

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Application

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 8, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-2-2014	CB Financial Services, Inc. Carmichaels Greene County	Filed
	Application for approval to acquire 100% of FedFirst Financial Corporation, Monessen, and thereby indirectly acquire 100% of First Federal Savings Bank, Monessen.	
7-8-2014	National Penn Bancshares, Inc. Allentown Lehigh County	Filed
	Application for approval to acquire 100% of TF Financial, Inc., Newtown, and thereby indirectly acquire 100% of 3rd Fed Bank, Newtown.	

#### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
7-2-2014	Community Bank Carmichaels Greene County	Filed
	Application for approval to merge First Federal Savings Bank, Monessen, with and into Community Bank, Carmichaels.	

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
6-16-2014	S&T Bank Indiana Indiana County	141 West Beaver Avenue State College Centre County	Opened
7-8-2014	First Resource Bank Exton Chester County	1 East Uwchlan Avenue Exton Chester County (Limited Service Facility)	Approved

##### Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-1-2014	Clearfield Bank & Trust Company	<i>Into:</i> 7571 Huntingdon Plaza Huntingdon Huntingdon County	Filed
		<i>From:</i> 729 Main Street Saxton Bedford County	

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-1-2014	Clearfield Bank & Trust Company	<i>Into:</i> 16 West Shirley Street Mount Union Huntingdon County <i>From:</i> 8384 Ashman Street Saxton Bedford County	Filed

**CREDIT UNIONS****Conversions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
6-30-2014	<i>From:</i> Bradford Area School Employees Credit Union Bradford McKean County <i>To:</i> Bradford Area School Employees Federal Credit Union Bradford McKean County Conversion from a Pennsylvania State-chartered credit union to Federally-chartered credit union.	Effective

The Department's web site at [www.dobs.state.pa.us](http://www.dobs.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 14-1496. Filed for public inspection July 18, 2014, 9:00 a.m.]

### **Maximum Lawful Rate of Interest for Residential Mortgages for the Month of August 2014**

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of August, 2014, is 5 1/2%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and

which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 3.06 to which was added 2.50 percentage points for a total of 5.56 that by law is rounded off to the nearest quarter at 5 1/2%.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 14-1497. Filed for public inspection July 18, 2014, 9:00 a.m.]

## **DEPARTMENT OF ENVIRONMENTAL PROTECTION**

### **Applications, Actions and Special Notices**

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### **APPLICATIONS**

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### **THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

### **APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## **I. NPDES Renewal Applications**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0275620 (Storm Water)	Morgan Advanced Materials—Diamonex 7331 William Avenue Allentown, PA 18106	Lehigh County Upper Macungie Township	Iron Run (2-C)	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0100838 (Industrial Waste)	Barkeyville Borough WTP Route 8 & 208 Intersection Grove City, PA 16127	Venango County Barkeyville Borough	Unnamed Tributary to the North Branch Slippery Rock Creek (20-C)	Y
PA0222372 (sewage)	VFW Post 740 10613 Route 98 Edinboro, PA 16412	Erie County Franklin Township	Unnamed Tributary to Little Elk Creek (15-A)	Y
PA0101800 (Industrial Waste)	Lord Saegertown 601 South Street Saegertown, PA 16433	Crawford County Saegertown Borough	French Creek (16-A)	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0114308 (Sewage)	Sandburr Creekside Development Sanitary Sewer STP Mount Pleasant & Charmond Road Orangeville, PA 17859	Columbia County Orange Township	Fishing Creek (5-C)	Y
PA0008737 (Industrial Wastewater)	Dominion Transmission, Inc. Leidy Station 91 Gas Plant Lane Renovo, PA 17764	Clinton Count, Leidy Township	(UNT to Drury Run, 9B)	Y
PA0111368 (Sewage)	Jersey Shore Area School District Wastewater Treatment Plant 3490 Rte 287 Highway Jersey Shore, PA 17740	Lycoming County Mifflin Township	Larrys Creek (10-A)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0021865 (Sew)	Adamstown Borough 3000 North Reading Road PO Box 546 Adamstown, PA 19501-0546	Lancaster County / East Cocalico Township	Little Muddy Creek / 7-J	Y
PAS603504 (Stormwater)	Buck Auto Sales & Salvage, Inc. 915 Lancaster Pike Quarryville, PA 17566	Lancaster County / New Providence Township	Conowingo Creek / 7-K	Y

## **II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.*

**PA0206075**, SIC Code 1389, **Keyrock Energy LLC**, 106 Ferrell Avenue Suite 5, Kingsport, TN 37663-2371. Facility Name: Howard Treatment Facility. This existing facility is located in Burrell Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated coalbed methane connate.

The receiving stream(s), Blacklick Creek, is located in State Water Plan watershed 18-D and is classified for Trout Stocked Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.48 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Acidity, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO <sub>3</sub> )						
Effluent Net	XXX	XXX	0	XXX	XXX	XXX
Alkalinity, Total (as CaCO <sub>3</sub> )	XXX	XXX	Report	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	0.75	0.75	XXX
Total Iron	XXX	XXX	XXX	1.5	3	XXX
Total Manganese	XXX	XXX	XXX	1	2	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives, Total Dissolved Solids- Chapter 95.10 Discharge Loadings

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

**PA0253359**, SIC Code 4941, **Cambria Somerset Authority**, 110 Franklin Street Suite 200, Johnstown, PA 15901-1829. Facility Name: Cambria Somerset Authority. This existing facility is located in Quemahoning Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated .

The receiving stream(s), Hinckston Run and Peggys Run, is located in State Water Plan watershed 18-D and 18-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.1 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0

The EPA Waiver is in effect.

**PA0025852**, Industrial Waste, SIC Code 5171, **Marathon Petroleum Company, L.P.**, 1100 Glass House Road, Jefferson Hills, PA 15025. Facility Name: Floreff Terminal. This existing facility is located in Jefferson Hills Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste and untreated stormwater runoff.

The receiving streams, Lobbs Run and the Monongahela River are located in State Water Plan watershed 19-C and are classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Oil and Grease	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0036 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	10	20	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Benzene	XXX	XXX	XXX	0.01	0.02	XXX
Naphthalene	XXX	XXX	XXX	0.14	0.28	XXX
Trichloroethylene	XXX	XXX	XXX	0.03	0.06	XXX
Vinyl Chloride	XXX	XXX	XXX	0.03	0.06	XXX

The proposed effluent limits for Outfall 005 are based on a design flow of 0.00 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Oil and Grease	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 006 are based on a design flow of 0.00 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Oil and Grease	XXX	XXX	XXX	15	XXX	30

In addition, the permit contains the following major special conditions:

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970*

**PA0021741**, Sewage, SIC Code 4952, **Dublin Borough Authority Bucks County**, 119 Maple Avenue, Dublin, PA 18917-0052. Facility Name: Dublin Borough STP. This existing facility is located in Dublin Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage from the Dublin Borough STP.

The receiving stream(s), Deep Run, is located in State Water Plan watershed 2-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The nearest downstream public water supply intake is located on the Delaware River at Point Pleasant, PA. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.02	XXX	0.05
CBOD <sub>5</sub>						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	85	125	XXX	20	30	40
Nov 1 - Apr 30	104	156	XXX	25	40	50
BOD <sub>5</sub>						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	125	190	XXX	30	45	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Geo Mean Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	5.5	XXX	XXX	1.3	XXX	2.6
Nov 1 - Apr 30	16	XXX	XXX	3.9	XXX	7.8
Total Phosphorus	8.5	XXX	XXX	2.0	XXX	4.0
Total Copper	XXX	XXX	XXX	Report	XXX	XXX
Hardness, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Designated Operator
- Special Protection Water Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0055891**, Industrial Waste, SIC Code 8748, **O'Hara Environmental Services, Inc.**, 95 Dorchester Way, Phoenixville, PA 19460. Facility Name: Henderson Road Superfund Site. This existing facility is located in Upper Merion Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated groundwater from the Henderson Road Superfund Site.

The receiving stream(s), Unnamed Tributary to Schuylkill River locally known as Frog Run, is located in State Water Plan watershed 3-F and is classified for WWF, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.082 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD <sub>5</sub>	XXX	XXX	XXX	100	200	XXX
Total Suspended Solids	XXX	XXX	XXX	100	200	XXX
Total Dissolved Solids	XXX	XXX	XXX	1,000	2,000	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	20	40	XXX
Total Arsenic	XXX	XXX	XXX	0.05	XXX	XXX
				Annl Avg		
Total Barium	XXX	XXX	XXX	1.0	2.0	XXX
Total Cadmium	XXX	XXX	XXX	0.01	0.02	XXX
Total Chromium	XXX	XXX	XXX	0.05	0.1	XXX
Total Copper	XXX	XXX	XXX	0.2	0.4	XXX
Dissolved Iron	XXX	XXX	XXX	0.3	0.6	XXX
Total Iron	XXX	XXX	XXX	22.7	45.4	XXX
Total Lead	XXX	XXX	XXX	0.036	0.072	XXX
Total Silver	XXX	XXX	XXX	0.05	0.1	XXX
Total Zinc	XXX	XXX	XXX	0.6	1.2	XXX
Acetone	XXX	XXX	XXX	0.109	0.218	XXX
Chlorobenzene	XXX	XXX	XXX	0.02	0.04	XXX
1,3-Dichloropropylene	XXX	XXX	XXX	0.087	0.174	XXX
Ethylbenzene	XXX	XXX	XXX	1.4	2.8	XXX
Benzene	XXX	XXX	XXX	0.001	XXX	XXX
				Annl Avg		
Carbon Tetrachloride	XXX	XXX	XXX	0.005	XXX	XXX
				Annl Avg		
2-Butanone	XXX	XXX	XXX	0.21	0.42	XXX
1,2-Dichloroethane	XXX	XXX	XXX	0.0004	XXX	XXX
				Annl Avg		
Dibromochloromethane	XXX	XXX	XXX	0.1	XXX	XXX
				Annl Avg		
Dichlorobromomethane	XXX	XXX	XXX	0.1	XXX	XXX
				Annl Avg		
Chloroform	XXX	XXX	XXX	0.1	XXX	XXX
				Annl Avg		
Methylene Chloride	XXX	XXX	XXX	0.005	XXX	XXX
				Annl Avg		
Total Phenolics	XXX	XXX	XXX	Report	Report	XXX
1,1-Dichloroethylene	XXX	XXX	XXX	0.0004	0.0008	XXX
Tetrachloroethylene	XXX	XXX	XXX	0.0007	XXX	XXX
				Annl Avg		
Toluene	XXX	XXX	XXX	2.0	4.0	XXX
Trichloroethylene	XXX	XXX	XXX	0.003	XXX	XXX
				Annl Avg		
Total Xylenes	XXX	XXX	XXX	0.01	0.02	XXX
Vinyl Chloride	XXX	XXX	XXX	0.00057	XXX	XXX
				Annl Avg		

In addition, the permit contains the following major special conditions:

- Obtain Necessary Property rights
- Proper Sludge Disposal
- BAT/BCT Reopener
- Dry Stream Discharge
- Annual Average Definition
- WQBELs Below Quantitation Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0012572**, IW, SIC Code 2631, **Paperworks Industries, Inc.**, 5000 Flat Rock Road, Philadelphia, PA 19127-2004. Facility Name: Paperworks Industries, Inc. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of non-contact cooling water and stormwater runoffs.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5.77 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110

The proposed effluent limits for Outfall 008 are based on a design flow of 0.88 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	Report
Oil and Grease	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 103 are based on stormwater.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Annual Average	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 108 are based on stormwater.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Annual Average	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Necessary Property Rights
- Proper Sludge Disposal
- BAT/BCT
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.



**PA0244635**, Storm Water, SIC Code 5169, **International Salt Co. LLC**, 655 Northern Boulevard, Clarks Summit, PA 18411. Facility Name: International Salt Fairless Hills Facility. This proposed facility is located in Falls Township, **Bucks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Storm Water.

The receiving stream(s), Delaware River and Unnamed Stream, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
	<i>Avg Qrtly</i>					
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Nitrate-Nitrite as N	Report	Report	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	Report	Report	XXX	2.0	4.0	XXX
Free Available Cyanide	XXX	XXX	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Monitoring Point MP 101 are:

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)						
(Interim)	Report	XXX	XXX	XXX	XXX	XXX
(Final)	Report	XXX	XXX	XXX	XXX	XXX
	<i>Avg Mo</i>					
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Conductivity (µmhos/cm)	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids						
(Interim)	Report	Report	XXX	Report	XXX	XXX
	<i>Annl Avg</i>					
(Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	Report	XXX	XXX
(Final)	5,000	XXX	XXX	XXX	XXX	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Acquiring necessary property rights
- Disposal of collected slurries, sludge, and other solids
- Requirements for stormwater outfalls
- Applicable BMPs
- Special condition for TDS
- Requirement to use eDMR system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0057738**, SIC Code 8422, **PA DCNR State Parks Bureau**, Upper Black Eddy, PA 18972-9540. Facility Name: Delaware Canal State Park. This existing facility is located in Solebury Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated wastewater.

The receiving stream(s), Unnamed Tributary to Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>XXX</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>XXX</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo. Mean		

In addition, the permit contains the following major special conditions:

- Property Rights
- Solids Handling and Disposal
- Designation of Responsible Operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0040991**, IW, SIC Code 5171, **MIPC, LLC**, 920 Cherry Tree Road, Aston, PA 19014-1570. Facility Name: Philadelphia Terminal G Street Facility. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater.

The receiving stream(s), Frankford Creek, is located in State Water Plan watershed 3-J and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>XXX</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>XXX</i>	
TRPH	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 102.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average</i>	<i>XXX</i>	
Flow (GPM)	XXX	Report	XXX	XXX	XXX	XXX
Duration of Discharge (hours)	XXX	XXX	XXX	XXX	XXX	Report
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	0.5
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	60
Oil and Grease	XXX	XXX	XXX	Report	XXX	30
Dissolved Iron	XXX	XXX	XXX	Report	XXX	7.0
Ethylbenzene	XXX	XXX	XXX	Report	XXX	Report
Benzene	XXX	XXX	XXX	Report	XXX	0.0025
Total BTEX	XXX	XXX	XXX	Report	XXX	0.25
Toluene	XXX	XXX	XXX	Report	XXX	Report
Total Xylenes	XXX	XXX	XXX	Report	XXX	Report

The proposed effluent limits for Outfall 103.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average</i>	<i>XXX</i>	
Flow (GPM)	XXX	Report	XXX	XXX	XXX	XXX
Duration of Discharge (hours)	XXX	XXX	XXX	XXX	XXX	Report
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	0.5
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	60
Oil and Grease	XXX	XXX	XXX	Report	XXX	30
Dissolved Iron	XXX	XXX	XXX	Report	XXX	7.0
Ethylbenzene	XXX	XXX	XXX	Report	XXX	Report

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average	Daily Maximum	
Benzene	XXX	XXX	XXX	Report	XXX	0.0025
Total BTEX	XXX	XXX	XXX	Report	XXX	0.25
Toluene	XXX	XXX	XXX	Report	XXX	Report
Total Xylenes	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Necessary property rights
- Sludge removal
- WQM permits issuance
- BAT/BCT
- Stormwater Requirements
- Petroleum Marketing Terminals

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0262170**, Industrial Waste, SIC Code 8361, **Stoneridge Retirement Living**, 440 East Lincoln Avenue, Myerstown, PA 17067. Facility Name: Stoneridge Retirement Living Facility. This proposed facility is located in Jackson Township, **Lebanon County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of non-contact geothermal cooling water.

The receiving stream(s), unnamed tributary of Owl Creek, is located in State Water Plan watershed 3-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Annual Average	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	XXX	50	XXX
Feb 1-29	XXX	XXX	XXX	XXX	51	XXX
Mar 1-31	XXX	XXX	XXX	XXX	73	XXX
Apr 1-15	XXX	XXX	XXX	XXX	82	XXX
Apr 16-30	XXX	XXX	XXX	XXX	88	XXX
May 1-15	XXX	XXX	XXX	XXX	84	XXX
May 16-31	XXX	XXX	XXX	XXX	105	XXX
Jun 1-15	XXX	XXX	XXX	XXX	105	XXX
Jun 16-30	XXX	XXX	XXX	XXX	109	XXX
Jul 1-31	XXX	XXX	XXX	XXX	100	XXX
Aug 1-15	XXX	XXX	XXX	XXX	99	XXX
Aug 16-31	XXX	XXX	XXX	XXX	99	XXX
Sep 1-15	XXX	XXX	XXX	XXX	93	XXX
Sep 16-30	XXX	XXX	XXX	XXX	87	XXX
Oct 1-15	XXX	XXX	XXX	XXX	81	XXX
Oct 16-31	XXX	XXX	XXX	XXX	75	XXX
Nov 1-15	XXX	XXX	XXX	XXX	68	XXX
Nov 16-30	XXX	XXX	XXX	XXX	58	XXX
Dec 1-31	XXX	XXX	XXX	XXX	50	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Iron	XXX	XXX	XXX	0.4	0.72	XXX
				Avg Mo		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0261254**, Sewage, SIC Code 6514, **Logue Tim**, 3256 Beans Cove Road, Clearville, PA 15535. Facility Name: Logue Res STP. This existing facility is located in Southampton Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated .

The receiving stream(s), Wildcat Run, is located in State Water Plan watershed 13-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5	XXX	10
Nov 1 - Apr 30	XXX	XXX	XXX	15	XXX	30

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0083186**, Sewage, SIC Code 1389, 4952, **HMS Host**, PO Box 8, Middletown, PA 17057. Facility Name: Sideling Hill Turnpike Plaza. This existing facility is located in Taylor Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Lick Branch, is located in State Water Plan watershed 12-C and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.15	XXX	0.49
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annl Avg	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0082341**, Sewage, SIC Code 4952, **Hopewell Borough Bedford County**, PO Box 160, Hopewell, PA 16650-0160. Facility Name: Hopewell Borough STP. This existing facility is located in Hopewell Borough, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Raystown Branch Juniata River, is located in State Water Plan watershed 11-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0325 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	6.8	10.8	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	8.1	12.2	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Phosphorus	0.5	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0039730**, Sewage, SIC Code 4952, **Pure Events LP**, 100 Chipmunk Crossing, James Creek, PA 16657-1000. Facility Name: Lake Raystown Resort. This existing facility is located in Lincoln Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal/Transfer of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tatman Run, is located in State Water Plan watershed 11-D and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0082163**, Sewage, SIC Code 4952, **New Life For Girls, Inc.**, P.O. Box 170, Dover, PA 17315. Facility Name: New Life For Girls STP. This existing facility is located in Conewago Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Laurel Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.37	XXX	1.21
COD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	4.3	XXX	8.6
Nov 1 - Apr 30	XXX	XXX	XXX	12.9	XXX	25
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0
Total Phosphorus (lbs/year)	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	Report	XXX	XXX
		Annl Avg		Annl Avg		
		Annl Avg		Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0261181**, SIC Code 6514, **Michael F & Cynthia George Camellerie**, 150 Corey Place, Huntington Station, NY 11746. Facility Name: Camellerie Res. This existing facility is located in North Middleton Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

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*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Application No. PA0263591**, Concentrated Animal Feeding Operation (CAFO), **Apple Shamrock Dairy Farms LLC (Apple Shamrock Dairy)**, 32821 Guys Mills Road, Townville, PA 16360.

Apple Shamrock Dairy Farms LLC has submitted an application for an Individual NPDES permit for an existing CAFO known as Apple Shamrock Dairy, located in Steuben Township, **Crawford County**.

The CAFO is situated near unnamed tributaries to Muddy Creek in Watershed 16-A, which are classified for High Quality Waters—Cold Water Fishes. The CAFO will be designed to maintain an animal population of approximately 2597.26 animal equivalent units (AEUs) consisting of 1200 mature dairy cows, 890 heifers and dry cows and 310 calves. Manure will be stored to 3 lined ponds with a total capacity of approximately 7.6 million gallons. Under normal operations the ponds will be filled sequentially. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

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### **III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law**

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 2292402, Amendment #3**, Sewerage, **GSP Management Company**, PO Box 677, Morgantown, PA 19543.

This proposed facility is located in Halifax Township, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of existing sludge holding tank and final clarifier with new concrete tanks at Alex Acres Mobile Home Park.

**WQM Permit No. 4400401, Amendment #2**, Sewerage, **Granville Township Sewer & Water Department**, 100 Helen Street, Lewistown, PA 17044.

This proposed facility is located in Granville Township, **Mifflin County**.

Description of Proposed Action/Activity: Seeking permit approval for improvements including belt filter press replacement, septage receiving, added covered biosolids storage, & ultraviolet disinfection at the Granville Township Main STP.

**WQM Permit No. 3614404**, Sewerage, **Conetoga Hills Community**, 1230 Stony Lane, Conestoga, PA 17516.

This proposed facility is located in Conestoga Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for a permit amendment for a treatment plant disinfection upgrade to UV.

**WQM Permit No. 3614405**, Sewerage, **Log Cabin Court Mobile Home Park, P.C.S. Chadaga**, 110 Inverness Drive, Blue Bell, PA 19422.

This proposed facility is located in Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation of a new 14,000 gpd WWTP to replace the failing community on-lot system at this facility.

**WQM Permit No. 0686404, Amendment #3**, **Reading City**, 815 Washington Street, Reading, PA 19601.

This proposed facility is located in Reading City, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the upgrade of liquid treatment facilities includes replacement of primary clarifier mechanisms, new flow distribution structures, new activated sludge tanks, new blower building, new final clarifiers, new sludge pump station, alteration of existing tank to chlorine contact tank, replacement of disinfection system equipment, new effluent structure, and new process monitoring and control system. Upgrade of solids treatment facilities includes replacement of digester covers and mixing system; replacement of digester heating system, new sludge blend tank, new digested sludge holding tank, new digester gas storage system, Solids Handling Building addition with new centrifuge sludge dewatering units, new Operation Building and new Maintenance Building at the Fritz Island WWTP.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 0414200**, Industrial Waste, **West View Borough Municipal Authority Allegheny County**, 210 Perry Hwy, Pittsburgh, PA 15229.

This proposed facility is located in Baden Borough, **Beaver County**.

Description of Proposed Action/Activity: Construction of a waste water treatment system which includes two lagoons, disk filter, two gravity thickening tanks, belt filter press sludge holding tank, belt filter press and approximately 7,766 feet of 18-inch diameter water drain line from the new Beaver County Water Treatment Plant to Tevebaugh Run.

**WQM Permit No. 6575418 A-2**, Sewage, **Laurelville Mennonite Church Center Association**, 941 Laurelville Road, Mount Pleasant, PA 15666-2540.

This existing facility is located in Mount Pleasant Township, **Westmoreland County**.

Description of Proposed Action/Activity: To expand and upgrade existing wastewater treatment facility.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 6214401**, Sewage, **Nicole Neidrick**, 625 Dutch Hill Road, Warren, PA 16365.

This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

**WQM Permit No. WQG01251409**, Sewage, **Barbara A. Chapman**, 11362 West Greene Road, Waterford, PA 16441.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

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#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

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*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 0914004	Mr. Benjamin F. Miller 41 North 3rd Street Philadelphia, PA 19106	Bucks	Solebury Township	Aquetong Creek HQ—CWF—MF
PAI01 0914003	Municipal Authority of the Borough of Morrisville 35 Union Street Morrisville, PA 19067	Bucks	Falls Township	Delaware Canal WWF—MF
PAI01 1514023	TC NE Metro Development, Inc. 300 Conshohocken State Road Suite 250 Conshohocken, PA 19428	Chester	Tredyffrin Township	Valley Creek EV
PAI01 1514021	YMCA of the Brandywine Valley One East Chestnut Street West Chester, PA 19380	Chester	West Brandywine Township	Unnamed Tributary to Beaver Creek TSF—MF West Branch Brandywine Creek HQ—TSF—MF



NOTICES

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*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Carbon County Conservation District, 5664 Interchange Road, Lehighton, PA 18235-5114*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021314001	Tihali Wind Turbines LLC	Carbon	Nesquehoning	Bear Creek—Basin (EV) Broad Run—Basin (EV) Deep Run—Basin (EV, MF) Dennison Run—Basin (EV) Grassy Meadow Run—Basin (EV) Nesquehoning Creek—Main Stem, Lake Greenwood to Tibbetts Pond Dam (HQ-WWF, MF) Oberson Run—Trib. to Quakake Creek Basin (HQ-CWF, MF) Quakake Creek—Basin, Source to Wetzel Creek (HQ-CWF, MF) Still Creek—Basin, Source to Tamaqua Water Supply Dam (HQ-CWF, MF) Swartz Run—Basin (HQ-CWF, MF)

*Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown PA 18104*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023914004	County of Lehigh 17 S. 7th St. Allentown, PA 18101	Lehigh	South Whitehall Township	Cedar Creek (HQ-CWF, MF)
PAI023914011	Gary Graham PA Turnpike Commission PO Box 67676 Harrisburg, PA 17106	Lehigh	Upper Macungie Twp. & Lower Macungie Twp.	Cedar Creek (HQ-CWF, MF)
PAI023910005(2)	Kyle F. Speece Cumberland Gardens/Housing Partnership One Brewery Park 1301 N. 31st St. Philadelphia, PA 19121	Lehigh	City of Allentown	Little Lehigh Creek (HQ-CWF, MF)
PAI023914013	Rev. Msgr. Thomas D. Baddick Notre Dame of Bethlehem Roman Catholic Church 1861 Catasauqua Rd. Bethlehem, PA 18018	Lehigh	City of Bethlehem	UNT to Monocacy Creek— (HQ-CWF, MF)
PAI024808021R	Craig Swinsburg Easton Suburban Water Authority 3700 Hartley Ave. P.O. Box 3819 Easton, PA 18043	Lehigh	Palmer Township	Bushkill Creek (HQ-CWF, MF)

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032113008	Christopher H. Hoffman 219 North Hanover Street Carlisle, PA 17013	Cumberland	North Middleton Township	Letort Spring Run HQ-CWF, MF UNT Letort Spring Run Existing Use: HQ-CWF, MF Designated Use: CWF, MF
PAI030614005	Lynette Gelsing 102 Heidelberg Road Wernersville, PA 19565	Berks	Heidelberg Township	Spring Creek (CWF) Delineated Wetlands (EV-CWF)
PAI030514004	Lawrence Burkholder 760 Muley Lane New Enterprise, PA 16664	Bedford	South Woodbury	UNT Beaver Creek (HQ-CWF) UNT Three Springs Run (HQ-CWF)
PAI032114005	Industrial Developments International 150 North Radnor Chester Road Suite A 230 Radnor, PA 19087	Cumberland	Penn Township	Yellow Breeches Creek (WWF/HQ-CWF)

## STATE CONSERVATION COMMISSION

### PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## APPLICATIONS

### NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Meadow Vista Dairy LLC Eric Risser 166 Risser Road Bainbridge, PA 17502	Lancaster	721.7	1,258.5	Dairy	NA	Renewal
Ideal Family Farms, LLC Mailing: P O Box 215 Selinsgrove, PA 17870 Farm: 89 BP Finishing Lane 17813	Snyder	46	1,569.76	Swine	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
John Pepper Enterprise, LLC 2624 Granville Road, Granville Summit, PA 16926	Bradford	69.8	1,515.60	Swine/ Dairy	NA	Renewal
Just-A-Mere Farm, Josh & Richard Daniels, 3746 Mahantango Creek Road, Dalmatia, PA 17017	Northumberland	302.5	89.68	Duck & Beef	N/A	Renewal
Country View Family Farm, LLC—VanBlarcom Sow Farm	Bradford	18	2,715.95	Swine	NA	Renewal
Country View Family Farm, LLC—Pine Hill Farm	Bradford	260	3,243.9	Swine	NA	Renewal

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401*

<b>Permit No. 4614512</b>	Public Water Supply
<b>Applicant</b>	<b>Superior Water Company</b>
<b>City</b>	Montgomery
<b>Township</b>	New Hanover

<b>Responsible Official</b>	Dave Rinehart, Operations Manager P.O. Box 525 Gilbertsville, PA 19525
<b>Type of Facility</b>	PWS
<b>Consulting Engineer</b>	Castle Valley Consultants, Inc. 10 Beulah Road New Britain, PA 18901 Gary J. Weaver, P.E.
<b>Application Received Date</b>	06/23/2014
<b>Description of Action</b>	Construction of the new Hoffmansville Road Booster Station.
<b>Permit No. 0914508</b>	Public Water Supply
<b>Applicant</b>	<b>Morrisville Municipal Authority</b>
<b>City</b>	Bucks
<b>Township</b>	Falls
<b>Responsible Official</b>	John J. Warena, Jr., Executive Director 35 Unionville Street Morrisville, PA 19067
<b>Type of Facility</b>	PWS
<b>Consulting Engineer</b>	Pennoni Associates, Inc. 3001 Market Street Suite-200 Philadelphia, PA 19104 James C. Mccann, P.E.
<b>Application Received Date</b>	07/01/2014
<b>Description of Action</b>	Construction of a 2.5 MG water storage tank, a pump station building and associated water main.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

<b>Permit No. 2214502</b>	Public Water Supply
<b>Applicant</b>	<b>Lower Dauphin School District</b>
<b>Municipality</b>	Conewago Township
<b>County</b>	<b>Dauphin</b>

Responsible Official David M. Marshall, Supervisor of Maintenance & Operations  
291 E Main Street  
Hummelstown, PA 17036

Type of Facility Public Water Supply

Consulting Engineer William E. Fleischer, P.E.  
Moore Engineering Company  
3637 Columbia Avenue  
Lancaster, PA 17603

Application Received: 6/6/2014

Description of Action Installation of softening and nitrate removal systems, UV light disinfection and the addition of a blended phosphate for corrosion control under the LCR Rule.

