

NOTICES

DEPARTMENT OF AGRICULTURE

Fertilizer Nutrient Values

The Secretary of Agriculture, under the authority of 3 Pa.C.S. § 6710 (relating to commercial value), establishes the commercial values per pound of nitrogen, available phosphate and soluble potash.

The values are established as follows:

Nitrogen	\$0.55 per pound
Available phosphate	\$0.49 per pound
Soluble potash	\$0.43 per pound

Further Information

Further information is available by contacting David Dressler, Agronomic Program Specialist, Bureau of Plant Industry, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 772-5215.

Effective Date

These commercial values are effective beginning July 1, 2014, and shall remain effective until further notice.

GEORGE D. GREIG,
Secretary

[Pa.B. Doc. No. 14-1252. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending June 3, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-28-2014	Northwest Savings Bank Warren Warren County	115 East 3rd Street Waterford Erie County	Authorization Surrendered
5-28-2014	Northwest Savings Bank Warren Warren County	Lot # R Butler Butler County	Authorization Surrendered
5-28-2014	Northwest Savings Bank Warren Warren County	3006 Pleasant Valley Boulevard Altoona Blair County	Authorization Surrendered
5-30-2014	First Resource Bank Exton Chester County	1 East Uwchlan Avenue Exton Chester County (Limited Service Facility)	Filed
6-2-2014	S&T Bank Indiana Indiana County	141 West Beaver Avenue State College Centre County	Approved
6-2-2014	The Scottdale Bank & Trust Co. Scottdale Westmoreland County	632 West Main Street Mount Pleasant Westmoreland County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-31-2013	Stonebridge Bank Exton Chester County	721 Skippack Pike Blue Bell Montgomery County	Closed

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-31-2014	White Rose Credit Union York York County	Effective

Merger of HD York Federal Credit Union, York, with and into White Rose Credit Union, York.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-1253. Filed for public inspection June 13, 2014, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of July 2014

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of July, 2014, is 5 1/2%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 3.02 to which was added 2.50 percentage points for a total of 5.52 that by law is rounded off to the nearest quarter at 5 1/2%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-1254. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0038296 (Storm Water)	Sunoco Partners Marketing & Terminals, L.P. Willow Grove Terminal 3290 Sunset Lane Hatboro, PA 19040	Montgomery County Upper Moreland Township	Unnamed Tributary to Pennypack Creek (3-J)	Y
PA0053074 (Sewage)	Valley Green Corporate Center STP 7111 Valley Green Road Fort Washington, PA 19034-2207	Montgomery County Whitemarsh Township	Sandy Run (3-F)	Y
PA0057789 (Sewage)	River Park STP River & Manor Roads Miquon, PA 19452	Montgomery County Whitemarsh Township	Schuylkill River via Manor Creek (3-F)	Y

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063118 (Industrial Waste)	Tri-Cel Plastics 1149 Franklin Street Old Forge, PA 18518-1226	Lackawanna County Old Forge Borough	Saint John's Creek (5-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0217026, SIC Code 3443, **Cemline Corporation**, P.O. Box 55, Cheswick, PA 15024. Facility Name: Cemline Harmar Facility. This existing facility is located in Harmar Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of untreated hydrostatic pressure testing wastewater and storm water runoff.

The receiving stream, Allegheny River, is located in State Water Plan watershed 18-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (Interim)	XXX	XXX	XXX	Report	XXX	Report
(Final)	XXX	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Dissolved Iron	XXX	XXX	XXX	Report	XXX	7.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.01 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (Interim)	XXX	XXX	XXX	Report	XXX	Report
(Final)	XXX	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Phenol	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.01 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (Interim)	XXX	XXX	XXX	Report	XXX	Report
(Final)	XXX	XXX	XXX	0.5	XXX	1.6
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Dissolved Iron	XXX	XXX	XXX	Report	XXX	7.0
Total Iron	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 005 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 006 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids Report	XXX	XXX	XXX	XXX	XXX	

The proposed effluent limits for Outfall 007 are based on a design flow of 0.000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 008 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- TRC limit compliance schedule.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0004278, SIC Code 3315, **Lafarge North America, Inc.**, 11435 County Road 176, Paulding, OH 45879. Facility Name: Duquesne Slag. This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater. The receiving stream, Thompson Run, is located in State Water Plan watershed 19-A, and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.139 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	35	70	88
Total Aluminum	XXX	XXX	XXX	0.5	1.0	1.25
Total Iron	XXX	XXX	XXX	1.56	3.12	3.9
Total Manganese	XXX	XXX	XXX	2.0	4.0	5.0
Total Nickel	XXX	XXX	XXX	0.054	0.108	0.135

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0216291, SIC Code 4941, **Carmichaels Borough Municipal Authority Greene County**, 104 N Pine Street, Carmichaels, PA 15320-1240. Facility Name: Carmichaels Municipal Water Authority. This existing facility is located in Cumberland Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash water and sludge from settling tanks.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0242 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0111279, SIC Code 4941, **Hooversville Borough Municipal Authority Somerset County**, PO Box 176, Hooversville, PA 15936-0176. Facility Name: Hooversville Borough Municipal Authority. This existing facility is located in Quemahoning Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash and water treatment plant sedimentation sludge.

The receiving stream(s), Unnamed Tributary to Stonycreek River, is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0036 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	0.75	XXX	1.5
Total Iron	XXX	XXX	XXX	1.5	XXX	3.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0036200, Sewage, SIC Code 6514, **Radley Run Mews Sewer Association**, P.O. Box 84, Pocopson, PA 19366-0084. Facility Name: Radley Run Mews STP. This existing facility is located in Queens Way, West Chester, PA 19382, in Birmingham Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Plum Run, is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.032 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Instant. Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>			<i>Average Monthly</i>		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	3	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.6	XXX	1.5
CBOD ₅	6.7	XXX	XXX	25	XXX	50
BOD ₅	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	8.0	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	8.0	XXX	XXX	30	XXX	60
Ammonia-Nitrogen	5.34	XXX	XXX	20	XXX	40
Total Phosphorus	0.53	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

Other Requirements

- A. No Stormwater to Sewer
- B. Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Public Sewer Become Available
- E. Chlorine Minimization
- F. Notification of Designation of Responsible Operator
- G. Remedial Measures if Public Nuisance
- H. Twice per Month Sampling
- I. Small Stream Discharge
- J. Laboratory Certification
- K. Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0056502, Storm Water, SIC Code 9999, **JERC Partners XIII LC**, 171 State Route 173 Suite 201, Asbury, NJ 08802-1365. Facility Name: White Pines Partners Golf Course. This existing facility is located in Lower Moreland Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of Storm Water.

The receiving stream(s), Unnamed Tributary to Huntingdon Valley Creek, is located in State Water Plan watershed 3-J and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on a stormwater event.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report
Total PCBs (pg/L)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Obtain Necessary Property Rights
- Applicable BAT/BCT
- Small Stream discharge
- Requirements Applicable to Stormwater Outfalls
- PCB Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0051926, SIC Code 4911, **Exelon Generation Co. LLC**, 3146 Sanatoga Road, Pottstown, PA 19464-3418. Facility Name: Exelon Generation LLC Limerick. This existing facility is located in Limerick Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of various industrial wastewaters from Limerick Generating Station.

The receiving stream(s), Possum Hollow Run, Schuylkill River, and Sanatoga Creek, is located in State Water Plan watershed 3-D and 3-E and is classified for Warm Water Fishes, Migratory Fishes, Warm Water Fishes, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 14.19 MGD are as follows.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Inst. Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Oxidants	XXX	XXX	XXX	XXX	0.2	0.5
Temperature (°F)	XXX	XXX	XXX	Report	Report	110
Specific Conductance	XXX	XXX	XXX	Report	Report	Report
Total Suspended Solids (Influent)*	XXX	XXX	XXX	Report	Report	Report
(Effluent Net)*	XXX	XXX	XXX	30	60	75
(Effluent)*	XXX	XXX	XXX	Report	Report	Report
Total Dissolved Solids (Year 1 and 2)	XXX	XXX	XXX	Report	Report	Report
Total, Aluminum	XXX	XXX	XXX	Report	Report	Report
Total, Iron	XXX	XXX	XXX	Report	Report	Report
Total, Copper	XXX	XXX	XXX	Report	Report	Report
Total, Lead	XXX	XXX	XXX	Report	Report	Report
Total, Zinc	XXX	XXX	XXX	Report	Report	Report
Total, Bis(2-Ethylehexyl) Phthalate	XXX	XXX	XXX	Report	Report	Report
Chronic Toxicity-Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Pimephales Growth (TUc)	XXX	XXX	XXX	XXX	Report	XXX

* These limits applied during period of chemical additional.

The proposed effluent limits for Outfalls 002, 004, 022 and 024 are based storm water event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 003 and 005 are based on a maximum discharge flow of 1.1 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Oxidants	XXX	XXX	XXX	XXX	0.2	0.5
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	Report	Report	Report

The proposed effluent limits for Outfalls 010 and 011 are based on intake screen backwash event are as follows: No monitoring required.

The proposed effluent limits for Outfalls 006, 007, 008 and 009 are based on storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 012 are based on a design flow of 0.01 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	100	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	7.0	XXX

The proposed effluent limits for Outfalls 013, 014, 015, 016, 017, 018, and 019 are based storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 020 are based on a design flow of 1.5 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	Report	100	XXX

The proposed effluent limits for Outfall 021 are based on a storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 030 are based on a storm event are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.01 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30

The proposed effluent limits for Outfall 301 are based on a design flow of 0.001 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	XXX	15	20	30

The proposed effluent limits for Outfall 401 are based on a design flow of 0.05 MGD are as follows:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Inst. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	Report

In addition, the permit contains the following major special conditions:

- Remedial Measures if Create Public Nuisance
- Applicable BAT/BCT Standards

- Change in Ownership
- Proper Sludge Disposal
- Watershed TMDL/WLA analysis
- I-Max Definition
- Lab Accreditation Act
- PPC Plan Requirements
- TRO Definition
- Authorized non-storm water discharges through permitted outfalls
- In stream Temperature and flow Monitoring Requirements
- No raise tin-stream temperature by 2OF in any one-hour
- Compliance of US NRC and DRBC approval
- Calendar Week Definition
- pH Monitoring Requirements
- TSS limitations and Monitoring Requirements
- Approved Chemical Additives and procedure for future revision to additives approval
- Cooling Water Intake Structure Requirements
- TDS Monitoring Requirements
- Approved Chemical Usage Rates
- Whole Effluent Toxicity Testing Requirements
- Storm Water discharge Requirements.
- PCBs Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0052663, Sewage, SIC Code 4952, **Knight's Bridge Corporation**, 112 Chesley Drive, Media, PA 19063. Facility Name: Knight's Bridge STP. This existing facility is located at 2 Brandywine Drive, Chadds Ford, PA, in Chadds Ford Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Harvey Run, is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.09 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX
Total Residual Chlorine	XXX	XXX	0.6	XXX	1.5
CBOD ₅					
May 1 - Oct 31	7.5	XXX	XXX	10	XXX
Nov 1 - Apr 30	15	XXX	XXX	20	XXX
BOD ₅	Report	XXX	XXX	Report	XXX
Total Suspended Solids	Report	XXX	XXX	Report	XXX
Total Suspended Solids	7.5	XXX	XXX	10	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX
Nitrate-Nitrite as N	7.5	XXX	XXX	10	XXX
Total Nitrogen	15.0	XXX	XXX	10.0	XXX
Ammonia-Nitrogen					
May 1 - Oct 31	0.8	XXX	XXX	1.0	XXX
Nov 1 - Apr 30	2.3	XXX	XXX	3.0	XXX
Total Phosphorus	1.5	XXX	XXX	2.0	XXX

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

Other Requirements

- A. No Stormwater to Sewer
- B. Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Public Sewer Become Available
- E. Chlorine Minimization
- F. Small Stream Discharge
- G. Notification of Designation of Responsible Operator
- H. Remedial Measures if Public Nuisance
- I. Twice per Month Sampling
- J. Laboratory Certification
- K. Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0065561, Storm Water, SIC Code 3494, **Acme Cryogenics Inc.**, 2801 Mitchell Avenue, Allentown, PA 18105. Facility Name: Acme Cryogenics. This facility is located in Allentown City, **Lehigh County**.

Description of Proposed Activity: The application is for a newNPDES permit for an existingdischarge of Storm Water.

The receiving stream(s), Unnamed Tributary to Trout Creek, is located in State Water Plan watershed 2-C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- The previous non-exposure permit will be rescinded.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect

PA0045985, Sewage, SIC Code 4952, **Mountaintop Area Joint Sanitary Authority Luzerne County**, 290 Morio Drive, Mountain Top, PA 18707. Facility Name: Mountaintop Area Joint Sanitary Authority STP. This existing facility is located in Dorrance Township, **Luzerne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existingdischarge of treated Sewage and stormwater associated with industrial activities.

The receiving stream(s), Big Wapwallopen Creek and Unnamed Tributary to Big Wapwallopen Creek, is located in State Water Plan watershed 5-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.16 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅		Daily Max				

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
(Interim)	857	1,387	XXX	25.0	40.0	50.0
(Final)	346	520	XXX	10.0	Wkly Avg 15.0	20.0
BOD ₅					Wkly Avg	
Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	XXX	XXX	XXX	Report	XXX	XXX
(Interim)	1,040	1,561	XXX	30.0	45.0	60.0
(Final)	346	520	XXX	10.0	Wkly Avg 15.0	20.0
Fecal Coliform (CFU/100 ml)					Wkly Avg	
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Nitrogen						
Effluent Net	Report Total Mo	75,981 Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen	Report Total Mo	Report Total Annual	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	87	Report	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	260	Total Annual Report	XXX	7.5	XXX	15.0
Total Kjeldahl Nitrogen	Report Total Mo	Total Annual XXX	XXX	Report	XXX	XXX
Total Phosphorus						
Effluent Net	Report Total Mo	10,131 Total Annual	XXX	Report	XXX	XXX
Total Phosphorus	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Cadmium	0.02	XXX	XXX	0.00066	0.0010	XXX
Total Copper	XXX	XXX	XXX	Report	Report	XXX
Total Nickel	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	7.14	XXX	XXX	0.206	0.321	XXX
Total Organic Carbon	Report	XXX	XXX	XXX	Report	XXX
Chronic Toxicity						
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	1.3	XXX
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	1.3	XXX

The proposed effluent limits for Outfall 002 & 003 are based on a design flow of 0.000000MGD (stormwater only).

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Conditions; Schedule of Compliance; Whole Effluent Toxicity (WET) Conditions: Stormwater Conditions; Standard Sewage Conditions (stormwater prohibition, necessary property rights, residuals management), Emergency disinfection via chlorine, dry stream condition, changes in works/streams condition.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0246689, SIC Code 6514, **Rande W. Brown**, 153 Hidden Valley Lane, Bedford, PA 15522-5365. Facility Name: Brown Residence SRSTP. This proposed facility is located in Cumberland Valley Township, **Bedford County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Oster Run, is located in State Water Plan watershed 13-A and is classified for High Quality Waters—Cold Water Fishes and aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
	XXX	XXX		From 6.0 to 9.0 inclusive		
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0272680, Industrial Waste, SIC Code 1389 (Oil & Gas Field Services), **Dannic Energy Corp**, 134 Mill Run Road, Indiana, PA 15701. Facility Name: Dannic Energy WWTP. This proposed facility is located in Sugarcreek Borough, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated stripper well wastewater.

The receiving stream, Twomile Run, is located in State Water Plan watershed 16-E and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00546 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Dissolved Solids	5,000	10,000	XXX	109,800	219,600	XXX
	Annl Avg					
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	10,989	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Acidity, Total (as CaCO ₃)	XXX	XXX	XXX	Less than	XXX	XXX
				Alkalinity		
Alkalinity, Total (as CaCO ₃)	XXX	XXX	XXX	Report	XXX	XXX
Total Cadmium	0.005	0.007	XXX	0.1	0.16	0.25
Total Iron	XXX	XXX	XXX	3.5	XXX	7
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Electronic Discharge Monitoring Reporting requirement
- Total Dissolved Solids Annual Average reporting
- Stripper Well Definition
- Limit on the rate of discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0036994 A-1, Sewage, SIC Code 4952, **Pleasantville Borough**, 114 West State Street, Pleasantville, PA 16341-9741. Facility Name: Pleasantville Borough STP. This existing facility is located in Pleasantville Borough, **Venango County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated sewage. The amendment will add effluent limits for TRC to the permit.

The receiving stream(s), West Branch Pithole Creek, is located in State Water Plan watershed 16-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.17	XXX	0.54
CBOD ₅	33	50	XXX	10	15	20
Total Suspended Solids	33	50	XXX	10	15	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	12	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	6.5	XXX	XXX	2	XXX	4
Nov 1 - Apr 30	20	XXX	XXX	6	XXX	12
Total Phosphorus	1.5	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0239186, Sewage, SIC Code 4225, 4952, 6512, **Field Tested Tech LLC**, 1498 Evans City Road, Evans City, PA 16033. Facility Name: Field Tested Tech. This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Connoquenessing Creek, located in State Water Plan watershed 20-C and classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Average Monthly	Minimum	Average Monthly	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX
pH (S.U.)	XXX	6.0	XXX	9.0
Total Residual Chlorine	XXX	XXX	1.4	3.3
CBOD ₅	XXX	XXX	25	50
Total Suspended Solids	XXX	XXX	30	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	200 Geo Mean	1,000
Ammonia-Nitrogen				
May 1 - Oct 31	XXX	XXX	6.5	13
Nov 1 - Apr 30	XXX	XXX	19.5	39

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 0914401, Sewage, **Borough of Quakertown**, 35 North Third Street, Quakertown, PA 18951-1376.

This proposed facility is located in Quakertown Borough, **Bucks County**.

Description of Action/Activity: Approval for replacement of the interceptors along the Beaver Run and Licking Run streams.

WQM Permit No. 4614402, Sewage, **Worcester Township**, 1721 Valley Forge Road, P.O. Box 767, Worcester, PA 19490-0767.

This proposed facility is located in Worcester Township, **Montgomery County**.

Description of Action/Activity: Construction of a low pressure sewer system.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0714201, CAFO, **Penn England, LLC**, 10341 Fox Run Road, Williamsburg, PA 16693.

This proposed facility is located in Woodbury Township, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of HDPE-lined manure storage lagoon to replace existing earthen storage at the Clover Ridge Dairy Farm.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2514402, Sewage, **Shelly Downes**, 14200 Route 19, Waterford, PA 16441.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to repair a malfunctioning on-lot system.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132241, MS4, **Vandling Borough Lackawanna County**, 855 Main Street, Vandling, PA 18421-1021. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Vandling Borough, **Lackawanna County**. The receiving streams, two Unnamed Tributaries to Lackawanna River, are located in State Water Plan watershed 5-A and are classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024814005	Lehigh Valley Industrial Park, Inc. c/o Kerry A. Wrobel 1720 Spillman Drive, Suite 150 Bethlehem, PA 18015-2164	Northampton	City of Bethlehem & Lower Saucon Township	Saucon Creek (CWF, MF) Saucon Creek (HQ-CWF, MF); East Branch Saucon Creek (CWF, MF); Lehigh River (WWF, MF)
PAI024814006	Wagner Enterprises Ltd. P. O. Box 3154 Easton, PA 18045	Northampton	City of Bethlehem	Saucon Creek (HQ-CWF, MF)
PAI024812017(1)	Meadows at Lehigh Valley LP c/o Larken Associates 390 Amwell Road Hillsborough, NJ 08844	Northampton	City of Bethlehem	Monocacy Creek (HQ-CWF, MF); Nancy Run (CWF, MF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI050209003R	Brooks & Blair Waterfront Properties, LP	Allegheny	Oakmont Borough and Penn Hills Borough	Allegheny River (WWF-N)
PAI050414001	South Side School District	Beaver	Greene Township	Service Creek (HQ-CWF)

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Todd Chestnut 910 Bridgewater Road Newville, PA 17241	Cumberland	777.2	1063.31	Beef Cows Steers Broilers Goats Finish Swine	NA	New
Steven R. Hershey 2024 Donegal Springs Road Mount Joy, PA 17552	Lancaster	192.6	524.13	Pullet/Steer/ Swine	HQ	R

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. WA-51-165C	Public Water Supply
Applicant	City of Philadelphia Water Department
City	Philadelphia
Township	City Philadelphia

Responsible Official Chris Crockett
City of Philadelphia Water
Department
1101 Market Street
Philadelphia, PA 19107
PWS

Consulting Engineer City of Philadelphia Water
Department
1101 Market Street
Philadelphia, PA 19107

Application Received
Date 04/25/2014

Description of Action Renewal of water allocation
permit for the right withdraw
681 MGD total from Schuylkill
and Delaware Rivers.

Permit No. 1514506 Public Water Supply

Applicant **North Coventry Water
Authority**
P. O. Box 394
Pottstown, PA 19464

City Chester

Township North Coventry

Responsible Official Dennis B. Hullman
P. O. Box 394
Pottstown, PA

Type of Facility PWS

Consulting Engineer SSM Group, Inc.
1047 North Park Road
P. O. Box 6307
Reading, PA 19610-0307

Application Received
Date 03/31/2014

Description of Action Replacement of booster pumps at
the River Road Booster Pump
Station.

*Northcentral Region: Safe Drinking Water Program
Manager, 208 West Third Street, Suite 101, Williamsport,
PA 17701-6448*

Application No. 4914501—Construction Public Water
Supply.

Applicant **Cherokee Pharmaceuticals,
LLC**

[Township or Borough] Riverside Borough

County **Northumberland**

Responsible Official Brian Killen, Plant Manager
Cherokee Pharmaceuticals, LLC
100 Avenue C
Riverside, PA 17868

Type of Facility Public Water Supply

Consulting Engineer Deborah M. Watkins, P.E.
O'Brien & Gere Engineers, Inc.
333 West Washington Street
Syracuse, NY 13221

Application Received June 3, 2014

Description of Action Installation of river water
inflow meters,
replacement of 3 second stage
river water pumps and
installation of carbon dioxide
system for pH adjustment.

*Northwest Region: Safe Drinking Water Program Man-
ager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No. 4214502, Public Water Supply

Applicant **Pennsylvania American
Water Co.**

Township or Borough Wetmore Township

County **McKean**

Responsible Official David R. Kaufman

Type of Facility Public Water Supply

Consulting Engineer Jed A. Fiscus, P.E.
Pennsylvania American Water
Co.
425 Waterworks Road
Clarion, PA 16214

Application Received
Date May 15, 2014

Description of Action Construction of a new 255,000
nominal capacity clearwell at the
Kane Water Treatment Plant.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
4745*

Application No. 0214532MA, Minor Amendment.

Applicant **Borough of Sharpsburg**
1611 Main Street
Pittsburgh, PA 15215

[Township or Borough] Sharpsburg Borough

Responsible Official Richard Aluisse, Operator
Borough of Sharpsburg
1611 Main Street
Pittsburgh, PA 15215

Type of Facility Water system

Consulting Engineer Glenn Engineering and
Associates, Limited
14920 Route 30
North Huntingdon, PA 15642

Application Received
Date May 30, 2014

Description of Action Cleaning and re-coating of the
finished water clear well.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate
Submitted under the Land Recycling and Envi-
ronmental Remediation Standards Act (35 P. S.
§§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environ-
mental Remediation Standards Act (act) (35 P. S.

§§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Proposed CVS Store No. 10288, 717 East Main Street, Palmyra, PA 17078, Palmyra Borough, **Lebanon County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, York, PA 17406, on behalf of JC Bar Development, LLC, 415 Fallowfield Road, Camp Hill, PA 17011, submitted a Notice of Intent to Remediate site soils contaminated with leaded gasoline. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is commercial retail. The Notice of Intent to Remediate was published in the *Lebanon Daily News* on April 11, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Siggins Lease, 0.54 mile on lease road north of Eagan Lane. Lease road is 0.28 mile northeast of Jamison Run Road on north side of Eagan Lane, Harmony Township, **Forest County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Eagle Line Corporation, 16899 Jerusalem Corners Road, Pleasantville, PA 16341-1705 and The John R. Cubbon 2003 Trust, 9507 Puffin Circle, Eagle River, AK 99577, submitted a Notice of Intent to Remediate. A discharge of brine and other production fluids occurred at the site, impacting soils. It is unknown if groundwater has been impacted at this time. The proposed remediation standard is a combination of the Statewide Health and Background Standards. Intended future use of the property will be residential. The Notice of Intent to Remediate was published in *The Titusville Herald* on April 5, 2014.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Applications received or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Renewal Applications Received

Orchard Hill Memorial Park, Inc., 187 Route 94, Lafayette, NJ 07848. License No. PA-HC 0163. Received on February 18, 2014.

Environmental Products & Services of Vermont, Inc., 532 State Fair Blvd, Syracuse, NY 13204. License No. PA-HC 0238. Received on March 10, 2014.

Environmental Waste Minimization, Inc., 14 Brick Kiln Court, Northampton, PA 18067. License No. PA-HC 0219. Received on March 10, 2014.

Med-Flex, Inc., P. O. Box 357, Hainesport, NJ 08036. License No. PA-HC 0207. Received on April 10, 2014.

Med Waste Management LLC, 1860 52nd Street, Suite 1E, Brooklyn, NY 11204. License No. PA-HC 0242. Received on December 10, 2013.

Advant-Edge Solutions of Middle Atlantic, Inc., 1 Shea Way, Newark, DE 19713. License No. PA-HC 0220. Received on May 5, 2014.

Accu Medical Waste Service, Inc., P. O. Box 797, Marietta, OH 45750. License No. PA-HC 0252. Received on May 27, 2014.

RESIDUAL WASTE GENERAL PERMITS

Application Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR003. Pennsylvania Precision Cast Parts, Inc., P. O. Box 1429, Lebanon, PA 17042, Lebanon County. This general permit renewal application is for the beneficial use as a construction material of spent fired, ceramic wastes generated from the lost wax casting process by a ferrous metal foundry. The application was determined to be administratively complete by Central Office on May 22, 2014.

Written comments concerning the application should be directed to Scott E. Walters, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR003" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

General Permit Application No. WMGR138SC001. J&K Salvage, 1099 Kings Mill Road, York, PA 17403

The Southcentral Regional Office, Waste Management Program received determination of applicability (DOA) under Residual Waste General Permit No. WMGR138 for J&K Salvage, 1099 Kings Mill Road, York PA 17403 in Spring Garden Township, **York County**. This general permit is for:

- a. Processing of yard waste for beneficial use as finished mulch for landscaping purposes.
- b. Processing of land clearing and grubbing waste for beneficial use as compost for landscaping purposes.
- c. Processing by crushing, grinding, and screening concrete and asphalt waste for beneficial use as a construction material in roadway and parking area construction.
- d. Processing, including sorting and screening only, for recycling of residential construction and demolition waste including clean wood, gypsum board, stone, brick, concrete block, cardboard, particle board, drywall, scrap metal, plastic waste and glass.

e. Processing of pre-consumer (i.e., imperfections, tabs, trimming scraps, etc. generated in the manufacturing of new asphalt shingles and damaged, unused shingles) and post-consumer (tear-offs) asphalt shingles for beneficial use when added to materials in Condition A (c) above.

The processing is limited to sorting, screening, grinding and magnetic removal of ferrous metal. The DOA was received on May 21, 2014.

Persons interested in obtaining more information about this determination of applicability may contact John

Oren, P.E., Facilities Manager, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—
Telephone: 814-332-6636

25-987F: Hanes Erie, Inc. (7601 Klier Drive, Fairview, PA 16415) for installation of a paint booth at their facility in Fairview Township, **Erie County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—
Telephone: 570-826-2507

40-00002A: Transcontinental Gas Pipe Line Co., LLC (2800 Post Oak Blvd. Houston, TX 77056) for construction and operation of a Solar MARS Turbine, Model 100-16000S SoLoNO_x at their facility in Buck Township, **Luzerne County**. The source's main emission is NO_x and CO. The source is subject to MACK 40 CFR Part 63, Subpart YYYY and NSPS 40 CFR Part 60, Subpart KKKK. The plan approval will include all appropriate testing, monitoring, recordkeeping and reporting requirements designed to keep the operations within all applicable air quality requirements.

