants to be addressed are Arsenic and Lead. Anticipated future use of the property is non-residential. The Notice of Intent to Remediate was published in *The Derrick* on April 22, 2014.

Pontiac Lease, Approximately 0.46 mile on lease road. Lease road is 1.5 miles down Bankson Road west of Route 227 to the north of Bankson Road, Cornplanter Township, **Venango County**. Moody's & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of William L. Huber, 284 Oleopolis Road, Oil City, PA 16301, submitted a Notice of Intent to Remediate. Soil has been impacted with brine and other production fluids. At this time it is unknown if groundwater has been impacted. Future use of the property will be residential. The Notice of Intent to Remediate was published in *The News-Herald* and *The Derrick* on April 15, 2014.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA17701

Permit Application No. 101702. PA Waste Transfer, LLC, 154 Quarry Road, Coal Township, PA 17866, Coal Township, **Northumberland County**. The permit appli-

cation is for a proposed increase in daily volume and expansion of the waste codes to be accepted at the facility. The application was received by NCRO on May 7, 2014.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00001F: Sunbury Generation, LP. (Old Trail Road, PO Box 517 Shamokin Dam, PA 17876) has submitted application for a plan approval to construct a mechanical draft cooling tower at their electric generating station in Shamokin Dam Borough, **Snyder County**. The proposed cooling tower will be done in conjunction with the facility’s repowering using natural gas as a fuel. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department’s BAT requirements.

Based on these findings presented above, the Department intends to approve the application and issue a plan approval for the proposed construction and operation of the sources and air cleaning devices as indicated in the application. If the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, Source ID P800 shall be a mechanical-draft 14 cell cooling tower. Additionally, no chromium based water treatment chemicals shall be used in Source ID P800.

2. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, the circulating water flow rate of Source ID P800 shall not exceed 225,000 gallons per minute at any time. Additionally, the total solids concentration of the circulating water in Source ID P800 shall not exceed 5,000 ppm at any time.

3. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, Source ID P800 shall be equipped with a drift eliminator (ID C800) to control particulate matter emissions.

4. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, ID C800 shall be capable of achieving a maximum drift rate of 0.0005%.

5. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, the total particulate matter (including PM₁₀ and PM_{2.5}) emitted from Source ID P800 shall not exceed 2.82 pounds per hour and 12.3 tons in any 12 consecutive month period.

6. The permittee shall continuously monitor the circulating water flow rate in units of gallons per minute and the circulating water’s total dissolved solids content via conductivity of Source ID P800.

7. (a) The permittee shall take a grab sample of the cooling tower circulating water and analyze it on a weekly basis to determine the total solids content of the cooling tower circulating water.

(b) If the total dissolved solids conductivity measurement is near the maximum normal range, the permittee shall take a grab sample of the cooling tower circulating water and analyze the sample within 8 hours to verify the accuracy of the measurement and the total solids content of the circulating water.

8. The permittee shall submit reports to the Department on a semi-annual basis that include the supporting calculations used to verify compliance with total particulate matter emission limitation in any 12 consecutive month period. The semi-annual reports shall be submitted to the Department no later than March 1 (for January 1 through December 31 of the previous year) and September 1 (for July 1 of the previous year through June 30 of the current year).

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 55-00001F); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

08-00010I: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) has submitted an application for a plan approval to construct an electric rotary calciner rated at 550 kg/hr of output in **Bradford County**. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The proposed project will be controlled by a dust collector and wet scrubber in series, and will potentially emit 0.15 ton/year of particulate matter and 1.25

tons/year of ammonia. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department's BAT requirements.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12;

(a) The emissions of particulate matter from the exhaust of the wet scrubber associated with Calciner #6 shall not exceed 0.019 lb/hr and 0.083 ton/year.

(b) The emissions of particulate matter from the exhaust of the MAC area dust collector resulting from the operation of Calciner #6 shall not exceed 0.015 lb/hr and 0.066 ton/year.

2. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the emissions of ammonia from the exhaust of the wet scrubber associated with Calciner #6 shall not exceed 0.29 lb/hr and 1.25 tons/year.

3. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from the exhaust of the Camcorp model 3BH6x9 model dust collector shall not exceed 0.01 grain per dry standard cubic foot.

4. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the Bionomic Industries Series 5000 Model 4 Countercurrent Packed Tower Scrubber shall have a control efficiency for ammonia of at least 99.5%.

5. No more than 550 kg/hr of tungsten oxide may be produced in Source ID P221.

6. (a) The Camcorp model 3BH6x9 model dust collector shall be equipped with instrumentation to continuously monitor the pressure drop across the collector.

(b) The Department reserves the right to establish a pressure drop range for the dust collector upon the issuance of an operating permit.

7. (a) The wet scrubber shall be equipped with instrumentation to continuously monitor the pressure drop across the packed tower scrubber and the scrubbing fluid flow rate.

(b) A scrubbing fluid flow rate of 8—9 gallons per minute shall be maintained on any occasion that the wet scrubber is operating.

(c) The Department reserves the right to modify the scrubbing fluid flow range for the wet scrubber upon the issuance of an operating permit.

(d) The Department reserves the right to establish a pressure drop range for the wet scrubber upon the issuance of an operating permit.

8. (a) The permittee shall record the pressure drop across the dust collector at least once per operating day.

(b) The permittee shall record the pressure drop across the wet scrubber and the scrubbing fluid flow rate at least once per operating shift.

(c) The permittee shall maintain records, including supporting calculations, as necessary to demonstrate compliance with the particulate matter emissions and hourly throughput limitations.

(d) These records shall be kept on site for a minimum of five years and shall be presented to the Department upon request.

9. Fugitive emissions of particulate matter from the calciner feeder station, calciner cleanout station, and dust collector hopper emptying shall be controlled by the existing MAC area dust collector (ID C323 in SMOP 08-00010). The MAC area dust collector shall comply with all applicable requirements established for this control device in Synthetic Minor Operating Permit 08-00010.

10. (a) The permittee shall keep on hand sufficient quantity of spare fabric collector bags for the Camcorp model 3BH6x9 model dust collector in order to be able to immediately replace any bag requiring replacement.

(b) Any air compressor used to provide compressed air to the Camcorp model 3BH6x9 model dust collector shall be equipped with an air dryer and an oil trap.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 08-00010I); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

18-00011J: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) has submitted an application for a plan approval to modify the facility's Super Refined Oil (SRO) process, which includes construction of an additional oil processing column, replacement of several existing process tanks with tanks of larger capacity, and replacement of low temperature condensers, carbon adsorption, and existing 2.6 MMBtu/hr thermal oxidizer with a new 0.75 MMBtu/hr regenerative thermal oxidizer (RTO). This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12

in **Clinton County**. The potential emissions of volatile organic compounds (VOCs) from the SRO process will increase by 9.2 tons/year as a result of projected demand growth for products produced using ethanol solvent, which are to be accommodated by the proposed modifications. Emissions of other air contaminants will decrease due to the higher destruction efficiency and lower fuel consumption of the proposed regenerative thermal oxidizer. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department's BAT requirements.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12;

(a) The permittee shall not emit volatile organic compounds (VOCs) from the processing of batches utilizing a non-polar solvent in the SRO process in excess of 16.1 tons in any 12 consecutive month period.

(b) The permittee shall not emit volatile organic compounds (VOCs) from the processing of batches utilizing a polar solvent in the SRO process in excess of 9.7 tons in any 12 consecutive month period.

(c) The permittee shall not emit hazardous air pollutants (HAPs) from the SRO process in excess of 8.9 tons in any 12 consecutive month period.

2. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the Regenerative Thermal Oxidizer burner rated at a maximum heat input capacity of 0.75 MMBtu/hr shall only be fired on natural gas.

3. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the Regenerative Thermal Oxidizer shall provide at least a 99% destruction efficiency for hazardous air pollutants and/or volatile organic compounds during any time it is controlling air contaminant emissions from the SRO process.

4. (a) Within 180 days of the commencement of operation of the Regenerative Thermal Oxidizer, the permittee shall perform stack testing upon the RTO inlet and outlet while the RTO is being used to control emissions from the SRO process, while utilizing polar solvent, to determine the amount of VOCs and HAPs present and the destruction efficiency of the oxidizer using reference method test procedures acceptable to the Department.

(b) Within 180 days of the commencement of operation of the RTO, the permittee shall perform stack testing upon the RTO inlet and outlet while the regenerative thermal oxidizer is being used to control emissions from the SRO process, while utilizing nonpolar solvent, to determine the amount of VOCs present and the destruction efficiency of the oxidizer using reference method test procedures acceptable to the Department.

(c) The permittee shall monitor the temperature of the exhaust gas exiting the RTO during the performance test to determine a minimum exhaust gas temperature that assures a 99% destruction efficiency of VOC/HAP is occurring on a continuous basis. The permittee shall provide this minimum exhaust gas temperature, including a technical justification for its selection, prior to incorporation of this plan approval into the facility's operating permit.

5. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12;

(a) The RTO shall be equipped with a system to continuously monitor and record the oxidizer exit gas temperature.

(b) The RTO shall be equipped with a flameout detection device interlocked to terminate the gas flow to the thermal oxidizer when a flameout is detected.

6. The permittee shall keep the following records for the regenerative thermal oxidizer associated with the SRO process:

(a) The continuous oxidizer exhaust gas temperature.

(b) The calculations or stack test reports that verify a volatile organic compound and hazardous air pollutant destruction efficiency of at least 99% for the thermal oxidizer.

(c) These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

7. The permittee shall submit the following records from the SRO process to the Department on a quarterly basis:

(a) The total number of batches completed on a monthly basis.

(b) The total amount of solvent (in pounds) added to each individual campaign and the composition of the solvent blend.

(c) The total amount of solvent (in pounds) recovered from each individual campaign and the composition of the solvent blend.

(d) The date and time the resin from each individual batch is removed from the oil processing column and the date and time a sample of that resin is taken for analysis.

(e) The results of all solvent composition determinations performed on the spent resin.

(f) The dates and times that the SRO process is operating.

(g) The supporting calculations verifying compliance with the annual volatile organic compound emission limitations and the annual hazardous air pollutant emission limitation.

(h) The supporting calculations verifying compliance with the volatile organic compound emission limitation for the spent resin of each batch.

(i) The quarterly reports shall be submitted to the Department no later than March 1, June 1, September 1, and December 1 for the previous calendar quarter.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments.

Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 18-00011J); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

56-00257B: Pennsylvania Department of Corrections (5706 Glades Pike, PO Box 631, Somerset, PA 15501) for an increase in the annual facility-wide formaldehyde emission limitation at their existing SCI Laurel Highlands facility in Somerset Township, **Somerset County**.

In accordance with 25 Pa. Code §§ 127.44—127.46, that the Department of Environmental Protection intends to modify Air Quality Plan Approval PA-56-00257B to authorize an increase in the annual facility-wide formaldehyde emission limitation at the existing SCI Laurel Highlands facility located in Somerset Township, Somerset County.

Upon authorization the facility-wide emission limitation for formaldehyde will be modified from 7.6 tons in any consecutive 12-month period to shall not equal or exceed 10 tons in any consecutive 12-month period.

This authorization will not trigger any new State or Federal regulatory requirements. The facility is subject to State and Federal regulations for the current authorization including applicable requirements of 25 Pa. Code Chapters 123 and 127; 40 CFR Part 60, Subparts Dc, JJJJ, and KKKK; 40 CFR Part 63 Subpart ZZZZ; and includes emission limitations, testing, monitoring, record keeping, reporting, and work practice requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4000.

Any person may submit comments or object to the plan approval or a proposed condition thereof by filing a written protest with the Department at the Southwest

Regional Office. A 30-day comment period, from the date of this publication, will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed plan approval issuance being opposed (Plan Approval 56-00257B) and a concise statement of the objections to the plan approval issuance; and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing by publication in the newspaper, by the *Pennsylvania Bulletin*, or by telephone where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Alan Binder, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the plan approval or the issuance procedure, contact Mr. Binder at 412-442-4168.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-053F: Urick Foundry Co., Inc. (1501 Cherry Street, Erie, PA 16502) for installation of two (2) sand silos, a sand day tank, a mold making system, a new pouring/cooling/shakeout system, new sand blasting equipment, new grinding equipment, two (2) new baghouses and a modification of two (2) existing baghouses in Erie City, **Erie County**.

Pursuant to 25 Pa. Code §§ 127.44(a) and 127.424, the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 25-053F to Urick Foundry Company Inc. for the installation of two (2) sand silos, a sand day tank, a mold making system, a new pouring/cooling/shakeout system, new sand blasting equipment, new grinding equipment, two (2) new baghouses and a modification of two (2) existing baghouses. This facility is located in Erie City, Erie County. The Plan Approval will subsequently be incorporated into the facility Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 25-053F is for the installation of two (2) sand silos, a sand day tank, a mold making system, a new pouring/cooling/shakeout system, new sand blasting equipment, new grinding equipment, two (2) new baghouses and a modification of two (2) existing baghouses. Based on the information provided by the applicant and DEP's own analysis, the facility will have projected actual emissions of approximately 94.12 tons per year (tpy) of carbon monoxide, 86.61 tpy of particulate matter, 42.12 tpy of volatile organic compounds, 25.14 tpy of sulfur oxides, 19.74 tpy of nitrogen oxides and 1.07 tpy of lead.

The Plan Approval will contain emission restrictions, along with, testing, monitoring, recordkeeping, reporting, work practice and additional requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, the Department's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department of Environmental Protection, Air Quality Program, 230 Chestnut Street, Meadville, PA 16335.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. The Department will consider any written comments received within 30 days of the publication of this notice.

Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 25-053F, Urick Foundry Company Inc. and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to New Source Review Section, Air Quality Program, Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335, Phone: 814-332-6940.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should by calling 814-332-6940, or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00045: PECO Energy Co.—West Conshohocken Gas Plant (300 Front Street, Building 3, West Conshohocken, PA 19428) for compression and storage of liquid natural gas in West Conshohocken Borough, **Montgomery County**. The facility's major air emission points include: vaporizers, preheaters, emergency generators, and a combustion turbine, which emit major levels of NO_x. The facility is not subject to Compliance Assurance Monitoring under 40 CFR Part 64. The renewal contains applicable monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00021: Pine Grove Landfill, Inc. (193 Shultz Road, Pine Grove, PA 17963-8634) to issue a renewal Title V Operating Permit for a landfill facility in Pine Grove Township, **Schuylkill County**. The facility sources include a landfill and gas collection system, and three (3) landfill gas flares. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

54-00054: Commonwealth Environmental Systems (PO Box 249, Dunmore, PA 18512) to issue a Title V Operating Permit for a landfill facility in Foster Township, **Schuylkill County**. The facility sources include: one (1) propane fired treatment plant boiler, landfill, landfill gas collection system, landfill gas extraction system, haul roads, two (2) diesel fuel fired emergency generators, one (1) rock crushing plant, and one (1) 20,000 gallon diesel storage tank. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, record keeping and reporting conditions used to verify compliance with all applicable requirements are included.

48-00017: C. F. Martin & Co., Inc. (510 Sycamore Street, Nazareth, PA 18064) for renewal of a Title V Operating Permit to operate a guitar manufacturing process in Upper Nazareth Township, **Northampton County**. The facility's major sources of emissions are from 11 paint spray booths which primarily emit VOCs. The proposed Title V Operating Permit does not reflect any change in air emissions from the facility. This Title V Operating Permit shall include emission restrictions, monitoring, recordkeeping and reporting requirements designed to ensure this facility complies with all applicable air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

01-05029: NRG Wholesale Generation, LP (121 Champion Way, Canonsburg, PA 15317) for their Hunterstown Generating Station in Straban Township, **Adams County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility.

The subject facility had the following actual air emissions in 2013: 192 tons CO; 154 tons NO_x; 22 tons VOC; 21 tons PM₁₀; 21 tons PM_{2.5}; 10 tons SO_x; 1.5 tons Toluene; 0.7 ton Xylenes; 0.5 ton Acetaldehyde; 0.4 ton Ethyl Benzene; 0.3 ton Propylene Oxide; 3.3 tons total HAPs; 1,883,688 tons CO₂; 35 tons CH₄; 4 tons N₂O; and 1,885,599 tons CO_{2e}. The Operating Permit will include emission limits and work practice standards along with

testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations. Source IDs 101, 201 and 301 are subject to the following requirements: 40 CFR Part 60, Subpart Da—Standards of Performance for Electric Utility Steam Generating Units; 40 CFR Part 60, Subpart GG—Standards of Performance for Stationary Gas Turbines; the Clean Air Interstate Rule (CAIR) requirements of 25 Pa. Code Chapter 145, Subchapter D, and 40 CFR Part 97; and the continuous emission monitoring systems (CEMS) requirements of 25 Pa. Code § 139.101 and 40 CFR Part 75. Source ID 031 is subject to the requirements of 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. Source IDs 501, 502, 701, 702, and 703 are subject to the requirements of 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

William R. Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00157: Peoples TWP LLC (205 N. Main St., Butler, PA 16001-4904). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TV-32-00157) to Peoples TWP LLC (Peoples TWP) for the operation of the Kinter Compressor Station, located in Rayne Township, **Indiana County**.

The main sources of emissions at the facility include four 150 bhp Ingersoll-Rand model #XVG-4 compressor engines and two 225 bhp Ingersoll-Rand model #XVG-6 compressor engines. These are sources #101—106 in the permit. The station also operates a natural gas-fired emergency electric generator (Source #107) rated at 75 kW and 140 bhp and also accounts for facility fugitive emissions (Source #108).

The Kinter Compressor Station is a major facility subject to the operating permit requirements of Title V of

the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F and G (relating to operating permit requirements; and Title V operating permit requirements). In 2013, Peoples reported emitting the following type and quantity of air contaminants (on an annual basis) from the Kinter Compressor Station: 113.9 tons of carbon monoxide (CO), 38.8 tons of nitrogen oxides (NO_x), 0.6 ton of particulate matter, 10-micron (PM₁₀), 0.6 ton of particulate matter, 2.5-micron (PM-2.5), 0.02 ton of sulfur oxides (SO_x), 13.5 tons of volatile organic compounds (VOC), 0.6 ton of formaldehyde (a hazardous air pollutant), 0.96 ton of hazardous air pollutants (combined). The Kinter Compressor Station also reported emissions of 4,210.1 tons of greenhouse gases (GHGs).

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 61, 63, and 70, and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Title V Operating Permit 32-00157) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Nicholas J. Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Nicholas J. Waryanka at (412) 442-4172.

56-00262: Mostoller Landfill, Inc. (7095 Glades Pike, Somerset, PA 15501) for operation of a solid waste management facility in Brothers valley and Somerset Township, **Somerset County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, DEP is providing notice that it intends to issue a Title V Operating Permit (TVOP-56-000262) renewal to Mostoller Landfill, Inc. for the operation of Mostoller Landfill as a solid waste management facility located in Brothers valley and Somerset Township, Somerset County.

The Mostoller landfill accepts municipal solid wastes, construction/demolition wastes, and approved residual and special handling wastes. The facility property encompasses approximately 1,200 acres, of which 278.1 acres are permitted for landfill operations. The disposal capacity of the landfill is estimated at 3.8 million tons of waste. Sources and emissions at this facility consist of the landfill itself (consisting of disposal areas being constructed, disposal areas actively accepting waste, and closed disposal areas), roads, and earthmoving equipment.

This facility has the emissions of the following type and quantity of air contaminants (on an annual basis): 160.2 tons of carbon monoxide, 28.6 tons of nitrogen oxides, 34.3 tons of particulate matter, 7.1 tons of sulfur oxides, and 27.0 tons of volatile organic compounds. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 40 CFR Parts 63 and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.521(b) (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit TV- 56-000262) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality

Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222.

30-00219: Emerald Coal Resources, L.P. (158 Portal Road, Waynesburg, PA 15370) for the continued operation of an existing underground coal mine and preparation plant, known as the Emerald Mine and Coal Preparation Plant, located in Franklin Township, **Greene County**.

In accordance with 25 Pa. Code §§ 127.441, 127.425, and 127.521, DEP is providing notice that they intend to issue a Title V Operating Permit to authorize the continued operation of an existing underground coal mine and preparation plant, known as the Emerald Mine and Coal Preparation Plant, located in Franklin Township, Greene County.

The facility contains air contamination sources, consisting of an underground coal mine, breaker, conveyers, chemical froth flotation system, roads, and storage piles. Particulate emissions from the breaker and screens are controlled by baghouses and from storage piles and roads by wetting. Maximum permitted capacity of the facility is 10 million tons per year of raw coal. This facility has the potential to emit the following type and quantity of pollutants: 336,000 tons per year of CO_{2e}, 46.8 tons per year of PM₁₀ and 31.8 tons per year of VOC. No equipment or emission changes are being approved by this action. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation and Processing Plants, as well as state requirements. The permit includes emission limitations, operational requirements, monitoring requirements, recordkeeping, and reporting requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 30-00219) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time,

place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057 or mhochhausepa.gov.

56-00181: Southern Alleghenies Landfill, Inc. (625 Cherrington Parkway, Moon Township, PA 15108) to issue a Title V Operating Permit (TVOP-56-000181) renewal to Southern Alleghenies Landfill, Inc. for operation of a municipal solid waste landfill in Conemaugh Township, **Somerset County**, Pennsylvania.

In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit (TVOP-56-000181) renewal to Southern Alleghenies Landfill, Inc. for the operation of a municipal solid waste landfill in Conemaugh Township, Somerset County, Pennsylvania.

The Alleghenies landfill accepts municipal solid wastes, construction/demolition wastes, and approved residual and special handling wastes. The disposal capacity of the landfill is estimated at 23.9 million tons of waste. Sources and emissions at this facility consist of the landfill itself (consisting of disposal areas being constructed, disposal areas actively accepting waste, and closed disposal areas), roads, and earthmoving equipment.

This facility has the emissions of the following type and quantity of air contaminants (on an annual basis): 93.5 tons of carbon monoxide, 49.8 tons of nitrogen oxides, 72.0 tons of particulate matter, 11.0 tons of sulfur oxides, and 15.7 tons of volatile organic compounds. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 40 CFR Parts 63 and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.521(b) (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit TV- 56-000181) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00081: Lawrence Schiff Silk Mills, Inc.—aka Thermco Products Co. (1409 West Broad St., Quakertown, PA 18951) for a non-Title V, State Only, Natural Minor operating permit in Quakertown Borough, **Bucks County**. The permit is for the operation of a 300-horsepower, 10.0 MMBtu/hr, natural gas-fired boiler, and a 350-horsepower, 11.7 MMBTU/hr, natural gas-fired boiler. This action is a renewal of the State Only Operating Permit and for a Change of Ownership (COO). The initial permit was issued on 7-28-2004 and was renewed on 7-30-2009. The facility's potential to emit criteria pollutants is less than major thresholds; therefore the facility is a Natural Minor. The permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00071: American Asphalt Paving Co. (500 Chase Road, Shavertown, Pa. 18708-9689) a renewal operating permit for their Chase Quarry and Asphalt Plant located in Jackson Township, **Luzerne County**. The facility has the potential to emit Sulfur Oxides (SO_x), Nitrogen Oxides (NO_x), and Volatile Organic Compounds (VOCs) above Title V emission thresholds. The permittee is taking elective restrictions on operating hours, fuel content and usage to escape Title V requirements and maintain Synthetic Minor status. The proposed State Only (Synthetic Minor) Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

39-00071: ANDA Sportswear, Inc. (15 South Albert Street, Allentown, PA 18109-2700) to issue a renewal operating permit for a sportswear manufacturing facility in the City of Allentown, **Lehigh County**. The proposed operating permit contains all applicable Federal and

State regulations including emissions, monitoring, record keeping, reporting and work practice requirements.

39-00025: LeoTaur Technology Group, Inc. (111 Lehigh Street, Macungie, PA 18062-1302) to issue a renewal Synthetic Minor operating permit for a plastics manufacturing facility in Macungie Borough, **Lehigh County**. The facility is taking emission limits on Hazardous Air Pollutants (HAPs) and Volatile Organic Compounds (VOCs) along with limiting operating hours to maintain Synthetic Minor status. The proposed operating permit contains all applicable Federal and State regulations including emissions, monitoring, record keeping, reporting and work practice requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-05047: Bradley Specialties Corp. (Shartlesville Industrial Park, 50 Fieck Industrial Drive, Shartlesville, PA 19554) for their fiberglass tank manufacturing facility in Upper Bern Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 1.3 tpy of VOC and 1.3 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following: name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-05010: NRG REMA, LLC—Mountain Generating Station (121 Champion Way, Canonsburg, PA 15317) for operation of a combustion turbines facility in South Middleton Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The 2013 actual emissions were 0.09 ton of CO, 17.2 tons of NO_x, 0.11 ton of PM, 0.3 ton of SO₂, 0.01 ton of VOC and 0.03 ton of Total HAPs. The facility's major source of emissions is attributed to the operation of two combustion turbines firing No. 2 fuel oil, which primarily emit NO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

21-03029: Pennsy Supply, Inc. (PO Box 3331, Harrisburg, PA 17105) for their Mt. Holly sandstone crushing plant in Dickinson Township, **Cumberland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility employs wet suppression to control particulate matter (PM) emissions from sandstone crushing and handling. The crushing plant includes equipment subject to 40 CFR Part 60 Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. The facility has the potential to emit an estimated 18 tons per year of particulate matter emissions. Actual operating hours and emissions are well below maximum levels. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information

to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

William R. Weaver, Regional Air Quality Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00316: Equitrans, LP (200 Allegheny Center Mall, Pittsburgh, PA 15212-5861) for an operating permit renewal for the Pennview Compressor Station in West Wheatfield Township, **Indiana County**. Equipment at this facility includes two Waukesha model #L-7042GSI, 1470 bhp natural gas-fired stationary reciprocating internal combustion compressor engines equipped with oxidation catalysts, a parts washer, and a 1,000 gallon condensate storage tank. Potential emissions at this facility are estimated to be 59.0 tons per year (tpy) of NO_x, 59.0 tpy CO, 25.2 tpy VOC, 1.9 tpy each PM, PM₁₀, and PM-2.5, 0.1 tpy SO₂, 0.3 tpy formaldehyde, 1.5 tpy HAPs, and 11,595.0 tpy greenhouse gases. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments or object to the operating permit or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 32-00316) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have

properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Nick Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Waryanka at (412) 442-4172.

04-00400: Columbia Gas Transmission (1700 MacCorkle Ave SE, PO Box 1273, Charleston, WV, 25325-1273) for a Synthetic Minor operating permit renewal for the Ellwood City Compressor Station in Franklin Township, **Beaver County**. Equipment at this facility includes two Clark model #RA-5, 500 bhp natural gas-fired stationary reciprocating internal combustion compressor engines, a LeRoi model #RXI5, 125 bhp emergency generator, four indirect-fired heaters, one heating system boiler, an odorant flare, and four storage tanks. Potential emissions at this facility are estimated to be 97.2 tons per year (tpy) of NO_x, 12.4 tpy CO, 3.6 tpy VOC, 0.6 tpy PM₁₀, and 0.84 tpy formaldehyde. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments or object to the operating permit or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00400) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Nick Waryanka, Air Quality Engineer, Department of Environmental Protection,

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Waryanka at (412) 442-4172.

63-00631: Columbia Gas Transmission (1700 MacCorkle Ave SE, PO Box 1273, Charleston, WV, 25314) for a Natural Minor operating permit renewal for their Donegal Compressor Station in Donegal Township, **Washington County**. Equipment at this facility includes two Ingersoll-Rand model #36 KVS, 1,240 bhp natural gas-fired stationary reciprocating internal combustion compressor engines, a LeRoi model #RXIS 135 bhp emergency generator, a 2.0 mmbtu/hr heating system boiler, two indirect fired line heaters, an odorant flare, and five storage tanks. Potential emissions at this facility are estimated to be 55.1 tons per year (tpy) of NO_x, 66.7 tpy CO, 29.1 tpy VOC, 0.1 tpy PM₁₀, 0.1 tpy SO₂, and 4.65 tpy formaldehyde. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments or object to the operating permit or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 63-00631) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Nick Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Mr. Waryanka at (412) 442-4172.

11-00252: C&C Smith Lumber Co. (197 Tower Road, Summerhill, PA 15958) for a State Only Operating Permit renewal for the operation of a lumber mill, known as the Wood Pallets Plant, in Croyle Township, **Cambria County**.