**Permit No. 3814503**, Public Water Supply.

Applicant **Fredericksburg Sewer & Water Authority**

Municipality Bethel Township

County **Lebanon**

Responsible Official James A. Heisey, Authority Chairman  
PO Box 161  
Fredericksburg, PA 17026

Type of Facility Public Water Supply

Consulting Engineer Paul Lutzkanin, P.E.  
Steckbeck Engineering & Surveying Inc.  
279 North Zinns Mill Road  
Lebanon, PA 17042

Application Received: 6/11/2014

Description of Action Installation of a mulitbag filter unit on the combined water line from Well Nos. 2, 5 & 6 prior to the reservoir.

Application Received: 1/13/2014

Description of Action Addition of nitrate treatment and 4-log inactivation of viruses at the existing Blue Mountain Academy.

**Permit No. 0114508 MA, Minor Amendmant**, Public Water Supply.

Applicant **Chesapeake Estates MHP**

Municipality Mt. Pleasant Township

County **Adams**

Responsible Official Adam Martin  
585 Martin Road  
Gettysburg, PA 17325

Type of Facility Public Water Supply

Consulting Engineer Randolph S. Bailey, P.E.  
Wm. F. Hill & Assoc., Inc.  
207 Baltimore Street  
Getysburg, PA 17325

Application Received: 6/19/2014

Description of Action Installation of a 2,500-gallon raw water storage tank nad raw water booster pump at Well No. 5.

**Permit No. 7210029**, Public Water Supply.

Applicant **Pennsylvania American Water Company**

Municipality Fairview Township

County **York**

Responsible Official Paul A. Zielinski, Director Water Quality  
800 West Hersheypark Drive  
Hershey, PA 17033

Type of Facility Public Water Supply

Consulting Engineer Rachel Govelovich, P.E.  
Gannett Flemming, Inc.  
Harrisburg, PA 17106

Application Received: 6/10/2014

Description of Action Construction of approximately 34,000 lineal feet of 8", 12" and 16" new water mains, approximately 350 new services, 52 new fire hydrants, new meter pits, and will replace a Pressure Reducing Valve (PRV) vault to extend water service in Fairview Township, York County. The Project is required to address on-lot system malfunctions and contaminated private wells documented in Timber Ridge, Fairview Farms and Bunker Hills Areas.

The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is the funding source for this project. The Department determined that this project will not individually, cumulatively over time, or in conjunction with other federal, state, local or private actions, have a significant effect on the quality of the environment. On June 10, 2014, the Department approved the project for a categorical exclusion from the State Environmental Review Process (SERP).

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Permit No. 1114515**, Public Water Supply.

Applicant **Blacklick Valley Municipal Authority**  
PO Box 272  
Twin Rocks, PA 15960

[Township or Borough] Blacklick Township and Vintondale Borough

Responsible Official Michael Pisarcik, Chairman  
Blacklick Valley Municipal Authority  
PO Box 272  
Twin Rocks, PA 15960

Type of Facility Water system

Consulting Engineer Hegemann and Wray Consulting Engineers  
429 Park Avenue  
Cresson, PA 16630

Application Received Date June 26, 2014

Description of Action Installation of approximately 10, 687 feet of 8-inch diameter waterline and mixing systems in the Pindleton and Vintondale water storage tanks.

**Permit No. 0214535**, Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
Hershey, PA 17033

[Township or Borough] West Mifflin Borough

Responsible Official David R. Kaufmann, P.E.  
Vice-President, Engineering  
Pennsylvania American Water Company  
800 West Hersheypark Drive  
Hershey, PA 17033

Type of Facility Water system

Consulting Engineer Lennon, Smith, Souleret Engineering, Inc.  
846 Fourth Avenue  
Coraopolis, PA 15108

Application Received Date July 7, 2014

Description of Action Replacement of the Morton Booster Station with a new above-ground booster station.

**MINOR AMENDMENT**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Application No. 3914504MA, Minor Amendment.**

Applicant **City of Allentown**  
641 S. 10th St.  
Allentown, Pa 18103-3173

[Township or Borough] City of Allentown  
Lehigh County

Responsible Official City of Allentown  
641 S. 10th St.  
Allentown, Pa 18103-3173

Type of Facility Public Water Supply

Consulting Engineer Mr. Phillip DePoe, PE  
Lehigh County Authority  
1053 Spruce St.  
P.O. Box 3348  
Allentown, Pa 18106

Application Received Date June 29, 2014

Description of Action This project provides for the installation of peristaltic type chemical feed pumps to replace existing chemical feed pumps for sodium hypochlorite, aluminum sulfate, sodium hydroxide, and fluoride addition at the City of Allentown's water filtration plant.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Application No. 0314502GWR, Minor Amendment.**

Applicant **Sugarcreek Rest Home**  
120 Lakeside Drive  
Worthington, PA 16262

[Township or Borough] Worthington

Responsible Official Robert Schreckengost, Operator  
Sugarcreek Rest Home  
120 Lakeside Drive  
Worthington, PA 16262

Type of Facility Water system

Consulting Engineer

Application Received Date July 7, 2014

Description of Action Demonstration of 4-log treatment for groundwater sources

**WATER ALLOCATIONS**

**Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA2-1019, Water Allocations. Coraopolis Water & Sewer Authority**, 1012 Fifth Avenue, Coraopolis, PA 15108, **Allegheny County**. The applicant is requesting the right purchase 1,002,658 gallons of water per day from Moon Township Municipal Authority at three inter-connections.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995  
PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard,

the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**L. Russell Bowersox**, 127 East Walnut Street, Beavertown Borough, **Snyder County**. Northridge Group, Inc., P.O. 231, Northumberland, PA 17857, on behalf of L. Russell Bowersox, submitted a Notice of Intent to Remediate. The site was impacted with #2 heating oil. The site was and will remain a residential property. The Notice of Intent to Remediate was published in *The Daily Item* on May 13, 2014.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PTM LP (Sheetz)**, 331 West Central Avenue, City of Titusville, **Crawford County**. Mountain Research, LLC., 825 25th Street, Altoona, PA 16601, on behalf of Sheetz, Inc., 5700 Sixth Avenue, Altoona, PA 16602, submitted a Notice of Intent to Remediate. It appears petroleum impact is from historical use of petroleum constituents, not from the current gasoline station. The intended future

use of the property will be non-residential. The remediation standard selected for the site is Statewide Health. The Notice of Intent to Remediate was published in *The Titusville Herald* on April 18, 2014.

**Franklin Bronze & Alloy**, 655 Grant Street, City of Franklin, **Venango County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Franklin Bronze & Alloy, 655 Grant Street, Franklin, PA 16323, submitted a Notice of Intent to Remediate. Site soil has been found to be contaminated with Nickel and Arsenic; site groundwater has been found to be contaminated with Arsenic. The intended future use of the property will be non-residential. The remediation standard selected for the site is a combination of the Site-Specific and Statewide Health Standards. The Notice of Intent to Remediate was published in *The Derrick* and *The News-Herald* on June 16, 2014.

**David L. and Blanche C. Hart**, 1327 Meadville Road, Plum Township, **Venango County**. Cardno MM&A, 2 Gunpowder Road, Mechanicsburg, PA 17050, on behalf of Albert S. Prosser Transportation, 2861 Bordell Road, Smethport, PA 16749 submitted a Notice of Intent to Remediate. A tanker rig drove off an embankment, caught on fire, releasing approximately 8,700 gallons of unleaded gasoline. It is unknown how many gallons were burned off in the fire. Both soil and groundwater may have been impacted. The intended future use of the property will be residential. The proposed cleanup standard is Statewide Health. The Notice of Intent to Remediate was published in *The Titusville Herald* on June 21, 2014.

**Wilderness Park Mobile Home Park**, 108 Wilderness Park, Pleasant Township, **Warren County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Wilderness Park Mobile Home Park, 3800 Zimmerly Road, Erie, PA 16506, submitted a Notice of Intent to Remediate. A routine inspection of the tank battery resulted in the discovery of a crude oil release. Crude oil was released onto the ground and a small portion reached a ditchline and waterway of an unnamed tributary to Morrison Run. The intended future use of the property will be residential. The proposed remediation standard is Statewide Health. The Notice of Intent to Remediate was published in *The Times Observer* on June 9, 2014.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**CSX Pittsburgh Intermodal Rail Terminal (formerly P&LE Rail Yard)**, Railroad Avenue and Railroad Alley -near P&LE Railroad right-of-way mileposts 3.4 to 5.7- Stowe Township, Borough of McKees Rocks, **Allegheny County**. TRC Engineers, Inc., 1601 Market Street, Suite 2555, Philadelphia, PA 19103 on behalf of CSX Transportation, Inc., 500 Water Street, J257, Jacksonville, FL 32202 has submitted a Notice of Intent to Remediate concerning site soils contaminated with metals and organic substances and groundwater contaminated with metals and organic substances (volatile organic compounds). The remediator is planning to use the Special Industrial Area provisions to attain a site specific standard. Intended future use of the property is an intermodal rail facility. This notice was published in *Pittsburgh Post-Gazette* on Monday June 23, 2014.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Charline Bass JC Penny Granite Run Mall**, 1067 West Baltimore Pike, Middletown Township, **Delaware**

**County.** Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Gregory F. Gamble, Jr., BT Granite Run, LP, 200 Witmer Road, Suite 200, Horsham, PA 19044 has submitted a Notice of Intent to Remediate. Soil and Groundwater at the site has been impacted with the release of no. 2 fuel oil. The site will remain the same. The Notice of Intent to Remediate was published in the *Delaware County Daily Times* on May 14, 2014. PF617937

**Willow Grove Air Reserve Station POL Site ST01,** Andrews Street, Horsham Township, **Montgomery County.** Thomas S. Cornuet, Weston Solutions, Inc. 1400 Weston Way, West Chester, PA 19380, Jonathan Davis United States Air Force, 322 East Inner Road, Otis ANG Base, MA 02675 on behalf of Arnold Hagerty, Route 611 and County Line Road, Horsham PA 19044 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of jet fuel. The proposed future use of the property is not currently know, however the proposed remediation will allow future residential or non-residential use. The Notice of Intent to Remediate was published June 12, 2014. PF723107

**312-320 Walnut Street & Willings Alley,** City of Philadelphia, **Philadelphia County.** Thomas A. Petrecz, Penn & E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Arrus I. Farmer, PMC Property Group, 1608 Walnut Street, Suite 1400, Philadelphia, PA 19103 has submitted a Notice of Intent to Remediate. Soil and Groundwater at the site has been impacted with the release of no. 4, 5, and no. 6 fuel oil. The Proposed future use of the property will be residential for continued use as a multi-unit housing facility The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on May 29, 2014. PF777120.

**Historic #4, 5, and 6 Fuel Oil,** 9081 Blue Grass Road, City of Philadelphia, **Philadelphia County.** Bernard B.G Beegel, Advance GeoServices Corporation, 1055 Andrew Drive, Suite A, West Chester, PA 19380 on behalf of Thomas Woods, National Bakery Industrial Owner, LLC, 11111 Santa Monica Boulevard, Suite 1100, Los Angeles, CA 90025 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 4, and no. 6 fuel oil. The assumed future use of the property is industrial. The Notice of Intent to Remediate was published in the *Delaware County Daily Times* on May 14, 2014. PF617937

**US Steel KIPC 9.4 Acres,** One Ben Fairless Drive, Falls Township, **Bucks County.** Daniel Cusick, Conestoga-Rovers & Associates, 103 Gamma Drive Ext. Suite 110 Pittsburgh, PA 15238 on behalf of Kathleen M. Mayher, United States Steel Corporation, 1305 Penn Avenue, Suite 200, Pittsburgh, PA 15222 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs, svocs, metals and pcbs. The KIPC facility and the site is currently zoned for material processing and manufacturing use and the future use is nonresidential involving storage, manufacturing, and industrial uses. The Notice of Intent to Remediate was published in the **Bucks County Courier Times** on May 06, 2014. PF777132

**Eco Energy Distribution—Philadelphia LLC,** City of Philadelphia, **Philadelphia County.** James Stynchula, P.G., GEI Consultants, 1800 Horizon Way, Suite 200, Mount Laurel, New Jersey 08054, Chadwick Conn, Eco-Energy Distribution-Philadelphia, LLC, 725 Cool Springs Blvd, Suite 500, Franklin, TN 37067 on behalf of Sam Ross, Property, Inc., 6737 Southpoint Drive South,

Suite 100, Jacksonville, FL 32216 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of benzo(a)pyrene, arsenic, & thallium. The current and the future use of the property is non-residential. The Notice of Intent to Remediate was published in the *PW Philadelphia Weekly Newspaper* on June 04, 2014. PF777122

**5026 City Line Avenue,** City of Philadelphia, **Philadelphia County.** Keith T. D'Ambrosio, P.E., Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914, James Duba, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Louis Lincoln Muchnick, 5026 City Line Associates, L.P., 822 Montgomery Avenue, Suite 209, Narberth PA 19072 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of leaded gasoline. This site is proposed for continued commercial use. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on May 19, 2014. PF770630

**Berwyn Shopping Center,** Easttown Township, **Chester County.** Aaron Epstein, Partner Engineering & Science, 200 Sproul Road, Suite 106, Broomall, PA 19008 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of chlorinated solvents. This site is proposed for continued commercial use. The Notice of Intent to Remediate was published in the *Main Line Times* on June 15, 2014. PF777168

**Saint Gobain Abrasive Facility,** Montgomery Township, **Montgomery County.** Hudson Green, Patriot Environmental Management, LLC, P.O. Box 629, Douglasville, PA 19518, Jeffrey Wynn, Patriot Environmental Management, LLC, P.O. Box 629, Douglasville, PA 19518 on behalf of Joe Sternberg, MTI Holding Group, Inc., 500 Office Center Drive, Suite 400, Fort Washington, PA 19034 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of inorganics. This future use of the property will remain industrial. The Notice of Intent to Remediate was published in the *Intelligencer* on May 21, 2014. PF777126

#### RESIDUAL WASTE GENERAL PERMITS

**Application(s) received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application Number WMGR148. Commonwealth Recycling Services, Inc.,** 1092 Claridge Elliot Road, Jeannette, PA 15644, Penn Township, **Westmoreland County.** The general permit application is for a proposed facility that would beneficially use disinfected infectious and chemotherapeutic waste, non-halogenated plastics and halogenated plastics to produce a plastic lumber-like material. The application was determined to be administratively complete by Central Office on June 20, 2014.

Comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-

9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR148" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

**General Permit Number WMGR106. Lafarge North America**, 5160 Main St, Whitehall, PA 18052-1827. General Permit Number WMGR106 authorizes the processing of Types 4 through 7 plastics from municipal recycling facilities and residual waste generators to produce plastic-derived fuel. The processing authorized by the general permit is polyvinyl chloride (PVC) removal using infrared or x-ray technology with air separation, shredding, magnetic and manual metal removal, and blending.

Lafarge North America has requested modification of General Permit Number WMGR106 to allow Types 1 and 2 plastics that cannot be recycled by other means to be processed into plastic derived fuel. They have also requested that the general permit be amended to allow blending of paper, cardboard, wood and woody materials into the plastic derived fuel. The application was received by Central Office on December 2, 2013.

In addition to the modifications to General Permit Number WMGR106 requested by Lafarge North America, the Division of Municipal and Residual Waste intends to update the format of the general permit to the format developed for residual waste general permits after the general permit was originally issued.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR106" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Permit(s) issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.*

**Permit No. 301341. Metso Minerals Industries, Inc.—Pyro Division**, 350 Railroad Street, Danville, PA 17821, Danville Borough, **Montour County**. The permit is a renewal of an existing residual waste processing facility utilized for the Metso Process Research and Testing Center. The permit was issued by Northcentral Regional Office on July 2, 2014.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport

Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**Permit Application No. 301308. Conard Pyle Company Inc.**, 25 Lewis Road, West Grove PA 19390. This Final Closure Certification Report is for the landfill at the Conard-Pyle Company facility. Conard-Pyle is a residual waste landfill located in Penn Township, **Chester County**. The report was received by the Southeast Regional Office on June 3, 2014.

**Permit Application No. 101103. Delaware County Transfer Station #3**, Lawrence Park Industrial Center, Sussex Boulevard & Marpit Drive, Broomall PA 19008. This application is for a 10-year permit renewal of the solid waste permit No. 101103 to continue to operate the Delaware County Transfer Station #3 owned by the Delaware County Solid Waste Authority (DCSWA), located in Marple Township, **Delaware County**. The application was received by the Southeast Regional Office on April 28, 2014.

**Permit Application No. 101188. Delaware County Transfer Station #1**, Lawrence Park Industrial Center, Sussex Boulevard & Marpit Drive, Broomall PA 19008. This application is for a 10-year permit renewal of the solid waste permit No. 101188 to continue to operate the Delaware County Transfer Station #1 owned by the Delaware County Solid Waste Authority (DCSWA), located in Chester Township, **Delaware County**. The application was received by the Southeast Regional Office on April 28, 2014.

**Permit Application No. 101494. Waste Management of Pennsylvania, Inc.**, 1000 New Ford Road, Tullytown PA 19067. This permit renewal application is to continue disposal operations at the Tullytown Resource Recovery Facility for additional 3.5 years, the end of the projected site life. The Tullytown Resource Recovery Facility is a municipal waste landfill located in Falls Township and Tullytown Borough, **Bucks County**. The application was received by the Southeast Regional Office on May 14, 2014.

**Permit Application No. 101226. Savoys Transfer Station**, 52 Concord Road, Aston PA 19014-2902. This application is for a 10-year permit renewal of the solid waste permit No. 101226 to continue to operate the Savoys Transfer Station, a C&D Transfer Station, located in Chester Township **Delaware County**. The application was received by the Southeast Regional Office on May 6, 2014.

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.*

**Permit ID No. 301193. United States Steel Corporation**, 1350 Penn Avenue, Pittsburgh, PA 15222-4211. South Taylor Environmental Park, 555 Delwar Road, Pittsburgh, PA 15236. An application for the renewal of a



permit for continued operation of a residual waste landfill in West Mifflin Borough, **Allegheny County**, was received in the Regional Office on June 16, 2014.

## AIR QUALITY

### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

#### NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approval or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

#### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-032J: Ellwood National Steel** (3 Front Street, Irvine, PA 16329) for construction of two 22 mmbtu/hr annealing furnaces, removing No. 7 annealing furnace from plan approval 62-032I because it was never constructed, and establishing a limit on the gas consumption for the replacement degasser boiler permitted by GP1 in Brokenstraw Township, **Warren County**. This is a Title V facility.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**09-0174D: Liberty Coating Co., LLC.** (21 South Steel Road, Morrisville, PA 19067) to increase the Volatile Organic Compound (VOC) limit from 24.9 tpy to 44 tpy due to increase in operating hours for their surface coating operation in Falls Township, **Bucks County**. Currently this facility is a Synthetic Minor, and will be changed to Title V facility due to this modification. The Plan approval will contain record keeping and operating restriction designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**46-0283A: Danco General Contracting, Inc.** (485 Texas Road, Morganville, NJ 07751) for installation of a replacement diesel-fired engine to power a portable crusher that will be operated at the Silvi Concrete facility in Limerick Township, **Montgomery County**. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within allowable emissions and all applicable air quality requirements.

**46-0166C: Harleysville Materials, LLC** (460 Indian Creek Road, Harleysville, PA 19438) for operation of a stationary diesel-fired electric generator engine to provide electricity to the crushing plant located in Lower Salford Township, **Montgomery County**. The facility has proposed to limit the operating hours of this engine to a maximum of 2,500 hours per year. In addition, the facility has proposed to increase the operating hours of an existing jaw crusher engine also to 2,500 hours as well as limit the use of no. 2 fuel oil from the batch asphalt plant. This project will not cause the facility to exceed any major source thresholds and the facility shall continue to maintain its synthetic minor operating status. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**05-05022D: Bedford Reinforced Plastics, Inc.** (264 Reynoldsdale Road, Bedford, PA 15522-7401) to construct

two (2) pultrusion lines at their existing facility in East St. Clair Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project.

The Plan Approval will authorize the construction of two (2) pultrusion lines. The VOC/HAP emissions will increase 1.89 ton per year as a result of the construction. The facility is subject to 40 CFR Part 63, Subpart WWWW, National Emission Standards for Hazardous Air Pollutants; Reinforced Plastic Composites Production. The plan approval will include monitoring, record keeping, work practice standards and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests, or for requests for a public hearing. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary A. Helsel, P.E., Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests, or requests for a public hearing.

Plan approvals issued to sources identified in 25 Pa. Code § 127.44(b)(1)–(4) or plan approvals issued to sources with limitations on the potential to emit may become part of the SIP, and will be submitted to EPA for review and approval.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00064B: Glenn O. Hawbaker, Inc.** (711 East College Avenue, Bellefonte, PA 16823) for construction of one 60" x 24' vibrating Grizzly feeder, one 6' x 12' double-deck scalping screen, one Metso C140 primary jaw crusher, one 60" x 35' channel frame conveyor, four 42" x 800' truss/channel conveyors, three 42" x 300' truss/channel conveyors, one 30" x 100' channel frame conveyor, one 30" x 200' channel frame conveyor, six Syntron F480 magnetic feeders, one 8' x 20' triple-deck screen, one 42" x 30' channel frame conveyor, one 30" x 300' channel frame conveyor, one 30" x 450' channel frame conveyor, three 30" x 120' radial stacking conveyors, and one 8' x 8' knockout box in the existing primary plant

and three FMC F480 feeders, one Metso GP300 cone crusher, two 36" x 150' truss frame conveyors, five 30" x 100' channel frame conveyors, one 30" x 100' radial stacking conveyor, one 36" x 120' truss frame conveyor, one 30" x 100' truss frame conveyor, two Metso HP4 cone crushers, one 30" x 150' truss frame conveyor, one 36" x 100' channel frame conveyor, one Gentec model 540-14E1 baghouse to replace the existing Cam Corp baghouse equipped with a Meyer 14 x 14 HD airlock and 14' x 35' screw conveyor, one New York Blower fan, one 8' x 8' knockout box, and one Buell GI-120 classifier in the existing secondary plant at the Hagerman's Run facility located in Armstrong Township, **Lycoming County**.

The Department of Environmental Protection's (Department) review of the information submitted by Glenn O. Hawbaker indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants, Subpart OOO of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670 through 60.676 and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emission from the proposed Gentec baghouse included in this project will not exceed the following limits: 0.02 grain/dry standard cubic foot and 40.47 tons in any 12 consecutive month period of particulate matter.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

1. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the particulate matter concentration of the exhaust from the Gentec fabric collector (C101C) shall not exceed 0.02 grain per dry standard cubic foot.

2. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the Gentec fabric collector shall be equipped with instrumentation to continuously monitor the differential pressure across the collector. Additionally, the air system associated with the collector shall be equipped with an air dryer and an oil trap.

3. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the company shall keep on hand a sufficient quantity of spare fabric collector bags for the Gentec fabric collector in order to be able to immediately replace any bags requiring replacement due to deterioration resulting from routine operation of the fabric collector.

4. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, if, at any time, any piece of equipment of Source P101B is determined by the Department to be causing the emission of fugitive particulate matter in excess of the limitations specified in any applicable rule or regulation contained in 25 Pa. Code Chapters 121–145 or in excess of the applicable requirements of Subpart OOO of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670–60.676, or in excess of the level which the Department considers to be the "minimum attainable through the use of the best available technology", the permittee shall, upon notification by the Department, immediately install additional water spray dust suppression equipment or fabric collector pick-up points and/or

take such other control measures as are necessary to reduce the air contaminant emissions to within the level deemed acceptable by the Department.

5. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the air contaminant emissions from Source P101B shall be controlled by a National Environmental Service Company (NESCO) DustPro 405 water spray dust suppression system (C101A). The air contaminant emissions from Source P101B shall be controlled by a Gentec model 540-14E1 baghouse (C101C). C101C shall incorporate dust collection points at each of the two 36" x 150' truss frame conveyors, on the 30" x 100' channel frame conveyor receiving from the 8' x 24' triple-deck Deister screen, on the 30" x 100' channel frame conveyor receiving from the P.E.P. model DV 1612S vari-vibe screen, on the 30" x 100' channel frame conveyor, and on the 36" x 100' channel frame conveyor receiving from the two Metso HP4 cone crushers.

6. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the water spray dust suppression system (C101A) associated with Source P101B shall be connected to an on-demand water source capable of delivering an adequate supply of water at any time Source P101B is in operation. On-demand shall be interpreted as meaning that adequate water can be provided to all spray nozzles at any time with no more effort than turning a valve. If at any time the water spray dust suppression system (C101A) is inoperable or is unable to provide an adequate supply of water the company shall immediately cease operation of Source P101B.

7. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the water spray dust suppression system (C101A) and the fabric collector (C101C) shall comply with all applicable requirements specified in SMOP 41-00064, in addition to complying with all applicable requirements specified in this plan approval (41-00064B).

8. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the air compressor(s) supplying the air to C101C shall be equipped with an air dryer and oil trap.

9. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, Source P101B shall not operate if C101A or C101C are inoperable.

10. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, the fugitive emissions from the feeders, screens, conveyors, and crushers shall comply with the applicable fugitive emissions requirement specified in 40 CFR Section 60.672(b) and (c).

11. Pursuant to best available technology requirements specified in 25 Pa. Code §§ 127.1 and 127.12, C101A shall be equipped with a winterization system to allow for plant operation during cold weather. Additionally, it shall be equipped with a filter to remove particles which could clog spray nozzles. C101A shall, at a minimum, incorporate the following spray nozzles at the following locations:

Two nozzles above the 60" x 24' vibrating Grizzly feeder

One nozzle at the discharge end of the 60" x 35' channel frame conveyor

One nozzle at the discharge end of the 42" x 300' truss/channel conveyor discharging into the 8' x 20' triple-deck screen in this plan approval

One nozzle at the discharge end of the 42" x 30' channel frame conveyor

One nozzle at the discharge end of the 30" x 200' channel frame conveyor

One nozzle above the 30" x 300' channel frame conveyor

One nozzle at the discharge end of the 30" x 450' channel frame conveyor

One nozzle at the discharge end of each of the three 30" x 120' radial stacking conveyors

One nozzle at the discharge end of the Metso GP300 cone crusher

One nozzle at the discharge end of the 36" x 120' truss frame conveyor

One nozzle at the discharge end of the 30" x 100' channel frame conveyor receiving from the 6' x 12' double-deck scalping screen

One nozzle at the discharge end of the 30" x 100' channel frame conveyor receiving from the 8' x 24' triple-deck Deister screen

One nozzle at the discharge end of the 30" x 100' channel frame conveyor discharging onto the 30" x 100' radial stacking conveyor

One nozzle at the discharge end of the 30" x 100' radial stacking conveyor

One nozzle at the discharge end of the 30" x 100' truss frame conveyor

One nozzle at the discharge end of the 30" x 150' truss frame conveyor

12. The permittee shall comply with all of the applicable recordkeeping requirements specified in 40 CFR 60.676 and applicable reporting requirements specified in 40 CFR 60.676.

13. Source ID P101B is a sandstone processing operation consisting of the following equipment:

Vibrating Grizzly feeder, 60" x 24'

Double-deck scalping screen, 6' x 12'

Metso C140 primary jaw crusher

Channel frame conveyor, 60" x 35'

Four truss/channel conveyors, 42" x 800'

Three truss/channel conveyors, 42" x 300'

Channel frame conveyor, 30" x 100'

Channel frame conveyor, 30" x 200'

Six Syntron F480 magnetic feeders

Triple-deck screen, 8' x 20'

Channel frame conveyor, 42" x 30'

Channel frame conveyor, 30" x 300'

Channel frame conveyor, 30" x 450'

Three radial stacking conveyors, 30" x 120'

Three FMC F480 feeders

Metso GP300 cone crusher

Two truss frame conveyors, 36" x 150'

Five channel frame conveyors, 30" x 100'

Radial stacking conveyor, 30" x 100'

Truss frame conveyor, 36" x 120'

Truss frame conveyor, 30' x 100'

Two Metso HP4 cone crushers

Truss frame conveyor, 30' x 150'

Channel frame conveyor, 36" x 100'

One 8' x 8' knockout box in the primary plant

One Gentec model 540-14E1 baghouse with a New York Blower fan

Meyer HD air lock, 14 x 14

14" x 35' screw conveyor

One 8' x 8' knockout box in the secondary plant

One Buell GI-120 classifier

14. The permittee shall provide a Facility Item number for each piece of equipment incorporated into Source ID P101B, prior to constructing each piece of equipment.

15. The permittee shall comply with all applicable requirements specified in 25 Pa. Code Chapters 121—145.

16. The permittee shall comply with all applicable requirements specified in Subpart OOO of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.670 through 60.676.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 41-00064B, the requirements established in the plan approval will be incorporated into State Only Operating Permit 41-00064 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

**12-00011A: GrafTech International Holdings Inc.** (PO Box 269 Emporium, PA 15834-0269) has submitted an application for a plan approval to construct eleven (11) natural gas fired carbon bake furnaces and associated thermal oxidizers and a mixing operation with associated fabric collector in Shippen Township, **Cameron County**. This application is subject to the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The proposed project will potentially emit 7.42

tons of carbon monoxide, 2.20 tons per year of nitrogen oxides, 4.91 tons per year of sulfur oxides, 0.11 ton per year of volatile organic compounds, 2.53 ton/year of particulate matter and 1.25 ton/year of total hazardous air pollutants. The Department has determined that the proposed levels of the air contaminants emissions satisfy the Department's BAT requirements.

Based on the findings presented above, the Department intends to issue a plan approval for the proposed project. The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, Source ID P111 is a Baker Perkins double arm mixer, the air contaminant emissions from Source ID P111 shall be controlled with a Camfil Farr model GS4 fabric collector (ID C111).