39-00011A: Lafarge North America, Inc. (5160 Main Street, Whitehall, PA 18052) for conversion of their No. 2 raw mill baghouse from reverse air to pulse jet at their Whitehall Plant in Whitehall Township, **Lehigh County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) intends to issue a Plan Approval to Lafarge North America, Inc. (5160 Main Street, Whitehall, PA 18052) for conversion of their No. 2 raw mill baghouse from a reverse air to a pulse jet cleaning mechanism at their Whitehall Plant in Whitehall Township, Lehigh County. The facility currently operates under Title V Operating Permit No. 39-00011. Plan approval 39-00011A will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 39-00011A is for conversion of their No. 2 raw mill baghouse from a reverse air to a pulse jet cleaning mechanism. The company shall be subject to and comply with 25 Pa. Code § 123.13(b) for control of Particulate Matter (PM) emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00011A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

54-00022B: Sapa Extrusions, Inc. (53 Pottsville Street, Cressona, PA 17929) to electively apply for federally enforceable synthetic minor emission limits and to install oxy-fuel burners on melting furnace M5 at their facility in Cressona Borough, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue a plan approval to Sapa Extrusions Inc to electively apply for federally enforceable synthetic minor emission limits and to install oxy-fuel burners on melting furnace M5 at their facility located in Cressona Borough, Schuylkill County. The facility currently has a Title V Operating Permit No. 54-00022. Plan approval 54-00022B will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval 54-00022B seeks new federally enforceable synthetic minor emission limits and install oxy-fuel burners on M5. Total facility emissions shall not exceed the following limits during any consecutive a 12-month rolling period in tons per year: NO_x 99.9, CO 99.9, VOC 49.9, PM₁₀/PM_{2.5} 99.9, CO_{2e} 100,000 and SO₂ 99.9 NO_x emissions will increase by 2.01 TPY with the burner upgrade. The M5 melting furnace is subject to 40 CFR Part 63 Subpart RRR requirements. SAPA Extrusion is a major facility for HAPs emissions and is subject to Title V permitting requirements and is located in Cressona Borough, Schuylkill County. The plan approval will include all appropriate monitoring, record keeping, and reporting requirements designed to keep the equipment operating within all applicable air quality requirements. Further details on the conditions and the reasons for their inclusion are available upon request.

Copies of the applications, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. The submittal of written comment must contain the name, address and telephone number of the commentator, identification of the proposed Permit No. 54-00022B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification

tion is sufficient. Written comments or requests for a public hearing should be directed to Mr. Raymond Kempa, Chief, New Source Review Section, 2 Public Square, Wilkes-Barre, PA 18711, or 570-826-2511.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager - Telephone: 570-327-3648

55-00001G: Sunbury Generation, LP (Old Trail Road, PO Box 517, Shamokin Dam, PA 17876) to revise certain terms and conditions of Plan Approval 55-00001E. On April 1, 2013, the Department issued Plan Approval 55-00001E for construction of three natural gas fired combined cycle turbines, a natural gas fired auxiliary boiler and a small natural gas fired heater at the Sunbury Generation facility, located in Shamokin Dam Borough, **Snyder County**. Subsequent to the issuance of 55-00001E, Sunbury Generation decided to submit a proposed revision of the terms and conditions of the plan approval pertaining to the minor changes of startup and shutdown scenarios for the turbines.

The Department's review of the information submitted by Sunbury Generation, LP indicates that the proposed terms and conditions of the plan approval for the proposed sources and the associated control devices at the Sunbury facility will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the Department's BAT requirements of 25 Pa. Code §§ 127.1 and 127.12. Additionally, the Department revised the monitoring, recordkeeping and reporting requirements in order to assure compliance with all applicable regulatory requirements. The existing BAT requirements with respect to the turbines, boilers and heaters established in Plan Approval 55-00001E remain in effect and are unchanged as a result of the proposed modification. Moreover, the revised terms and conditions of the proposed plan approval do not allow any changes to the project emissions or an emissions increase.

Based on these findings, the Department intends to approve the application and issue a plan approval for the proposed revision to Plan Approval 55-00001E. The facility is a major (Title V) facility. Additionally, the conditions established in the plan approval will be incorporated into Title V Operating Permit 55-00001 by means of an administrative amendment pursuant to 25 Pa. Code § 127.450, if the Department determines that the sources are operating in compliance with all terms and conditions of the plan approvals.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued in order to ensure that the proposed revisions will be in compliance with all applicable air quality regulatory requirements:

1. Pursuant to 25 Pa. Code § 127.12b, (a) the permittee shall keep accurate and comprehensive records of the following to demonstrate compliance with the requirement for the sources to utilize pipeline quality natural gas as their fuel:

The gas quality characteristics in a current, valid purchase contract, tariff sheet, transportation contract for the fuel other data compiled by the gas pipeline company, specifying the maximum total sulfur content of the fuel and verifying that the fuel is pipeline quality natural gas.

OR

Representative fuel sampling data showing the sulfur content of the fuel and verifying that the fuel is pipeline quality natural gas.

(a) The records of the fuel sampling performed shall include the following:

(i) The date, place, and time of sampling;

(ii) The date(s) analyses were performed;

(iii) The company or entity that performed the analyses;

(iv) The analytical techniques or methods used;

(v) The results of such analyses; and,

(vi) The operating conditions at the time of sampling or measurement.

(b) All information to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

This condition supersedes Condition #008 of Section C in plan approval 55-00001E

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the three combined cycle gas turbines shall be constructed and operated from the options identified in this plan approval. The three combined cycle gas turbines chosen by the permittee shall be either the three Siemens model 5000F 4 combined-cycle gas turbines (or equivalent as determined by the Department), the three Siemens model 5000F5 combined-cycle gas turbines (or equivalent as determined by the Department), or the three General Electric model 7FA.05 combined-cycle gas turbines (or equivalent as determined by the Department). Additionally, the permittee shall provide the Department, within 30 days prior to selection, the information related to selection of the vendor and model for the turbines, selective catalytic reduction units and oxidation catalyst for Department approval. This condition supersedes Condition #013 of Section C in plan approval 55-00001E

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the maximum annual heat input to Source ID 070 shall not exceed 424,000 MMBTU in any 12 consecutive month period. This condition supersedes Condition #007 of Source ID 070 in plan approval 55-00001E.

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the durations of startups and shutdowns shall be minimized to the extent practicable. Startup and shutdowns shall be defined as follows:

a. Cold start is identified as a restart occurring 72 hours or more after shutdown and shall not exceed 90 minutes in duration.

b. Warm start is identified as a restart occurring between 12 hours to 72 hours after shutdown and shall not exceed 75 minutes in duration.

c. Hot start is identified as a restart occurring less than 12 hours after shutdown and shall not exceed 66 minutes duration.

d. Shut down is the period of time during the reduction in load of the CT for the purposes of shutting down the source and shall not exceed 60 minutes duration.

e. This condition supersedes Condition #017 of Source IDs P181, P182 and P183 in plan approval 55-00001E.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550. Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this plan approval, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed plan approval (Plan Approval 55-00001G); Concise statements regarding the relevancy of the information or objections to issuance of the plan approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

65-00634: Dominion Transmission, Inc. (5000 Dominion Boulevard—2NW, Glenn Allen, VA 23060) for pipeline transportation of natural gas at their J.B. Tonkin Station in Murrysville, **Westmoreland County**. This is a Title V Operating Permit renewal application submittal.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief - Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

22-05033: Hempt Bros., Inc. (205 Creek Road, Camp Hill, PA 17011-7418) for operation of their Steelton Batch Asphalt Plant in Steelton Borough, **Dauphin County**. This is a renewal of their State-Only Operating Permit issued in 2009.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions around 0.65 tpy PM₁₀, 9.61 tpy of CO, 0.60 tpy NO_x, 0.11 tpy SO_x, 0.20 tpy VOC, & 0.18 of combined HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities & 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-05159: Covance Research Products, Inc. (310 Swamp Bridge Road, Denver, PA 17517) for their animal research facility in West Cocalico Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility had actual emissions from April 2013 through March 2014 of 1.2 tpy of CO, 2.6 tpy of NO_x, 0.2 tpy of SO_x and 0.2 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-03054: Esbenshades Greenhouses, Inc. (546 E. 28th Division Highway, Lititz, PA 17543-9766) for their greenhouse operation in Elizabeth Township, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

Actual CO, NO_x, PM₁₀, SO_x and VOC emission estimates from the entire facility are 39.6, 33.8, 38.1, 4.3 and 2.9 tons per year (tpy), respectively.

The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at (717) 705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests, or requests for a public hearing.

38-03033: East Indies Coffee & Tea Co. (7 Keystone Drive, Lebanon, PA 17402) for operation of a coffee bean roasting process in South Lebanon Township, **Lebanon County**. This is a renewal of the State-Only Operating Permit issued in 2009.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has annual emissions of approximately 0.1 ton of VOCs and 0.01 ton of PM. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the operating permit includes requirements from 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants (NESHAPs) for Stationary Reciprocating Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

36-03019: Flury Foundry Co. (1160 Elizabeth Avenue, Lancaster, PA 17402) for operation of a copper foundry in Manheim Township, **Lancaster County**. This is a renewal of the State-Only Operating Permit issued in 2009.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has annual emissions of approximately 54.5 tons of PM10 and 4.70 tons of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the foundry is subject to the area MACT requirements of 40 CFR Part 63, Subpart ZZZZZZ, National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00025: EQT Gathering, LLC (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222-3114) to issue a renewal of an Air Quality Operating Permit for their Tioga Compressor Station in Duncan Township, **Tioga County**. The facility is currently operating under Plan Approval 59-00025A. The facility's sources include two (2) natural gas-fired compressor engines, one (1) natural gas-fired emergency generator, one (1) dehydrator and eight (8) storage tanks. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 10.77 TPY of carbon monoxide; 24.13 TPY of nitrogen oxides; 0.10 TPY of sulfur oxides; 1.62 TPY of particulate matter; 21.16 TPY of volatile organic compounds; 5.19 TPY of volatile hazardous air pollutants and 26,636 TPY of greenhouse gases. The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart JJJJ Sections 60.4230 through 60.4248, Standards of Performance for Crude Oil and/or Natural Gas Production, Transmission or Distribution Facilities, 40 CFR Part 60 Subpart OOOO, Sections 60.5360 through 60.5430 as well as the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ Sections 63.6580 through 63.6675. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this operating permit, may submit the infor-

mation to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed operating permit (specify State Only Operating Permit No. 59-00025); Concise statements regarding the relevancy of the information or objections to issuance of the operating permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

20-00094: Ainsworth Pet Nutrition, Inc. (18746 Mill Street, Meadville, PA 16335) to renew a State Only Operating Permit for their facility in Vernon Township, **Crawford County**. The facility is a Natural Minor. The primary sources at the facility include 2 natural gas fueled boilers rated at 12.5 million Btu/hr and 20.9 million Btu/hr; 2 natural gas fuel space heaters rated less than 2.5 million Btu/hr each; a 200,000 Btu/hr waste oil fueled space heater; 2 natural gas fueled drying ovens, and pet food conveying, milling, and transfer operations. The potential emissions from the facility are below the Title V thresholds. The facility is subject to 40 CFR Part 60 Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

24-00111: Elk Regional Health Center (763 Johnsonburg Road, Saint Marys, PA 15857-3417) for renewal of the facility's State Only Operating Permit for their Saint Marys Health Center in the City of Saint Marys, **Elk County**. The facility is a Natural Minor. The primary sources at the facility include a wood fired biomass boiler (18.5 mmbtu/hr), two dual fired (gas/oil) backup boilers rated approximately 8 mmbtu/hr each, and two emergency generators. The Biomass Boiler is subject to 40 CFR Part 63, Subpart JJJJJJ. All applicable conditions of Subpart 6J have included in the source level of the permit. The potential emissions as stated in the facility renewal permit application are: PM₁₀—19.4 Tons per year (TPY); CO—48.62 TPY; NO_x—28.77 TPY; SO_x—2.03 TPY; and, VOC—1.38 TPY.

25-00995: Essentra Components (3123 Station Road, Erie, PA 16510) to renew a State Only Operating Permit for their facility in the City of Erie, **Erie County**. The facility is a Natural Minor. The primary sources at the facility include a 3 million Btu/hr natural gas fueled heating furnace, 3 plastisol dip lines, and a parts washer. The potential emissions from the facility are NO_x, 1.4 tpy; CO, 1.12 tpy; VOCs, 9.54 tpy; HAP's, 0.009 tpy; PM less than 1 tpy; SO_x less than 1 tpy. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

62-00093: Torpedo Specialty Wire, Inc. (7065 Route 27 Pittsfield, PA 16340-9802) to issue a renewal of the State Only Operating Permit for the wire plating facility located in Pittsfield Township, **Warren County**. The facility is a Natural Minor. The primary sources at the facility include eight nickel plating lines and a VOC parts cleaning station. The facility is subject to the Area Source MACT for Plating and Polishing Operations in 40 CFR 63 Subpart WWWWWW.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S14-007: Kirkbride Center, (111 North 49th Street, Philadelphia, PA 19139) to issue a Minor State Permit for operation of a psychiatric hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes three 16.7 MMBTU/hr boilers, three emergency generators, and one emergency sprinkler pump.

The operating permit will be reissued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00059A: Reilly Finishing Technologies (130 Alden Road, Nanticoke, PA 18634) to issue a Plan Approval for their facility in Nanticoke Borough, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Reilly Finishing Technologies(130 Alden Road, Nanticoke, PA 18634)for their facility located in Nanticoke Borough, Luzerne County. This Plan Approval No. 40-00059A will be incorporated into a State Only Operating Permit through an administrative amendment at a later date.

Plan Approval No. 40-00059A is for the installation and operation of two (2) anodizing tanks with a slotted back draft ventilation system at the facility. This facility is a Non-Title V facility. The company has applied to install above mentioned tanks containing sulfuric acid. Sulfuric acid mists generated during operations will be controlled by a packed bed scrubber capable of removing 99% of sulfuric acid mist before discharging into atmosphere. Estimated sulfuric acid emissions will be less than 0.15 ton/year from these two tanks. The use of wet packed bed scrubber capable of removing 99 % of emissions meets Department's BAT criteria for this type of process. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00059A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes:

the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant’s newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as

provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63080104 and NPDES Permit No. PA0251551. Oxford Mining Co., LLC (544 Chestnut Street, P. O. Box 427, Coshocton, OH 43812). NPDES renewal application for reclamation only to an existing bituminous surface mine, located in Jefferson Township, **Washington County**, affecting 187.9 acres. Receiving streams: unnamed tributaries to Scott Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 27, 2014.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 8074SM3C and NPDES Permit No. PA0118443. Harleysville Materials, LLC, (PO Box 587, Berlin, NJ 08009), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Lower Salford Township, **Montgomery County** affecting 43.4 acres, receiving stream: East Branch of Perkiomen Creek, classified for the following uses: trout stock fishes and migratory fishes. Application received: May 21, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*			
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0225363 on Surface Mining Permit No. 58132506. Edward M. Cox, Jr., (21838 SR 29, Montrose, PA 18801), new NPDES Permit for a Bluestone General Permit in Harmony Township, **Susquehanna County**, affecting 13.0 acres. Receiving

stream: East and North Branches of Hemlock Creek/Susquehanna River Drainage Basin, classified for the following use: EV—cold water & migratory fishes. Application received: April 26, 2013.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1698. Max Marina, Inc., dba South Side Marina, 316 Leech Avenue, Saltsburg, PA 15681; City of Pittsburgh, **Allegheny County**; ACOE Pittsburgh District.

Applicant is proposing to construct and maintain a marina that will occupy an approximately 10.2 acre area of the Monongahela River (WWF, N), consisting of a main dock run that will parallel approx. 1,490 lf of shoreline, from which 10 dock spurs and a deflector dock will extend riverward. These floating docks will accommodate 346 boat slips, and will be attached to seventy-two (72) piles, which will be driven into the river. Portions of a gangway

ramp, utilities, switchback ramp, stair case and future elevator will permanently impact approximately 0.04 acre of floodway. In addition, approximately 0.06 acre of floodway will be temporarily impacted during construction. The project is located along the left descending bank of the Monongahela River (USGS Quadrangle: Pittsburgh East, PA; Latitude: 40° 25' 46.08"; Longitude: -79° 57' 52.67"), between 24th and 29th streets, in the City of Pittsburgh, Allegheny County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E33-250, PA DOT District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 1027 Section 550 Bridge Replacement Project across North Fork Redbank Creek, Polk Township, **Jefferson County**, ACOE Pittsburgh District (Munderf, PA Quadrangle N: 41°, 16', 01" ; W: -78°, 56', 45").

To remove the existing single span plate girder bridge and to construct and maintain a 96.0 ft long single span prestressed reinforced concrete bulb-tee bridge with an underclearance of 12.2 ft and out to out width of 31.4 ft across North Fork Redbank Creek (HQ-CWF) on SR 1027 Segment 0060 Offset 2966 on a new alignment approximately 50 ft downstream from existing structure. The project includes construction of approximately 950 ft of new roadway alignment and is located 1.6 miles north of Egypt, PA.

E42-08-011, NFG Midstream Clermont, LLC, 6363 Main Street, Williamsville, NY14221-5855, Sergeant Township, **McKean County**, ACOE Pittsburgh District.

The applicant proposes the installation of a 24 inch diameter natural gas pipeline. The proposed pipeline project is located entirely in Sergeant Township, McKean County, PA. The project will start at coordinates 41.701944 N, 78.499444 W, & terminate at coordinates 41.675278 N, 78.500833 W. Two pipeline routes are being proposed. The primary route will span approximately 1.9 miles resulting in 152 linear feet of temporary stream impacts and 0.28 acre of temporary wetland impacts. The secondary route will span approximately 2.2 miles resulting in 226 linear feet of temporary stream impacts and 0.67 acre of temporary wetland impacts.

The water obstructions and encroachments for the purposes of installing the pipeline through the primary route are described below:

- 1 One (1) 24 inch diameter natural gas gathering line & proposed ROW crossing an unnamed tributary (UNT) to Warner Brook (HQ-CWF), using open cut technique, resulting in 148 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°41'25"N -78°30'04"W
- 2 One (1) 24 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to East Branch Clarion River (HQ-CWF), using HDD technique, resulting in 0.0 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°41'03"N -78°30'09"W
- 3 One (1) temporary road crossing and one (1) 24 inch diameter natural gas gathering line with proposed ROW crossing East Branch Clarion River (HQ-CWF), using open trench technique, resulting in 383 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°40'37"N -78°30'04"W

- 4 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using HDD technique, resulting in 0 ft² of impacts. (Crosby, PA Quadrangle) 41°41'41"N -78°30'02"W
- 5 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 2,222 ft² of impacts. (Crosby, PA Quadrangle) 41°41'33"N -78°30'03"W
- 6 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 3,701 ft² of impacts. (Crosby, PA Quadrangle) 41°41'25"N -78°30'04"W
- 7 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 6,455 ft² of impacts. (Crosby, PA Quadrangle) 41°41'24"N -78°30'05"W
- 8 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using HDD technique, resulting in 0 ft² of impacts. (Crosby, PA Quadrangle) 41°41'08"N -78°30'08"W
- 9 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using HDD technique, resulting in 0 ft² of impacts. (Crosby, PA Quadrangle) 41°41'04"N -78°30'09"W
- 10 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine unconsolidated bottom (PUB), or Pond, using HDD technique, resulting in 0 ft² of impacts. (Crosby, PA Quadrangle) 41°41'03"N -78°30'09"W
- 6 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 3,677 ft² of impacts. (Crosby, PA Quadrangle) 41°41'25"N -78°30'04"W
- 7 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 6,441 ft² of impacts. (Crosby, PA Quadrangle) 41°41'24"N -78°30'05"W
- 8 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 121 ft² of impacts. (Crosby, PA Quadrangle) 41°41'11"N -78°30'07"W
- 9 One (1) temporary road crossing and one (1) 24 inch diameter natural gas gathering line crossing of a palustrine scrub shrub (PSS) wetland using open cut technique, resulting in 772 ft² of impacts. (Crosby, PA Quadrangle) 41°41'01"N -78°30'14"W

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-082: Lenox Township, Regency Marcellus Gas Gathering, LLC; 101 West Third Street, Williamsport, PA 17701; Lenox Township, **Susquehanna County;** ACOE Baltimore District.

To construct, operate, and maintain:

- 1) an 8 inch diameter steel natural gas pipeline impacting 7,639 square feet of floodway to an unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 19", W -75° 44' 40"),
- 2) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,602 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 20", W -75° 44' 40"),
- 3) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,817 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 4' 22", W -75° 44' 40"),
- 4) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,485 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 23", W -75° 44' 40"),
- 5) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 892 square feet (0.02 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 19", W -75° 44' 41"),
- 6) an 8 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 84 lineal feet of unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 22", W -75° 44' 40"),
- 7) an 8 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 85 lineal feet of unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 23", W -75° 44' 40"),
- 8) a temporary timber mat crossing impacting 568 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 25", W -75° 44' 43"),

The water obstructions and encroachments for the purposes of installing the pipeline through the secondary route are described below:

- 1 One (1) 24 inch diameter natural gas gathering line & proposed ROW crossing an unnamed tributary (UNT) to Warner Brook (HQ-CWF), using open cut technique, resulting in 148 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°41'25"N -78°30'04"W
- 2 One (1) temporary road crossing and one (1) 24 inch diameter natural gas gathering line crossing an unnamed tributary (UNT) to East Branch Clarion River (HQ-CWF), using open cut technique, resulting in 2,261 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°41'01"N -78°30'12"W
- 3 One (1) temporary road crossing and one (1) 24 inch diameter natural gas gathering line crossing East Branch Clarion River (HQ-CWF), using open cut technique, resulting in 383 ft² of temporary impacts. (Crosby, PA Quadrangle) 41°40'37"N -78°30'04"W
- 4 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 16,089 ft² of impacts. (Crosby, PA Quadrangle) 41°41'41"N -78°30'02"W
- 5 One (1) 24 inch diameter natural gas gathering line crossing of a palustrine emergent (PEM) wetland using open cut technique, resulting in 2,222 ft² of impacts. (Crosby, PA Quadrangle) 41°4'33"N -78°30'03"W

9) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 14,632 square feet (0.34 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 31", W -75° 44' 38"),

10) a temporary timber mat crossing impacting 1,271 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 32", W -75° 44' 17"),

11) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,632 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 34", W -75° 44' 12"),

12) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,828 square feet (0.04 acre) of a palustrine forested (PFO) wetland (Lenoxville, PA Quadrangle, N 41° 41' 35", W -75° 44' 11"),

13) a temporary timber mat crossing impacting 506 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 35", W -75° 44' 11"),

14) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 5,382 square feet (0.12 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 37", W -75° 44' 06"),

15) an 8 inch diameter steel natural gas pipeline crossing impacting 456 square feet (0.01 acre) of a palustrine forested (PFO) wetland (Lenoxville, PA Quadrangle, N 41° 41' 37", W -75° 43' 57"),

16) an 8 inch diameter steel natural gas pipeline crossing impacting 85 square feet (0.01 acre) of a palustrine open water (POW) wetland (Lenoxville, PA Quadrangle, N 41° 41' 38", W -75° 43' 55").

The Taylor to Rodgers Natural Gas Pipeline consists of approximately 8,568 feet (1.62 miles) of 8" steel natural gas gathering line located in Lenox Township, Susquehanna County. The project will result in 169 lineal feet of temporary stream impacts, 30,242 square feet (0.69 acre) of temporary wetland impacts, 1,828 square feet (0.04 acre) of permanent wetland impacts, and 85 square feet of permanent open water impacts all for the purpose of development and conveyance of Marcellus Shale natural gas.

E4129-090 Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, Gamble Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) Rock fill impacting 103 square feet of an unnamed tributary to Lycoming Creek (HQ-CWF) (Trout Run, PA Quadrangle 41°23'17"N 77°01'43"W).

The project resulted in 72 linear feet of stream impact due to over excavation prior to the placement of a bottomless arch culvert previously permitted under GP-07-4129-13-001 for the purpose of installing a permanent access roadway for Marcellus Shale wells.

E0829-098: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 634 square feet of a Palustrine Emergent Wetland (EV) (Jenningsville, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°12'39");

2. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 3,723 square feet of a Palustrine Emergent Wetland (EV) (Jenningsville, PA Quadrangle, Latitude: 41°35'15", Longitude: -76°12'38").

The project will result in 4,357 square feet (0.10 acre) of PEM wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Wilmot Township, Bradford County.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Contact Person: Patrick M. Webb, 286 Industrial Park Rd, Ebensburg, PA 15931-4119.

EA1109-005. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd., Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Croyle and East Taylor Townships and Ehrenfeld Borough, **Cambria County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 17,200 linear feet of dangerous highwall. The project will also include the backfilling of 0.66 acre of PEM wetlands that have developed within the open surface mine pits of which 0.43 acre will require mitigation. (Geistown Quadrangle 40° 22' 25" N, 78° 48' 54" W).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I NPDES	Renewals NPDES	New or Amendment
Section II Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0035271 (Sewage)	Tall Timbers Village TTV 6 Factoryville, PA 18419	Lackawanna County La Plume Township	South Branch Tunkhannock Creek (4-F)	Y
PA0021547 (Sewage)	Orwigsburg Borough Municipal Authority WWTP South Liberty Street Orwigsburg, PA 17961	Schuylkill County North Manheim Township	Mahannon Creek (03A)	Y
PA0062006 (Sewage)	Camp Kresge 382 Senator Raphael Musto Drive White Haven, PA 18661	Luzerne County Dennison Township	Nescopeck Creek (5-D)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0088056—SEW	Mr. Mark L. Guise Gettysburg Municipal Authority PO Box 3307 601 East Middle Street Gettysburg, PA 17325-3307	Adams County / Cumberland Township	UNT Marsh Creek / 13-D	Y
PA0081841—SEW	Ms. Kim Miller MHC TT Inc dba Hershey Preserve 493 S Mt Pleasant Lebanon, PA 17042	Lebanon County / South Annville Township	UNT Gingrich Run / 7-D	Y
PA0081418—IW	Mr. Todd Rutter Rutter's Dairy, Inc. 2100 N. George Street York, PA 17404	York County / Manchester Township	UNT Codorus Creek / 7-H	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0228681 (Sewage)	Penn Township Village Of Coburn STP Sanitary Sewer 572 Main Street Coburn, PA 16832	Centre County Penn Township	Penns Creek (6-A)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0095265	Heilwood Water Treatment Plant 5955 Rt 403 North Heilwood, PA 15745	Indiana County Pine Township	Unnamed Tributary to Yellow Creek (18-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA022232 (Industrial Waste)	Albion Boro WTP North of Gage Road Albion, PA 16401	Erie County Conneaut Township	East Branch Conneaut Creek 15-A	Y
PA0222739 (Sewage)	Blooming Valley United Methodist Church 24740 State Street, Meadville, PA 16335	Crawford County Blooming Valley Borough	Unnamed Tributary to the Woodcock Creek 16-A	Y
PA0239208 (Sewage)	Catherine M & John A McIntyre SFTF	Butler County Clearfield Township	Unnamed Tributary to the Little Buffalo Run 18-F	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0020460 A-1, Sewage, **Pennridge Wastewater Treatment Authority**, PO Box 31, Sellersville, PA 18960.

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the amendment of an NPDES permit to discharge treated sewage from a facility known as Pennridge WWTP to East Branch Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0043982, Sewage, **Utilities, Inc. of Pennsylvania**, 1201 Sawmill Road, Downingtown, PA 19335-3830.

This proposed facility is located in West Bradford Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Broad Run STP to East Branch Brandywine Creek in Watershed 3-H.

NPDES Permit No. PA0058572, Sewage, **Aqua Pennsylvania Wastewater, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Penn Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated sewage from a facility known as Penn Township STP to Unnamed Tributary of East Branch Big Elk Creek in Watershed 7-K.

NPDES Permit No. PA0056804, Industrial, **North Penn North Wales Water Authority, d.b.a. Forest Park Water**, 144 Park Avenue, PO Box 317, Chalfont, PA 18914.

This proposed facility is located in Chalfont Borough, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge treated wastewater from a facility known as Forest Park WTP to Pine Run in Watershed 2-F.

NPDES Permit No. PA0244643, Industrial, **Oldcastle Precast**, 1900 Pennsylvania Avenue, Croydon, PA 19021.

This proposed facility is located in Bristol Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the replacement of General Permit PAR210030 of an NPDES permit to discharge industrial waste (non-contact cooling water) from a facility known as Oldcastle

Precast—Croydon Site to an Unnamed Tributary to Neshaminy Creek in Watershed 2-F.

NPDES Permit No. PA0051616, Industrial, **PA American Water Co.**, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in East Vincent Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge backwater water from a facility known as Shady Lane Water Treatment Plant to Schuylkill River in Watershed 3D.

NPDES Permit No. PA0050016, Industrial, **Market Corp**, 435 School Lane, Plymouth Meeting, PA 19462.

This proposed facility is located in Plymouth Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge contact and non-contact cooling water from a facility known as Market Corporation to Diamond Run in Watershed 3F—Lower Schuylkill River.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0060780, IW, SIC Code 3086, 4952, **Leggett & Platt Inc.**, 515 Salem Boulevard, Berwick, PA 18603-6459.