The facility contains air contamination sources consisting of two, 13 MMBtu/hr, wood-fired boilers, one, 1.9 MMBtu/hr, wood-fired boiler, one, 45 MMBtu/hr, wood-fired rotary dryer, two pellet machines, a glue room with two paint booths, and a woodworking shop. Dust settling controls particulate emissions from the boilers. A multiclone controls particulate emissions from the rotary dryer. Particulate emissions from the wood working shop, glue room, and the pellet machines are controlled by baghouses. Facility emissions are 78.6 tons per year of PM₁₀, 61.1 tons per year of VOC, 49.1 tons per year of CO, 48.6 tons per year of NO_x, and 2.0 tons per year of SO₂. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to applicable requirements of 40 CFR Part 63, Subparts A (General Provisions) and Subpart JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources) and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 11-00252) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057 or mhochhause@pa.gov.

65-00711: Airtek, Inc. (P. O. Box 466, Irwin, PA 15642) for a State Only Operating Permit renewal for the operation of an industrial component manufacturing plant, known as the North Huntington Facility, in North Huntington Township, **Westmoreland County**.

The facility contains air contamination sources consisting of one heat cleaning oven. An afterburner controls emissions of VOC, particulate, and CO. Facility emissions are 4.4 tons per year of CO, 4.4 tons per year of VOC, and 4.4 tons per year of PM₁₀. The facility is limited to a maximum opacity from any processing equipment of 20 percent. 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 65-00711) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057 or mhochhause@pa.gov.

65-00912: Babcock Lumber (2220 Palmer Street, Pittsburgh, PA 15218) for a State Only Operating Permit renewal for the operation of a lumber mill, known as the Champion Facility, in Donegal Township, **Westmoreland County**.

The facility contains air contamination sources consisting of one 12.87 MMBtu/hr, wood fired boiler, one 5.2

MMBtu/hr., No. 2 fuel oil-fired, backup boiler, one, No. 2 fuel oil-fired 1 MMBtu/hr., dimension mill heater, a dimension mill, and a spindle heater. A multiclone on the wood-fired boiler and fabric collectors on the dimension mill and spindle area control particulate emissions. Facility emissions are 24.8 tons per year of CO, 5.7 tons per year of NO_x, and 9.8 tons per year of PM₁₀. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to applicable requirements of 40 CFR Part 63, Subparts A (General Provisions) and Subpart JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources) and 25 Pa. Code Chapters 121–145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 65-00912) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057 or mhochhauser@pa.gov.

04-00009: PACD Acquisition LLC (6051 Wallace Road Ext, Suite 200, Wexford PA 15090) to authorize the continued operation of their Beaver Falls iron and steel pipe and tube manufacturing plant located in Beaver Falls City, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives

notice that they intend to issue a State Only Operating Permit (SOOP) renewal to PACD Acquisition LLC to authorize the continued operation of their Beaver Falls iron and steel pipe and tube manufacturing plant located in Beaver Falls City, Beaver County.

The facility consists of two boilers, two normalizer furnaces, a baf furnace, two sulfuric acid pickling tanks, a phosphoric preparation, a lubricant tank, rinse tanks, and other miscellaneous equipment associated with this type of operation. This facility has the potential to emit 1.15 ton per year of PM₁₀, 45.66 ton per year of NO_x and 1.11 tons per year of VOC. The proposed SOOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00009) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, and 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Noor Nahar at 412-442-5225.

04-00708: Kinder Morgan Arrow Terminals (KMAT), LP (2701 Route 68 West, Industry, PA 15052) to authorize the continued operation of the existing Industry Terminal Lot #2, located in Industry Borough, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit

(SOOP) Renewal to authorize the continued operation of the existing Industry Terminal Lot #2, located in Industry Borough, Beaver County.

KMAT operates this terminal for the material handling, unloading, loading, storing, crushing, screening and packaging of various products including ferroalloys such as ferrochrome, ferromanganese, ferronickel, ferrosilicon and ferrophosphorus. This facility has the potential to emit 19 tons particulate matter, 6 tons chromium compounds, 6 tons manganese compounds and 6 tons nickel compounds on an annual, 12-month rolling basis. Emissions are controlled through the use of water application and 3 baghouses. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00708) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatchpa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

04-00439: Kinder Morgan Arrow Terminals (KMAT), LP (2701 Route 68 West, Industry, PA 15052) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) Re-

newal to authorize the continued operation of the existing Industry Terminal Lot #1, located in Industry Borough, **Beaver County**.

KMAT operates this terminal for the handling, storing, crushing and screening of various materials including ferroalloys such as ferrochrome, ferromanganese, ferronickel, ferrosilicon and ferrophosphorus. This facility has the potential to emit 13.4 tons particulate matter, 4.1 tons chrome compounds, 4.1 tons manganese compounds and 4.1 tons nickel compounds on an annual, 12-month rolling basis. Emissions are controlled through the use of water application and 2 baghouses. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00439) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatchpa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

04-00712: Kinder Morgan Arrow Terminals—KMAT, LP (2701 Route 68 West, Industry, PA 15052) to authorize the continued operation of the existing Industry Terminal Lot No. 3, in Industry Borough, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends

to issue an Air Quality State Only Operating Permit (SOOP) Renewal to authorize the continued operation of the existing Industry Terminal Lot #3, located in Industry Borough, Beaver County.

KMAT operates this terminal for the unloading, loading, storing, crushing and screening and bagging of various materials, including ferrochrome, ferromanganese, ferronickel, ferrosilicon and ferrophosphorus. This facility has the potential to emit 27.4 tons particulate matter, 6.6 tons chromium compounds, 9.4 tons manganese compounds, 2.7 tons phosphorous compounds and 0.1 ton nickel compounds on an annual, 12-month rolling basis. Emissions are controlled through the use of water application and 2 baghouses. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00712) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatchpa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

27-00008: Industrial Timber & Lumber Corp.—Endeavor (23925 Commerce Park, Beachwood, OH

44122) to renew a State Only Operating Permit for the saw mill & dry kiln facility located in Hickory Township, **Forest County**. The primary sources at the facility are a 23.4 million Btu/hr wood-fueled boiler, two 750,000 Btu/hr wood-fueled boilers, wood drying kilns, saw mill operations, saw dust collection, and a parts washer. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The boiler is subject to 40 CFR Part 63 Subpart JJJJJJ, the NESHAP for Area Source Boilers. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Returned

California District Office: 25 Technology Drive, Coal Center, PA

1542330841312 and NPDES No. PA0013790, Consolidation Coal Company, (1 Bridge Street, Monongah, WV 26554). To revise the permit for the Blacksville Mine No. 2 in Gilmore Township, **Greene County** and related NPDES permit to install thirteen degasification boreholes, Surface Acres Proposed 13.85, no additional discharges. The application was considered administratively complete on October 16, 2013. Application received August 28, 2013. Application returned May 9, 2014.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423

30841316. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Rd., PO Box J, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** for a modification to conduct full extraction mining under Polen Run in panels 1L and 2L and to perform stream restoration on that segment of Polen Run (Trib 32603) located 1,260 ft. south east of Rush Run and Polen Run Road intersection and continuing to point 4,350 ft. south west of the intersection. Restoration area is approximately 4,750 linear ft. and is located on Wind Ridge, PA Quadrangle USGS map located at 39° 53' 26", -80° 25' 0" W. No additional discharges. The application was considered administratively complete on May 9, 2014. Application received April 16, 2014.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601

02090101 and NPDES Permit No. PA0251585. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Renewal application for reclamation only to an existing bituminous surface mine, located in Jefferson Hills Borough, **Allegheny County**, affecting 79.9 acres. Receiving streams: unnamed tributaries to Monongahela River, classified for the following use: CWF.

There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 5, 2014.

65810113 and NPDES Permit No. PA0615668. M.B. Energy, Inc. (175 McKnight Road, Blairsville, PA 15717). Renewal application for continued passive treatment system to an existing bituminous surface mine, located in Cook and Donegal Townships, **Westmoreland County**, affecting 103.8 acres. Receiving stream: unnamed tributary to Fourmile Run, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 5, 2014.

63120103 and NPDES Permit No. PA0252310. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Revision application for stream crossing variance to an existing bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 276.4 acres. Application also includes a request for a Section 401 Water Quality Certification. Receiving streams: unnamed tributaries to Mingo Creek and Mingo Creek, classified for the following use: HQ-TSF. The potable water supply intake within 10 miles downstream from the point of discharge: PA American Water—Aldrich Plant. Application received: May 7, 2014.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669,

43080103. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous surface mine in Jackson Township, **Mercer County**, affecting 14.2 acres. Receiving streams: Unnamed tributary to Yellow Creek, classified for the following uses: TSF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: May 6, 2014.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931

Permit No. 34130301 and NPDES No. PA0269409. Jay Fulkroad & Sons, Inc., 2736 Free Spring Church Road, McAlisterville, PA 17049, commencement, operation and restoration of a noncoal surface mine in Fayette Township, **Juniata County** affecting 32.74 acres. Receiving streams: Delaware Creek classified for the following use: trout stocked fishery/migratory fishery. There are no potable water supply intakes within 10 miles downstream. Application received: March 31, 2014.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669

16030302. I. A. Construction Corporation (P. O. Box 568, 24 Gibb Road, Franklin, PA 16323) Renewal of NPDES Permit No. PA0242365 in Richland & Licking Townships, **Clarion County**. Receiving streams: Unnamed tributary to

Turkey Run, classified for the following uses: CWF; and unnamed tributary to the Clarion River, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 29, 2014.

25900301. Lakeland Aggregates, Inc. (13053 State Route 89, Wattsburg, PA 16442). Revision to an existing large industrial minerals surface mine to change the post-mining land use from unmanaged natural habitat to commercial in Venango Township, **Erie County**. Receiving streams: Bailey Brook and unnamed tributary to Bailey Brook, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 29, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901

Permit No. 15830602C14 and NPDES Permit No. PA0614203. Allan A. Myers, LP dba Independence Construction Materials, (638 Lancaster Avenue, Malvern, PA 19355), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Charlestown Township, **Chester County** affecting 87.74 acres, receiving stream: Pickering Creek, classified for the following use: HQ—trout stock fishes. Application received: May 1, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the

Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423

NPDES No. PA0235601 (Mining Permit No. formerly 11031701), ArcelorMittal Pristine Resources LLC, (PO Box 36, 129 Bethlehem Road, Revloc, PA 15948). A revision to the renewed NPDES permit issued January 4, 2013 for the Mine 31 AMD Plant in Jackson Township, **Cambria County**. This NPDES draft permit is also being published in compliance with 25 Pa. Code § 92a.88, as a result of a settlement of an Environmental Hearing Board appeal at EHB Docket No. 2013-021-R (consolidated with 2013-028-R) issued on January 21, 2014. Surface Acres Affected 72.82. Receiving stream: UNT South Branch of Blacklick Creek, classified for the following use: CWF. Kiskiminetas-Conemaugh River Watersheds TMDL. Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: UNT South Branch of Blacklick Creek

The proposed effluent limits for Outfall 001 (Lat: 40° 27' 10.2" Long: 78° 49' 38.8") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	REPORT
Iron	(mg/l)	3.0	6.0	7.0
Manganese	(mg/l)	2.0	4.0	5.0
Aluminum	(mg/l)	0.75	0.75	0.75
Sulfates	(mg/l)	-	-	REPORT
Specific Conductance	(umho)	-	-	REPORT
Total Suspended Solids	(mg/l)	35	70	90

NPDES No. PA0235512 (Mining Permit No. formerly 11031702), ArcelorMittal Pristine Resources LLC, (PO Box 36, 129 Bethlehem Road, Revloc, PA 15948). A revision to the renewed NPDES issued January 28, 2013 for the Mine 77 AMD Plant in East Taylor Township, **Cambria County**. This NPDES draft permit is also being published in compliance with 25 Pa. Code § 92a.88, as a result of a settlement of an Environmental Hearing Board Appeal at EHB Docket No. 2013-021-R (consolidated with 2013-028-R) issued on January 21, 2014. Surface Acres Affected 22.84. Receiving stream: UNT to Little Conemaugh River, classified for the following use: WWF. Kiskiminetas-Conemaugh River Watersheds TMDL.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: UNT Little Conemaugh River

The proposed effluent limits for Outfall 001 (Lat: 40° 22' 48" Long: 78° 50' 58") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	REPORT
Iron	(mg/l)	3.5	7.0	7.0
Manganese	(mg/l)	2.0	4.0	5.0

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum (mg/l)		0.75	0.75	0.75
Sulfates (mg/l)		-	-	REPORT
Specific Conductance (umho)		-	-	REPORT
Total Suspended Solids (mg/l)		35	70	90

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931

NPDES No. PA0262242 (Mining Permit No. 11060103), Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541 renewal of an NPDES permit for surface mining activities in Adams Township, **Cambria County**, affecting 182.1 acres. Receiving stream: Paint Creek, classified for the following use: cold water fishery. This receiving stream is included in the Kiskiminetas-Conemaugh Rivers TMDL. Application received: April 8, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The stormwater outfall listed below discharges to Paint Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfall: 01 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

NPDES No. PA0234541 (Mining Permit No. 56970104), Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936 renewal of an NPDES permit for surface coal mining in Shade Township, **Somerset County**, affecting 95.1 acres. Receiving streams: unnamed tributaries to Stonycreek River, classified for the following use: Cold Water Fishery. This receiving stream is included in the Kiskiminetas-Conemaugh Rivers TMDL. Application received: March 12, 2014.

The stormwater outfall listed below discharges to an unnamed tributary to the Stony Creek River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
004	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 004 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669

NPDES No. PA0242365 (Permit No. 16030302), I. A. Construction Corporation (P. O. Box 568, Franklin, PA 16323) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Richland & Licking Townships, **Clarion County**, affecting 143.5 acres. Receiving streams: Unnamed tributary No. 1 to Turkey Run, classified for the following uses: HQ-CWF; and unnamed tributary No. 3 to the Clarion River, classified for the following uses: CWF. TMDL: Lower Clarion River. Application received: April 29, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 3 to the Clarion River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	N
TB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)				90

¹ The parameter is applicable at all times.

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TC	N

The outfall(s) listed below discharge to unnamed tributary No. 3 to the Clarion River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5
Total Suspended Solids (mg/l)				90

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
C	N

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866

NPDES No. PA0237825 (Mining Permit No. 14980301), Graymont (PA) Inc., 965 East College Avenue, State College, PA 16823. NPDES permit renewal for industrial minerals deep mine noncoal operation in Spring Township, **Centre County** affecting 481.1 acres. Receiving stream(s): Logan Branch (Spring Creek) classified for the following use(s): Cold Water Fishes. Application received: December 18, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Logan Branch:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
010-B Logan Branch pipeline	N

The proposed effluent limits* for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Total Suspended Solids (mg/l)		35	70	90

*As measured at pipeline monitoring port located between the holding tank near the Whiterock sinkhole and the final pipeline discharge

<i>Parameter</i>	<i>Period</i>	<i>Measurement Frequency</i>	<i>Instant. Maximum</i>
Temperature (°F)	June 15—September 30	Once per hour when discharging at outfall at Logan Branch	Monitor Only

NPDES No. PA0118001 (Mining Permit No. 1479401), Graymont (PA) Inc., 965 East College Avenue, State College, PA 16823. NPDES permit renewal for industrial minerals deep mine noncoal operation in Spring Township, **Centre County** affecting 257.8 acres. Receiving stream(s): Logan Branch (Spring Creek) classified for the following use(s): Cold Water Fishes. Application received: December 18, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Logan Branch:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
010-B Logan Branch pipeline	N

The proposed effluent limits* for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Total Suspended Solids (mg/l)		35	70	90

*As measured at pipeline monitoring port located between the holding tank near the Whiterock sinkhole and the final pipeline discharge

<i>Parameter</i>	<i>Period</i>	<i>Measurement Frequency</i>	<i>Instant. Maximum</i>
Temperature (°F)	June 15—September 30	Once per hour when discharging at outfall at Logan Branch	Monitor Only

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900

E09-982. PA Turnpike Commission, P. O. Box 67676, Harrisburg, PA 17106-7676, Bensalem, Bristol, Middletown Townships, **Bucks County**, ACOE Philadelphia District.

This application is part of an overall project for associated impacts; to construct the proposed I-276/I-95 Interchange Project which involves a high-speed, fully directional interchange between the Pennsylvania Turnpike (I-276) and Interstate 95 (I-95). The project also includes relocation of the Pennsylvania Turnpike barrier toll plaza (Interchange 359), widening of I-276 from four to six lanes between Interchange 351 and the Delaware River, and construction of an additional parallel bridge across the Delaware River. In addition, I-95 would be widened to accommodate ramps and merge lanes resulting from the construction of the interchange.

This permit is for roadway construction and widening along I-276 extend approximately 9.2 miles along I-276 from just west of Interchange 351, Bensalem Township, Bucks County, Pennsylvania (Langhorne, PA USGS Quadrangle N: 1.6 inches; W: 14.8 inches), across the Delaware River Turnpike Bridge into Burlington and Florence Townships, Burlington County, New Jersey (Bristol, PA-NJ USGS Quadrangle N: 20.2 inches; W: 8.3 inches). Approximately 1.3 miles of the study limits are located in New Jersey. The study limits along I-95 extend 3.2 miles from just south of Trenton Road in Middletown Township, Bucks County, Pennsylvania (Langhorne, PA USGS Quadrangle N: 3.4 inches; W: 2.9 inches), to the east bank of the Neshaminy Creek in Bristol Township, Bucks County, Pennsylvania (Beverly, PA USGS Quadrangle N: 18.8 inches; W: 3.8 inches).

The overall project proposes to permanently impact a total of 1.83 acres of wetlands (PEM/PSS/PFO) and 7,939 linear feet of perennial stream. The applicant proposes to create, restore, enhance and protect wetlands, streams and riparian habitat as compensatory mitigation for impacts. Compensatory wetland mitigation for the entire project will occur on land owned by the Pennsylvania Turnpike Commission (PTC) located at the corner of Zimmerman Lane and Newportville Road in Middletown

Township, Bucks County; and stream mitigation will occur along Mill Creek in the Plumbridge Community in Bristol Township, Bucks County.

The project is divided into three stages of construction. Stage 1 of the project includes the completion of the Interstate 95 connections and toll system conversion. Stage 1 construction activities are anticipated to occur between 2010 and 2017. Stage 2 of the project includes completion of the remaining interchange movements and associated highway widening, while Stage 3 would include the construction of the new Delaware River Bridge and rehabilitation of the existing bridge. Stage 2 and Stage 3 construction is anticipated to occur after 2017.

The construction work for Phase IV of Stage 1 (Design Section D20) includes the following water obstruction and encroachment activities:

1. To place fill for the construction of the roadway interchange of I-276 and I-95 in the emergent wetland S10-PEM that drains to an unnamed tributary to Neshaminy Creek. The impacts are located under proposed I-95 NB, from Sta. 451+71 to 456+26 (Langhorne, PA Quadrangle N: 0.35 inch W: 1.75 inches; Latitude: 40° 7' 34.74", Longitude: 74° 53' 13.66"). Permanent impact of 0.221 acre of emergent wetland (S10-PEM).

2. To place fill for the construction of the roadway interchange of I-276 and I-95 in the scrub-shrub wetland S7-PSS that drains to an unnamed tributary to Neshaminy Creek. The impacts are located under proposed I-195, from Sta. 547+00 to 549+69 Lt. (Beverly, NJ—PA Quadrangle N: 22.75 inches W: 1.95 inches; Latitude: 40° 7' 28.47", Longitude: 74° 53' 19.41"). Permanent impact of 0.154 acre of scrub-shrub wetland (S7-PSS).

3. To place fill for the construction of the roadway interchange of I-276 and I-95 in the scrub-shrub wetland S6-PSS that drains to an unnamed tributary to Neshaminy Creek. The impacts are located under proposed I-195, from Sta. 549+62 to 552+33 Lt. (Beverly, NJ—PA Quadrangle N: 22.75 inches W: 2.00 inches; Latitude: 40° 7' 30.48", Longitude: 74° 53' 19.90"). Permanent impact of 0.081 acre and temporary impact of 0.153 acre of scrub-shrub wetland (S6-PSS).

4. To fill and relocate the intermittent stream S4B-R4 (1) within the proposed construction limits that drains to an unnamed tributary to Neshaminy Creek. The impacts are located on the east side of I-95, adjacent to the northbound lanes from Sta. 1542+46 to Sta. 1546+27 (Beverly, NJ—PA Quadrangle N: 22.50 inches W: 1.75 inches; Latitude: 40° 7' 23.64", Longitude: 74° 53' 18.53"). Permanent impact of 388 linear feet of intermittent stream channel. The existing channel will be filled and will not be relocated into a new channel [S4B-R4 (1)].

5. To fill and relocate the intermittent stream S9C-R4 (1) within the proposed construction limits that drains to an unnamed tributary to Neshaminy Creek. The impacts are located on the west side of I-95, adjacent to the southbound lanes from Sta. 381+80 to 387+00 (Beverly, NJ—PA Quadrangle N: 22.45 inches W: 1.80 inches; Latitude: 40° 7' 30.13", Longitude: 74° 53' 16.34"). Permanent impact of 480 linear feet of intermittent stream channel. The existing channel will be filled and relocated into a new channel 610 feet in length [S9C-R4 (1)].

6. To fill and relocate the intermittent stream S4A-R4 (1) within the proposed construction limits that drains to an unnamed tributary to Neshaminy Creek. The impacts

are located on the east side of I-95, adjacent to the northbound lanes from Sta. 1553+25 to 1546+27 (Langhorne, PA Quadrangle N: 0.10 inch W: 1.80 inches; Latitude: 40° 7' 30.13", Longitude: 74° 53' 16.34"). Permanent impact of 711 linear feet of intermittent stream channel. The existing channel will be filled and relocated into a new channel 1,050 feet in length [S4A-R4 (1)].

7. To fill and relocate the intermittent stream S9B-R4 (1) within the proposed construction limits that drains to an unnamed tributary to Neshaminy Creek. The impacts are located on the west side of I-95, adjacent to the southbound lanes from Sta. 546+85 to 563+38 (Beverly, NJ—PA Quadrangle N: 22.80 inches W: 1.90 inches; Latitude: 40° 7' 35.17", Longitude: 74° 53' 21.24"). Permanent impact of 1,396 linear feet of intermittent stream channel. The existing channel will be filled and relocated into a new channel 560 feet in length [S9B-R4 (1)].

8. To fill and relocate the intermittent stream S9B-R4 (2) within the proposed construction limits that drains to an unnamed tributary to Neshaminy Creek. The impacts are located on the east side of I-95, adjacent to the southbound lanes (Langhorne, PA Quadrangle N: 0.20 inch W: 2.00 inches; Latitude: 40° 7' 42.93", Longitude: 74° 53' 24.19"). Permanent impact of 250 linear feet of intermittent stream channel. The existing channel will be filled and will not be relocated into a new channel [S9B-R4 (2)].

9. To fill and relocate into a culvert and new channel, perennial stream S9A-R2 (2 & 3) within the proposed construction limits along I-95 that drains to Neshaminy Creek from station 446+29 to 446+79. Permanent impact of 167 linear feet of perennial stream channel; 87 linear feet (east side of NB I-95) and 80 linear feet (west side of SB I-95) (Beverly, NJ—PA Quadrangle N: 22.75 inches W: 1.75 inches; NB—Latitude: 40° 7' 32.7" Longitude: 74° 53' 16.01"; SB—Latitude: 40° 07' 28.03" Longitude: 74° 53' 22.25"). The existing channel will be placed into two culvert extensions, one east of and one west of I-95 for a permanent impact of 167 linear feet of new culvert. There will be a permanent loss of 167 linear feet of perennial stream channel [S9A-R2 (2 & 3)].

To place fill and grade perennial stream channel S1A-R2 (3 & 4) within the proposed construction limits that drains to Neshaminy Creek. The impacted stream channel is located on the west side of I-95 adjacent to Ramp AA from Sta. 309+82 to Ramp AA Sta. 311+81 (Beverly, PA—NJ Quadrangle N: 19.5 inches W: 3.0 inches; Latitude: 40° 06' 22.44" Longitude: 74° 53' 49.74"). Permanent impact of 160 linear feet and temporary impact of 180 linear feet of perennial stream channel [S1A-R2 (3 & 4)].

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E35-450. The Countryside Conservancy, P. O. Box 55, La Plume, PA 18440, in Glenburn Township, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a boardwalk over 0.02 acre of PEM wetlands and 15-foot over the 100-year floodway of UNT to Ackerly Creek (CWF). The construction is associated with the Northern Electric Trolley Trail. The project is located on the east side of State Route 0411 approximately 0.70 mile from the intersection of US Route 0011 (Dalton, PA Quadrangle, Latitude: 41°31'46"; Longitude: -75°44'4").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-927: Transcontinental Gas Pipeline Company, LLC., 2800 Post Oak Boulevard, Level 17, Houston, TX, 77056, Drumore Township, **Lancaster County**, U.S. Army Corps of Engineers, Baltimore District

To install and maintain a 60.0-foot long, 15.0-foot wide, single-span, steel beam bridge with cast-in-place concrete abutments over Wissler Run (HQ-WWF) (Latitude 39°48'19", Longitude -76°17'37") for the purpose of safely accessing a pipeline gate station in Drumore Township, Lancaster County. No wetlands will be impacted by this project.

E36-923: PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103, in Elizabeth Township, **Lancaster County**, U.S. Army Corps of Engineers, Baltimore District

To regrade the existing swale with a bottom width of 1.0' and a low flow channel of 0.5' deep rising at a 3:1 side slope, widening out to a 1.0' wide by 1.5' deep floodplain bench on both sides, permanently impacting 367' of a UNT to Hammer Creek (TSF, MF), temporarily impacting 0.05 acre of Palustrine Emergent wetlands, and permanently impacting 0.04 acre of PEM wetlands, all for the purpose of improving transportation safety and roadway standards. The project is located along Sleepy Hollow Rd./SR 1026, approximately 400' south of the SR 1026/SR 1028 intersection in Elizabeth Township, Lancaster County (Latitude: 40° 12' 43", Longitude: -76° 16' 54"). Permanent wetland impacts are considered de minimus and wetland replacement is not required.

E31-231: PA Department of Transportation Engineering District 9-0, 1620 North Juniata Street Holidaysburg, PA 16648, in Coalmont Borough, **Huntingdon County**, U.S. Army Corps of Engineers, Baltimore District

To: 1) remove the existing structure and to construct and maintain a single-span composite pre-stressed concrete box beam bridge skewed 45°, having a normal clear span of 55', a width of 35' 6", and an underclearance of 4' 6.875", across Shoup Run (WWF, MF), (Latitude: 40° 12' 41", Longitude: -78° 12' 06"); 2) remove the existing structure and to construct and maintain a 17' by 5.5' precast reinforced concrete box culvert with baffles, 39' 3" in length, depressed 12", and skewed 60° across Coal Bank Run (Latitude: 40° 12' 41", Longitude: -78° 12' 03"); 3) construct and maintain three J hook rock cross vanes in and across Shoup Run; 4) upstream gravel bar removal in Shoup Run; 5) excavate a pool under the bridge across Shoup Run; 6) upstream and downstream bank stabilization along Shoup Run, all for the purpose of improving transportation safety and roadway standards. The project will involve four temporary stages of construction using temporary stream diversions and causeways for the demolition and construction involved with this project. The project is located along SR 0913 in Coalmont Borough, Huntingdon County.

E07-445: Logan Township Board of Supervisors, 100 Chief Logan Circle, Altoona, PA 16602. Logan Township Sanitary Sewer Improvements in Logan Township, **Blair County**, Army Corps Of Engineers Baltimore District (Altoona, PA Quadrangle).