2. The permittee shall continuously monitor the pressure differential across ID C111.

3. The permittee shall record the pressure drop across ID C111 at least once per day when Source ID P111 is in operation.

4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall maintain an adequate number of spare fabric collector bags in order to replace any that are in need of replacement.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the Mixer's lid shall remain closed at all times except when adding or removing the materials from Source ID P111.

6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions shall not exceed 0.01 grain per dry standard cubic foot from the exhaust of ID C111 associated with Source ID P111. Additionally, there shall be no visible emissions from the exhaust of ID C111 associated with Source ID P111.

7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P116 consists of eleven Abbot Furnace Company model 12GAS-156-BOX-1800 bake furnaces. The air contaminant emissions from each bake furnace of Source ID P116 shall be controlled by its own Abbott Furnace Company thermal afterburner (ID C116).

8. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P116 shall not be operated without the simultaneous operation of control device ID C116.

9. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the minimum temperature of each afterburner shall be maintained at all times at 1620 degrees F. Additionally, all gases that enter the combustion chamber of each afterburner of ID C116 shall be retained at a minimum of one second at 1620 degrees F.

10. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, ID C116 shall be equipped with an alarm that notifies the permittee if the operating temperature of ID C116 falls below the minimum required temperature.

11. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall continuously monitor the temperature of each after-

burner to verify compliance with the minimum temperature requirement for ID C116.

12. Within 180 days of startup of Source ID P116, the permittee shall conduct nitrogen oxide, carbon monoxide, sulfur oxides and particulate matter stack testing on two of the bake furnaces of Source ID P116 to verify compliance with the emission limitations for Source ID P116. The permittee shall follow the testing requirements specified in Section C of this plan approval (12-00011A).

13. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P116 and ID C116 shall be fired on natural gas only.

14. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the carbon monoxide (CO) emissions from each of the bake furnaces of Source ID P116 shall not exceed 0.154 pound per hour or 0.674 ton in any 12 consecutive month period.

15. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the sulfur oxides (SO<sub>x</sub>) emissions from each of the bake furnaces of Source ID P116 shall not exceed 0.102 pound per hour or 0.446 ton in any 12 consecutive month period.

16. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the nitrogen oxides (NO<sub>x</sub>) emissions from each of the bake furnaces of Source ID P116 shall not exceed 0.46 pound per hour or 0.201 ton in any 12 consecutive month period.

17. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from each furnace of Source ID P116 shall not exceed 0.052 pound per hour. Additionally, there shall be no visible emissions.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 12-00011A); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**AMS 14116: RR Donnelly Baum**—(9985 Gantry Rd, Philadelphia, PA 19115) for installation of one (1) non-heatset, sheet-feed lithographic printing presses in the City of Philadelphia, **Philadelphia County**. There will be a potential annual emission increase of 15 tons for Volatile Organic Compounds. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

### OPERATING PERMITS

#### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**28-05015: IESI Blue Ridge Landfill** (1660 Orchard Lane, Scotland, PA 17254) for their refuse disposal facility in Greene Township, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The actual emissions in year 2013 were 1 ton of CO, 0.3 ton of NO<sub>x</sub>, 0.1 ton of SO<sub>x</sub>, 32 tons of PM, 4.4 tons of VOC, and 6.4 tons of Total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60 Subpart WWW-Standards of Performance for Municipal Solid Waste Landfills and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements).

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the following; name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131*

**20-00145: Pittsburgh Glass Works, LLC** (PGW)—previously PPG Industries Inc. (5123 Victory Boulevard Cochranton, PA 16314) for renewal of a Title V Permit to operate a flat auto glass manufacturing facility in Greenwood Township, **Crawford County**. The facility's major emission sources include Boiler 1, Boiler 2, Boiler 3, Boiler 4, Glass Melting Furnace 8-1, Glass Melting Furnace 8-2, Wareroom Packers B & C, Wareroom Packers 1, 2, & 3, Cullet Drop 0 Line 1, Cullet Drop 0 Line 2, Raw Material Transfer (Non-Sand), Soda Ash Handling System, Check Scale Line 1, Check Scale Line 2, Wareroom Packer A, EDE L1 Generator, EDE L2 Generator, EDE Boiler Room, EDE L1 Mill Water, EDE L2 Mill Water, EDE Fire Water Pump, EDE City Water Pump, Surface Passivation 1, Surface Passivation 2, Raw Material Transfer (Sand), Soda Ash Silo, Sand Silo (2), Cullet Silo (3), Limestone Silo, Gypsum Silo, W System Line 1, W System Line 2, Batch Mixer Line 1, Batch Mixer Line 2, Parts Cleaner and, Incline Cullet Area. The generators and fire pump engines are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions were included in the previous amendment permit. The Boilers are subject to 40 CFR Part 63, Subpart DDDDD. All applicable conditions of Subpart DDDDD have been included in the renewal permit. PGW is a major facility due to NO<sub>x</sub> and SO<sub>x</sub> emissions more than 100 tons per year and individual HAP (selenium) more than 10 Tons per year. The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The emission inventory submitted by the facility for 2013 is as follows: CO—18.1 TPY; NO<sub>x</sub>—1836.40 TPY; PM<sub>10</sub>—312.80 TPY; PM<sub>2.5</sub>—299.60 TPY; SO<sub>x</sub>—342.70 TPY; VOC—20.50 TPY; Selenium—12.90 TPY; Carbon Di Oxide (CO<sub>2</sub>)—163,695.30; Methane (CH<sub>4</sub>)—2.24 TPY and Nitrous Oxide (N<sub>2</sub>O) 0.2240 TPY.

#### **Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00127: Bracalente Manufacturing Co., Inc.** (P.O. Box 570, Trumbauersville, PA 18970) for renewal of a State-Only Operating Permit for cold cleaning machines in Trumbauersville Township, **Bucks County**. This Operating Permit contains all applicable state and federal regulations applicable to the facility including emission limitations, operating restrictions, work practice, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

**15-00005: West Chester University of PA** (201 Carter Drive, Suite 100, West Chester, PA19383) for a

Title V Operating Permit in West Chester Borough, **Chester County**. This action is a renewal of the Title V Operating Permit. The existing permit was initially renewed on 07-7-2004 and was subsequently renewed on 9-25-2009. The facility is a university campus that operates boilers and emergency generators. As a result of potential emissions of NO<sub>x</sub> and SO<sub>x</sub>, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal includes any change in air emissions from the facility. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**54-00060: Louis D. Truskowsky Funeral Home and Crematory, Inc.** (300 West Center Street, Mahanoy City, PA 17948) for operation of a crematory in South Manheim Township, **Schuylkill County**. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**40-00125: Sunlight Crematory of Wilkes-Barre, LLC** (628 C Nanticoke Street, Hanover Township, PA 18706) for operation of two (2) crematories in Hanover Township, **Luzerne County**. This is a new State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**28-03016: Contech Engineered Solutions LLC** (600 North Washington Street, Greencastle, PA 17225) for their asphalt dip tank coating operation in Greencastle Borough, **Franklin County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the above-mentioned facility.

The subject facility produces asphalt coated corrugated and perforated steel culvert pipes in various lengths with diameters ranging from several inches up to 12 feet. Volatile organic compound (VOC) emissions from the heated asphalt dip tank are controlled by an in-duct afterburner. The facility has the potential to emit several tons per year of volatile organic compounds. Actual operating hours and emissions are well below maximum estimated levels. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application

are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**12-00011: GrafTech International Holdings, Inc.** (PO Box 209, Emporium, PA 15834-0269) to issue a renewal of an Air Quality Operating Permit for their carbon and graphite products facility in Shippen Township, **Cameron County**. The facility's sources include four (4) carbon bake furnaces, 20 electric induction furnaces and material prep and handling equipment. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 78.48 TPY of carbon monoxide; 3.82 TPY of nitrogen oxides; 14.8 TPY of sulfur oxides; 1.01 TPY of particulate matter; 9.91 TPY of volatile organic compounds; 0.37 TPY of hazardous air pollutants and 1,365 TPY of greenhouse gases. The operating permit will include emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this operating permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed operating permit (specify State Only Operating Permit No. 12-00011);

Concise statements regarding the relevancy of the information or objections to issuance of the operating permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

**47-00011: Hanson Aggregates PA, LLC** (7660 Imperial Way, Allentown, PA 18195) to issue a renewal State Only Operating Permit for their Milton Quarry facility located in Limestone Township, **Montour County**. The facility is currently operating under State Only Operating Permit 47-00011. The facility's main sources include an aggregate processing plant and diesel fired internal combustion engines. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue a renewal of an Air Quality Operating Permit for the abovementioned facility. The facility has potential annual emissions of 1.04 ton of carbon monoxide, 19.35 tons of nitrogen oxides, 2.80 tons of sulfur oxides, 21.70 tons of particulate matter less than 10 microns, 0.68 ton of volatile organic compounds, less than 10 tons of any individual hazardous air pollutant, less than 25 tons of any combination of multiple hazardous air pollutants.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department of Environmental Protection with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (Permit No. 47-00011); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

**49-00047: Furman Foods, Inc.** (770 Cannery Rd., Northumberland, PA 17857) to issue a renewal state only synthetic minor operating permit for their Northumberland Cannery located in Point Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00047. The facility's significant sources include natural gas and #2 fuel oil fired boilers as well as an anaerobic digester. The facility has potential emissions of 68.5 tons per year of carbon monoxide, 89.9 tons per year of nitrogen oxides, 99.9 tons per year of sulfur oxides, 11.6 tons per year of particulate matter, 15.9 tons per year of volatile organic compounds, 1.2 tons per year of total HAPs, and 99,999 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The proposed state only synthetic minor operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name, address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 49-00047); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing

by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to David Shimmel, P.E., Chief, New Source Review Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3568.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**30-00129: Morgan Technical Services, Inc.** (303 Meadow Ridge Road, Mt. Morris, PA 15349) to authorize the continued operation of their miscellaneous metal parts finishing facility located in Perry Township, **Greene County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Morgan Technical Services to authorize the continued operation of their miscellaneous metal parts finishing facility located in Perry Township, Greene County.

The facility consists of sixteen natural gas fired heaters, a natural gas forced furnace, a paint spray booth and fabrication equipment. This facility emits approximately 1.15 ton per year of PM<sub>10</sub>, 4.0 ton per year of NO<sub>x</sub>, 9.0 tons per year of VOC and 5.0 tons per year of HAPs. The proposed SOOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit (30-00129) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the



information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, and 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Noor Nahar at 412-442-5225.

**63-00883: PA Transformer Technology, Inc.** (30 Curry Avenue, Canonsburg, PA 15317) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to PA Transformer Technology to authorize the continued operation of an electrical transformer manufacturing facility located in Canonsburg Boro, **Washington County**.

The facility consists of paint spray line, finish paint area, shell oven, small blast, roto blast, several natural gas fired space heaters, and drying oven and other miscellaneous equipment associated with this type of operation. There are several dust collectors to control particulate emissions from blasting and painting operations. This facility has the potential to emit 1.15 ton per year of PM<sub>10</sub>, 10.00 ton per year of NO<sub>x</sub>, 33 tons per year of VOC and 17 tons per year of combined HAP. The proposed SOOP renewal contains conditions relating to monitoring, recordkeeping and work practice standards.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 63-00883) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The

applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, and 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Noor Nahar at 412-442-5225.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131*

**25-00946: PSB Industries, Inc.** (1202 West 12th Street, Erie, PA 16501) to renew a State Only Operating Permit for the metal fabricating facility located in the City of Erie, **Erie County**. The primary sources at the facility are sand blasting and glass bead blasting operations; two paint booths; two parts washers; and a natural gas oven and several natural gas space heaters with a combined rating of 5.6 million Btu/hr of heat input. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or

objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

#### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**65131301 and NPDES No. PA0236241. LCT Energy, LP**, (938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904). To operate the Rustic Ridge #1 Mine in Donegal Township and Donegal Borough, **Westmoreland County** and Saltlick Township, **Fayette County** to operate a new underground mine and related NPDES permit. Surface Acres Proposed 67.7, Underground Acres Proposed 2,886.5, Subsidence Control Plan Acres Proposed 2,780.6. Receiving stream: Champion Creek, classified for the following use: CWF. The application was considered administratively complete on June 20, 2014. Application received April 7, 2014.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56703107 and NPDES No. PA0605956, Hoffman Mining Inc.**, P.O. Box 130, 118 Runway Road, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Paint Township, **Somerset County**, affecting 863 acres. Receiving streams: unnamed tributary to Paint Creek, unnamed tributaries to/and Kaufman Run, Stoney Creek and Shade Creek classified for the following uses: cold water fishery, warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 16, 2014.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03090101 and NPDES Permit No. PA0251577. RES Coal, LLC** (224 Grange Hall Road, Armagh, PA 15920). Renewal application for operation and restoration to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 117.4 acres. Receiving streams: unnamed tributaries to Redbank Creek and Redbank Creek, classified for the following use: TWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: June 23, 2014.

**63130102 and NPDES Permit No. PA0278068. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Application for commencement, operation and restoration of bituminous surface mine, located in Nottingham Township, **Washington County**, affecting 65.9 acres. Receiving streams: unnamed tribu-

aries to Sugar Run and unnamed tributaries to Mingo Creek, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: June 16, 2014.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**10813005 and NPDES Permit No. PA0615218. Magnum Minerals, Inc. d/b/a Lucas Coal Company** (c/o Three Rivers Management, Inc., Manor Oak One, Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220) Revision to an existing NPDES Permit to grant a pH permit limitation variance in Washington Township, **Butler County**. Receiving streams: Two unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: June 20, 2014.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17980117 and NPDES PA0238104. Junior Coal Contracting, Inc.** (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for the continued operation and restoration of a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 75.6 acres. Receiving stream(s): Laurel Run and Little Laurel Run to Moshannon Creek classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 1, 2014.

**17050107 and NPDES PA0256269. AMFIRE Mining Company, LLC** (One Energy Place, Latrobe, PA 15650). Permit renewal for the continued operation and restoration of a bituminous surface and auger mine locate in Girard Township, **Clearfield County** affecting 209.6 acres. Receiving stream(s): Surveyor Run, Little Surveyor Run, and Bald Hill Run, classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 27, 2014.

**17803094. RES Coal LLC** (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface and auger mining in Goshen Township, **Clearfield County** affecting 307.9 acres. Receiving stream(s): Little Trout Run classified for the following use(s): Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 27, 2014.

#### *Coal Applications Returned*

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33110101. MSM Coal Company, Inc.** (P.O. Box 243, DuBois, PA 15801) Revision to an existing bituminous surface and auger mine to add 2.0 acres in Beaver Township, **Jefferson County**, for a total of 32.0 acres. Receiving streams: Unnamed tributary to Reitz Run. Application received: January 15, 2014. Application withdrawn: July 1, 2014.

#### *Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 28130301 and NPDES No. PA0279285. David H. Martin Excavating, Inc.**, 4961 Cumberland Highway, Chambersburg, PA 17202, commencement, operation and restoration of a noncoal surface mine in Hamilton Township, **Franklin County** affecting 67.2 acres. Receiving streams: unnamed tributaries to East Branch Conococheague Creek classified for the following use: warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 13, 2014.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 8175SM3A1C13. Warner Company**, (1000 New Ford Mill Road, Morrisville, PA 19067), correction to an existing quarry operation to update reclamation grades and post mining land use in East Whiteland and Tredyffrin Townships, **Chester County** affecting 262.0 acres, receiving stream: unnamed tributary to Valley Creek, classified for the following use: Exceptional Value. Application received: June 20, 2014.

**Permit No. 35022801. Stafursky Paving Co., Inc.**, (502 Main Street, Archbald, PA 18403), Stage I & II bond release of a quarry operation in Jefferson Township, **Lackawanna County** affecting 4.0 acres on property owned by Stafursky Properties. Application received: June 23, 2014.

**Permit No. 09890301C20 and NPDES Permit No. PA0594466. Naceville Materials**, (6100 Easton Road, Pipersville, PA 18947), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in West Rockhill Township, **Bucks County** affecting 100.63 acres, receiving stream: unnamed tributary to Ridge Valley Creek, classified for the following use: trout stocking fishes. Application received: June 23, 2014.

**Permit No. 7975SM4C3 and NPDES Permit No. PA0121592. Essroc Cement Corp.**, (3938 Easton Nazareth Highway, Nazareth, PA 18064), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Upper and Lower Nazareth Townships, **Northampton County** affecting 255.0 acres, receiving stream: unnamed tributary to East Branch of the Monocacy Creek, classified for the following use: HQ-cold water fishes. Application received: June 27, 2014.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse

disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0248797 (Mining Permit No. 3366BSM84), Penn Pocahontas Coal Company**, P.O. Box 68, Boswell, PA 15531, renewal of an NPDES permit for a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 29.0 acres. Receiving streams: Buffalo Creek and Tubs Run, classified for the following use: cold water fishery. These receiving streams are included in the Buffalo Creek TMDL. Application received: April 20, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall listed below discharge to: Buffalo Creek

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfall: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	2.1	4.2	5.2
Manganese (mg/l)	1.4	2.8	3.5

<i>Outfall: 001</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall listed below discharge to: Tubs Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfalls: 002</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all time			

**NPDES No. PA0262382 (Mining Permit No. 56070107), Fieg Brothers**, 3070 Stoystown Road, Stoystown, PA 15563, renewal of an NPDES permit for discharges to surface waters resulting from surface mining of coal in Brothersvalley and Summit Townships, **Somerset County**, affecting 267.7 acres. Receiving streams: Piney Run and Buffalo Creek, classified for the following use: cold water fishery. The receiving streams are included in the Casselman River TMDL. Application received: March 14, 2014.

The outfalls listed below discharge to Piney Run and Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (TP-1)	N
002 (TP-2)	N
003 (TP-3)	N
004 (TP-4)	N
005 (TP-5)	N
006 (SP-1)	N
007 (SP-2)	N
008 (SP-3)	N
009 (SP-4)	N
010 (SP-5)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001—005 (all discharges)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	N/A	N/A	3.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 006—010 (dry weather discharges)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	N/A	N/A	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 006—010 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0242012 (Permit No. 33010107). Waroquier Coal Company** (P.O. Box 128, Clearfield, PA 16830) Renewal of an NPDES permit for a bituminous surface mine in Snyder Township, **Jefferson County**, affecting 348.0 acres. Receiving streams: Unnamed tributaries to Rattlesnake Creek and Rattlesnake Creek, classified for the following uses: CWF. TMDL: Little Toby Creek. Application received: June 6, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Rattlesnake Run and Rattlesnake Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
J	N
K	N
L	N
M	N
N	N
O	N
P	N
Q	N
R	N
S	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90

<sup>1</sup> The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Rattlesnake Run and Rattlesnake Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
D	N
E	N
F	N
G	N
H	N
I	N
T	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

*Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES Permit No. PA0225479 on Surface Mining Permit No. 58140805. Daniel Pompey**, (231 Pompey Road, Nicholson, PA 18446), new NPDES Permit for a small noncoal quarry operation in New Milford Township, **Susquehanna County**, affecting 5.0 acres. Receiving stream: unnamed tributary to Wellman's Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: May 13, 2014. Non-discharge BMP's shall be in effect.

**FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401**

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of

the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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**Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.**

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**WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E40-759, PPL Electric Utilities Corporation**, Two North Ninth Street, GENN 4, Allentown, PA 18101-1179, in Plains, Bear Creek, and Buck Townships, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore & Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Luzerne County portion of the "Jenkins-West Pocono 230 kV Transmission Line" and the "138 kV Connector Line" projects for the purpose of upgrading the electrical transmission system with a new 15.1-mile long, 150-ft wide electric transmission line corridor. The project begins 0.32 mile northwest of the intersection of Union Street and Ridgewood Road (Pittston, PA Quadrangle Latitude: 41° 16' 46.14"; Longitude: -75° 48' 43.23") in Plains Township, Luzerne County, and terminates 0.42 mile southeast of the intersection of Kerrick Road and Edmund Road (Thornhurst, PA Quadrangle Latitude: 41° 10' 2.008"; Longitude: -75° 28' 52.076") in Buck Township, Luzerne County.

1. An aerial 230 kV electric utility line crossing of Gardner Creek (CWF) (Pittston, PA Quadrangle Latitude: 41° 16' 4.914"; Longitude: -75° 47' 0.772") in Plains Township, Luzerne County.

2. An aerial 230 kV electric utility line crossing of an Unnamed Tributary to Mill Creek (CWF) (Pittston, PA Quadrangle Latitude: 41° 16' 8.668"; Longitude: -75° 47' 10.976") in Plains Township, Luzerne County.

3. An aerial 230 kV electric utility line crossing of PEM wetlands (Pittston, PA Quadrangle Latitude: 41° 15' 24.657"; Longitude: -75° 45' 41.234") in Plains Township, Luzerne County.

4. An aerial 230 kV electric utility line crossing of Mill Creek (CWF) (Pittston, PA Quadrangle Latitude: 41° 15' 24.655"; Longitude: -75° 45' 45.119") in Plains Township, Luzerne County.

5. An aerial 230 kV electric utility line crossing of an Unnamed Tributary to Mill Creek (CWF) (Wilkes-Barre East, PA Quadrangle Latitude: 41° 14' 50.901"; Longitude: -75° 45' 28.622") in Bear Creek Township, Luzerne County.

6. An aerial 230 kV electric utility line crossing and a temporary stream crossing of an Unnamed Tributary to Mill Creek (CWF) consisting of timber matting and wooden deck bridge matting (Wilkes-Barre East, PA Quadrangle Latitude: 41° 14' 25.297"; Longitude: -75° 45' 27.39") in Bear Creek Township, Luzerne County.

7. A temporary stream crossing of an Unnamed Tributary to Mill Creek (CWF) consisting of timber matting and wooden deck bridge matting (Wilkes-Barre East, PA Quadrangle Latitude: 41° 14' 22.043"; Longitude: -75° 45' 28.239") in Bear Creek Township, Luzerne County.

8. An aerial 230 kV electric utility line crossing of PEM wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 14' 0.809"; Longitude: -75° 44' 20.34") in Bear Creek Township, Luzerne County.

9. An aerial 230 kV electric utility line crossing and a 220-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 13' 12.353"; Longitude: -75° 44' 12.21") in Bear Creek Township, Luzerne County.

10. An aerial 230 kV electric utility line crossing and a temporary stream crossing of Bear Creek (HQ-CWF) consisting of timber matting and wooden deck bridge matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 13' 4.163"; Longitude: -75° 43' 59.977") in Bear Creek Township, Luzerne County.

11. An aerial 230 kV electric utility line crossing and a 60-L.F., 12-ft wide gravel access road crossing of PEM wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 13' 4.163"; Longitude: -75° 43' 59.977") in Bear Creek Township, Luzerne County.

12. An aerial 230 kV electric utility line crossing and a temporary crossing of PFO wetlands consisting of timber matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 12' 55.811"; Longitude: -75° 43' 46.733") in Bear Creek Township, Luzerne County.

13. An aerial 230 kV electric utility line crossing and a temporary crossing of Meadow Run (HQ-CWF) consisting of timber matting and wooden deck bridge matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 12' 45.997"; Longitude: -75° 43' 31.055") in Bear Creek Township, Luzerne County.

14. An aerial 230 kV electric utility line crossing and a 200-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 12' 40.698"; Longitude: -75° 43' 22.674") in Bear Creek Township, Luzerne County.

15. An aerial 230 kV electric utility line crossing and a 300-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 12' 9.986"; Longitude: -75° 42' 37.139") in Bear Creek Township, Luzerne County.

16. An aerial 230 kV electric utility line crossing and a temporary crossing of Little Shades Creek (HQ-CWF) consisting of timber matting and wooden deck bridge matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 11' 79.703"; Longitude: -75° 42' 5.292") in Bear Creek Township, Luzerne County.

17. An aerial 230 kV electric utility line crossing of PSS wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 11' 14.127"; Longitude: -75° 41' 10.428") in Buck Township, Luzerne County.

18. An aerial 230 kV electric utility line crossing and a temporary crossing of Unnamed Tributary to Shades Creek (HQ-CWF) consisting of timber matting and wooden deck bridge matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 11' 14.127"; Longitude: -75° 41' 10.428") in Buck Township, Luzerne County.

19. An aerial 230 kV electric utility line crossing of Shades Creek (HQ-CWF) (Pleasant View Summit, PA Quadrangle Latitude: 41° 11' 4.663"; Longitude: -75° 41' 2.277") in Buck Township, Luzerne County.

20. An aerial 230 kV electric utility line crossing and a temporary crossing of Unnamed Tributary to Shades Creek (HQ-CWF) consisting of timber matting and wooden deck bridge matting (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 40.838"; Longitude: -75° 40' 38.536") in Buck Township, Luzerne County.

21. An aerial 230 kV electric utility line and a 100-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 38.696"; Longitude: -75° 40' 35.819") in Buck Township, Luzerne County.

22. An aerial 230 kV electric utility line and a 150-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 37.872"; Longitude: -75° 40' 28.692") in Buck Township, Luzerne County.

23. An aerial 230 kV electric utility line and a 50-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 38.178"; Longitude: -75° 40' 18.599") in Buck Township, Luzerne County.

24. An aerial 230 kV electric utility line and a 10-L.F., 12-ft wide gravel access road crossing of PEM wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 2.008"; Longitude: -75° 28' 52.076") in Bear Creek Township, Luzerne County.

25. An aerial 230 kV electric utility line crossing of Kendall Creek (EV) (Pleasant View Summit, PA Quadrangle Latitude: 41° 9' 30.703"; Longitude: -75° 38' 49.871") in Buck Township, Luzerne County.

26. An aerial 230 kV electric utility line and a 75-L.F., 12-ft wide gravel access road crossing of PFO wetlands (Pleasant View Summit, PA Quadrangle Latitude: 41° 9' 6.417"; Longitude: -75° 38' 40.674") in Buck Township, Luzerne County.

27. An aerial 230 kV electric utility line and a temporary crossing of Kendall Creek (EV) consisting of timber matting and wooden deck bridge matting crossing of Kendall Creek (EV) (Pleasant View Summit, PA Quadrangle Latitude: 41° 9' 30.703"; Longitude: -75° 38' 49.871") in Buck Township, Luzerne County.

28. An aerial 230 kV electric utility line and a temporary crossing of the Lehigh River (EV) (Thornhurst, PA Quadrangle Latitude: 41° 8' 32.289"; Longitude: -75° 37' 7.113") in Buck Township, Luzerne County.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E36-931, PA Department of Transportation Engineering District 8-0**, 2140 Herr Street, Harrisburg, PA 17103, in East Lampeter and Strasburg Townships, Lancaster County, U.S. Army Corps of Engineers, Baltimore District

The applicant proposes to: 1) remove the existing structure and to construct and maintain a three-span steel I-beam bridge skewed 90°, having a total clear span of 181', an out-to-out width of 37.4', and a minimum underclearance of 3.1', across Pequea Creek (WWF, MF), 2) construct and maintain a rock energy dissipator, 3) construct and maintain two stormwater basins, 4) stabilize approximately 700' of the left streambank of Pequea Creek (WWF, MF) with rock, and 5) construct a temporary access road, all for the purpose of improving transportation safety and roadway standards. There are no wetlands in the project area. The project is located along SR 0896 in East Lampeter and Strasburg Townships, Lancaster County (Latitude: 40° 0' 21.6", Longitude: -76° 11' 10.7").

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5829-083: Lathrop and Lenox Townships, Williams Field Services Company, LLC**; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Lathrop and Lenox Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 24-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 78 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 27" Lat., W -75° 46' 38" Long.),

2) a 12-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 50 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 31" Lat., W -75° 46' 35" Long.),

3) a 12-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 50 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 31" Lat., W -75° 46' 34" Long.),

4) a 12-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 50 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 37" Lat., W -75° 46' 26" Long.),

5) a 12-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 706 lineal feet of Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 37" Lat., W -75° 46' 26" Long.),

6) a temporary timber bridge crossing impacting 83 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 37" Lat., W -75° 46' 24" Long.),

7) a 12-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 56 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 37" Lat., W -75° 46' 24" Long.),



8) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 764 square feet (0.02 acre) of a PFO wetland (Hop Bottom, PA Quadrangle; N 41° 41' 39" Lat., W -75° 46' 23" Long.),

9) a temporary timber bridge crossing impacting 54 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 40" Lat., W -75° 46' 22" Long.),

10) a temporary timber mat crossing impacting 1,077 square feet (0.02 acre) of a PFO wetland (Hop Bottom, PA Quadrangle; N 41° 41' 40" Lat., W -75° 46' 22" Long.),

11) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 731 square feet (0.02 acre) of a PFO wetland (Hop Bottom, PA Quadrangle; N 41° 41' 41" Lat., W -75° 46' 21" Long.),

12) a 12-inch diameter natural gas pipeline crossing impacting 232 square feet (0.01 acre) of a PSS wetland (Hop Bottom, PA Quadrangle; N 41° 41' 41" Lat., W -75° 46' 20" Long.),

13) a temporary timber mat crossing impacting 1,416 square feet (0.03 acre) of a PSS wetland (Hop Bottom, PA Quadrangle; N 41° 41' 41" Lat., W -75° 46' 20" Long.),

14) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 1,039 square feet (0.02 acre) of a PEM wetland (Hop Bottom, PA Quadrangle; N 41° 41' 42" Lat., W -75° 46' 19" Long.),

15) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 203 square feet (0.01 acre) of a PEM wetland (Hop Bottom, PA Quadrangle; N 41° 41' 43" Lat., W -75° 46' 19" Long.),

16) a 12-inch diameter natural gas pipeline crossing impacting 60 square feet (0.01 acre) of a PSS wetland (Hop Bottom, PA Quadrangle; N 41° 41' 43" Lat., W -75° 46' 16" Long.),

17) a 12-inch diameter natural gas pipeline crossing impacting 2 lineal feet of unnamed tributary to Martins Creek (CWF-MF) (Hop Bottom, PA Quadrangle; N 41° 41' 43" Lat., W -75° 46' 16" Long.),

18) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 707 square feet (0.02 acre) of a PEM wetland (Hop Bottom, PA Quadrangle; N 41° 41' 43" Lat., W -75° 46' 15" Long.),

19) a 12-inch diameter natural gas pipeline and temporary timber mat crossing impacting 5,114 square feet (0.12 acre) of a PFO wetland (Hop Bottom, PA Quadrangle; N 41° 41' 39" Lat., W -75° 45' 38" Long.).