This existing facility is located in Salem Township, **Luzerne County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage, CCW, NCCW, and stormwater associated with industrial activities.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0009741, Amendment #1, Industrial Waste, **Exelon Generation Co., LLC.**, 1005 Brandon Shores Road, Suite 200, Baltimore, MD 21226.

This proposed facility is located in Drumore Township, **Lancaster County**.

Description of Proposed Action/Activity: Authorization to discharge to Susquehanna River in Watershed 7-K.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0103632, Industrial Waste, SIC Code 4911, **Piney Creek, LP & Clarion Altela Environmental Services, LLC**, 428 Power Lane, Clarion, PA 16214-3128. Facility Name: Piney Creek Power Plant. This existing facility is located in Piney Township, **Clarion County**.

Description of Existing Activity: Renewal of an NPDES permit for an existing discharge of treated Industrial Waste and stormwater from a waste coal electricity generation plant. A new discharge of treated natural gas-related wastewaters is being added with this renewal.

The receiving streams, the Piney Creek and an Unnamed Tributary to the Piney Creek, are located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 4605202-T-1, Sewage, Transfer, **Global Advanced Metals USA, Inc.**, 65 County Line Road, Boyertown, PA 19512.

This proposed facility is located in Douglass Township, **Montgomery County**.

Description of Action/Activity: Permit transferred from Cabot Corporation to Global Advanced Metals USA, Inc. Operation of an industrial wastewater treatment plant.

WQM Permit No. 4689480, Sewage, Amendment, **Pottstown Borough Authority**, 100 East High Street, Pottstown, PA 19464.

This proposed facility is located in Pottstown Borough, **Montgomery County**.

Description of Action/Activity: Modifications will not increase the plant capacity but to enhance plant performance.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG01361401, Sewerage, **Andrew Swinehart**, 32 Eden Road, Quarryville, PA 17566.

This proposed facility is located in Eden Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of a small flow treatment facility to serve their single family residence.

WQM Permit No. WQG01071401, Sewerage, **Harold & Bernese Fleig**, 926 Riggles Gap Road, Altoona, PA 16601.

This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of a small flow treatment system to serve their single family residence.

WQM Permit No. 6791201, Amendment #1, Industrial Waste, **Exelon Generation Co., LLC**, 1005 Brandon Shores Road, Suite 200, Baltimore, MD 21226.

This proposed facility is located in Drumore Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction of wastewater facilities consisting of: An 18,000 gallon oil/water separator with containment, concrete foundation, level sensors and alarms, two new pumps each with a capacity of 750 gpm and an associated 30 hp motor, and associated piping.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0412403—Sewage, **Ambridge Borough Municipal Authority**, 600 Eleventh Street, Ambridge, PA 15003.

This proposed facility is located in Ambridge Borough, **Beaver County**.

Description of Proposed Action/Activity: Construction of a new 4th Street Pump Station + Force Main + Park Road Interceptor + Wet Weather Equalization Tank in Ambridge Borough.

WQM Permit No. 0270205 Industrial Waste, SIC Code 4911, **NRG Power Midwest LP**, 121 Champion Way, Canonsburg, PA 15317.

This existing facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Amendment of transfer of the above referenced permit transferring the permit from GenOn Power Midwest, LP to NRG Power Midwest LP and amending Special Condition C.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2514201, Industrial Waste, **Union City Borough Municipal Authority**, 29 S Main Street, Union City, PA 16438.

This existing facility is located in Union Township, **Erie County**.

Description of Proposed Action/Activity: Replace Backwash Sedimentation Lagoon with two concrete lined Backwash Settling Lagoons to treat wastewater from the Borough's water treatment plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1513033	Sunny Ridge Farms, LLC 1505 Generals Way West Chester, PA 19380	Chester	East Goshen Township	West Branch Ridley Creek HQ—TSF
PAI01 1513032	TAG Builders, Inc. 655 Swedesford Road Malvern, PA 19355	Chester	Malvern Borough	Crum Creek HQ—CWF—MF
PAI01 1514009	Brian & Jill Lawlor 31 Steepleview Drive Glenmore, PA 19343 and Stoltzfus Enterprises, Ltd. 26 East Main Street Elverson, PA 19520	Chester	West Vincent Township	Pickering Creek HQ—TSF—MF
PAI01 1514014	Alliance HSP Malvern Office, LP 40 Morris Avenue, Suite 230 Bryn Mawr, PA 19010	Chester	East Whiteland Township	Little Valley Creek EV
PAI01 2314002	BPG Land Partners VIII Seaport, LLC 322 A Street, Suite 300 Wilmington, DE 19801	Delaware	City of Chester	Delaware River WWF—MF
PAI01 2313002-1	The Boeing Company P. O. Box 16858, MC P29-14 Philadelphia, PA 19142	Delaware	Ridley Township	Crum Creek WWF—MF Delaware River WWF—MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024514003	UGI Utilities, Inc. 225 Morgantown Road Reading, PA 19611	Monroe	Mount Pocono Borough, Coolbaugh Township, Tobyhanna Township	Red Run (HQ-CWF, MF) Unnamed Tributaries to Tobyhanna Creek (HQ-CWF, MF) Unnamed Tributaries to Indian Run (EV)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024514004	PPL Electric Utilities Corporation 2 North Ninth Street Allentown, PA 18101	Monroe	Middle Smithfield Township	Sand Hill Creek (HQ-CWF, MF)
PAI023908025R	Michels Corporation 817 W. Main Street Brownsville, WI 53006 DB3, LLC 2005 City Line Road, Suite 1006 Bethlehem, PA 18107	Lehigh	City of Bethlehem	Monocacy Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041403006R	Stearns Boal LP 100 N Patterson St State College PA 16801	Centre	College Township	Spring Creek HQ-CWF
PAI041403017R(3)	Penn State Univ of Physical Plant 113 Physical Plant Bldg University Park PA 16802	Centre	State College Boro	Slab Cabin Run CWF Thompson Run HQ-CWF
PAI041408014R	Glenn O Hawbaker Inc 1952 Waddle Rd State College PA 16803	Centre	Patton Township	UNT to Spring Creek CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAG0200 0908101R	None Such Farms Market 4458 York Road Buckingham, PA 18912	Watson Creek CWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Doylestown Township Bucks County	PAG0200 0914009	Penn Color, Inc. 400 Old Dublin Pike Doylestown, PA	Pine Run TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Telford Borough Bucks County	PAG0200 0914031	Telford Borough 122 Penn Avenue Telford, PA 18969	Mill Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bensalem Township Bucks County	PAG0200 0913082	Lifestyle Healthcare Group, Inc. 790 Newtown-Yardley Road Suite 425 Newtown, PA 18940	Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Solebury Township Bucks County	PAG0200 09130491	Stephan A. Lagomarsino 230 Village Way Chalfont, PA 18914	Unnamed Tributary to Pidcock Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Caln Township Chester County	PAG0200 1513024	Bondsville Road Realty Ventures, LLC 2298 Horseshoe Pike Honey Brook, PA 19344	Beaver Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAG0200 1514005	Royal Paper Products, LLC P. O. Box 151 Coatesville, PA 19320	Valley Creek CWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Whiteland Township Chester County	PAG0200 1507010-R	Chester County Department of Facilities & Parks 313 W. Market Street Suite 5402, PO Box 2748 West Chester, PA 19380	Valley Creek No. 2 West CWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Valley Township Chester County	PAG0200 1512006-R(1)	Pacer Industries 200 Red Road Coatesville, PA 19320	Sucker Run WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franklin Township Chester County	PAG0200 1510023-R(1)	Wilkinson Homes, LLC Crossan Creek, LP 1020 Broad Run Road Landenberg, PA 19350	Unnamed Tributary to East Branch White Clay Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Goshen Township Chester County	PAG0200 1508067-R	General Counsel QVC Realty, Inc. 1200 Wilson Drive West Chester, PA 19380	East Branch Chester Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Salford Township Montgomery County	PAG0200 4613027	Toll PA, L.P. 250 Gibraltar Road, 2E Horsham, PA 19044	Skippack Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4607150R(1)	Toll Brothers, Inc. 4 Hillman Drive, Suite 120 Chadds Ford, PA 19317	Unnamed Tributary to the Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Providence Township Montgomery County	PAG0200 4613092	RAM Construction, Inc. 4402 Skippack Pike, Suite 102 Skippack, PA 19474	Perkiomen Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG0200 4614005	Francis E. Schultz, Jr. 541 Flint Hill Road King of Prussia, PA 19406	Frog Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Douglass Township Montgomery County	PAG0200 4614016	Berks-Montgomery Municipal Authority 136 Municipal Drive PO Box 370 Gilbertsville, PA 19525	Minister Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Moosic Borough Lackawanna County	PAG02003514006	Raymond C. Rinaldi 520 Spruce Street Scranton, PA 18501	Lackawanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Newton Township Lackawanna County	PAG02003514003	Stonewood Estates LLC 1948 Newton-Ransom Boulevard Clarks Summit, PA 18411	Gardner Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
		John Roy Thompson Trust LLC 1948 Newton-Ransom Boulevard Clarks Summit, PA 18411		
Lafin Borough Luzerne County	PAG02004013021	American Asphalt Paving Co. Bernard Banks Jr. 500 Chase Road Shavertown, PA 18708	Gardner Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
West Penn Township, Schuylkill County	PAG02005409008RR	Jim Hower 343 Hazle Street Tamaqua, PA 18252	UNT Mahoning Creek (CWF)	Schuylkill County Conservation District 570-622-3742
		Slayton Attenburg 847 Dairy Road Tamaqua, PA 18252		

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumberland Township, Straban Township, and Gettysburg Borough Adams County	PAG02000114013 Issued	Columbia Gas of PA 1020 North Hartley Street York, PA 17404	Rock Creek/WWF/MF	Adams County Conservation District 670 Old Harrisburg Road., Suite 201 Gettysburg, PA 17325 717.334.0636
North Newton Township Cumberland County	PAG02002114012 Issued	First Church of God of Newville 475 Shippensburg Road Newville, PA 17241	Big Spring Creek/CWF/MF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Washington Township Berks County	PAG02000610039R Issued	Spring Valley Village, LLC 1590 Canary Road Quakertown, PA 18951	UNT to Swamp Creek/CWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Tulpehocken Township Berks County	PAG02000614017 Issued	Larry Dean Martin 62 Eisenhauer Road Myerstown, PA 17067	Little Swatara Creek/CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610-372-4657
Lower Paxton Township Dauphin County	PAG020022090371 Issued	Cider Press Associates LLC 4712 Smith Street Harrisburg, PA 17109	Beaver Creek/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
South Annville Township Lebanon County	PAG02003814008 Issued	Dale E. Zimmerman 564 Horseshoe Pike Lebanon, PA 17042	Gingrich Run/UNT, TSF	Lebanon County Conservation District 2120 Cornwall Road, Suite 5 Lebanon, PA 17042 717.272.3908, ext. 4
Freedom Township Adams County	PAG02000114014 Issued	The Robinson Qualified Personal Residence Trust Dated 4/4/2013 4 Christopher Circle New Hartford, NY 13413	UNT to Marsh Creek/CWF, MF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
Cumberland Township Adams County	PAG02000114016 Issued	Edward Jenkins 40 East High Street Gettysburg, PA 17325	UNT to Rock Creek/WWF, MF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Muncy Township Lycoming County	PAG02004114005	Thomas Newhard Ashler Inc 276 Ashler Manor Dr Muncy PA 17756	Wolf Run CWF, MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Ridgway Township Butler County	PAG02002413007	Trek Development Group 130 7th Street, Suite 300 Pittsburgh PA 15222	Unt Clarion River CWF	Butler County Conservation District 724-284-5270
Clinton Township Butler County	PAG02001014018	ALDI Inc 6000 N Noah Drive Saxonburg PA 16056-9730	Unt Thorn Creek CWF; Unt Davis Run CWF	Butler County Conservation District 724-284-5270
City of St. Mary's Elk County	PAG02002414002	St. Marys Box Company 109 Jeep Road St Marys PA 15857	Iron Run CWF	Elk County Conservation District 814-776-5373

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
North East Borough Erie County	PAG02002504031R	Dave Thornton 10650 West Main Street North East PA 16428	Unt 16 Mile Creek WWF; MF	Erie County Conservation District 814-825-6403
Harborcreek Township Erie County	PAG02002514011	Westminster Group 2601 West 26th Street Erie PA 16506	Unt Fourmile Creek WWF	Erie County Conservation District 814-825-6403
North East Township Erie County	PAG02002513022	Laxami LLC Holiday Inn Express 6310 Station Road North East PA 16428	Unt 16 Mile Creek WWF; MF	Erie County Conservation District 814-825-6403
Millcreek Township Erie County	PAG02002514001	Grace Slavic Pentecostal Church 5865 Carriage Hill Drive Erie PA 16509	Unt Mill Creek WWF; MF and Unt Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403
Brookville Borough Jefferson County	PAG02003314002	Clarion Federal Credit Union 144 Holiday Inn Road Clarion PA 16214	Clement Run CWF	Jefferson County Conservation District 814-849-7403

*General Permit Type—PAG-02 Renewal**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Nicholson Township Fayette County	PAG02-1026-12-007R	Bureau of Abandoned Mine Reclamation Harrisburg Office P. O. Box 69205 Harrisburg, PA 17106-9205	Jacobs Creek (WWF) to Monongahela River (WWF) to Ohio River	PA DEP Harrisburg Office P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-7924
Jenner & Quemahoning Townships Somerset County	PAG02-1056-12-006R	Bureau of Abandoned Mine Reclamation Harrisburg Office P. O. Box 69205 Harrisburg, PA 17106-9205	Two Mile Run (CWF) to Stony Creek River (TSF) to Conemaugh River to Kiskiminetas River to Allegheny River to Ohio River	PA DEP Harrisburg Office P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-7924

*General Permit Type—PAG-03**Facility Location*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Johnstown City Cambria County	PAR206145	Johnstown Redevelopment Authority 4th Floor—Public Safety Bldg 401 Washington Street Johnstown, PA 15901-1892	Conemaugh River— 18-D/ WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Washington Township Northampton County	PAG032205	Student Transportation of America 409 Elk Street Suite 100 Carnegie, PA 15106	Unnamed Tributary to Martins Creek— 1-F	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Whitehall Township Lehigh County	PAR202225	Bridesburg Foundry Co. PO Box 269 Whitehall, PA 18052-0269	Lehigh River—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
South Abington Township Lackawanna County	PAR232222	Mesto Paper USA Inc. 987 Griffin Pond Road Ivy Industrial Park Clarks Summit, PA 18411	Ackerly Creek—4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Hampden Township & Camp Hill Borough / Cumberland County	PAR803512	US Xpress, Inc.—Camp Hill Facility 4080 Jenkins Road Chattanooga TN 37421	UNT Cedar Run / CWF / 7-E	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Fairview Township Erie County	PAR608325	Ernest J. Bizzarro d/b/a Community Auto Recycling 2540 Manchester Road, Erie, PA 16506	Walnut Creek 15	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County / Eden Township	PAG043935	Andrew Swinehart 32 Eden Road Quarryville, PA 17566	UNT Big Beaver Creek / 7-K	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County / Antis Township	PAG043936	Harold & Bernese Fleig 926 Riggle Gap Road Altoona, PA 16601	Riggles Gap Run / 11-A	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

Permit Type—PAG-5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Adams County / Straban Township	PAG053604	Suburban Heating Oil Partners, LLC—Gettysburg Facility PO Box 4833 Syracuse, NY 13214	UNT Rock Creek / WWF & MF	DEP—SCRO— CW Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-8

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Bedford County / East Providence Township	PAG083539	East Providence Township Municipal Authority PO Box 83 Breezewood, PA 15533	East Providence Township Septage Treatment Plant 244 Municipal Road Breezewood, PA 15533 East Providence Township / Bedford	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Ken Gebhart Blue Berry Hill Farm 2950 Centennial Road Hanover, PA 17331	Adams	619.9	560.03	swine	na	approved
Cooper’s Hillside Acres Bryan Cooper 335 Dotterer Road Lenhartsville, PA 19534	Berks	375.9	77.95	Swine	NA	Approved
A & L Farms Linford Snyder Mailing address: 831 Greble Road, Lebanon, PA 17046 Farm address: 3304 Mountain Road, Hamburg, PA 19426	Berks	160.4	543.53	Layer	NA	Approved
Mountain View Swine Farm 160 Frystown Road Myerstown, PA 17067	Berks	141.4	2125.41	Swine	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate

statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 4614502, Public Water Supply.

Applicant **National Water Services, Inc.**
1217 Parkway Drive
Suite 13
Santa Fe, NM 87507

Townships Plymouth, Abington, and
Concord

Counties **Montgomery and Delaware**

Type of Facility PWS

Consulting Engineer Rettew Associates, Inc.
941 Marcon Blvd, Suite 801
Allentown, PA 18109

Permit to Construct Issued May 27, 2014

Permit No. 1514511, Minor Amendment. Public Water Supply.

Applicant **Hideway MHP**
Michael and Compass Roads
Honey Brook, PA 19344

Township West Caln

County **Chester**

Type of Facility PWS

Consulting Engineer Martin Water Conditioning
740 East Lincoln Avenue
Myertown, PA 17067

Permit to Construct Issued May 27, 2014

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 2520031, Operations Permit Public Water Supply.

Applicant **LW Mobile Home Park, LLC**
24 Pinewood Dr.
Covington Township, Pa 18424

[Borough or Township] Lackawaxen Township

County **Pike**

Type of Facility PWS

Consulting Engineer N/A

Permit to Operate Issued 5/20/2014

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operation Permit No. 3614507 issued to: **Dutch Treat Motel (PWS ID No. 7361073)**, Strassburg Township, **Lancaster County** on 5/28/2014 for facilities approved under Construction Permit No. 3614507.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1913501—Construction—Public Water Supply.

Applicant **Lehet Village**

Township/Borough Sugarloaf Township

County **Columbia**

Responsible Official Mr. Richard Lehet
Lehet Village
5116 State Route 487
Benton, PA 17814

Type of Facility Public Water Supply

Consulting Engineer Benjamin Shull, P.E.
Navarro & Wright Cons.
Engr. Inc.
151 Reno Ave.
New Cumberland, PA 17070

Permit Issued June 2, 2014

Description of Action Construction of a new public water system at the existing Lehet Village. The approved public water system includes a new Well No. 1, chlorine contact piping, booster pump station, finished water storage and distribution system.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 1114503, Public Water Supply.

Applicant **Glendale Valley Municipal Authority**
1800 Beaver Valley Road
Flinton, PA 16640

[Borough or Township] Flinton

County **Cambria**

Type of Facility Turkey Ridge Tank #1

Consulting Engineer Utility Service Group, Inc.
535 Courtney Hodges Boulevard
Perry, GA 31069

Permit to Construct Issued May 19, 2014

Permit No. 1114512, Public Water Supply.

Applicant **Glendale Valley Municipal Authority**
1800 Beaver Valley Road
Flinton, PA 16640

[Borough or Township] Flinton

County **Cambria**

Type of Facility Turkey Ridge Tank #2

Consulting Engineer Utility Service Group, Inc.
535 Courtney Hodges Boulevard
Perry, GA 31069

Permit to Construct Issued May 19, 2014

Permit No. 2614501, Public Water Supply.

Applicant **North Fayette County Municipal Authority**
1634 University Drive
PO Box 368
Dunbar, PA 15431

[Borough or Township] Dunbar Township
 County **Fayette**
 Type of Facility Furnace Hill booster station
 Consulting Engineer
 Permit to Construct May 19, 2014
 Issued

Permit No. 0413507, Public Water Supply.

Applicant **Municipal Authority of the Borough of Midland**
 946 Railroad Avenue
 Midland, PA 15059

[Borough or Township] Midland Borough
 County **Beaver**
 Type of Facility Raw water intake
 Consulting Engineer Widmer Engineering, Inc.
 806 Lincoln Place
 Beaver Falls, PA 15010
 Permit to Construct May 30, 2014
 Issued

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID #5260036) New Stanton Borough and Hempfield Township, **Westmoreland County** on May 19, 2014 for the operation of facilities approved under Construction Permit #2608502MA.

Operations Permit issued to: **Municipal Authority of the Borough of Ebensburg**, 300 West High Street, Ebensburg, PA 15931, (PWSID #4110009) Ebensburg Borough, **Cambria County** on May 19, 2014 for the operation of facilities approved under Construction Permit #1111511.

Operations Permit issued to: **Municipal Authority of the Borough of Ebensburg**, 300 West High Street, Ebensburg, PA 15931, (PWSID #4110009) Ebensburg Borough, **Cambria County** on May 19, 2014 for the operation of facilities approved under Construction Permit #1111513.

Operations Permit issued to: **Municipal Authority of the Borough of Ebensburg**, 300 West High Street, Ebensburg, PA 15931, (PWSID #4110009) Ebensburg Borough, **Cambria County** on May 19, 2014 for the operation of facilities approved under Construction Permit #1111514.

Operations Permit issued to: **Municipal Authority of the Borough of Ebensburg**, 300 West High Street, Ebensburg, PA 15931, (PWSID #4110009) Ebensburg Borough, **Cambria County** on May 19, 2014 for the operation of facilities approved under Construction Permit #1111515.

Operations Permit issued to: **West Carroll Water Authority**, PO Box 328, Elmora, PA 15737, (PWSID #4110058) West Carroll Township, **Cambria County** on May 21, 2014 for the operation of facilities approved under Construction Permit #1111505.

Operations Permit issued to: **West Carroll Water Authority**, PO Box 328, Elmora, PA 15737, (PWSID #4110058) West Carroll Township, **Cambria County** on May 21, 2014 for the operation of facilities approved under Construction Permit #1111506.

Permit No. 0214501MA, Minor Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
 PO Box 66
 3101 McCully Road
 Allison Park, PA 15101

[Borough or Township] Indiana Township
 County **Allegheny**
 Type of Facility Mary Ann water storage tank
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit to Construct May 19, 2014
 Issued

Permit No. 0214529MA, Minor Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
 PO Box 66
 3101 McCully Road
 Allison Park, PA 15101

[Borough or Township] Indiana Township
 County **Allegheny**
 Type of Facility Mary Ann water storage tank
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit to Construct May 19, 2014
 Issued

Permit No. 0214502MA, Minor Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
 PO Box 66
 3101 McCully Road
 Allison Park, PA 15101

[Borough or Township] Shaler Township
 County **Allegheny**
 Type of Facility James Street water storage tank
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit to Construct May 19, 2014
 Issued

Permit No. 0214529MA, Minor Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
 PO Box 66
 3101 McCully Road
 Allison Park, PA 15101

[Borough or Township] Shaler Township
 County **Allegheny**
 Type of Facility James Street water storage tank
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit to Construct Issued May 19, 2014
Permit No. 1114502MA, Minor Amendment. Public Water Supply.

Applicant **Highland Sewer & Water Authority**
 120 Tank Drive
 Johnstown, PA 15904

[Borough or Township] Summerhill Township
 County **Cambria**

Type of Facility Water system
 Consulting Engineer The EADS Group, Inc.
 450 Aberdeen Drive
 Somerset, PA 15501

Permit to Construct Issued May 19, 2014
Permit No. 0213517WMP, Minor Amendment. Public Water Supply.

Applicant **Fox Chapel Authority**
 255 Alpha Drive
 Pittsburgh, PA 15238

[Borough or Township] Fox Chapel Borough
 County **Allegheny**

Type of Facility Bulk load-out station
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051

Permit to Operate Issued May 19, 2014

Permit No. 3014502WMP, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of the Borough of Carmichaels**
 104 North Pine Street
 Carmichaels, PA 15320

[Borough or Township] Cumberland Township
 County **Greene**

Type of Facility Bulk load-out station
 Consulting Engineer KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit to Operate Issued May 19, 2014

Permit No. 5610520GWR, Minor Amendment. Public Water Supply.

Applicant **Seven Springs Municipal Authority**
 290 Lagoon Lane
 Champion, PA 15622

[Borough or Township] Middlecreek Township
 County **Somerset**

Type of Facility Groundwater rule approval
 Consulting Engineer Widmer Engineering
 225 West Crawford Avenue
 Connellsville, PA 15425

Permit to Operate Issued May 21, 2014

Permit No. 5610518GWR, Minor Amendment. Public Water Supply.

Applicant **Seven Springs Municipal Authority**
 290 Lagoon Lane
 Champion, PA 15622

[Borough or Township] Middlecreek Township
 County **Somerset**

Type of Facility Groundwater rule approval
 Consulting Engineer Widmer Engineering
 225 West Crawford Avenue
 Connellsville, PA 15425

Permit to Operate Issued May 21, 2014

Permit No. 3211506GWR, Minor Amendment. Public Water Supply.

Applicant **Glen Campbell Borough**
 PO Box 43
 Glen Campbell, PS 15742

[Borough or Township] Glen Campbell Borough
 County **Indiana**

Type of Facility Groundwater rule approval
 Consulting Engineer

Permit to Operate Issued May 21, 2014

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 6114501 Public Water Supply

Applicant **Andrew Narlee d/b/a Country Estates Mobile Home Park**

Township or Borough Clinton Township
 County **Venango**

Type of Facility Public Water Supply
 Consulting Engineer Steven R. Halmi, P.E.
 Deiss & Halmi Engineering, Inc.
 105 Meadville Street
 Edinboro, PA 16412

Permit to Construct Issued May 27, 2014

Operation Permit issued to **Slippery Rock Associates, PWSID No. 5100071**, Brady Township, **Butler County**. Permit Number 1013504 issued May 27, 2014 for the operation of the Maple Manor Mobile Home Park. This permit is issued in response to a request to transfer Public Water Supply Permits for Maple Manor Mobile Home Park from Iron Trac MHP2, LLC to Slippery Rock Associates and the Construction completion certificate indicating that the 4-log treatment has been completed.

Permit No. 1614501 Public Water Supply

Applicant **The Scenic Rivers Young Men's Christian Association**

Township or Borough Ashland Township
 County **Clarion**

Type of Facility Public Water Supply
 Consulting Engineer Olgierd K. Wodzianski, P.E.
 Wodzianski Engineering, Inc.
 1322 Elk Street
 Franklin, PA 16323

Permit to Construct May 27, 2014
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484.250.5970

Plan Location:

<i>Township</i>	<i>Township Address</i>
County Newtown Borough	23 North State Street Newtown, PA 18940

On May 19, 2014, the Southeast Regional office approved an update to Newtown Borough, Bucks County's official Plan under the Pennsylvania Sewage Facilities Act, 35 P. S. § 750.1 et seq. ("537 Plan") (APS ID 840742 SITE ID 782586). This 537 Plan Update addressed the sewage needs of the entire borough.

The Plan Update provides for the Borough's continued reliance on the Bucks County Water and Sewer Authority's (BCWSA) Neshaminy Interceptor for sewage conveyance to the City of Philadelphia's Northeast Water Pollution Control Facility.

By letter dated July 25, 2012, DEP determined that BCWSA's Neshaminy Interceptor had a projected hydraulic overload pursuant to 25 Pa. Code § 94.22. As § 94.22 provides, BCWSA has submitted a corrective action plan and connection management plan for the Neshaminy Interceptor (NICAP/NICMP), and the Department has accepted them. BCWSA's NICAP/NICMP call for the municipalities tributary to the Neshaminy Interceptor to complete sewage facilities planning to document current and future needs and to implement comprehensive inflow and infiltration reduction programs, so that BCWSA may properly design any necessary expansion of the Neshaminy Interceptor to address the projected hydraulic overload. Connections in municipalities meeting the applicable milestones listed in the NICAP/NICMP, are eligible for the annual release as listed in the NICAP/NICMP. The Year 2014 connections listed in the NICMP are already eligible for release. To date, Newtown Borough has met the milestones listed in the NICAP/NICMP for the release of its Year 2015 connections listed on the NICMP. Newtown Borough has also completed the Act 537 planning process, which is among the milestones listed in the NICAP/NICMP for the release of Year 2016 connections. All other milestones for the release of Year 2016 connections, which are listed in the NICMP under the Year 2015 heading, remain to be completed.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Proposed CVS Store No. 10288, 717 East Main Street, Palmyra, PA 17078, Palmyra Borough, **Lebanon County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, York, PA 17406, on behalf of J.C. Bar Development, LLC, 415 Fallowfield Road, Camp Hill, PA 17011, submitted a Final Report concerning remediation of site soils contaminated with gasoline released from an underground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Former Armstrong Environmental Services Facility, 205 Greenfield Road, Lancaster, PA, East Lampeter Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of 205 Greenfield Road LLP, 5 Holland Street, Salunga, PA 17538, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil. The combined report/plan is intended to document remediation of the site to meet the Residential Statewide Health and Site Specific Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

RH Crawford, Inc., Diesel Fuel Release, 6475 York Road, Spring Grove, PA 17362, Heidelberg Township, **York County**. Environmental Products and Services of Vermont, Inc., 5100 Paxton Street, Harrisburg, PA 1711, on behalf of RH Crawford, Inc., 341 Moulstown Road,

Hanover, PA 17331, and Phillip A. and Lora A. Stambaugh, 6475 York Road, Spring Grove, PA 17362, submitted a Final Report concerning remediation of site soils contaminated with petroleum hydrocarbons in a vehicle accident. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard, and was disapproved by the Department on May 23, 2014.