To install and maintain an 8-inch PVC sanitary sewer line crossing

(1) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 59", -78° 24' 09"),

(2) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 34", -78° 23' 30"),

(3) 20-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 39", -78° 23' 45"),

(4) 5-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 38", -78° 23' 40"),

(5) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 40", -78° 23' 39"),

(6) 8-linear feet of an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 38", -78° 23' 29"),

(7) 8-linear feet of Burgoon Run (TSF, MF) (40° 29' 19", -78° 26' 29"),

(8) 5-linear feet of Burgoon Run (TSF, MF) (40° 29' 20", -78° 26' 29"),

(9) 40-linear feet of Burgoon Run (TSF, MF) (40° 29' 16", -78° 26' 24"),

(10) 8 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 23", -78° 26' 34"),

(11) 13-linear feet of Burgoon Run (TSF, MF) (40° 29' 20", -78° 26' 31"),

(12) 10 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 28", -78° 26' 52"),

(13) 12 Linear Feet of an Unnamed Tributary to Burgoon Run (40° 29' 23", -78° 27' 06"),

(14) 30 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 28", -78° 22' 39"),

(15) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40", -78° 22' 54"),

(16) 11 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 06"),

(17) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 05"),

(18) 10 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 37", -78° 23' 11"),

(19) 17 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 24"),

(20) 17 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 30", -78° 23' 20"),

(21) 32 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 31", -78° 23' 21"),

(22) 22 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 31", -78° 23' 28"),

(23) 5 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40", -78° 23' 57"),

(24) 25 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 37", -78° 23' 51"),

(25) 13 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 35", -78° 23' 48"),

(26) 20 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 46", -78° 24' 10"),

(27) 14 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 45", -78° 24' 07"),

(28) 27 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 43", -78° 24' 03"),

(29) 15 Linear Feet of Homer Gap Run (WWF, MF) (40° 33' 41", -78° 24' 03"),

(30) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 49", -78° 24' 19"),

(31) 20 Linear Feet of Dry Gap Run (WWF, MF) (40° 32' 00", -78° 28' 48"),

(32) 8 Linear Feet of an Unnamed Tributary to Burgoon RUN (WWF, MF) (40° 29' 29", -78° 26' 50"),

(33) 0.06 acre of PEM/PSS wetland which are classified as exceptional value (40° 31' 26", -78° 21' 50"),

(34) 0.04 acre of PEM Wetlands (40° 29' 16", -78° 26' 12"),

(35) 0.03 acre of PEM wetlands which are classified as Exceptional Value (40° 29' 19", -78° 26' 13"),

(36) 0.04 acre of PSS wetlands which are classified as exceptional Value (40° 29' 25", -78° 26' 44"),

(37) 0.07 acre of PSS wetlands (40° 29' 21", -78° 26' 36"),

(38) 0.02 acre for of PEM wetlands which are classified as Exceptional Value (40° 29' 20", -78° 26' 31"),

(39) 0.02 acre of PEM wetlands and 0.02 acre of PFO wetlands (40° 29' 29", -78° 26' 56"),

(40) 0.02 acre of PEM wetlands which are classified as exceptional value (40° 29' 25", -78° 26' 45"),

(41) 0.17 acre of PEM wetlands which are classified as exceptional value (40° 33' 31", -78° 22' 45"),

(42) 0.05 acre of PFO wetlands which are classified as exceptional value (40° 33' 30", -78° 23' 11"),

(43) 0.02 acre of PFO wetlands which are classified as exceptional value (40° 33' 30", -78° 23' 10"),

(44) 0.01 acre of PEM wetlands which are classified as exceptional value (40° 33' 35", -78° 23' 45"),

(45) 0.16 acre of PFO wetlands which are classified as exceptional value (40° 33' 40", -78° 24' 02"),

(46) 0.16 acre of PSS wetlands which are classified as exceptional value (40° 33' 47", -78° 24' 12"),

(47) 0.04 acre of PEM wetlands (40° 28' 57", -78° 23' 20"),

(48) 0.01 acre of PEM wetlands (40° 32' 29", -78° 23' 46"),

(49) 0.01 acre of PEM wetlands (40° 32' 30", -78° 23' 48"),

(50) 0.01 acre of PEM wetlands (40° 32' 00", -78° 26' 45"), and to construct and maintain

(51) 75 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 59"; -78° 24' 10"),

(52) 20 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 35"; -78° 23' 32"),

(53) 34 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 34"; -78° 23' 32"),

(54) 30 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 33"; -78° 23' 29"),

(55) 25 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 33"; -78° 23' 28"),

(56) 110 linear feet of stream bank protection along an Unnamed Tributary to the Little Juniata River (WWF, MF) (40° 32' 37"; -78° 23' 42"),

(57) 75 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 28"; -78° 22' 57"),

(58) 120 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 04"),

(59) 24 linear feet of stream bank protection along an Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 06"),

(60) 50 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 20"),

(61) 50 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 30"; -78° 23' 21"),

(62) 110 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 45"; -78° 24' 09"),

(63) 25 linear feet of stream bank protection along Homer Gap Run (WWF, MF) (40° 33' 46"; -78° 24' 11"),

(64) 30 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 39"; -78° 22' 54"),

(65) 25 linear feet of stream bank protection along an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 40"; -78° 22' 54"), and 50 linear feet of stream bank protection along Burgoon Run (TSF, MF) (40° 29' 20"; -78° 26' 32").

Additional Impact resulting in major modification to the permit:

(1) 8 Linear Feet of an Unnamed Tributary to Homer Gap Run (WWF, MF) (40° 33' 51", -78° 24' 21")

The project proposes to temporarily impact .67 acre of wetlands of and permanently impact .23 acre,

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-555. Bellefonte Industrial Development Authority, 236 West Lamb Street, Bellefonte, PA 16823-1502. Bellefonte IDA Flood Protection and Waterfront Redevelopment Project in Bellefonte Borough, **Centre County**, ACOE Baltimore District (Bellefonte, PA Quad-range N: 40°54'46.2"; W: -77°46'55.6").

To: 1) remove 1,130 linear feet of existing left bank wall/foundation, then construct and maintain an elevated flood plain consisting of: 2) 1,130 linear feet of concrete segmental retaining wall, 3) vegetating the banks above the stream bank wall with a riparian buffer seed mix; 4) a concrete pedestrian walkway behind the new retaining wall/vegetated stream bank; 5) a second 1,130 linear feet of concrete segmental retaining wall to the left of the pedestrian walkway, which would allow the remaining 4.5 acre portion of the project site to the west to be raised to elevations that exceed 1.5 feet above the 100-year flood level by 6) placing 30,000 cubic yards of clean fill in the left 100-year floodplain, 7) a temporary cofferdam measuring a maximum of 15 feet from front face of wall by the length of project site of 1,130 feet to facilitate the instream construction in a relatively dry condition, all of which is located on the left side Spring Creek between Lamb Street and High Street in order to flood proof economic redevelopment/revitalization area. This project proposes to temporarily impact 9,040 square feet of Spring Creek and permanently impact 11,865 square feet of Spring Creek, which is classified as a High Quality Cold Water—Class "A" Wild Trout Fishery.

E41-654. Frederick B. Welker Funeral Home, 125 N. Main Street, Jersey Shore, PA 17740-1409. Welker Funeral Home in Jersey Shore Borough, **Lycoming**

County, ACOE Baltimore District (Jersey Shore, PA Quadrangle Lat: 41° 12' 12"; Long: -77° 15' 14.1").

To modify, construct and maintain an existing structure in Jersey Shore Borough—Lycoming County, which is located within the floodway/floodplain of the West Branch of the Susquehanna River. The scope of the repairs is to construct an open wall carport/pavilion. A total of approximately 18 square feet (two—3 ft. x 3 ft. columns) will be constructed.

The total estimated stream impacts for the project are approximately 18 ft² of permanent impacts and will not have any effect on the floodway. The proposed modifications will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. West Branch Susquehanna River is classified with a designated use of Warm Water Fishery (WWF).

E41-656. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. S.R. 2002 Section 010, White Deer Hole Creek Bridge Replacement Washington Township, **Lycoming County**, ACOE Baltimore District (Williamsport South East, PA Quadrangle N: 41°07' 08"; W: -77°04' 01").

PA DOT Engineering District 3-0 proposes to replace a single span Steel I-beam Bridge with a single span pre-stressed concrete bulb T-beam bridge. The existing bridge has a span of 33 Ft., a skew of 67 degrees, an underclearance of 7.25 Ft., a low chord of 657.23 Ft. and a hydraulic opening of 239 Ft². The proposed bridge has a span of 43 Ft., a skew of 35 degrees, an underclearance of 6.55 Ft., a low chord of 657.11 Ft. and a hydraulic opening of 282 Ft². The proposed structure will be located approximately 80 Ft. downstream of the existing structure. The project will not impact any jurisdictional wetlands. The stream banks will be planted in the area of removal from the existing structure to provide shading. A mudsill will be constructed on the right bank in the area of abutment removal from the existing structure. The White Deer Hole Creek is classified as a High Quality Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1696. Redevelopment Authority of Allegheny County, One Chatham Center, Suite 900, 112 Washington Place, Pittsburgh, PA 15219; Coraopolis Borough, Moon Township and Robinson Township, **Allegheny County**; ACOE Pittsburgh District.

The applicant proposes to place and maintain approximately 7,567 cubic yards of fill within approximately 2.9 acres of the floodplain along Montour Run (TSF), and to construction and maintain two (2) stormwater outfall structures along 40' of Montour Run, with an additional 80' of temporary impact along this watercourse, for the purpose of creating an outdoor, multipurpose sports and athletic complex, on a 78 acre brownfield site. This initial phase of development will include the construction of two (2) synthetic sports fields with associated grass practice areas, asphalt driveway and parking areas, site utilities, and a children's playground on approximately 26 acres of the site. Future phases of development on the remaining 52 acres may include additional natural or synthetic turf sports fields, parking areas, improvements to the existing rail bridge to accommodate vehicles and pedestrians,

extension of the access driveway across the existing rail bridge, new outfalls along Montour Run, and potentially a new bridge across Montour Run to return vehicles to the site entrance. These future activities are not included in the current application. The project is located along Route 51, approximately 3/4 mile west of the interchange with Interstate 79 (USGS Quadrangle: Ambridge, PA; Latitude: 40° 30' 27.94"; Longitude: -80° 8' 48.62"), in Moon and Robinson Townships and Coraopolis Borough, Allegheny County.

E63-655. Redevelopment Authority of the County of Washington, 100 West Beau Street, Suite 603, Washington, PA 15301; Peters and North Strabane Townships, **Washington County**; ACOE Pittsburgh District

The applicant proposes to do the following:

1. Dredge an approximately 9.9 acre area of Canonsburg Lake (HQ-WWF);
2. Construct a weir and sediment forebay in an approximately 6.2 acre area of the lake, which will also impact a de minimus amount of wetland (0.04 acre);
3. Construct and maintain an access road along the sediment forebay, within the lake, which will also impact approximately 120 linear feet of an unnamed tributary (UNT) to Little Chartiers Creek (a.k.a. UNT-3) (HQ-WWF).

During the dredging and sediment forebay construction, approximately 70,000 cubic yards of accumulated sediment will be removed from the lake, via a portable hydraulic dredge or a barge mounted excavator. This project is the initial phase of the Canonsburg Lake Aquatic Ecosystem Restoration Project, which will ultimately affect approximately 37.5 acres of the lake, for the purpose of restoring recreation and deep water aquatic habitat in portions of the lake. The project is located near where McDowell Lane crosses Canonsburg Lake (USGS Quadrangle: Canonsburg, PA and Bridgeville, PA; Latitude: 40° 16' 3.67"; Longitude: -80° 7' 55.03"), in North Strabane and Peters Townships, Washington County.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

E42-08-010: NFG Midstream Clermont, LLC, 1100 State Street, Erie, PA 16501-1912, Norwich Township, **McKean County**, ACOE Baltimore District.

To construct, operate and maintain the Clermont to Rich Valley Pipeline, which consists of two 16-inch water lines, one 16-inch natural gas pipeline, and one 8-inch natural gas pipeline within the same right-of-way, with the following impacts:

1. 108.0 linear feet of Elk Fork (EV, CWF) and 7,474 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'21.33", Longitude: W78°25'23.39");
2. 101.0 linear feet of a UNT to Elk Fork (EV, CWF) via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'10.76", Longitude: W78°24'58.02"); and
3. 119.0 linear feet of a UNT to Elk Fork (EV, CWF) via open cut trenching and a temporary road crossing (Wildwood Fire Tower, PA Quadrangle, Latitude: N41°37'09.85", Longitude: W78°24'57.19").

The project will result in 328.0 linear feet of temporary stream impacts, and 7,474 square feet (0.17 acre) of temporary impacts to Exceptional Value (EV) Palustrine

Emergent (PEM) wetlands all for the purpose of installing two natural gas pipelines, two water lines, and associated access roadways for Marcellus shale development.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-081: Springville Township, PVR NEPA Gas Gathering, LLC; 101 West Third Street, Williamsport, PA 17701; Springville Township, **Susquehanna County**; ACOE Baltimore District.

To construct, operate, and maintain:

1) an 8 inch diameter natural gas pipeline and temporary timber mat crossing impacting 2,603 square feet (0.06 acre) of a palustrine emergent wetland (PEM) (Springville, PA Quadrangle, N 41° 41' 36", W -75° 56' 18"),

2) an 8 inch diameter natural gas pipeline and temporary timber mat crossing impacting 5,151 square feet (0.12 acre) of a palustrine emergent wetland (PEM) (Springville, PA Quadrangle, N 41° 41' 37", W -75° 56' 16"),

3) an 8 inch diameter natural gas pipeline and temporary timber mat crossing impacting 13,650 square feet (0.31 acre) of a palustrine emergent wetland (PEM) (Springville, PA Quadrangle, N 41° 41' 40", W -75° 56' 06"),

4) an 8 inch diameter natural gas pipeline and temporary timber bridge crossing impacting 62 lineal feet of unnamed tributary to White Creek (CWF, MF) (Springville, PA Quadrangle, N 41° 41' 43", W -75° 55' 53").

The Kupscznk D. Well Connect Pipeline consists of approximately 3,670 feet (0.70 mile) of 8" steel natural gas gathering line located in Springville Township, Susquehanna County. The project will result in 62 lineal feet of temporary stream impacts and 21,404 square feet (0.49 acre) of temporary wetland impacts all for the purpose of development and conveyance of Marcellus Shale natural gas.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D02-016EA. Neill Barker, 502 Woodland Road, Sewickley, PA 15143. Edgeworth Borough, **Allegheny County**, USACOE Pittsburgh District.

Project proposes to remove the Woodland Dam for the purpose of eliminating a threat to public safety and restoring the stream to a free-flowing condition. The dam is located across Little Sewickley Creek (HQ-TSF) (Ambridge, PA Quadrangle, Latitude: 40.5590; Longitude: -80.1907).

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D58-172. Elk Mountain Lake Dam, Gregg Confer, Elk Mountain Ski Resort, 344 Elk Mountain Road, Union Dale, PA 18470. To modify, operate, and maintain Elk Mountain Lake Dam across a tributary to the East Branch of the Tunkhannock Creek (CWF), impacting 0.043 acre of wetlands (PEM) with no proposed impacts to the stream channel, for the purpose of constructing a dam on their own property to divide up the existing impoundment so that adjacent owner's impoundment will not be lowered during snowmaking operations. (Clifford, PA Quadrangle Latitude: 41°43'35", Longitude: -75°33'14") in Herrick Township, **Susquehanna County**.

OIL AND GAS MANAGEMENT

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh PA, 15222

E32-07-007: CNX Gathering, LLC—280 Indian Spring Road, Suite 333 Indiana, PA 15701

Project Location—Center Township, **Indiana County**, ACOE Pittsburgh District. CNX Gathering, LLC is proposing to construct a centralized Impoundment known as the Suburban Indiana Centralized Impoundment (to support its natural gas drilling operations in the area. The project has a total disturbed area of 32.4 acres, which includes one (1) 8,856-foot-long permanent access road. The project is located within the Indiana USGS 7 1/2 Minute Quadrangle Map. The project will include the installation of three (3) 24" RCP Culverts on Tributary 44805 to Cherry Run and the installation of an 7' x 15' box culvert on Tributary 44804 to Cherry Run. Floodway impacts to an unnamed tributary to Trib 44084 to Cherry Run will also occur as a result of the creation of this permanent access road. The project will also impact two (2) PEM wetlands with the installation of the box culvert on Tributary 44084 to Cherry Run and the placement of fill for the access within another PEM wetland.

The project is a Joint Permit Application due to the proposed project not meeting the terms and conditions of the General Permit 07 (Minor Road Crossings). The project will result in two (2) PEM Wetland crossings resulting in approximately 0.015 ac of permanent impact, three (2) streams resulting in 174 linear feet of permanent impact and an additional 0.28 ac of permanent floodway impact. The project will also result in 0.34 ac of temporary floodway impact.

The table describes each crossing that will result from the construction of the Suburban Indiana Centralized Impoundment:

<i>Wetland Crossings</i>	<i>Latitude/Longitude</i>		<i>Area of Impact</i>
Palustrine Emergent (PEM) Wetland Crossing (Non-EV)	40.540575N, -79.196483W	Temporary:	N/A
		Permanent:	566 ft ² (0.013 ac)
Palustrine Emergent (PEM) Wetland Crossing (Non-EV)	40.5416361N, -79.19271W	Temporary:	N/A
		Permanent:	105 ft ² (0.002 ac)

<i>Stream Crossings</i>	<i>Latitude/Longitude</i>	<i>Area of Impact</i>	
Perennial Stream Crossing Trib 44085 to Cherry Run (CWF)	40.5390638N, -79.199283	Temporary:	N/A
		Permanent:	91 ln. ft. (0.008 ac)
Associated Floodway Impacts		Temporary:	0.026 ac
		Permanent:	0.109 ac
Intermittent Stream Crossing UNT 2 to UNT 2 to Trib 44084 to Cherry Run	40.540575N, -79.196483W	Temporary:	N/A
		Permanent:	N/A
Associated Floodway Impacts		Temporary:	0.047 ac
		Permanent:	0.016 ac
Perennial Stream Crossing Trib 44084 to Cherry Run (CWF)	40.5416361N, -79.19271W	Temporary:	N/A
		Permanent:	83 ln. ft. (0.027 ac)
Associated Floodway Impacts		Temporary:	0.05 ac
		Permanent:	0.125 ac

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063754 (Industrial Waste)	Huntsville Water Purification Plant 56 Reservoir Road Dallas Twp., PA 18612	Luzerne County Dallas Township	Huntsville Reservoir (05B)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0098817 (Sewage)	Hickory Acres STP 669 Nelson Road F Farmington, PA 15437	Fayette County Wharton Township	Unnamed Tributary to Meadow Run (19-E)	Y
PA0093556 (Sewage)	Bethel Ct Plan STP Township Road 571 Lemont Furnace, PA 15456	Fayette County North Union Township	Unnamed Tributary to Redstone Creek (19-C)	Y
PA0024082 (Sewage)	Avonmore Borough STP First Street Ext Avonmore, PA 15618	Westmoreland County Avonmore Borough	Kiskiminetas River (18-B)	N
PA0095150 (Sewage)	Pine Top Estates MHP II Sea Breeze Road Finleyville, PA 15332	Allegheny County Forward Township	Monongahela River (19-C)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0263460 (Sewage)	Joseph Landis SFTF 414 Freeport Road Saxonburg, PA 16056	Butler County Clinton Township	Unnamed Tributary to the Sarver Run (18-F)	Y
PA0103101 (Sewage)	Wesley Woods Christian Education Center 1001 Fiddlers Green Road Grand Valley, PA 16420	Warren County Eldred Township	Unnamed Tributary to Caldwell Creek (16-E)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0031208, Sewage, **Garnet Valley School District**, 80 Station Road, Glen Mills, PA 19342-1751.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Garnet Valley HS STP to Green Creek in Watershed 3-G.

NPDES Permit No. PA0013323, Industrial, **The Boeing Company**, PO Box 16858, MS P29-14, Philadelphia, PA 19142-0858.

This proposed facility is located in Ridley Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge industrial wastewater and stormwater from a facility known as Boeing Helicopters Ridley Facility to Delaware River, Crum Creek and Darby Creek in Watershed 3-G.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0023469, Sewage, SIC Code 4952, **Central Wayne Regional Authority**, 574 Bucks Cove Road, Honesdale, PA 18431.

This existing facility is located in Honesdale Borough, **Wayne County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PAS202210, Storm Water, SIC Code 3399, **Silberline Manufacturing Company, Inc.**, P. O. Box B, Tamaqua, PA 18252.

This existing facility (Silberline Manufacturing Company, Inc.—Tidewood) is located in Rush Township, **Schuylkill County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for an existing discharge of Storm Water.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0272744, Industrial Waste, SIC Code 4941, **Guys Mills Mutual Water Association**, PO Box 112, Guys Mills, PA 16327. Facility Name: Guys Mills Water Association WTP. This proposed facility is located in Randolph Township, **Crawford County**.

Description of Proposed Activity: A new NPDES permit for a new discharge of industrial wastewater associated with the production of drinking water.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 4696413, Sewage, Amendment, **Borough of Lansdale**, 1 Vine Street, Lansdale, PA 19446.

This proposed facility is located in Lansdale Borough, **Montgomery County**.

Description of Action/Activity: A capacity upgrade at the Borough of Lansdale WWTP (high flow management plan)

WQM Permit No. 4613407, Sewage, **West Norriton Township**, 1630 W. Marshall Street, Jeffersonville, PA 19403.

This proposed facility is located in West Norriton Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of the Rittenhouse Pump Station. This pump station will replace the existing station which is aging and having problems with peak flow.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 6413402, Sewage, SIC Code 4952, **Central Wayne Regional Authority**, 574 Buck Cove Road, Honesdale, PA 18431.

This proposed work is located at the existing treatment plant in Honesdale Borough, **Wayne County**.

Description of Proposed Action/Activity: The project consists of the installation of an automated sluice gate in an existing manhole at the Authority's treatment plant in an effort to regulate wet-weather flows.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0214401, SIC Code 9900, **Pittsburgh Water Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222.

This proposed facility is located in Pittsburgh City, **Allegheny County**.

Description of Proposed Action/Activity: Construction of sanitary sewer and manholes.

WQM Permit No. 5689412, Sewage, SIC Code 4952, **the Municipal Authority of the Borough of Berlin**, 700 North Street, Berlin, PA 15530-1125.

This existing facility is located in Berlin Borough, **Somerset County**.

Description of Proposed Action/Activity: Installation of a new aerobic digester blower.

WQM Permit No. 5613200, SIC Code 9900, **Jeffrey L Hillegass**, 207 Dividing Ridge Road, Fairhope, PA 15538.

This proposed facility is located in Allegheny Township, **Somerset County**.

Description of Proposed Action/Activity: Issuance of a WQM Permit that authorizes construction of a two cell manure storage facility to serve the Dividing Ridge Farm.

WQM Permit No. 0314400, Sewage, SIC Code 4952, **Leechburg Borough**, 260 Market Street, Leechburg, PA 15656.

This proposed facility is located in Leechburg Borough, **Armstrong County**.

Description of Proposed Action/Activity: Construction of 8-inch sanitary sewers to separate existing combined sewers in Leechburg Borough.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 4308401, Sewage, Amendment No. 2, **State Correctional Institution at Mercer**, 801 Butler Pike, Mercer, PA 16137.

This existing facility is located in Findley Township, **Mercer County**.

Description of Proposed Action/Activity: Amendment for addition of a volute dewatering press at the WWTP.

WQM Permit No. 2514401, Sewage, **Washington Township Erie County**, 11800 Edinboro Road, Edinboro, PA 16412.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Extension of public sewer line along State Route 99.

WQM Permit No. WQG01251403, Sewage, **Eugene Strohmeier**, 5906 Footemill Road, Erie, PA 16509.

This proposed facility is located in Millcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 0909002R	Trueblood Construction Company 1009 Penlly Pike Spring House, PA 19477	Bucks	Buckingham Township	Paunacussing Creek HQ—CWF
PAI01 1505043R	The Hankin Group 707 Eagleview Boulevard P.O. Box 562 Exton, PA 19341	Chester	Uwchlan Township	Shamona Creek HQ—TSF—MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024813007	Millstone Development, LLC P.O. Box 2022 East Millstone, NJ 08875	Northampton County	Plainfield Township	Little Bushkill Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044113005	Wade L Shaner 155 Keller Hollow Rd Unityville PA 17774	Lycoming	Jordan Township	UNT to Little Muncy Creek EV, MF

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI052613003	NWL Corporation 1001 Lafayette Drive Farmington, PA 15437	Fayette	Wharton Township	Deadman Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)

PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Doylestown Township Bucks County	PAG0200 0913063	RJA Investment Fund V, L.P. 249 Glenmoor Road Gladwyne, Pa 19035	Unnamed Tributary to Pine Run TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bristol Township Bucks County	PAG0200 0914023	Wawa, Inc. 260 W. Baltimore Pike Wawa, Pa 19063	Mill Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG0200 0913012	Buckingham Retail Properties, LLC 5811 Ridge View Drive Doylestown, PA 18902	Unnamed Tributary to Neshaminy Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG0200 0905003R	Mignatti Companies 2310 Terwood Drive Huntingdon Valley, PA 19006	Little Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAG0200 1513049	Brandywine Coach Works 1209 Baltimore Pike Chadds Ford, PA 19317	Valley Creek CWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAG0200 1514001	Baker Properties, LP 1090 King Georges Post Road Suite 609 Edison, NJ 08837	Valley Creek CWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Caln Township Chester County	PAG0200 1509008-R	Caln Township 253 Municipal Drive Thorndale, PA 19372	Valley Creek Run CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East & West Whiteland Township's Chester County	PAG0200 1514003	Whiteland Village, LP 440 Creamery Way Suite 150 Exton, PA 19341	West Branch Valley Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tredyffrin Township Chester County and Upper Merion Township Montgomery County	PAG0200 1514004	Aqua Pennsylvania, Inc. 762 Lancaster Avenue Bryn Mawr, PA 19010	Unnamed Tributary to Trout Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Chester Borough Chester County	PAG0200 1514002	West Chester University 201 Carter Drive, Suite 300 West Chester, PA 19383	Plum Run WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Benton Township Lackawanna County	PAG02003513024	PA-DCNR, Bureau of State Parks 400 Market Street 8th Floor Harrisburg, PA 17101	South Branch Tunkhannock Creek (TSF, MF)	Lackawanna County Conservation District 570-392-3086

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Old Forge Borough Lackawanna County	PAG02003509015(R)	John Giambra 144 Crystal Creek West Pittston, PA 18643	Lackawanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086
South Abington Township Lackawanna County	PAG02003513023	Elliot Liebowitz/LCL Equities 199 Baldwin Road Parsippany, NJ 07054-2043	Unnamed Tributary to Ackerly Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
City of Allentown Lehigh County	PAG02003913005(1)	Keith Flickinger Allentown Classic Motor Cars, Inc. 808 N. Fenwick Street Allentown, PA 18109	Lehigh River (CWF, MF)	Lehigh County Conservation District 610-391-9583
Bushkill Township Northampton County	PAG02004811009(1)	Orwig Property Management Raymond Orwig 220 East Lawn Road, Suite 12 Nazareth, PA 18064	Schoeneck Creek (WWF, MF)	Northampton County Conservation District 610-746-1971

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Camp Hill Borough Cumberland County	PAG02002114013	Camp Hill Borough 2145 Walnut Street Camp Hill, PA 17011	Conodoguinet Creek (CWF)	Cumberland Co Conservation Dist. 310 Allen Road Ste 301 Carlisle, PA 17013 717.240.7812
Conoy Twp Lancaster County	PAG02003610020R	DDM Development Group Inc. PO Box 217 Curwensville, PA 16833	Bainbridge Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Mt. Joy Borough Lancaster County	PAG02003610025R	George Desmond 1085 Manheim Pike Lancaster, PA 17601	Donogal Creek (CWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Penn Township Lancaster County	PAG02003610029R	Centerville Associates 987 Chapel Forge Road Lancaster, PA 17601	Chickies Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Mount Joy Borough Lancaster County	PAG02003610039R	The Florin Hill Partnership 114 Foxshire Drive Lancaster, PA 17601	Donegal Creek (CWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Rapho Township Lancaster County	PAG02003614011	Ridgewood Manor Mobile Home Park 98 Breneman Rd Manheim PA 17545	Little Chickies Creek/TSF	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5