The project consists of constructing approximately 17,781 lineal feet (~3.37 miles) of 12" and 24" natural gas gathering line, located in Lathrop and Lenox Townships, Susquehanna County. The project will result in 421 lineal feet of temporary stream impacts, 706 lineal feet of permanent stream impacts, 2,009 square feet (0.046 acre) of temporary wetland impacts, and 9,334 square feet (0.214 acre) of permanent wetland conversion impacts; all for the purpose of conveying Marcellus Shale natural gas to market.

**E6629-021: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Windham Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 402 square feet of a

Palustrine Emergent and Palustrine Scrub-Shrub Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'32", Longitude: -76°12'30");

2. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 2,020 square feet of a Palustrine Emergent and Palustrine Scrub-Shrub Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'33", Longitude: -76°12'30");

3. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 1,535 square feet of a Palustrine Emergent and Palustrine Scrub-Shrub Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'33", Longitude: -76°12'27");

4. a 16 inch diameter natural gas line and a temporary timber mat bridge impacting 34 lineal feet of an unnamed tributary to Sugar Run Creek (CWF, MF) and impacting 1,183 square feet of an adjacent Palustrine Emergent Wetland (EV) (Jenningsville, PA Quadrangle, Latitude: 41°35'22", Longitude: -76°12'24");

5. a 16 inch diameter natural gas line and a timber mat bridge impacting 96 lineal feet of an unnamed tributary to Sugar Run Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: 41°35'20", Longitude: -76°12'24");

The project will result in 130 linear feet or 879 square feet of temporary stream impacts and impacts 2,631 square feet (0.06 acre) of temporary PEM and 2,509 square feet (0.06 acre) of PSS wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Windham Township, Wyoming County. The permittee will provide 0.85 acre of wetland enhancement mitigation at the Wilmot Mitigation Site (Colley, PA Quadrangle, Latitude: 41°36'45", Longitude: -76°17'28"). This project is associated with permit application number E0829-099.

**E0829-099: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 12 square feet of a Palustrine Emergent Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'03", Longitude: -76°12'56");

2. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 783 square feet of a Palustrine Emergent Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'01", Longitude: -76°13'05");

3. a 12 inch diameter natural gas line impacting 32 lineal feet of Sugar Run Creek (CWF, MF) and impacting 702 square feet of an adjacent Palustrine Emergent and Palustrine Scrub-Shrub Wetland (EV) (Jenningsville, PA Quadrangle, Latitude: 41°34'58", Longitude: -76°13'43");

4. a 12 inch diameter natural gas line impacting 16 lineal feet of an unnamed tributary to Sugar Run Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: 41°34'59", Longitude: -76°13'51");

5. a 12 inch diameter natural gas line impacting 1 lineal feet of an unnamed tributary to Sugar Run Creek (CWF, MF) and impacting 57 square feet of an adjacent Palustrine Emergent Wetland (EV) (Jenningsville, PA Quadrangle, Latitude: 41°34'58", Longitude: -76°13'48");

6. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 718 square feet of a Palustrine Emergent Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°14'15");

7. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 4,295 square feet of a Palustrine Emergent Wetland (Jenningsville, PA Quadrangle, Latitude: 41°35'23", Longitude: -76°14'18");

8. a 12 inch diameter natural gas line and a timber mat bridge impacting 198 linear feet of Rock Cabin Run (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: 41°35'24", Longitude: -76°14'21");

9. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 2,255 square feet of a Palustrine Emergent (EV) (Colley, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°14'59");

10. a 12 inch diameter natural gas line and a timber mat bridge impacting 198 linear feet of an unnamed tributary to Panther Lick Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'30", Longitude: -76°15'00");

11. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 1,381 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'32", Longitude: -76°15'11");

12. a 12 inch diameter natural gas line impacting 48 linear feet of Panther Lick Creek (CWF, MF) and impacting 185 square feet of an adjacent Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'32", Longitude: -76°15'13");

13. a 12 inch diameter natural gas line impacting 14 linear feet of an unnamed tributary to Panther Lick Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'32", Longitude: -76°15'17");

14. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 860 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41°35'29", Longitude: -76°15'30");

15. a 12 inch diameter natural gas line and a timber mat bridge impacting 131 linear feet of an unnamed tributary to Panther Lick Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'28", Longitude: -76°15'32");

16. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 2,722 square feet of a Palustrine Emergent and Palustrine Forested Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'27", Longitude: -76°15'34");

17. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 4,742 square feet of a Palustrine Forested Wetland (Colley, PA Quadrangle, Latitude: 41°35'20", Longitude: -76°15'51");

18. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 1,032 square feet of a Palustrine Forested Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'25", Longitude: -76°16'20");

19. a 12 inch diameter natural gas line and a timber mat bridge impacting 202 linear feet of an unnamed tributary to Panther Lick Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'26", Longitude: -76°16'19");

20. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 8,579 square feet of a Palustrine Emergent and Palustrine Forested Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'36", Longitude: -76°16'35");

21. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 960 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41°35'36", Longitude: -76°16'50");

22. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 4,075 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'22", Longitude: -76°17'23");

23. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 3,565 square feet of a Palustrine Emergent and Palustrine Forested Wetland (Colley, PA Quadrangle, Latitude: 41°35'20", Longitude: -76°17'27");

24. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 1,680 square feet of a Palustrine Emergent Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°17'31");

25. a 12 inch diameter natural gas line and a timber mat bridge impacting 162 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'12", Longitude: -76°17'33");

26. a 12 inch diameter natural gas line and a timber mat bridge impacting 201 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'08", Longitude: -76°17'41");

27. a 12 inch diameter natural gas line and a timber mat bridge impacting 122 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'02", Longitude: -76°18'12");

28. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 11,178 square feet of a Palustrine Emergent Wetland (Colley, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°17'31");

29. a 12 inch diameter natural gas line impacting 141 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) and impacting 13,049 square feet of an adjacent Palustrine Emergent and Palustrine Scrub-Shrub Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'06", Longitude: -76°18'40");

30. a 12 inch diameter natural gas line and a temporary timber mat bridge impacting 4,352 square feet of a Palustrine Forested Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°34'57", Longitude: -76°19'09");

31. a 12 inch diameter natural gas line and a timber mat bridge impacting 233 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°34'56", Longitude: -76°19'10");

32. a 6 inch diameter natural gas line and a timber mat bridge impacting 122 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'13", Longitude: -76°18'13");

33. a 6 inch diameter natural gas line and a temporary timber mat bridge impacting 10,758 square feet of a Palustrine Scrub-Shrub Wetland (EV) (Colley, PA Quadrangle, Latitude: 41°35'18", Longitude: -76°18'14");

34. a 6 inch diameter natural gas line and a timber mat bridge impacting 202 linear feet of an unnamed tributary to Foster Branch Sugar Run (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°35'28", Longitude: -76°18'15");

The project will result in 2,092 linear feet or 20,619 square feet of temporary stream impacts and impacts 43,161 square feet (0.99 acre) of temporary PEM, 15,172 square feet (0.35 acre) of PSS wetland impacts and 20,472

square feet (0.47 acre) of PFO wetland impacts all for the purpose of installing a natural gas pipeline with associated access roadways for Marcellus shale development in Wilmot Township, Bradford County. The permittee will provide 0.85 acre of wetland enhancement mitigation at the Wilmot Mitigation Site (Colley, PA Quadrangle, Latitude: 41°36'45", Longitude: -76°17'28"). This project is associated with permit application number E6629-021.

*Southwest District Oil and Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh PA, 15222-4745*

**Permit # E30-07-007.** This is an after-the-fact Joint Permit Application to address approximately 1,433 linear feet of stream impact (fill) as a result of a geotechnical failure of the Walter Stinger Well Pad 1 in Aleppo Township, **Greene County**, Pittsburgh ACOE District, State Water Plan Basin 20E (Cameron, WV Quadrangle; Latitude: N 39° 48' 14.66"; Longitude: W -80° 30' 9.65"). The slide impacted a total of 7 unnamed tributaries to Harts Run (WWF) through direct fill from the slide. The applicant proposes to restore approximately 757 linear feet of these tributaries and create an additional 303 linear feet of streams onsite. That will leave approximately 373 linear feet of stream that will have fill permanently placed in them. The applicant will provide offsite mitigation at a 2:1 ratio along Harts Run (near the entrance to the Water Stinger Well Pad) for those remaining permanent impacts.

**Permit # E02-07-001. CONSOL Gas Company**, 280 Indian Springs Road, Suite 333, Indiana, PA 15701. To construct and maintain a 2,900 foot long access road to

**Allegheny County** Airport Authority (ACAA) Well Pad 3, that will impact a total of 19 acres, in Findlay Township, Allegheny County, Pittsburgh ACOE District, State Water Plan Basin 20-G, (Aliquippa, PA Quadrangle; Latitude: N 40.512967 Longitude: W -80.285120), The project will consist of 2 stream (unnamed tributaries to Raredon Run) and floodway and 1 wetland road crossings. A total of 206 linear feet of streams, 0.34 acre of floodway, and 0.05 acre of wetland will be permanently impacted and 0.19 acre of floodway will be temporarily impacted as a result of this project. Mitigation for CNX's entire ACAA Well Development will be included within this joint permit application. Mitigation will consist of 240 linear feet of stream preservation, 720 linear feet of stream rehabilitation, 0.526 acre of wetland preservation, 0.014 acre of wetland creation, and 3.2 acres of riparian buffer preservation, within the Raccoon Creek Watershed.

**Permit # E02-07-002. CONE Gathering LLC**, 200 Evergreene Dr Waynesburg, PA 15370. To construct and maintain 20,980 feet of 16-inch natural gas pipeline, 20,980 feet of 16-inch waterline, and 20,981 feet of another 16-inch waterline to connect CNX's ACAA Well Pad 3 to Pipeline Nos. 2 and 4, and eventually to an off-airport pipeline in Findlay Township, **Allegheny County**, Pittsburgh ACOE District, State Water Plan Basin 20-G, (Aliquippa, PA Quadrangle). The project will consist of 21 utility line/temporary road crossings of streams and 9 wetlands. A total of 6,962 square feet acres of wetland and 8,685 square feet of numerous named and unnamed tributaries to Montour Run (TSF) and Raredon Run (WWF) will be temporarily impacted.

<i>Wetland Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
Wetland 121	40° 29' 1.08" 80° 16' 11.94"	64 ft.
Wetland 118B	40° 29' 1.58" 80° 16' 13.13	25 ft.
Wetland 118	40° 29' 17.66 80° 16' 25.98"	0.003 acre
Wetland 117	40° 29' 18.43 80° 16' 25.86"	0.029 acre
Wetland 114	40° 29' 29.36" 80° 16' 28.94"	75 ft.
Wetland 303	40° 29' 32.25" 80° 16' 35.86"	123 ft.
Wetland 109	40° 30' 6.61" 80° 17' 7.00	25 ft.
Wetland 108A	40° 30' 12.97" 80° 17' 2.87"	0.001 acre
Wetland 107B	40° 30' 26.51" 80° 16' 58.93"	0.012 acre
<i>Stream Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
UNT to Montour Run	40° 28' 23.32" 80° 15' 9.03"	51 ft.
UNT to Montour Run	40° 28' 35.72" 80° 15' 19.64"	50 ft.
UNT to Montour Run	40° 28' 43.82" 80° 15' 31.85"	22 ft.
UNT to Montour Run	40° 28' 46.72" 80° 15' 37.43"	52 ft.

<i>Stream Name</i>	<i>Coordinates</i>	<i>Proposed Linear Impact</i>
Tributary 36718 to Montour Run	40° 28' 51.74" 80° 15' 45.11"	55 ft.
UNT to Montour Run	40° 28' 59.81" 80° 16' 8.96"	100 ft.
Tributary 36720 to Montour Run	40° 29' 1.08 80° 16' 11.94"	120 ft.
Tributary to Montour Run	40° 29' 1.42" 80° 16' 12.74"	119 ft.
Tributary to Montour Run	40° 29' 17.22" 80° 16' 26.59	53 ft.
Tributary 36710 to Montour Run	40° 29' 17.71" 80° 16' 26.30"	47 ft.
Tributary to Montour Run	40° 29' 25.35" 80° 16' 26.33"	24 ft.
Tributary to Montour Run	40° 29' 28.9" 80° 16' 28.64"	20 ft.
Tributary 36710 to Montour Run	40° 29' 35.25" 80° 16' 35.86"	207 ft.
Tributary to Montour Run	40° 29' 42.16" 80° 16' 50.12"	52 ft.
Tributary to Montour Run	40° 29' 42.37" 80° 17' 4.53"	71 ft.
Tributary to Raredon Run	40° 29' 59.09" 80° 17' 11.88"	170 ft.
Tributary 33655 to Raredon Run	40° 30' 6.61" 80° 17' 7.00"	123 ft.
Tributary to Raredon Run	40° 30' 12.97" 80° 17' 2.87"	57 ft.
Raredon Run	40° 30' 26.51" 80° 16' 58.93"	64 ft.

**Permit # E32-07-007. CNX Gathering, LLC**, 280 Indian Spring Road, Suite 333 Indiana, PA 15701. CNX Gathering, LLC is proposing to construct a centralized Impoundment in Center Township, **Indiana County**, ACOE Pittsburgh District, known as the Suburban Indiana Centralized Impoundment (to support its natural gas drilling operations in the area. The project has a total disturbed area of 32.4 acres, which includes one (1) 8,856-foot-long permanent access road. The project is located within the Indiana USGS 7 1/2 Minute Quadrangle Map. The project will include the installation of three (3) 24" RCP Culverts on Tributary 44805 to Cherry Run and the installation of a 7' x 15' box culvert on Tributary 44804 to Cherry Run. Floodway impacts to an unnamed tributary to Trib 44084 to Cherry Run will also occur as a result of the creation of this permanent access road. The project will also impact two (2) PEM wetlands with the installation of the box culvert on Tributary 44084 to Cherry Run and the placement of fill for the access within another PEM wetland.

The project is a Joint Permit Application due to the proposed project not meeting the terms and conditions of the General Permit 07 (Minor Road Crossings). The project will result in two (2) PEM Wetland crossings resulting in approximately 0.015 ac of permanent impact, three (2) streams resulting in 174 linear feet of permanent impact and an additional 0.28 ac of permanent floodway impact. The project will also result in 0.34 ac of temporary floodway impact.

The table describes each crossing that will result from the construction of the Suburban Indiana Centralized Impoundment:

<i>Wetland Crossings</i>	<i>Latitude/Longitude</i>	<i>Area of Impact</i>	
Palustrine Emergent (PEM) Wetland Crossing (Non-EV)	40.540575N, -79.196483W	Temporary:	N/A
		Permanent:	566 ft <sup>2</sup> (0.013 ac)
Palustrine Emergent (PEM) Wetland Crossing (Non-EV)	40.5416361N, -79.19271W	Temporary:	N/A
		Permanent:	105 ft <sup>2</sup> (0.002 ac)
<i>Stream Crossings</i>	<i>Latitude/Longitude</i>	<i>Area of Impact</i>	
Perennial Stream Crossing Trib 44085 to Cherry Run (CWF)	40.5390638N, -79.199283	Temporary:	N/A
		Permanent:	91 ln. ft. (0.008 ac)
Associated Floodway Impacts		Temporary:	0.026 ac
		Permanent:	0.109 ac

<i>Stream Crossings</i>	<i>Latitude / Longitude</i>	<i>Area of Impact</i>	
Intermittent Stream Crossing UNT 2 to UNT 2 to Trib 44084 to Cherry Run	40.540575N, -79.196483W	Temporary:	N/A
		Permanent:	N/A
Associated Floodway Impacts		Temporary:	0.047 ac
		Permanent:	0.016 ac
Perennial Stream Crossing Trib 44084 to Cherry Run (CWF)	40.5416361N, -79.19271W	Temporary:	N/A
		Permanent:	83 In. ft. (0.027 ac)
Associated Floodway Impacts		Temporary:	0.05 ac
		Permanent:	0.125 ac

**Permit # E30-07-009. Energy Corporation of America**, 101 Heritage Run Road, Suite 1, Indiana, PA 15701. Energy Corporation of America is proposing to construct a Natural Gas Well Pad known as the Coastal Greene Pad Project located west of Dutch Run Road in Whiteley Township, **Greene County**, PA (39.851523, -80.108003), Pittsburgh ACOE District. This project appears on the Garards Fort, Pennsylvania U.S. Geological Survey (USGS) 7.5 minute Topographic Quadrangle. The project is proposing to build a natural gas well pad, tank pad and a 24-foot wide gravel access drive.

The project is a Joint Permit Application due to the proposed project not meeting the terms and conditions of the General Permit 07 (Minor Road Crossings). The project will result in one (1) perennial stream crossing (Dutch Run) with the installation of two (2)-24 inch corrugated metal pipe culverts resulting in permanent and temporary impacts to Dutch Run and its associated floodway (Table 1).

The table describes the proposed stream crossing and floodway impacts that will result from the construction of the Coastal Greene Pad Project:

<i>Stream Crossing</i>	<i>Latitude / Longitude</i>	<i>Area of Impact</i>	
Perennial Stream Crossing Dutch Run (TSF)	38.851516N, -80.108359W	Temporary:	17 Linear Ft. (0.003 ac)
		Permanent:	78 In. ft. (0.014 ac)
Associated Floodway Impacts		Temporary:	0.084 ac
		Permanent:	0.055 ac

### ENVIRONMENTAL ASSESSMENTS

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460*

**D59-003EA.** Pat Beck, Senior Analyst, **Southwestern Energy Production Company**, 1000 Southwestern Energy Drive, Conway, AR 72032. Hamilton Township, **Tioga County**, USACOE Baltimore District.

Project proposes to remove the breached remains of Taylor Run Dam and an unnamed dam for the purpose of eliminating a threat to public safety and restoring approximately 800 feet of stream channel to a free-flowing condition. The proposed restoration project includes the construction of rock vanes, riffle habitat, root wads and stream bank plantings. The project is located across Taylor Run (CWF) (Blossburg, PA Quadrangle, Latitude: 40.6450; Longitude: -77.0447).

**D09-049EA.** Dennis Carney, Township Manager, **Solebury Township**, 3092 Sugan Road, Solebury, PA 18963. Solebury Township, **Bucks County**, USACOE Baltimore District.

Project proposes to breach Ingham Spring Dam for the purpose of eliminating a threat to public safety and restoring the stream to a free-flowing condition. The proposed restoration project will restore approximately 1,900 feet of stream channel. The dam is located across Ingham Creek (HQ-CWF) (Lambertville, PA Quadrangle, Latitude: 40.3541; Longitude: -74.9888).

### EROSION AND SEDIMENT CONTROL PERMITS

The following parties have applied for Erosion and Sediment Control Permits for earth disturbance activities associated with either road maintenance or timber harvesting operations.

Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department proposes to issue a permit to discharge, subject to certain limitations in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices which restrict the rate and quantity of sediment discharged.

A person wishing to comment on a proposed permit are invited to submit a statement to the appropriate Department regional office listed before the application within 30 days of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate Department regional office during the 30-day public comment period.

Following the 30-day comment period, the appropriate regional office water management program manager will make a final determination regarding the proposed permit. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board (Board).

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the appropriate regional office.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified regional office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

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**Applications received under sections 5 and 402 of The Clean Streams Law (35 P. S. §§ 691.5 and 691.402)**

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*Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Dauphin County Conservation District: 1451 Peters Mountain Road, Dauphin, PA 17018, 717-921-8100*

<i>ESCP No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESP032214001	Pennsylvania Department of Transportation Engineering District 8-0 2140 Herr Street Harrisburg, PA 17103-1699	Dauphin	Lower Swatara and Londonderry Townships	Laurel Run (WWF) UNT Susquehanna River (WWF) UNT Laurel Run (WWF) UNT Swatara Creek (WWF) Swatara Creek (WWF) Iron Run (WWF) UNT Iron Run (WWF)

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**ACTIONS**

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**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032077 (Sewage)	Commonwealth of PA, DCNR Tuscarora State Park WWTP 687 Tuscarora Park Road Barnesville, PA 18214	Schuylkill County Rush Township	Locust Creek (03A)	Y
PA0060879 (Sewage)	Country Club Estates Condominium Association 324 Country Club Road Lehighon, PA 18235	Carbon County Mahoning Township	Unnamed Tributary to Mahoning Creek (2-B)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0083151 (Sew)	Penn Manor School District PO Box 1001 Millersville, PA 17551	Lancaster County Martic Township	Pequea Creek / 7-K	Y
PA0086908 (Sew)	Middle Creek Bible Conference, Inc. 8006 Hogan Drive Wake Forest, NC 27587-6661	Adams County Freedom Township Liberty Township	Middle Creek / 13-D	Y
PA0247162 (IW)	Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055-4475	York County Fairview Township	UNT to Yellow Breeches Creek / 7-E	Y
PA0082708 (Sew)	Calamus Estates, LLP 652 Georgetown Road Ronks, PA 17572	Lancaster County Paradise Township	UNT to Calamus Run / 7-K	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0233633 (Sewage)	Mike Dyke Subdivision 260 Baney Road Julian, PA 16844	Centre County Union Township	Dewitt Run (9-C)	Y
PA0208558 (Sewage)	Shamokin Township Municipal Authority Wastewater Treatment Plant T-764 East Paxinos, PA 17860	Northumberland County Shamokin Township	Lick Creek (6-B)	Y
PA0209597 (Sewage)	Stony Fork Stoney Fork WWTP Wellsboro, PA 16901	Tioga County Delmar Township	East Branch Stony Fork (9-A)	Y
PA0040835 (Industrial Waste)	Bellefonte State Fish Hatchery 1150 Spring Creek Road Bellefonte, PA 16823-8458	Centre County Benner Township	Spring Creek (9-C)	Y
PA0113034 (Sewage)	Beaver Lake Forest 59 (Cul-De-Sac) Of Beaver Run Road Hughesville, PA 17737	Lycoming County Penn Township	Beaver Run (10-D)	Y
PA0112810 (Sewage)	Kipps Run MHP 46 Stacey Drive Barto, PA 19504	Northumberland County Riverside Borough	Kipps Run (5-E)	Y

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0093408 (Sewage)	Crucible WPCF Sr 1052 Crucible Road Carmichaels, PA 15320	Greene County Cumberland Township	Monongahela River 19-B	Y
PA0205061 (Sewage)	Raccoon Elementary School STP 3949 Patterson Road Aliquippa, PA 15001-1044	Beaver County Raccoon Township	Unnamed Tributary to Gums Run (20-D)	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0239437 (Sewage)	Edgewood Group Home Human Services Center 130 West North Street New Castle, PA 16101	Lawrence County Pulaski Township	Unnamed Tributary to Shenango River (20-A)	Y

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**NPDES Permit No. PAS212218**, Stormwater, SIC Code 3271, **Oldcastle APG Northeast, Inc.**, 800 Uhler Road, Easton, PA 18040.

This existing facility is located in Forks Township, **Northampton County**.

Description of Existing Action/Activity: Issuance of a new NPDES Permit for an existing discharge of stormwater.

**NPDES Permit No. PAS212222**, Storm Water, SIC Code 3231, **Poma Glass & Specialty Windows Inc. DBA "AGC Glass Company North America"**, Clidco Drive, Carbondale, PA 18407.

This proposed facility is located in Carbondale City, **Lackawanna County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for an existing discharge of Storm Water.

**NPDES Permit No. PAS322203**, Storm Water, SIC Code 2297, **Monadnock Non-Wovens LLC**, 5110 Park Court, Mount Pocono, PA 18344.

This proposed facility is located in Coolbaugh Township, **Monroe County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of Storm Water from an existing facility.

## III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0714201**, CAFO, **Penn England LLC**, 10341 Fox Run Road, Williamsburg, PA 16693.

This proposed facility is located in Catherine Township, **Blair County**.

Description of Proposed Action/Activity: The construction of a clay-lined and 60 mil HDPE-lined manure storage lagoon at the Clover Ridge Farm in Woodbury Township, Blair County. The HDPE liner will be placed on a 12 oz geotextile layer. The lagoon will be 210' x 365' x 12' deep with a storage capacity of 4,330,000 gallons at a 2-foot freeboard. The storage lagoon will be provided with footer drains and a leak detection drain equipped with a shut off valve. A 24-inch diameter pump out manhole and 8-inch force main will be installed for the connection of a manure drag line to the adjacent field. Two concrete pump out ramps will also be added for manure removal.

**WQM Permit No. 6708402, Amendment #1**, Sewerage, **York Township Water & Sewer Authority**, Mr. Gary Milbrand, 190 Oak Road, Dallastown, PA 17313.

This proposed facility is located in York Township, **York County**.

Description of Proposed Action/Activity: Permit approval to demolish and remove the existing Leader Heights pump station and replace with new wet well, valve vault submersible pumps and new pump control systems.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

**WQM Permit No. 6014401**, Sewage, SIC Code 4952, **Kelly Township Union County**, 551 Zeigler Road, Lewisburg, PA 17837.

This proposed facility is located in Kelly Township, **Union County**.

Description of Proposed Action/Activity: Construction and operation of a low pressure collection system with grinder pump units and a sewage treatment plant consisting of an activated sludge process with pre-aeration anoxic zone. The Treatment facility design annual average and maximum monthly flow are both 0.0135 MGD and the design organic loading is 28.1 lbs BOD5/day.



**WQM Permit No. 02141402**, SIC Code 4952, **Spring Benner Walker Joint Authority**, 170 Irish Hollow Road, Bellfonte, PA 16823.

This proposed facility is located in Spring Township, **Centre County**.

Description of Proposed Action/Activity: Construction and operation of a pump station to serve Phase 3 of The Mews at Burnham Farms subdivision. The project was previously approved by the Department's planning section. 91 residential EDUs and 1 commercial EDU are proposed with an average daily flow of 0.02184 MGD and a peak instantaneous flow of 0.0546 MGD. All lots will be serviced by Spring Township Authority and the Spring Benner Walker Joint Sewer Authority. Wastewater will be conveyed to the existing Bellefonte Borough Wastewater Treatment plant.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 5695203-A1**, Industrial Waste, SIC Code 4952, **Conemaugh Township Municipal Authority Somerset County**, 113 S Main Street, Davidsville, PA 15928-9401.

This existing facility is located in Jenner Township, **Somerset County**.

Description of Proposed Action/Activity: The proposed project will consist of 20' x 20' waste sand filter to filter the waste settling tank(s) effluent discharge to remove the residual amounts of iron, manganese and suspended solids. The proposed filter will be similar to a sludge drying bed per DEP Public Water Supply Manual.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 2077403**, Sewage, Amendment No. 1, **Saegertown Area Sewer Authority**, P.O. Box 334, Saegertown, PA 16433.

This existing facility is located in Saegertown Borough, **Crawford County**.

Description of Proposed Action/Activity: Conversion from anaerobic to aerobic digestion, installation of influent mechanically cleaned bar screen, and addition of liquid alum feed system.