Quarryville Wastewater Treatment Plant, 2350 Old Road, New Providence, PA, Providence Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Quarryville Borough Municipal Authority, 300 Saint Catherine Street, Quarryville, PA 17566, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on May 27, 2014.

Geraldine Ronan Rental Property, 729 Petersburg Road, Carlisle, PA 17015, South Middleton Township, **Cumberland County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Geraldine Ronan, 759 Petersburg Road, Carlisle, PA 17015, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of a combination of Residential Statewide Health and Site Specific Standards, and was approved by the Department on May 27, 2014.

York Northwest Triangle, parcel bounded by Philadelphia Street, Codorus Creek, North George Street, and North Street, City of York, **York County**. ARM Group, Inc., PO Box 797, Hershey, PA 17033-0797, on behalf of City of York Redevelopment Authority, 49 East Market Street, York, PA 17401, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with inorganics and petroleum hydrocarbons. The combined Report demonstrated attainment of the Statewide Health and Site Specific Standards, and was approved by the Department on May 29, 2014.

PREIT / Logan Valley Mall, Plank Road and Goods Lane, Altoona, PA 16602, Logan Township, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of PREIT, 5580 Goods Lane, Suite 1, Altoona, PA 16602, submitted a Remedial Investigation Report, Risk Assessment Report, and Final Report concerning remediation of site soils contaminated with petroleum hydrocarbons, PAHs, and lead. The Reports demonstrated attainment of the Nonresidential Site Specific Standard, and were approved by the Department on May 29, 2014.

4415, 4419 & 4421 East Prospect Road, York, PA 17406, Lower Windsor Township, **York County**. Taylor GeoServices, Inc., 38 Bishop Hollow Road, Newtown Square, PA 19073, on behalf of Republic Services of PA, LLC, 4400 Mount Pisgah Road, York, PA 17406 and John J II and Barbara S. Bowser, 4415 East Prospect Road, York, PA 17406, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on May 29, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Quality Components—Daguscahonda Plant, 103 Bridge Street, Ridgway Township, **Elk County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848, on behalf of CMSJLP, LLC., 5038 Bakerstown Road, Gibsonia, PA 15044, submitted a Remedial Investigation /Risk Assessment Report concerning the remediation of site soils and groundwater contaminated with Trichloroethene, cis-1,2-dichloroethene, 1,1-dichloroethene, vinyl chloride, and 1,1,1-trichloroethane. The Report was approved by the Department on May 23, 2014.

All American Hose, Inc. (6424 West Ridge Road), 6424 West Ridge Road, Fairview Township, **Erie County**. AECOM Technical Services, Inc., Gulf Tower, 700 Grant Street, Suite 500, Pittsburgh, PA 15219, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124 and All-American Hose, LLC., 217 Titusville Road, Union City, PA 16438, submitted a Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, Chloromethane, Ethyl Benzene, Toulene, 1,2,4-trichlorobenzene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, Xylenes, Benzo[b]fluoranthene, Fluoranthene, Arsenic, Cadmium, Barium, Chromium, Lead and site groundwater contaminated with Tetrachloroethene and Barium. The Final Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on May 23, 2014.

Honeywell Farmers Valley Wax Plant Main (Main Plant Area Farmers Valley Wax Plant), Keating Township, **McKean County**. URS Corporation, 12420 Milestone Center Drive, Suite 150, Germantown, MD 20876 on behalf of Pennzoil-Quaker State Company, 700 Milam, Houston, TX 77002 has submitted a Cleanup Plan concerning the remediation of site soil contaminated by petroleum refining substances including but not limited to 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Benzene, Ethylbenzene, Toluene, Iron, Arsenic and site groundwater contaminated by petroleum refining substances including but not limited to Iron, Manganese, Arsenic, Aluminum, 1,2,4-Trimethylbenzene, Benzene, bis[2-ethylhexyl]phthalate, Cobalt, Lead, Methyl tert-butyl ether, 1,3,5-Trimethylbenzene, Ethylbenzene, Naphthalene, Toluene, Xylenes Total. The Plan was approved by the Department on May 23, 2014.

Southwest Region: Environmental Cleanup & Brown-field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Sheepskin Rail Trail (Former B&O/CSX Transportation-Railroad Bed and Right of Way), Point Marion Borough & Springhill Townships, **Fayette County**. Triad Engineering Inc., 219 Hartman Run Road, Morgantown, WV 26507 on behalf of Fayette County, 61 East Main Street, Uniontown, PA 15401 submitted Remedial Investigation and Risk Assessment Reports concerning the remediation of site soils contaminated with polynuclear aromatic hydrocarbons (PAHs), Arsenic, and Lead. The Remedial Investigation and Risk Assessment Reports were approved by the Department on May 14, 2014.

Dorothy Julian Residence, 1000 Quarry Street, Gallitzin Borough, **Cambria County**. Mountain Research, LLC., 825 25th Street, Altoona, PA 16601 on behalf of Dorothy Julian, 1000 Quarry Street, Gallitzin, PA 16641 submitted a Final Report concerning remediation of site soils contaminated with (1,2,4) & (1,3,5)-Trimethylbenzene and Naphthalene. The final report demonstrated

attainment of the residential Statewide Health standard for soils and was approved by the Department on May 30, 2014.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Issued

Waste Management of PA, Inc., 625 Cherrington Parkway, Coraopolis, PA 15108. License No. PA-AH 0813. Effective March 24, 2014.

Terra Contracting Services, LLC., 5787 Stadium Drive, Kalamazoo, MI 49009. License No. PA-AH 0814. Effective May 7, 2014.

Hazardous Waste Transporter License Renewed

A & D Environmental Services (SC), LLC., 1741 Calks Ferry Road, Lexington, SC 29073. License No. PA-AH 0743. Effective February 24, 2014.

Smith Systems Transportation, Inc., P. O. Box 2455, Scottsbluff, NE 69361. License No. PA-AH 0654. Effective February 24, 2014.

Bestrans, Inc., 19 Davidson Lane, New Castle, DE 19720. License No. PA-AH 0766. Effective February 24, 2014.

Duquesne Light Company, Const Coord & Underground, 2645 New Beaver Avenue, Pittsburgh, PA 15233. License No. PA-AH 0462. Effective February 24, 2014.

R.E.D. Technologies, LLC., 10 Northwood Drive, Bloomfield, CT 06002. License No. PA-AH 0772. Effective March 6, 2014.

Univair USA, Inc., 202 Oakdale Road, Jamestown, NC 27282-9201. License No. PA-AH 0334. Effective March 10, 2014.

Lewis Environmental, Inc., P. O. Box 639, Royersford, PA 19468. License No. PA-AH 0591. Effective March 10, 2014.

Environmental Products & Services Of Vermont, Inc., P. O. Box 315, Syracuse, NY 13209. License No. PA-AH 0748. Effective March 11, 2014.

Sunpro, Inc., 7640 Whipple Avenue NW, North Canton, OH 44720. License No. PA-AH 0659. Effective March 11, 2014.

Gemchem, Inc., P. O. Box 384, Lititz, PA 17543. License No. PA-AH 0259. Effective March 31, 2014.

IWT Transport, Inc., 306 Ramapo Valley Road, Suite 2, Oakland, NJ 07346. License No. PA-AH 0798. Effective April 1, 2014.

Stericycle Specialty Waste Solutions, Inc., 4300 Pottsville Pike, Reading, PA 19605. License No. PA-AH 0770. Effective April 9, 2014.

Waste Management of West Virginia, Inc., 1488 Dawson Drive, Suite 102, Bridgeport, WV 26330. License No. PA-AH 0795. Effective April 9, 2014.

Tradebe Treatment and Recycling Northeast, LLC., 47 Gracey Avenue, Meriden, CT 06451. License No. PA-AH 0378. Effective April 10, 2014.

EAP Industries, Inc., P. O. Box 275, 1575 Smith Township State Road Route 18, Atlasburg, PA 15004. License No. PA-AH 0660. Effective April 11, 2014.

Thunderbird Trucking, LLC., 4343 Kennedy Avenue, East Chicago, IN 46312. License No. PA-AH 0745. Effective April 10, 2014.

U.S. Industrial Technologies, Inc., 13075 Newburgh Road, Livonia, MI 48150. License No. PA-AH 0747. Effective April 17, 2014.

Clean Earth of North Jersey, Inc., 115 Jacobus Avenue, South Kearny, NJ 07032. License No. PA-AH 0797. Effective April 23, 2014.

Moran Environmental Recovery, LLC., 75 D York Avenue, Randolph, MA 02368. License No. PA-AH 0744. Effective April 24, 2014.

Safety-Kleen Canada, Inc., P. O. Box 9149, Norwell, MA 02061-9149. License No. PA-AH 0517. Effective April 30, 2014.

R&R Trucking, Inc., 302 Thunder Road, P. O. Box 545, Duenweg, MO 64841. License No. PA-AH 0592. Effective May 9, 2014.

S & C Transport, Inc., 480 North Canton Center Road, P. O. Box 871607, Canton, MI 48187. License No. PA-AH 0446. Effective May 9, 2014.

G. Tresch Transportation, Inc., 630 South Evergreen Avenue, Woodbury, NJ 08097. License No. PA-AH 0380. Effective May 16, 2014.

David J. Winning Company, 5610 Aiken Road, Mckeese Rocks, PA 15136. License No. PA-AH S100. Effective May 16, 2014.

Radiac Research Corporation, 261 Kent Avenue, Brooklyn, NY 11211. License No. PA-AH S007. Effective May 16, 2014.

Advanced Waste Carriers, Inc., 1126 South 70th Street, Suite N408B, West Allis, WI 53214. License No. PA-AH 0742. Effective May 19, 2014.

OP-Tech Environmental Services, Inc., 1 Adler Drive, East Syracuse, NY 13057. License No. PA-AH 0599. Effective May 20, 2014.

Hazardous Waste Transporter License, actions taken under the Solid Waste Management Act of July 7, 1980 (P. L. 380, No. 97) (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Voluntarily Terminated

Baltimore Tank Lines, Inc., P. O. Box 1028, Glen Burnie, MD 21060-1028. License No. PA-AH 0458. Effective May 31, 2014.

Hazardous Waste Transporter License Expired

Dalmatian Transportation, Ltd., P. O. Box 926, Hebron, OH 46025. License No. PA-AH 0740. Effective March 31, 2014.

Price Trucking Corporation, 67 Beacon Street, Buffalo, NY 14220. License No. PA-AH 0371. Effective March 31, 2014.

Berner Trucking, Inc., P. O. Box 660, Dover, OH 44622. License No. PA-AH 0382. Effective March 31, 2014.

E.I. Dupont de Nemours and Company, Experimental Station, P. O. Box 80249, Wilmington, DE 19880-0249. License No. PA-AH S227. Effective April 30, 2014

ETC Logistics, LLC, P. O. Box 462, Parkman, OH 44080. License No. PA-AH 0688. Effective April 30, 2014.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Infectious and Chemotherapeutic Waste Transporter License Renewed

Orchard Hill Memorial Park, Inc., 187 Route 94, Lafayette, NJ 07848. License No. PA-HC 0163. Effective February 24, 2014.

Environmental Products & Services of Vermont, Inc., 532 State Fair Blvd, Syracuse, NY 13204. License No. PA-HC 0238. Effective March 11, 2014.

Environmental Waste Minimization, Inc., 14 Brick Kiln Court, Northampton, PA 18067. License No. PA-HC 0219. Effective March 13, 2014.

Med-Flex, Inc., P. O. Box 357, Hainesport, NJ 08036. License No. PA-HC 0207. Effective April 15, 2014.

Med Waste Management LLC, 1860 52nd Street, Suite 1E, Brooklyn, NY 11204. License No. PA-HC 0242. Effective May 1, 2024.

Advant-Edge Solutions of Middle Atlantic, Inc., 1 Shea Way, Newark, DE 19713. License No. PA-HC 0220. Effective May 7, 2014.

Accu Medical Waste Service, Inc., P. O. Box 797, Marietta, OH 45750. License No. PA-HC 0252. Effective May 27, 2014.

Infectious and Chemotherapeutic Waste Transporter License, actions taken under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Infectious and Chemotherapeutic Waste Transporter License Voluntarily Terminated

Veterinary Crematory Services LLC, dba Evercare Veterinary Crematory Services, 387 Nina Way, Warminster, PA 18974. License No. PA-HC 0251. Effective March 20, 2014.

Infectious and Chemotherapeutic Waste Transporter License Expired

Med Waste Management, 1860 52nd Street, Suite 1e, Brooklyn, NY 11204. License No. PA-HC 0242. Effective March 31, 2014.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

GP3-58-023: Meshoppen Stone, Inc. (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on May 20, 2014, to construct and operate a Portable Crushing Operation with watersprays at Teel Quarry in Springville Twp., **Susquehanna County**.

GP9-58-007: Meshoppen Stone, Inc. (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on May 20, 2014, to install and operate Diesel I/C engines at Teel Quarry in Springville Twp., **Susquehanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-315A: Talisman Energy USA, Inc. (50 Penwood Place, Warrendale, PA 15086) on May 30, 2014, to construct and operate one 1380 bhp natural-gas-fired Caterpillar model G3516B four-stroke ultra-lean-burn compressor engine (Engine K-1604 P006 Serial JEF00180) equipped with a Miratech model IQ-26-12-EH1 oxidation catalyst to replace the existing identical engine (Engine P006 Serial JEF 00173) under the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at their Putnam Compressor Station in Armenia Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

30-00196D: Laurel Mountain Midstream Operating, LLC (Park Place 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on May 29, 2014, to construct and operate one (1) 15,252 bhp Solar Mars 100 natural gas-fired turbine, one (1) 600 kWe Capstone C600 natural gas-fired generator turbine, and to remove four (4) 1,380 bhp Caterpillar G3516B natural gas-fired compressor engines from the authorization which were never installed; and continued operation of the previously authorized sources and controls in **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP1-20-034A: Northwest Hardwoods, Inc. (10589 Campbell Road, Titusville, PA 16354) on May 28, 2014, to operate a natural gas fired boiler, Hurst Model No. S4-300-150N (BAQ-GPA/GP-1) in Oil Creek Township, **Crawford County**.

GP4-25-985B: Chase Manufacturing Co. (9 Pennsylvania Avenue, Corry, PA 16407) on May 27, 2014, to operate a burn off oven, Gaspro Model No. 40-24-18 (BAQ-GPA/GP-4) in the City of Corry, **Erie County**.

GP1-42-154A: Bradford Regional Medical Center—Upper Allegheny Health System (116 Interstate Parkway, Bradford, PA 16701) on May 29, 2014, to operate a 20.26 MMBtu/hr natural gas and #2 fuel oil fired boiler (BAQ-GPA/GP-1) in the City of Bradford, **McKean County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

26-00500C: Alpha PA Coal Terminal (158 Portal Road P. O. Box 1020, Waynesburg, PA 15370) on May 29, 2014, to allow an increase in coal throughput at their LaBelle facility in Luzerne Township, **Fayette County**.

65-01017A: Mountain Gathering, LLC (810 Houston Street, Fort Worth, TX 76102) on May 30, 2014, for construction and initial temporary operation of their natural gas compression facility known as the Westmoreland Compressor Station in Fairfield Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-388A: Thousand Hills, LLC (2 Spring Street, Cranberry, PA 16066) on May 29, 2014, to install: one (1) propane fired large animal crematory rated 400 lbs/hr at their proposed facility in Muddy Creek Township (Portersville), **Butler County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

15-0104D: Tasty Baking Oxford, Inc. (700 Lincoln Street, Oxford, PA 19363) on May 16, 2014, to operate a new bread line to produce loaf bread products in Oxford Borough, **Chester County**.

46-0049A: International Business Systems, Inc. (431 Yerkes Road, King of Prussia, PA 19406) on May 23, 2014, to operate their three (3) heats-set web offset presses in Upper Merion Township, **Montgomery County**.

09-0189B: Eureka Stone Quarry, Inc. (P. O. Box 249, Chalfont, PA 18914) on May 28, 2014, for operation of the Nesco wet system in Warrington Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

05-05027A: CORLE Building Systems (114 Rosemont Lane, Imler, PA 16655) on May 28, 2014, to construct and temporarily operate a surface coating system, including four paint spray booths along with support facilities for paint mixing and handling, for finishing metal building panels at the facility in King Township, **Bedford County**. The plan approval was extended, with a compliance schedule.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00002H: Graymont (PA), Inc. (965 E. College Ave., Pleasant Gap, PA 16823) on May 27, 2014, to extend the authorization an additional 180 days from June 14, 2014 to December 11, 2014, in order to permit operation pending issuance of an operating permit for the source and continue the compliance demonstration evaluation. Plan Approval 14-00002H is for the scrubber equipped on the rotary kiln, Kiln No. 7, which is located at the Pleasant Gap Plant in Spring Township, **Centre County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

11-00423A: Johnstown Wire Technologies, Inc. (124 Laurel Avenue, Johnstown, **Cambria County**, PA 15906-2246) on May 30, 2014, for a Plan Approval Extension issuance effective June 17, 2014, to improve the plenum efficiency by upgrading fans at their New Cleaning House at Johnstown Wire Plant in Johnstown Township, Cambria County. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

38-05035: PPL Renewable Energy LLC (Two North Ninth Street, GENPL2, Allentown, PA 18101-1105) on May 27, 2014, for their landfill gas-to-energy facility associated with the Greater Lebanon Landfill in North Annville Township, **Lebanon County**. The Title V permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

03-00060: Allegheny Ludlum, LLC (100 River Road, Brackenridge, PA 15014) on May 27, 2014, to issue a Title V Operating Permit renewal (TVOP-03-00060) to Allegheny Ludlum, LLC to operate their Bagdad Facility in Leechburg Borough, **Armstrong County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

25-00923: Erie Power LLC (C/O Ozado Partners, Tower 56, 126 East 56th Street, 16th Floor, New York, NY

10022) on May 28, 2014, issued an administrative amendment to the Title V Operating Permit to change the ownership, responsible official, and permit contact for the North East Cogeneration Plant in North East Township, **Erie County**.

61-00004: Electralloy, G. O. Carlson, Inc., Co. (175 Main Street, Oil City, PA 16301) on May 30, 2014, to renew the Title V Permit for their melting operations for specialty stainless steel and nickel alloys in Oil City, **Venango County**. The primary emission sources at the facility include an Electric Arc Furnace, 2 Argon-Oxygen Decarburization vessels, a tumbleblast operation, 2 Electroslag Remelt furnaces, 8 annealing furnaces, a parts washer, and natural gas combustion sources. The facility is a major facility due to its potential to emit PM, CO, and VOC. Maximum Potential Emissions for the facility are calculated as follows: PM, 522.36 tpy; NO_x, 86.34 tpy; SO_x, 28.59 tpy; CO, 271.63 tpy; VOC, 70.15 tpy; and total combined HAPs, 4.56 tpy. Actual 2012 CO₂e emissions were 14,697 tpy. This facility is subject to 40 CFR Part 63 Subpart Yyyy, the NESHAP for Area source Electric Arc Furnace Steelmaking Facilities. The conditions of the previous plan approvals and operating permit are incorporated into the renewal permit.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00166: Harleysville Materials, LLC (460 Indian Creek Road, Harleysville, PA 19438) on May 29, 2014, for renewal of a State Only Operating Permit (synthetic minor) in Lower Salford Township, **Montgomery County**. Harleysville Materials operates a quarry using various crushers, screeners, and conveyors, and leases operation of a batch asphalt plant to Independence Construction Materials (ICM). This renewal will incorporate the requirements of general permits GP3-46-0098 and GP9-46-00053. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

45-00027: Pleasant Valley School District—Polk Township Elementary School (Route 209, Brodheads-ville, PA 18322) on May 29, 2014 for operation of elementary and secondary schools in Polk Township, **Monroe County**. The primary sources consist of one (1) coal fired boiler and one (1) #2 oil fired boiler. A regenerative centrifugal cyclone is used for a control device for the sources. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

45-00011: Pleasant Valley School District, Pleasant Valley High and Middle Schools (Route 209, Brod-

headsville, PA 18322) on May 29, 2014, for operation of elementary and secondary schools in Chestnuthill Township, **Monroe County**. The primary sources consist of two (2) coal fired boilers and one (1) #2 oil fired boiler. Regenerative centrifugal cyclones are used for control devices for the sources. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), particulate matter (PM₁₀), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Synthetic Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

48-00064: Ungerer and Co. (110 North Commerce Way, Bethlehem, PA 18017-8932) on May 28, 2014, issued a renewal State Only Operating Permit for a flavoring syrup and concentrate manufacturing facility in Hanover Township, **Northampton County**.

35-00057: Finch Hill Vet Clinic (436 Route 106, Greenfield Township, PA 18407-3904) on May 28, 2014, issued a renewal State Only Operating Permit for a facility in Greenfield Township, **Lackawanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-03078: HP Acquisition Corp. (1780 Rohrerstown Road, Lancaster, PA 17601-2320) on May 21, 2014, for their customized metal foil manufacturing facility in East Hempfield Township, **Lancaster County**. The State-only permit was renewed.

36-05076: Lancaster General Hospital (555 N. Duke Street, PO Box 3555, Lancaster, PA 17604-3555) on May 21, 2014, for their hospital facility in Lancaster City, **Lancaster County**. The State-only permit was renewed.

22-03002: Philadelphia Macaroni Co. (523 S. 17th Street, Harrisburg, PA 17104-2220) on May 29, 2014, for their pasta manufacturing facility in Harrisburg City, **Dauphin County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

12-00004: GE Transportation (55 South Pine Street, Emporium, PA 15834-1529) on May 20, 2014, issued a state only operating permit for their Emporium facility in Emporium Borough, **Cameron County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

63-00636: McGrew Welding & Fabricating, Inc.—Donora Site (30 S. Washington St., Donora, PA, 15033) On May 29, 2014 the Department issued a renewal Natural Minor State Only Operating Permit for the operation of a surface coating operation, a conveyor system, barge unloading, coal storage piles, sand/gravel storage piles, paved/unpaved roads and material handling/truck unloading at this facility located in the borough of Donora, **Washington County**. The facility is

subject to the applicable requirements of Pa Code Title 25 Chapters 121 through 145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

11-00283: Portage Area School District (84 Mountain Ave., Portage, PA, 15946-1809) On May 29, 2014 the Department issued a renewal Synthetic Minor State Only Operating Permit for the operation of a 9.1 mmbtu/hr tri-fuel boiler which burns primarily coal, two natural gas-fired boilers rated at 6.75 mmbtu/hr each, two natural gas-fired boilers rated at 2.5 mmbtu/hr each, and two natural gas-fired emergency generators at the Portage Area Elementary/Junior-Senior High School in Portage Borough, **Cambria County**. The facility is subject to the applicable requirements of Pa. Code Title 25 Chapters 121 through 145. The proposed Operating Permit contains applicable emission limits, as well as testing, monitoring, recordkeeping, reporting and work practice requirements.

63-00646: Ritchey Metals Company, Inc. (30 Georgetown Road, Canonsburg PA 15317) on May 30, 2014 a State Only Operating Permit (SOOP) renewal to Ritchey Metals Company to authorize the continued operation of an Aluminum and Zinc based alloys manufacturing facility located in the Cecil Township, **Washington County**.

04-00034: Valspar Coatings / Rochester Plant (372 Cleveland Street, Rochester, PA 15074) on June 2, 2014, the Department issued a Synthetic Minor State Only Operating Permit renewal for the chemical manufacturing of coatings/paints located Rochester Township, **Beaver County**. The subject facility consists of three boilers, batch processing, cleanup solvents, solvent reclaim process, and ~71 storage tanks. The facility is limited to a throughput of 30,000,000 gallons per any consecutive 12-month period. The facility's potential emissions are calculated to be 37.14 tpy NO_x, 11.14 tpy CO, 0.08 tpy SO_x, 49.50 tpy VOC, 9.5 tpy (Toulene) HAP / 24.5 tpy (all combined) HAPs, 1.60 tpy PM, and 1.60 tpy PM₁₀. The facility is required to perform weekly visual inspections of the site. The facility is required to maintain monthly records of total paints and coatings produced. The condenser outlet temperatures must be recorded on a continuous chart recorder for each batch operation. The proposed authorization is subject to State and Federal Regulations. The permit includes additional operational requirements, monitoring requirements, and recordkeeping requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

10-00171: Butler Color Press (PO Box 31, 119 Bonnie Drive, Butler PA 16003-0031) on May 28, 2014, issued a renewal of the State Only Synthetic Minor Operating Permit for the facility in the City of Butler, **Butler County**. The facility prints circulars and advertisements for newspapers. The primary processes at the facility are space heaters, Line 900 Print Line & Dryer, Line 450 Print Line & Dryer, Web Offset Lithograph Pressline 700, and clean up solvent use. The VOC emissions from Line 900 are controlled by a catalytic oxidizer. Line 450 is controlled by a thermal oxidizer. Pressline 700 is controlled by an afterburner. The plant-wide VOC emissions are limited to 49.9 TPY. The facility individual HAP emissions are limited to 9.9 TPY and the combined HAP emissions are limited to 24.9 TPY.

10-00326: Oesterling Sandblasting & Painting, Inc. (686 Glenwood Way, Butler, PA 16001-8422) on May 29, 2014, renewed a State Only Operating Permit for their facility in Center Township, **Butler County**. The facility is a Synthetic Minor. The primary sources at the facility include abrasive blasting operations, 5 paint booths for spray painting, and natural gas fueled space heaters. The permit includes a federally enforceable restriction on VOC emissions not to exceed 20 tons per year; and it contains federally enforceable restrictions on any single HAP to less than 10 tpy and all combined HAPs to less than 25 tpy. The permit renewal contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00648: NEPA Energy LP (139 South Lake Street Northeast, PA 16428-3828) on May 29, 2014, issued a renewal of the State Only Operating Permit for the facility in North East Township, **Erie County**. The primary sources covered by the Synthetic Minor Operating Permit are the ABCO boiler and the Auxiliary (Zurn) boiler, a parts cleaner, and an emergency diesel fire pump compressor engine. The steam from the boilers is used for the processing of grapes and juices by Welch's. The boilers are each rated at 99 MMBTU/hr and fire only natural gas fuel. The permit contains a site-wide restriction on the NO_x and CO emissions of 61.22 TPY and 64.64 TPY, respectively. The permittee is required to conduct emission testing for each of the boilers ever five years and must keep the hours of operation and the amount of natural gas used by each boiler to demonstrate compliance with the site-wide emission restrictions. The emergency diesel fire pump compressor engine is subject to 40 CFR 63 Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Engines and must comply with the work practice requirements (oil and filter changes, air filter maintenance and hose / belt maintenance identified in Subpart ZZZZ) as well as restrict operation to less than 50 hours per year for maintenance purposes. The applicable requirements of this Subpart have been included in the renewal permit.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

67-05136: Wellspan York Hospital (1001 S. George Street, PO Box 15198, York, PA 17405-7198) on May 30, 2014, for their hospital facility in York City, **York County**. The State-only permit was administratively amended to incorporate the requirements of Plan Approval No. 67-03125A.

07-03036: Forsht Products, Inc. (787 Forsht Lane, Altoona, PA 16601-7112) on May 22, 2014, for their human crematory facility in Logan Township, **Blair County**. The State-only permit was administratively amended to reflect a change of ownership.

29-03008: Bluegrass Materials Co., LLC (10000 Beaver Dam Road, Cockeysville, MD 21030-2221) on May 22, 2014, for their limestone crushing facility in Bethel

Township, **Fulton County**. The State-only permit was administratively amended to reflect a change of ownership.

36-03171A: York Building Products Co., Inc. (828 East Earl Road, New Holland, PA 17557) on May 28, 2014, for their concrete plant in East Earl Township, **Lancaster County**. The State-only permit was administratively amended to reflect a change of ownership.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

25-00918: MMC Sterilization Services Group (2205 East 33rd Street, Erie, PA 16510) on May 22, 2014, issued an administrative amendment to the State Only Operating Permit for their facility in the City of Erie, **Erie County**. The amendment incorporates the change of the permit contact.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56841606 and NPDES No. PA0110507 and GP12-56841606-R6. Brothersvalley Coal Sales, Inc., (3070 Stoystown Road, Stoystown, PA 15563). To renew the permit for the Scurfield Coal Preparation Plant in Brothersvalley Township, **Somerset County** and related NPDES permit. Approval is authorized under General Permit BAQ-GAP/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56841606-R6. No additional discharges. The application was considered administratively complete on July 6, 2012. Application received November 17, 2011. Permit issued May 21, 2014.