NOTICES

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Warwick Township Lancaster County	PAG02003614028	Lititz Reserve LLC 474 Mt. Sidney Road Lancaster, PA 17602	Lititz Run (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Ephrata Township Lancaster County	PAG02003614020	Friedrich N. Smith 534 Ridge Avenue Ephrata, PA 17522	Conestoga River and Cocalico Creek (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Lancaster City Lancaster County	PAG02003614023	EDC Financial Corporation 100 South Queen Street Box 1558 Lancaster, PA 17608	UNT Conestoga River (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manor Township Lancaster County	PAG02003614028	Brunswick Farms Apartments Association 941 Wheatland Avenue STE 204 Lancaster, PA 17603	UNT West Branch Little Conestoga Creek (TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Petersburg Borough Lancaster County	PAG02003614028	Troopco LLC 1091 Hunters Path Lancaster, PA 17601	UNT Little Conestoga Creek (TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
East Hempfield Township Lancaster County	PAG02003614031	E.G. Stoltzfus Land LLC 474 Mt. Sidney Road Lancaster, PA 17602	Swarr Run (TSF, MF) UNT Chicques Creek (WWF/TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Strasburg Township	PAG02003614033	David Breckbill 331 Walnut Run Road Willow Street, PA 17584	Little Beaver Creek (TSF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Manheim Township Lancaster County	PAG02003614034	LMS Commercial Real Estate	UNT Conestoga River (WWF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
Paradise Township Lancaster County	PAG02003614034	Melvin G. Fisher 249 South Belmont Road Paradise, PA 17562	UNT Londonland Run (CWF, MF)	Lancaster Co Conservation Dist. 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717.299.5361, Ext. 5
McSherrystown Borough Adams County	PAG02000110008R	Thomas Land Investment, LP 180 Airport Road Hanover, PA 17331	UNT to Plum Creek (WWF) Goat Lake (NL)	Adams Co. Conservation District 670 Old Harrisburg Road Ste. 201 Gettysburg, PA 17325 (717) 334-0636

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Hanover Township Lebanon County	PAG02003814005	Ella LaMarre 74 Harrison School Road Grantville, PA 17028	UNT Indiantown Run (WWF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Bethel Township Lebanon County	PAG02003814012	Glen Litzenberger 201 Snow Drive Fredericksburg, PA 17026	Beach Run (WWF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
South Londonderry Township Lebanon County	PAG02003810007R	Mark X. DiSanto 5351 Jaycee Avenue Harrisburg, PA 17112	UNT Spring Creek (WWF)	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
Germany Township Adams County	PAG02000112005R	Bon Ton Builders, Inc. 1060 Baltimore Street Hanover, PA 17331	Alloway Creek (WWF)	Adams Co. Conservation District 670 Old Harrisburg Road Ste. 201 Gettysburg, PA 17325 (717) 334-0636
City of Harrisburg Dauphin County	PAG02002214011	PA Dept. of General Services 18th & Herr Streets Harrisburg, PA 17125	Paxton Creek (WWF)	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin, PA 17018
City of Harrisburg Dauphin County	PAG02002216016R	US General Services Administration PO Box 1064 Harrisburg, PA 17108	Paxton Creek (WWF)	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin, PA 17018
Londonderry and Derry Townships Dauphin County	PAG02002214020	Londonderry Township 583 South Geyers Church Road Middletown, PA 17057	Swatara Creek (WWF-MF)	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin, PA 17018

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Walker Township Centre County	PAG02001412007R	DBW Partnership 1042 E Springfield Dr Bellefonte PA 16823	Nittany Creek CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Danville Borough Montour County	PAG02004714001	Geisinger System Srvs 100 N Academy Ave Danville PA 17822	Mahoning Creek WWF, MF	Montour County Conservation District 112 Woodbine Ln Ste 2 Danville PA 17821 Phone: (570) 271-1140

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Robinson Township Allegheny County	PAG2000204006R	Maronda Homes 1383 State Route 30 Clinton, PA 15026	UNT to Campbells Run (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Borough of Cheswick Allegheny County	PAG2000204083R	Independence Excavating, Inc. 3826 Saxonburg Blvd Cheswick, PA 15024	Deer Creek (CWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Collier Township Allegheny County	PAG2000205087R	Woodville Associates 5020 Thoms Run Road Pittsburgh, PA 15071	UNT to Chartiers Creek (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Ohio Township Allegheny County	PAG2000206046-1R	Cobblestone Manor Associates, LP 772 Pine Valley Drive Pittsburgh, PA 15239	Bear Run (TSF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Indiana Township Allegheny County	PAG2000207018R	Capelier, LP 3560 Harts Run Road Pittsburgh, PA 15238	Little Pine Creek (TSF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Robinson Township Allegheny County	PAG2000208059R	Sampson-Morris Group 2500 Eldo Road Suite 1 Monroeville, PA 15146	Campbells Run (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Marshall Township Allegheny County	PAG2000209010R	Islamic Center of North Pittsburgh 8512 Peters Road Cranberry Township, PA 16066	Brush Creek (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Ross Township Allegheny County	PAG02000210003R	Minnock Land & Development Co. 7202 McKnight Road Pittsburgh, PA 15237	UNT to Pine Creek (CWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Kennedy Township Allegheny County	PAG02000211085R	Phillips Landfill & Slag, Inc. 88 Beaver Grade Road McKees Rocks, PA 15136	UNT to Ohio River (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
City of Pittsburgh Allegheny County	PAG02000212007R	Allegheny County Sanitary Authority 3300 Preble Ave Pittsburgh, PA 15233	Chartiers Creek (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Aspinwall Borough Allegheny County	PAG02000213061-1	Aspinwall Riverfront Park, Inc. 285 River Avenue Pittsburgh, PA 15215	Allegheny River (WWF-N)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Moon Township Allegheny County	PAG02000213126	Wal-Mart Stores East, LP 2001 SE 10th Street Mail Stop 5570 Bentonville, AR 72716-5570	UNT to Flaugherty Run (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
City of Pittsburgh Allegheny County	PAG02000213133	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA 15238	UNT to Chartiers Run (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Franklin Park Borough Allegheny County	PAG02000214002	Orchard Hill Church 2551 Brandt School Rd Wexford, PA 15090	UNT to Fish Run (CWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Sewickley Heights Borough Allegheny County	PAG02000214011	Lucas Piatt 95 West Beau Street Washington, PA 15301	UNT to Kilbuck Run (CWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Robinson Township Allegheny County	PAG02000214013	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA 15238	Campbells Run (WWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Marshall Township Allegheny County	PAG02000214026 previously PAR10A563	Showcase Properties, Inc. 1383 State Route 30 Clinton, PA 15026	UNT to Montour Run (TSF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Franklin Park Borough Allegheny County	PAG02000214033	Blaymore, IV, LP 1603 Carmody Court Sewickley, PA 15143	UNT to Fish Run (CWF)	Allegheny County CD 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 241-7645
Center Township Beaver County	PAG02000414004	PennTex Ventures, LLC. 333 Harvey Run Road Suite 2 Greensburg, PA 15601	Shafers Run (WWF)	Beaver County CD 156 Cowpath Rd Aliquippa, PA 15001 (724) 378-1701
Cambria Township Cambria County	PAG02001113021	CoPart of Connecticut 14185 Dallas parkway Suite 300 Dallas, TX 75254	UNT to South Branch of Blacklick Creek (CWF)	Cambria County CD 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
City of Johnstown Cambria County	PAG02001113022	Greater Johnstown Community YMCA 100 Haynes Street Johnstown, PA 15901	Stonycreek River (CWF)	Cambria County CD 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Richland Township Cambria County	PAG02001114005	Department of Military and Veterans Affairs Attn: Mark A. Austin Building O-13 Fort Indiantown Gap Annville, PA 17003	Falls Run (CWF)	Cambria County CD 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Gallitzin Borough, Gallitzin Township, Tunnelhill Borough Cambria County	PAG02001114006	Gallitzin Borough Sewer & Disposal Authority 411 Convent Street Degol Plaza, Suite 10 Gallitzin, PA 16641	UNT to Bradley Run (CWF) and UNT to Sugar Run (CWF)	Cambria County CD 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Berlin Borough Somerset County	PAG02005610002R	Tom Croner 3872 Huckleberry Highway Berlin, PA 15530	Stonycreek River (Headwaters)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
Somerset Township Somerset County	PAG02005614003	Plum Contracting, Inc. 654 Croft Road Greensburg, PA 15601	UNT to East Branch of Coxes Creek (TSF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15501 (814) 445-4652
City of Washington Washington County	PAG02006313007-1	City of Washington 55 West Maiden Street Washington, PA 15301	Catfish Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Chartiers Township Washington County	PAG02006314006	Hawthorne Arden, LP 102 West Pike Street Suite 200 Houston, PA 15342	UNT to Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Carroll Township Washington County	PAG02006314014	PA American Water Company 300 Galley Road McMurray, PA 15317	UNT to Pigeon Creek (WWF) and UNT to Monongahela River (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cranberry Township Butler County and Marshall Township Allegheny County	PAG02001010005R	Regional Industrial Development Corporation of Southwestern PA 210 Sixth Avenue, Ste 3620 Pittsburgh PA 15222	Brush Creek WWF	Butler County Conservation District 724-284-5270
City of Erie Erie County	PAG02002511027R(1)	Erie Insurance Group 100 Erie Insurance Place Erie PA 16530-1104	Millcreek to Presque Isle Bay WWF	Erie County Conservation District 814-825-6403
Fairview Township Erie County	PAG02002514002	J. Thomas Tree Service PO Box 9367 Erie PA 16505	Unt Lake Erie CWF	Erie County Conservation District 814-825-6403

General Permit Type—PAG-3

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County Earl Township East Earl Township	PAG033504	York Building Products Co., Inc. 950 Smile Way York, PA 17404 <hr/> York Building Products New Holland Plant 828 East Earl Road New Holland, PA 17557	Mill Creek / 7-J	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County Manor Township	PAR503501	Lancaster County Solid Waste Management Authority (LCSWMA) 1299 Harrisburg Pike PO Box 4425 Lancaster, PA 17604 <hr/> LCSWMA Frey Farm Landfill 3049 River Road Conestoga, PA 17516	Manns Run / 7-J	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Perry Township Greene County	PAG036113	Mining Rock Excavation & Construction LLC 3700 East 68th Avenue Commerce City, CO 80022	Dunkard Creek— 19-G/ WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Erie City Erie County	PAR218318	E.E. Austin & Son, Inc. 1919 Reed Street, Erie, PA 16503-2159	Unnamed Tributary to Lake Erie 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Greenwood Township Crawford County	PAR238321	JM Manufacturing Company, Inc. d/b/a JM Eagle 15661 Delano Road, Cochranton, PA 16314	Unnamed Tributary to the Conneaut Outlet 16-D	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Franklin City Venango County	PAR808354	Venango County 2nd Floor Courthouse Annex 1174 Elk Street Franklin, PA 16323	Unnamed Tributary to the Haggerty Hollow, an Unnamed Tributary to the Allegheny River, and an Unnamed Tributary to the French Creek 16-G and 16-D	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Paint Township Clarion County	PAR808370	Clarion County Airport Authority 395 Airport Road Shippenville, PA 16254	Unnamed Tributary to the Deer Creek 17-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Millcreek Township Erie County	PAG041154	Eugene Strohmeier 5906 Footemill Road, Erie, PA 16509	Unnamed Tributary of Mill Creek 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-8

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Bedford County / South Woodbury Township	PAG083604	South Woodbury Township 125 North Road New Enterprise, PA 16664	South Woodbury Township WWTP 1401 Woodbury Pike Loysburg, PA 16659	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-10

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Jessup Township Susquehanna County	PAG102310	Williams Field Services Company, LLC (Bolles Pipeline Project) 2000 Commerce Drive Park Place Corporate Center 2 Pittsburgh, PA 15275	Roe Creek and Unnamed Tributary to East Branch Wyalusing Creek—4-D	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
East Lackawannock Township Mercer County	PAG108326	Williams Ohio Valley Midstream LLC Park Place Corp Center II—242 B 2000 Commerce Drive Pittsburgh, PA 15275-1026	Dry/Intermittent Tributary to India Run	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Buffalo Township Butler County	PAG108323	Mountain Gathering, LLC 810 Houston Street Fort Worth, TX 76102-6298	Unnamed Tributary to McDowell Run	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Clearfield Township Butler County	PAG108324	Mountain Gathering, LLC 810 Houston Street Fort Worth, TX 76102-6298	Unnamed Tributary of Bonnie Brook	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Donegal Township Butler County	PAG108325	Mountain Gathering, LLC 810 Houston Street Fort Worth, TX 76102-6298	Unnamed Tributary of Bonnie Brook	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-12

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Berks County Bethel Township	PAG123598	Lloyd S. Brubacker Lloyd Brubacker Farm 561 Brown Road Myerstown, PA 17067	UNT Crosskill Creek / CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Bethel Township	PAG123671	Adam S. Martin Jr. Adam Martin Egg Ranch 390 Midway Road Bethel, PA 19507	UNT Little Swatara Creek / CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Jeffrey Frey 13 Radcliff Road Willow Street, PA 17584	Lancaster	500	594.65	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Safe Drinking Water, P. O. Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996478], Public Water Supply.

Applicant	[Culligan Water of Akron]
[Township or Borough]	[Akron, New York]
Responsible Official	[Charles Keppler, Manager]
Type of Facility	[Out of State Bottled Water System]
Effective Date	[May 9, 2014]
Description of Action	[Public Water Supply Permit to sell bottled water in Pennsylvania Rescinded. Company no longer selling bottled water in Pennsylvania. All bottled water products from Culligan Water of Akron barred for sale in Pennsylvania.]

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0114502, Public Water Supply.

Applicant	PA Conference of Seventh Day Adventist
Municipality	Cumberland Township
County	Adams

Responsible Official Andrew Berlin, Deacon
1439 Biglerville Road
Gettysburg, PA 17325

Type of Facility Installation of a treatment
systems for the removal of
arsenic, iron and manganese at
the Gettysburg 7th Day
Adventist Church.

Consulting Engineer P Fred. Heebrandt, P.E.
Wm. F. Hill & Associates, Inc.
207 Baltimore Street
Gettysburg, PA 17325

Permit to Construct 5/7/2014
Issued

Permit No. 2813505, Public Water Supply.

Applicant **Quincy Township**

Municipality Quincy Township

County **Franklin**

Responsible Official Robert Gunder, Chairman,
Board of Supervisors
7575 Mentzer Gap Road
Waynesboro, PA 17268

Type of Facility New treatment facility including
new well (Well No. 5), booster
pump station, disinfection
including GWR 4-log treatment
of viruses, a 240,000 gallon
finished water storage tank, and
distribution system.

Consulting Engineer John M. High, P.E.
William A. Brindle
Associates Inc.
336 Lincoln Way East
Chambersburg, PA 17201

Permit to Construct 5/6/2014
Issued

*Northcentral Region: Safe Drinking Water Program
Manager, 208 West Third Street, Suite 101, Williamsport,
PA 17701-6448.*

Permit No. 1714502-MA—Construction—Public Water
Supply.

Applicant **Union Township Municipal
Authority**

Township/Borough Union Township

County **Clearfield**

Responsible Official Jarome D. Heffner, Chairman
Union Township Municipal
Authority
P. O. Box 98
Rockton, PA 15856

Type of Facility Public Water Supply

Consulting Engineer Brian S. Sekula, P.E.
The EADS Group, Inc.
15392 Route 322
Clarion, PA 16214

Permit Issued 5/13/14

Description of Action Recoating of the 80,000 gallon
and 100,000 gallon water storage
tanks.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
4745*

Permit No. 0214523, Public Water Supply.

Applicant **Pittsburgh Water & Sewer
Authority**
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh

County **Allegheny**

Type of Facility Water system

Consulting Engineer

Permit to Construct May 6, 2014
Issued

Permit No. 0214504, Public Water Supply.

Applicant **Pennsylvania American
Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Amwell Township

County **Washington**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 3014501, Public Water Supply.

Applicant **East Dunkard Water
Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**

Type of Facility New Griffin water storage tank

Consulting Engineer Dakota Engineering
Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014503, Public Water Supply.

Applicant **East Dunkard Water
Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**

Type of Facility New Abel water storage tank

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014504, Public Water Supply.
Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**

Type of Facility New Donley water storage tank

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014505, Public Water Supply.
Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Monongahela Township

County **Greene**

Type of Facility Alicia water storage tank mixer

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014506, Public Water Supply.
Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**

Type of Facility Existing Griffin water storage tank mixer

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014507, Public Water Supply.

Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Monongahela Township

County **Greene**

Type of Facility Sugar Grove water storage tank mixer

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014508, Public Water Supply.

Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Green Township

County **Greene**

Type of Facility Clark water storage tank mixer

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014509, Public Water Supply.

Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**

Type of Facility Bald Hill water storage tank mixer

Consulting Engineer Dakota Engineering Associates, Inc.
Etna Technical Center
Suite 200
35 Wilson Street
Pittsburgh, PA 15223

Permit to Construct May 10, 2014
Issued

Permit No. 3014510, Public Water Supply.

Applicant **East Dunkard Water Authority**
PO Box 241
SR 88
Dilliner, PA 15327

[Borough or Township] Dunkard Township

County **Greene**
 Type of Facility Bobtown water storage tank mixer
 Consulting Engineer Dakota Engineering Associates, Inc.
 Etna Technical Center
 Suite 200
 35 Wilson Street
 Pittsburgh, PA 15223
 Permit to Construct Issued May 10, 2014

Permit No. 1114506, Public Water Supply.
 Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646
 [Borough or Township] Hastings and Elder Townships
 County **Cambria**
 Type of Facility Rehabilitation of Mine Spring No. 1
 Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648
 Permit to Construct Issued May 12, 2014

Permit No. 1114509, Public Water Supply.
 Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646
 [Borough or Township] Hastings and Elder Townships
 County **Cambria**
 Type of Facility Water system improvements.
 Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648
 Permit to Construct Issued May 12, 2014

Permit No. 1114504, Public Water Supply.
 Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646
 [Borough or Township] Hastings and Elder Townships
 County **Cambria**
 Type of Facility Disinfection booster station, metering vault, waterlines
 Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648
 Permit to Construct Issued May 12, 2014

Operations Permit issued to: **Municipal Authority of the Borough of Portage**, 606 Cambria Street, Portage, PA 15946, (PWSID #4110027) Portage Township,

Cambria County on May 6, 2014 for the operation of facilities approved under Construction Permit # 1114501MA.

Permit No. 1114507MA, Minor Amendment. Public Water Supply.

Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646

[Borough or Township] Hastings and Elder Townships
 County **Cambria**

Type of Facility Raw water transmission main and waterline installation

Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648

Permit to Construct Issued May 12, 2014

Permit No. 1114508MA, Minor Amendment. Public Water Supply.

Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646

[Borough or Township] Hastings Township
 County **Cambria**

Type of Facility Water treatment plant process improvements.

Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648

Permit to Construct Issued May 12, 2014

Permit No. 1114505MA, Minor Amendment. Public Water Supply.

Applicant **Hastings Municipal Authority**
 207-1 Fifth Avenue
 PO Box 559
 Hastings, PA 16646

[Borough or Township] Hastings and Elder Townships
 County **Cambria**

Type of Facility Installation of waterlines in the Village of Slickport

Consulting Engineer Stiffler McGraw and Associates
 1731 North Juniata Street
 Hollidaysburg, PA 16648

Permit to Construct Issued May 12, 2014

Permit No. 1113518MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
 120 Tank Drive
 Johnstown, PA 15904

[Borough or Township] Washington Township
 County **Cambria**

Type of Facility Bear Rock tank
 Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501
 Permit to Construct May 6, 2014
 Issued

Permit No. 1113519MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
 120 Tank Drive
 Johnstown, PA 15904

[Borough or Township] Washington Township

County **Cambria**

Type of Facility Rachel Hill tank #4

Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501

Permit to Construct May 6, 2014
 Issued

Permit No. 1113520MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
 120 Tank Drive
 Johnstown, PA 15904

[Borough or Township] Washington Township

County **Cambria**

Type of Facility Rachel Hill tank #5

Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501

Permit to Construct May 6, 2014
 Issued

Permit No. 0214505MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] North Strabane Township

County **Washington**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051

Permit to Construct May 10, 2014
 Issued

Permit No. 0214506MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Independence and Jefferson Townships

County **Washington**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051

Permit to Construct May 10, 2014
 Issued

Permit No. 0214507MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Cecil Township

County **Washington**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051

Permit to Construct May 10, 2014
 Issued

Permit No. 0214508MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Cecil Township

County **Washington**

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051

Permit to Construct May 10, 2014
 Issued

Permit No. 0214509MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Mount Pleasant Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051

Permit to Construct May 10, 2014
 Issued

Permit No. 0214510MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033

[Borough or Township] Buffalo Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214511MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Buffalo Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214512MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Chartiers Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214513MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Smith Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214514MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Buffalo Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214515MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Smith Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214516MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Mount Pleasant Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214517MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Chartiers Township

County **Washington**

Type of Facility Waterline installation

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Indianola, PA 15051

Permit to Construct May 10, 2014
Issued

Permit No. 0214518MA, Minor Amendment. Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hersheypark Drive
Hershey, PA 17033

[Borough or Township] Chartiers and Mount Pleasant Townships
 County **Washington**
 Type of Facility Waterline installation
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Indianola, PA 15051
 Permit to Construct May 10, 2014
 Issued
Permit No. 3014511MA, Minor Amendment. Public Water Supply.
 Applicant **East Dunkard Water Authority**
 PO Box 241
 SR 88
 Dilliner, PA 15327

[Borough or Township] Borough of Greensboro; Dunkard and Monongahela Townships
 County **Greene**
 Type of Facility Transmission and waterline installation
 Consulting Engineer Dakota Engineering Associates, Inc.
 Etna Technical Center
 Suite 200
 35 Wilson Street
 Pittsburgh, PA 15223
 Permit to Construct May 10, 2014
 Issued

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The East Dunkard Water Authority is proposing a water system improvement project consisting of the following components:

<i>Contract #</i>	<i>Project Description</i>
1	Installation of approximately 1,400 feet of 10-inch and 51,100 feet of 8-inch diameter transmission main; and 15,900 feet of 6-inch diameter and 4,100 feet of 2-inch diameter waterline.
3	Construction of the 360,000 Griffin water storage tank; 200,000 gallon Donley water storage tank; and 200,000 Abel water storage tank. Installation of mixing systems in both Griffin tanks, new Donley tank, new Abel tank, Bald Hill tank, Clark tank, Sugar Grove tank, Alicia tank and Bobtown tank.
4	Water meter replacement in the East Dunkard Water Authority and Dunkard Valley service area distribution system.

The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 4213502 Public Water Supply
 Applicant **Allegheny Highlands Council, Inc.**
 Township or Borough Keating Township
 County **McKean**
 Type of Facility Public Water Supply
 Consulting Engineer Mark A. Tompeck, P.E.
 Hatch Mott MacDonald
 27 Bleeker Street
 Millburn, NJ 07041
 Permit to Construct May 6, 2014
 Issued

Permit No. 1014501 Public Water Supply
 Applicant **John A. and Rebecca R. Venezia**
 Township or Borough Harrisville Borough
 County **Butler**
 Type of Facility Public Water Supply

Consulting Engineer William P. Deemer, P.E.
 William P. Deemer & Associates
 205-B South Duffy Road
 Butler, PA 16001
 Permit to Construct May 6, 2014
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Liberty Township	1400 Wall Street Saxton PA 16678	Bedford County

Plan Description: Approval of a revision to the official plan of Liberty Township, Bedford County. The project is known as Liberty Township 14th Street Sanitary Sewer Extension. The plan provides for construction of a sewer extension with a total of 200 linear feet of gravity sewer to serve 3 existing homes and one new single family home in the 14th Street area. The proposed sewage flows are 1,600 gallons per day. The Department's review of the plan revision has not identified any significant impacts

resulting from this proposal. The DEP Code No. is A3-05918-062-3M and the APS Id is 841385. Any permits must be obtained in the name of the municipality.

HAZARDOUS SITES CLEANUP ACT OF OCTOBER 18, 1988

Notice of Response

Tunnelton Liquids Company Site, Conemaugh Township, Indiana County

The Pennsylvania Department of Environmental Protection ("DEP"), under the authority of the Hazardous Sites Cleanup Act, 35 P. S. Section 6020.101 et. Seq. ("HSCA"), has initiated a response at the Tunnelton Liquids Company ("TLC") site.

The TLC site ("Site") is located near the village of Tunnelton in Conemaugh Township, Indiana County. The Department believes that at the Site there is an imminent threat to the environment because of the potential for an uncontrolled release of untreated water and sludge to the river from the raw water pond. In addition, residue in parts of the treatment facility may contain hazardous substances and exposure to these substances creates a potential threat to persons coming into contact with these areas.

After evaluation of various alternatives to address the imminent threat at the Site, the Department chose to implement procedures to prevent a release from the raw water pond; to sample water and sediment/sludge in the raw water pond; and to develop and implement plans for pond closure.

This notice is being provided under Section 506 (b) of the Hazardous Sites Cleanup Act. The Administrative Record which contains information forming the basis and documenting the selection of this response action is available for public review and comment at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 and is available for review between 9 a.m. and 4 p.m.

The Administrative Record will be open for comment until August 22, 2014. Persons may submit written comments into the record, during this time only, by sending them or delivering them to Terry Goodwald, Project Manager, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222.

In addition, persons may present oral comments for inclusion in the Administrative Record at a public hearing scheduled for July 1, 2014 at 6:30 p.m. at the Tunnelton Volunteer Fire Department located at 76 East 3rd Avenue, Saltsburg, PA 15681. Persons wishing to present comments must register with John Poister at the Department's Southwest Regional Office, in writing at: 400 Waterfront Drive, Pittsburgh, PA 15222 or by telephone at (412) 442- 4203 before noon, July 1, 2014.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodations to participate in the proceeding, should contact John Poister at (412) 442-4203 or through the Pennsylvania AT&T Relay Service at (800) 654-5954 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Three Crossings Redevelopment Project (27th and Railroad Street), City of Pittsburgh, **Allegheny County**. Langan Engineering and Environmental Services, Inc., 601 Technology Drive, Suite 200, Canonsburg, PA 15317 on behalf of Three Crossings, LP, One Oxford Center, Suite 4500, Pittsburgh, PA 15219 has submitted a Baseline Environmental Report (BER) concerning site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOCs & SVOCs) and metals. In order to obtain cleanup liability protection, the person undertaking the reuse of a Special Industrial Area shall enter into an agreement with the Department, based on the approved Baseline Environmental Report which outlines cleanup liability of the property. The notification of the BER was published on April 11, 2014 in the *Pittsburgh Post-Gazette*.

Guardian Industries Corp., 1000 Glasshouse Road, Jefferson Hills Borough, **Allegheny County**. ARCADIS, 310 Seven Fields Blvd., Suite 210, Seven Fields, PA 16046 on behalf of Guardian Industries Corp., 1000 Glasshouse Road, Jefferson Hill, PA 15025 has submitted a Remedial Investigation Report concerning the remediation of site soils and groundwater contaminated with aluminum, arsenic, cobalt, iron, manganese, selenium, lead, 1,2-dichloroethane, benzene, and 2-methylnaphthalene and separate phase liquid hydrocarbons. This notice was published in the *Pittsburgh Post-Gazette* on March 12, 2014.

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Rich Oil Company Inc., Interstate 80 @ MM234E, Town of Bloomsburg, **Columbia County**. Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857, on behalf of Rich Oil Company, Inc., submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether, Xylenes. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Bimbo Bakery, 1901 North Cameron Street, Harrisburg, PA 17103, City of Harrisburg, **Dauphin County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of John Hoffman, Esq., Legal Consultant of the Remediator and Property Owner, Bryan Cave, LLP, 1 Metropolitan Square, Suite 3600, Saint Louis, MO 63102, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Lancaster Dodge / Former Wolf Motor Company, 1473 Manheim Pike, Lancaster, PA, Manheim Township, **Lancaster County**. Becker Engineering, LLC, 115 Millersville Road, Lancaster, PA 17603, on behalf of Lancaster Dodge, 1473 Manheim Pike, Lancaster, PA 17601; Fay Lee Monte, Estate of Romaine Fisher, 23 A Compass Road, Parkesburg, PA 19365; Patti Spencer, Attorney for the Estate of Romaine Fisher, Spencer Law Firm, 901 Rohrerstown Road, Lancaster, PA 17601; and Alan J. Jarvis, Attorney for the Estate of Romaine Fisher, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with leaded gasoline released from an unregulated underground storage tank. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site-Specific standards.

Ephrata Marketplace, 830 to 870 East Main Street, Ephrata, PA 17522, Ephrata Township, **Lancaster County**. Advantage Engineers LLC, 910 Century Drive, Mechanicsburg, PA 17055, on behalf of Ephrata GF, LP, 1000 North Front Street, Suite 500, Wormleysburg, PA 17043, submitted a Final Report concerning site soils and groundwater contaminated with PCBs, VOCs, PAHs and metals. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Rich Oil Company Inc., Interstate 80 @ MM 234E, Town of Bloomsburg, **Columbia County**, Northridge Group, Inc., 1172 Ridge Road, Northumberland, Pa 17857, on behalf of Rich Oil Company, Inc., submitted a Final Report concerning the remediation of site soils

contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Napthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary, Butyl Ether and Xylenes resulting from a January 5, 2014 vehicle accident. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 23, 2014.