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#### **VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1514019-R	Rouse Chamberlin Homes 500 Exton Commons Exton, PA 19341	Chester	East Nottingham Township	Little Elk Creek HQ—TSF—MF
PAI01 1508059-R	JCL Sterling Company, LP 409 Boxwood Road Rosemont, PA 19010	Chester	Willistown Township	Unnamed Tributary to Little Valley Creek EV
PAI01 5114008	Drexel University 225 North 3rd Street Philadelphia, PA 19104	Philadelphia	City of Philadelphia	Lower Schuylkill River WWF—MF

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024813010	Premier Land Development, LP 4511 Falmer Drive Bethlehem, PA 18020	Northampton	Lower Nazareth Township	Monocacy Creek (HQ-CWF, MF)

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#### **VII. Approvals to Use NPDES and/or Other General Permits**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

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#### **List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site

PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Buckingham Township Bucks County	PAG0200 0912036R	Mr. David Gash 2834 E. Fox Chase Circle Doylestown, PA 18902	Pidcock Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plumstead Township Bucks County	PAG0200 0914039	ET Foods, LLC 1131 Grenoble Road Ivyland, PA 18974	North Branch Neshaminy Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bristol Township Bucks County	PAG0200 0914032	MacPherson-Hardy Partnership 1619 Hanford Street Levittown, PA 19057	Delaware River WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bedminster Township Bucks County	PAG0200 0913059	Weis Markets 1000 South Second Street P.O. Box 471 Sunbury, PA 17801	Deep Run WWF—MF Morris Run TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAG0200 0907035R	Zaveta Construction Co., Inc. 4030 Skyron Drive, Suite H Doylestown, PA 18902	Houghs Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG0200 0914015	Basile Senior Housing Limited 202 Black Matt Road Douglassville, PA 19518	Unnamed Tributary to Neshaminy Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warrington Township Bucks County	PAG0200 0914022	KTMT Warrington Springs, LP 1030 Reed Avenue, Suite 100 Wyomissing, PA 19610	Unnamed Tributary to Little Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Frederick Township Montgomery County	PAG0200 4614023	Perkiomen Mennonite Church P.O. Box 59 1835 Gravel Pike Perkiomenville, PA 18074	Perkiomen Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Pottsgrove Township Montgomery County	PAG0200 4613072	Buchert Ridge Community, Inc. 2461 E. High Street, Suite M-12 Pottstown, PA 19464	Unnamed Tributary to Sprogels Run WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG0200 4614014	Main Line Real Estate II LP 7020 Arlington Road Bethesda, MD 20814	Unnamed Tributary to Schuylkill River WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Montgomery Township Montgomery County	PAG0200 4614004	Montgomery Township 1001 Stump Road Montgomeryville, PA 18936	Little Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4614024	Upper Providence Township 1286 Black Rock Road Oaks, PA 19459	Unnamed Tributary to Doe Run TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Hanover Township Montgomery County	PAG0200 4614031	FEF LLC 10 Schoolhouse Road, Suite 1 Souderton, PA 18964	Unnamed Tributary to the Minster Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Norriton Township Montgomery County	PAG0200 4609014R	New Regional Medical Center, Inc. 5501 Old York Road Philadelphia, PA 19141	Stony Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511418	W & W Realty Company, LLC 1301 Union Avenue Pennsauken, NJ 08110	The Lower Schuylkill River WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Jim Thorpe Borough Carbon County	PAG02001308002R	Canyon Rim Estates PO Box 600 Lehighton, PA 18235	Mauch Chunk Creek (CWF, MF)	Carbon County Conservation District 610-377-4894
South Abington Township Lackawanna County	PAG02003514004	Summit Site Contractors 910 Edella Road Clarks Summit, PA 18411	Leggetts Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Jenkins Township Luzerne County	PAG02004013011	IDC Property, L.P. c/o Endurance Real Estate Group, LLC Kevin Stackhouse (Phase 1) One Bala Avenue Suite 502 Bala Cynwyd, PA 19004	Lampblack Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Lower Nazareth Township Northampton County	PAR10U188R(1)	Chestnut Avenue Associates V, LP 171 State Route 173 Suite 201 Asbury, NJ 08802	Schoeneck Creek (WWF, MF)	Northampton County Conservation District 610-746-1971
North Manheim Township Schuylkill County	PAG02005414004	Mt. Carbon/North Manheim Fire Co. No. 1 Attn: Jeff Butz 120 Main Street Mount Carbon, PA 17901	Schuylkill River (CWF, MF)	Schuylkill County Conservation District 570-622-3742

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Oxford Township Adams County	PAG02000111018R Issued	New Age Associates, Inc. 126 Onyx Road New Oxford, PA 17350	South Branch of Conewago Creek/ WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Germany Township Adams County	PAG02000106035R Issued	Jeff Stough/ J. A. Myers 160 Ram Drive Hanover, PA 17331	Alloway Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
Caernarvon Township Berks County	PAG02000610028R Issued	Morgantown, LP 234 North James Street Newport, DE 19804	UNT to Conestoga River/WWF'	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Union Township Lebanon County	PAG02003810022R Issued	Stanley Alterman 9830 Colonnade Boulevard, Suite 600 San Antonio, TX 78230-2239	Elizabeth Run/ WWF, MF	Lebanon County Conservation District 2120 Cornwall Road, Suite 5 Lebanon, PA 17042 717.272.3908, ext. 4
Annville & North Annville Townships Lebanon County	PAG02003814014 Issued	Derek Storm 400 North Weaver Street Annville, PA 17003	UNT to Quittapahilla/ TSF	Lebanon County Conservation District 2120 Cornwall Road, Suite 5 Lebanon, PA 17042 717.272.3908, ext. 4
Newberry Township York County	PAG02006714023 Issued	Fulton Bank One Penn Square PO Box 4887 Lancaster, PA 17604	Susquehanna River / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Manchester Township York County	PAG02006713065 Issued	York County Solid Waste & Refuse Authority 2700 Blackbridge Road York, PA 17408	Codorus Creek / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Fairview Township York County	PAG02006713043 Issued	Defense Distribution Center Susquehanna 5750 3rd Street New Cumberland, PA 17070-5076	Susquehanna River / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
East Prospect Borough York County	PAG02006709015R Issued	American Dream Homes 8381 Lehman Road Dallastown, PA 17313	UNT to Cabin Creek / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Shippensburg Township Cumberland County	PAG02002114019 Issued	Shippensburg Investors, L.P. I-81 Commerce Park 770 Township Line Road, Suite 150 Yardley, PA 19067	Middle Spring Creek/CWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013-9101 717.240.6169
Lower Paxton Township Dauphin County	PAG02002210014R Issued	The McNaughton Co. 4400 Deer Path Road Suite 201 Harrisburg, PA 17110	Beaver Creek/ WWF, MF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
East Hanover Township Dauphin County	PAG02002214034 Issued	Paul & Ashley Navarro 22 McGillitown Road Annville, PA 17003	Manada Creek/CWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Paxton Township Dauphin County	PAG02002213012 Issued	Benjamin Slotznick PO Box 23 Mt Gretna, PA 17064	Slotznick Run/CWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
South Hanover Township Dauphin County	PAG02002210017R Issued	Cliff Weaver Ridgewood Holdings 1737 W Main St Ephrata, PA 17522	Kellock Run/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
Mount Pleasant Township Adams County	PAG02000110004R Issued	Conewago Resources, LP 660 Edgegrove Road Hanover, PA 17331	UNT to South Branch Conewago Creek/WWF and UNT to Swift Run/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
Middlesex Township Cumberland County	PAG02002114018 Issued	Jeff Pierson 357 Sherwood Drive Carlisle, PA 17015	Conodoguinet Creek/WWF	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.6169

*Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Adams Township Butler County	PAG02001012029R	Vista Ridge Estates LP c/o Mr William Weaver 231 Crown Avenue Mars PA 16046	Unt Breakneck Creek WWF	Butler County Conservation District 724-284-5270
City of New Castle, Union Township Shenango Township Taylor Township Lawrence County	PAG02003714004	ATSI (First Energy) Attn: Mr. William Beach 800 Cabin Hill Drive Greensburg PA 15601	Shenango River, Beaver River, Mahoning River, McKee Run, and Big Run WWF	Lawrence County Conservation District 724-652-4512
Pymatuning Township Mercer County	PAG02004312008(R)	Sheetz Inc 351 Sheetz Way Claysburg PA 16625	Unt Brush Run WWF	Mercer County Conservation District 724-662-2242

*General Permit Type—PAG-03*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Bethlehem City Northampton County	PAR212238	Koller Concrete Inc. 900 Marshall Street Bethlehem, PA 18017	Unnamed Tributary to Lehigh Coal And Navigation Canal—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Scranton City Lackawanna County	PAR802221	USPS Scranton Vehicle Maintenance Facility 2800 Stafford Avenue Scranton, PA 18505-9603	Stafford Meadow Brook—5-A WWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Allentown City Lehigh County	PAR802238	USPS Allentown 1000 Postal Road Allentown, PA 18109-9998	Unnamed Tributary to Lehigh River—2-C CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Palmer Township Northampton County	PAR802237	USPS Easton 650 South Greenwood Avenue Easton, PA 18045-9998	Lehigh River—2-C WWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Moosic Borough Lackawanna County	PAR142204	MACtac 802 E Corey Street Scranton, PA 18505-3595	Lackawanna River—5-A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Dauphin County Royalton Borough	PAG033506	JRCJ Royalton Recycling Royalton Recycling Facility 3 Hollendale Street Royalton, PA 17057	UNT to Susquehanna River / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Turbot Township Northumberland County	PAG034806	Yrc Inc. 10990 Roe Avenue Attn: Ms-A650/Stevie Overland Park, KS 66211	Limestone Run—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Taylor Township Centre County	PAR604824	Loner's Auto Salvage (Yard #2) 11810 S. Eagle Valley Road Port Matilda, PA 16870	UNT to Bald Eagle Creek—9-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Point Township Northumberland County	PAR804877	Northumberland Terminals Corp. PO Box 2621 900 Eisenhower Boulevard Harrisburg, PA 17105-2621	Lithia Springs Creek—5-E / CWF	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Brighton Township Beaver County	PAG036116	Sunoco Pipeline LP 460 Roosevelt Way, Route 119 North Greensburg, PA 15601	Unnamed Tributary to Twomile Run— 20-B	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Franklin City Venango County	PAG038308	Franklin Bronze & Alloy Co. Inc. 655 Grant Street, Franklin, PA 16323	French Creek 16-D	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

NOTICES

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*General Permit Type—PAG-10*

*Facility Location:  
Municipality &  
County*

*Permit No.*

*Applicant Name &  
Address*

*Receiving  
Water / Use*

*Contact Office &  
Phone No.*

Brooklyn Township  
Susquehanna  
County      PAG102315

Williams Field Service  
Co. LLC  
(Maplewood Pipeline  
Project)  
2000 Commerce Drive  
Pittsburgh, PA 15275

Dry Creek—4-F

DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square,  
Wilkes-Barre, PA  
18701-1915  
570.826.2511

*General Permit Type—PAG-11*

*Facility Location:  
Municipality &  
County*

*Permit No.*

*Applicant Name &  
Address*

*Receiving  
Water / Use*

*Contact Office &  
Phone No.*

York County /  
East Manchester  
Township      PAG113501

Susquehanna  
Aquaculture, Inc.  
(Brunner Island Fish  
Farm)  
PO Box 306  
York Haven, PA 17370

Susquehanna River /  
WWF / 7-F

DEP—Southcentral Region  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707

*General Permit Type—PAG-12*

*Facility Location:  
Municipality &  
County*

*Permit No.*

*Applicant Name &  
Address*

*Receiving  
Water / Use*

*Contact Office &  
Phone No.*

Adams Township  
Snyder County      PAG124807

Hamilton Farms LLC  
10049 Ferguson Valley  
Road  
Lewistown, PA 17044

Unnamed Tributary  
of North Branch  
Middle Creek—6-A

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.0530

Upper Mahanoy  
Township  
Northumberland  
County      PAG124828

P&M Snyder Farm  
2375 Line Mountain Road  
Dornsife, PA 17823

Unnamed Tributary  
of Schwaben  
Creek—6-B

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.0530

Franklin Township  
Snyder County      PAG124847

Keister Family Farms,  
LLC  
105 Keister Farm Lane  
Middleburg, PA  
17842-9298

Unnamed Tributary  
to Middle  
Creek—6-A

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.0530

Washington  
Township  
Snyder County      PAG124827

Shady Rill Farm, LLC  
252 Tharp Road  
Mt Pleasant Mills, PA  
17853

Unnamed Tributary  
of North Branch  
Mahantango  
Creek—6-C

DEP Northcentral  
Regional Office  
Clean Water Program  
208 W Third Street  
Suite 101,  
Williamsport, PA  
17701-6448  
570.327.0530

**STATE CONSERVATION COMMISSION**  
**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES**  
**PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN**  
**PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
David Rosenberry 3709 North Colebrook Rd Manheim, PA 17545	Lancaster	147	906.1	Layers/Steers	NA	A
Gerry & Jevin Kready 1113 North Colebrook Rd. Manheim, PA 17545	Lancaster	173.7	346.27	Broiler/Beef	NA	A
Noah Kreider & Sons 1461 Lancaster Rd. Manheim, PA 17545	Lancaster	1700	14748.05	Poultry/Dairy	NA	A
Brubaker Farms 493 Musser Rd. Mount Joy, PA 17552	Lancaster	2137.8	2211.29	Dairy/Broiler	HQ	A

**CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Shady Rill Farm, LLC 252 Tharp RD Mt. Pleasant Mills, PA 17853	Snyder	603.3	915.99	Swine	NA	Approved 7-1-2014

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania

Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.



Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

##### Permit No. WA-46-1003, Public Water Supply.

Applicant **Horsham Water & Sewer Authority**  
617 Horsham Road  
Horsham, PA 19044-1207

Township Horsham

County **Montgomery**

Type of Facility PWS

Consulting Engineer Carroll Engineering Corporation  
949 Easton Road  
Warrington, PA 18976-1849

Permit to Construct Issued June 25, 2014

##### Permit No. 4614503, Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hershey Park Drive  
Hershey, PA 17033

Township Lower Providence

County **Montgomery**

Type of Facility PWS

Consulting Engineer URS Corporation  
Iron Hill Corporate Center  
4051 Ogletown Road  
Suite-300  
Newark, DE 19713

Permit to Construct Issued June 13, 2014

##### Permit No. 1514512 and 1514513 Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**  
762 West Lancaster Avenue  
Bryn Mawr, PA 19010

Township Uwchlan

County **Chester**

Type of Facility PWS

Consulting Engineer Aqua Pennsylvania, Inc.  
762 West Lancaster Avenue  
Bryn Mawr, PA 19010

Permit to Construct Issued June 23, 2014

##### Permit No. 1514509, Public Water Supply.

Applicant **Ashwood Apartments**  
782 Worth Boulevard  
Pottstown, PA 19465

Township North Coventry

County **Chester**

Type of Facility PWS

Consulting Engineer Berks Surveying & Engineering, Inc.  
311 East Main Street  
Fleetwood, PA 19522  
Mr. Rader, P.E.

Permit to Construct Issued July 3, 2014

**Operations Permit # 4614511** issued to: **North Wales Authority** 200 West Walnut Street, P.O. Box 1339 North Wales, PA 19445-0339, [(PWSID)] Multiple Townships, **Bucks and Montgomery Counties** on June 25, 2014 for the operation of North Wales Water Authority Forest Park Water Treatment Plant New Water Transmission Main approved under construction permit # 4612512.

**Operations Permit # 0914506** issued to: **Bucks County Water & Sewer Authority** 1275 Almshouse Road Warrington, PA 18976, [(PWSID)] Multiple Townships **Bucks County**, on June 26, 2014 for the operation of Bucks County Water & Sewer Authority County Lime Road Water Transmission Main approved under construction permit #0912513.

**Operations Permit # 0914505** issued to: **Red Cliff Mobile Home Park**, P.O. Box 130 Ferndale, PA 18921, [(PWSID)] Tincum Township, **Bucks County** on June 30, 2014 for the operation of Storage Tank and Booster Pump and Certification of 4-Log Treatment of Viruses approved under construction permit #0912526.

**Operations Permit # 0914507** issued to: **Forest Park Water Treatment Plant**, [(PWSID)] Chalfont Borough, Bucks County on June 30, 2014 for the operation of facilities approved under construction permit # 0913502.

**Operations Permit # 1514519** issued to: **Avonwheel Estates Mobile Home Park**, [(PWSID)] London Grove Township, **Chester County** on July 1, 2014 for the operation of Polyphosphate Chemical Feed Equipment approved under construction permit #1512507.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

##### Permit No. 0614501, Public Water Supply.

Applicant **Blue Mountain Academy**

Municipality Tilden Township

County **Berks**

Responsible Official David Morgan, Principal  
2363 Mountain Road  
Hamburg, PA 19526

Type of Facility Addition of nitrate treatment and 4-log inactivation of viruses at the existing Blue Mountain Academy.

Consulting Engineer Brent W. Cowan, P.E.  
CSC Technology Inc.  
170 Netherwood Drive  
Coatesville, PA 19320

Permit to Construct Issued 6/27/2014

##### Permit No. 0612514, Public Water Supply.

Applicant **Ethan Michael, Inc.**

Municipality Union Township

County **Berks**

Responsible Official Rob Armbruster, Director  
2130 E. Main Street  
Douglasville, PA 19518

Type of Facility Construction of a new  
non-community water system.  
Project includes two well  
sources, disinfection, arsenic  
treatment, storage and  
distribution.

Consulting Engineer Andrew C. Hood, P.E.  
Keystone Engineering Group,  
Inc.  
590 East Lancaster Avenue  
Frazer, PA 19355

Permit to Construct 6/30/2014  
Issued

**Comprehensive Operation Permit No. 0114502** issued to: **PA Conference of Seventh Day Adventist** (PWS ID No. 7010962), Cumberland Township, **Adams County** on 7/3/2014 for the operation of facilities at Gettysburg 7th Day Adventist Church approved under Construction Permit No. 0114502.

**Operation Permit No. 2813504** issued to: **South Mountain Restoration Center** (PWS ID No. 7280042), Guilford Township, **Franklin County** on 7/3/2014 for facilities approved under Construction Permit No. 2813504.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**Operations Permit** issued to: **Pittsburgh Water & Sewer Authority**, Penn Liberty Plaza I, 1200 Penn Avenue, Pittsburgh, PA 15222, (PWSID #5020038) City of Pittsburgh, **Allegheny County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 0213515.

**Operations Permit** issued to: **Industry Borough Municipal Authority**, PO Box 259, Industry, PA 15052, (PWSID #5040036) Industry Borough, **Beaver County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 0413501MA.

**Operations Permit** issued to: **Greater Johnstown Water Authority**, 640 Franklin Street, Johnstown, PA 15901, (PWSID #4110043) Upper Yoder Township, **Cambria County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 1112503MA.

**Operations Permit** issued to: **Greater Johnstown Water Authority**, 640 Franklin Street, Johnstown, PA 15901, (PWSID #4110043) Upper Yoder Township, **Cambria County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 1112502.

**Operations Permit** issued to: **North Fayette County Municipal Authority**, 1634 University Drive, PO Box 368, Dunbar, PA 15431, (PWSID #5260019) Vanderbilt Borough, **Fayette County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 2612501MA.

**Operations Permit** issued to: **North Fayette County Municipal Authority**, 1634 University Drive, PO Box 368, Dunbar, PA 15431, (PWSID #5260019) Georges Township, **Fayette County** on July 2, 2014 for the operation of facilities approved under Construction Permit # 2612502MA.

**Permit No. 1114514MA, Minor Amendment.** Public Water Supply.

Applicant **Municipal Authority of the Borough of Portage**  
606 Cambria Street  
Portage, PA 15946

[Borough or Township] Portage Township

County **Cambria**

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Permit to Construct July 3, 2014  
Issued

**Permit No. 1114511MA, Minor Amendment.** Public Water Supply.

Applicant **Lilly Borough Water Authority**  
417 Cleveland Street  
Lilly, PA 15938

[Borough or Township] Lilly Borough

County **Cambria**

Type of Facility Water system

Consulting Engineer Hegemann and Wray Consulting Engineers  
429 Park Avenue  
Cresson, PA 16630

Permit to Construct July 3, 2014  
Issued

**Permit No. 6514504MA, Minor Amendment.** Public Water Supply.

Applicant **Rolling Rock Farms**  
PO Box 717  
Ligonier, PA 15658

[Borough or Township] Ligonier Township

County **Westmoreland**

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Permit to Construct July 3, 2014  
Issued

**Permit No. 0413502GWR, Minor Amendment.** Public Water Supply.

Applicant **Industry Borough Municipal Authority**  
PO Box 259  
Industry, PA 15052

[Borough or Township] Industry Borough

County **Beaver**

Type of Facility Water system

Consulting Engineer Michael Baker Jr., Inc.  
4301 Dutch Ridge Road  
Beaver, PA 15009

Permit to Operate July 2, 2014  
Issued

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Operation Permit** issued to **Glenda K. Smith d/b/a Eastbrook Apartments**, PWSID No. 6370049, Hickory Township, **Lawrence County**. Permit Number 3713503 issued June 25, 2014 for the operation of the Eastbrook Apartments water treatment upgrades. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 19, 2014.

**Operation Permit** issued to **Allegheny Highlands Council, Inc.**, PWSID No. 6420832, Keating Township, McKean County. Permit Number 4213502 issued July 1, 2014 for the operation of the East Spring Plant #1 water treatment upgrades. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 30, 2014.

**Operation Permit** issued to **FHO Corporation, Inc.**, PWSID No. 6420845, Bradford Township, **McKean County**. Permit Number 4214501 issued July 2, 2014 for the operation of the Lodge at Glendorn Public Water Supply. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 20, 2014.

**Construction/Operation Permit** issued to **Evans City Water and Sewer Authority**, PWSID No. 5100033, Forward and Jackson Townships, **Butler County**. Construction and Operation authorized simultaneously under Permit Number 1011502-MA1 issued July 2, 2014.

**WATER ALLOCATIONS**

**Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745*

**WA2-1007A, Water Allocations. Borough of Aspinwall**, 217 Commercial Avenue, Aspinwall, PA 15215, Aspinwall Borough, **Allegheny County**. The right to purchase up to 574,000 gallons of water per day, as a peak month, 30-day average, from the Pittsburgh Water & Sewer Authority.

**WA2-1007B, Water Allocations. Borough of Aspinwall**, 217 Commercial Avenue, Aspinwall, PA 15215, Aspinwall Borough, **Allegheny County**. The right to purchase up to 450,000 gallons of water per day, as a peak month, 30-day average, from the Fox Chapel Authority.

**WA2-1013, Water Allocations. Reserve Township**, 33 Lonsdale Street, Pittsburgh, PA 15212, Reserve Township, **Allegheny County**. The right to purchase up to 600,000 gallons of water per day, as a peak month, 30-day average, from the Pittsburgh Water & Sewer Authority.

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Benner Township	1224 Buffalo Run Road Bellefonte, PA 16823	Centre

*Plan Description:* The approved Minor Act 537 Update Revision calls for the implementation of an “Onlot Sewage Management Program” for the municipality. The approved update revision is based upon “The Onlot Sewage Management Program” ordinance recently adopted by the municipality. The aforesaid ordinance establishes requirements for the administration of the ordinance, replacement onlot sewage disposal absorption areas on all lots in any new subdivisions, an every three year onlot sewage disposal system tank pumping frequency, and routine onlot sewage disposal system inspections. The routine onlot sewage disposal system inspections shall be conducted by a “Municipal Sewage Enforcement Officer” or other “Authorized Agent” of the municipality at a frequency of at least once every six years.

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Frankford Township	1205 Easy Road, Carlisle PA 17015	Cumberland

*Plan Description:* Approval of a revision to the official plan of Lower Frankford Township, Cumberland County. The project is known as Dan Hurley. The plan provides for a Small Flow Treatment Facility to serve an existing single family residence. The proposed development is located on Bobcat Road. The Department’s review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this plan revision is DEP Code No. A3-21913-127-3s and the APS ID is 841584. Any permits must be obtained in the name of Dan Hurley.

**HAZARDOUS SITES CLEAN-UP  
UNDER THE ACT OF  
OCTOBER 18, 1988**

**Public Notice of Proposed Consent Order and Agreement Sellersville Inactive Landfill HSCA Site, Borough of Sellersville, Bucks County**

The Department of Environmental Protection (“Department”), under the authority of the Pennsylvania Hazardous Sites Cleanup Act (“HSCA”), 35 P. S. § 6020.1113, has entered into a Consent Order and Agreement with AMETEK, Inc., regarding the property located between 9th and 12th Streets, along Old Route 309 in the Borough of Sellersville, Bucks County, PA. The Site consists of the 10.14 acre landfill property as well as the area beyond the boundaries of the landfill, where a plume of groundwater contamination emanating from the landfill has migrated (the “Site”).

The contaminants of concern impacting the Site include: Trichloroethylene, Tetrachloroethene, cis-1,2-Dichloroethene, 1,1-Dichloroethene, and Vinyl Chloride. U.S. Gauge, a division of AMETEK generated and arranged for the disposal of hazardous substances which were released and threatened to be released at the landfill within the Site area. Pursuant to Section 701 of HSCA, 35 P. S. § 6020.701, AMETEK, Inc. is responsible

for a portion of the hazardous substances released and threatened to be released at the Site. In a Consent Order and Agreement, AMETEK and the Department agreed that AMETEK would reimburse the Department for response costs in the amount of One Hundred and Twenty-Thousand Dollars (\$120,000) and shall receive contribution protection from claims related its disposal of waste at the Site.

This notice is provided under Section 1113 of HSCA, 35 P. S. § 6020.1113, which states that, "settlement shall become final upon the filing of the Department's response to significant written comments". The Consent Order and Agreement is available for public review and comment. The agreement can be examined from 8 a.m. to 4 p.m. at the Department's Southeast Regional Office, located at 2 East Main Street in Norristown, PA by contacting either Dustin Armstrong at (484) 250-5723 or Gina M. Thomas, Esquire at (484) 250-5930. Mr. Armstrong and Ms. Thomas may also be contacted electronically at darmstrong@pa.gov and githomas@pa.gov, respectively. A public comment period on the Consent Order and Agreement will extend for 60 days from today's date. Persons may submit written comments regarding the agreement within 60 days from today's date, by submitting them to Mr. Armstrong at the above address.

**Settlement under the Hazardous Sites Cleanup Act and Comprehensive Environmental Response, Compensation and Liability Act**

**Berkley Products Site, Akron Borough and West Earl Township, Lancaster County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) and the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C.A. §§ 9601—9675), has entered into proposed settlements with eight generators ("Settlers") of hazardous waste to Berkley Products. The settlements are set forth in consent orders and agreements with the Department.

The proposed settlements resolve claims of the Department with the Settlers under HSCA and CERCLA for the Department's response costs, as defined in HSCA, for the Berkley Products Company Plant Site (Site), 405 South 7th Street, Akron PA 17501.

The proposed settlements obligate the Settlers to remit money to the Department based upon the gallons of hazardous waste they generated or transported to the Site. The Department believes that the proposed settlements are fair, reasonable, and practicable, in the public interest and in furtherance of the statutory goals of HSCA and CERCLA.

For a period of 60 (sixty) days beginning with the July 19, 2014, publication date of this Notice in the *Pennsylvania Bulletin*, the public is invited to review the Consent Order and Agreements and the Administrative Record Monday through Friday, from 8 a.m. to 4 p.m., at the Department's South-Central Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting David Hrobuchak, at 717.705.4843.

After review, the public may submit written comments on the Consent Order and Agreements before September 17, 2014, by mailing them to David Hrobuchak at the Department's South-Central Regional Office at the address noted above. A person adversely affected by any of the settlements may also file an appeal to the Environmental Hearing Board.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995  
PREAMBLE 2**

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**L. Russell Bowersox**, 127 East Walnut Street, Beavertown Borough, **Snyder County**. Northridge Group, Inc., P.O. Box 231, Northumberland, Pa 17857, on behalf of L. Russell Bowersox submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Napthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Judson Hill Road Release**, 1 mile north of the intersection of Judson Hill Road and Garrison Road, Wells Township, **Bradford County**. Golder Associates, Inc., 209 North Main Street, Horseheads, NY 14845, on behalf of Talisman Energy USA, Inc., 337 Daniel Zenker

Drive, Horseheads, NY 14845, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Renovo Industrial Park**, 504 Erie Avenue, Renovo Borough, **Clinton County**. Letterle & Associates, LLC, on behalf of Clinton County Economic Partnership, 212 North Jay Street, Lock Haven, PA 17745 submitted a Final Report concerning remediation of site soils contaminated with Tetrachloroethylene (PCE) and groundwater contaminated with Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl Chloride. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**YOU Trucking**, 527-529 South Church Street, City of Hazleton, **Luzerne County**, Lori Girvin, Barry Isett & Associates, has submitted an NIR, on behalf of his clients, YOU Trucking 527 South Church Street, Hazleton, PA 18201, concerning the remediation of soil and groundwater due to historical operations at the site. The applicant proposes to remediate the site to meet the Statewide Health Standard and the Site Specific Standard for soil and groundwater. The intended use of the site will be for vehicle sales and a service garage. A summary of the Notice of Intent to Remediate was published in *The Standard Speaker* on June 12, 2014.

**Former Excel Storage Products Facility**, Route 447, Stroud Township, **Monroe County**, Mary A King, Civil & Environmental Consultants Inc., has submitted a Final Report, on behalf of her clients, Route 447 Storage Center LLC, Route 447, East Stroudsburg, PA 18301 and ECP Real Estate Partners LP, P.O. Box 110546, Lakewood Ranch, FL, concerning the remediation of soil and groundwater due to trichloroethene (tce), tetrachloroethene (pce) and cis-1,2-dichloroethene (c-1,2-dce) in shallow exterior soils and below the interior floor slab at concentrations above the soil to groundwater at the property location cited above. The applicant proposes to remediate the site to meet the Site Specific Standard for soil and groundwater. A summary of the Final Report was published in *The Pocono Record* on June 23, 2014.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**George Sultzaberger Property**, 1716 Wayne Street, Harrisburg, PA 17104, City of Harrisburg, **Dauphin County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of George Sultzaberger, 1716 Wayne Street, Harrisburg, PA 17104, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

**Destiny Schell Property**, 422 North Hanover Street, Hershey, PA 17033, South Hanover Township, **Dauphin County**. Environmental Products and Services of Vermont, Inc., 5100 Paxton Street, Harrisburg, PA 17111, on behalf of Destiny Schell, 132 Sparrow Road, Hummelstown, PA 17036 submitted a Final Report concerning remediation of site soils, groundwater and surface water contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

**Former Hollidaysburg Car Shops / DeGol Industrial Center**, Route 22, Frankstown Township, **Blair County**. Mountain Research LLC, 825 25th Street, Altoona, PA 16601, on behalf of ABCD Corporation and BCDC III/D-Holdings, both at 3900 Industrial Park Drive, Altoona, PA 16602, submitted a Baseline Environmental Report concerning site soils and groundwater contaminated with Chlorinated Solvents, VOCs, PAHs, and Inorganics. The report is intended to document remediation of the site to meet the Special Industrial Area designation.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481*

**Metal Powder Products**, 150 Ford Road, City of Saint Marys, **Elk County**. Mountain Research, LLC., 825 25th Street, Altoona, PA 16601, on behalf of Metal Powder Products, LLC., 16855 Southpark Drive, Suite 100, Westfield, IN 46074, submitted a Remedial Investigation and Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with volatile organic compounds, primarily trichloroethene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**Stoneboro Custom Cycles**, 9 Branch Street, Borough of Stoneboro, **Mercer County**. URS Corporation, 12420 Milestone Center Drive, Germantown, MD 20878, on behalf of Pennzoil Quaker State Company, 700 Milam Road, Houston, TX 77002, submitted a Risk Assessment/Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Xylenes (total), Naphthalene, Isopropylbenzene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, Cumene, Lead, Methyl tert butyl ether and site groundwater contaminated with Benzene, Toluene, Ethylbenzene, Xylenes (total), Naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, 1,2-dichloroethane, Cumene, Lead, and Methyl tert butyl ether. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Former Tri-state Wholesale Oil Company Facility**, 62 Steubenville Pike, Burgettstown, 15021, Hanover Township, **Washington County**. KU Resources, Inc. 22 South Linden Street, Duquesne, PA 15110 on behalf of North Star Properties, Inc., P.O. Box 2010, Weirton, WV 26062 has submitted a Remedial Investigation/ Risk Assessment Report concerning site soils and groundwater contaminated with benzene, ethylbenzene, naphthalene, MTBE, polycyclic aromatic hydrocarbons (PAHs) and lead. This notification was published on May 19, 2014 in the *Weirton Daily Times*.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the

*Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**L. Russell Bowersox**, 127 East Walnut Street, Beavertown Borough, **Snyder County**. Northridge Group, Inc., P.O. Box 231, Northumberland, Pa 17857, on behalf of L. Russell Bowersox, 5930 Mountain Rd, McAlisterville, PA 17049 submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 1, 2014.