32061301 and NPDES No. PA0235679. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Starford Mine in Green Township, **Indiana County** to add 744 subsidence control plan acres to the Middle Kittanning coal seam. Subsidence Control Plan Acres Proposed 744.0. No additional discharges. The application was considered administratively complete on January 6, 2014. Application received November 5, 2013. Permit issued May 22, 2014.

30830701 and NPDES No. PA0214124. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To transfer the permit and related NPDES permit for the Dilworth Rock Disposal Area in Cumberland Township, **Greene County** from Consolidation Coal Company to Consol Mining Company LLC. No additional discharges. The application was considered administratively complete on January 27, 2014. Application received January 6, 2014. Permit issued May 27, 2014.

63141301 (formerly 63851702) and NPDES No. PA0215431. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To transfer the permit and related NPDES permit for the Westland Mine in Chartiers Township, **Washington County** from Consolidation Coal Company to Consol Mining Company LLC. No additional discharges. The application was considered administratively complete on January 27, 2014. Application received January 6, 2014. Permit issued May 27, 2014.

03813704 and NPDES No. PA0002283. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To transfer the permit and related NPDES permit for the Keystone No. 1 Coal Refuse Disposal Area in Plumcreek Township, **Armstrong County** from Keystone Coal Mining Corporation to Consol Mining Company LLC. No additional discharges. The application was considered administratively complete on January 27, 2014. Application received January 6, 2014. Permit issued May 27, 2014.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Rd., PO Box J, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** and related NPDES permit to construct an access road for the Crabapple Slope Facility. Surface Acres Proposed 0.2. No additional discharges. The application was considered administratively complete on January 8, 2014. Application received November 6, 2013. Permit issued May 22, 2014.

32011302 and NPDES No. PA0235521. AMFIRE Mining Company, LLC, (One Energy Place, Latrobe, PA 15650). To revise the permit for the Gillhouser Run Deep Mine in Brush Valley and Buffington Townships, **Indiana County** to add acreage to the underground permit boundary and subsidence control plan area. Underground Acres Proposed 711.2, Subsidence Control Plan Acres Proposed 713.7. No additional discharges. The application was considered administratively complete on August 5, 2013. Application received May 31, 2013. Permit issued May 27, 2014.

65130702 and NPDES No. PA0214116. Consol Mining Company LLC, (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). To transfer the permit and related NPDES permit for the Hutchinson AMD Plant in Sewickley Township, **Westmoreland County** from Consolidation Coal Company to Consol Mining Company LLC. No additional discharges. The application was considered administratively complete on January 27, 2014. Application received January 6, 2014. Permit issued May 28, 2014.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63080103 and NPDES Permit No. PA0251445. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Permit renewal issued for reclamation only to an existing bituminous surface mine,

located in Somerset and Fallowfield Townships, **Washington County**, affecting 224 acres. Receiving streams: unnamed tributaries to North Branch Pigeon Creek and Pigeon Creek. Application received: December 4, 2013. Permit issued: May 27, 2014.

03950113 and NPDES Permit No. PA0201529. Britt Energies, Inc. (2450 Philadelphia Street, Indiana, PA 15701). Revision permit issued to add auger mining to an existing bituminous surface mine, located in Burrell and South Bend Townships, **Armstrong County**, affecting 93 acres. Receiving streams: unnamed tributary to Crooked Creek and Crooked Creek. Application received: July 16, 2013. Permit issued: May 28, 2014.

65980105 and NPDES Permit No. PA0202363. Gary Gioia Coal Co. (319 Karen Drive, Elizabeth, PA 15037). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Rostraver Township, **Westmoreland County**, affecting 28.8 acres. Receiving stream: unnamed tributary to Monongahela River. Application received: February 7, 2014. Permit issued: May 29, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54061302R and NPDES Permit No. PA0224341. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite underground mine operation for reclamation activities only and perpetual discharge treatment in Porter Township, **Schuylkill County** affecting 61.3 acres, receiving stream: Wiconisco Creek. Application received: October 9, 2012. Renewal issued: May 28, 2014.

Permit No. 49773204C11. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), addition of surface mine and a boundary correction of an existing anthracite coal refuse reprocessing, refuse disposal and coal preparation plant operation in Mt. Carmel, Conyngham and Butler Townships, **Northumberland, Luzerne and Schuylkill Counties** affecting 958.0 acres, receiving stream: unnamed tributary to Mahanoy Creek. Application received: June 27, 2013. Permit issued: May 29, 2014.

Permit No. 49773204GP104. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49773204 in Mt. Carmel, Conyngham and Butler Townships, **Northumberland, Luzerne and Schuylkill Counties**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: June 27, 2013. Permit issued: May 29, 2014.

Noncoal Permits Issued

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03020402 and NPDES Permit No. PA0250406. Allegheny Mineral Corp. (P. O. Box 1022, Kittanning, PA 16201). NPDES permit renewal issued for continued mining to an existing large noncoal surface mine, located in West Franklin Township, **Armstrong County**, affecting 160.8 acres. Receiving stream: unnamed tributary to Buffalo Creek. Application received: October 30, 2013. Permit issued: May 29, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17142801. Monty L. Bloom (1573 Wallaceton Road, Morrisdale, PA 16858). Commencement, operation and restoration of a small noncoal (topsoil) mine operation in Morris Township, **Clearfield County** affecting 2.06 acres. Receiving stream(s): Flat Run to Alder Run. Application received: April 1, 2014. Permit issued: May 29, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58110801 and NPDES Permit No. PA0225380. Ted Kazmierczak, (1000 Union Street, Taylor, PA 18517), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in New Milford Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Wellmans Creek. Application received: December 12, 2011. Permit issued: May 30, 2014.

Primacy Bond Forfeiture Project

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, Telephone (814) 472-1908

Primacy Bond Forfeiture Project: PBF 05773002.1
Location: Broad Top Township, Bedford County
Description: Black Dog Mining, Inc.
Contractor: Miller Excavating, LLC, 529 Bridge Street, Rockwood, PA 15557
Amount: \$350,500.00
Date of Award: May 23, 2014

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Greensburg District Mining Office: Armbrust Professional Center; 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30144102. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the EQT Halo Compressor Station, located in Center Township, **Greene County** with an exploration date of December 31, 2014. Blasting permit issued: May 27, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08144103. DW Drilling & Blasting LLC (9990 Coconut Rd, Bonita Springs, FL 34135-8488). Blasting for gas pad construction located in Tuscarora Township, **Bradford County** with an expiration date of May 21, 2015. Permit issued May 27, 2014.

08144104. Meshoppen Blasting, Inc. (Frantz Rd, PO Box 127, Meshoppen, PA 18630). Blasting for well pad and access road located in Herrick Township, **Bradford County** with an expiration date of August 31, 2014. Permit issued May 27, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 09144104. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting

for Pennland Farms in Bedminster Township, **Bucks County** with an expiration date of May 25, 2015. Permit issued: May 28, 2014.

Permit No. 15144104. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Senior Housing at Eagleview in Uwchlan Township, **Chester County** with an expiration date of May 21, 2015. Permit issued: May 28, 2014.

Permit No. 36144124. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Elm Tree Development in Rapho Township, **Lancaster County** with an expiration date of May 22, 2015. Permit issued: May 28, 2014.

Permit No. 58144129. DW Drilling & Blasting, (9990 Coconut Road, Bonita Springs, FL 34135), construction blasting for Butler Gas Pad & Tank Farm in Lathrop Township, **Susquehanna County** with an expiration date of May 12, 2015. Permit issued: May 28, 2014.

Permit No. 58144131. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Anderson Hydration Station in Auburn Township, **Susquehanna County** with an expiration date of June 1, 2015. Permit issued: May 28, 2014.

Permit No. 64144103. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Pocono Reliability Project 1 in Dreher, Paupack, Salem and Sterling Townships, **Wayne County** with an expiration date of May 1, 2015. Permit issued: May 28, 2014.

Permit No. 67144107. Abel Construction Co., Inc., (PO Box 476, Mountville, PA 17554), construction blasting for Delta Ridge in Peach Bottom Township, **York County** with an expiration date of June 1, 2015. Permit issued: May 28, 2014.

Permit No. 36144125. Abel Construction Co., Inc., (PO Box 476, Mountville, PA 17554), Sweetbriar Creek Phase 2 in Penn Township, **Lancaster County** with an expiration date of May 22, 2015. Permit issued: May 29, 2014.

Permit No. 15144105. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Brunner Residence in West Vincent Township, **Chester County** with an expiration date of May 2, 2015. Permit issued: May 30, 2014.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor,

Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.

E45-589. PPL Electric Utilities Corporation, Two North 9th Street, Allentown, PA 18101. Stroud Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a fill area that is approximately 250-foot long by 120-foot wide by 6-foot high within the 100-year floodplain of the Brodhead Creek (HQ-CWF, MF) for the purpose of expanding the PPL North Stroudsburg Substation. The project is located approximately 0.6 mile west of the intersection of Crowe Road and Mill Creek Road (East Stroudsburg, PA Quadrangle Latitude: 41°1'29"; Longitude: -75°12'6"). Subbasin: 1E

E66-157. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512. Tunkhannock Township, **Wyoming County**, Army Corps of Engineers Baltimore District.

To construct and maintain a pedestrian/maintenance road crossing of a Flood Relief Channel located adjacent to and in the floodway of Tunkhannock Creek, consisting of a relocated historic steel lenticular truss bridge having a span of approximately 110 feet and an underclearance of approximately 7 feet. The project is located in Lazy Brook Park, immediately south of the intersection of S.R. 006 and S.R. 092 (Tunkhannock, PA Quadrangle Latitude: 41°33'09"; Longitude: -75°53'52") in Tunkhannock Township, Wyoming County.

E40-750. John and Virginia Bucha, 310 Follies Road, Dallas, PA 18612. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a pile-supported boathouse/dock totaling 2,300 square feet over Harveys Lake (HQ-CWF). The project is located along Lakeside Drive (SR 415) at Pole #52 (Harveys Lake, PA Quadrangle Latitude: 41°22'0"; Longitude: -76°2'23") in Harveys Lake Borough, Luzerne County. Subbasin: 5B.

E40-751. Scott and Stephanie Williams, 42 Payne Lane, Dallas, PA 18612. Dallas Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a road crossing of 0.27 acre of PEM wetlands (EV). The activity is for a private driveway access to residential property. The permittee is required to provide 0.27 acre of replacement wetlands. The project is located on Upper Demunds Road approximately 1.2 miles from its intersection with State Route 309 (Kingston, PA Quadrangle Latitude: 41°21'32"; Longitude: -75°56'54"). Subbasin: 5B

E58-302. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18513. Liberty Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To construct and maintain the relocation of approximately 1,100 feet of Snake Creek (CWF, MF) with work consisting of the placement of a rock revetment along the left bank, a rock veneer with R-8 rip rap along the left bank, three (3) double arm rock vanes, and three (3) single arm rock vanes. The project will also be placing coir logs, live stakes and native plantings for the stabilization of the stream banks and floodplain. The relocation of Snake Creek will result in filling 0.13 acre of wetlands and 170-feet of a UNT to Snake Creek. The permittee is required to provide 0.13 acre of replacement wetlands. The project is located at S.R. 0029, Segment 0510, Offset 1158 (Franklin, PA Quadrangle Latitude: 41°59'28"; Longitude: -76°47'59") in Liberty Township, Susquehanna County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E22-587: Union Deposit Corporation, 750 East Park Drive, Harrisburg, PA 17111 in Lower Paxton and Susquehanna Townships, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District

To relocate and maintain: 1.) 1,142 linear feet of an unnamed tributary to Paxton Creek (WWF, MF); and 2.) place and maintain fill in 0.46 acre of Palustrine Emergent wetlands, all for the purpose of constructing a proposed retail store. The project is located near the intersection of Caughey Drive and Valley Road (Latitude: 40°18'17.6", Longitude: -76°50'16.5") in Lower Paxton Township and Susquehanna Township, Dauphin County. To compensate for the wetland impacts, the permittee proposes to create 0.57 acre of wetlands onsite. The permit was issued on May 30, 2014.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-543. University Area Joint Authority, 1576 Spring Valley Road, State College, PA 16801. High Purity Water Wetland, in College Township, **Centre County**, ACOE Baltimore District (State College, PA Quadrangle, 40° 47' 22" N, -77° 42' 7.5" W).

To construct and maintain: 1) 2.8 acres of wetland to receive and buffer high purity recycled water from an 8-inch water line, 2) Two underground stream augmentation vaults with associated limestone armored outfall aprons, in the left and right 100-year floodplain of Slab Cabin Run, located for 600 feet upstream of the East Branch Road and Cliffside Drive intersection in order to discharge a surplus of high purity recycled sewer water to Slab Cabin Run and its riparian water table. This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-640. William Graziani, 1028 Skyline Drive, Canonsburg, PA 15317; Cecil Township, **Washington County**; ACOE Pittsburgh District.

The applicant has withdrawn a proposal to relocate and maintain approximately 892.0 linear feet of an unnamed tributary to Chartiers Creek (WWF), and to place and maintain fill in approximately 0.288 acre of wetlands, for the purpose of constructing additional lots within the Alto Piano Residential Development. The project area is lo-

cated on the east side of Breezewood Drive, approximately 1,000.0 feet northeast from the intersection of Breezewood Drive and McEwen Avenue (Canonsburg, PA Quadrangle N: 5.6 inches; W: 7.5 inches; Latitude: 40°-16'-51"; Longitude: 80°-10'-44") in Cecil Township, Washington County.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335 814-332-6860

E10-08-003, XTO Energy, Inc., 502 Keystone Drive, Warrendale, PA 15086, Welter to Cypher Temporary Water Pipeline in Clearfield, Donegal, Oakland and Summit Townships, **Butler County**, ACOE Pittsburgh District. (East Butler Quadrangle N: 40° 52' 57.35"; W: -79° 44' 59.84").

The applicant proposes to install approximately 3.2 miles of 12" diameter temporary water pipeline with associated temporary access roads, in Clearfield, Donegal, Oakland and Summit Townships, Butler County. The project will result in 92 linear feet of temporary stream impacts and .048 acre of temporary wetland impacts.

The water obstructions and encroachments for the purposes of installing the temporary water pipeline and associated access roads are described below:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a UNT to Bonnie Brook (WWF) and its associated floodway, having 8 linear feet of temporary stream impact.	40°53'33.98"N -79°47'4.90"W
2	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a palustrine emergent (PEM) wetland, having .011 acre of temporary wetland impact.	40°53'30.25"N -79°47'6.62"W
3	A 12" diameter temporary water pipeline to be bored under a UNT to Bonnie Brook (WWF) and its associated floodway; having 23 linear feet of temporary stream impacts.	40°52'57.77"N -79°46'51.08"W
4	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a UNT to Bonnie Brook (WWF) and its associated floodway, having 11 linear feet of temporary stream impact.	40°52' 58.29"N -79°46'32.37"W
5	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a UNT to Little Buffalo Run (HQ-CWF) and its associated floodway, having 12 linear feet of temporary stream impact.	40°52'59.15"N -79°46'9.09"W
6	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a UNT to Little Buffalo Run (HQ-CWF) and its associated floodway consisting of palustrine emergent (PEM); having 16 linear feet of temporary stream impact and .02 acre of temporary wetlands impacts.	40°52'55.23"N -79°45'47.66"W
7	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a palustrine emergent (PEM) wetland, having .008 acre of temporary wetland impact.	40°52'56.04"N -79°45'15.48"W
8	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a palustrine emergent (PEM) wetland, having .004 acre of temporary wetland impact.	40°52'56.10"N -79°45'12.73"W
9	A temporary road crossing of, and a 12" diameter temporary water pipeline to be placed as an aerial crossing over, a UNT to Little Buffalo Run (HQ-CWF) and its associated floodway consisting of palustrine emergent (PEM); having 34 linear feet of temporary stream impact and .006 acre of temporary wetlands impacts.	40°52'56.17"N -79°45'10.29"W

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-071: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary access road using a timber mat bridge and an 8 inch diameter well line impacting 3,591 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 150 linear feet of Level Branch Creek (EV) (Overton, PA Quadrangle 41°33'58"N, 76°32'29"W);

2) A temporary access road using a timber mat bridge and an 8 inch diameter well line impacting 4,538 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 175 linear feet of Kelly Run (EV) (Overton, PA Quadrangle 41°33'53"N, 76°32'11"W);

3) A temporary access road using timber mat bridge and an 8 inch diameter gathering line impacting 18,164 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Overton, PA Quadrangle 41°33'46"N, 76°31'19"W).

The project will result in 325 linear feet of temporary stream impacts, 22,702 square feet (0.52 acre) of temporary wetland impacts and 3,591 square feet (0.08 acre) of permanent wetland impacts all for the purpose of installing a gathering line for Marcellus well development in Elkland Township, Sullivan County. The permittee will provide 0.17 acre of compensatory mitigation at the Wilmot Mitigation Site (Colley, PA Quadrangle 41°36'44"N 76°17'27"W) in Wilmot Township, Bradford County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX14-073-0015—Davis Kester Gathering Pipeline

Applicant Hilcorp Energy Company
Contact Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Pulaski(s)
County Mercer Township(s) Shenango(s)
Receiving Stream(s) and Classification(s) UNT to Deer Creek, UNT to Shenango River, UNT to Turkey Run—WWF, Deer Creek & Shenango River—WWF

ESCGP-1 #ESX14-085-0018
Applicant Hilcorp Energy Company
Contact Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400

City Houston State TX Zip Code 77002
County Mercer Township(s) Lackawannock(s)
Receiving Stream(s) and Classification(s) UNT to Hartheig Run and Hartheig Run (TSF),
Secondary Receiving Water Neshannock Creek.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESG13-081-0013 (01)
Applicant Name Anadarko E&P Onshore, LLC
Contact Person Rane Wilson
Address 33 West 3rd Street, Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) McIntyre Township
Receiving Stream(s) and Classification(s) UNTs Frozen Run and Short Run (HQ-CWF/MF);
Secondary: Frozen Run and Grays Run (HQ-CWF/MF)

ESCGP-1 # ESX12-117-0090 (01)
Applicant Name PVR Marcellus Gas Gathering LLC
Contact Person Nicholas Bryan
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Tioga County
Township(s) Liberty Township
Receiving Stream(s) and Classification(s) UNT to Salt Spring Run and Brion Creek/Roaring Branch Basin-Lycoming Creek (HQ, EV, Other CWF/MF)

ESCGP-1 # ESG29-081-14-0017
Applicant Name Pennsylvania General Energy Company, LLC
Contact Person Douglas Kuntz
Address 120 Market Street
City, State, Zip Warren, PA 16365
County Lycoming County
Township(s) McHenry Township
Receiving Stream(s) and Classification(s) Bark Cabin Run (HQ, CWF); UNT Branch (HQ, CWF);
Secondary: Little Pine Creek (HQ, TSF)

ESCGP-1 # ESX29-015-14-0018
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford County
Township(s) Smithfield Township
Receiving Stream(s) and Classification(s) West Branch Tomjack Creek (TSF/MF);
Secondary: Tomjack Creek (TSF/MF)

ESCGP-1 # ESX29-117-14-0006
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 2100 Georgetown Drive, Suite 400
City, State, Zip Sewickley, PA 15143
County Tioga County
Township(s) Rutland Township
Receiving Stream(s) and Classification(s) UNT to Elk Run/Elk Run and Mill Creek (TSF/MF);
Secondary: Tioga River

ESCGP-1 # ESG29-081-14-0012
Applicant Name Inflection Energy, LLC
Contact Person Thomas Gillespie
Address 416 Pine Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Eldred and Loyalsock Townships
Receiving Stream(s) and Classification(s) UNTs to Mill Creek and Mill Creek (TSF);
Secondary: Loyalsock Creek (EV)

ESCGP-1 # ESG29-113-14-0008
 Applicant Name Chief Oil & Gas, LLC
 Contact Person Jeffrey Deegan
 Address 6051 Wallace Road
 City, State, Zip Wexford, PA 15090
 County Sullivan County
 Township(s) Fox Township
 Receiving Stream(s) and Classification(s) Hoagland
 Branch (HQ-CWF, MF, EV, NR);
 Secondary: Porter Creek

ESCGP-1 # ESG29-015-14-0013
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford County
 Township(s) Overton Township
 Receiving Stream(s) and Classification(s) Lick Creek
 (EV)(CWF/MF); Loyalsock Creek (EV-CWF/MF)

ESCGP-1 # ESX29-115-14-0049
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Susquehanna County
 Township(s) Auburn Township
 Receiving Stream(s) and Classification(s) Baker Creek
 (CWF/MF)

ESCGP-1 # ESM09-081-0013 (01)
 Applicant Name XTO Energy, Inc.
 Contact Person Stacey Vehovic
 Address 395 Airport Road
 City, State, Zip Indiana, PA 15701
 County Lycoming County
 Township(s) Shrewsbury Township
 Receiving Stream(s) and Classification(s) Roaring Run
 (EV);
 Secondary: Bushy Run
*Southwest Region: Oil & Gas Program Mgr. 400 Water-
 front Dr. Pittsburgh PA*

ESCGP-2 No: ESX13-003-0014
 Applicant Name: CONE Gathering LLC
 Contact Person Ms Tara Meek
 Address: 200 Evergreene Drive

City: Waynesburg State: PA Zip Code: 15370
 County: Allegheny Township: Findlay
 Receiving Stream (s) And Classifications: McClarens Run,
 tributaries to McClarens Run, Montour Run, tributaries
 to Montour Run, North Fork Montour Run, tributaries
 to North Fork Montour Run/Ohio River Watershed—see
 Appendix A for additional receiving waters; Other Trout
 stocked Fisheries (TSF) Siltation-Impaired

ESCGP-2 No.: ESX14-059-0021
 Applicant Name: Energy Corporation of America
 Contact Person: Mr Travis Wendel
 Address: 101 Heritage Run Road Suite 1
 City: Indiana State: PA Zip Code: 15701
 County: Greene Township(s): Jefferson
 Receiving Stream(s) and Classifications: Tributary 40334
 & 40337 to South Fork Tenmile Creek, Eaton Hollow, &
 UNT 1 to Eaton Hollow / Lower Monongahela Water-
 shed; Other WWF

ESCGP-2 No.: ESX13-003-0012
 Applicant Name: CONE Gathering LLC
 Contact Person: Ms Tara Meek
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Allegheny Township(s): Findlay
 Receiving Stream(s) and Classifications: Raredon Run,
 tributaries to Raredon Run, Montour Run, tributaries
 to Montour Run/Ohio River Watershed—see Appendix
 for additional receiving waters; Other Warm Water
 Fisheries (WWF), Trout Stocking Fisheries (TSF);
 Siltation-Impaired

ESCGP-2 No.: ESX10-125-0078
 Applicant Name: CNX Gas Company LLC
 Contact Person: Ms Tara Meek
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Washington Township(s): North Franklin /
 South Franklin
 Receiving Stream(s) and Classifications: Fork of
 Bane Creek (Trout Stock Fishery, TSF); Tributary
 to Chartiers Creek (Warm Water Fishery, WWF)
 Reservoir Number 4 High Quality-Warm Water
 Fishery (HQ-WWF); Other Warm Water Fisheries
 (WWF) and Trout stocked Fisheries (TSF); Siltation-
 Impaired

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of May 2014 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Robert Beattie	851 Bangor Rd. Nazareth, PA 18064	Testing
Patrick Borkowski	PO Box 63827 Philadelphia, PA 19147	Testing
Nathaniel Burden	626 Jacksonville Rd., Ste. 200 Warminster, PA 18974	Mitigation
Robert Corcia	309 Grouse Run Cresco, PA 18326	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Jason Cramer	1580 Quarry Dr. Bethlehem, PA 18050	Testing
Victor Delfi	1923 Hawk Dr. Stroudsburg, PA 18360	Testing
Gary Drenning	PO Box 237 Hollidaysburg, PA 16648	Testing
Enviroquest, Inc.	1738 N. 3rd St., Ste. A Harrisburg, PA 17102	Mitigation
Paul Fletcher Alpha Energy Laboratories	2501 Mayes Rd. Ste. 100 Carrollton, TX 75006	Laboratory Analysis
Adam Ginocchi	407 Jenny Ln. New Castle, PA 16101	Testing
Bryan Griest	128 Boyd Dr. Butler, PA 16001	Testing
Walter Hanes	516 Paradise Valley Rd. St. Marys, PA 15857	Mitigation
Robert Hewlett	PO Box 1942 Cranberry Township, PA 16066	Mitigation
Theresa Hovanec	1600 Utica Ave. S, Ste. 800 Minneapolis, MN 55416	Testing
John Jenkins	37 N. Washington St. Wilkes-Barre, PA 18702	Testing
Thomas McArdle Seitz Brothers	83 Claremont Ave. Tamaqua, PA 18252	Mitigation
Charles McKee	4731 Backenberry Dr. Friendswood, TX 77546	Testing
Neil Minnucci	955 Allentown Rd. Lansdale, PA 19446	Mitigation
Timothy A. Musser Co., Inc.	213 N. 14th St. Allentown, PA 18102	Mitigation
Michael Parenti	1120 Candy Ln. Erie, PA 16505	Mitigation
Celia Rajkovich	122 W. 5th Ave. Derry, PA 15627	Laboratory Analysis
James Rossi	18 Nutgrove Rd. Pine Grove, PA 17963	Mitigation
S.A.F.E. Inspection Services, LLC	PO Box 343 East Berlin, PA 17316	Testing
Edward Schluth	472 Indian Crest Dr. Harleysville, PA 19438	Testing
Malissa Sears	1675 N. Commerce Pkwy. Weston, FL 33326	Laboratory Analysis
Brian Seitz Seitz Brothers	83 Claremont Ave. Tamaqua, PA 18252	Testing
Jon Shaffer	1115 Cornell St. Pittsburgh, PA 15212	Mitigation
Steven Shallenberger	3418 Allegheny Rd. Erie, PA 16508	Mitigation
William Thacker	33 Cherry Rd. Airville, PA 17302	Mitigation

Water Quality Certification under Section 401 of the Federal Clean Water Act for the Exelon Generation Co., LLC Muddy Run Pumped Storage Hydroelectric Project and Related Mitigation; FERC Docket No. P-2355-018; PADEP File No. EA 36-033

On June 3rd, 2014, the Pennsylvania Department of Environmental Protection (“DEP”) issued Section 401 Water Quality Certification to Exelon Generation Co., LLC (“Exelon”) for the Muddy Run Pumped Storage Facility (“Project”).

Exelon proposes to continue operation of the Project, including the main dam embankment, east dike, recreation pond dam and spillway, canal dam embankment, upper reservoir spillway, intake structure, powerhouse, primary transmission line, 900-acre Muddy Run Power Reservoir and 100-acre Recreation Lake (Holtwood, PA Quadrangle; Latitude: 39° 48' 33.34"N Longitude: -76° 17' 49.29" W). Continued operation of the facility will have entrainment effects on resident and migratory fish (including bluegill, rock bass, smallmouth bass, white crappie, channel catfish, walleye, and American shad, alewife and blueback herring) as well as American eel and other aquatic species.

The Department certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and with appropriate requirements of state law. The Department further certifies that the continued operation and maintenance of the project complies with Commonwealth water quality standards and that the operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the operation and maintenance of the project complies with the conditions in this certification, including the criteria and conditions set forth below:

Compensatory Mitigation:

1. Exelon will implement a program to trap approximately one million (1,000,000) eels per year from below the Conowingo Dam in Maryland and in the Octoraro Creek and transport them to multiple locations in the Susquehanna Watershed in Pennsylvania.

2. Exelon will provide five hundred thousand dollars (\$500,000.00) per year for habitat/sediment improvement projects in Lancaster and York Counties in Pennsylvania. This will include agricultural pasture and barnyard best management practices to address sediment introduction, stream improvement projects, riparian buffers, small dam removal, and other habitat improvement projects. This mitigation will continue through 2030 when it will be revisited through a re-evaluation of the water quality certification.

3. Exelon will provide a version of their Lower Susquehanna River OASIS Model to the Susquehanna River Basin Commission.

4. Exelon will achieve certain fish passage targets for migratory fish and eels passing through the project area, and will take corrective action if the fish passage targets are not achieved.

5. Exelon will conduct dissolved oxygen testing and endangered species evaluation.

6. The water quality certification will be revised in 2030, as appropriate, to address demonstrated project impacts and subject to the provisions of this certification,

to establish requirements consistent with Section 401 of the Clean Water Act, 33 U.S.C Section 1341.

DEP’s 401 WQ Certification for this Project, File No. EA 36-033, can be reviewed at the DEP South-central Region Office (“SCRO”), located at 909 Elmerton Ave., Harrisburg, PA 17110-8200. Please contact the DEP SCRO file room at 717-705-4732 to schedule a review of this file.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, 717.787.3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800.654.5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717.787.3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the board within 30 days. You do not need a lawyer to file an appeal with the board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the secretary to the board (717.787.3483) for more information.