Southcentral Region: Environmental Cleanup & Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Marian Berry Residence, 923 Franklin Street, Carlisle, PA 17013, Borough of Carlisle, **Cumberland County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Marian Berry, 923 Franklin Street, Carlisle, PA 17013; and State Farm Insurance Company, PA Fire Claims, PO Box 106110, Atlanta Georgia 30348-6110, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health standard, and was approved by the Department on May 7, 2014.

Lancaster Dodge / Former Wolf Motor Company, 1473 Manheim Pike, Lancaster, PA, Manheim Township, **Lancaster County**. Becker Engineering, LLC, 115 Millersville Road, Lancaster, PA 17603, on behalf of Lancaster Dodge, 1473 Manheim Pike, Lancaster, PA 17601; Fay Lee Monte, Estate of Romaine Fisher, 23 A Compass Road, Parkesburg, PA 19365; Patti Spencer, Attorney for the Estate of Romaine Fisher, Spencer Law Firm, 901 Rohrerstown Road, Lancaster, PA 17601; and Alan J. Jarvis, Attorney for the Estate of Romaine Fisher, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with leaded gasoline released from an unregulated underground storage tank. The combined report was administratively incomplete and was disapproved by the Department on May 8, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Federal Laboratories—Area 11, Treece Road, Saltsburg, PA 15681, **Indiana County**. EHS Support, LLC., 103 Rogers Court, Pittsburgh, PA 15120 on behalf of Breeze-Eastern Corporation, 35 Melanie Lane, Whippany, NJ 07981 submitted a Final Report concerning remediation of site soils contaminated with metals. The Final Report demonstrated attainment of non-residential Statewide Health Standard for soils and was approved by the Department on May 6, 2014.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE GENERAL PERMITS

Permit Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Infectious and Chemotherapeutic Waste Processing Facilities.

Southcentral Region: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110

General Permit Application No. WMGI005-SC01. Corixa Corporation d/b/a GlaxoSmithKline Vaccines, North America, Inc., 325 North Bridge Street, Marietta, PA 17547, East Donegal Township, **Lancaster**

County. This permit was modified to add the deactivation of the Varicella vaccine. This permit was issued on May 5, 2014.

Persons interested in reviewing the general permit may contact John Oren, Facilities Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

GP1-36-03103A: Kunzler & Co., Inc. (652 Manor Street, PO Box 4747, Lancaster, PA 17604-4747) on May 7, 2014, for a new natural gas-fired boiler, rated at 16.328MMBtu/hr., at their meat processing facility in Lancaster City, **Lancaster County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-30-00228: CONE Gathering, LLC (1000 CONSOL Energy Drive, Canonsburg, PA 15317) on May 06, 2014, to allow the construction and operation of Four (4) Caterpillar, Model No. G3608 LE, 4 stroke lean burn natural gas-fired compressor engines, rated @ 2,370 bhp; controlled by DC64L3-20HGS, oxidation catalysts; regulated by CAT ADEM3 air/fuel ratio controllers, One (1) Enclosed Flare used for station shut down; rated at 30.0 MMBtu/hr; pilot burner rating 0.35 MMBtu/hr, Three (3) storage tanks of various capacities containing various fluids and controlled by VRU, and Truck loading controlled by VRU at their McQuay II Compressor Station located in Center Township **Greene County**.

GP5-30-00217A: CONE Gathering, LLC (1000 CONSOL Energy Drive, Canonsburg, PA 15317) on May 7, 2014, for the construction and operation of three 1,380 bhp natural gas-fired compressor engines controlled by oxidation catalysts and continued operation of a 150 MMscfd dehydrator at the Morris Dehydrator Station located in Center Township, **Greene County**.

GP5-30-00222A: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154) on May 8, 2014, to allow construction and operation of proposed truck loading of produced water and continuing the operation of previously installed Two (2) identical Natco TEG Dehydrator units; Two (2) Flash Tanks; each equipped with a BTEX-2 condenser, Two (2) natural gas-fired Reboilers; each rated at 1.54 MMBtu/hr, Two (2) natural gas-fired Inline Heaters; each rated at 5.38 MMBtu/hr, Three (3) Storage Tanks of various capacities containing various fluids at their Wind Ridge Compressor Station located in Richhill Township, **Greene County**.

GP5-30-00211A: Energy Corporation of America (101 Heritage Run Road, Suite 1, Indiana, PA 15701) on

April 22, 2014, to allow the construction and/or operation of Four (4) Caterpillar, G3516 TALE, 4 stroke lean burn natural gas-fired compressor engines, each rated at 1,340 bhp @ 1,400 rpm; controlled by Emit Technologies oxidation catalysts; RT-2415-H, and regulated by air-fuel ratio controllers, Two (2) Caterpillar, G3516 TALE, natural gas-fired compressor engines, 1,340 bhp @ 1,400 rpm; controlled by DCL International oxidation catalysts, DC65, and are regulated by an air-fuel ratio controller, One (1) Caterpillar, G3406 TA, 4 stroke rich burn, natural gas-fired electric generator, rated at 301 bhp @ 1,800 rpm; controlled by TWC catalyst 304L, and regulated by Woodward air-fuel ratio controller, One (1) Valerus—TEG dehydrator rated at 45.0 MMscfd and reboiler rated at 0.5 MMBtu/hr, controlled by an Environ Thermo TVO36-03 thermal oxidizer rated at 2.0 MMBtu/hr, One (1) Cameron—TEG 150/275 dehydrator, 30.0 MMscf/day; controlled by one (1) EnviroThermo—TVO36-03, thermal oxidizer, 2.0 MMBtu/hr, One (1) Sivalls, natural gas-fired reboiler, 0.35 MMBtu/hr, One (1) produced water tank, 210 bbl (8,820 gallons) capacity, One (1) Residual Oil/Brine tank, 210 bbl (8,820 gallons) capacity, One (1) used engine oil tank, 100 gallons capacity at their Kuhn/Skib Compressor Station located in Jefferson Township Greene County.

GP3-65-01031: Westinghouse Electric Company, LLC (1000 Westinghouse Drive, Cranberry Township, PA 16066) on May 9, 2014, to allow the installation and operation of a portable nonmetallic mineral processing plant including one screen and one crusher with associated conveyors and operated by diesel-fired engines at the Waltz Mill—Seubert House—Demolition Debris Area located in Hempfield Township, **Westmoreland County**.

GP11-65-01031: Westinghouse Electric Company, LLC (1000 Westinghouse Drive, Cranberry Township, PA 16066) on May 9, 2014, to allow the installation and operation of two diesel-fired nonroad engines to run a portable nonmetallic mineral processing plant including one screen and one crusher with associated conveyors at the Waltz Mill—Seubert House—Demolition Debris Area in Hempfield Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP5-42-220C: US Energy Development Corp.—Bradford Compressor Station (938 Interstate Parkway, Bradford, PA 16701) on April 30, 2014, for the operation of one (1) Caterpillar engine, Model G3408 CLE rated 425 bhp at 1,800 rpm, one (1) Caterpillar engine, Model G3508 CLE rated 630 bhp at 1,400 rpm, one (1) Caterpillar engine, Model G3408 TA rated 405 bhp at 1,800 rpm, one (1) QB Johnson Natural Gas Dehydrator, Model 562208, one (1) 33,000 gallon high pressure condensate storage tank, and two (2) rich burn, 4 stroke natural gas fired non-emergency electrical generator engines, Cummins Model WSG-1068 rated 115 bhp at 1,800 rpm (BAQ-GPA/GP-5) located in Foster Township, **McKean County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00126A: Hazleton Hiller, LLC (414 Stockton Mountain Road, PO Box 435, Hazleton, PA 18201) on April 29, 2014, for construction and operation of a new coal preparation plant with Cyclone and baghouse control equipment at their facility in Hazle Township, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-05096D: Reading Health System (PO Box 16052, Reading, PA 19612-6052) on May 5, 2014, to install two (2) new diesel-powered emergency generators, 2,220 BHP each, at their hospital facility in West Reading Borough, **Berks County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-025T: GE Transportation—Erie Plant (2901 East Lake Road, Bldg. 9-201, Erie, PA 16531) on May 6, 2014, for modification of conditions from Plan Approval 25-025Q for the test cells in Lawrence Park Township, **Erie County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or 127.505, be incorporated into the State Only operating permit at a later date.

43-356C: Hermitage Municipal Authority (800 North Hermitage Road, Hermitage, PA 16148-3220) on May 6, 2014, for modification of Source 101 (Combined Heat and Power Unit), last permitted in Plan Approval 43-356B. The facility will use natural gas as a supplemental fuel for Source 101. This equipment is located at the Bobby Run Water Pollution Control Plant in the City of Hermitage, **Mercer County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

46-0027C: Janssen Research & Development LLC (Welsh & McKean Road, Spring House, PA 19477) on May 8, 2014, for operation of a generator (3.8MW) in Lower Gwynedd Township, **Montgomery County**.

09-0063B: New Hope Crushed Stone Co. (6970 Phillips Mill Road, New Hope, PA 18938) on May 8, 2014, for operation of the C-18 belt conveyor in Solebury Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

44-05001D: Standard Steel, LLC (500 N. Walnut St., Burnham, PA 17009) on May 7, 2014, for their melt shop upgrade at the steel manufacturing facility in Burnham

Borough, **Mifflin County**. The original Plan Approval No. 44-05001D was for the installation of a ladle melting furnace (LMF) to replace the #3 electric arc furnace (EAF), and modification to #4 EAF with the melt shop upgrade for better quality steel, including switching the existing two baghouses between the furnaces. This plan approval is also for construction of two (2) ladle heaters (5 mmbtu/hr each), and a vacuum tank degasser (VTD), and a new recirculated water cooling system, including a mechanical draft cooling tower. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00005D: Dominion Transmission, Inc. (PO Box 2450, Clarksburg, WV 26302-2450) on April 19, 2014, to authorize construction and operation for the construction and operation of a 16,000 brake-horsepower (bhp) natural gas-fired turbine/compressor engine (Source ID P110), a 690 bhp natural gas-fired emergency generator (Source ID P202), a 4.2 million Btu per hour boiler and a 2.5 million Btu per hour boiler (Source ID 042) at their Finnefrock Compressor Station located in Leidy Township, **Clinton County**. The plan approval has been extended to October 16, 2014.

08-00045A: Panda Liberty LLC (4100 Spring Valley Road, Suite 1001, Dallas, TX 75244) on May 6, 2014, revised plan approval for the former Moxie Liberty—Moxie Liberty Generation Plant facility in Asylum Township, **Bradford County**. The facility's name was modified to Panda Liberty/Panda Liberty Power Project. In addition, the plan approval was modified to incorporate the changes with respect to the owner name and contact persons, as specified on page 1 of the plan approval. The plan approval contains monitoring, recordkeeping, reporting and work practice conditions to demonstrate compliance with all applicable Federal and State air quality regulations.

08-313-004L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on April 28, 2014, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 19, 2014 to November 15, 2014, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

41-00078C: PVR NEPA Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on May 7, 2014, to extend the authorization for the construction of four natural-gas fired compressor engines (Source IDs P107-P110) each equipped with oxidation catalysts (C107-C110). The plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehydrators (Source IDs P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101-P103) each equipped with oxidation catalysts (C101-C103) at the Barto Compressor Station located in Penn Township, **Lycoming County** to November 4, 2014. The plan approval has been extended.

57-00005B: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on April 29, 2014, to extend the authorization an additional 180 days from May 14, 2014 to November 10, 2014, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued

operation of the facility located in Cherry Township, **Sullivan County**. The plan approval has been extended.

14-00002N: Graymont (PA), Inc. (965 East College Avenue, Pleasant Gap, PA 16823-6823) on April 30, 2014, to extend the expiration date of the plan approval to August 31, 2015, in order to allow continued construction of Kiln No. 8 and its associated air cleaning devices and material handling. The proposed kiln is located at the Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended.

59-00025A: EQT Gathering, LLC (EQT Plaza, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on April 29, 2014, for a revision of the Responsible Official of the Tioga natural gas compressor station located in Duncan Township, **Tioga County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00965A: Rice Poseidon Midstream LLC (171 Hillpointe Drive Suite 301, Canonsburg, PA 15317) on May 08, 2014, to authorize the change of ownership from M3 Appalachia Gathering, LLC to Rice Poseidon Midstream LLC for Twilight Compressor Station located in West Pike Run Township, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00037: Global Advanced Metals USA, Inc. (650 County Line Road, Boyertown, PA) on May 7, 2014, for renewal of the Title V Operating Permit in Douglass Township, **Montgomery County**. The initial permit was issued on 12-31-2001. As a result of potential emissions of NO_x, VOCs and HAP, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Permit Renewal contains all up-to-date applicable requirements including monitoring, recordkeeping and reporting.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Zaman, Environmental Program Manager—Telephone: 570-327-3648

TIVOP 41-00084: Panda Patriot LLC (4100 Spring Valley Road, Suite 1001, Dallas, TX 75244) on May 6, 2014, Phase II Acid Rain (Title IV) Permit for the proposed Panda Patriot Generation Plant located in Clinton Township, **Lycoming County**. All of the applicable Federal and State regulatory requirements for Title IV, including requirements covering the special conditions related to acid rain at 25 Pa. Code § 127.531, have been included in the Acid Rain Permit for this facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00004: American Refining Group (77 N. Kendall Ave., Bradford, PA 16701-1726) on May 7, 2014, in accordance with 25 Pa. Code § 127.521, the Department of Environmental Protection (Department) issued the modification to the Title V Operating Permit for the facility, located in Bradford City, **McKean County**.

The facility is a major facility as defined in Title I, Part D of the Clean Air Act Amendments due to the facility's potential to emit NO_x, SO_x, VOC, HAP, and Particulate Matter emissions. The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapters F and G. The facility is subject to multiple State and Federal Regulations. The modification involves the incorporation of the requirements of 40 CFR 63 Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters. The requirements in Subpart DDDDD became effective April 1, 2013. The Department is required to revise the permit because the expiration date of the current permit is more than 3 years from the effective date of Subpart DDDDD. The modification is pursuant to 25 Pa. Code § 127.463 (Operating permit revisions to incorporate applicable standards). The permit expires September 30, 2016. The boilers and process heaters (except boiler #5 and the crude unit heater) are subject to the tune-up and energy assessment work practice standards of Subpart DDDDD. The boiler #5 is a coal fired boiler which will be replaced and the permit includes milestones for the extension of the Boiler MACT for that source. The crude unit heater is subject to emission limits, testing, fuel analysis, monitoring requirements, recordkeeping requirements, reporting requirements, work practice standards, additional requirements, and operating limits identified in Subpart DDDDD.

43-00310: NLMK Pennsylvania (15 Roemer Boulevard, Farrell, PA 16121) on May 8, 2014, for a minor operating permit modification of the Title V Operating Permit to incorporate the change in the scrubber parameters for Source 227 for the facility located in the City of Farrell, **Mercer County**. The modification of the scrubber parameters is based on the performance testing conducted on the source on August 14, 2013. The minimum scrubber makeup water flow rate was revised from 15.5 to 15.1 gallons per hour (gpm). The minimum recirculation water flow rate was revised from 236 to 224.4 gpm.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00088: Southco, Inc. (210 North Brinton Lake Road, Concordville, PA 19331) on May 5, 2014, for the primary manufacturing of industrial gaskets and fasteners, natural minor facility at 210 North Brinton Lake Road, Concord Township, **Delaware County**. This action is a renewal of the facility's State Only Operating Permit originally issued on May 14, 2008. The renewal does not allow any new changes other than updating of the source inventory and changes of minor significance, as well as

updating the applicable federal and state regulations. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-05114: Birchcraft Kitchens, Inc. (425 Richmond Street, Reading, PA 19605) on May 5, 2014, for their wood cabinet manufacturing facility in Reading City, **Berks County**. The State-only permit was renewed.

28-05029: Fayetteville Contractors, Inc. (PO Box 610, Fayetteville, PA 17222-0610) on May 6, 2014, for their batch asphalt plant in Antrim Township, **Franklin County**. The State-only permit was renewed.

67-03045: ACCO Material Handling Solutions, Inc. (PO Box 792, York, PA 17405-0792) on May 7, 2014, for their hoist and crane components manufacturing facility in York City, **York County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00012: Cargill Meat Solutions Corp. (P.O. Box 188, Wyalusing, PA 18853-0188) on May 7, 2014, for their facility in Wyalusing Township, **Bradford County**. The facilities sources include three (3) dual-fired boilers, natural gas-fired combustion units, three (3) diesel-fired engines, six (6) parts washers, rendering operation, blood drying operation, one (1) biogas flare, crax processing operation, nine (9) storage tanks and a wastewater treatment plant. The operating permit includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

25-01006: Lake Erie Biofuels LLC—DBA Hero BX (1540 East Lake Road, Erie PA 16511-1032) on May 7, 2014, issued the renewal of a synthetic minor operating permit in the City of Erie, **Erie County**. The significant sources are two process steam boilers, the biodiesel production, storage tanks, a high pressure steam generator for the fatty acid stripper, a parts washer, emergency generator, and an emergency fire pump. The conditions of the previous plan approvals 25-1006A and 25-1006B were previously incorporated into the operating permit. The permittee is a synthetic minor source of SO_x emissions by accepting an elective throughput restriction on the quantity of residual oil combusted in the two process boilers (1.21 million gallons) based on a consecutive 12-month period. The permittee shall keep records of the SO_x emissions based on the quantity of residual oil burned. The facility is a natural minor facility for the remaining pollutants. The emergency generator and emergency fire pump are both subject to the requirements of 40 CFR 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-00287: Mintage International Inc. (395 Grove City Road, Slippery Rock, PA 16057) at their facility in Slippery Rock Borough, **Butler County**. The authorized De minimis emission increase concerns the connecting of an existing mixer source to an existing control device. The

facility currently operates under SOOP 10-00287. The source is used intermittently and Mintage's evaluation of the control device shows that it has the capacity required to control emissions from this previously uncontrolled indoor venting source.

This source is exempt from plan approval as it complies with 25 Pa. Code § 127.449. The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code 127.449(i). This is the third De minimis emission increase which has occurred since their current State Only Operating Permit (10-00287) was issued on August 18th, 2009.

<i>Date</i>	<i>Source</i>	<i>PM₁₀ (tons)</i>	<i>SO_x (tons)</i>	<i>NO_x (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
08/2009	Batching Mixer (P103) Like Replacement	No Increase	-	-	-	-
07/2010	Line 7 Mixer Unit (P108)	0.1	-	-	-	-
11/16/2013	Mixer (P109) to outdoor atmosphere via dust collector C03	0.33	-	-	-	-
Total Reported Increases		0.43	-	-	-	-
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56961302. RoxCOAL, Inc., (PO Box 149, Friedens, PA 15541). To renew the permit for reclamation only for the Miller Mine in Lincoln and Jenner Townships, **Somerset County**. No additional discharges. The application was considered administratively complete on January 23, 2012. Application received October 31, 2011. Permit issued May 1, 2014.

32991301 and NPDES No. PA0215228. AMFIRE Mining Company, LLC, (One Energy Place, Latrobe, PA 15650). To revise the permit for the Nolo Deep Mine in Buffington and Pine Townships, **Indiana County** to add underground permit and subsidence control plan acres. Underground Acres Proposed 2,116.0, Subsidence Control Plan Acres Proposed 2,215.0. No additional discharges. The application was considered administratively complete on February 28, 2014. Application received December 23, 2013. Permit issued May 8, 2014.

56981301 and NPDES No. PA0215121. Quecreek Mining, Inc., (1576 Stoystown Road, PO Box 60, Friedens, PA 15541). To revise the permit for the Quecreek No. 1 Mine in Lincoln and Somerset Townships, **Somerset County** and related NPDES permit to add underground permit and subsidence control plan area acres. Underground Acres Proposed 1,237.0, Subsidence Control Plan Acres Proposed 793.0. No additional discharges. The application was considered administratively complete on April 12, 2012. Application received November 14, 2011. Permit issued May 9, 2014.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931

Permit No. 56070106 and NPDES No. PA0262471, Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit renewal for the continued operation and restoration for a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 36.3 acres. Receiving streams: unnamed tributaries to Hays Run and unnamed tributaries to Buffalo Creek, classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application Received: July 3, 2013. Permit Issued: May 5, 2014.

Permit No. 56980103 and NPDES No. PA0234699. Wilson Creek Energy, LLC, 140 West Union Street, Somerset, PA 15501, permit renewal for the reclamation only of a bituminous and auger mine in Lincoln and Jenner Townships, **Somerset County**, affecting 138.0 acres. Receiving stream: UTs Quemahoning Creek classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Quemahoning SWI. Application received: September 6, 2013. Permit Issued: May 5, 2014.

Permit No. 56920106 and NPDES No. PA0599557, Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, permit renewal for the continued operation and restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 276.0 acres. Receiving streams: unnamed tributaries to Hinson Run, unnamed tributaries to Shade Creek and unnamed tributaries to Stony Creek classified for the following use: cold water fisheries. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application received: September 12, 2013. Permit Issued: May 5, 2014.

Permit No. 56890115 and NPDES No. PA0598666. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, revision of an existing bituminous surface and auger mine to change the land use from Woodland to Cropland in Brothersvalley Township, **Somerset County** affecting 299.2. Receiving streams: Unnamed tributaries to/and Blue Lick Creek classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: February 4, 2014. Permit Issued: May 5, 2014.

Permit No. 4074SM28 and NPDES No. PA0599123. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, revision of an existing bituminous surface and auger mine to change the land use from Woodland to unmanaged Natural Habitat in Summit Township, **Somerset County** affecting 377.2. Receiving streams: Casselman River and unnamed tributaries to/and Bigby Creek, classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: February 12, 2014. Permit Issued: May 5, 2014.

Greensburg District Mining Office: Armbrust Professional Center; 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63090104 and NPDES Permit No. PA0251836. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Revised permit issued for incidental boundary change to an existing bituminous surface mine, located in Smith Township, **Washington County**, affecting 219.3 acres. Receiving streams: unnamed tributary to Raccoon Creek. Application received: January 8, 2014. Permit issued: May 7, 2014.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669

04070103. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Ohioville Borough, **Beaver County**, affecting 30.0 acres. Receiving streams: Bieler Run. This renewal is for reclamation only. Application received: March 30, 2014. Permit Issued: May 7, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901

Permit No. 54930101R4. Char-Pac Coal Company, (PO Box 81, Minersville, PA 17954), renewal for Reclama-

tion Activities Only of an existing anthracite surface mine operation Branch Township, **Schuylkill County** affecting 102.8 acres, receiving stream: Schaefer Creek. Application received: June 12, 2013. Renewal issued: May 6, 2014.

Permit No. 54930101GP104. Char-Pac Coal Company, (PO Box 81, Minersville, PA 17954), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54930101 in Branch Township, **Schuylkill County**, receiving stream: Schaefer Creek. Application received: September 4, 2013. Permit issued: May 6, 2014.

Permit No. 54890201R4. Coal Castle Fuels, Inc., (1 Norwegian Plaza, Suite 300, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing operation in Cass Township, **Schuylkill County** affecting 82.24 acres, receiving stream: Schuylkill River. Application received: December 30, 2008. Renewal issued: May 12, 2014.

Permit No. 54890201GP104. Coal Castle Fuels, Inc., (1 Norwegian Plaza, Suite 300, Pottsville, PA 17901), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54890201 in Cass Township, **Schuylkill County**, receiving stream: Schuylkill River. Application received: May 8, 2012. Permit issued: May 12, 2014.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931

Permit No. 11130301 and NPDES No. PA0269255. Laurel Sand & Stone, Inc., 210 E. Main Street, P.O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a large noncoal (industrial minerals) operation in Jackson Township, **Cambria County**, affecting 57.0 acres. Receiving streams: unnamed tributaries to Bracken Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application Received: September 24, 2013. Permit Issued: April 24, 2014.

Permit No. 6875SM3 and NPDES No. PA0612383, New Enterprise Stone & Lime Co., Inc., dba Eastern Industries, Inc., 4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034, renewal of NPDES permit in Armagh Township, **Mifflin County**. Receiving stream: unnamed tributary to Honey Creek classified for the following use: High Quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 20, 2014. Permit Issued: May 5, 2014.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669

25820301. Ray Showman Jr. Excavating, Inc. (12671 Route 19 South, Waterford, PA 16441-0646) Transfer of an existing large industrial minerals mine from Frank Tucci in McKean Township, **Erie County**, affecting 61.0 acres. Receiving streams: unnamed tributary to Elk Creek. Application received: September 30, 2013. Permit Issued: May 7, 2014.

25820301-GP-104. Ray Showman Jr. Excavating, Inc. (12671 Route 19 South, Waterford, PA 16441-0646) General NPDES Permit for stormwater discharges associated with mining activities on Mine Drainage Permit No. 25820301 in McKean Township, **Erie County**. Receiving streams: unnamed tributary to Elk Creek. Application received: September 30, 2013. Permit Issued: May 7, 2014.

16141811-GP-104. Amerikohl Aggregates, Inc. (1384 State Route 711, Stahlstown, PA 15687) General NPDES Permit for stormwater discharges associated with mining activities on Notice of Intent to Explore No. 16141811 in Richland Township, **Clarion County**. Receiving streams: unnamed tributary to Clarion River. Application received: May 7, 2014. Permit Issued: May 8, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901

40120301. Hanover Nursery, (5 Crystal Street, Hanover Township, PA 18706), commencement, operation and restoration of a quarry operation in Plymouth Township, **Luzerne County** affecting 61.0 acres, receiving stream: Susquehanna River. Application received: September 26, 2012. Permit issued: May 12, 2014.

40120301GP104. Hanover Nursery, (5 Crystal Street, Hanover Township, PA 18706), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40120301 in Plymouth Township, **Luzerne County**, receiving stream: Susquehanna River. Application received: September 26, 2012. Permit issued: May 12, 2014.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500, (Contact: Cathy Hillman)

63144002. Geokinetics (P.O. Box 487, Washington, PA 15301). Blasting activity permit for the IAGC/Marcellus Shale Coalition Seismic Demonstration located in Robinson Township, **Washington County** with an exploration date of July 30, 2014. Blasting permit issued: May 7, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866

41144102. M & J Explosives, LLC (P. O. Box 1248, Carlisle, PA 17013). Blasting for a well pad located in McNett Township, **Lycoming County** with an expiration date of May 1, 2015. Permit issued May 6, 2014.

57144102. M & J Explosives, LLC (P. O. Box 1248, Carlisle, PA 17013). Blasting for a well pad located in Elkland Township, **Sullivan County** with an expiration date of May 1, 2015. Permit issued May 6, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901

06144105. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Bernville Pipeline in Muhlenberg, Bern and Ontelaunee Townships, **Berks County** with an expiration date of April 30, 2015. Permit issued: May 6, 2014.

22144104. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Shermans Dale Pipeline in West Hanover and Middle Paxton Townships, **Dauphin County** with an expiration date of April 30, 2015. Permit issued: May 6, 2014.

38144104. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for

Grantville East Pipeline in Bethel, Swatara and Jackson Townships, **Lebanon County** with an expiration date of April 30, 2015. Permit issued: May 6, 2014.

38144105. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Grantville West Pipeline in North Annville and East Hanover Townships, **Lebanon County** with an expiration date of April 30, 2015. Permit issued: May 6, 2014.

58144125. DW Drilling & Blasting, (9990 Coconut Road, Bonita Springs, FL 34135), construction blasting for Plonsky gas pad & tank farm in Gibson Township, **Susquehanna County** with an expiration date of April 24, 2015. Permit issued: May 6, 2014.

58144126. DW Drilling & Blasting, (9990 Coconut Road, Bonita Springs, FL 34135), construction blasting for Friendland Farms gas pad & tank farm in Lathrop Township, **Susquehanna County** with an expiration date of April 24, 2015. Permit issued: May 6, 2014.

58144127. MD Drilling & Blasting, Inc., (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Corporate Pipeline in Bridgewater Township, **Susquehanna County** with an expiration date of April 28, 2015. Permit issued: May 6, 2014.