**Judson Hill Road Release**, 1 mile north of intersection of Judson Hill Road and Garrison Road, Wells Township, **Bradford County**. Golder Associates, Inc., 209 North Main Street, Horseheads, NY 14845, on behalf of Talisman Energy USA, Inc., 337 Daniel Zenker Drive, Horseheads, NY 14845, submitted a Final Report concerning the remediation of site soils contaminated with

diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 30, 2014.

**Logistics World Express LLC**, US Route 15, southbound, Lewis Township, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, Pa 17857 on behalf of Logistics World Express, LLC, 110 Jabez Street, Newark NJ 07105, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 24, 2014.

**Renovo Industrial Park**, 504 Erie Avenue, Renovo Borough, **Clinton County**. Letterle & Associates, LLC, on behalf of Clinton County Economic Partnership, submitted a Final Report concerning the remediation of site soils contaminated with Tetrachloroethylene (PCE) and groundwater contaminated with Tetrachloroethylene (PCE), Trichloroethylene (TCE), Vinyl Chloride. The Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department of June 24, 2014.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Walsh Residence**, 1700 North Delaware Drive, Forks Township, **Northampton County**, Mark Ellis, MEA, Inc., has submitted an NIR and Final Report on behalf of his client, Matt Walsh, 19 Bridge St, Chatham, NJ 07928, concerning the remediation of soil due to a fuel oil spill discharged from the delivery truck hose as it was being wound. The report documented attainment of the Residential Statewide Health Standards for soil and was approved on June 30, 2014. The report was originally submitted within 90 days of the release.

**D. Berry 2H Well Pad**, 2778 SR 321, Dimock Township, **Susquehanna County**, Dawn Washo, Resource Environmental, 36 Taylor Lane, Montrose, PA 18801 has submitted a Final Report, on behalf of her client, Cabot Oil & Gas Corporation, 5 Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the remediation of 42 gallons of produced water released to the soil when a dump blow line pulled apart due to freezing in the line. The report documented attainment of the Residential Statewide Health Standard and Background Standards for soils and was approved on June 30, 2014. The report was originally submitted within 90 days of the release.

**Hotel Traylor LLC Property**, 1444 West Hamilton Street, City of Allentown, **Lehigh County**, Jeffrey Walsh, Penn Environmental & Remediation Inc., had submitted an NIR, RAR, and a Final Report on behalf of his client, Jim Baiman and David Bodnar, Hotel Traylor LLC, 1444 W. Hamilton St., Allentown, PA 18102, concerning the remediation of soil due to historical operations at the site. A summary of the Final Report was published in the Morning Call on January 15, 2014. The report documented attainment of the Statewide Health Standard, and the Site Specific Standard for soil and was approved on June 30, 2014.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Ephrata Marketplace**, 830 to 870 East Main Street, Ephrata, PA 17522, Ephrata Township, **Lancaster County**. Advantage Engineers LLC, 910 Century Drive,

Mechanicsburg, PA 17055, on behalf of Ephrata GF, LP, 1000 North Front Street, Suite 500, Wormleysburg, PA 17043, submitted a Final Report concerning remediation of site soils contaminated with PCBs, VOCs, PAHs and Inorganics. The Final Report demonstrated attainment of the Residential and Nonresidential Statewide Health Standards, and was approved by the Department on July 1, 2014.

**Darrenkamps Market (Former)**, 2842 Willow Street Pike, Willow Street, PA 17584, West Lampeter Township, **Lancaster County**. RETTEW Associates, Inc., 3020 Columbia Avenue, Lancaster, PA 17603, on behalf of LDJ Realty, 106 Willow Valley Square, Lancaster, PA 17603, submitted a Final Report concerning the remediation of site soils and groundwater contaminated with gasoline and No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health and Site Specific Standards, and was approved by the Department on July 2, 2014.

**Proposed CVS Store No. 10288**, 717 East Main Street, Palmyra, PA 17078, Palmyra Borough, **Lebanon County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, York, PA 17406, on behalf of J.C. Bar Development, LLC, 415 Fallowfield Road, Camp Hill, PA 17011, submitted a Final Report concerning remediation of site soils contaminated with leaded gasoline released from an underground storage tank. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on July 2, 2014.

**Dart Container Corp. and HM Stauffer & Sons Site**, 60 East Main Street and 33 Glenola Drive, Leola, PA 17540, Upper Leacock Township, **Lancaster County**. Gannett Fleming, Inc., 207 Senate Avenue, Camp Hill, PA 17011, on behalf of Dart Container Corporation, 60 East Main Street, PO Box 546, Leola, PA 17540-0546 and H. M. Stauffer and Sons, Inc., 33 Glenola Drive, Leola, PA 17540, submitted a Remedial Investigation/Cleanup Plan/Final Report concerning remediation of site soils and groundwater contaminated with heating oil, diesel fuel and gasoline. The combined report demonstrated attainment of the Non-Residential Statewide Health and Site Specific Standards, and was approved by the Department on July 2, 2014.

**Route 94 Eastbound Diesel Release**, 0.58 mile north of intersection with Idaville York Springs Road and Town Hill Road, York Springs, PA 17372, Huntington Township, **Adams County**. Environmental Products and Services of Vermont, Inc., 5100 Paxton Street, Harrisburg, PA 7111, on behalf of Allen Distribution, 670 Allen Road, Carlisle, PA 17015, and Timothy Weiser and Steven Weiser, 830 Old US Route 15, York Springs, PA 17372, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel released in a vehicle accident. The report demonstrated attainment of the Residential Statewide Health Standard and was approved on July 2, 2014.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Moody 67 12 OG Well**, Droney Road, Lafayette Township, **McKean County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, on behalf of Catalyst Energy, Inc. 424 27th Street, Suite 304, Pittsburgh, PA 15203, submitted a Final Report concerning the remediation of site soil contaminated with crude oil impacted soils. The Report was disapproved by the Department on July 3, 2014.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Johnstown Associates**, 350 Market Street, Johnstown, PA 15901, **Cambria County**. Johnstown Associates, 3555 Washington Road, McMurray PA 15317 submitted a Final Report concerning the remediation of site soils contaminated with naphthalene and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health residential standard for soils and was approved by the Department on July 1, 2014.

**Antero Resources Corporation- Hopkins Well Pad**, South California Drive, West Pike Run Township, **Washington County**. Civil & Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Antero Resources Corporation, 535 White Oaks Boulevard, Bridgeport, WV 26330 submitted a Final Report concerning the remediation of site soils contaminated with volatile organic compounds, metals, and inorganics. The Final Report demonstrated attainment of residential Statewide Health Standard for soils and was approved by the Department on July 1, 2014.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass 484-250-5787*

**Otto & Ron's Mobil Service**, 1920 Jenkintown Road, Abington Township, **Montgomery County**. Gilbert J. Marshall, PG, Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Ronald M. Raab, R.M. Raab, Inc., 1920 Jenkintown Road, Jenkintown, PA 19046 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 16, 2014. PF775525

**15 Swamp Road**, 15 Swamp Road, Newtown Township, **Buck County**. Mark Fortna, DelVal Soil & Environmental Consultants, Sky Run II, Suite A1, 4050 Skyron Doylestown, PA 18902 on behalf of Robert Delia, Limited Liability Partnership, 15 Swamp Road LTD, 106 Meadow View Drive, Newtown, PA 19040 has submitted a Final Report concerning the remediation of site soil contaminated with other organic. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 29, 2014. PF620497

**Vanguard Group Campus**, 100 Vanguard Boulevard, Tredyffrin Township, **Chester County**. James Cinelli, P.E., Liberty Environmental, Inc. 50 North Fifth Street, 5th Floor, Reading PA 19601, Joshua Gansner, ABM Facility Services, 40 Devon Park Drive MS:PM15, Wayne, PA 19087 on behalf of Michael Bray, The Vanguard Group, Inc., 40 Devon Park Drive, MS:PM15, Wayne, PA 19087 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 22, 2014. PF775524

**Neuman Residence**, 335 Camp Hill Road, Upper Dublin Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Erin Bydalek, Harleysville Insurance, 355 Maple Avenue, Harleysville, PA 19438-2297 on behalf of Richard Nueman, 335 Camp Hill Road, Fort Washington, PA 19034 has submitted a Final Report

concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 5, 2014. PF775758

**GE Static Power Site**, 512-520 Pusey Avenue, Collingdale Borough, **Delaware County**. Michael F. Bedard, ARCADIS U.S., Inc., 10 Friend Lane, Suite 200 Newtown, PA 18940, Ed Zolodziej, General Electrical Company, 640 Freedom Business Center King of Prussia, PA 19406 on behalf of brain Zubatch, 217 Realty LLC, 2320 Haverford Road, Suite 200, Ardmore, PA 19003 has submitted a Remedial Investigation and Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with vocs. The Remedial Investigation and Risk Assessment Report were approved by the Department on March 25, 2014. PF701182

**Spring Mill Corporation**, 901 Washington Street, Whitemarsh Township, **Chester County**. Michael S. Welsh, P.E., Welsh Environmental Inc., 131 Clearview Drive, Downingtown, PA 19355 on behalf of Robert Haley, Spring Mill Corporation, 194 Greenfield Road, Lancaster, PA 17601 has submitted a Cleanup Plan concerning the remediation of site groundwater and soil contaminated with methanol. The Cleanup Plan was approved by the Department on June 5, 2014. PF758570

**TK Budd Company Die Storage Yard**, 2800R Fox Street, City of Philadelphia, **Philadelphia County**. Robert Ehlenberger, AMEC E&I, 751 Arbor Way, Suite 180, Blue Bell, PA 19422 on behalf of Larry Cohen, JMDH Real Estate of Hunting Park, 15-29 132 Street, College Point, NY 11356 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with pah and pcb. The Final report did not demonstrate attainment of the Site Specific Standard and was disapproved by the Department on June 2, 2014. PF665678

**Aramingo Crossing Center** (Tioga Pipe Supply/April Warehouse), City of Philadelphia, **Philadelphia County**. Thomas Petrecz, Penn E&R, Inc. 2755 Bergey Road, Hatfield, PA 19440 on behalf of Steven Wolfson, BDP Realty and BDP Realty II, L.P., 120 West Germantown Pike, Suite 120, Plymouth Meeting, PA 19462 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with no. 2 fuel oil and pahs. The Final report did not demonstrate attainment of the Site Specific Standard and was disapproved by the Department on May 20, 2014. PF650886

**Rosemore Shopping Center**, 977-1069 West County Line Road, Warminster Township, **Bucks County**. Mark Kuczynski, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Andrew Levine Davisville Center Inc., Liquidating Trust, 564 Walter Road, Warminster, PA 18974 on behalf of Matt Kelly, AMC Delancey Rosemore Partners, 718 Arch Street, Philadelphia, PA 19106 has submitted a Remedial Investigation/Risk Assessment/Cleanup Plan and Final Report concerning the remediation of site groundwater and soil contaminated with chlorinated solvents. The Remedial Investigation/Risk Assessment/Cleanup Plan and Final Report were approved by the Department on May 20, 2014. PF734240

**Mercer Residence Property**, 25 Barneston Road, West Nantmeal Township **Chester County**. Michael P. Raffaoni, Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Angelika Mercer, 6224 23rd Avenue NE, Settle, WA 98115 has submitted a Remedial Investigation and Final Report concerning the

remediation of site soil contaminated with no. 2 fuel oil. The Remedial Investigation and Final Report were approved by the Department on May 22, 2014. PF762431.

**US Steel Fairless Works Lot 8 KIPC**, One Ben Fairless Drive, Falls Township **Bucks County**. John A. Garges, Conestoga-Rover & Associates, 410 Eagleview Blvd, Suite 110, Exton, PA 19341 on behalf of Kathleen Mayher, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 has submitted a Final Report concerning the remediation of site soil contaminated with VOCs, SVOCs, metals and PCBs. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 3, 2014. PF696036

**Feasterville Plaza Shopping Center**, 1045-1055 Busleton Pike, Lower Southampton Township **Bucks County**. Michael A. Christie, Penn Environmental & Remediation, 2755 Bergey Road, Hatfield, PA 19440, Deborah A. Colson, Senor V.P., Federal Realty Investment Trust, 1626 East Jefferson Street, Rockville, MD on behalf of Jeffery W. Franz, FTP Feasterville Plaza LP, 1138 Sewell Lane, Jenkintown, PA 19046 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with chlorinated solvents. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 21, 2014. PF20211

**Rite Aid Store No. 2451**, 5214-30 Baltimore Avenue, City of Philadelphia, **Philadelphia County**. Michael Beardsley, BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011 on behalf of Loren Alois, Rite Aid Corporation, 30 Hunter Lane, Camp Hill, PA 17011 has submitted a Remedial Investigation and Final Report concerning the remediation of site groundwater and soil contaminated with used motor oil. The Remedial Investigation and Final Report were approved by the Department on April 15, 2014. PF687878

**Yutkowitz Residence**, 4 Robin Circle, Horsham Township, **Montgomery County**. Staci Cottone, J&J Environmental, P.O. Box 370, Blue Bell, PA 19422 on behalf of Jonathan Yutkowitz, 4 Robin Circle, Horsham PA 19044 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 23, 2014. PF774473

**Painter Residence**, 14011 Barcalow Avenue, City of Philadelphia, **Philadelphia County**. Jeremy W. Bolyn Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Joseph Painter, 14011 Barcalow Avenue, Philadelphia, PA 19116 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 23, 2014. PF773953

**Schleinkofer Resident**, 39 North Court Lane, Falls Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance Company, P.O. Box 106110, Atlantic GA 30348-6110 on behalf of Christopher Daniel Bower, 44 Nightingale Lane, Levittown, PA 19054 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 17, 2014. PF767309



**1900 & 1820 West Allegheny Avenue**, City of Philadelphia, **Philadelphia County**. William F. Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of R Max Kent, New Courtland Eler Services, 6950 Germantown Avenue, Philadelphia, PA 19119 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with pah and inorganics. The Cleanup Plan and Remedial Investigation were approved by the Department on May 6, 2014. PF765076

**Madison @ French Creek**, 45 North Main Street, Phoenixville Borough, **Chester County**. Stephen D. Brower, P.G., Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482 on behalf of John Forde, BFG Development Company, L.P., 3815 West Chester Pike, Newtown Square, PA 19073 has submitted a Risk Assessment Report concerning the remediation of site soil and groundwater contaminated with antimony, arsenic, cadmium, lead, zine and benzo(a)pyrene The Risk Assessment Report was approved by the Department on April 22, 2014. PF 760601

**Riegel Residence**, 624 Erlen Road, Plymouth Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Robin Sigler, State Farm Insurance Company, P. O. Box 106110, Atlanta, GA 30348-6110 on behalf of Tony Riegel, 624 Erlen Road, Plymouth Meeting, PA 19462 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 6, 2014. PF755575

**Brookins Residence**, 2627 Oakley Avenue, Bensalem Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Kristin Simmins, State Farm Insurance Company, P. O. Box 106110, Atlanta, GA 30348-6110 on behalf of May Brookins, 2627 Oakley Road Bensalem, Bensalem Township, PA 19020 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 14, 2014. PF775067

**Ingersoll Commons**, 16th and Master Street, City of Philadelphia, **Philadelphia County**. Thomas Hippensteal, P.G., Envirosearch Consultant, Inc., P. O. Box 940, Springhouse, PA 19477 on behalf of Steven Kauffman, Community Ventures, 1501 Cherry Street, Philadelphia, PA 19102 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 14, 2014. PF774953

**Mt Airy Shop Center**, 7115-7163 Stenton Avenue and 1416-1434 Washington Lane, City of Philadelphia, **Philadelphia County**. Mark Kuczynski, REPSG, Inc., 6901 Kingessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Judith F. Brahin, Lee Brahin, and Jeffrey Brahin, 1535 Chestnut Street, Philadelphia, PA 19102 has submitted a Remedial Investigation, Risk Assessment and Final Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The

Remedial Investigation, Risk Assessment and Final Report were approved by the Department on May 13, 2014. PF735938

**Davis Residence**, 809 Bryn Mawr Avenue, Radnor Township **Delaware County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Richard Uberti, Petro Care, 2187 Atlantic Street, Stamford, CT 06902 on behalf of Bancroft Davis, 809 Bryn Mawr Avenue, Newtown Square, PA 19073 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on May 16, 2014. PF768382

#### HAZARDOUS WASTE TRANSPORTER LICENSE

#### Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

*Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170*

#### *Hazardous Waste Transporter License Renewed*

**J & J Environmental, Inc.**, P.O. Box 370, Blue Bell, PA 19422. License No. PA-AH 0800. Effective June 2, 2014.

**Aqua-Tex Transport, Inc.**, P.O. Box 1204, Hamonton, NJ 08037. License No. PA-AH S179. Effective June 3, 2014.

**West Central Environmental Corporation**, P.O. Box 83, Rensselaer, NY 12144-0083. License No. PA-AH 0422. Effective June 6, 2014.

**National Waste Clean, Inc.**, 304 Pulaski Street, South Plainfield, NJ 07080. License No. PA-AH 0528. Effective June 6, 2014.

**Earth Technology II, LLC.**, P.O. Box 338, North Haven, CT 06473. License No. PA-AH 0691. Effective June 16, 2014.

**Transervice Logistics, Inc.**, 5 Dakota Drive, Suite 209, Lake Success, NY 11042. License No. PA-AH 0702. Effective June 20, 2014.

**Altom Transport, Inc.**, 4242 S. Knox Avenue, Chicago, IL 60632. License No. PA-AH 0693. Effective June 24, 2014.

**Better Management Corporation of Ohio, Inc.**, P.O. Box 130, Columbiana, OH 44408. License No. PA-AH 0773. Effective June 24, 2014.

**Wills Trucking Company**, 41738 Esterly Drive, Columbiana, OH 44408. License No. PA-AH 0749. Effective June 24, 2014.

**Ken's Marine Service, Inc.**, P.O. Box 4001, Bayonne, NJ 07002. License No. PA-AH S154. Effective June 26, 2014.

**Disposal Consultant Services, Inc.**, 50 Howard Street, Piscataway, NJ 08854. License No. PA-AH 0754. Effective June 30, 2014.

**Maumee Express, Inc.**, 297 Zimmerman Lane, Langhorne, PA 19047. License No. PA-AH 0420. Effective July 2, 2014.

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**MUNICIPAL WASTE GENERAL PERMITS**


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**Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and municipal waste regulations for a General Permit to operate municipal waste processing facilities and the beneficial use of municipal waste.**

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*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGM049. New Castle Sanitation Authority, Lawrence County, 110 East Washington Street, New Castle, PA 16101.**

General Permit No. WMGM049 authorizes the beneficial use of reclaimed water, consisting of treated municipal wastewater, for cooling purposes and as a substitute for industrial process water at an electric generation facility. The reclaimed water is generated at the City of New Castle wastewater treatment plant, Lawrence County. The electric generation facility where the reclaimed water will be beneficially used is the Hickory Run Energy Station in North Beaver Township, Lawrence County. Hickory Run Energy Station (HRES) in North Beaver Township, Lawrence County. HRES has been issued an NPDES permit (Permit No. PA0272591) for the discharge of the excess municipal wastewater not beneficially used at the electric generation facility. The general permit was issued by Central Office on February 25, 2014.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

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**REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE**


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**Registration issued Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

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*Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335*

**General Permit Registration No. WMGR123NW012. Seneca Resources Corporation—Clermont Storage Facility, Elk Fork Road, Norwich Township, McKean County PA.** Registration to operate under General Permit No. WMGR123 for storage and reuse of gas well frac water and production water. The registration was approved by Northwest Regional Office on June 24, 2014.

Persons interested in reviewing the general permit may contact Todd Carlson, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6848. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

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**DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS**


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**Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and municipal waste regulations for a General Permit to operate municipal waste processing facilities and the beneficial use of municipal waste.**

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*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGM024. Riverside Materials Inc., 2780 East Allegheny Avenue, Philadelphia, PA 19134** General Permit No. WMGM024 authorizes the processing of used concrete and asphalt waste, for beneficial use as: (1) An aggregate, a sub-grade or a sub-base for roadway construction; (2) A cold and hot-mix material for roadway and shoulder applications; and (3) Blended with other virgin aggregate as a sub-base for roadway construction. The facility is located in Philadelphia, **Philadelphia County**. The general permit was issued by Central Office on July 9, 2014.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

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**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**


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**Permit Revoked Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

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*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**Permit No. WMGM020SE001. Recycle Metals Corporation, 407 Alan Wood Road, Conshohocken PA 19428.** Permittee has requested withdrawal the coverage under Municipal Waste General Permit No. WMGM020SE001 for Recycle Metals Corporation, which authorized the processing (scraping and screening) of ferrous/nonferrous metal coated with ash residue. The Recycle Metals Corporation facility is located in Plymouth Township, **Montgomery County**. The permit was revoked by the Southeast Regional Office on July 3, 2014.

**Permit No. 101697. American C&D Logistics, LLC, 3600 South 26th Street, Philadelphia PA 19145.** Permittee has requested final closure certification approval for the American C&D Transfer Facility, a transmodal (truck to barge) construction and demolition waste transfer facility, located in the City of Philadelphia, **Philadelphia County**, and the final closure certification has been accepted pursuant to the requirements of the closure requirements contained in Solid Waste Permit No. 101697. Accordingly, the permit was revoked by the Southeast Regional Office on June 19, 2014.

**OPERATE WASTE PROCESSING OR DISPOSAL  
AREA OR SITE**

**Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.**

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200*

**Permit No. 100934 IESI Pa Blue Ridge Landfill Corporation** (Blue Ridge Landfill) P.O. Box 399 Scotland, PA 17254. The application submitted is to increase the average daily volume of waste received for disposal at the landfill from 1700 tons/day to 2500 tons/day and the maximum daily volume from 2000 tons/day to 3000 tons/day. The application was considered received on the day that the Department conducted the Local Municipal Involvement Process meeting (LMIP) on July 2, 2014. The application was deemed administratively complete by the Southcentral Regional Office on July 7, 2014.

The Department, Blue Ridge Landfill, and Greene Township negotiated the amount of DEP time necessary to adequately review the application. The time negotiated was 235 calendar days beginning July 2, 2014. This amount of time does not include the time the applicant would need to respond to any deficiencies and/or comments from the Department.

The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

**AIR QUALITY**

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**GP3-09-0122: Clean Earth of Carteret, LLC.** (24 Middlesex Avenue, Carteret, NJ 07008) on June 30, 2014, to operate a portable nonmetallic mineral processing plant in Falls Township, **Buck County**.

**GP9-09-0051: Clean Earth of Carteret, LLC.** (24 Middlesex Avenue, Carteret, NJ 07008) on June 2, 2014, was authorized to operate three (3) diesel or #2 fuel-fired internal combustion engine(s) in Falls Township, **Buck County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP3-41-644: R. S. Services, LLC** (119 Falls Road, Beech Creek, PA 16822) on June 23, 2014, to relocate and operate a McCloskey C-50 stone crusher, a KPI 4240 stone crusher and an Extec S-5 vibratory screen pursuant to General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at a Marcellus gas well pad site at the corner of Okome and Schoolhouse Roads located in Cummings Township, **Lycoming County**.

**GP11-41-644: R. S. Services, LLC** (119 Falls Road, Beech Creek, PA 16822) on June 23, 2014, to relocate and operate a 350 bhp Caterpillar diesel-fired engine, a 350 bhp Cummins diesel-fired engine and a 100 bhp Deutz diesel-fired engine pursuant to General Plan Approval and/or General Operating Permit (BAQ-GPA/GP 11): Nonroad Engine(s) at a Marcellus gas well pad site at the corner of Okome and Schoolhouse Roads located in Cummings Township, **Lycoming County**.

**GP5-41-724: Anadarko Marcellus Midstream, LLC** (1201 Lake Robins Drive, The Woodlands, TX 77380) on June 26, 2014, to construct and operate six (6) gas-fired compressor engines, two (2) natural gas-fired micro turbines, one (1) natural gas-fired emergency generator, two (2) triethylene dehydrators and two (2) storage tanks pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Vargo Compressor Station located in Cascade Township, **Lycoming County**.

**GP5-41-660: Anadarko Marcellus Midstream, LLC** (1201 Lake Robins Drive, The Woodlands, TX 77380) on June 2, 2014, for construction and operation of six (6) gas-fired compressor engines, two (2) natural gas-fired micro turbines, one (1) natural gas-fired emergency generator, two (2) triethylene dehydrators and two (2) storage tanks pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Lycoming H&FC Compressor Station located in Cogan House Township, **Lycoming County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP3-56-00317: R.S. Services, LLC** (119 Falls Road, Beech Creek, PA 16822) on June 19, 2014, to construct and operate sources and controls associated with a portable non-metallic mineral processing plant at a US Route 219 construction site located in Summit Township, **Somerset County**.

**GP11-56-00317: R.S. Services, LLC** (119 Falls Road, Beech Creek, PA 16822) on June 19, 2014, to operate nonroad engines associated with a portable non-metallic mineral processing plant at a US Route 219 construction site in Summit Township, **Somerset County**.

**GP9-65-01013A: New Enterprise Stone and Lime Co. Inc.** (P.O. Box 77, New Enterprise, PA 16664) on June 30, 2014, to install and operate of one (1) Caterpillar C18 XQ600 diesel engine rated at 871 bhp at their Bakersville 4 Quarry located in Donegal Township, **Westmoreland County**.

**GP1-04-00033: NOVA Chemicals, Inc.** (400 Frankfort Road, Monaca, PA 15061) on July 3, 2014, to construct sixteen (16) natural gas-fired boilers, each rated at 11.67 MMBtu/hr, at the Beaver Valley Plant in Potter Township, **Beaver County**.

**26-00544B: Keyrock Energy, LLC** (2800 State Route 982, Mt. Pleasant, PA 15666) on July 08, 2014, to allow the continuation of the operation of previously installed sources which include one (1) G3306 NA Caterpillar, 4SRB, diesel engine, rated @ 145 bhp, and one (1) produced water tank of 2,100 gallon capacity at their Connellsville Compressor Station located in Dunbar Township, **Fayette County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP5-10-359C: MarkWest Liberty Bluestone, LLC—Sarsen Gas Processing Plant** (774 Prospect Road, Evans City, PA 16033) on July 1, 2014, to operate one (1) natural gas fired compressor engine, Waukesha, Model No. F3524GSI (BAQ-GPA/GP-5) in Forward Township, **Butler County**.

**GP3-61-217B: Bedrock Mines LP, Nectarine III Mine** (Georgetown Road, Harrisville, PA 16038) on June 25, 2014, to construct a new portable nonmetallic mineral processing plant consisting of a vibratory screen, Cedar Rapids Model # LJ-TSV6202-32, rated for 250 tph with an expected hours of operation of 1,000 hours of per year (BAQ-GPA/GP-3) located in Irwin Township, **Venango County**.

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**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**46-0285: Montgomery County Crematory, LLC** (516 Fayette Street, Conshohocken, PA 19428; Attn: Mr. William L. Ciavarelli) on July 3, 2014, for installation of a 175 lb/hr Matthews Human Cremation Unit at an existing funeral home in Conshohocken Borough, **Montgomery County**. This facility is a non-Title V facility. The cremation unit will be equipped with an afterburner and an opacity monitor. The new cremation unit will have the following potential emission: 2.68 TPY of PM, PM<sub>-10</sub>, and PM<sub>-2.5</sub>; 0.96 TPY of SO<sub>x</sub>; 3.83 TPY of CO; 1.15 TPY of NO<sub>x</sub>; and 1.15 TPY of VOC. Emissions of PM are expected to be less than 0.08 grain per dry standard cubic feet, corrected to 7 percent O<sub>2</sub>. Emissions of SO<sub>x</sub> are expected to be less than 500 ppmv. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**15-0147: Crazy Aaron Enterprises, Inc.** (201 Sabine Avenue, Suite 100, Narberth, PA 19072) on July 3, 2014, for an increase in production at an existing silicone-based putty manufacturing facility in East Pikeland Township, **Chester County**. Sources at their facility consist of four

mixing blenders. There are no new sources being installed. The primary pollutant of concern from the plant is methanol, which is a volatile organic compound (VOC) and hazardous air pollutant (HAP). The proposed increase in production will not affect the facility's natural minor status, based on its potential emissions. The plan approval will include monitoring, record keeping, and reporting requirements designed to address all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-00013A: Roundtop Energy LLC** (6051 Wallace Road Ext Ste 100, Wexford PA 15090-7386) on July 1, 2014, to install and operate five (5) Jenbacher IC engines with OxCat/SCR at their site in Auburn Twp., **Susquehanna County**.