Water Quality Certification under Section 401 of the Federal Clean Water Act for the Extended Power Uprate (“EPU”) for Peach Bottom Atomic Power Station (“PBAPS”)

Peach Bottom Atomic Power Station (PBAPS) is an existing nuclear-fueled boiling water reactor electric power generating facility located along the Susquehanna River in Peach Bottom Township, York County and Fulton and Drumore Townships, Lancaster County. PBAPS is owned by Exelon Generation Company, LLC (EXELON) (a wholly-owned subsidiary of Exelon Corporation) and PSEG Nuclear, LLC. The facility is operated by EXELON. EXELON has submitted a License Amendment Request (LAR) to the US Nuclear Regulatory Commission (NRC) for a proposed Extended Power Uprate (EPU) for units 2 and 3. The proposed EPU would allow the units to change from the currently licensed 3514 megawatts-thermal (MWt) to nominally 3951 MWt per unit.

Impacts to aquatic resources associated with continued operation of the facility and the EPU include water withdrawal from the Conowingo Pond of the Susquehanna River, consumptive use, and the thermal impacts of the heated water discharges back to the Conowingo Pond. Water will continue to be withdrawn at a maximum rate of 2,363.620 million gallons per day (MGD). Water intake will continue to have impingement and entrainment effects on the migratory and resident fish as well as other aquatic species. Consumptive water use at the facility is a maximum of 49.000 MGD. Discharge temperatures include a projected change in the temperature increase at a maximum from existing 22°F increase to a 25°F increase due to the EPU.

EXELON will mitigate the impacts of impingement and entrainment by providing one hundred thousand dollars (\$100,000.00) per year for habitat/sediment improvement projects in Lancaster and York Counties. This will include stream improvement projects, agricultural pasture and barnyard best management practices, and small dam removal projects. Consumptive use impacts will be mitigated by adherence to the Susquehanna River Basin Commission (SRBC) consumptive use authorization. Thermal impacts will be mitigated by adherence to the National Pollution Discharge Elimination System (NPDES) permit. Such payments hereunder shall be made for the duration of the operation of PBAPS as an electric generation facility.

The Commonwealth of Pennsylvania (Commonwealth) Department of Environmental Protection (Department, DEP or PADEP), by this notice, proposes to certify that the construction, operation and maintenance of the EPU complies with the applicable provisions of sections 301—303, 306, 307 and 316 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and appropriate requirements of state law. The Department further proposes to certify that the construction, operation and maintenance of the EPU complies with Commonwealth applicable water quality standards and that the construction, operation and maintenance of the EPU does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the EPU complies with the conditions proposed for this certification, including the criteria and conditions of the following permits:

1. Discharge Permit—PBAPS shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of pollutants pursuant to Pennsylvania's Clean Streams Law (35 P. S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. Erosion and Sediment Control Permit—PBAPS shall obtain and comply with a PADEP's NPDES Permit for Stormwater Discharges Associated with Construction Activity pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17) and all applicable implementing regulations (25 Pa. Code Chapter 102) for any earth disturbance activities that require said permit.

3. Water Obstruction and Encroachment Permits—PBAPS shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permit or Dam Permit for the construction, operation and maintenance of all dams, water obstructions or encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood Plain Management Act (32 P. S. §§ 679.101—679.601.) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. Susquehanna River Basis Commission—PBAPS shall implement the Consumptive Water Use Mitigation Plan as approved and conditioned by the Susquehanna River Basin Commission including any future amendments to that plan.

5. Habitat Improvement Projects—

a. Commencing on the first March 1 after completion of the EPU of Unit 2, and by March 1 of each year thereafter, PBAPS shall provide a total ONE HUNDRED THOUSAND DOLLARS (\$100,000.00) annually in compensatory mitigation to the PFBC, or to such other conservation district, resource agency or 501(c)(3) organi-

zation as directed by the PADEP, for the implementation of habitat/sediment improvement projects. This will include stream improvement projects, agricultural pasture and barnyard best management practices, and small dam removal projects.

b. This annual compensatory mitigation shall be by corporate check, or the like, made payable to the PFBC in the amount of ONE HUNDRED THOUSAND DOLLARS (\$100,000.00) for habitat/sediment improvement projects in Lancaster or York Counties or to such other entities as the PADEP shall direct. PBAPS and PADEP shall receive from PFBC an annual accounting of projects implemented and fund expenditures. The funds shall be deposited by the PFBC into a special non-lapsing interest bearing account established and to be used only for the HIP Projects required by this Water Quality Certification ("PBAPS HIP Funds").

c. PADEP shall ensure that each project proposed by the PFBC shall be submitted to the DEP South-central Regional Office Waterways and Wetlands Program Manager, or the successor position, for approval. No single project shall receive more than \$75,000.00 in compensatory mitigation funding from the PBAPS HIP Fund. Funding priority shall be given for projects that include stream forested buffers of at least 50 feet in width and wetland creation projects. Project funding shall not include any indirect administrative costs and, except where specifically authorized by the DEP, shall not include direct administrative costs. In no case shall direct administrative costs be greater than 10% of the project funding. At PBAPS's option, and subject to land owner approval, for each project signage shall be displayed acknowledging PBAPS's funding of the habitat improvement.

d. Exelon may request that the PADEP revise the compensatory mitigation in response to actions or activities by Exelon that reduce the degree of impingement and/or entrainment at the PBAPS.

6. Water Quality Monitoring—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by PBAPS

7. Operation—For the EPU under this certification, PBAPS shall at all times properly operate and maintain the PBAPS facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by PBAPS.

8. Inspection—The PBAPS, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Certification, including all required permits, appropriate requirements of state law and Pennsylvania's Water Quality Standards. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Projects.

9. Transfer of Projects—If the owners of PBAPS intend to transfer any legal or equitable interest in the PBAPS, they shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a

transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

10. Correspondence—All correspondence with and submittals to PADEP concerning this Certification shall be addressed to:

Department of Environmental Protection
South-central Regional Office
Mr. Scott Williamson
Waterways and Wetlands Program Manager
909 Elmerton Avenue
Harrisburg, PA 17110-8200

11. Reservation of Rights—PADEP may suspend or revoke this Certification if it determines that PBAPS has not complied with the terms and conditions of this Certification. PADEP may require additional measures to achieve compliance with applicable law, subject to PBAPS's applicable procedural and substantive rights.

12. Other Laws—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve PBAPS from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

13. Severability—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

PBAPS's request to DEP for Water Quality Certification, File No. EA 67-024 can be reviewed at the DEP South-central Region Office (SCRO), located at the above address. Please contact the DEP SCRO file room at 717-705-4732 to schedule a review of this file.

Prior to final action on the proposed section 401 Water Quality Certification, consideration will be given to any comments, suggestions or objections which are submitted in writing within 30 days of this notice. Comments concerning the proposed 401 Water Quality Certification should be directed to Mr. Scott Williamson, South-central Region Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted. The Department will consider all relevant and timely comments received. Comments must be submitted within 30 days of this notice.

[Pa.B. Doc. No. 14-1255. Filed for public inspection June 13, 2014, 9:00 a.m.]

Citizens Advisory Council Meeting Change

The Citizens Advisory Council (Council) will meet on Tuesday, June 17, 2014, in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. This meeting will begin at 9 a.m. instead of the normally scheduled time of 10 a.m.

Questions concerning the Council may be directed to Michele Tate, Executive Director at (717) 787-4527 or mtate@pa.gov. Information about the Council, including upcoming meeting agenda items, is available on the Public Participation Center of the Department of Environmental Protection's (Department) web site at www.depweb.state.pa.us/cac.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Michele Tate at (717) 787-4527 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1256. Filed for public inspection June 13, 2014, 9:00 a.m.]

Federal Consistency under the Coastal Zone Management Act

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Erie-Western Pennsylvania Port Authority (EWPPA) is seeking United States Army Corp of Engineers authorization for the installation of mooring pilings to accommodate larger vessels in the West Canal Basin in Erie, PA. The proposed installation will include two 7-inch diameter pilings to enhance the port's ability to provide mooring for large vessels while protecting the existing header dock from damage.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), EWPPA has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

The Department will consider all comments received by June 30, 2014, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Rachel Carson State Office Building, Harrisburg, PA 17101-8465, (717) 772-2196, RA-Fed_Consistency@pa.gov.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1257. Filed for public inspection June 13, 2014, 9:00 a.m.]

Federal Consistency under the Coastal Zone Management Act

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16

U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the National Marine Fisheries Service (NMFS) is proposing a Framework Adjustment 3 to the Atlantic Herring Fishery Management Plan. The proposed adjustment will establish a process for setting river herring (alewife and blueback) and shad (American and Hickory) catch caps for the herring fishery. Framework 3 also establishes catch caps for the 2014 and 2015 fishing years at:

- Mid-water trawl cap for the Gulf of Maine (86 mt)
- Mid-water trawl cap for Cape Cod (13 mt)
- Mid-water trawl cap for Southern New England (124 mt)
- A bottom water trawl cap for Southern New England (89 mt)

This project is subject to Department review for Federal consistency because it is a Federal agency activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with 15 CFR Part 930, Subpart C (relating to consistency for Federal agency activities), NMFS has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Determination from the Department contact listed as follows.

The Department will consider all comments received by June 30, 2014, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Rachel Carson State Office Building, Harrisburg, PA 17101-8465, (717) 772-2196, RA-Fed_Consistency@pa.gov.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1258. Filed for public inspection June 13, 2014, 9:00 a.m.]

Pennsylvania Energy Development Authority Funding Opportunity Available

On behalf of Governor Tom Corbett, Secretary E. Christopher Abruzzo announces that on June 14, 2014, the Pennsylvania Energy Development Authority (Authority), by means of the Department of Environmental Protection, will offer a financial assistance opportunity in the form of grants or loans to be awarded on a competitive basis for clean, advanced energy projects.

The Authority anticipates awarding approximately \$10 million of the \$12.5 million in available funding to support projects identified as Advanced Energy Projects, with an emphasis on renewable energy projects. If the Authority does not receive \$10 million in suitable Advanced Energy Projects, other eligible projects may receive this funding.

The following types of projects are eligible:

- Advanced Energy Projects
 - o Projects which deploy: solar energy; wind; low-impact hydropower; geothermal; biomass; biologically derived methane gas including landfill gas; fuel cells; coal-mine methane; waste coal; coal liquefaction; coal polygeneration; integrated gasification combined cycle; and demand management measures including recycled energy and energy recovery, energy efficiency and load management.
- Clean Alternative Fuels, Alternative Energy Manufacturing and Alternative Energy Research
 - o Construction of new facilities to produce alternative fuels for transportation.
 - o Construction of new facilities to provide alternative fuels refueling infrastructure.
 - o Projects which support manufacture of component parts of the alternative energy sector.
 - o Projects which support research to advance or commercialize alternative energy projects.

The following entities are eligible to apply:

- Corporations, partnerships, limited liability companies, associations and other legal business entities.
- Nonprofit corporations.
- Pennsylvania schools, colleges and universities.
- Any Pennsylvania municipality.
- Any public corporation, authority or body.

Guidelines may be viewed and applications must be submitted by means of the eGrants system at www.grants.dcnr.state.pa.us.

Applications will be accepted from June 14, 2014, through 4 p.m. on August 15, 2014.

Questions regarding this funding opportunity should be directed to the Authority at (717) 783-8411 or EP-PEDA@pa.gov.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1259. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth Butler County

Proposals are invited to provide the Department of General Services with 5,700 usable square feet of office space for the Pennsylvania Board of Probation and Parole in Butler County. For more information on SFP No. 94621, which is due on June 23, 2014, visit www.dgs.state.pa.us or contact Scott Shelton at (717) 787-5546 or scshelton@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1260. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Office Space to the Commonwealth
Chester County**

Proposals are invited to provide the Department of General Services with 4,508 usable square feet of office space for the Pennsylvania Board of Probation and Parole in Chester County. For more information on SFP No. 94617, which is due on Monday, July 28, 2014, visit www.dgs.state.pa.us or contact David Weyandt at (717) 525-5255 or daweyandt@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1261. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Retail Space to the Commonwealth
Westmoreland County**

Proposals are invited to provide the Department of General Services with 4,000 to 5,000 usable square feet of retail space for the Liquor Control Board in Delmont, Westmoreland County within a 1-mile radius of Routes 22 and 66. For more information on SFP No. 94618, which is due on August 1, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1265. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Office Space to the Commonwealth
Monroe County**

Proposals are invited to provide the Department of General Services with 16,790 usable square feet of office space for the Pennsylvania State Police in Monroe County. For more information on SFP No. 94622, which is due on Monday, July 28, 2014, visit www.dgs.state.pa.us or contact David Weyandt at (717) 525-5255 or daweyandt@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1262. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Retail Space to the Commonwealth
Westmoreland County**

Proposals are invited to provide the Department of General Services with 4,500 to 5,500 usable square feet of retail space for the Liquor Control Board in Belle Vernon, Westmoreland County within a 1-mile radius of Route 201 and Tri-County Lane. For more information on SFP No. 94616, which is due on August 1, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1266. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Retail Space to the Commonwealth
Delaware County**

Proposals are invited to provide the Department of General Services with 6,500 to 7,500 usable square feet of retail space for the Liquor Control Board within a 1-mile radius of Route 322 and Ridge Road, Glen Mills, Delaware County. For more information on SFP No. 94615, which is due on July 11, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1263. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Retail Space to the Commonwealth
Westmoreland County**

Proposals are invited to provide the Department of General Services with 7,000 to 8,000 usable square feet of retail space for the Liquor Control Board in North Huntingdon Township, Westmoreland County from Interstate 76 West, a 6-mile corridor along Route 30. For more information on SFP No. 94619, which is due on August 8, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1267. Filed for public inspection June 13, 2014, 9:00 a.m.]

**Lease Retail Space to the Commonwealth
Westmoreland County**

Proposals are invited to provide the Department of General Services with 4,000 to 4,500 usable square feet of retail space for the Liquor Control Board in Mount Pleasant, Westmoreland County within a 1-mile radius of 1000 Countryside Plaza, Mount Pleasant, Westmoreland County. For more information on SFP No. 94620, which is due on August 8, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1264. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Center for the Surgical Arts for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Center for the Surgical Arts has requested an exception to the requirements of 28 Pa. Code § 553.31 (relating to administrative responsibilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by request-

ing a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1268. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Children's Home of Pittsburgh for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Children's Home of Pittsburgh has requested an exception to the requirements of 28 Pa. Code § 111.3(b) (relating to dietician).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1269. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Divine Providence Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives

notice that Divine Providence Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests exemptions from the following standards contained in this publication: 3.1-3.2.2.2, 3.1-3.6.1, 3.1-3.6.7.1, 3.1-5.5, 3.1-7.2.2.1 and 2.17.2.2.3.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service, or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1270. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Indiana Regional Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Indiana Regional Medical Center has requested an exception to the requirements of 28 Pa. Code § 105.11(b) (relating to access).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1271. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Lansdale Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lansdale Hospital has requested an exception to the requirements of 28 Pa. Code § 119.11 (relating to principle).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1272. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Lansdale Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lansdale Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests an exemption from the following standards contained in this publication: 2.2-2.2.2.5 (relating to hand-washing stations).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1273. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Nason Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Nason Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests an exemption from the following standards contained in this publication: 2.2-2.11.8.1 (relating to patient lounges).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1274. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Penn Highlands Clearfield for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Penn Highlands Clearfield has requested exceptions to the requirements of 28 Pa. Code § 107.62(a) and (b) (relating to oral orders).

This request is on file with the Department. Persons may receive a copy of a request for exception by request-

ing a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1275. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Riddle Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Riddle Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests an exemption from the following standards contained in this publication: 2.2-3.1.3.3(3)(b) (relating to triage rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1276. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of Sunbury Community Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Sunbury Community Hospital has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests exemptions from the following standards contained in this publication: 2.2-2.6.2.4(1), 2.2-2.6.2.5(3), 2.1-2.6.6.2(2), 2.2-2.6.6.12(1)(2), 2.2-2.6.9.1(1), 2.2-2.6.7.4, 2.1-8.2.1, 2.1-8.2.5 and 2.1-8.4.4.1.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1277. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of UPMC Horizon Shenango Campus for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Horizon Shenango Campus has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests exemptions from the following standards contained in this publication: 2.2-2.11.3.2(1), 2.2-2.11.7.2, 2.2-2.11.7.3, 2.2-2.11.6.13, 2.2-2.11.8.1, 2.1-2.2.6.3, 2.2-2.11.66.11(2)(a) and 2.2-2.2.2.5(1)(b).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1278. Filed for public inspection June 13, 2014, 9:00 a.m.]

Application of UPMC Presbyterian Shadyside for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that UPMC Presbyterian Shadyside has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *American Institute of Architects*. The facility specifically requests an exemption from the following standards contained in this publication: 2.2-3.9.2.6.10 (relating to soiled workrooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1279. Filed for public inspection June 13, 2014, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Baldwin Health Center
1717 Skyline Drive
Pittsburgh, PA 15277
FAC ID # 026702

Buffalo Valley Lutheran Village
189 East Tressler Boulevard
Lewisburg, PA 17837
FAC ID # 023602

Carleton Senior Care and Rehabilitation Center
10 West Avenue
Wellsboro, PA 16901
FAC ID # 080802

Golden LivingCenter—York Terrace
2401 West Market Street
Pottsville, PA 17901
FAC ID # 510202

Highlands Care Center
Route 42 Main Street
Laporte, PA 18626
FAC ID # 127402

Mountainview Specialty Care Center
227 Sand Hill Road
Greensburg, PA 15601
FAC ID # 914302

Orangeville Health and Rehabilitation Center
200 Berwick Road
Orangeville, PA 17859
FAC ID # 379502

Prospect Park Health and Rehabilitation Center
815 Chester Pike
Prospect Park, PA 19076
FAC ID # 162502

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.6(a) (relating to function of building):

Cedarbrook Nursing Homes
350 South Cedarbrook Road
Allentown, PA 18104
FAC ID # 550102

Holy Family Residence
2500 Adams Avenue
Scranton, PA 18509
FAC ID # 860302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(c) and (k) (relating to prevention, control and surveillance of tuberculosis (TB)):

Lankenau Transitional Care Center
100 Lancaster Avenue
Wynnewood, PA 19096-3496
FAC ID # 120402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.10(b) (relating to doors):

Artman Lutheran Home
250 North Bethlehem Pike
Ambler, PA 19002
FAC ID # 011102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facil-

ities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1280. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Change to an Additional Class of Disproportionate Share Payments

The purpose of this notice is to announce the Department of Public Welfare's (Department) intent to increase the funding allotted for Fiscal Year (FY) 2013-2014 for disproportionate share hospital (DSH) payments to certain qualifying Medical Assistance (MA) enrolled hospitals that advance the Department's goal of enhancing access to multiple types of medical care in economically

Medical Assistance Program Fee Schedule Revisions; 2014 Healthcare Common Procedure Coding System Updates; Prior Authorization Requirements

The Department of Public Welfare (Department) announces changes to the Medical Assistance (MA) Program Fee Schedule. These changes are effective for dates of service on and after June 23, 2014.

Fee Schedule Revisions

The Department is adding and end-dating procedure codes as a result of implementing the 2014 updates made by the Centers for Medicare and Medicaid Services (CMS) to the Healthcare Common Procedure Coding System (HCPCS). The Department is also adding and end-dating other procedure codes. As follows, some of the procedure codes being added to the MA Program Fee Schedule will require prior authorization.

Fees for the new procedure codes will be published in an MA Bulletin that will be issued to all providers.

The following procedure codes are being added to the MA Program Fee Schedule as a result of the 2014 HCPCS updates:

Procedure Codes and Modifiers

10030	19081	19081 (SG)	19082	19083
19083 (SG)	19084	19085	19085 (SG)	19086
19281	19282	19283	19284	19285
19286	19287	19288	23333 (SG)	23333 (RT)
23333 (LT)	23333 (50)	23334 (SG)	23334 (RT)	23334 (LT)
23334 (50)	23334 (80) (RT)	23334 (80) (LT)	23334 (80) (50)	23335 (RT)
23335 (LT)	23335 (50)	23335 (80) (RT)	23335 (80) (LT)	23335 (80) (50)
37217(RT)	37217 (LT)	37217 (50)	37236	37236 (SG)

distressed areas of this Commonwealth. There will be no change in the qualifying criteria or payment methodology for this additional class of DSH payments.

In making these payments, the Department ensures that no acute care general hospital receives a DSH payment that is in excess of its hospital-specific DSH upper payment limit and the Commonwealth is not exceeding its aggregate annual DSH allotment.

Fiscal Impact

The FY 2013-2014 fiscal impact as a result of this increase in the allocation for the additional class of DSH payments is \$44.331 million (\$20.605 million in State general funds and \$23.726 million in Federal funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, Attention, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be considered.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-881. (1) General Fund; (2) Implementing Year 2013-14 is \$20,605,000; (3) 1st Succeeding Year 2014-15 is \$0; 2nd Succeeding Year 2015-16 is \$0; 3rd Succeeding Year 2016-17 is \$0; 4th Succeeding Year 2017-18 is \$0; 5th Succeeding Year 2018-19 is \$0; (4) 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1281. Filed for public inspection June 13, 2014, 9:00 a.m.]

Procedure Codes and Modifiers

37237	37238	37238 (SG)	37239	37241
37241 (SG)	37242	37242 (SG)	37243	37243 (SG)
37244	37244 (SG)	43191	43191 (SG)	43192
43192 (SG)	43193	43193 (SG)	43194	43194 (SG)
43195	43195 (SG)	43196	43196 (SG)	43197
43197 (SG)	43198	43198 (SG)	43211	43211 (SG)
43212	43212 (SG)	43213	43213 (SG)	43214
43214 (SG)	43229	43229 (SG)	43233	43233 (SG)
43253	43253 (SG)	43254	43254 (SG)	43266
43266 (SG)	43270	43270 (SG)	43274	43274 (SG)
43275	43275 (SG)	43276	43276 (SG)	43277
43277 (SG)	43278	43278 (SG)	49405	49405 (SG)
49406	49406 (SG)	49407	49407 (SG)	52356 (SG)
52356 (RT)	52356 (LT)	52356 (50)	64616 (SG)	64616 (RT)
64616 (LT)	64616 (50)	64617 (SG)	64617 (RT)	64617 (LT)
64617(50)	64642	64642 (SG)	64643	64644
64644 (SG)	64645	64646	64646 (SG)	64647
64647 (SG)	77293	77293 (TC)	77293 (26)	80155
80159	80169	80171	80175	80177
80180	80183	80199	80203	81287
87661	90673	92521 (U9)	92522 (U9)	92523 (U9)
92524 (U9)	93582	93582 (SG)	93582 (80)	93583
93583 (80)	A7047 (NU)	G0461	G0461 (TC)	G0461 (26)
G0462	G0462 (TC)	G0462 (26)	L0455	L0457
L0467	L0469	L0641	L0642	L0643
L0648	L0649	L0650	L0651	L1812 (RT)
L1812 (LT)	L1812 (50)	L1833 (RT)	L1833 (LT)	L1833 (50)
L1848 (RT)	L1848 (LT)	L1848 (50)	L3809 (RT)	L3809 (LT)
L3809 (50)	L3916 (RT)	L3916 (LT)	L3916 (50)	L3918 (RT)
L3918 (LT)	L3918 (50)	L3924 (LT)	L3924 (RT)	L3924 (50)
L3930 (RT)	L3930 (LT)	L3930 (50)	L4361 (RT)	L4361 (LT)
L4361 (50)	L4387 (RT)	L4387 (LT)	L4387 (50)	L4397 (RT)
L4397 (LT)	L4397 (50)	T4544		

The following procedure codes are being added to the MA Program Fee Schedule based upon provider requests, clinical review or significant program exception requests:

Procedure Codes

81161	81200	81201	81202	81203	81211
81212	81213	81214	81215	81216	81217
81220	81240	81241	81243	81244	81245
81280	81281	81282	81292	81293	81294
81295	81296	81297	81298	81299	81300
81301	81302	81303	81304	81315	81316
81317	81318	81319	81324	81325	81326
81330	81331	81370	81371	81372	81373
81374	81375	81376	81377	81378	81379
81380	81381	81382	81383	81511	E0191
Q4107					

The following procedure codes are being end-dated from the MA Program Fee Schedule either as a result of the 2014 HCPCS updates or because they were previously end-dated by CMS:

<i>Procedure Codes</i>					
13150	19102	19103	19290	19291	19295
23331	23332	37204	37205	37206	37207
37208	37210	42802	43219	43228	43256
43258	43267	43268	43269	43271	43272
43456	43458	49021	49041	49061	64613
64614	75960	77031	77032	92506	93607
A4260	J1055	J7347	J7349	L7611	L7612
L7613	L7614	L7621	L7622	S3626	

The Department is end-dating procedure code 88342 and replacing it with G0461 as a result of the 2014 HCPCS updates:

<i>Procedure Code</i>	<i>Description</i>	<i>Replacement Procedure Code</i>	<i>Description</i>
88342	Immunohistochemistry or immunocytochemistry, each separately identifiable antibody per block, cytologic preparation, or hematologic smear; first separately identifiable antibody per slide	G0461	Immunohistochemistry or immunocytochemistry, per specimen; first single or multiplex antibody stain

In addition, the Department is end-dating the following procedure code from the MA Program Fee Schedule because it is considered a cosmetic surgical procedure. Under 55 Pa. Code § 1141.59(13) (relating to noncompensable services) payments will not be made for cosmetic surgery except when performed to improve the functioning of a malformed body member, to correct a visible disfigurement which would affect the ability of the person to obtain or hold employment, or as a post-mastectomy breast reconstruction.

<i>Procedure Code</i>	<i>Procedure Description</i>
65765	Keratophakia

No new authorizations will be issued for the procedure codes being end-dated on and after June 23, 2014. For any of the previous procedure codes that had a prior authorization issued before June 23, 2014, providers should submit claims using the end-dated procedure code, as set forth in the authorization issued by the Department. The Department will accept claims with the end-dated procedure codes until June 23, 2015, for those services that were previously prior authorized.

Prior Authorization Requirements

The following procedure codes for molecular pathology are being added to the MA Program Fee Schedule and will require prior authorization, as authorized under section 443.6(b)(7) of the Public Welfare Code (code) (62 P. S. § 443.6(b)(7)), and as described in the MA Provider Handbook which may be viewed at <http://www.dpw.state.pa.us/publications/forproviders/promiseproviderhandbooksandbillingguides/index.htm>.

<i>Procedure Codes</i>					
81161	81200	81201	81202	81203	81211
81212	81213	81214	81215	81216	81217
81220	81240	81241	81243	81244	81245
81255	81256	81257	81260	81270	81275
81280	81281	81282	81287	81292	81293
81294	81295	81296	81297	81298	81299
81300	81301	81302	81303	81304	81315
81316	81317	81318	81319	81324	81325
81326	81330	81331	81370	81371	81372
81373	81374	81375	81376	81377	81378
81379	81380	81381	81382	81383	81511

The following procedure code being added to the MA Program Fee Schedule will require prior authorization, as authorized under section 443.6(b)(7) of the code:

<i>Procedure Code</i>	<i>Procedure Description</i>
Q4107	Graft jacket, per square centimeter

The following procedure codes being added to the MA Program Fee Schedule are orthoses and will require prior authorization, as authorized under section 443.6(b)(1) of the code:

Procedure Codes

L0455	L0457	L0467	L0469	L0641
L0642	L0643	L0648	L0649	L0650
L0651	L1812 (RT)	L1812 (LT)	L1812 (50)	L1833 (RT)
L1833 (LT)	L1833 (50)	L1848 (RT)	L1848 (LT)	L1848 (50)
L3809 (RT)	L3809 (LT)	L3809 (50)	L3916 (RT)	L3916 (LT)
L3916 (50)	L3918 (RT)	L3918 (LT)	L3918 (50)	L3924 (LT)
L3924 (RT)	L3924 (50)	L3930 (RT)	L3930 (LT)	L3930 (50)
L4361 (RT)	L4361 (LT)	L4361 (50)	L4387 (RT)	L4387 (LT)
L4387 (50)	L4397 (RT)	L4397 (LT)	L4397 (50)	

Updates to Procedure Codes Currently on the MA Program Fee Schedule

Right/Left/50 Modifiers

The surgical procedure code 69210 will have modifiers right (Rt), left (Lt) and bilateral (50) added because the description of the service changed as a result of the 2014 HCPCS updates. The procedures may be performed laterally or bilaterally. The units will be increased from 1 unit per day to 1-2 units because of the allowance of bilateral services.