58144128. MD Drilling & Blasting, Inc., (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Union Hill Pipeline Project in Gibson and Harford Townships, **Susquehanna County** with an expiration date of April 28, 2015. Permit issued: May 6, 2014.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1684-A1. Pennsylvania Department of Transportation District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017; Oakmont Borough and Harmar Township, **Allegheny County**; ACOE Pittsburgh District.

Has been given consent to amend the existing permit (E02-1684) to include additional temporary impacts from dredging an adjacent 12,235 sq. ft. of Allegheny River bed to provide for barge access during construction, and adjacent areas of barge construction staging that require 160 sq. ft. of anchoring river bed disturbance. Mitigation for the additional impacts will be via contribution to the Pennsylvania Mussel Conservation Fund. The existing permit authorizes the removal of the existing SR 2082, two lane, 28.3 ft. total width, five span, steel through truss bridge with a 70 degree skew and having a total length of 1,544 ft., and having a navigational channel normal pool elevation clearance of approximately 50 ft.; and to construct and maintain adjacent to and upstream and to the north of the existing bridge a five span, steel girder, four lane, 69 ft. width replacement bridge with a 80 degree skew and having a total length of 1,633 ft., and having a navigational channel normal pool elevation clearance of approximately 47 ft. over the Allegheny River (WWF) with a drainage area of 11,682 square miles. In addition the project includes temporary encroachments for construction and demolition, and encroachments associated with modification or replacement of stormwater facilities from the road alignment adjustment and new bridge. The PennDOT improvement and relocation project extends between Oakmont Borough to the east and Harmar Township to the west (New Kensington West Quadrangle: N: 4.8"; W: 13.5"; Latitude 40° 31' 37" and Longitude -79° 50' 46") in Allegheny County.

E56-374. Pennsylvania Department of Transportation District 9-0, 1620 North Juniata Street, Holidaysburg, PA 16648; Summit Township, **Somerset County**; ACOE Pittsburgh District

Has been given consent to remove the existing SR 2004, two lane, 26.7 ft. width, two span bridge having a total span length of 79.22 ft., and having a minimum underclearance of 8.84 ft.; and to construct and maintain a single span, two lane, 38 ft. width replacement bridge having a total span length of 102.75 ft., and having a minimum underclearance of 8.86 ft., shifted approximately 34 ft. downstream over Elk Lick Creek (CWF) with a drainage area of 18.1 square miles. In addition the project includes temporary encroachments for construc-

tion and demolition, and encroachments including temporary impacts to 0.02 acre of wetlands associated with modification or replacement of stormwater facilities from the road alignment adjustment and new bridge. The PennDOT improvement and relocation project is in Summit Township, northwest of Meyersdale, PA (Meyersdale Quadrangle; N: 12.5 inches; W: 5.5 inches; Latitude 39° 49' 9"; Longitude -79° 2' 20") in Somerset County.

E65-955. Pennsylvania Department of Transportation District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15017; South Huntingdon Township, **Westmoreland County**; ACOE Pittsburgh District.

Has been given consent to operate and maintain a replacement 72' long, 9' inside diameter RCP culvert with a 63 degree skew with outlet raised approximately 1' on Painters Run (WWF) with a drainage area of 1.2 square miles of a removed 26.5' long, 9' diameter, 7' underclearance, open bottom, masonry arch, T-3059 culvert with a 75 degree skew. The new and installed culvert was authorized and constructed under Emergency Permit no. EP6510206 due to a partial collapse of the arch crossing (Smithton Pa Quadrangle; N: 14 inches; W: 12.75 inches; Latitude 40° 12' 16"; Longitude 79° 43' 01") South Huntingdon Township, Westmoreland County.

ENVIRONMENTAL ASSESSMENTS

Central Office: Attention: Brian Bradley, Environmental Program Manager, P.O. Box 69205, Harrisburg, PA 17106.

EA5910-001. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, P.O. Box 69205, Harrisburg, PA 17106. Abandoned Mine Land Reclamation Project, in Hamilton Township, **Tioga County**, Baltimore ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 5,610 linear feet of dangerous highwall. The project will include the backfilling of 0.49 acre of open water and 0.014 acre of wetlands that have developed within the open surface mine pits. (Blossburg Quadrangle N: 7 inches, W: 3.5 inches)

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
0063138007-1	Columbia Gas Transmission, LLC.	Washington & Greene	Franklin, Washington, and Amwell Township	Redd Run (WWF), Little Ten Mile Run (WWF), Horne Run (WWF, Bane Creek (WWF), Ten Mile Creek (TSF), Ten Mile Creek (WWF), Ruff Creek (WWF), Wallers Run (WWF), South For Ten Mile Creek (HQWWF), Wisecarver run (HQ-WWF), Mud Lick Run (HQ-WWF), Browns Creek (HQ-WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX14-019-0014—Michael Well Pad
Applicant R.E. Gas Development, LLC
Contact Michael Endler
Address 600 Cranberry Woods Drive
City Cranberry State PA Zip Code 16066
County Butler Township(s) Cranberry(s)
Receiving Stream(s) and Classification(s) UNT of Connoquenessing Creek WWF, Slippery Rock Creek Watershed, Connoquenessing Creek WWF

ESCGP-1 #ESG14-019-0026
Applicant EM Energy Pennsylvania, LLC.
Contact Hugh Caperton
Address 601 Technology Drive, Suite 300
City Canonsburg State PA Zip Code 15317-9523
County Butler Township(s) Oakland & Concord(s)
Receiving Stream(s) and Classification(s) Tributary 35325 to Connoquenessing Creek, Tributary 35321 to Connoquenessing Creek, Connoquenessing Creek WWF.
Secondary Receiving Water Connoquenessing Creek.

ESCGP-1 #ESX14-073-0011
Applicant Hilcorp Energy Company, LLC
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Hickory(s)
Receiving Stream(s) and Classification(s) Hottenbaugh Run TSF,
Secondary Receiving Water Neshannock Creek TSF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESG13-081-0047 (01)
Applicant Name Pennsylvania General Energy Company, LLC
Contact Person Doug Kuntz
Address 120 Market Street
City, State, Zip Warren, PA 16365
County Lycoming County Township(s) Cummings Township

Receiving Stream(s) and Classification(s) Ritter Run (CWF, HQ-EV), Pine Creek (CWF, HQ-EV, TSF);
Secondary: Tarkiln Run (EV)

ESCGP-1 # ESG29-081-14-0008
Applicant Name Inflection Energy LLC
Contact Person Thomas Gillespie

Address 1099 18th Street, Suite 3100
City, State, Zip Denver Co 80202
County Lycoming County
Township(s) Upper Fairfield Township
Receiving Stream(s) and Classification(s) UNT to Loyalsock Creek (EV), Mill Creek (TSF);
Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESX29-115-14-0041
Applicant Name PVR NEPA Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 W Third Street
City, State, Zip Williamsport, PA 17701
County Susquehanna County
Township(s) Springville Township
Receiving Stream(s) and Classification(s) UNTs to White Creek (CWF/MF), Thomas Creek (CWF/MF)

ESCGP-1 # ESG29-115-14-0028
Applicant Name Talisman Energy USA, Inc.
Contact Person Lance Ridall
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Susquehanna County Township(s) Borough of Little Meadows and Apolaccon Township
Receiving Stream(s) and Classification(s) Apalachin Creek, UNTs to Apalachin Creek (CWF/MF), Cork Hill Creek (HQ-CWF);
Secondary: Susquehanna River (WWF/MF), Apalachin Creek (CWF/MF); Apalachin Creek and Cork Hill Creek Are also classified as Wild Trout

ESCGP-1 # ESX29-115-14-0040
Applicant Name Appalachia Midstream Services, LLC
Contact Person Randy DeLaune
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Susquehanna County Township(s) Auburn Township
Receiving Stream(s) and Classification(s) Nick Creek, Dority Creek and Little Meshoppen Creek (CWF);
Secondary: Meshoppen Creek, Riley Creek

ESCGP-1 # ESX29-115-14-0018 (01)
Applicant Name Carrizo Marcellus, LLC
Contact Person Gary Byron
Address 251 Drain Lick Road
City, State, Zip Drifting, PA 16834
County Susquehanna County Township(s) Forest Lake Township

Receiving Stream(s) and Classification(s) UNT to Middle Branch Wyalusing Creek (CWF)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

ESCGP-2 No: ESX10-051-0042 Major Revision
 Applicant Name: Chevron Appalachia LLC
 Contact Person Mr Branden Weimer
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township: Dunbar
 Receiving Stream (s) And Classifications: UNT Rankin Run, WWF/Monongahela River Watershed; Other WWF

ESCGP-2 No.: ESX11-051-0027
 Applicant Name: Chevron Appalachia LLC
 Contact Person: Mr Branden Weimer
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Jefferson, Washington
 Receiving Stream(s) and Classifications: UNTs to Little Redstone Creek / Middle Monongahela River Watershed; Other WWF

ESCGP-2 No.: ESX13-125-0027
 Applicant Name: Rice Drilling B LLC
 Contact Person: Mr Joe Mallow
 Address: 171 Hillpointe Drive Suite 301
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Somerset
 Receiving Stream(s) and Classifications: One (1) UNT to Pigeon Creek; Other Warm Water Fishes (WWF)

ESCGP-2 No.: ESX11-063-0001
 Applicant Name: CNX Gas Company LLC
 Contact Person: Ms Melissa A Smith
 Address: 280 Indian Springs Road Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Indiana Township(s): Young
 Receiving Stream(s) and Classifications: Nesbit Run, UNT to Nesbit Run, Tributary 43217 to Whisky Run/ Nesbit Run and Whisky Run Watersheds; Other CWF

ESCGP-2 No.: ESX13-005-0006
 Applicant Name: PennEnergy Resources LLC
 Contact Person: Mr Robert Crissinger
 Address: 1000 Commerce Drive Park Place One Suite 100
 City: Pittsburgh State: PA Zip Code: 15275
 COUNTY Armstrong Township(s): West Franklin
 Receiving Stream(s) and Classifications: UNT to Buffalo Creek / Buffalo Creek; HQ; Other HQ-TSF

ESCGP-2 No.: ESX13-059-0018
 Applicant Name: EQT Production Company
 Contact Person: Mr Todd Klaner
 Address: 455 Racetrack Road
 City: Washington State: PA Zip Code: 15301
 County: Greene Township(s): Washington
 Receiving Stream(s) and Classifications: UNT to Boyd Run; Other WWF

SPECIAL NOTICES

Drinking Water State Revolving Fund Special Notice

Special Notice Under the federal Safe Drinking Water Act (42 U.S.C.A. § 300f, et. seq.)

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Williamsport Municipal Water Authority (WMWA)	253 West Fourth Street Williamsport PA 17701	Lycoming

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. WMWA is proposing to construct a pump station, a 500,000 gallon finished water storage tank, approximately four miles of 8" and 12" water main in South Williamsport and Armstrong Township. Also WMWA is proposing to construct/replace approximately one mile of existing water main with 12" DIP water main along Four Mile Drive and Lafayette Parkway in Loyalsock Township. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impacts resulting from this proposal. The Department hereby approves the Environmental Assessment.

Categorical Exclusion

Northcentral Regional Office, Safe Drinking Water Program Manager, Suite 101, 208 West Third Street, Williamsport, PA 17701-6448.

Clearfield Municipal Authority, Location: 107 East Market Street, Clearfield, PA 16830-2405.

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Authority proposes to replace approximately 3,600 ft. of 4" waterline with 6" waterline from Mount Joy Road/Goshen Road traveling south to the intersection of Mount Joy Road/Buckhorn Drive. The waterline will be installed adjacent to the existing waterline along the Mount Joy Road right of way and will be installed via the directional drill method. The Department's review of the project concluded that the project is eligible to be categorically excluded from the environmental review process, and a subsequent public review confirmed that there are no exceptional circumstances that warrant an Environmental Assessment.

[Pa.B. Doc. No. 14-1098. Filed for public inspection May 23, 2014, 9:00 a.m.]

Bid Opportunity

DGS 183-09 (DEP C33-02), Rehabilitation of Flood Protection Project, Brockway Borough Levee Drainage Structure, Borough of Brockway, Jefferson County. The principal items of work and approximate quantities include mobilization and demobilization; stream diversion and dewatering; erosion and sedimentation controls; salvaging existing flap gates; clearing and grubbing; striping 3,170 square yards; excavation 4,800 cubic yards; unclassified fill 25 cubic yards; rolled embankment 1,250 cubic yards; compacted backfill 1,520 cubic yards; flowable backfill concrete cradle 400 cubic yards; flowable backfill 20 square yards; grouted R-5 rip rap 620 square yards; reinforced concrete structures 310 cubic yards; sand and gravel filter 450 cubic yards; reinforced concrete pipe 1,287 linear feet; corrugated polyethylene pipe and endwalls 72 linear feet; flap gates 26 each; barricades 5 each; precast drainage inlet 6 vertical feet; precast reinforced concrete manhole 16

vertical feet; topsoil 365 cubic yards; seeding; steel inlet grates 11 each; ladder rungs 75 each; closed circuit television inspection; and maintain traffic control. This bid issues on May 23, 2014, and bids will be opened on July 15, 2014, at 2 p.m. A mandatory prebid is scheduled for Tuesday, June 17, 2014, at 10 a.m. Bid documents cost \$15 per set and will not be mailed until payment has been received. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1099. Filed for public inspection May 23, 2014, 9:00 a.m.]

Clean Air Interstate Rule; Proposed 2018 Annual and Ozone Season CAIR Nitrogen Oxides Allowance Allocations; Proposed Extension of CAIR Nitrogen Oxides Set Aside Program for Offsetting Sulfur Dioxide Emissions; Proposed Redistribution of 2012 Allowances for Certain Facilities

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NO_x allowance allocations; and timing requirements for CAIR NO_x Ozone Season allowance allocations), the Department of Environmental Protection (Department) is providing notice and an opportunity to comment on the proposed 2018 annual and ozone season Clean Air Interstate Rule (CAIR) nitrogen oxides (NO_x) allowance allocations.

The proposed NO_x allowances for 2018 are being allocated in accordance with procedures specified in 25 Pa. Code §§ 145.212 and 145.222 (relating to CAIR NO_x allowance allocations; and CAIR NO_x Ozone Season allowance allocations).

The Commonwealth's 2018 NO_x budget for the annual CAIR program contains 82,541 NO_x allowances; 81,389 NO_x allowances are proposed for allocation. Notice of proposal for 79 vintage year 2018 allowances to new units was published at 44 Pa.B. 1833 (March 22, 2014).

In this notice, the Department is proposing to extend the set aside program described in 25 Pa. Code § 145.212(f)(2)–(4) to include a set aside of 2018 vintage year CAIR NO_x allowances. The Department is taking comment on the proposed extension in accordance with 25 Pa. Code § 145.212(f)(5). The Department is proposing to maintain the 1.3% set aside for future allocation of additional CAIR NO_x allowances to offset sulfur dioxide (SO₂) emissions to units exempted by section 405(g)(6)(A) of the Clean Air Act (42 U.S.C.A. § 7651d(g)(6)(A)). This extension is appropriate in light of the continued implementation of the CAIR program that has resulted from an appellate court vacating the Federal Cross State Air Pollution Rule (CSAPR) on August 21, 2012, in *EME Homer City Generation, L.P. v. EPA*, D.C. Cir. 11-1302. While the Supreme Court of the United States reversed the lower court's vacatur of CSAPR and remanded the case to the appellate court on April 29, 2014, in *EPA v. EME Homer City Generation, U.S.*, No. 12-1182, CAIR remains in place until further direction is provided. The CSAPR was the United States Environmental Protection Agency's intended replacement for the CAIR rule. The allocation of additional NO_x allowances to offset SO₂

emissions may be extended after a 30-day public comment period provided in accordance with 25 Pa. Code § 145.212(f)(5).

The Commonwealth's 2018 NO_x budget for the ozone season CAIR program contains 35,143 NO_x allowances; 35,109 CAIR ozone season NO_x allowances are proposed for allocation. Notice of proposal for 34 allowances to new units was published at 44 Pa.B. 1833.

In accordance with 25 Pa. Code § 145.212(c) and (f)(4), the Department is proposing to distribute 525 vintage 2012 annual NO_x allowances that remained after the Department's allocations last year to units exempted under the Federal Acid Rain Program provisions in section 405(g)(6)(A) of the Clean Air Act but not exempted from the CAIR requirements. See 43 Pa.B. 1659 (March 23, 2013), 43 Pa.B. 2677 (May 11, 2013) and 43 Pa.B. 5660 (September 21, 2013). The Department is taking comment on this proposed redistribution of allowances.

For each CAIR unit and qualifying resource receiving a NO_x allocation, Tables 1 and 2 as follows list the following: facility name; county; ORIS Code; unit ID; either the gross loading, steam loading, useful thermal energy, and/or total heat energy of steam, converted heat input from the base year, and proposed 2018 annual allowance allocation or proposed 2018 ozone season allowance allocation.

Table 3 lists each CAIR unit and qualifying resource that is proposed to be allocated vintage 2012 NO_x allowances from the 525 allowances that remained after the 2013 allocation to the units exempted from the Acid Rain Program.

Owners and operators of units should be aware that CAIR NO_x allowances and CAIR NO_x Ozone Season allowances do not constitute property rights, and that action at the Federal or State level, including Federal court proceedings in the legal challenges to the CSAPR, could affect these allocations, once final.

Written Comments

Written comments on the proposed annual and ozone season CAIR NO_x allowance allocations for 2018, proposed extension of the CAIR NO_x set aside program and proposed redistribution of 2012 allowances should be sent to the attention of Randy Bordner, Environmental Group Manager, Air Resource Management Division, Bureau of Air Quality, Department of Environmental Protection, P. O. Box 8468, Harrisburg, PA 17105-8468 or ranbordner@pa.gov no later than June 23, 2014. Written comments (including e-mails) should include the name, affiliation (if any), mailing address and telephone number of the interested person and contain "Proposed 2018 Annual and Ozone Season CAIR NO_x Allowance Allocations," "Extension of CAIR NO_x Set Aside Program for SO₂ Emissions" or "Proposed Redistribution of 2012 Vintage Allowances" in the subject line.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

E. CHRISTOPHER ABRUZZO,
Secretary

Table 1: Proposed 2018 CAIR NO_x Annual Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmBTU)	2012 Converted Heat Input mmBTU	Proposed 2018 CAIR NO _x Allowance Allocation
AES Beaver Valley LLC	Beaver	10676	32	-	-	4,293,346.00	-	5,366,682.50	396
AES Beaver Valley LLC	Beaver	10676	33	-	-	4,293,246.00	-	5,366,557.50	395
AES Beaver Valley LLC	Beaver	10676	34	-	-	4,065,998.00	-	5,082,497.50	375
AES Beaver Valley LLC	Beaver	10676	35	-	-	1,998,167.00	-	2,497,708.75	184
Springdale Power Station (AE Units 1 & 2)	Allegheny	55196	1	19,091.00	-	-	-	127,432.43	9
Springdale Power Station (AE Units 1 & 2)	Allegheny	55196	2	18,232.00	-	-	-	121,698.60	9
Springdale Power Station (AE Units 3 & 4)	Allegheny	55710	3	1,092,429.00	-	-	-	7,291,963.58	537
Springdale Power Station (AE Units 3 & 4)	Allegheny	55710	4	995,244.00	-	-	-	6,643,253.70	490
Gans Power Station (AE Units 8 & 9)	Fayette	55377	8	18,270.00	-	-	-	121,952.25	9
Gans Power Station (AE Units 8 & 9)	Fayette	55377	9	18,426.00	-	-	-	122,993.55	9
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	44,250.00	-	-	-	295,368.75	22
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	42,466.33	-	-	-	283,462.75	21
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	50,496.01	-	-	-	337,060.87	25
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	50,902.00	-	-	-	339,770.85	25
Armstrong Power Station	Armstrong	3178	1	281,861.37	-	-	-	2,226,704.82	164
Armstrong Power Station	Armstrong	3178	2	91,853.02	-	-	-	725,638.86	53
Bethlehem Power Plant	Northampton	55690	1	885,659.23	-	-	-	5,911,775.36	436
Bethlehem Power Plant	Northampton	55690	2	892,716.26	-	-	-	5,958,881.04	439
Bethlehem Power Plant	Northampton	55690	3	904,488.30	-	-	-	6,037,459.40	445
Bethlehem Power Plant	Northampton	55690	5	897,606.30	-	-	-	5,991,522.05	442
Bethlehem Power Plant	Northampton	55690	6	921,416.74	-	-	-	6,150,456.74	453
Bethlehem Power Plant	Northampton	55690	7	921,806.36	-	-	-	6,153,057.45	453
Bruce Mansfield	Beaver	6094	1	6,100,565.00	-	-	-	48,194,463.50	3,552
Bruce Mansfield	Beaver	6094	2	6,209,627.00	-	-	-	49,056,053.30	3,615

Table 1: Proposed 2018 CAIR NO_x Annual Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmBTU)	2012 Converted Heat Input mmBTU	Proposed 2018 CAIR NO _x Allowance Allocation
Bruce Mansfield	Beaver	6094	3	6,680,852.00	-	-	-	52,778,730.80	3,890
Brunner Island	York	3140	1	1,119,135.00	-	-	-	8,841,166.50	652
Brunner Island	York	3140	2	2,082,814.00	-	-	-	16,454,230.60	1,213
Brunner Island	York	3140	3	3,333,354.00	-	-	-	26,333,496.60	1,941
Brunot Island Power Station	Allegheny	3096	2A	6,848.29	-	-	-	45,712.34	3
Brunot Island Power Station	Allegheny	3096	2B	11,412.12	-	-	-	76,175.90	6
Brunot Island Power Station	Allegheny	3096	3	9,586.59	-	-	-	63,990.49	5
Cambria Cogen	Cambria	10641	1	-	-	5,016,665.05	-	6,270,831.31	462
Cambria Cogen	Cambria	10641	2	-	-	5,016,873.85	-	6,271,092.31	462
Chambersburg Units 12 & 13	Franklin	55654	12	28,714.00	-	-	-	191,665.95	14
Chambersburg Units 12 & 13	Franklin	55654	13	27,352.00	-	-	-	182,574.60	13
Cheswick	Allegheny	8226	1	2,652,930.94	-	-	-	20,958,154.43	1,545
Colver Power Project	Cambria	10143	AAB01	1,000,623.00	-	-	-	7,904,921.70	583
Conemaugh	Indiana	3118	1	5,594,629.35	-	-	-	44,197,571.87	3,257
Conemaugh	Indiana	3118	2	5,781,428.20	-	-	-	45,673,282.78	3,366
Croydon Generating Station	Bucks	8012	11	753.00	-	-	-	5,026.28	-
Croydon Generating Station	Bucks	8012	12	839.00	-	-	-	5,600.33	-
Croydon Generating Station	Bucks	8012	21	739.00	-	-	-	4,932.83	-
Croydon Generating Station	Bucks	8012	22	452.00	-	-	-	3,017.10	-
Croydon Generating Station	Bucks	8012	31	503.00	-	-	-	3,357.53	-
Croydon Generating Station	Bucks	8012	32	605.00	-	-	-	4,038.38	-
Croydon Generating Station	Bucks	8012	41	166.00	-	-	-	1,108.05	-
Croydon Generating Station	Bucks	8012	42	291.00	-	-	-	1,942.43	-
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	2,195,886.00	-	-	-	14,657,539.05	1,080
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	2,208,874.00	-	-	-	14,744,233.95	1,087

Table 1: Proposed 2018 CAIR NO_x Annual Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Proposed 2018 CAIR NO _x Allowance Allocation
Ebensburg Power Company	Cambria	10603	31	-	-	4,611,649.00	-	5,764,561.25	425
Eddystone Generating Station	Delaware	3161	2	-	-	-	-	-	-
Eddystone Generating Station	Delaware	3161	3	33,950.00	-	-	-	226,616.25	17
Eddystone Generating Station	Delaware	3161	4	59,416.00	-	-	-	396,601.80	29
Elrama	Washington	3098	1	-	-	-	-	-	-
Elrama	Washington	3098	2	10,668.29	-	-	-	84,279.49	6
Elrama	Washington	3098	3	9,483.91	-	-	-	74,922.89	6
Elrama	Washington	3098	4	87,434.56	-	-	-	690,733.02	51
FPL Energy Marcus Hook, LP	Delaware	55801	1	1,110,475.59	-	-	-	7,412,424.56	546
FPL Energy Marcus Hook, LP	Delaware	55801	2	1,047,925.06	-	-	-	6,994,899.78	516
FPL Energy Marcus Hook, LP	Delaware	55801	3	1,007,642.48	-	-	14,132.10	3,456,748.91	255
Fairless Energy, LLC	Bucks	55298	1A	2,105,697.75	-	-	-	14,055,532.48	1,036
Fairless Energy, LLC	Bucks	55298	1B	2,172,268.25	-	-	-	14,499,890.57	1,069
Fairless Energy, LLC	Bucks	55298	2A	2,045,589.15	-	-	-	13,654,307.58	1,006
Fairless Energy, LLC	Bucks	55298	2B	2,078,220.85	-	-	-	13,872,124.17	1,022
Fairless Hills Generating Station	Bucks	7701	PHBLR4	173,689.00	-	-	-	1,159,374.08	85
Fairless Hills Generating Station	Bucks	7701	PHBLR5	64,305.00	-	-	-	429,235.88	32
Gilberton Power Company	Schuylkill	10113	31	-	2,021,661.01	-	-	2,439,260.36	180
Gilberton Power Company	Schuylkill	10113	32	-	2,041,339.80	-	-	2,463,004.05	182
Grays Ferry Cogen Partnership	Philadelphia	54785	2	664,995.99	-	-	3,275,986.23	6,364,614.10	469
Grays Ferry Cogen Partnership	Philadelphia	54785	25	-	-	2,087,576.00	-	2,609,470.00	192
Handsome Lake Energy	Venango	55233	EU-1A	11,377.00	-	-	-	75,941.48	6
Handsome Lake Energy	Venango	55233	EU-1B	11,359.00	-	-	-	75,821.33	6
Handsome Lake Energy	Venango	55233	EU-2A	10,980.00	-	-	-	73,291.50	5
Handsome Lake Energy	Venango	55233	EU-2B	10,951.00	-	-	-	73,097.93	5
Handsome Lake Energy	Venango	55233	EU-3A	11,207.00	-	-	-	74,806.73	6
Handsome Lake Energy	Venango	55233	EU-3B	11,267.00	-	-	-	75,207.23	6

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FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmBTU)	2012 Converted Heat Input mmBTU	Proposed 2018 CAIR NO _x Allowance Allocation
Handsome Lake Energy	Venango	55233	EU-4A	13,134.00	-	-	-	87,669.45	6
Handsome Lake Energy	Venango	55233	EU-4B	13,157.00	-	-	-	87,822.98	6
Handsome Lake Energy	Venango	55233	EU-5A	11,887.00	-	-	-	79,345.73	6
Handsome Lake Energy	Venango	55233	EU-5B	11,850.00	-	-	-	79,098.75	6
Hatfield's Ferry Power Station	Greene	3179	1	3,305,126.40	-	-	-	26,110,498.56	1,924
Hatfield's Ferry Power Station	Greene	3179	2	3,525,679.88	-	-	-	27,852,871.05	2,053
Hatfield's Ferry Power Station	Greene	3179	3	3,664,922.88	-	-	-	28,952,890.75	2,134
Hazleton Generation	Luzerne	10870	TURB2	498.50	-	-	-	3,327.49	-
Hazleton Generation	Luzerne	10870	TURB3	500.06	-	-	-	3,337.90	-
Hazleton Generation	Luzerne	10870	TURB4	480.81	-	-	-	3,209.41	-
Hazleton Generation	Luzerne	10870	TURBIN	1,072.63	-	-	-	7,159.81	1
Homer City	Indiana	3122	1	3,115,946.24	-	-	-	24,615,975.30	1,814
Homer City	Indiana	3122	2	3,674,055.85	-	-	-	29,025,041.22	2,139
Homer City	Indiana	3122	3	3,778,172.46	-	-	-	29,847,562.43	2,200
Humlock Creek Energy Center	Luzerne	3176	CT5	238,366.00	-	-	-	1,591,093.05	117
Humlock Creek Energy Center	Luzerne	3176	CT6	141,310.00	-	-	-	943,244.25	70
Hunlock Unit 4	Luzerne	56397	4	4,732.00	-	-	-	31,586.10	2
Hunterstown Combined Cycle	Adams	55976	CT101	1,545,814.69	-	-	-	10,318,313.06	760
Hunterstown Combined Cycle	Adams	55976	CT201	1,347,441.57	-	-	-	8,994,172.48	663
Hunterstown Combined Cycle	Adams	55976	CT301	1,565,785.74	-	-	-	10,451,619.81	770
Keystone	Armstrong	3136	1	5,503,604.42	-	-	-	43,478,474.92	3,204
Keystone	Armstrong	3136	2	4,718,661.87	-	-	-	37,277,428.77	2,747
Liberty Electric Power Plant	Delaware	55231	1	1,949,524.26	-	-	-	13,013,074.44	959
Liberty Electric Power Plant	Delaware	55231	2	1,953,366.74	-	-	-	13,038,722.99	961
Lower Mount Bethel Energy	Northampton	55667	CT01	1,515,872.89	-	-	-	10,118,451.54	746
Lower Mount Bethel Energy	Northampton	55667	CT02	1,837,937.01	-	-	-	12,268,229.54	904
Martins Creek	Northampton	3148	3	804,114.00	-	-	-	5,367,460.95	396