**66-00008C: Oxbow Creek Energy LLC** (6051 Wallace Road Ext Ste 100, Wexford PA 15090-7386) on July 1, 2014, to install and operate five (5) Jenbacher IC engines with OxCat/SCR at a site in Nicholson Twp., **Wyoming County**.

**40-00061A: International Paper Co.** (533 Forest Road, Hazleton, PA 18202) on June 27, 2014, to install and operate one (1) die cutter, redirection of exhaust from a currently installed hogger from an existing baghouse to another existing baghouse, and an increase the facility operating hours from 6,960 to 8,760 hours/year for their facility in Hazle Township, **Luzerne County**.

**54-00060A: Louis D. Truskowsky Funeral Home, Inc.** (300 West Center Street, Mahanoy City, PA 17948) on June 24, 2014, for modification & operation of a crematory at their facility in South Manheim Township, **Schuylkill County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager; Telephone: 717-705-4702.*

**36-05152B: Kellogg USA, Inc.** (2050 State Road, Lancaster, PA 17604) on July 2, 2014, to replace control devices for the Coating Line with a rotoclone wet scrubber, at the breakfast cereal manufacturing facility in East Hempfield Township, **Lancaster County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00010I: Global Tungsten & Powders Corp.** (1 Hawes Street, Towanda, PA 18848) on June 25, 2014, to issue a plan approval to construct an electric rotary calciner at the Towanda Facility in North Towanda Township, **Bradford County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**32-00432A: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201) Plan Approval issuance date effective July 08, 2014, to allow construction and operation of their Coral Graceton Coal Preparation Plant located in Center Township, **Indiana County**.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**15-0141: Tin Technologies and Refining, Inc.** (905 Fern Hill Road, West Chester, PA 19380) on July 2, 2014, to operate a diesel-fired emergency electric generator in West Goshen Township, **Chester County**.

**23-0009G: The Boeing Co.** (Stewart Avenue & Route 291, Ridley Township, PA 19078) on July 2, 2014, to operate three (3) new natural gas/#2 fuel boilers in Ridley Township, **Delaware County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**28-05012A: Volvo Construction Equipment—North America, LLC** (312 Volvo Way, Shippensburg, PA 17257) on July 2, 2014, for construction and subsequent temporary operation of five (5) spray paint booths with dry panel filters, a shotblast booth and cartridge collector, a natural gas-fired emergency generator, and paint line natural gas-fired processes, at the road machinery manufacturing facility in Shippensburg Borough, **Franklin County**. The plan approval was extended.

*Northeast Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**59-00002C: Dominion Transmission, Inc.** (445 West Main St., Clarksburg, WV 26301) on June 18, 2014, to extend the authorization for the installation of oxidation catalysts (Control Devices C101 and C102) to control the carbon monoxide and non-methane hydrocarbon emissions from the two (2) existing natural gas-fired compressor engines (Source ID P101 and P102) and to modify the volatile organic compounds emission limitations for Source IDs P101 and P102 at the Dominion Transmission, Inc. Tioga Compressor Station located in Farmington Township, **Tioga County** to November 19, 2014. The plan approval has been extended.

**08-00043A: Glenn O Hawbaker, Inc.** (711 East College Ave. Bellefonte, PA 16823) on July 2, 2014, to extend the authorization for the construction of a wet sand and gravel operation at the Green's Landing facility located in Athens Township, **Bradford County** to January 5, 2015. The plan approval has been extended.

**55-00014A: Bingaman & Son Lumber, Inc.** (1195 Creek Mountain Road, Kreamer, PA 17833) on June 30, 2014, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from July 22, 2014 to January 18, 2015, at their facility located in Middlecreek Township, **Snyder County**. The plan approval has been extended.

**08-00031B: Appalachia Midstream Services, LLC** (PO Box 54382, Oklahoma City, OK 73154-1382) on July 2, 2014, to extend the authorization an additional 180 days from July 27, 2014 to January 23, 2015, in order to continue the compliance evaluation and permit operation

pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the covered sources that are located in Granville Township, **Bradford County**. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**63-00936F: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street, Tower 1, Suite 1600, Denver, CO 80202-2126) on July 2, 2014, to extend the period of temporary operation until January 8, 2015, for the Houston Gas Plant located in Chartiers Township, **Washington County**.

**63-00968A: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on July 3, 2014, as a result of equipment startup at the Smith Compressor Station located in Smith Township, **Washington County**. Plan approval expiration date has been changed to December 24, 2014.

**03-00027B: GenOn Northeast Management Company** (121 Champion Way, Suite 200, Canonsburg, PA 15317) plan approval extension and minor modification effective July 13, 2014, to allow for the delivery and use of sorbents other than hydrated lime for the purpose of SO<sub>3</sub> mitigation at the Keystone Generating Station located in Plumcreek Township, **Armstrong County**. No potential to emit increase is allowed from this minor modification. This plan approval has also been extended to allow additional time to install the permanent sorbent injection system and the continued temporary operation of the Unit 1 & 2 FGD systems and emergency generator authorized under plan approval 03-00027B until January 13, 2015.

**30-00072H: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval extension is effective July 7, 2014, with an expiration date of January 7, 2015, to authorize continued temporary operation of sources and controls associated with the Bailey Prep Plant expansion located in Richhill Township, **Greene County**. The Bailey Prep Plant is a Title V facility.

**30-00072H: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval minor modification is effective July 7, 2014, for correction of a typographical error. The Bailey Prep Plant is a Title V facility.

**30-00072I: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval extension is effective July 11, 2014, with an expiration date of January 11, 2015, to authorize continued temporary operation of sources and controls associated with the Enlow Fork Overland Conveyor which delivers coal from CONSOL's Enlow Fork Mine in East Finley Township, Washington County, to CONSOL's Bailey Central Mine Complex/Bailey Prep Plant in Richhill Township, **Greene County**. The Bailey Prep Plant is a Title V facility.

**30-00072I: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval minor modification is effective July 11, 2014, for correction of a typographical error. The Bailey Prep Plant is a Title V facility.

**65-00629A: CBC Latrobe Acquisition, LLC** (100 33rd Street, Latrobe, PA 15650-1474) on July 7, 2014, to extend the temporary operation period for the wastewater pretreatment system to allow additional shake-down of the new sources at the Latrobe Brewery located in Latrobe Borough, **Westmoreland County**. The new expiration date is January 9, 2015.

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**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**09-00017: Exelon Generation Company, LLC** (3901 N. Delaware Avenue, Philadelphia, Pa 19137) on June 27, 2014, for renewal of the Title V Operating Permit for its Falls Township Peak Power Plant located in Fall Township, **Bucks County**. The initial permit was issued on October 24, 1997, and subsequently renewed multiple times. The facility is a peak power plant. As a result of potential emissions of NO<sub>x</sub> and SO<sub>x</sub>, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. In addition to NO<sub>x</sub> and SO<sub>x</sub>, the facility also emits VOC, PM, HAPs and various metals including Nickel. The proposed renewal Title V Operating Permit contains all applicable requirements including monitoring, recordkeeping and reporting. The renewal permit contains all applicable requirements including monitoring, recordkeeping and reporting.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**63-00642: Equitrans LP** (625 Liberty Avenue, Pittsburgh, PA 15222) on June 30, 2014, in accordance with 25 PA Code § issued a Title V Operating Permit Renewal to authorize the continued operation of three Cooper-Bessemer engines (1,350 hp each), one natural gas-fired generator (367 hp), one tri-ethylene glycol dehydration unit with reboiler, and six miscellaneous small combustion units (less than 1.5 mmbtu/hr each) at the existing Hartson Station located in Finleyville Boro, **Washington County**.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 84 tons NO<sub>x</sub>, 80 tons CO, 30 tons VOCs, 11 tons all HAPs combined, 7 tons of a single HAP, and 23,000 tons greenhouse gases, based on a 12-month rolling total basis. This facility is subject to the applicable requirements of 40 CFR 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and 25 PA Code, Chapters 121 through 145. TVOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

**63-00074: Langeloth Metallurgical Co., LLC** (10 Langeloth Plant Drive, PO Box 608, Langeloth, PA 15054) on June 30, 2014, in accordance with 25 Pa. Code §§ 127.431, issued a renewal Title V Operating Permit

(TVOP-63-00074) to Langeloth Metallurgical Co., LLC for the continued operation of their Langeloth Plant, located in Smith Township, **Washington County**.

**56-00181: Southern Alleghenies Landfill, Inc.** (625 Cherrington Parkway, Moon Township, Pa 15108) on June 30, 2014, a Title V Operating Permit (TVOP-56-000181) renewal to Southern Alleghenies Landfill, Inc. for the operation of a municipal solid waste landfill in Conemaugh Township, **Somerset County**, Pennsylvania.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**42-00004: American Refining Group** (77 North Kendall Avenue, Bradford, PA 16701) on July 2, 2014, issued an administrative amendment to the Title V Operating Permit to incorporate the conditions of plan approval 42-004G into the permit for the facility located in Bradford City, **McKean County**.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00106: Univar USA, Inc.** (200 Dean Sievers Place, Morrisville, PA 19067) on June 30, 2014, submitted a renewal for a Non-Title V Facility, State-Only, Synthetic Minor Permit in Falls Township, **Bucks County**. Univar USA Inc is a chemical and allied products merchant wholesaler. The sources of emissions include: a boiler, diesel fire pump, emergency generators, storage tanks and transfer stations. The facility voluntary took a total VOC HAP and total NO<sub>x</sub> emission limit of 24.9 tons per year and a 9.9 ton per year limit on individual HAPs calculated on a 12-month rolling sum. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

**23-00064: Lawn Croft Cemetery** (1000 West Ridge Road, Linwood, PA 19061) on June 30, 2014, for operation of two (2) units of human crematoriums in Lower Chichester Township, **Delaware County**. This is a renewal of their state-only operating permit issued in 2004. The renewal contains all applicable monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**13-00009: Weatherly Casting and Machine Co.** (300 Commerce Street, Weatherly, PA 18255-1200) on June 30, 2014, to operate a small iron foundry in Weatherly Borough, **Carbon County**. The primary sources are pouring and casting systems. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), particulate matter (PM<sub>10</sub>), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring,

recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**48-00049: FedChem, LLC** (275 Keystone Drive, Bethlehem, PA 18020-9464) on June 30, 2014, to issue a renewal State Only Operating Permit for a facility in Lower Nazareth Township, **Northampton County**.

**45-00032: BioSpectra, Inc.** (100 Majestic Way, Bangor, PA 18013-2860) on June 30, 2014, to operate a pharmaceutical excipient manufacturing process consisting of a urea dryer process line and a tris/HCL dryer process line using an individual dust collector to control PM emissions from each process line at their facility in Stroud Township, **Monroe County**. This is a renewal of State-only Natural Minor Operating Permit. This Operating Permit shall include emission restrictions, monitoring, recordkeeping and reporting requirements designed to ensure this facility complies with all applicable air quality regulations

**39-00058: Packaging Corporation of America** (7451 Cetronia Road, Allentown, PA 18106-9123) on June 30, 2014, to manufacture corrugated and solid fiber boxes in Upper Macungie Township, **Lehigh County**. The primary sources consist of boilers, corrugator, die cutter, flexo and miscellaneous VOC use. This is a renewal State-Only operating permit issued on June 19, 2014. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**06-05047: Bradley Specialties Corp.** (Shartlesville Industrial Park, PO Box 436, Shartlesville, PA 19554-0436) on July 2, 2014, for their fiberglass tank manufacturing facility in Upper Bern Township, **Berks County**. The State-only permit was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**18-00021: Avery Dennison Performance Polymers** (171 Draketown Road, Mill Hall, PA 17751-8608) on June 17, 2014, for their facility located in Bald Eagle Township, **Clinton County**. The operating permit includes emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**04-00439: Kinder Morgan Arrow Terminals—KMAT, LP** (2701 Route 68 West, Industry, PA 15052) on June 30, 2014, in accordance with 25 PA Code § 127.431, issued an Air Quality State Only Operating Permit (SOOP) Renewal to authorize the continued operation of the existing Industry Terminal Lot No. 1, in Industry Boro, **Beaver County**.

**04-00708: Kinder Morgan Arrow Terminals—KMAT, LP** (2701 Route 68 West, Industry, PA 15052) on

June 30, 2014, in accordance with 25 PA Code § 127.431, issued an Air Quality State Only Operating Permit (SOOP) Renewal to authorize the continued operation of the existing Industry Terminal Lot #2, located in Industry Boro, **Beaver County**.

**04-00712: Kinder Morgan Arrow Terminals—KMAT, LP** (2701 Route 68 West, Industry, PA 15052) on June 30, 2014, in accordance with 25 PA Code § 127.431, issued an Air Quality State Only Operating Permit (SOOP) Renewal to authorize the continued operation of the existing Industry Terminal Lot No. 3, in Industry Boro, **Beaver County**.

**65-00127: Akers National Roll** (400 Railroad Avenue, Avonmore, PA 15618) on June 30, 2014, in accordance with 25 Pa. Code § 127.431, issued a State Only Operating Permit (SOOP-65-00127) to Akers National Roll for the continued operation of their Avonmore Plant, located in Avonmore Borough, **Westmoreland County**.

**65-00625: Gulf Oil Limited Partnership** (100 Crossing Boulevard Framingham, MA 01702) on June 27, 2014, issued the State Only Operating Permit for the operation of a bulk gasoline transfer terminal, known as the Delmont Terminal, in Salem Township, **Westmoreland County**.

The facility contains air contamination sources consisting of four gasoline storage tanks (Source ID 101—883.3 MGal, Source ID 102—612.2 MGal, Source ID 103—661.8 MGal, Source ID 104—1,203.2 MGal, 42 gallons = 1 bbl petroleum), three ethanol storage, “pencil” tanks (Source IDs 111—113, 19,740 gallons, each), and gasoline tank truck loading racks. Gasoline loaded at the facility is limited to 210,000,000 gallons per year.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, and 63 and PA Code Title 25, Article III, Chapters 121 through 145.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636*

**24-00025: Alpha Sintered Metals, Inc.—Ridgeway Plant** (95 Mason Run Road, Ridgeway, PA 15853) on June 26, 2014, re-issued a Natural Minor Operating Permit to operate this powdered metal part manufacturing facility, in Ridgeway Township, Elk County. The facility’s primary emission sources include Sintering and Heat Treating Furnaces. The emissions of criteria pollutants from this facility continue to be well below major source levels. [Particulate Matter < 1.0 ton per year (TPY), NO<sub>x</sub> < 1.0 TPY, CO < 1.0 TPY, and VOCs < 3.0 TPY.]

**27-00008: Industrial Timber & Lumber Corporation—Endeavor** (23925 Commerce Park, Beachwood, OH 44122) on June 24, 2014, renewed a State Only Operating Permit for their saw mill & dry kiln facility in Hickory Township, **Forest County**. The primary sources at the facility are a 23.4 million Btu/hr wood-fueled boiler, two 750,000 Btu/hr wood-fueled boilers, wood drying kilns, saw mill operations, saw dust collection, and a parts washer. Potential Emissions for the site are less than the Title V thresholds. The facility is a Natural Minor. The 23.4 million Btu/hr boiler is subject to 40 CFR Part 63 Subpart JJJJJ, the NESHAP for Area Source Boilers. It is also subject to 40 CFR Part 60 Subpart Dc,

the Standard of Performance for Small ICI Steam Generating Units. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

**33-00175: Matson Lumber Co.** (132 Main Street, Brookville, PA 15825-1213) on July 1, 2014, for renewal of the Natural Minor Operating Permit in Union Township, **Jefferson County**. The facility is processing lumber products. The facility's emitting sources include: 1) Natural gas stand by Boilers (2) rated at 5 mmbtu/hr, (2) 400 HP Wood-Fired Boiler, (3) Boiler Feed System through Cyclone. The facility is natural minor because the emissions are less than Title V emission threshold limits without taking any additional limits. The 400 HP Biomass Boiler is subject to 40 CFR Part 63, Subpart JJJJJJ. All applicable conditions of Subpart JJJJJJ have been included in the source level of the permit. The actual emissions from the wood fired boiler based on the stack test conducted on December 15, 2013 are: Filterable Particulate Matter: 5.78 Tons per year (TPY), Oxides of Nitrogen: 7.4 TPY, Carbon Monoxide: 4.38 TPY. The permit limits (established in the original plan approval 33-175A) for the wood fired boiler are 16.6 TPY filterable particulate, 49.8 TPY CO, 18.3 TPY NO<sub>x</sub>, and 2.1 TPY SO<sub>x</sub>. The emission limits for the natural gas boiler are based on 0.4 lb/mmbtu for filterable particulate and 4.0 lb/mmbtu for SO<sub>x</sub>. The emission limit for the boiler feed cyclone exhaust is based on 0.04 gr/dscf.

**42-00095: Georgia Pacific Corrugated II LLC** (One Owens Way, Bradford, PA 16701-3750) on July 7, 2014, issued an administrative amendment to the State Only Operating Permit for the corrugated box manufacturing facility located in Bradford Township, **McKean County**. The amendment incorporates the change of the responsible official and permit contact.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00052: Allan A. Myers, L.P. d/b/a Independence Construction Materials Asphalt Plant** (410 Doe Run Rd. on Rte. 82 South, Coatesville, PA 19320) On June 27, 2014, for operation of its batch asphalt plant located in East Fallowfield Township, **Chester County**.

The issued State Only Operating Permit has been amended to revise a Source Level State Only Requirement for the Batch Asphalt Plant (Source ID: 101) to add natural gas as a fuel for the hot oil heater and to correct typographical or grammatical errors or to incorporate the most up-to-date regulatory language for the following conditions:

- (1) Section C (Site Level Requirements), Condition #010
- (2) Section C, Condition #014
- (3) Section C, Condition #027
- (4) Section D (Source Level Requirements), Source ID: 101, Condition #004

**09-00089: American Cremation Services, Inc.** (1859 Stout Drive, Warminster, PA 18974) On June 27, 2014, has been amended to modify monitoring and recordkeeping requirements for Source ID 002 in accordance with 25 Pa. Code § 127.450. The amended Operating Permit includes monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

**23-00111: BMR 145 King of Prussia Road LP** (1205 Westlakes Drive, Suite 240, Berwyn, PA 19312) On July 3, 2014, located at 145 King of Prussia Road, Radnor, PA 19087-4515, Radnor Township, **Delaware County**. This Operating Permit was amended for a Change of Ownership of the facility formerly owned by Janssen Research and Development, LLC in accordance with 25 Pa Code Section 127.450(a)(4). The facility's emission points include three diesel engines with associated control devices and diesel fuel storage tanks. The amended Synthetic Minor Operating Permit did not change and contains all of the applicable regulatory requirements including monitoring recordkeeping, reporting and emission limits. The initial permit was issued on March 6, 2013.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.*

**01-05019: ACME Composites** (262 Church Street, Hanover, PA 17331-8991) on July 2, 2014, for their fiberglass automotive after-market accessory manufacturing facility in Conewago Township, **Adams County**. The State-only permit was administratively amended to reflect a change of ownership.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00059: Bimbo Bakeries USA, Inc.** (3375 Lycoming Creek Road, Williamsport, PA 17701), issued a revised State Only (Synthetic Minor) Operating Permit on June 26, 2014 for a change of ownership of the Williamsport facility from Orograins Bakeries Manufacturing Inc., to Bimbo Bakeries USA, Inc. This facility is located in Old Lycoming Township, **Lycoming County**.

This revised operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**56-00119: West Salisbury Foundry & Machine Co.** (PO Box 541, Salisbury, PA 15558) on July 1, 2014 an amendment to State Only Operating Permit (SOOP) to change the permit contact information. The facility is located in Elk Lick Township, **Somerset County**.

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**Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.**

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*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*



**GP5-41-649A: SWEPI LP** (2100 Georgetown Drive, Sewickely, PA 15143) terminated General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) on July 2, 2014, for their Delciotto #2 Well Site located in McNett Township, **Lycoming County**. The faci

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a).** The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

### Coal Permits Issued

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56120116 and NPDES No. PA0269174. LCT Energy LP**, 938 Mount Airy Drive, Suite 200, Johnstown, PA 15904, commencement, operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County** affecting 127.3 acres. Receiving streams: unnamed tributaries to Boone Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application Received: November 7, 2012. Permit Issued: June 25, 2014.

The permit includes a stream encroachment to construct a haulroad approximately 350 feet in length beginning approximately 100 feet east of S.R. 160, and 1925 feet north of S.R. 160 intersection with Sugar Tree Road (T-748) within the barrier area of unnamed tributary A to Boone Run.

**Permit No. 56130111 and NPDES No. PA0269361. Coal Loaders, Inc.**, 210 East Main St., P.O. Box 556, Ligonier, PA 15658-0556, commencement. Operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 44.9 acres. Receiving stream: Stonycreek River, classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Hooversville Borough. Application Received: March 3, 2014. Permit Issued: June 26, 2014.

**Permit No. 11130201 and NPDES No. PA0269280. Ebensburg Power Co.**, 2840 New Germany Road, P.O. Box 845, Ebensburg, PA 15931, commencement, operation and restoration of a bituminous surface and refuse reprocessing mine in Richland Township, **Cambria County** affecting 63.6 acres. Receiving stream: Paint Creek, classified for the following use: Trout Stocked Fishery. There

are no potable water supply intakes within 10 miles downstream. Application received: October 25, 2013. Permit Issued: June 30, 2014.

This permit includes a stream encroachment to reconstruct an existing stream crossing over unnamed tributary 1 to Paint Creek and encroach with 50 feet of unnamed tributaries to/and Paint creek, for refuse reprocessing and construction of E&S controls. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of section 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. and 1341) and will not violate applicable Federal and State water quality standards.

### Noncoal Permits Issued

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**63080601 and NPDES Permit No. PA0251682. Green Global Machine LLC** (P.O. Box 277, Southwest, PA 15685). Permit transferred from Fayette Coal & Coke, Inc. issued for continued operation and restoration of a large noncoal surface mine, located in Buffalo Township, **Washington County**, affecting 40.1 acres. Receiving streams: unnamed tributaries to Buffalo Creek. Application received: May 23, 2013. Permit issued: July 2, 2014.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**16100803. Gary T. Rutkowski** (P.O. Box 722, Rimersburg, PA 16248). Final bond release for a small industrial minerals surface mine in Porter Township, **Clarion County**. Restoration of 5.0 acres completed. Receiving streams: Redbank Creek. Application Received: April 22, 2014. Final bond release approved: June 20, 2014.

**16030302. I. A. Construction Corporation** (P.O. Box 568, 24 Gibb Road, Franklin, PA 16323) Renewal of NPDES Permit No. PA0242365 in Richland & Licking Townships, **Clarion County**. Receiving streams: Unnamed tributary to Turkey Run and unnamed tributaries to the Clarion River. Application received: May 13, 2014. Permit Issued: July 1, 2014.

**25900301. Lakeland Aggregates, Inc.** (7013 Atlantic Lake Road, Hartstown, PA 16131) Revision to an existing large industrial minerals mine in Venango Township, **Erie County** to change the post-mining land use from unmanaged natural habitat to commercial boat/recreational vehicle storage area. Receiving streams: Unnamed tributary to Bailey Brook and Bailey Brook. Application received: April 29, 2014. Permit Issued: July 1, 2014.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**41960801. D. Richard Snyder** (401 Rt. 87 Highway, Montoursville, PA 17754). Final bond release for a small industrial minerals surface mine, located in Loyalsock Township, **Lycoming County**. Restoration of 5.0 acre(s) completed. Receiving stream: Loyalsock Creek. Application received: June 11, 2014. Final bond release approved: July 1, 2014.

**08080814. Harry Silvers** (P. O. Box 13, Burlington, PA 18814). Final bond release for a small industrial minerals surface mine, located in Herrick Township, **Bradford County**. Restoration of 1.0 acre(s) completed. Receiving

stream: Cold Creek. Application received: June 12, 2014. Final bond release approved: June 30, 2014.

**60920301. Benjamin H. Martin** (376 Wirth Road, Mifflinburg, PA 17844). Final bond release for a small industrial minerals surface mine, located in Lewis Township, **Union County**. Restoration of 2.0 acre(s) completed. Receiving stream: Unnamed Tributary to Buffalo Creek. Application received: June 16, 2014. Final bond release approved: June 23, 2014.

**08140802. T. G. Mountain Stone** (358 Loder Street, Sayre, PA 18840). Commencement, operation, and restoration of a small industrial mineral (bluestone) mine in Tuscarora Township, **Bradford County** affecting 5.0 acres. Receiving stream(s): Fargo Creek to Tuscarora Creek. Application received: April 24, 2014. Permit issued: July 2, 2014.

**08140802GP-104. T. G. Mountain Stone** (358 Loder Street, Sayre, PA 18840). General NPDES permit for stormwater discharges associated with mining activities on small noncoal permit 08140802 in Tuscarora Township, **Bradford County**. Receiving stream(s): Fargo Creek to Tuscarora Creek. Application received: April 24, 2014. Permit issued: July 2, 2014.

#### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

##### *Blasting Permits Issued*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**59144104. Brubacher Excavating, Inc.** (P.O. Box 528, Bowmansville, PA 17507). Blasting for Three Springs Ministries located in Morris Township, **Tioga County** with an expiration date of June 23, 2015. Permit issued June 30, 2014.

**57144105. D. W. Drilling & Blasting LLC** (9990 Coconut Rd, Bonita Springs, FL 34135). Blasting for highway/road located in Forks Township, **Sullivan County** with an expiration date of June 25, 2015. Permit issued June 30, 2014.

**08144107. D. W. Drilling & Blasting LLC** (9990 Coconut Rd, Bonita Springs, FL 34135). Blasting for gas pad and tank farm construction located in Overton Township, **Bradford County** with an expiration date of June 5, 2015. Permit issued July 2, 2014.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 52144104. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Hemlock Farms in Blooming Grove, Dingman and Porter Townships, **Pike County** with an expiration date of June 30, 2015. Permit issued: June 27, 2014.

**Permit No. 58144142. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Pijanowski Pipeline in Springville Township, **Susquehanna County** with an expiration date of June 19, 2015. Permit issued: June 27, 2014.

**Permit No. 58144143. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Grasavage Pipeline in Jessup Township, **Susquehanna County** with an expiration date of June 20, 2015. Permit issued: June 27, 2014.

**Permit No. 58144144. MD Drilling & Blasting, Inc.**, (88 Goldledge Avenue, Suite 2, Auburn, NH 03032), construction blasting for Gelatt Pipeline in Jackson Township, **Susquehanna County** with an expiration date of June 20, 2015. Permit issued: June 27, 2014.

**Permit No. 58144145. Meshoppen Blasting, Inc.**, (P.O. Box 127, Meshoppen, PA 18630), construction blasting for SWN Range 46 pad & access road in Jackson Township, **Susquehanna County** with an expiration date of September 30, 2014. Permit issued: June 27, 2014.

**Permit No. 58144146. DW Drilling & Blasting**, (9990 Coconut Road, Bonita Springs, FL 34135), construction blasting for Weiss M. well site & tank farm in Gibson Township, **Susquehanna County** with an expiration date of June 25, 2015. Permit issued: June 27, 2014.

**Permit No. 64144104. Explosive Services, Inc.**, (7 Pine Street, Bethany, PA 18431), construction blasting for Paupackan Lake Estates in Paupack and Lake Townships, **Wayne County** with an expiration date of May 31, 2015. Permit issued: June 27, 2014.

**Permit No. 66144105. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Michels Pipeline Meshoppen Creek Road in Washington Township, **Wyoming County** with an expiration date of December 14, 2014. Permit issued: June 30, 2014.

**Permit No. 22144107. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Keystone Community Sewer Lines in Derry Township, **Dauphin County** with an expiration date of October 30, 2014. Permit issued: July 1, 2014.

**Permit No. 36144130. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Sam Reihl Manure Pit in Upper Leacock Township, **Lancaster County** with an expiration date of August 30, 2014. Permit issued: July 1, 2014.

**Permit No. 38144107. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Alan Balmer Chicken House in North Cornwall Borough, **Lebanon County** with an expiration date of October 30, 2014. Permit issued: July 1, 2014.

**Permit No. 64144003. Northeast Blasting**, (403 Middle Creek Road, Honesdale, PA 18431), construction blasting for Donovan House Foundation in Cherry Ridge Township, **Wayne County** with an expiration date of June 10, 2015. Permit issued: July 1, 2014.

**Permit No. 06144107. Rock Work, Inc.**, (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for St. Mark's Place in Birdsboro Borough, **Berks County** with an expiration date of July 1, 2015. Permit issued: July 2, 2014.

**Permit No. 36144131. Elite Blasting, LLC**, (17224 Spielman Road, Fairplay, MD 21733), construction blasting for Sheetz in West Hempfield Township, **Lancaster County** with an expiration date of July 1, 2015. Permit issued: July 3, 2014.

**Permit No. 36144103. Elite Blasting, LLC**, (17224 Spielman Road, Fairplay, MD 21733), construction blast-

ing for Sheetz in West Hempfield Township, **Lancaster County** with an expiration date of July 1, 2015. Permit issued: July 3, 2014.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

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**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

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*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.*

**E48-427. Bland Co., LLC**, 2005 City Line Road Bethlehem, PA 18017. Forks Township, **Northampton County**, Army Corps of Engineers Philadelphia District.