The surgical procedure codes 31295, 31296, 31297 and 69210 will be updated to include Provider Type (PT), Provider Specialty (PS) and/or Place of Service (POS), as indicated as follows, in addition to what is presently indicated on the fee schedule:

<i>Procedure Codes</i>	<i>Provider Type/Specialty (PT/PS)</i>	<i>Place of Service (POS)</i>
31295		
31296	31/All	11—Office
31297		
31295		
31296	01/183	22—Outpatient Hospital
31297		
31295		
31296	08/082	49—Independent Clinic
31297		
69210	01/183	22—Outpatient Hospital
69210	08/082	49—Independent Clinic

Fiscal Impact

The estimated cost for Fiscal Year (FY) 2014-2015 is \$0.301 million (\$0.144 million in State funds). The estimated cost for FY 2015-2016 is \$0.361 million (\$0.174 million in State funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Deputy Secretary's Office, Attention: Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received will be reviewed and considered for any subsequent revisions to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-880. (1) General Fund; (2) Implementing Year 2013-14 is \$0; (3) 1st Succeeding Year 2014-15 is \$144,000; 2nd Succeeding Year 2015-16 is \$174,000; 3rd Succeeding Year 2016-17 is \$174,000; 4th Succeeding Year 2017-18 is \$174,000; 5th Succeeding Year 2018-19 is \$174,000; (4) 2012-13 Program—\$450,835,000; 2011-12 Program—\$645,095,000; 2010-11 Program—\$467,929,000; (7) MA—Outpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1282. Filed for public inspection June 13, 2014, 9:00 a.m.]

Nursing Facility Assessment Program for Fiscal Year 2014-2015

This notice announces the proposed assessment amount, the proposed assessment methodology and the estimated aggregate impact on nursing facilities that will be subject to the assessment under the Nursing Facility Assessment Program beginning Fiscal Year (FY) 2014-2015.

Background

Article VIII-A of the Public Welfare Code (code) (62 P. S. §§ 801-A—815-A) authorizes the Department of Public Welfare (Department) to impose an annual monetary assessment on nonpublic and county nursing facilities in this Commonwealth each fiscal year. Under Article VIII-A of the code, the Department may impose the assessment only to the extent that the assessment revenues qualify as the State share of Medical Assistance (MA) Program expenditures eligible for Federal financial participation (FFP). See 62 P. S. § 803-A. To ensure receipt of FFP, Article VIII-A of the code requires the Department to seek a waiver from the Federal Centers for Medicare and Medicaid Services (CMS) if necessary to implement the Assessment Program. See 62 P. S. § 812-A. For FY 2014-2015, the Department will submit a request to CMS for an amendment to the Assessment Program. The implementation of the changes to the Assessment Program is contingent on CMS's approval of the request.

For each fiscal year that the Assessment Program is implemented, the code authorizes the Secretary of the Department (Secretary) to determine the aggregate amount of the assessment and the annual assessment rate in consultation with the Secretary of the Budget. See 62 P. S. § 804-A. The code specifies that annual assessment rates must be sufficient to generate at least \$50 million in additional revenue, but not more than the maximum aggregate assessment amount that qualifies for FFP. See 62 P. S. § 805-A.

The Secretary must publish a notice in the *Pennsylvania Bulletin* before imposing an annual assessment for a fiscal year. The notice must specify the amount of the assessment being proposed, explain the proposed assessment methodology, identify the estimated assessment amount and aggregate impact on nursing facilities subject to the assessment and provide interested persons a 30-day period to comment. See 62 P. S. § 805-A.

This notice announces the assessment amounts,¹ rates and methodology that the Department is proposing to implement in FY 2014-2015 and the estimated aggregate impact on nursing facilities that will be subject to the assessment in FY 2014-2015.

Proposed Assessment Methodology and Rates

During FY 2014-2015, the Department is proposing to maintain essentially the same assessment methodology that was used in FY 2013-2014, but for an adjustment to the qualifications for the assessment rates.

The following nursing facilities will continue to be exempt from the Assessment Program in FY 2014-2015:

- (1) State-owned and operated nursing facilities.
- (2) Veteran's Administration nursing facilities.
- (3) Nursing facilities that have not been licensed and operated by the current or previous owner for the full calendar quarter prior to the calendar quarter in which an assessment is collected.

¹ These amounts are based on the level of funding in the Governor's proposed Executive Budget.

- (4) Nursing facilities that provide nursing facility services free of charge to all residents.

Under the proposed rate structure, the Department will assess nonexempt nursing facilities at two rates. One rate will apply to three categories of nursing facilities: county nursing facilities; nursing facilities that have 44 or fewer licensed beds; and certain Continuing Care Retirement Community (CCRC) nursing facilities. See 40 Pa.B. 7297 (December 18, 2010). Previously, nursing facilities with fewer than 51 beds also qualified for this rate. The other rate will apply to all other nonexempt facilities, including nursing facilities that began participation in a CCRC on or after July 1, 2010. Using the applicable rate, the Department will calculate each nonexempt facility's quarterly assessment amount by multiplying its assessment rate by the facility's non-Medicare resident days during the calendar quarter that immediately preceded the assessment quarter.

Since the Nursing Facility Assessment Program began in 2003, the Department has requested and CMS has approved a waiver of the broad based and uniformity requirements under 42 CFR 433.68 (relating to permissible health care-related taxes) for each State fiscal year (SFY) thereby avoiding any reduction in FFP. When submitting the waiver request, the Department must demonstrate, among other things, that the assessment is generally redistributive using the statistical test described in 42 CFR 433.68(e)(2). Generally, to meet the test a certain proportion of high MA utilization facilities must be exempt or assessed at a lower rate. Due to the number of former county nursing facilities that are now assessed at a higher rate because of a change of ownership from county ownership to a nonpublic nursing facility provider throughout SFY 2013-2014, the Department is proposing to reduce the number of licensed beds a nursing facility may have to qualify for the lower assessment rate from 50 or fewer beds to 44 or fewer beds to ensure the value of the B1/B2 in the statistical test previously referenced is at least 1 and thereby ensuring CMS's approval of the waiver request for SFY 2014-2015.

These changes will ensure that the assessment program continues to achieve its intended purpose of generating revenue to support medical assistance payments to nursing facilities while minimizing any potential financial harm to nursing facilities.

The Department also proposes to decrease the assessment rates for nonexempt nursing facilities from the rates in FY 2013-2014. The proposed assessment rates for FY 2014-2015 are as follows:

- (1) For county nursing facilities, for nursing facilities that have 44 or fewer licensed beds, and for grandfathered CCRC nursing facilities, the assessment rate will be \$8.01 per non-Medicare resident day.

- (2) For all other nonexempt nursing facilities, the assessment rate will be \$29.46 per non-Medicare resident day.

Aggregate Assessment Amounts and Fiscal Impact

The Department estimates that if the proposed assessment rates are implemented the annual aggregate assessment fees for nonexempt nursing facilities will total \$477.065 million. The Department will use the State revenue derived from the assessment fees and any associated FFP to support payments to qualified MA nursing facility providers in accordance with applicable laws and regulations.

Public Comment

Interested persons are invited to submit written comments regarding the contents of this notice to the Department of Public Welfare, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments must be submitted within 30 days of publication of the notice. See 62 P. S. § 805-A. After considering the comments, the Secretary will publish a second notice announcing the final assessment rates for FY 2014-2015. The Department will not begin collecting assessment fees until after the publication of the final assessment rate notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-877. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 14-1283. Filed for public inspection June 13, 2014, 9:00 a.m.]

Payment for Nursing Facility Services Provided by County Nursing Facilities; Medical Assistance Day One Incentive Payments to County Nursing Facilities for Fiscal Year 2014-2015

This announcement provides advance notice that the Department of Public Welfare (Department) intends to continue to make Medical Assistance Day One Incentive (MDOI) payments to qualified county nursing facilities through Fiscal Year (FY) 2014-2015.

Background

The Department instituted the MDOI payments in FY 2006-2007 to encourage county nursing facilities to continue to provide services to individuals who are Medical Assistance (MA) eligible on the day of admission.

For FYs 2006-2007 through 2013-2014, the Department provided MDOI payments to qualified county nursing facilities. The qualifying criteria and formula used to determine these payments, as set forth in the Commonwealth's approved State Plan, are as follows.

To qualify for MDOI payments, the nursing facility must be a county nursing facility both during the entire quarter for which the MDOI installment payment is being made and at the time the MDOI installment payment is made.

The Department will calculate each qualified county nursing facility's MDOI quarterly installment payment based on the following formula:

(i) The total funds allocated for the MDOI payments for the rate year will be divided by the total MA days for all county nursing facilities to determine the MDOI per diem for the rate year. The total MA days used for each county nursing facility will be the MA days identified on the most recent PROMISE data file used to determine the facility's eligibility for disproportionate share incentive payments.

(ii) The MDOI per diem for the rate year will be multiplied by each qualified county nursing facility's paid MA days identified on the most recent PROMISE data file

used to determine eligibility for disproportionate share incentive payments, to determine its annual MDOI amount.

(iii) Each qualified county nursing facility's annual MDOI amount will be divided by four to determine the facility's MDOI quarterly installment payments for the rate year.

The MDOI installment payments for each quarter of the rate year will be paid in the first month of the following quarter.

For FY 2014-2015, the Department intends to use a portion of the revenues generated from the FY 2014-2015 Nursing Facility Assessment Program (see section 815-A of the Public Welfare Code (62 P. S. § 815-A)) and public expenditures certified to the Department as the State share of the MDOI payments to qualified county nursing facilities. To authorize the continuance of the MDOI payments for FY 2014-2015 and the funding level for the MDOI payments for FY 2014-2015, the Department will submit a State Plan Amendment (SPA) to the Federal Centers for Medicare and Medicaid Services (CMS).

If CMS approves the SPA, the Department will have the authority to continue to make MDOI payments to county nursing facilities for FY 2014-2015.

The MDOI payments to county nursing facilities will provide incentives to county nursing facilities to provide services to individuals who are MA eligible on the day of admission. The MDOI payments are intended to assure that county nursing facilities continue to provide access to care for these individuals. These payments provide an incentive to county nursing facilities to continue to provide for the poor and indigent citizens of this Commonwealth.

Fiscal Impact

The estimated increase in annual aggregate expenditures during FY 2014-2015 is \$20.037 million in State funds.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-878. (1) General Fund; (2) Implementing Year 2013-14 is \$0; (3) 1st Succeeding Year 2014-15 is \$20,037,000; 2nd Succeeding Year 2015-16 is \$0; 3rd Succeeding Year 2016-17 is \$0; 4th Succeeding Year 2017-18 is \$0; 5th Succeeding Year 2018-19 is \$0; (4) 2013-14 Program—\$838,528,000; 2012-13 Program—\$770,903,000; 2011-12 Program—\$737,356,000; (7) MA—Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1284. Filed for public inspection June 13, 2014, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Funky 5s Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Funky 5s.

2. *Price:* The price of a Pennsylvania Funky 5s instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Funky 5s instant lottery game ticket will contain one play area and a separate “BONUS” area containing two prize symbols. The “BONUS” area is played separately. The play symbols and their captions located in the play area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 36 (THYSIX), 5 (FIVE) symbol, 5X (5TIMES) symbol, and a FUNKY (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the play area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO). The prize play symbols and their captions located in the “BONUS” area are: \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TEY FIV), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY) and \$500 (FIV HUN).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$250, \$400, \$500, \$1,000, \$5,000 and \$100,000. The prizes that can be won in the “BONUS” area are: \$10, \$15, \$20, \$25, \$50, \$100, \$250 and \$500. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania Funky 5s instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$100,000 (ONEHUNTHO) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$5,000 (FIV THO) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$1,000 (ONE THO) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$50.00 (FIFTY) in six of the “PRIZE” areas, a prize symbol of \$40⁰⁰

(FORTY) in five of the “PRIZE” areas, and a prize symbol of \$500 (FIV HUN) in one of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$250 (TWOHUNFTY) in two of the “PRIZE” areas and a prize symbol of \$50⁰⁰ (FIFTY) in ten of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$500 (FIV HUN) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets with a 5X (5TIMES) symbol in the play area, and a prize symbol of \$100 (ONE HUN) in the “PRIZE” area to the right of that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$100 (ONE HUN) in two of the “PRIZE” areas, a prize symbol of \$40⁰⁰ (FORTY) in five of the “PRIZE” areas, and a prize symbol of \$20⁰⁰ (TWENTY) in five of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets with two \$500 (FIV HUN) prize play symbols in the “BONUS” area, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$400 (FOR HUN) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$400.

(k) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$100 (ONE HUN) in two of the “PRIZE” areas and a prize symbol of \$20.00 (TWENTY) in ten of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$400.

(l) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$250 (TWOHUNFTY) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$250.

(m) Holders of tickets with a 5X (5TIMES) symbol in the play area, and a prize symbol of \$50⁰⁰ (FIFTY) in the “PRIZE” area to the right of that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$250.

(n) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) in two of the “PRIZE” areas and a prize symbol of \$20⁰⁰ (TWENTY) in ten of the “PRIZE” areas, on a single ticket, shall be entitled to a prize of \$250.

(o) Holders of tickets with two \$250 (TWOHUNFTY) prize play symbols in the “BONUS” area, on a single ticket, shall be entitled to a prize of \$250.

(p) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$100 (ONE HUN) in the “PRIZE” area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets with a 5X (5TIMES) symbol in the play area, and a prize symbol of \$20⁰⁰ (TWENTY) in the “PRIZE” area to the right of that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets with a FUNKY (FUNKY) symbol in the play area, and a prize symbol of \$10⁰⁰ (TEN DOL) in five of the "PRIZE" areas, a prize symbol of \$5⁰⁰ (FIV DOL) in six of the "PRIZE" areas, and a prize symbol of \$20.00 (TWENTY) in one of the "PRIZE" areas, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets with two \$100 (ONE HUN) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(t) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$50⁰⁰ (FIFTY) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets with a 5X (5TIMES) symbol in the play area, and a prize symbol of \$10⁰⁰ (TEN DOL) in the "PRIZE" area to the right of that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets with two \$50⁰⁰ (FIFTY) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(w) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$40⁰⁰ (FORTY) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$40.

(x) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$25⁰⁰ (TWY FIV) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$25.

(y) Holders of tickets with a 5X (5TIMES) symbol in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) in

the "PRIZE" area to the right of that 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$25.

(z) Holders of tickets with two \$25⁰⁰ (TWY FIV) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$25.

(aa) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$20⁰⁰ (TWENTY) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(bb) Holders of tickets with two \$20⁰⁰ (TWENTY) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(cc) Holders of tickets with two \$15⁰⁰ (FIFTN) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$15.

(dd) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$10⁰⁰ (TEN DOL) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$10.

(ee) Holders of tickets with two \$10⁰⁰ (TEN DOL) prize play symbols in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(ff) Holders of tickets with a 5 (FIVE) symbol in the play area, and a prize symbol of \$5⁰⁰ (FIV DOL) in the "PRIZE" area to the right of that 5 (FIVE) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal a "5" (FIVE) Symbol, Win Prize Shown To The Right Of It. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,200,000 Tickets:</i>
\$5	\$5	8.57	1,190,000
\$5 x 2	\$10	60	170,000
2 - \$10s w/ BONUS	\$10	60	170,000
\$10	\$10	40	255,000
\$5 x 4	\$20	200	51,000
\$10 x 2	\$20	200	51,000
(\$5 x 2) + \$10	\$20	200	51,000
(2 - \$10s w/ BONUS) + \$10	\$20	200	51,000
\$20	\$20	200	51,000
(\$10 x 2) + \$5	\$25	600	17,000
\$20 + \$5	\$25	600	17,000
(2 - \$15s w/ BONUS) + \$10	\$25	300	34,000
\$5 w/ 5X	\$25	600	17,000
\$25	\$25	600	17,000
\$10 x 4	\$40	600	17,000
\$20 x 2	\$40	600	17,000
(2 - \$20s w/ BONUS) + \$20	\$40	600	17,000
(\$5 w/ 5X) + \$10 + \$5	\$40	600	17,000
\$40	\$40	600	17,000
\$5 x 10	\$50	600	17,000
(2 - \$25s w/ BONUS) + \$25	\$50	600	17,000
2 - \$50s w/ BONUS	\$50	600	17,000
\$10 w/ 5X	\$50	600	17,000
\$50	\$50	600	17,000
FUNKY w/ ((\$10 x 5) + (\$5 x 6) + \$20)	\$100	1,263	8,075
\$10 x 10	\$100	3,429	2,975
\$25 x 4	\$100	3,429	2,975
\$50 x 2	\$100	3,429	2,975
(2 - \$20s w/ BONUS) + (\$20 x 4)	\$100	1,500	6,800

<i>Reveal a "5" (FIVE) Symbol, Win Prize Shown To The Right Of It. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,200,000 Tickets:</i>
(2 - \$50s w/ BONUS) + \$50	\$100	1,500	6,800
\$20 w/ 5X	\$100	1,500	6,800
\$100	\$100	1,333	7,650
FUNKY w/ ((\$25 × 2) + (\$20 × 10))	\$250	12,000	850
(\$40 × 5) + (\$10 × 5)	\$250	24,000	425
(2 - \$50s w/ BONUS) + (\$50 × 4)	\$250	12,000	850
(2 - \$100s w/ BONUS) + (\$25 × 6)	\$250	8,000	1,275
\$50 w/ 5X	\$250	12,000	850
\$250	\$250	8,000	1,275
FUNKY w/ ((\$100 × 2) + (\$20 × 10))	\$400	40,000	255
\$40 × 10	\$400	120,000	85
\$100 × 4	\$400	40,000	255
(2 - \$50s w/ BONUS) + (\$50 × 7)	\$400	40,000	255
(2 - \$100s w/ BONUS) + (\$50 × 4) + (\$25 × 4)	\$400	40,000	255
\$400	\$400	40,000	255
FUNKY w/ ((\$100 × 2) + (\$40 × 5) + (\$20 × 5))	\$500	60,000	170
\$50 × 10	\$500	60,000	170
\$250 × 2	\$500	60,000	170
(2 - \$50s w/ BONUS) + (\$50 × 9)	\$500	60,000	170
(2 - \$250s w/ BONUS) + (\$50 × 5)	\$500	120,000	85
\$100 w/ 5X	\$500	120,000	85
\$500	\$500	60,000	170
FUNKY w/ ((\$250 × 2) + (\$50 × 10))	\$1,000	60,000	170
FUNKY w/ ((\$50 × 6) + (\$40 × 5) + \$500)	\$1,000	120,000	85
\$250 × 4	\$1,000	60,000	170
\$500 × 2	\$1,000	120,000	85
(2 - \$500s w/ BONUS) + (\$100 × 5)	\$1,000	120,000	85
(\$100 w/ 5X) + \$500	\$1,000	60,000	170
\$1,000	\$1,000	120,000	85
\$1,000 × 5	\$5,000	2,040,000	5
\$5,000	\$5,000	2,040,000	5
\$100,000	\$100,000	1,020,000	10

Reveal a "5X" (5TIMES) symbol, win 5 times the prize shown to the right of it.

Reveal a "FUNKY" (WINALL) symbol, win all 12 prizes shown!

BONUS: Get two like amounts, win that amount! Bonus played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Funky 5s instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after

the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Funky 5s, prize money from winning Pennsylvania Funky 5s instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Funky 5s instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote

Pennsylvania Funky 5s or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1285. Filed for public inspection June 13, 2014, 9:00 a.m.]

Pennsylvania \$1,000,000 Golden Ticket Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$1,000,000 Golden Ticket.

2. *Price:* The price of a Pennsylvania \$1,000,000 Golden Ticket instant lottery game ticket is \$20.

3. *Play Symbols:* Each Pennsylvania \$1,000,000 Golden Ticket instant lottery game ticket will contain one play area. The play symbols and their captions, located in the play area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), TICKET (TICKET) symbol, Vault (VAULT) symbol, Gold Bar (WIN250) symbol and a Bank (BANK) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$5^{.00} (FIV DOL), \$10^{.00} (TEN DOL), \$20^{.00} (TWENTY), \$25^{.00} (TWY FIV), \$30^{.00} (THIRTY), \$40^{.00} (FORTY), \$50^{.00} (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$30, \$40, \$50, \$100, \$250, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000. The player can win up to 20 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,000,000 tickets will be printed for the Pennsylvania \$1,000,000 Golden Ticket instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$1MILL (ONE MIL) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$100,000 (ONEHUNTHO) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$10,000 (TEN

THO) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets with a Bank (BANK) symbol in the play area and a prize symbol of \$500 (FIV HUN) in all 20 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$1,000 (ONE THO) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$100 (ONE HUN) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets with a Bank (BANK) symbol in the play area and a prize symbol of \$50^{.00} (FIFTY) in all 20 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$500 (FIV HUN) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$50^{.00} (FIFTY) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets with a Bank (BANK) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) in all 20 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$40^{.00} (FORTY) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$400.

(l) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$250 (TWOHUNFTY) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$250.

(m) Holders of tickets with a Gold Bar (WIN250) symbol in the play area, on a single ticket, shall be entitled to a prize of \$250.

(n) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$250.

(o) Holders of tickets with a Bank (BANK) symbol in the play area and a prize symbol of \$20^{.00} (TWENTY) in five of the “prize” areas and a prize symbol of \$10^{.00} (TEN DOL) in 15 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$250.

(p) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$100 (ONE HUN) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$10^{.00} (TEN DOL) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets with a Bank (BANK) symbol in the play area and a prize symbol of \$5^{.00} (FIV DOL) in all 20 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$50^{.00} (FIFTY) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$50.

(t) Holders of tickets with a Vault (VAULT) symbol in the play area and a prize symbol of \$5^{.00} (FIV DOL) in the “prize” area under that Vault (VAULT) symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$40^{.00} (FORTY) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$40.

(v) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$30^{.00} (THIRTY) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$30.

(w) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$25.

(x) Holders of tickets with a TICKET (TICKET) symbol in the play area and a prize symbol of \$20^{.00} (TWENTY) in the “prize” area under that TICKET (TICKET) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal A “TICKET” (TICKET) Symbol, Win Prize Shown Under That Symbol. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 6,000,000 Tickets</i>
\$20	\$20	6	1,000,000
\$25	\$25	25	240,000
\$30	\$30	30	200,000
\$20 × 2	\$40	150	40,000
\$40	\$40	100	60,000
\$25 × 2	\$50	300	20,000
\$5 w/ VAULT	\$50	100	60,000
\$50	\$50	300	20,000
BANK w/ \$5 × 20	\$100	75	80,000
\$20 × 5	\$100	300	20,000
\$10 w/ VAULT	\$100	150	40,000
\$100	\$100	300	20,000
BANK w/ ((\$20 × 5) + (\$10 × 15))	\$250	705.88	8,500
\$50 × 5	\$250	1,200	5,000
(\$100 × 2) + \$50	\$250	750	8,000
\$25 w/ VAULT	\$250	1,200	5,000
\$250 w/ GOLD BAR	\$250	800	7,500
\$250	\$250	1,200	5,000
BANK w/ \$25 × 20	\$500	2,400	2,500
\$100 × 5	\$500	3,000	2,000
(\$50 × 5) + (\$25 × 10)	\$500	2,000	3,000
(\$100 × 2) + \$250 + \$50	\$500	2,000	3,000
(\$40 w/ VAULT) + \$100	\$500	2,000	3,000
\$50 w/ VAULT	\$500	3,000	2,000
(\$250 w/ GOLD BAR) × 2	\$500	2,000	3,000
\$500	\$500	3,000	2,000
BANK w/ \$50 × 20	\$1,000	5,000	1,200
\$500 × 2	\$1,000	7,500	800
(\$100 × 5) + (\$50 × 10)	\$1,000	7,500	800
(\$100 × 2) + \$500 + \$250 + \$50	\$1,000	7,500	800
\$100 w/ VAULT	\$1,000	5,455	1,100
(\$250 w/ GOLD BAR) × 4	\$1,000	10,000	600
\$1,000	\$1,000	7,500	800
BANK w/ \$500 × 20	\$10,000	240,000	25
\$10,000	\$10,000	240,000	25
\$100,000	\$100,000	600,000	10
\$1,000,000	\$1,000,000	1,200,000	5

Reveal a “VAULT” (VAULT) symbol, win 10 times the prize shown under that symbol.

Reveal a “GOLD BAR” (WIN250) symbol, win \$250 instantly.

Reveal a “BANK” (BANK) symbol, win all 20 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$1,000,000 Golden Ticket instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$1,000,000 Golden Ticket, prize money from winning Pennsylvania \$1,000,000 Golden Ticket instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$1,000,000 Golden Ticket instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$1,000,000 Golden Ticket or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1286. Filed for public inspection June 13, 2014, 9:00 a.m.]

Pennsylvania Red Hot Crossword Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of

instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Red Hot Crossword.

2. *Price:* The price of a Pennsylvania Red Hot Crossword instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Red Hot Crossword instant lottery game ticket will feature a “YOUR LETTERS” area, two crossword puzzle play grids, known as “GRID 1” and “GRID 2” respectively, and a “BONUS WORD” play area. “GRID 1,” “GRID 2” and the “BONUS WORD” play area are played separately. The play symbols located in the “YOUR LETTERS” area are: the letters A through and including Z. The play symbols located in “GRID 1” and “GRID 2” are: the letters A through and including Z and a PEPPER symbol. The PEPPER symbol is a free spot. The play symbols and their captions located in the “BONUS WORD” play area are: the letters A through and including Z.

4. *Prize Symbols:* The prize symbols and their captions located in the “Red Hot Bonus” prize area of the “BONUS WORD” play area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY) and \$100 (ONE HUN).

5. *Prizes:* The prizes that can be won in “GRID 1” are: \$5, \$10, \$20, \$40, \$100, \$400, \$1,000, \$10,000 and \$50,000. The prizes that can be won in “GRID 2” are: \$5, \$10, \$20, \$50, \$100, \$500, \$1,000, \$10,000 and \$100,000. The prizes that can be won in the “Red Hot Bonus” prize area of the “BONUS WORD” area are: \$5, \$10, \$20, \$40, \$50 and \$100. A player can win up to 2 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 13,800,000 tickets will be printed for the Pennsylvania Red Hot Crossword instant lottery game.

7. *Determination of Prize Winners:*

(a) The determination of the prize winners for “GRID 1” are:

(1) Holders of tickets where the player completely matches ten words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$50,000.

(2) Holders of tickets where the player completely matches nine words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$10,000.

(3) Holders of tickets where the player completely matches eight words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$5,000.

(4) Holders of tickets where the player completely matches eight words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, on a single ticket, shall be entitled to a prize of \$1,000.

(5) Holders of tickets where the player completely matches six words in “GRID 1,” using only the letters found in the “YOUR LETTERS” area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$500.

(6) Holders of tickets where the player completely matches seven words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$400.

(7) Holders of tickets where the player completely matches five words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$200.

(8) Holders of tickets where the player completely matches six words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(9) Holders of tickets where the player completely matches four words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$100.

(10) Holders of tickets where the player completely matches three words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$50.

(11) Holders of tickets where the player completely matches five words in the "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$40.

(12) Holders of tickets where the player completely matches two words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$25.

(13) Holders of tickets where the player completely matches four words in the "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.

(14) Holders of tickets where the player completely matches three words in the "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10.

(15) Holders of tickets where the player completely matches two words in the "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$5.

(b) The determination of the prize winners for "GRID 2" are:

(1) Holders of tickets where the player completely matches ten words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100,000.

(2) Holders of tickets where the player completely matches nine words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10,000.

(3) Holders of tickets where the player completely matches eight words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$5,000.

(4) Holders of tickets where the player completely matches eight words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$1,000.

(5) Holders of tickets where the player completely matches seven words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$500.

(6) Holders of tickets where the player completely matches six words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$500.

(7) Holders of tickets where the player completely matches six words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(8) Holders of tickets where the player completely matches four words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$100.

(9) Holders of tickets where the player completely matches five words in the "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$50.

(10) Holders of tickets where the player completely matches three words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$50.

(11) Holders of tickets where the player completely matches two words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, with a PEPPER symbol appearing in one of the matching words, on a single ticket, shall be entitled to a prize of \$25.

(12) Holders of tickets where the player completely matches four words in the "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.

(13) Holders of tickets where the player completely matches three words in the "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10.

(14) Holders of tickets where the player completely matches two words in the "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$5.

(c) The determination of the prize winners for the "BONUS WORD" play area are:

(1) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$100 (ONE HUN) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$100.

(2) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$50.00 (FIFTY) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$50.

(3) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$40.00 (FORTY) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$40.

(4) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$20.00 (TWENTY) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$20.

(5) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$10.00 (TEN DOL) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$10.

(6) Holders of tickets where the player completely matches the word in the "BONUS WORD" play area, using only the letters found in the "YOUR LETTERS" area, and a prize symbol of \$5.00 (FIV DOL) appears in the "Red Hot Bonus" prize area, on a single ticket, shall be entitled to a prize of \$5.