Table 1: Proposed 2018 CAIR NO_x Annual Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmBTU)	2012 Converted Heat Input mmBTU	Proposed 2018 CAIR NO _x Allowance Allocation
Martins Creek	Northampton	3148	4	965,016.00	-	-	-	6,441,481.80	475
Mitchell Power Station	Washington	3181	1	750.51	-	-	-	5,009.65	-
Mitchell Power Station	Washington	3181	2	-	-	-	-	-	-
Mitchell Power Station	Washington	3181	3	751.80	-	-	-	5,018.27	-
Mitchell Power Station	Washington	3181	33	1,267,322.25	-	-	-	10,011,845.78	738
Montour	Montour	3149	1	4,280,225.50	-	-	-	33,813,781.45	2,492
Montour	Montour	3149	2	4,281,518.00	-	-	-	33,823,992.20	2,493
Mountain	Cumberland	3111	31	2,338.00	-	-	-	15,606.15	1
Mountain	Cumberland	3111	32	3,708.00	-	-	-	24,750.90	2
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-	-	1,263,805.00	-	1,579,756.25	116
New Castle	Lawrence	3138	3	129,847.17	-	-	-	1,025,792.64	76
New Castle	Lawrence	3138	4	123,226.20	-	-	-	973,486.98	72
New Castle	Lawrence	3138	5	159,448.86	-	-	-	1,259,645.99	93
North East Cogeneration Plant	Erie	54571	1	-	-	-	-	-	-
North East Cogeneration Plant	Erie	54571	2	-	-	-	-	-	-
Northampton Generating Plant	Northampton	50888	NGC01	1,030,307.00	-	-	-	8,139,425.30	600
Northeastern Power Company	Schuylkill	50039	31	430,813.00	-	-	-	3,403,422.70	251
Ontelaunee Energy Center	Berks	55193	CT1	1,730,989.00	-	-	-	11,554,351.58	852
Ontelaunee Energy Center	Berks	55193	CT2	1,770,640.00	-	-	-	11,819,022.00	871
PEI Power Corporation	Lackawanna	50279	2	20,351.00	-	-	-	135,842.93	10
PPL Ironwood, LLC	Lebanon	55337	1	2,017,919.00	-	-	-	13,469,609.33	993
PPL Ironwood, LLC	Lebanon	55337	2	2,462,480.00	-	-	-	16,437,054.00	1,211
Panther Creek Energy Facility	Carbon	50776	1	373,990.00	-	-	-	2,954,521.00	218
Panther Creek Energy Facility	Carbon	50776	2	372,320.00	-	-	-	2,941,328.00	217
Piney Creek Power Plant	Clarion	54144	31	302,715.00	-	-	-	2,391,448.50	176
Portland	Northampton	3113	1	58,642.63	-	-	-	463,276.78	34
Portland	Northampton	3113	2	114,121.41	-	-	-	901,559.14	66
Portland	Northampton	3113	5	1,150.99	-	-	-	7,682.86	1
Richmond	Philadelphia	3168	91	728.00	-	-	-	4,859.40	-

Table 1: Proposed 2018 CAIR NO_x Annual Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Proposed 2018 CAIR NO _x Allowance Allocation
Richmond	Philadelphia	3168	92	904.00	-	-	-	6,034.20	-
Schuylkill	Philadelphia	3169	1	408.00	-	-	-	2,723.40	-
Scrubgrass Generating Plant	Venango	50974	1	392,664.75	-	-	-	3,102,051.53	229
Scrubgrass Generating Plant	Venango	50974	2	395,181.25	-	-	-	3,121,931.88	230
Seward	Indiana	3130	1	875,841.12	-	-	-	6,919,144.85	510
Seward	Indiana	3130	2	1,239,841.88	-	-	-	9,794,750.85	722
Shawville	Clearfield	3131	1	240,154.17	-	-	-	1,897,217.94	140
Shawville	Clearfield	3131	2	292,316.63	-	-	-	2,309,301.38	170
Shawville	Clearfield	3131	3	507,397.16	-	-	-	4,008,437.56	295
Shawville	Clearfield	3131	4	469,324.45	-	-	-	3,707,663.16	273
St. Nicholas Cogeneration Project	Schuylkill	54634	1	815,960.00	-	-	-	6,446,084.00	475
Sunbury	Snyder	3152	1A	34,978.00	-	-	-	276,326.20	20
Sunbury	Snyder	3152	1B	34,807.00	-	-	-	274,975.30	20
Sunbury	Snyder	3152	2A	22,864.00	-	-	-	180,625.60	13
Sunbury	Snyder	3152	2B	-	-	-	-	-	-
Sunbury	Snyder	3152	3	65,298.00	-	-	-	515,854.20	38
Sunbury	Snyder	3152	4	24,405.00	-	-	-	192,799.50	14
Titus	Berks	3115	1	38,838.98	-	-	-	306,827.94	23
Titus	Berks	3115	2	31,246.60	-	-	-	246,848.14	18
Titus	Berks	3115	3	38,560.49	-	-	-	304,627.87	22
Tolna	York	3116	31	581.00	-	-	-	3,878.18	-
Tolna	York	3116	32	521.00	-	-	-	3,477.68	-
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	23	-	-	15,565.00	-	19,456.25	1
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	24	-	-	-	-	-	-
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	26	-	-	552,674.00	-	690,842.50	51
WPS Westwood Generation, LLC	Schuylkill	50611	31	227,082.00	-	-	-	1,793,947.80	132
Warren	Warren	3132	5	6,825.00	-	-	-	45,556.88	3
Wheelabrator - Frackville	Schuylkill	50879	GEN1	-	3,388,815.08	-	-	4,088,817.19	301
York Energy Center	York	55524	1	1,190,430.00	-	-	-	7,946,120.25	586

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FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Proposed 2018 CAIR NO _x Allowance Allocation
York Energy Center	York	55524	2	1,189,579.00	-	-	-	7,940,439.83	585
York Energy Center	York	55524	3	1,171,950.00	-	-	-	7,822,766.25	577
								1,104,396,360.11	81,389

Table 2: Proposed 2018 CAIR NO_x Ozone Season Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Calculated 2018 CAIR NO _x Ozone Season Allowance Allocation
AES Beaver Valley LLC	Beaver	10676	32	-	-	1,775,255.00	-	2,219,068.75	156
AES Beaver Valley LLC	Beaver	10676	33	-	-	1,750,994.00	-	2,188,742.50	154
AES Beaver Valley LLC	Beaver	10676	34	-	-	1,610,812.00	-	2,013,515.00	141
AES Beaver Valley LLC	Beaver	10676	35	-	-	810,728.00	-	1,013,410.00	71
Springdale Power Station (AE Units 1 & 2)	Allegheny	55196	1	14,726.00	-	-	-	98,296.05	7
Springdale Power Station (AE Units 1 & 2)	Allegheny	55196	2	14,013.00	-	-	-	93,536.78	7
Springdale Power Station (AE Units 3 & 4)	Allegheny	55710	3	479,733.00	-	-	-	3,202,217.78	225
Springdale Power Station (AE Units 3 & 4)	Allegheny	55710	4	486,467.00	-	-	-	3,247,167.23	228
Gans Power Station (AE Units 8 & 9)	Fayette	55377	8	14,271.00	-	-	-	95,258.93	7
Gans Power Station (AE Units 8 & 9)	Fayette	55377	9	14,655.00	-	-	-	97,822.13	7
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	1	34,738.00	-	-	-	231,876.15	16
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	2	37,344.00	-	-	-	249,271.20	17
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	3	44,045.00	-	-	-	294,000.38	21
Armstrong Energy Ltd Partnership, LLP	Armstrong	55347	4	46,091.00	-	-	-	307,657.43	22
Armstrong Power Station	Armstrong	3178	1	225,696.01	-	-	-	1,782,998.48	125

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FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Calculated 2018 CAIR NO _x Ozone Season Allowance Allocation
Armstrong Power Station	Armstrong	3178	2	16,664.97	-	-	-	131,653.26	9
Bethlehem Power Plant	Northampton	55690	1	388,077.91	-	-	-	2,590,420.05	182
Bethlehem Power Plant	Northampton	55690	2	388,569.56	-	-	-	2,593,701.81	182
Bethlehem Power Plant	Northampton	55690	3	397,659.47	-	-	-	2,654,376.96	186
Bethlehem Power Plant	Northampton	55690	5	372,839.05	-	-	-	2,488,700.66	175
Bethlehem Power Plant	Northampton	55690	6	377,388.35	-	-	-	2,519,067.24	177
Bethlehem Power Plant	Northampton	55690	7	370,458.40	-	-	-	2,472,809.82	174
Bruce Mansfield	Beaver	6094	1	2,351,495.00	-	-	-	18,576,810.50	1,303
Bruce Mansfield	Beaver	6094	2	2,824,337.00	-	-	-	22,312,262.30	1,565
Bruce Mansfield	Beaver	6094	3	2,915,815.00	-	-	-	23,034,938.50	1,616
Brunner Island	York	3140	1	665,918.00	-	-	-	5,260,752.20	369
Brunner Island	York	3140	2	926,247.00	-	-	-	7,317,351.30	513
Brunner Island	York	3140	3	1,554,863.00	-	-	-	12,283,417.70	862
Brunot Island Power Station	Allegheny	3096	2A	2,801.42	-	-	-	18,699.48	1
Brunot Island Power Station	Allegheny	3096	2B	5,336.08	-	-	-	35,618.33	2
Brunot Island Power Station	Allegheny	3096	3	4,797.50	-	-	-	32,023.31	2
Cambria Cogen	Cambria	10641	1	-	-	2,076,613.15	-	2,595,766.44	182
Cambria Cogen	Cambria	10641	2	-	-	2,145,905.75	-	2,682,382.19	188
Chambersburg Units 12 & 13	Franklin	55654	12	18,566.00	-	-	-	123,928.05	9
Chambersburg Units 12 & 13	Franklin	55654	13	18,164.00	-	-	-	121,244.70	9
Cheswick	Allegheny	8226	1	1,290,587.62	-	-	-	10,195,642.20	715
Colver Power Project	Cambria	10143	AAB01	432,079.00	-	-	-	3,413,424.10	239
Conemaugh	Indiana	3118	1	2,682,685.00	-	-	-	21,193,211.50	1,487
Conemaugh	Indiana	3118	2	2,650,579.00	-	-	-	20,939,574.10	1,469
Croydon Generating Station	Bucks	8012	11	753.00	-	-	-	5,026.28	-
Croydon Generating Station	Bucks	8012	12	839.00	-	-	-	5,600.33	-
Croydon Generating Station	Bucks	8012	21	710.00	-	-	-	4,739.25	-
Croydon Generating Station	Bucks	8012	22	452.00	-	-	-	3,017.10	-

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Croydon Generating Station	Bucks	8012	31	473.00	-	-	-	3,157.28	-
Croydon Generating Station	Bucks	8012	32	605.00	-	-	-	4,038.38	-
Croydon Generating Station	Bucks	8012	41	166.00	-	-	-	1,108.05	-
Croydon Generating Station	Bucks	8012	42	291.00	-	-	-	1,942.43	-
Duke Energy Fayette, II LLC	Fayette	55516	CTG1	970,583.00	-	-	-	6,478,641.53	455
Duke Energy Fayette, II LLC	Fayette	55516	CTG2	977,099.00	-	-	-	6,522,135.83	458
Ebensburg Power Company	Cambria	10603	31	-	-	1,968,898.00	-	2,461,122.50	173
Eddystone Generating Station	Delaware	3161	2	-	-	-	-	-	-
Eddystone Generating Station	Delaware	3161	3	33,599.00	-	-	-	224,273.33	16
Eddystone Generating Station	Delaware	3161	4	55,864.00	-	-	-	372,892.20	26
Eirama	Washington	3098	1	-	-	-	-	-	-
Eirama	Washington	3098	2	4,389.08	-	-	-	34,673.73	2
Eirama	Washington	3098	3	5,453.08	-	-	-	43,079.33	3
Eirama	Washington	3098	4	60,317.80	-	-	-	476,510.62	33
FPL Energy Marcus Hook, LP	Delaware	55801	1	476,418.32	-	-	-	3,180,092.29	223
FPL Energy Marcus Hook, LP	Delaware	55801	2	470,651.51	-	-	-	3,141,598.83	220
FPL Energy Marcus Hook, LP	Delaware	55801	3	452,115.74	-	-	13,999.90	1,560,570.90	109
Fairless Energy, LLC	Bucks	55298	1A	967,823.60	-	-	-	6,460,222.53	453
Fairless Energy, LLC	Bucks	55298	1B	967,854.40	-	-	-	6,460,428.12	453
Fairless Energy, LLC	Bucks	55298	2A	928,929.24	-	-	-	6,200,602.68	435
Fairless Energy, LLC	Bucks	55298	2B	955,116.76	-	-	-	6,375,404.37	447
Fairless Hills Generating Station	Bucks	7701	PHBLR4	78,554.00	-	-	-	524,347.95	37
Fairless Hills Generating Station	Bucks	7701	PHBLR5	21,478.00	-	-	-	143,365.65	10
Gilberton Power Company	Schuylkill	10113	31	-	732,646.41	-	-	883,983.68	62

Table 2: Proposed 2018 CAIR NO_x Ozone Season Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmbTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmbTU)	2012 Converted Heat Input mmbTU	Calculated 2018 CAIR NO _x Ozone Season Allowance Allocation
Gilberton Power Company	Schuylkill	10113	32	-	741,103.56	-	-	894,187.76	63
Grays Ferry Cogen Partnership	Philadelphia	54785	2	351,275.00	-	-	1,507,202.00	3,082,904.08	216
Grays Ferry Cogen Partnership	Philadelphia	54785	25	-	-	502,054.00	-	627,567.50	44
Handsoma Lake Energy	Venango	55233	EU-1A	8,669.00	-	-	-	57,865.58	4
Handsoma Lake Energy	Venango	55233	EU-1B	8,669.00	-	-	-	57,865.58	4
Handsoma Lake Energy	Venango	55233	EU-2A	8,272.00	-	-	-	55,215.60	4
Handsoma Lake Energy	Venango	55233	EU-2B	8,243.00	-	-	-	55,022.03	4
Handsoma Lake Energy	Venango	55233	EU-3A	7,711.00	-	-	-	51,470.93	4
Handsoma Lake Energy	Venango	55233	EU-3B	7,769.00	-	-	-	51,858.08	4
Handsoma Lake Energy	Venango	55233	EU-4A	9,673.00	-	-	-	64,567.28	5
Handsoma Lake Energy	Venango	55233	EU-4B	9,716.00	-	-	-	64,854.30	5
Handsoma Lake Energy	Venango	55233	EU-5A	8,653.00	-	-	-	57,758.78	4
Handsoma Lake Energy	Venango	55233	EU-5B	8,618.00	-	-	-	57,525.15	4
Hatfield's Ferry Power Station	Greene	3179	1	1,571,433.47	-	-	-	12,414,324.41	871
Hatfield's Ferry Power Station	Greene	3179	2	1,492,213.32	-	-	-	11,788,485.23	827
Hatfield's Ferry Power Station	Greene	3179	3	1,545,240.15	-	-	-	12,207,397.19	857
Hazleton Generation	Luzerne	10870	TURB2	444.58	-	-	-	2,967.57	-
Hazleton Generation	Luzerne	10870	TURB3	438.45	-	-	-	2,926.65	-
Hazleton Generation	Luzerne	10870	TURB4	420.76	-	-	-	2,808.57	-
Hazleton Generation	Luzerne	10870	TURBIN	941.21	-	-	-	6,282.58	-
Homer City	Indiana	3122	1	1,552,060.69	-	-	-	12,261,279.45	860
Homer City	Indiana	3122	2	1,487,105.04	-	-	-	11,748,129.82	824
Homer City	Indiana	3122	3	1,415,238.84	-	-	-	11,180,386.84	784
Hunlock Creek Energy Center	Luzerne	3176	CT5	122,553.00	-	-	-	818,041.28	57
Hunlock Creek Energy Center	Luzerne	3176	CT6	89,994.00	-	-	-	600,709.95	42
Hunlock Unit 4	Luzerne	56397	4	2,793.00	-	-	-	18,643.28	1
Hunterstown Combined Cycle	Adams	55976	CT101	689,091.13	-	-	-	4,599,683.29	323
Hunterstown Combined Cycle	Adams	55976	CT201	585,372.57	-	-	-	3,907,361.90	274

Table 2: Proposed 2018 CAIR NO_x Ozone Season Allowance Allocation

FACILITY NAME	COUNTY	ORIS CODE	UNIT ID	GROSS LOAD (Megawatt Hours)	STEAM LOAD (Thousand Lbs. of Steam)	Useful Thermal Energy (mmBTU)	Total Heat Energy of Steam Produced by Heat Recovery Steam Gen. (mmBTU)	2012 Converted Heat Input mmBTU	Calculated 2018 CAIR NO _x Ozone Season Allowance Allocation
Hunterstown Combined Cycle	Adams	55976	CT301	721,363.30	-	-	-	4,815,100.03	338
Keystone	Armstrong	3136	1	2,685,579.71	-	-	-	21,216,079.71	1,489
Keystone	Armstrong	3136	2	2,352,215.94	-	-	-	18,582,505.93	1,304
Liberty Electric Power Plant	Delaware	55231	1	769,371.86	-	-	-	5,135,557.17	360
Liberty Electric Power Plant	Delaware	55231	2	776,852.14	-	-	-	5,185,488.03	364
Lower Mount Bethel Energy	Northampton	55667	CT01	677,993.09	-	-	-	4,525,603.88	318
Lower Mount Bethel Energy	Northampton	55667	CT02	885,742.41	-	-	-	5,912,330.59	415
Martins Creek	Northampton	3148	3	554,763.00	-	-	-	3,703,043.03	260
Martins Creek	Northampton	3148	4	646,551.00	-	-	-	4,315,727.93	303
Mitchell Power Station	Washington	3181	1	750.51	-	-	-	5,009.65	-
Mitchell Power Station	Washington	3181	2	-	-	-	-	-	-
Mitchell Power Station	Washington	3181	3	751.80	-	-	-	5,018.27	-
Mitchell Power Station	Washington	3181	33	721,506.97	-	-	-	5,699,905.06	400
Montour	Montour	3149	1	2,024,118.60	-	-	-	15,990,536.94	1,122
Montour	Montour	3149	2	1,993,619.00	-	-	-	15,749,590.10	1,105
Mountain	Cumberland	3111	31	1,294.00	-	-	-	8,637.45	1
Mountain	Cumberland	3111	32	1,581.00	-	-	-	10,553.18	1
Mt. Carmel Cogeneration	Northumberland	10343	SG-101	-	-	542,815.00	-	1,579,756.25	111
New Castle	Lawrence	3138	3	86,713.93	-	-	-	685,040.05	48
New Castle	Lawrence	3138	4	96,785.71	-	-	-	764,607.11	54
New Castle	Lawrence	3138	5	118,349.81	-	-	-	934,963.50	66
North East Cogeneration Plant	Erie	54571	1	-	-	-	-	-	-
North East Cogeneration Plant	Erie	54571	2	-	-	-	-	-	-
Northampton Generating Plant	Northampton	50888	NGC01	426,833.00	-	-	-	3,371,980.70	237
Northeastern Power Company	Schuylkill	50039	31	195,116.00	-	-	-	1,541,416.40	108
Ontelaunee Energy Center	Berks	55193	CT1	797,786.00	-	-	-	5,325,221.55	374
Ontelaunee Energy Center	Berks	55193	CT2	798,893.00	-	-	-	5,332,610.78	374

Table 2: Proposed 2018 CAIR NO_x Ozone Season Allowance Allocation

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PEI Power Corporation	Lackawanna	50279	2	16,330.00	-	-	-	109,002.75	8
PPL Ironwood, LLC	Lebanon	55337	1	795,456.90	-	-	-	5,309,674.81	373
PPL Ironwood, LLC	Lebanon	55337	2	859,698.80	-	-	-	5,738,489.49	403
Panther Creek Energy Facility	Carbon	50776	1	164,791.00	-	-	-	1,301,848.90	91
Panther Creek Energy Facility	Carbon	50776	2	162,528.00	-	-	-	1,283,971.20	90
Piney Creek Power Plant	Clarion	54144	31	123,049.00	-	-	-	972,087.10	68
Portland	Northampton	3113	1	44,733.32	-	-	-	353,393.23	25
Portland	Northampton	3113	2	98,691.69	-	-	-	779,664.35	55
Portland	Northampton	3113	5	1,150.99	-	-	-	7,682.86	1
Richmond	Philadelphia	3168	91	696.00	-	-	-	4,645.80	-
Richmond	Philadelphia	3168	92	632.00	-	-	-	4,218.60	-
Schuylkill	Philadelphia	3169	1	408.00	-	-	-	2,723.40	-
Scrubgrass Generating Plant	Venango	50974	1	174,850.55	-	-	-	1,381,319.35	97
Scrubgrass Generating Plant	Venango	50974	2	174,723.45	-	-	-	1,380,315.26	97
Seward	Indiana	3130	1	448,847.29	-	-	-	3,545,893.59	249
Seward	Indiana	3130	2	575,091.71	-	-	-	4,543,224.51	319
Shawville	Clearfield	3131	1	153,273.38	-	-	-	1,210,859.70	85
Shawville	Clearfield	3131	2	145,730.48	-	-	-	1,151,270.79	81
Shawville	Clearfield	3131	3	210,815.94	-	-	-	1,665,445.93	117
Shawville	Clearfield	3131	4	197,291.92	-	-	-	1,558,606.17	109
St. Nicholas Cogeneration Project	Schuylkill	54634	1	334,696.00	-	-	-	2,644,098.40	186
Sunbury	Snyder	3152	1A	-	-	-	-	-	-
Sunbury	Snyder	3152	1B	-	-	-	-	-	-
Sunbury	Snyder	3152	2A	7,072.00	-	-	-	55,868.80	4
Sunbury	Snyder	3152	2B	-	-	-	-	-	-
Sunbury	Snyder	3152	3	65,298.00	-	-	-	515,854.20	36
Sunbury	Snyder	3152	4	24,405.00	-	-	-	192,799.50	14
Titus	Berks	3115	1	37,571.72	-	-	-	296,816.59	21
Titus	Berks	3115	2	29,784.39	-	-	-	235,296.68	17
Titus	Berks	3115	3	36,641.85	-	-	-	289,470.62	20
Tolna	York	3116	31	493.00	-	-	-	3,290.78	-

Table 2: Proposed 2018 CAIR NO_x Ozone Season Allowance Allocation

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Tolna	York	3116	32	519.00	-	-	-	3,464.33	-
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	23	-	-	310.00	-	387.50	-
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	24	-	-	-	-	-	-
Veolia Energy Philadelphia - Schuylkill	Philadelphia	50607	26	-	-	5,486.00	-	6,857.50	-
WPS Westwood Generation, LLC	Schuylkill	50611	31	97,248.00	-	-	-	768,259.20	54
Warren	Warren	3132	5	6,667.00	-	-	-	44,502.23	3
Wheelabrator - Frackville	Schuylkill	50879	GEN1	-	1,324,187.98	-	-	1,597,715.56	112
York Energy Center	York	55524	1	500,190.00	-	-	-	3,338,768.25	234
York Energy Center	York	55524	2	500,328.00	-	-	-	3,339,689.40	234
York Energy Center	York	55524	3	498,622.00	-	-	-	3,328,301.85	234
								500,395,343.59	35,109

FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO_x Allowance Allocation	Additional to 4-16-2011 Published Total
AES Beaver Valley LLC	10676	32	Beaver	297	1
AES Beaver Valley LLC	10676	33	Beaver	319	1
AES Beaver Valley LLC	10676	34	Beaver	293	1
AES Beaver Valley LLC	10676	35	Beaver	154	1
AES Ironwood	55337	1	Lebanon	283	1
AES Ironwood	55337	2	Lebanon	258	2
Allegheny Energy Hunlock Unit 4	56397	4	Luzerne	13	0
Allegheny Energy Unit 1 and Unit 2	55196	1	Allegheny	14	0
Allegheny Energy Unit 1 and Unit 2	55196	2	Allegheny	13	0
Allegheny Energy Unit 8 and Unit 9	55377	8	Fayette	10	0
Allegheny Energy Unit 8 and Unit 9	55377	9	Fayette	10	0
Allegheny Energy Units 3, 4 & 5	55710	3	Allegheny	37	0
Allegheny Energy Units 3, 4 & 5	55710	4	Allegheny	41	0
Armstrong Energy Ltd Part	55347	1	Armstrong	9	0
Armstrong Energy Ltd Part	55347	2	Armstrong	11	0
Armstrong Energy Ltd Part	55347	3	Armstrong	12	0
Armstrong Energy Ltd Part	55347	4	Armstrong	4	0
Armstrong Power Station	3178	1	Armstrong	650	4
Armstrong Power Station	3178	2	Armstrong	689	4
Bethlehem Power Plant	55690	1	Northampton	99	0
Bethlehem Power Plant	55690	2	Northampton	99	1
Bethlehem Power Plant	55690	3	Northampton	96	1
Bethlehem Power Plant	55690	5	Northampton	108	0
Bethlehem Power Plant	55690	6	Northampton	108	0
Bethlehem Power Plant	55690	7	Northampton	104	0
Bruce Mansfield	6094	1	Beaver	5091	27
Bruce Mansfield	6094	2	Beaver	3797	20
Bruce Mansfield	6094	3	Beaver	4996	27
Brunner Island	3140	1	York	1599	9
Brunner Island	3140	2	York	1995	10
Brunner Island	3140	3	York	3010	16
Brunot Island Power Station	3096	2A	Allegheny	2	0
Brunot Island Power Station	3096	2B	Allegheny	2	0

FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO _x Allowance Allocation	Additional to 4-16-2011 Published Total
Brunot Island Power Station	3096	3	Allegheny	2	0
Cambria Cogen	10641	1	Cambria	368	1
Cambria Cogen	10641	2	Cambria	360	2
Chambersburg Units 12 and 13	55654	12	Franklin	33	0
Chambersburg Units 12 and 13	55654	13	Franklin	33	1
Cheswick	8226	1	Allegheny	2033	11
Colver Power Project	10143	AAB01	Cambria	584	3
Conemaugh	3118	1	Indiana	5280	28
Conemaugh	3118	2	Indiana	5108	27
Cromby	3159	1	Chester	509	3
Cromby	3159	2	Chester	43	0
Croydon Generating Station	8012	11	Bucks	0	0
Croydon Generating Station	8012	12	Bucks	2	0
Croydon Generating Station	8012	21	Bucks	0	0
Croydon Generating Station	8012	22	Bucks	1	0
Croydon Generating Station	8012	31	Bucks	1	0
Croydon Generating Station	8012	32	Bucks	1	0
Croydon Generating Station	8012	41	Bucks	2	0
Croydon Generating Station	8012	42	Bucks	1	0
Ebensburg Power Company	10603	31	Cambria	513	3
Eddystone Generating Station	3161	1	Delaware	1064	6
Eddystone Generating Station	3161	2	Delaware	1174	7
Eddystone Generating Station	3161	3	Delaware	47	0
Eddystone Generating Station	3161	4	Delaware	42	0
Elrama	3098	1	Washington	308	2
Elrama	3098	2	Washington	303	2
Elrama	3098	3	Washington	316	2
Elrama	3098	4	Washington	718	4
FPL Energy Marcus Hook, LP	55801	1	Delaware	289	1
FPL Energy Marcus Hook, LP	55801	2	Delaware	292	1
FPL Energy Marcus Hook, LP	55801	3	Delaware	290	1
Fairless Energy, LLC	55298	1A	Bucks	377	2