8. *Game Play Instructions for the Pennsylvania Red Hot Crossword game are:*

(a) The player shall scratch the "YOUR LETTERS" area to reveal 18 letters. For each of the 18 letters revealed in the "YOUR LETTERS" area, the player shall rub the same letter each time it is found in "GRID 1," "GRID 2" and the "Red Hot Bonus" play area. In addition, each PEPPER symbol found in "GRID 1" or "GRID 2" functions as a free spot.

(b) When a player reveals two or more entire words in "GRID 1" or "GRID 2," or one word in the "BONUS WORD" play area, the player is entitled to win a prize as described in Section 7. When a PEPPER symbol appears

in any winning combination of words in "GRID 1" or "GRID 2," the player is entitled to win five times the prize as described in Section 7.

(c) Only the highest prize won in each "GRID" and the highest prize won in the "BONUS WORD" play area will be paid if the ticket meets the criteria established in 61 Pa. Code § 819.213 (relating to ticket validation and requirements).

(d) For purposes of this game, a word must contain at least three letters and cannot be formed by linking letters diagonally or by reading the letters from the bottom to the top.

(e) Every single letter square of a word must be matched and letters combined to form a word must appear in an unbroken horizontal or vertical string of letters in "GRID 1," "GRID 2" and the "BONUS WORD" play area. An unbroken string of letters may include a PEPPER symbol, but cannot be interrupted by a black space. There will only be one word in an unbroken horizontal or vertical string of letters.

(f) Every single letter in the unbroken string must be revealed in "YOUR LETTERS" and must be included to form a word.

(g) The possible complete words for each ticket in the game are shown on "GRID 1," "GRID 2" and the "BONUS WORD" areas. The player must match all of the letters in a possible complete word in order to complete the word.

9. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>GRID 1</i> <i>Win With:</i>	<i>GRID 2</i> <i>Win With:</i>	<i>BONUS WORD</i> <i>Win</i> <i>With:</i>	<i>Win:</i>	<i>Approximate</i> <i>Odds Are 1 In:</i>	<i>Approximate No.</i> <i>Of Winners Per</i> <i>13,800,000</i> <i>Tickets:</i>
2 WORDS			\$5	15	920,000
	2 WORDS		\$5	15	920,000
2 WORDS		\$5	\$10	60	230,000
3 WORDS			\$10	30	460,000
	3 WORDS		\$10	60	230,000
3 WORDS		\$10	\$20	150	92,000
4 WORDS			\$20	75	184,000
	4 WORDS		\$20	75	184,000
4 WORDS			\$40	300	46,000
4 WORDS	4 WORDS	\$20	\$40	300	46,000
5 WORDS			\$40	600	23,000
5 WORDS			\$50	600	23,000
5 WORDS	3 WORDS	\$10	\$50	600	23,000
PEPPER w/ 3 WORDS			\$50	600	23,000
	PEPPER w/ 3 WORDS		\$50	300	46,000
	5 WORDS		\$50	600	23,000
5 WORDS			\$60	4,800	2,875
	4 WORDS		\$60	6,000	2,300
	4 WORDS	\$40	\$60	6,000	2,300
	3 WORDS	\$50	\$60	6,000	2,300
PEPPER w/ 2 WORDS	5 WORDS		\$75	6,000	2,300
PEPPER w/ 2 WORDS		\$50	\$75	6,000	2,300
PEPPER w/ 3 WORDS	PEPPER w/ 2 WORDS		\$75	6,000	2,300

<i>GRID 1</i> Win With:	<i>GRID 2</i> Win With:	<i>BONUS</i> <i>WORD</i> Win With:	Win:	<i>Approximate</i> <i>Odds Are 1 In:</i>	<i>Approximate No.</i> <i>Of Winners Per</i> <i>13,800,000</i> <i>Tickets:</i>
PEPPER w/ 4 WORDS			\$100	1,333	10,350
	5 WORDS	\$50	\$100	3,429	4,025
	PEPPER w/ 4 WORDS		\$100	4,000	3,450
PEPPER w/ 3 WORDS	5 WORDS		\$100	4,000	3,450
PEPPER w/ 3 WORDS	PEPPER w/ 3 WORDS		\$100	1,333	10,350
6 WORDS			\$100	4,000	3,450
6 WORDS	6 WORDS		\$100	4,000	3,450
6 WORDS	6 WORDS	\$100	\$200	30,000	460
PEPPER w/ 4 WORDS	PEPPER w/ 4 WORDS		\$200	30,000	460
PEPPER w/ 5 WORDS			\$200	20,000	690
7 WORDS			\$200	20,000	690
PEPPER w/ 6 WORDS			\$400	8,000	1,725
			\$500	40,000	345
	PEPPER w/ 6 WORDS		\$500	40,000	345
	7 WORDS		\$500	30,000	460
PEPPER w/ 6 WORDS	7 WORDS		\$1,000	60,000	230
8 WORDS			\$1,000	40,000	345
	8 WORDS		\$1,000	40,000	345
PEPPER w/ 8 WORDS			\$5,000	690,000	20
	PEPPER w/ 8 WORDS		\$5,000	690,000	20
9 WORDS			\$10,000	1,380,000	10
	9 WORDS		\$10,000	1,380,000	10
10 WORDS			\$50,000	920,000	15
	10 WORDS		\$100,000	920,000	15

When a "PEPPER" symbol appears in any winning combination of words, win 5 times the corresponding prize found in the prize key.

BONUS WORD: Win revealed "Red Hot Bonus" prize when you completely match all letters of the entire "BONUS WORD".

Prizes, including top prizes, are subject to availability at the time of purchase.

10. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Red Hot Crossword instant lottery game tickets.

11. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled

only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

12. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Red Hot Crossword, prize money from winning Pennsylvania Red Hot Crossword instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Red Hot Crossword instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

13. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

14. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Red Hot Crossword or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1287. Filed for public inspection June 13, 2014, 9:00 a.m.]

FISH AND BOAT COMMISSION

Approved Courses of Instruction in Boating Safety Education

Section 91.6(a)(1) of 58 Pa. Code (relating to Boating Safety Education Certificates) defines a Boating Safety Education Certificate for residents of this Commonwealth as a document issued by the Fish and Boat Commission (Commission) certifying that the person named on the certificate has established proof of competency through the successful completion of a course approved in accordance with 58 Pa. Code § 91.7 (relating to criteria for courses of instruction in boating safety education). Under 58 Pa. Code § 91.7, the Executive Director of the Commission may approve, by notice, boating safety education courses that meet the course criteria established under that section and will publish a list of approved boating safety education courses in the *Pennsylvania Bulletin* on an annual basis or more frequently as required. The Executive Director has approved the following courses in boating safety education for Commonwealth residents, effective July 1, 2014:

- Fish and Boat Commission (classroom course)
- United States Coast Guard Auxiliary (classroom course)
- United States Power Squadrons (classroom course)
- United States Sailing Association (classroom course)
- Kalkomey Enterprises, Inc., d/b/a Boat Ed (correspondence course)
- BoaterExam America, Inc. (Internet course)
- Kalkomey Enterprises, Inc., d/b/a Boat Ed (Internet course)

For nonresidents, a Boating Safety Education Certificate is a certificate, card or other official document that indicates on the certificate, card or other document successful completion of a course approved by the National Association of State Boating Law Administrators.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 14-1288. Filed for public inspection June 13, 2014, 9:00 a.m.]

GAME COMMISSION

Chronic Wasting Disease—Establishment of Disease Management Area 2 Antlerless Deer Permit Order #1

Executive Order

Whereas, Chronic Wasting Disease (CWD) is an infectious and progressive neurological disease that is found in, and always proves fatal to, members of the family Cervidae (deer, elk or moose, and other susceptible species, collectively called cervids); and

Whereas, The specific cause of CWD is believed to be prions (abnormal infectious protein particles) that are known to be concentrated in the nervous system and lymphoid tissues of infected cervids; and

Whereas, There are no known treatments for CWD infection, no vaccines to protect against CWD infection, and no approved tests that can detect the presence of CWD in live cervids; and

Whereas, CWD has been designated a “dangerous transmissible disease” of animals by order of the Secretary of Agriculture under the provisions of the Domestic Animal Law (3 Pa.C.S. §§ 2301 et seq.) at 3 Pa.C.S. § 2321(d); and

Whereas, CWD is known to be transmissible from infected to uninfected cervids by contact with or ingestion of CWD-infected or contaminated cervid parts or materials; and

Whereas, CWD is of particular concern to the Commonwealth of Pennsylvania because it has the potential to have a detrimental impact on both Pennsylvania’s wild and captive cervid populations; and

Whereas, The Pennsylvania Department of Agriculture (PDA) and the Pennsylvania Game Commission (PGC) have detected CWD in captive deer in Adams, Jefferson and York counties; and

Whereas, PDA and PGC have also detected CWD in free-ranging deer in Bedford and Blair counties; and

Whereas, The Game and Wildlife Code (Code) (34 Pa.C.S. §§ 101 et seq.) and regulations promulgated thereunder (58 Pa. Code §§ 131.1 et seq.) collectively provide broad authority to the PGC to regulate activities relating to the protection, preservation, and management of game and wildlife, including cervids; and

Whereas, 58 Pa. Code § 137.34 provides specific emergency authority to the Executive Director of the PGC to take actions to mitigate risk factors and to determine the prevalence and geographic distribution of CWD, including the authority to designate Disease Management Areas and also allow the taking of cervids without regard to established seasons and bag limits and methods of take; and

Whereas, Under this authority the PGC has established three Disease Management Areas (DMAs) in Adams and York counties, Pennsylvania; Bedford, Blair, Cambria and Huntingdon counties, Pennsylvania; and Clearfield and Jefferson counties, Pennsylvania; referred to respectively as “DMA 1,” “DMA 2” and “DMA 3” by Executive Order titled “CHRONIC WASTING DISEASE RESPONSE #3” and dated May 12, 2014; and

Whereas, The PGC has determined that it is now necessary to increase the harvest of antlerless white-tailed deer within affected portions of the wildlife man-

agement units comprising DMA 2 in an effort to avert a population increase and commensurate enhanced risk of disease transmission within same.

Now Therefore, I, R. MATTHEW HOUGH, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Code and regulations promulgated thereunder, do hereby order and direct the following:

1. *General:* This Order does hereby create and implement the DMA 2 Antlerless Deer Permit Program for the 2014/2015 hunting license/permit year. This program will make thirteen-thousand (13,000) permits available to eligible individuals to allow harvest of antlerless deer in DMA 2 during open white-tailed deer seasons in addition to established antlerless license allocations. A nominal number of permits may be issued above this permit allocation to accommodate the remaining number of mail-in applications that are awaiting processing at the end of the application period.

2. *Eligibility:* Only resident or non-resident individuals twelve (12) years of age or older that have previously acquired a valid general hunting license for the 2014/2015 hunting license year are eligible to make application for a DMA 2 Antlerless Deer Permit. Participants in the Mentored Youth and Mentored Adult Hunting Programs are ineligible to make application or participate in this program.

3. *Application:* The PGC will accept electronic or mail-in applications for DMA 2 Antlerless Deer Permits through the PGC's Outdoor Shop. The PGC will process valid applications in the order that they are received and thereafter mail successful applicants their permit, harvest ear tag, report card and related instructional literature.

a. *Required Information:* All application data fields must be completed in full and include the applicant's CID number, first and last name, address and phone or email address.

b. *Cost:* DMA 2 Antlerless Deer Permits will be made available to eligible applicants at a flat cost of \$6.70 for both residents and non-resident applicants. Payment shall be made by credit card or by check or money-order made payable to the "Pennsylvania Game Commission."

c. *Application Drawing Schedule:* Resident and non-resident applications will be processed according to the following schedule until the allocation is fully exhausted:

i. *1st Round:* July 14th through August 3rd, 2014. Only one (1) application per eligible applicant will be accepted.

ii. *2nd Round:* August 4th through August 17th, 2014. Only one (1) application per eligible applicant will be accepted. However, two (2) applications will be accepted from an eligible applicant that did not submit an application in the 1st Round.

iii. *3rd Round:* August 18th until the allocation is exhausted. Unlimited applications per eligible applicant will be accepted until allocation is fully exhausted.

4. *Permit Usage:* DMA 2 Antlerless Deer Permits may be used to harvest antlerless deer only during any open hunting season for white-tailed deer (including antlered deer season) within the affected portion of each Wildlife Management Unit located within DMA 2. Permits must be signed, produced and possessed by the Permittee with all other licensing documentation anytime the Permittee is exercising the permit's privileges. Permits and their harvest tags are nontransferable and may not be possessed in the field by anyone other than the permittee whose name is represented on the permit or harvest tag. Immediately after harvest, before moving the carcass, the Permittee shall complete the DMA 2 Antlerless Deer Harvest Ear Tag associated with the permit and then attach the ear tag only to the ear of the carcass. Removal of High-Risk Parts of the carcass from DMA 2 is prohibited. See Executive Order titled "CHRONIC WASTING DISEASE RESPONSE #3" and dated May 12, 2014 for more information.

5. *Reporting:* Positive or negative reporting, whichever is applicable, is required for all DMA 2 Antlerless Deer Permit holders. Permittees shall report a successful harvest within ten (10) days of a successful kill, otherwise permittees shall report negatively no later than February 5, 2015. Permittees may report electronically through PGC's Outdoor Shop or by the report card that is attached to the DMA 2 Antlerless Deer Permit. Failure to report as required is a violation of this Order and may result in criminal prosecution and render the offending Permittee ineligible to make application for this program the following year should it be extended.

6. The requirements and restrictions of this Order are to be construed as separate from and in addition to any previous or future Executive Orders concerning the importation of high risk cervid parts from areas outside of this Commonwealth or response to CWD within the Commonwealth.

7. This Order shall not be construed in any manner to limit the PGC's authority to establish additional importation, exportation, possession, transportation or testing requirements on cervid parts or materials.

8. Nothing in this Order shall be construed to extend to the regulation of captive cervids held under 3 Pa.C.S. Chapter 27 (relating to the Domestic Animal Law) or the requirements of a lawful quarantine order issued by PDA.

9. This Order is effective immediately and shall remain in effect until rescinded or modified by subsequent order.

Given under my hand and seal of the Pennsylvania Game Commission on this 29th day of May, 2014.

R. MATTHEW HOUGH,
Executive Director

[Pa.B. Doc. No. 14-1289. Filed for public inspection June 13, 2014, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
#2-179	Department of Agriculture Regulation Pesticides; Third Party Transactions 44 Pa.B. 2058 (April 5, 2014)	05/05/14	06/04/14

**Department of Agriculture
Regulation #2-179 (IRRC #3050)
Pesticides; Third Party Transactions
June 4, 2014**

We submit for your consideration the following comments on the proposed rulemaking published in the April 5, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Department of Agriculture (Department) to respond to all comments received from us or any other source.

Section 128.3. Fees.—Implementation procedures; Clarity.

This proposal would allow the Department to collect and pass on any additional service charges or costs levied by a contracted state agency or private vendor that provides additional testing opportunities for certified applicator or pesticide dealer manager applicants. Based on conversations with the Department, it is our understand-

ing that the Department will not collect additional service charges or costs associated with the administration of an examination administered by a private vendor. Under this circumstance, the applicant would register to take the examination with the Department and pay the Department the required fees enumerated in this section. The applicant would then pay any additional service charges or costs directly to the private vendor. This understanding conflicts with the new language of Subsection (f)(6) and language in the Regulator Analysis Form and Preamble that indicates the Department will collect and pass on the additional service charges or costs to contracted state agencies and vendors. We ask the Department to provide further clarification on how this provision will be implemented and how an applicant will pay the additional service charges or costs associated with taking a test at the site of a private vendor.

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-1290. Filed for public inspection June 13, 2014, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from the web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
#126-4	Philadelphia Parking Authority Taxicab and Limousine Amendments	6/2/14	7/10/14
<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Tolled</i>	<i>Public Meeting</i>
#58-24	Pennsylvania High Education Assistance Agency Student Financial Aid	6/3/14	6/19/14

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-1291. Filed for public inspection June 13, 2014, 9:00 a.m.]

INSURANCE DEPARTMENT

Certification as an Independent Review Organization; Long-Term Care Benefit Trigger Determinations; Notice 2014-09

The act of July 9, 2010 (P.L. 362, No. 51) (Act 51) added to the Commonwealth's long-term care insurance laws a provision granting a right to appeal an insurer's determination that a benefit trigger is not met. See section 1111.1 of The Insurance Company Law of 1921 (act) (40 P.S. § 991.1111a). Act 51 also added definitions of "benefit trigger" and "independent review organization" to section 1103 of the act (40 P.S. § 991.1103).

Under the act, an entity must be certified by the Insurance Department (Department) to perform an independent review of benefit trigger determinations. To be certified, an independent review organization (IRO) must: (a) be certified as an IRO in another state, if the other state requires the IRO to meet substantially similar qualifications as those established by the National Association of Insurance Commissioners; or (b) be certified or approved by the Department. To maintain certification, the IRO shall comply with the the Act 51 amendments to the long-term care insurance laws and its representations in its application to the Commonwealth or any other state by which it is certified.

The following organizations have been approved by the Department to perform independent reviews of long-term care benefit trigger determinations:

LTCI Independent Eligibility Review Specialists, LLC
1636 North Cedar Crest Boulevard, Suite 107
Allentown, PA 18104
Telephone: (800) 878-9579
Fax: (484) 661-4757
Contact: Stephen R. La Pierre

National Medical Reviews, Inc.
260 Knowles Avenue, Suite 330
Southampton, PA 18966
Telephone: (215) 352-7800
Fax: (215) 352-7801
Contact: Danielle E. Bontcue, Esq.

MAXIMUS Federal Services, Inc.
11419 Sunset Hills Road
Reston, VA 20190-5207
Telephone: (703) 251-8500
Fax: (703) 251-8240
Contact: David Sherman

(Reviews will be conducted at the following location)

MAXIMUS Federal Services, Inc.
50 Square Drive, Suite 210
Victor, NY 14564
Telephone: (585) 425-5200
Fax: (585) 425-5290

This notice is updated as of June 3, 2014.

Questions regarding this notice may be directed to Carolyn M. Morris, Director, Bureau of Consumer Services at (717) 783-9862 or camorris@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1292. Filed for public inspection June 13, 2014, 9:00 a.m.]

Geisinger Health Plan HMO—Medical; Small Group Transitional Policies; Rate Filing

Geisinger Health Plan HMO submitted a rate filing to increase the medical premium rates for its small group nongrandfathered health plans to be offered to groups renewing August 1 through December 31, 2014. The filing proposes a rate increase of 16.5% and will affect approximately 7,805 members. The proposed rate increase will generate approximately \$4.4 million of additional revenue. The requested effective date of the change is August 1, 2014.

Unless formal administrative action is taken prior to August 12, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 15 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1293. Filed for public inspection June 13, 2014, 9:00 a.m.]

Geisinger Health Plan HMO—Pharmacy; Small Group Transitional Policies; Rate Filing

Geisinger Health Plan HMO submitted a rate filing to increase the pharmacy premium rates for its small group nongrandfathered health plans to be offered to groups renewing August 1 through December 31, 2014. The filing proposes an average rate increase of 27.7% and will affect approximately 6,154 members. The proposed rate increase will generate approximately \$1.14 million of additional revenue. The requested effective date of the change is August 1, 2014.

Unless formal administrative action is taken prior to August 12, 2014, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA

17120, csandersjo@pa.gov within 15 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1294. Filed for public inspection June 13, 2014, 9:00 a.m.]

until a subsequent notice is published in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1295. Filed for public inspection June 13, 2014, 9:00 a.m.]

Per Diem Charges for Financial Examinations Conducted by the Insurance Department; Notice 2014-06

Under the authority in section 907 of The Insurance Department Act of 1921 (40 P. S. § 323.7) and under 31 Pa. Code § 12.4 (relating to per diem charges), an updated schedule of per diem charges for financial examinations conducted by the Insurance Department (Department) is hereby adopted.

The new schedule of charges is as follows:

Examiner Trainee	\$465 per day
Actuarial Associate 2	\$465 per day
Actuary 2	\$905 per day
Examiner 1	\$501 per day
Examiner 2	\$609 per day
Examiner 3	\$643 per day
Examination Manager Insurance Company	\$689 per day
Information Systems Examiner Insurance Company	\$563 per day
Information Systems Administrator	\$613 per day

As prescribed in 31 Pa. Code § 12.4(c), the Department will calculate and bill per diem charges for financial examination costs in 1/2-hour units.

This schedule is effective July 1, 2014.

This document supersedes the notice published at 43 Pa.B. 3315 (June 15, 2013) and shall remain in effect

Per Diem Charges for Market Conduct Examinations of Insurance Companies; Notice 2014-07

Each year, the Insurance Department (Department) updates its schedule of per diem charges for market conduct examinations conducted by the Department. These charges are authorized by section 907 of The Insurance Department Act of 1921 (40 P. S. § 323.7) and 31 Pa. Code § 12.4 (relating to per diem charges).

The new schedule of charges is as follows:

Examiner 1	\$555 per day
Examiner 2	\$689 per day
Examiner Manager	\$813 per day

As prescribed in 31 Pa. Code § 12.4(c), the Department will calculate and bill per diem charges for examination costs in 1/2-hour units.

This schedule is effective July 1, 2014.

This notice supersedes the schedule of per diem charges published at 43 Pa.B. 3315 (June 15, 2013), which prior notice is hereby repealed. These new charges shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1296. Filed for public inspection June 13, 2014, 9:00 a.m.]

Repeal of Outdated *Pennsylvania Bulletin* Notices; Notice 2014-08

The Insurance Commissioner hereby formally repeals the following *Pennsylvania Bulletin* notices. The notices were issued to provide general information, guidance in advance of the promulgation of a regulation or announce a change in law or Insurance Department practice. The insurance industry is now familiar with the information contained in these notices or the information is outdated and no longer relevant or necessary for the proper regulation of the insurance industry in this Commonwealth.

Notice No.	Date	Title
2013-04	05/04/13	Mcare Relocation
2012-02	02/04/12	Workers' Compensation Fund Assessment
2012-01	02/04/12	Mcare Rosemont Office Closing
2011-02	03/19/11	Workers' Compensation Security Fund Assessment
2010-03	06/12/10	2010 Workers' Compensation Security Fund Assessment
2010-01	01/02/10	2009 Workers' Compensation Security Fund Assessment
2008-08	10/18/08	Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action
2008-02	01/12/08	Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action
2007-05	10/27/07	Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action
2006-10	10/28/06	Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action
2005-11	11/19/05	Financial Statement Filing Requirements for 2006

<i>Notice No.</i>	<i>Date</i>	<i>Title</i>
2005-10	10/29/05	Medical Care Availability and Reduction of Error Fund; Notice of and Amount of Assessment Action
2004-02	04/17/04	Medical Care Availability and Reduction of Error Fund; Calculation of Podiatrist Liability
2002-09	09/21/02	Medical Care Availability and Reduction of Error Fund's Assessment
2002-08	09/14/02	Medical Care Availability and Reduction of Error Fund Administrative Hearings Process

Questions regarding this notice may be addressed to Peter J. Salvatore, Regulatory Coordinator, 1326 Strawberry Square, Harrisburg, PA 17120, (717) 787-4429, psalvatore@pa.gov, fax (717) 705-3873.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1297. Filed for public inspection June 13, 2014, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Abandon Rate Gas Beyond the Mains Service

A-2014-2424362 and A-2014-2424432. UGI Penn Natural Gas, Inc. and UGI Utilities, Inc.—Gas Division. Application of UGI Penn Natural Gas, Inc. and UGI Utilities, Inc.—Gas Division for approval to abandon rate gas beyond the mains (GBM) service to certain rate GBM service addresses served by individual propane tanks.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 30, 2014. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov, and at the applicant's business address.

Applicant: UGI Penn Natural Gas, Inc., UGI Utilities, Inc.—Gas Division

Through and By Counsel: Mark C. Morrow, Esquire, Chief Regulatory Counsel, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19406

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1298. Filed for public inspection June 13, 2014, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA

17105-3265, with a copy served on the applicant by June 30, 2014. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2013-2384752. (Amended) Corner Acres Farm Transport, LLC (235 Loop Road, Quarryville, Lancaster County, PA 17566) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Lancaster County, to points in Pennsylvania, and return.

A-2014-2413724. Mount Olivet Enterprises, Inc. (1308 North Keyser Avenue, Scranton, Lackawanna County, PA 18504) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Lackawanna, Luzerne, Wayne and Wyoming, to points in Pennsylvania, and return.

A-2014-2416649. Penn Township Volunteer Emergency Services, Inc. (204 Clover Lane, Hanover, York County, PA 17331) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Adams, Cumberland, Dauphin and York, to points in Pennsylvania, and return.

A-2014-2417883. Wheels Take You There Transportation Service, LLC (73 Vance Avenue, Sicklerville, NJ 08081) for the right to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2014-2417911. Robert Morris (44334 Warner Road, Titusville, Crawford County, PA 16354) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Village of Buells Corners, Crawford County and the Boroughs of Centerville and Spartanburg, Crawford County, to points in Pennsylvania, and return.

A-2014-2418510. Simmons Quality Service Incorporated, t/a Simmons Limousine Service (1433 South Patton Street, Philadelphia, PA 19146) for the right to begin to transport, as a common carrier, by motor vehicle,

persons, in limousine service, from points in the Counties of Delaware, Chester, Bucks and Montgomery, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* James C. Higgins, Esquire, 175 Strafford Avenue, Suite 1, Strafford, PA 19087-3396.

A-2014-2419137. Dossolimousine Services, Inc. (2625 South 69th Street, Philadelphia, PA 19142) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2014-2424608. Rasier-PA, LLC (182 Howard Street #8, San Francisco, CA 94105)—a limited liability company of the State of Delaware—for the right to begin to transport, by motor vehicle, persons in the experimental service of shared-ride network for passenger trips between points in Pennsylvania, excluding those which originate or terminate in the Counties of Beaver, Clinton, Columbia, Crawford, Lawrence, Lycoming, Mercer, Northumberland and Union. *Attorney:* Karen O. Moury, 409 North Second Street, Suite 500, Harrisburg, PA 17101-1357.

A-2014-2419209. Albert Beyer (102 Springville Road, Quarryville, PA 17566) for the right, to transport by motor vehicle, persons, upon call or demand in Lancaster County.

A-2014-2419223. B & C Limousine Service, LLC (985 Donald Drive, Emmaus, PA 18049) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, between points, within the borough limits of Emmaus, Lehigh County.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2014-2420249. Guardian Angel Ambulance Services, Inc. (P. O. Box 435, West Homestead, PA 15120) for the right to begin to transport, as a contract carrier, by motor vehicle, limited to persons with medical conditions that prevents them from operating a vehicle, between points in Pennsylvania.

Applications of the following for approval to begin operating as a broker for transportation of persons as described under each application.

A-2014-2412692. Children's Choice, Inc. (3000 Market Street, Suite 200, Philadelphia, PA 19104) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

A-2014-2419932. MSKP, LLC, t/a MSKP (220 Atlantic Avenue, Sinking Spring, PA 19608) a limited liability company of the Commonwealth of Pennsylvania, for a brokerage license, evidencing the Commission's approval of the beginning of the right and privilege to operate as a broker, to arrange for the transportation of persons, between points in Pennsylvania.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2014-2412304. Donna M. Millan (339 Churchtown Road, Narvon, Lancaster County, PA 17555)—discontinuance of service and cancellation of their certificate—persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County and the portion of Chester County west of Route 10 and west of Route 1, to points in Pennsylvania, and return.

A-2014-2413451. Masilamony Pauliah (730 Saw Creek Estates, Bushkill, Northampton County, PA 18324)—discontinuance of service and cancellation of their certificate—persons in paratransit service, from points in the Counties of Lehigh and Northampton, to points in Pennsylvania, and return.

A-2014-2419296. Sharp Moving and Transport, LLC (P. O. Box 23, McKean, PA 16412) for the discontinuance of service and cancellation of his certificate, as a common carrier, by motor vehicle, at A-2010-2155597, authorizing the transportation of household goods in use, from points in the County of Crawford, and from points in said county, to points in Pennsylvania, and return.

Subject to the following restrictions: That no right or privilege is granted to provide service into Allegheny, Armstrong, Beaver, Butler, Cambria, Erie, Fayette, Greene, Lawrence, Washington, Westmoreland Counties, the City of Altoona and within 25 miles of the city limits, the City of Allentown and within 15 miles of the city limits, the City of Easton, the City of Johnstown and within 15 miles of the city limits, and the Borough of Benson, Somerset County.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1299. Filed for public inspection June 13, 2014, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 14-048.1, On-Call Concrete & Masonry Investigations & Repairs, until 2 p.m. on Thursday, July 17, 2014. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 14-1300. Filed for public inspection June 13, 2014, 9:00 a.m.]