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FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO_x Allowance Allocation	Additional to 4-16-2011 Published Total
Fairless Energy, LLC	55298	1B	Bucks	383	2
Fairless Energy, LLC	55298	2A	Bucks	432	2
Fairless Energy, LLC	55298	2B	Bucks	409	3
Fairless Hills Generating Station	7701	PHBLR3	Bucks	0	0
Fairless Hills Generating Station	7701	PHBLR4	Bucks	25	0
Fairless Hills Generating Station	7701	PHBLR5	Bucks	106	0
Fayette Energy Facility	55516	CTG1	Fayette	95	0
Fayette Energy Facility	55516	CTG2	Fayette	93	0
G F Weaton	50130	34	Beaver	204	2
G F Weaton	50130	35	Beaver	211	1
Gilberton Power Company	10113	31	Schuylkill	353	2
Gilberton Power Company	10113	32	Schuylkill	349	2
Grays Ferry Cogen Partnership	54785	2	Philadelphia	73	1
Grays Ferry Cogen Partnership	54785	25	Philadelphia	294	2
Handsome Lake Energy	55233	EU-1A	Venango	6	0
Handsome Lake Energy	55233	EU-1B	Venango	6	0
Handsome Lake Energy	55233	EU-2A	Venango	5	0
Handsome Lake Energy	55233	EU-2B	Venango	5	0
Handsome Lake Energy	55233	EU-3A	Venango	6	0
Handsome Lake Energy	55233	EU-3B	Venango	6	0
Handsome Lake Energy	55233	EU-4A	Venango	5	0
Handsome Lake Energy	55233	EU-4B	Venango	5	0
Handsome Lake Energy	55233	EU-5A	Venango	5	0
Handsome Lake Energy	55233	EU-5B	Venango	5	0
Hatfields Ferry Power Station	3179	1	Greene	2804	15
Hatfields Ferry Power Station	3179	2	Greene	2235	12
Hatfields Ferry Power Station	3179	3	Greene	1674	9
Homer City	3122	1	Indiana	3258	17
Homer City	3122	2	Indiana	3052	16
Homer City	3122	3	Indiana	2662	15
Hunlock Power Station	3176	6	Luzerne	181	1
Hunterstown Combined Cycle	55976	CT101	Adams	109	1
Hunterstown Combined Cycle	55976	CT201	Adams	73	0
Hunterstown Combined Cycle	55976	CT301	Adams	107	1
Keystone	3136	1	Armstrong	4253	23
Keystone	3136	2	Armstrong	4980	26

FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO_x Allowance Allocation	Additional to 4-16-2011 Published Total
Liberty Electric Power Plant	55231	1	Delaware	186	1
Liberty Electric Power Plant	55231	2	Delaware	194	1
Lower Mount Bethel Energy	55667	CT01	Northampton	281	2
Lower Mount Bethel Energy	55667	CT02	Northampton	284	1
Martins Creek	3148	1	Northampton	470	3
Martins Creek	3148	2	Northampton	326	2
Martins Creek	3148	3	Northampton	158	1
Martins Creek	3148	4	Northampton	86	1
Martins Creek	3148	AUX4B	Northampton	0	0
Mitchell Power Station	3181	1	Washington	2	0
Mitchell Power Station	3181	2	Washington	1	0
Mitchell Power Station	3181	3	Washington	2	0
Mitchell Power Station	3181	33	Washington	1212	6
Montour	3149	1	Montour	3841	21
Montour	3149	2	Montour	4010	22
Mountain	3111	31	Cumberland	4	0
Mountain	3111	32	Cumberland	2	0
Mt. Carmel Cogeneration	10343	SG-101	Northumberland	202	1
New Castle	3138	3	Lawrence	228	2
New Castle	3138	4	Lawrence	252	1
New Castle	3138	5	Lawrence	356	2
North East Cogeneration Plant	54571	1	Erie	9	0
North East Cogeneration Plant	54571	2	Erie	8	0
Northampton Generating Plant	50888	NGC01	Northampton	690	4
Northeastern Power Company	50039	31	Schuylkill	334	2
Ontelaunee Energy Center	55193	CT1	Berks	400	2
Ontelaunee Energy Center	55193	CT2	Berks	409	2
Panther Creek Energy Facility	50776	1	Carbon	273	2
Panther Creek Energy Facility	50776	2	Carbon	263	2
Piney Creek Power Plant	54144	31	Clarion	210	1
Portland	3113	1	Northampton	652	4
Portland	3113	2	Northampton	920	5
Portland	3113	5	Northampton	4	0
Richmond	3168	91	Philadelphia	2	0
Richmond	3168	92	Philadelphia	3	0

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FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO _x Allowance Allocation	Additional to 4-16-2011 Published Total
Schuylkill	3169	1	Philadelphia	18	0
Scrubgrass Generating Plant	50974	1	Venango	280	2
Scrubgrass Generating Plant	50974	2	Venango	274	1
Seward	3130	1	Indiana	1265	6
Seward	3130	2	Indiana	1294	7
Shawville	3131	1	Clearfield	493	3
Shawville	3131	2	Clearfield	551	3
Shawville	3131	3	Clearfield	761	4
Shawville	3131	4	Clearfield	778	4
St. Nicholas Cogeneration Project	54634	1	Schuylkill	741	3
Sunbury	3152	1A	Snyder	150	1
Sunbury	3152	1B	Snyder	147	1
Sunbury	3152	2A	Snyder	137	1
Sunbury	3152	2B	Snyder	156	1
Sunbury	3152	3	Snyder	289	2
Sunbury	3152	4	Snyder	317	2
Titus	3115	1	Berks	299	1
Titus	3115	2	Berks	257	1
Titus	3115	3	Berks	307	2
Tolna	3116	31	York	1	0
Tolna	3116	32	York	1	0
Trigen Energy - Schuylkill	50607	23	Philadelphia	47	0
Trigen Energy - Schuylkill	50607	24	Philadelphia	60	0
Trigen Energy - Schuylkill	50607	26	Philadelphia	56	1
Trigen Energy Corporation-Edison St	880006	1	Philadelphia	0	0
Trigen Energy Corporation-Edison St	880006	2	Philadelphia	0	0
Trigen Energy Corporation-Edison St	880006	3	Philadelphia	0	0
Trigen Energy Corporation-Edison St	880006	4	Philadelphia	0	0
WPS Westwood Generation, LLC	50611	31	Schuylkill	162	0
Warren	3132	5	Warren	0	0
Wheelabrator - Frackville	50879	GEN1	Schuylkill	355	2
Williams Generation Co (Hazleton)	10870	TURB2	Luzerne	4	0
Williams Generation Co (Hazleton)	10870	TURB3	Luzerne	4	0
Williams Generation Co (Hazleton)	10870	TURB4	Luzerne	4	0

FACILITY NAME	ORIS CODE	UNIT ID	COUNTY	2nd Revised 2012 CAIR NO _x Allowance Allocation	Additional to 4-16-2011 Published Total
Williams Generation Co (Hazleton)	10870	TURBIN	Luzerne	3	0
Bear Creek Windfarm & Locust Ridge Windfarm		RE		15	0
				98286	525

[Pa.B. Doc. No. 14-1100. Filed for public inspection May 23, 2014, 9:00 a.m.]

Control Measure under Consideration by the Ozone Transport Commission; Public Comment Period

The Department of Environmental Protection (Department) is seeking comments on a control measure under consideration by the Ozone Transport Commission (Commission) for the attainment and maintenance of the ozone National Ambient Air Quality Standards. This public comment period is consistent with section 7.4 of the Air Pollution Control Act (35 P. S. § 4007.4), which requires an opportunity for public review and comment of recommendations for additional control measures prior to final action by the Commission.

The Commission, a multi-state organization created under sections 176A and 184 of the Clean Air Act (42 U.S.C.A. §§ 7506a and 7511c), is authorized to develop recommendations for additional control measures to mitigate the transport of ozone and its precursors in the Ozone Transport Region (OTR) established by operation of law. In addition to the Commonwealth, OTR is comprised of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Rhode Island, Vermont, northern Virginia and the District of Columbia.

The Commission has issued a charge to the mobile, stationary and area source and modeling committees to identify control measures and develop model rules, if necessary, for consideration by the Commission to reduce ozone and its precursors, volatile organic compounds and nitrogen oxides. The Commission may consider final action during its annual meeting on June 11, 2014. The adoption of memoranda of understanding, resolutions or other actions would commit the signatory states to pursue the adoption and implementation of the following control measure:

- Sale of aftermarket catalytic convertors for light-duty vehicles

The Commission conducted a public comment period on the potential control measure. The Department will review stakeholder comments submitted to the Commission on the proposed measure and will consider those comments prior to final Commission action on the proposed control measure.

Materials describing the potential control measure can be found on the Department web site at www.dep.state.pa.us (choose "Air Quality"). Additional materials can be found at the Commission web site at www.otcair.org (choose "Meetings").

Written comments should be sent to Kirit Dalal, Chief, Division of Air Resource Management, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468,

kdalal@pa.gov and must be received by June 23, 2014. The Department will consider and retain all comments, but will not prepare a comment and response document.

Adoption by the Commission of any control measure is considered a commitment by signatory states to pursue legislative or regulatory action to adopt and implement the measure. Any control measure proposed for promulgation in this Commonwealth would be subject to the Commonwealth's notice and comment rulemaking process under the act of July 31, 1968 (P. L. 769, No. 240) (45 P. S. §§ 1102—1208), known as the Commonwealth Documents Law, Regulatory Review Act (71 P. S. §§ 745.1—745.12) and Commonwealth Attorneys Act (71 P. S. §§ 732-101—732-506).

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1101. Filed for public inspection May 23, 2014, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of CH Hospital of Allentown, LLC for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that CH Hospital of Allentown, LLC requested an exception to the requirements of 28 Pa. Code § 123.25(2) (relating to regulations for control of anesthetic explosion hazards).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1102. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Chester County Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Chester County Hospital has requested an exception to the requirements of 28 Pa. Code § 51.6 (relating to identification of personnel).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1103. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Children's Surgery Center, LLC for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Children's Surgery Center, LLC has requested an exception to the requirements of 28 Pa. Code § 571.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Hospitals and Healthcare Facilities*. The facility specifically request exemptions from the following standards contained in this publication: 3.7-3.4.1.1 and 3.7-3.4.2.2 (relating to pre-operative holding stations; and post-anesthesia recovery positions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and

require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1104. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Holy Spirit Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Holy Spirit Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests exemptions from the following standards contained in this publication: 2.2-3.6.4.3(2)(a) (relating to exam rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so, should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1105. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of NextGen Endoscopy Centre for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that NextGen Endoscopy Centre has requested an exception to the requirements of subparagraph (iii) of the definition of "classification levels" in 28 Pa. Code § 551.3 (relating to definitions), specifically PS-3 patients, and 28 Pa. Code § 555.31(a) (relating to principle).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and

Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1106. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of PRISM Center for Spine and Pain Care for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that PRISM Center for Spine and Pain Care has requested an exception to the requirements of 28 Pa. Code § 557.4 (relating to Quality Assurance and Improvement Committee).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1107. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Pinnacle Health Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Pinnacle Health Hospital has requested an exception to the requirements of 28 Pa. Code § 105.11 (relating to access).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1108. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—Allentown for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—Allentown has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1109. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—Easton for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—Easton has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1110. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—Harrisburg for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—Harrisburg has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1111. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—Reading for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—Reading has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and

Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1112. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—Warminster for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—Warminster has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1113. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of Planned Parenthood Keystone (PPKey)—York for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Planned Parenthood Keystone (PPKey)—York has requested an exception to the requirements of 28 Pa. Code § 29.33(6) (relating to requirements for abortion).

The request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

The facility is requesting a waiver of the comment period as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1114. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of UPMC Mercy for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Mercy has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests exemptions from the following standards contained in this publication: 2.2-2.12.6.5 (relating to environmental services rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1115. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application of UPMC Presbyterian Shadyside for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Presbyterian Shadyside has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility

specifically requests exemptions from the following standards contained in this publication: 2.2-2.2.2.2(2)(a) (relating to clearances).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1116. Filed for public inspection May 23, 2014, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Frey Village
1020 North Union Street
Middletown, PA 17057-2199
FAC ID # 062102

Golden LivingCenter—Reading
21 Fairlane Road
Reading, PA 19606
FAC ID # 026202

Golden LivingCenter—William Penn
163 Summit Drive
Lewistown, PA 17044
FAC ID # 750602

ManorCare Health Services—Bethlehem (2021)
2021 Westgate Drive
Bethlehem, PA 18017
FAC ID # 900302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

ManorCare Health Services—Monroeville
885 Macbeth Drive
Monroeville, PA 15146
FAC ID # 076502

Swaim Health Center
210 Big Spring Road
Newville, PA 17241
FAC ID # 970502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Golden Hill Nursing and Rehab
520 Friendship Street
New Castle, PA 16101
FAC ID # 850302

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1117. Filed for public inspection May 23, 2014, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

**Franklin Township Municipal Sanitary Authority v.
DEP; EHB Doc. No. 2014-063-B**

Franklin Township Municipal Sanitary Authority has appealed the issuance by the Department of Environmental Protection of an NPDES permit to Franklin Township Municipal Sanitary Authority for the Meadowbrook Rd STP in the Municipality of Murrysville, Westmoreland County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 14-1118. Filed for public inspection May 23, 2014, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The June 17, 2014, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board will occur on Tuesday, July 15, 2014, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. The agenda and meeting materials for the July 15, 2014, meeting will be available on the Department of Environmental Protection's web site at www.dep.state.pa.us (Select "Public Participation Center" then "The Environmental Quality Board" then "EQB Meeting Schedule 2014").

Questions concerning the Board's next scheduled meeting may be directed to Laura Edinger at (717) 783-8727 or ledinger@pa.gov.

E. CHRISTOPHER ABRUZZO,
Chairperson

[Pa.B. Doc. No. 14-1119. Filed for public inspection May 23, 2014, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) has approved the addition of four stream sections to its list of Class A Wild Trout Streams as set forth at 44 Pa.B. 1296 (March 1, 2014).

Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. The Commission manages these stream sections for wild trout with no stocking.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 14-1120. Filed for public inspection May 23, 2014, 9:00 a.m.]

Classification of Wild Trout Streams; Additions, Adjustments and Removals

The Fish and Boat Commission (Commission) has approved the addition of 18 new waters to its list of wild trout streams, the adjustment of the section limits of 3 waters on the list and the removal of 48 waters from the list as published at 44 Pa.B. 1293 (March 1, 2014). Of the streams proposed for removal, Big Spring Run, Westmoreland County, was inadvertently listed. Section 01 of this stream has been documented to contain wild trout and the limits of the section designated as a wild trout stream were adjusted in 2012. Therefore, the Commission did not remove Big Spring Run from the list.

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to

accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission's web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 14-1121. Filed for public inspection May 23, 2014, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from the web site at www.irrc.state.pa.us.

Final-Form

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
#126-5	Philadelphia Parking Authority Wheelchair Accessible Vehicle Taxicabs	5/8/14	6/19/14
#126-6	Philadelphia Parking Authority Taxicab Medallion Sales by the Authority	5/8/14	6/19/14

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-1122. Filed for public inspection May 23, 2014, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Healthcare Providers Insurance Exchange

Healthcare Providers Insurance Exchange (HPIX), an unincorporated association authorized as a Pennsylvania domiciled reciprocal insurance exchange, has filed an application to acquire control of itself. The acquisition of control is proposed to be achieved through HPIX's acquisition of 100% of the membership interests in American Healthcare Providers Insurance Services Company, LLC, a Delaware limited liability company. The filing was received on May 5, 2014, and was made under Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on this acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Com-

ments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1123. Filed for public inspection May 23, 2014, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Phoebe Corporate and Community Based Services, Inc.

Phoebe Corporate and Community Based Services, Inc. has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Pathstones By Phoebe in Allentown, PA. The initial filing was received on April 30, 2014, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of

the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1124. Filed for public inspection May 23, 2014, 9:00 a.m.]

Berkshire Life Insurance Company of America; Proposed Rate Increase for Several LTC Forms; Rate Filing

Berkshire Life Insurance Company of America is requesting approval to increase the premium 25% on 388 policyholders with the following individual LTC forms: BG01P (06/04)-PA, BG02P (06/04)-PA, BG03P (06/04)-PA and BG04P (06/04)-PA.

Unless formal administrative action is taken prior to August 7, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1125. Filed for public inspection May 23, 2014, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the in-

sured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Diane Hopkins; file no. 14-116-160049; GEICO; Doc. No. P14-04-021; June 11, 2014, 11 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1126. Filed for public inspection May 23, 2014, 9:00 a.m.]

MILK MARKETING BOARD

Sunshine Meeting Calendar for Fiscal Year 2014-2015

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, July 2, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, August 6, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, September 3, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

<i>Date</i>	<i>Room</i>	<i>Time</i>
Wednesday, October 1, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, November 5, 2014	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, December 3, 2014	309—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, January 7, 2015	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
* Tuesday, February 3, 2015	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, March 4, 2015	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, April 1, 2015	309—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, May 6, 2015	202—Agriculture Building Harrisburg, PA 17110	1 p.m.
Wednesday, June 3, 2015	202—Agriculture Building Harrisburg, PA 17110	1 p.m.

* Not the first Wednesday of the month due to conflicts.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 14-1127. Filed for public inspection May 23, 2014, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Amended Petition of Sunoco Pipeline, LP

P-2014-2411957. (Allegheny Township, Blair County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Allegheny Township, Blair County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available

for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1128. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411971. (Breaknock Township, Berks County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Breaknock Township, Berks County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1129. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411942. (Burrell Township, Indiana County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Burrell Township, Indiana County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square,

Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1130. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411950. (Cambria Township, Cambria County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Cambria Township, Cambria County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1131. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411963. (Chartiers Township, Washington County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Chartiers Township, Washington County are reasonably necessary for the convenience and

welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1132. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411951. (Derry Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Derry Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The

amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1133. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411944. (East Wheatfield Township, Indiana County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in East Wheatfield Township, Indiana County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1134. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411945. (Fairview Township, York County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Fairview Township, York County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1135. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411948. (Frankstown Township, Blair County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Frankstown Township, Blair County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1136. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411974. (Hampden Township, Cumberland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Hampden Township, Cumberland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1137. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411954. (Hempfield Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Hempfield Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1138. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411976. (Londonderry Township, Dauphin County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Londonderry Township, Dauphin

County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1139. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411979. (Lower Frankford Township, Cumberland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Lower Frankford Township, Cumberland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings

must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1140. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411943. (Lower Swatara Township, Dauphin County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Lower Swatara Township, Dauphin County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1141. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411952. (Loyalhanna Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Loyalhanna Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1142. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411946. (North Middleton Township, Cumberland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in North Middleton Township, Cumberland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1143. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411960. (North Strabane Township, Washington County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in North Strabane Township, Washington County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square,

Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1144. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411961. (Penn Township, Huntingdon County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Penn Township, Huntingdon County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1145. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411953. (Penn Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Penn Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1146. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411956. (Rostraver Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Rostraver Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The

amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1147. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411980. (Salem Township, Westmoreland County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Salem Township, Westmoreland County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1148. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411964. (Shirley Township, Huntingdon County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Shirley Township, Huntingdon County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1149. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411972. (Spring Township, Berks County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Spring Township, Berks County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1150. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411967. (Toboyne Township, Perry County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Toboyne Township, Perry County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square,

Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkraner@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1151. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411958. (Union Township, Washington County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Union Township, Washington County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkraner@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1152. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411965. (Upper Chichester Township, Delaware County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Upper Chichester Township, Delaware County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkraner@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1153. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411968. (Upper Uwchlan Township, Chester County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Upper Uwchlan Township, Chester County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's

(Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1154. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411941. (Wallace Township, Chester County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in Wallace Township, Chester County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1155. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411975. (West Cocalico Township, Lancaster County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in West Cocalico Township, Lancaster County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1156. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411977. (West Cornwell Township, Lebanon County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in West Cornwell Township, Lebanon County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square, Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1157. Filed for public inspection May 23, 2014, 9:00 a.m.]

Amended Petition of Sunoco Pipeline, LP

P-2014-2411966. (West Goshen Township, Chester County) Sunoco Pipeline, LP (1818 Market Street, Suite 1500, Philadelphia, PA 19103) for a finding that structures to shelter pump stations or valve control stations, or both, in West Goshen Township, Chester County are reasonably necessary for the convenience and welfare of the public and, therefore, exempt from any local zoning, subdivision and land development.

Sunoco Pipeline, LP files this amended petition under 52 Pa. Code § 5.41 (relating to petitions generally) and section 619 of the Pennsylvania Municipalities Planning Code (53 P. S. § 10619) for a finding that the situation of structures to shelter pump stations or valve control stations, or both, is reasonably necessary for the convenience and welfare of the public and exempt from any local zoning, subdivision and land development, as described under the petition.

The amended petition clarifies that Sunoco Pipeline, LP will be relying on existing certificates of public convenience for the Mariner East Project to provide intrastate service on the Mariner East pipeline. Formal protests, comments and petitions to intervene will be due by the close of business at 4:30 p.m. on June 9, 2014. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The amended petition for each municipality has been published on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or is available for inspection at the Office of the Secretary in the Commission's Harrisburg office from 8 a.m. to 4:30 p.m., Monday through Friday.

Petitioner: Sunoco Pipeline, LP

Through and By Counsel: Christopher A. Lewis, Michael L. Krancer, Frank L. Tamulonis, One Logan Square,

Philadelphia, PA 19103, (215) 569-5793, fax (215) 832-5793, lewis@blankrome.com, mkrancer@blankrome.com, ftamulonis@blankrome.com.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1158. Filed for public inspection May 23, 2014, 9:00 a.m.]

Assignment of Certain Retail Telecommunications Customers

A-2014-2421147 and A-2014-2421150. Network Billing Systems, LLC and Cypress Communications Operating Company, LLC. Joint application of Network Billing Systems, LLC and Cypress Communications Operating Company, LLC for approval for the assignment of certain retail telecommunications customers of Cypress Communications Operating Company, LLC to Network Billing Systems, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 9, 2014. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Network Billing Systems, LLC, Cypress Communications Operating Company, LLC

Through and By Counsel: Michael A. Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1159. Filed for public inspection May 23, 2014, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 9, 2014. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2014-2404945. Manito Transportation Services, Inc. (7564 Browns Mill Road, Chambersburg, Franklin County, PA 17202-9252) persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Berks, Cumberland, Franklin, Montgomery and York, to points in Pennsylvania, and return, excluding service under the jurisdiction of the Philadelphia Parking Authority.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.

A-2013-2415532. Corrected—Easton Coach Company (1200 Conroy Place, Easton, PA 18040)—a corporation of the State of Delaware—for the right to begin to transport, by motor vehicle, persons in paratransit service, which is to be a transfer of all rights authorized under the certificate issued at A-0013766, F. 6 to Norristown Yellow Cab Co, Inc., subject to the same rights and limitations. *Attorney:* Steven K. Haas, 100 North Tenth Street, Harrisburg, PA 17101.

A-2013-2415560. Corrected—Easton Coach Company (1200 Conroy Place, Easton, PA 18040)—a corporation of the State of Delaware—for the right to begin to transport, by motor vehicle, persons upon call or demand, which is to be a transfer of all rights authorized under the certificate issued at A-0013766, F. 4, Am-A to Norristown Yellow Cab Co, Inc., subject to the same rights and limitations. *Attorney:* Steven K. Haas, 100 North Tenth Street, Harrisburg, PA 17101.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.

A-2014-2403125. Conrad Seth Martin, t/a Mt. Everest Moving Company (261 Wabash Road, Ephrata, Lancaster County, PA 17522) household goods in use, from points in Lancaster, Lebanon and Berks Counties, to points in Pennsylvania, and vice versa.

A-2014-2405375. Hill Investments, LLC (25 Bala Avenue, Bala Cynwyd, Montgomery County, PA 19004) household goods in use, between points in the Counties of Delaware and Montgomery, and the City and County of Philadelphia.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1160. Filed for public inspection May 23, 2014, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due June 9, 2014, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Limousine Services Transportation, Inc.;
Doc. No. C-2014-2404528

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Limousine Services Transportation, Inc., (respondent) is under suspension effective January 25, 2014 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 215 Noble Street, Souderton, PA 18964.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 09, 1992, at A-00110190.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00110190 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/10/2014

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

*Pennsylvania Public Utility Commission, Bureau
of Investigation and Enforcement v. Sigmund
Transfer Company LLC;
Doc. No. C-2014-2407066*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Sigmund Transfer Company, LLC, (respondent) is under suspension effective November 24, 2013 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2606 Fifth Avenue, McKeesport, PA 15132.
3. That respondent was issued a Certificate of Public Convenience by this Commission on December 23, 2004, at A-00120984.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00120984 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hun-

dred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/26/2014

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Acord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

*Pennsylvania Public Utility Commission, Bureau of
Investigation and Enforcement v. Ultimate Medical
Services Inc; Doc. No. C-2014-2407089*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ultimate Medical Services, Inc., (respondent) is under suspension effective November 25, 2013 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 201 Old Mill Road, Newmanstown, PA 17073.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 09, 2007, at A-00123113.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00123113 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/26/2014

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

C. Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

D. Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

E. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

F. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

G. The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

H. Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

I. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

J. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

K. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

L. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Gennady Belik;
Doc. No. C-2014-2408393

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are

prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Gennady Belik, (respondent) is under suspension effective February 07, 2014 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 8317 Dorcas Street, Philadelphia, PA 19152.

3. That respondent was issued a Certificate of Public Convenience by this Commission on November 02, 2012, at A-8914696.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8914696 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/5/2014

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the

mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

C. Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

D. Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

E. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

F. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

G. The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

H. Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

I. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

J. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

K. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

L. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

*Pennsylvania Public Utility Commission, Bureau
of Investigation and Enforcement v. Geyer & Son Inc;
Doc. No. C-2014-2408795*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Geyer & Son, Inc., (respondent) is under suspension effective January 21, 2014 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at PO Box 42446, Pittsburgh, PA 15203.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 02, 2012, at A-8914243.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8914243 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/11/2014

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

B. Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

C. Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

D. Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

E. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

F. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

G. The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

H. Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

I. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

J. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

K. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

L. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Harrisburg City Cab, Inc. t/d/b/a Harrisburg City Cab and Liberty Cab; Doc. No. C-2014-2409304

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Harrisburg City Cab, Inc., t/d/b/a Harrisburg City Cab and Liberty Cab, (respondent) is under suspension effective February 23, 2014 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1601 Paxton Street, Harrisburg, PA 17104.
3. That respondent was issued a Certificate of Public Convenience by this Commission on January 12, 2010, at A-00122208.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00122208 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/11/2014

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

C. Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

D. Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

E. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

F. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

G. The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

H. Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

I. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

J. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

K. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

L. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1161. Filed for public inspection May 23, 2014, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) at Docket A-14-04-03 by the following named applicant. The company has applied to transfer the rights held by Bilady, Inc. (CPC No. 1020454-01, Medallion P-1058) to transport persons in taxicab service

between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Ashok Trans, Inc., 2301 Church Street, Philadelphia, PA 19124 registered with the Department of State on June 15, 2009.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by June 9, 2014. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 14-1162. Filed for public inspection May 23, 2014, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Country View Family Farms Smiling Porker Farm 676 Granger Lane Morris, PA 16938	Lycoming County/ Pine Township	2,978.6	Swine	New	Approved
David Breckbill 331 Walnut Run Road Willow Street, PA 17584	Lancaster County/ Strasburg Township	77.4	Layers	New	Approved
Daniel Z. Martin 125 Kerrsville Road Carlisle, PA 17015	Cumberland County/ West Pennsboro Township	199.75	Layers	New	Approved
Dean Puderbaugh 412 Hemlock Hollow Road Benton, PA 17814	Columbia County/ Pine Township	713.42	Swine	New	Approved
Christian Herr 6103 Penns Valley Road Aaronsburg, PA 16820	Centre County/ Haines Township	78.4	Pullets	New	Approved
Earl G. Martin 123 Willis Pierce Road Ephrata, PA 17522	Lancaster County/ West Earl Township	80	Layers	New	Approved

GEORGE D. GREIG,
Chairperson

[Pa.B. Doc. No. 14-1163. Filed for public inspection May 23, 2014, 9:00 a.m.]