To fill a 0.72 acre man-made pond within the Bushkill Creek Watershed (HQ-CWF, MF) for the purpose of commercial development. The project is located on the northeast corner of the intersection of Sullivan Trail and Zucksville Road/Rensselaer Avenue (Easton, PA Quadrangle Latitude: 40°43'13.2"; Longitude: -75°13'21.3"). Subbasin: 1F

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5729-064: Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY 14845, Forks Township, **Sullivan County**, ACOE Baltimore District. To construct, operate, and maintain:

1) A temporary access road using a timber mat bridge and a 8 inch diameter well line impacting 143 linear feet of an unnamed tributary to Mill Creek (EV) (Dushore, PA Quadrangle 41°31'38"N, 76°27'48"W);

2) A temporary access road using a timber mat bridge and a 8 inch diameter well line impacting 71 linear feet of an unnamed tributary to Mill Creek (EV) (Dushore, PA Quadrangle 41°31'37"N, 76°27'48"W);

3) A temporary access road using a timber mat bridge and an 8 inch diameter well line impacting 2,646 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Dushore, PA Quadrangle 41°31'19"N, 76°27'57"W).

The project will result in 214 linear feet of temporary stream impacts and 2,646 square feet of temporary wetland impacts for the purpose of installing a gathering line for Marcellus well development in Forks Township, Sullivan County.

### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802*

<i>ESCGP No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESCP200011140001 Issued	Texas Eastern Transmission, LP 5400 Westheimer Court, 5D-65 Houston, TX 77056	Berks	Alsace, Muhlenberg and Ruscombmanor Townships Berks County	Laurel Run/ CWF, MF
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<i>Eastern Region: Oil &amp; Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701</i>		County Bradford and Wyoming Counties		
ESCGP-2 # ESX13-081-0013 (03)	Applicant Name Anadarko E&P Onshore, LLC Contact Person Rane Wilson Address 33 West 3rd Street, Suite 200 City, State, Zip Williamsport, PA 17701 County Lycoming County Township(s) McIntyre Township Receiving Stream(s) and Classification(s) UNTs Frozen Run and Short Run (HQ-CWF/MF); Secondary: Frozen Run and Grays Run (HQ-CWF/MF)	Township(s) Wilmot and Windham Townships Receiving Stream(s) and Classification(s) (2) UNTs to Sugar Run Creek (CWF); Secondary: Susquehanna River		
ESCGP-2 # ESX29-015-14-0031	Applicant Name Chesapeake Appalachia, LLC Contact Person Eric Haskins Address 14 Chesapeake Lane City, State, Zip Sayre, PA 18840 County Bradford County Township(s) West Burlington Township Receiving Stream(s) and Classification(s) UNTs to Sugar Creek and Sugar Creek (TSF/MF); Secondary: Sugar Creek (TSF/MF)	ESCGP-2 # ESX29-015-14-0028 Applicant Name Regency Marcellus Gas Gathering, LLC Contact Person Kevin Roberts Address 101 West Third Street City, State, Zip Williamsport, PA 17701 County Bradford County Township(s) Stevens Township Receiving Stream(s) and Classification(s) UNT to Rockwell Creek and Mill Creek (Both WWF/MF); Secondary: Wyalusing Creek		
ESCGP-2 # ESX29-117-14-0009	Applicant Name SWEPI LP Contact Person Jason Shoemaker Address 2100 Georgetown Drive, Suite 400 City, State, Zip Sewickley, PA 15143 County Tioga County Township(s) Richmond Township Receiving Stream(s) and Classification(s) Tribs to Canoe Camp Creek (CWF/MF); Secondary: Tioga River (CWF/MF)	ESCGP-2 # ESG29-023-14-0005 Applicant Name Endeavor Operation Corporation Contact Person Eric Kolstad Address 1125 17th Street, Suite 1525 City, State, Zip Denver, CO 80202 County Cameron County Township(s) Shippen Township Receiving Stream(s) and Classification(s) Portable Run (CWF)/Portable Run; Secondary: Sterling Run		
ESCGP-2 # ESG13-113-0015 (01)	Applicant Name Appalachia Midstream Services, LLC Contact Person Randy DeLaune Address 100 IST Center City, State, Zip Horseheads, NY 14845 County Sullivan County Township(s) Cherry Township Receiving Stream(s) and Classification(s) Mill Creek (2) UNTs to Mill Creek, Mill Creek Watershed (All EV), Lick Creek, Lick Creek Watershed (EV); Secondary: Little Loyalsock Creek	ESCGP-2 # ESG29-023-14-0006 Applicant Name Endeavor Operation Corporation Contact Person Eric Kolstad Address 1125 17th Street, Suite 1525 City, State, Zip Denver, CO 80202 County Cameron County Township(s) Shippen Township Receiving Stream(s) and Classification(s) Bigger Run and Whippoorwill Hollow (Both HQ-CWF/MF); Secondary: East Branch Hicks Run		
ESCGP-2 # ESG29-023-14-0004	Applicant Name Endeavor Operating Corporation Contact Person Eric Kolstad Address 1125 17th Street, Suite 1525 City, State, Zip Denver, CO 80202 County Cameron County Township(s) Shippen Township Receiving Stream(s) and Classification(s) Finley Run, Bigger Run, UNT to Finley Run (HQ-CWF), Finley Run and Bigger Run Watersheds; Secondary: Sterling Run	ESCGP-2 # ESX29-131-14-0007 Applicant Name Chesapeake Appalachia, LLC Contact Person Eric Haskins Address 14 Chesapeake Lane City, State, Zip Sayre, PA 18840 County Wyoming County Township(s) Meshoppen Township Receiving Stream(s) and Classification(s) Riley Creek (CWF/MF), UNT Meshoppen Creek (CWF/MF); Secondary: Meshoppen Creek (CWF/MF)		
ESCGP-2 # ESG29-015-14-0029	Applicant Name Appalachia Midstream Services, LLC Contact Person Randy DeLaune Address 100 IST Center City, State, Zip Horseheads, NY 14845	ESCGP-2 # ESG29-015-14-0035 Applicant Name Talisman Energy USA, Inc. Contact Person Joseph Katruska Address 50 Pennwood Place City, State, Zip Warrendale, PA 15086 County Bradford County Township(s) Armenia Township Receiving Stream(s) and Classification(s) Webier Creek, (CWF/MF); Secondary: Tioga River		
		ESCGP-2 # ESX10-117-0099 (01) Applicant Name SWEPI LP Contact Person Jason Shoemaker Address 2100 Georgetown Drive, Ste 400		

City, State, Zip Sewickley, PA 15143  
 County Tioga County  
 Township(s) Middlebury Township  
 Receiving Stream(s) and Classification(s) Losey Creek  
 (CWF/MF);  
 Secondary: Crooked Creek

ESCGP-2 # ESG29-023-14-0007  
 Applicant Name NFG Midstream Clermont, LLC  
 Contact Person Duane Wassum  
 Address 1100 State Street  
 City, State, Zip Erie, PA 14221-5855  
 County Cameron and McKean Counties  
 Township(s) Shippen and Norwich Townships  
 Receiving Stream(s) and Classification(s) Elk Fork, Oviatt  
 Branch, Brewer Fork, Left Branch Cooks Run (All EV),  
 South Fork West Branch Potato Creek (HQ-CWF),  
 Havens Run (CWF), Right Branch Cooks Run (EV)  
 and Tribs to the above referenced streams;  
 Secondary: Driftwood Branch Sinnemahoning Creek,  
 Potato Creek

ESCGP-2 # ESG29-115-14-0062  
 Applicant Name Southwestern Energy Production  
 Company  
 Contact Person Dave Sweeley  
 Address 917 State Route 92 North

City, State, Zip Tunkhannock, PA 18657  
 County Susquehanna County  
 Township(s) Jackson Township  
 Receiving Stream(s) and Classification(s) UNT to Drinker  
 Creek (CWF/MF) and South Branch Canawacta Creek  
 (CWF/MF)

ESCGP-2 # ESX13-115-0152 (01)  
 Applicant Name Williams Field Services, LLC  
 Contact Person Lauren Miladinovich  
 Address 2000 Commerce Drive  
 City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna County  
 Township(s) Brooklyn and Harford Townships  
 Receiving Stream(s) and Classification(s) Martins Creek  
 and UNTs thereto, East Branch Martins Creek (All  
 CWF/MF)

ESCGP-2 # ESX29-115-14-0055  
 Applicant Name Talisman Energy USA, Inc.  
 Contact Person Jose Chirinos  
 Address 337 Daniel Zenker Drive  
 City, State, Zip Horseheads, NY 04845  
 County Susquehanna County  
 Township(s) Apolaccon Township  
 Receiving Stream(s) and Classification(s) Apalachin Creek  
 (CWF/MF)

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## SPECIAL NOTICES

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### Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of June 2014 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P.O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Gerald Aubrey	1517 Daws Rd. Blue Bell, PA 19422	Testing
William Barroner	1275 Larke Rd. Williamsburg, PA 16693	Testing
Richard Benchoff, Sr. Radon Detection & Control II	PO Box 419 South Heights, PA 15081	Mitigation
Buyers Protection Group	4300 Alexander Dr., Ste. 200 Alpharetta, GA 30022	Testing
James Carney	2369 Street Rd. Warrington, PA 18976	Testing
Don Cessna	407 W. Sample St. Ebensburg, PA 15931	Testing
Spencer Conrad	555 Jamestown St. Philadelphia, PA 19128	Testing
Greg DuPey Pillar to Post	104 Lakeside Dr. Southampton, PA 18966	Testing
Darren Ferguson	1022 Old Nobletown Rd. Oakdale, PA 15071	Testing
Dante Galan	2 Hayes St. Elmsford, NY 10523	Laboratory Analysis
Gregory Gibson	PO Box 733 Tannersville, PA 18372	Testing
Vilas Godbole	6314 Hilltop Dr. Brookhaven, PA 19015	Mitigation

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Thomas Grove	118 Dolores Dr. Irwin, PA 15642	Testing
Dana Hillerby	PO Box 712 Glenside, PA 19038	Testing
Jeffrey Hunt	207 Kirkbrae Rd. Kennett Square, PA 19348	Testing
Kirk Knappman	421 W. Chocolate Ave. Hershey, PA 17033	Testing
Bruce Kollmeyer, Jr.	828 Oak St. Royersford, PA 19468	Mitigation
David Konow	1050 Street Rd., #1640 Southampton, PA 18966	Testing
Robert Mallon	PO Box 419 South Heights, PA 15081	Mitigation
Matthew Muehling	454 Rockwood Dr. Elizabethtown, PA 17022	Testing
Roman Paul	35 E. Marshall St., Ste. 731 Norristown, PA 19401	Testing
Peter Piazza	106 Winslow Ct. Greensburg, PA 15601	Testing
Quality Home Inspection Services of Delaware Valley	700 Braxton Rd. Ridley Park, PA 19078	Testing
George Richardson, Jr.	453 N. Chestnut St. Butler, PA 16001	Testing
RJH Radon Mitigation, Inc.	PO Box 91 Akron, PA 17501	Mitigation
Mike Sheely	1000 Wolfe Rd. Enola, PA 17025	Testing
Cesare Sportelli	750 Washington St. Easton, PA 18042	Testing
Michael Stabile	182 Heather Dr. Blakeslee, PA 18610	Testing
David Steinman	1653 Lititz Pk., #219 Lancaster, PA 17601	Testing
Gregory Stewart	5 Franklin St. Pittsburgh, PA 15209	Mitigation
John Sykes	PO Box 384 Holicong, PA 18928	Testing & Mitigation
Michael Tokarczyk	753 Lutzville Rd. Everett, PA 15537	Mitigation
Jody Viscomi	1304 Eynon St. Scranton, PA 18504	Testing
Gary Walters	PO Box 40 Enola, PA 17025	Mitigation
James Zamiska	523 Burnside Rd. McDonald, PA 15057	Testing

**Water Quality Certification under Section 401 of  
the Federal Clean Water Act for the  
Transcontinental Gas Pipe Line Corporation LLC,  
Leidy Southeast Expansion Project**

On September 27, 2013, Transcontinental Gas Pipe Line Corporation, LLC filed an application with the Federal Energy Regulatory Commission (FERC) in Docket No. CP13-551-000 under Section 7(b) and (c) of the Natural Gas Act (NGA) seeking a Certificate of Public Convenience and Necessity (Certificate) for the construction and operation of a new 42-inch diameter, approximately 16.76 miles long natural gas pipeline, 11.47 miles

of which are located in Tobyhanna and Tunkhannock Townships, Monroe County, Pennsylvania known as the Franklin Loop, and Dorrance, Conyngham and Buck Townships, Luzerne County, Pennsylvania known as the Dorrance Loop. The project boundary consists of a 16.76 miles long by 115 foot permanent operational right-of-way. The purpose of the Leidy Southeast Expansion Project is to provide 525,000 dekatherms per day of new firm natural gas transportation capacity to delivery points that would be accessible by customers in the mid-Atlantic and Southeast States. The project also includes various aboveground facilities, including pig

launcher and receiver facilities, meter stations, MLV's, access roads and contractor yards, which are proposed to be constructed to support the pipeline construction in Pennsylvania.

The Department, by this notice, proposes to certify that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further proposes to certify that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the conditions proposed for this certification, including the criteria and conditions of the following permits:

1. *Discharge Permit*—Transcontinental Gas Pipe Line Corporation LLC shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P. S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Transcontinental Gas Pipe Line Corporation LLC shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17) and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Transcontinental Gas Pipe Line Corporation LLC shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood Plain Management Act (32 P. S. §§ 679.101—679.601.) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Transcontinental Gas Pipe Line Corporation LLC.

5. *Operation*—For each Project under this certification, Transcontinental Gas Pipe Line Corporation LLC shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Transcontinental Gas Pipe Line Corporation LLC.

6. *Inspection*—The Projects, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Certification, including

all required permits required, and Pennsylvania's Water Quality Standards. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Projects.

7. *Transfer of Projects*—If Transcontinental Gas Pipe Line Corporation LLC intends to transfer any legal or equitable interest in the Projects which is affected by this Certification, Transcontinental Gas Pipe Line Corporation LLC shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Certification shall be addressed to the Department of Environmental Protection, Northeast Regional Office, Joseph Buczynski, P.E., Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

9. *Reservation of Rights*—PADEP may suspend or revoke this Certification if it determines that Transcontinental Gas Pipe Line Corporation LLC has not complied with the terms and conditions of this Certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Transcontinental Gas Pipe Line Corporation LLC's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve Transcontinental Gas Pipe Line Corporation, LLC from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

The Environmental Assessment prepared by FERC may be viewed on FERC's website at [www.ferc.gov](http://www.ferc.gov) under the Docket No. CP13-499-000.

Prior to final action on the proposed section 401 Water Quality Certification, consideration will be given to any comments, suggestions or objections which are submitted in writing within 30 days of this notice. Comments concerning the proposed 401 Water Quality Certification should be directed to Mr. Joseph Buczynski, P.E., Northeast Region Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted. The Department will consider all relevant and timely comments received. Comments must be submitted within 30 days of this notice.

**Water Quality Certification under Section 401 of the Federal Clean Water Act for the York Haven Power Company, LLC—York Haven Hydroelectric Project**

On September 3, 2013, the Commonwealth of Pennsylvania ("Commonwealth") Department of Environmental Protection ("DEP") received a request for Water Quality

("WQ") Certification under Section 401 of the Federal Clean Water Act and Title 25 of the Pa Code, Chapter 105, Section 105.15(b), the PA Dam Safety and Encroachments Act and the PA Clean Streams Law from York Haven Power Company, LLC ("YHPC") for relicensing and continued operation and maintenance of their York Haven Hydroelectric Project ("YHHP") in Dauphin, Lancaster, and York County, Pennsylvania. On August 30, 2013, YHPC filed notification with the Federal Energy Regulatory Commission ("FERC") about the request for WQ Certification. The DEP File No. for this WQ Certification request is EA 67-023. Pennsylvania WQ Certification is required for relicensing of this project under the Federal Power Act. The FERC Docket No. for the YHPC project is P-1888.

The YHHP is an existing 19.62 megawatt hydroelectric power generating facility located across the Susquehanna River in York Haven Borough, York County, Conoy Township, Lancaster County and Londonderry Township, Dauphin County (York Haven, PA Quadrangle; Latitude: 40° 07' 12.31" N Longitude: -76° 43' 11.51" W). YHHP is operated as a run-of-river dam and was constructed from 1901-1904. The YHHP is owned and operated by YHPC. YHPC filed a Final License Application (FLA) on August 30, 2012 for the YHHP with FERC seeking to relicense the YHHP for fifty (50) additional years. Impacts to the migration and movement of resident and migratory aquatic species will result from the continued operation of the facility.

The DEP, by this notice, proposes to certify that the construction, operation and maintenance of the YHHP complies with the applicable provisions of sections 301—303, 306, 307 and 316 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and with appropriate requirements of state law. The Department further proposes to certify that the operation and maintenance of the YHHP complies with applicable Commonwealth water quality standards and that the operation and maintenance of the YHHP does not violate applicable Commonwealth water quality standards provided that the operation and maintenance of the YHHP complies with the conditions proposed for this certification, including the criteria and conditions set forth below:

#### Compensatory Mitigation

1. YHPC will mitigate the impact to aquatic species by constructing a nature-like fishway ("NLF") at the eastern end of the main dam apex, connecting to the southwestern tip of Three Mile Island, in Londonderry Township, Dauphin County. The NLF will facilitate movement of resident and migratory aquatic species over the dam and re-establish upstream/downstream river connectivity by creating a series of steps that will distribute the change in water surface and riverbed elevations caused by the dam over approximately 450 feet of the Susquehanna River. Subsequent to construction of the NLF, YHPC will monitor the performance of the NLF. Maintenance of the NLF to its approved design configuration shall be conducted for the duration of the operation of YHHP as an electric generation facility.

2. YHPC will provide a minimum of twenty-five thousand dollars (\$25,000.00) per year for the continuation of their debris management program for debris removal projects within the Lower Susquehanna River watershed. This program will continue for the duration of this certification.

3. YHPC will also achieve certain fish passage targets for migratory fish and eels passing through the project area, and will take corrective action if the fish passage targets are not achieved.

4. Minimum Stream Flow criteria to convey flows past the project.

5. The water quality certification will be revised in 2030, as appropriate, to address demonstrated project impacts and subject to the provisions of this certification, to establish requirements consistent with Section 401 of the Clean Water Act, 33 U.S.C Section 1341.

YHPC's request to DEP for Water Quality Certification, File No. EA 67-023 and the draft PA 401 WQ Certification can be reviewed at the DEP South-central Region Office, located at the above address. Please contact the DEP SCRO file room at 717-705-4732 to schedule a review of this file.

Prior to final action on the proposed section 401 Water Quality Certification, consideration will be given to any comments, suggestions or objections which are submitted in writing within 30 days of this notice. Comments concerning the proposed 401 Water Quality Certification should be directed to Mr. Scott Williamson, DEP South-central Region Waterways and Wetlands Program Manager, 909 Elmerton Ave., Harrisburg, PA 17110-8200; or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted. The Department will consider all relevant and timely comments received. Comments must be submitted within 30 days of this notice.

[Pa.B. Doc. No. 14-1498. Filed for public inspection July 18, 2014, 9:00 a.m.]

#### Federal Consistency under the Coastal Zone Management Act

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Delaware River Waterfront Corporation (DRWC) is seeking United States Army Corp of Engineers authorization for the installation of a temporary floating park at the Marina at Penn's Landing on the Delaware River in Philadelphia.

The proposed installation will include three floating spud barges secured using six 18" diameter steel pipe pile spuds installed below the mudline. The barges will be configured in a U-shape with two 80' x 33' barges perpendicular to the existing seawall and one 80' x 30' barge parallel to the existing seawall, approximately 85 feet offshore. Prefabricated gangways will be utilized to access barges from land. Barge topside treatment includes stage, seating, trellis, deck treatment, sand to provide level surface, trees and other plantings contained in planters, shipping containers to dispense food and drink, a lily pad garden and a cantilevered net lounge. An electric conduit will be run from the landside down to the upriver (north) perpendicular barge to provide power for



barge topside activities. Temporary entertainment stalls and timber decking will be placed on the landside of barges. The proposed activity will occur from end of July to September 2014 (3 months).

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), DRWC has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

The Department will consider all comments received by August 4, 2014, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, (717) 772-2196, RA-Fed\_Consistency@pa.gov.

E. CHRISTOPHER ABRUZZO,  
*Secretary*

[Pa.B. Doc. No. 14-1499. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Federal Consistency under the Coastal Zone Management Act

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Philadelphia Water Department (PWD) is proposing Southeast Water Pollution Control Plant Sludge Force Main Pipe Replacement at Schuylkill River Crossing.

The project involves the installation of two parallel, 8-inch diameter sewer force mains within one 24-inch diameter casing pipe located more than 25 feet beneath the bottom elevation of the Schuylkill River. Piping will be placed beneath a wetland adjacent to the Schuylkill River and beneath the River using horizontal directional drilling techniques.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), the PWD has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

The Department will consider all comments received by August 4, 2014, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to David Jostenski, Assistant Director, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, (717) 772-5659, RA-Fed\_Consistency@pa.gov.

E. CHRISTOPHER ABRUZZO,  
*Secretary*

[Pa.B. Doc. No. 14-1500. Filed for public inspection July 18, 2014, 9:00 a.m.]

### State Implementation Plan for Reasonably Available Control Technology; Delaware County Regional Water Quality Control Authority; Proposed Revision

The Department of Environmental Protection (Department) is providing notice in accordance with 40 CFR 51.102 (relating to public hearings) that it intends to conduct a public hearing on August 20, 2014, at 1 p.m. in the Delaware Conference Room at the Department's Southeast Regional Office, 2 East Main Street, Norristown, Montgomery County.

The public hearing is being conducted to solicit public comments on a revision to the State Implementation Plan (SIP), as codified at 40 CFR Part 52, Subpart NN (relating to Pennsylvania). The affected part of the SIP is the Reasonably Available Control Technology (RACT) plan for Delaware County Regional Water Quality Control Authority's (DELCORA) (P. O. Box 999, Chester, PA 19016), Western Regional Treatment Plant located in the City of Chester, Delaware County.

TVOP 23-00038 regulates two multiple hearth incinerators at DELCORA's facility. A RACT permit, OP-23-0032, codified in the SIP for the Commonwealth, is incorporated in TVOP 23-00038. The proposed SIP revision corrects an error in the heat release limit for each hearth incinerator at the facility.

The United States Environmental Protection Agency (EPA) approved DELCORA's RACT determination as a SIP revision at 65 FR 78418 (December 15, 2000). The RACT requirements for volatile organic compounds (VOC) and nitrogen oxides (NO<sub>x</sub>) specified in Operating Permit OP-23-0032 (as revised May 16, 1997), approved by the EPA as a SIP revision, are codified at 40 CFR 52.2020(c)(143)(i)(B)(2) (relating to identification of plan). Condition 17 of OP-23-0032, pertaining to the heat release limit for each incinerator, was erroneously included as a RACT limit in the SIP revision. The heat release limits were not part of the RACT determination because they were based on evaluations for the initial facility operating permits, including 23-301-084 which precedes the RACT permit.

The Department is proposing to remove the heat release limitation of 43.4 million British thermal units per hour for each incinerator from the RACT SIP revision because the limits were erroneously included in the approved SIP revision.

The Department has concluded that the heat release limit is not necessary for NO<sub>x</sub> and VOC emission restric-

tions. It should be noted that the RACT limits on NO<sub>x</sub> and VOC emissions at the facility remain unchanged. The company has justified removal of the heat release limit to the Department by presenting stack test data to the Department that indicates that emissions are dominantly affected by the amount and characteristics of the sludge burned rather than the total heat release in the incinerator. The Department is seeking public comment on this proposed SIP revision.

Concomitantly, the Department has issued DELCORA a modified Operating Permit with the heat release limitations removed as well as a decreased NO<sub>x</sub> limitation to 15.0 lb/hr and 65.7 tons/year for each incinerator. This modified Title V Operating Permit correctly includes the December 15, 2000 NO<sub>x</sub> RACT emissions limits incorporated in 40 CFR 52.2020(c)(143)(i)(B)(2).

Persons wishing to present testimony at the hearing should contact the Department Community Relations Coordinator Lynda Rebarchak at (484) 250-5820 or lrebarchak@pa.gov to reserve a time. Persons who do not reserve a time will be able to testify as time allows. Witnesses should keep testimony to 10 minutes and should provide two written copies of their statement at the hearing. Notice of the proposed SIP revision will also be published in newspapers of general circulation.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Lynda Rebarchak at the number or e-mail listed previously. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

If by Monday, August 18, 2014, no person has expressed an interest in testifying at the hearing, the hearing will be cancelled. The Department will provide public notice on the Bureau of Air Quality web page at [www.dep.state.pa.us/dep/deputate/airwaste/aq/default.htm](http://www.dep.state.pa.us/dep/deputate/airwaste/aq/default.htm) if the hearing is cancelled. Persons may also contact the Department to find out if the hearing is cancelled.

Those who are unable to attend the public hearing may provide written comments to James Rebarchak, Regional Manager, Air Quality, Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401 or jrebarchak@pa.gov. Include "DELCORA SIP Revision" in the subject line and provide the name, affiliation (if any), mailing address and telephone number of the person submitting the comments. The Department must receive written comments no later than August 22, 2014.

E. CHRISTOPHER ABRUZZO,  
*Secretary*

[Pa.B. Doc. No. 14-1501. Filed for public inspection July 18, 2014, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Lease Retail Space to the Commonwealth Chester County

Proposals are invited to provide the Department of General Services with 7,500 to 8,500 usable square feet of retail space for the Liquor Control Board in Avondale,

Chester County. For more information on SFP No. 94633, which is due on July 25, 2014, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1502. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Lease Retail Space to the Commonwealth Chester County

Proposals are invited to provide the Department of General Services with 7,500 to 8,500 usable square feet of retail space for the Liquor Control Board in Phoenixville, Chester County. For more information on SFP No. 94637, which is due on October 24, 2014, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1503. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Lease Retail Space to the Commonwealth York County

Proposals are invited to provide the Department of General Services with 8,000 to 9,000 usable square feet of retail space for the Liquor Control Board in York County. For more information on SFP No. 94638, which is due on Friday, September 26, 2014, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1504. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Lease Warehouse Space to the Commonwealth Bucks County

Proposals are invited to provide the Department of General Services with 9,000 to 10,000 usable square feet of warehouse space for the Liquor Control Board in Warrington, Bucks County. For more information on SFP No. 94635, which is due on August 29, 2014, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1505. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Real Estate for Sale Columbia County

The Department of General Services (Department) will accept bids for the purchase of 0.82 acre ± of land and building formerly known as the Berwick Armory located at 201 Pine Street, Borough of Berwick, Columbia County.

Interested parties wishing to receive a copy of Solicitation No. 94629 should view the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1506. Filed for public inspection July 18, 2014, 9:00 a.m.]

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**Real Estate for Sale  
Elk County**

The Department of General Services (Department) will accept bids for the purchase of 0.23 acre ± of land and building formerly known as the Ridgway Armory located at 72 North Broad Street, Borough of Ridgway, Elk County. Interested parties wishing to receive a copy of Solicitation No. 94630 should view the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1507. Filed for public inspection July 18, 2014, 9:00 a.m.]

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**Real Estate for Sale  
Lackawanna County**

The Department of General Services (Department) will accept bids for the purchase of 1.66 acres ± of land and improvements formerly known as the Department of Military and Veterans Affairs' Scranton Vehicle Repair Garage located at 1800 East Gibson Street, Scranton, Lackawanna County. Interested parties wishing to receive a copy of Solicitation No. 94634 should view the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or call Lisa Kettering at (717) 787-1321.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1508. Filed for public inspection July 18, 2014, 9:00 a.m.]

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**Real Estate for Sale  
Montgomery County**

The Department of General Services (Department) will accept bids for the purchase of a 1,334 ± square foot single family home on 0.23 acre of land located at 1712 Sterigere Street, City of Norristown, Montgomery County. Bids are due on Wednesday, October 1, 2014. Interested parties wishing to receive a copy of Solicitation No. 94631

should view the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or call Andrew Lick at (717) 772-8842.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1509. Filed for public inspection July 18, 2014, 9:00 a.m.]

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**Real Estate for Sale  
Montgomery County**

The Department of General Services (Department) will accept bids for the purchase of a 1,334 ± square foot single family home on 0.25 acre of land located at 1732 Sterigere Street, City of Norristown, Montgomery County. Bids are due on Wednesday, October 1, 2014. Interested parties wishing to receive a copy of Solicitation No. 94632 should view the Department's web site at [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or call Andrew Lick at (717) 772-8842.

SHERI PHILLIPS,  
*Secretary*

[Pa.B. Doc. No. 14-1510. Filed for public inspection July 18, 2014, 9:00 a.m.]

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**DEPARTMENT OF HEALTH**

**Application of Milton S. Hershey Medical Center  
for Exception**

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Milton S. Hershey Medical Center has requested an exception to the requirements of 28 Pa. Code § 101.172 (relating to patient limits).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
*Secretary*

[Pa.B. Doc. No. 14-1511. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Decisions on Requests for Exception to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b) for exceptions to regulations in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from April 2014, through June 2014. Future publications of decisions on exception requests will appear on a quarterly basis.

All requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Charles Shaffer, Assistant Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120.

#### Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Chester County Hospital, The	§ 51.6	Identification of personnel	05/24/14	granted
Pinnacle Health Hospitals	§ 105.11(b)	Access	05/24/14	deferred
Indiana Regional Medical Center	§ 105.11(b)	Access	06/14/14	deferred
Lancaster General Hospital	§ 107.62(a)	Oral orders	05/10/14	granted
Penn Highlands, Clearfield	§ 107.62(a)	Oral orders	06/14/14	granted
Pottstown Memorial Medical Center	§ 107.62(a)	Oral orders	05/03/14	to return form
Lancaster General Hospital	§ 107.62(b)	Medical staff bylaws	05/10/14	granted
Penn Highlands, Clearfield	§ 107.62(b)	Medical staff bylaws	06/14/14	granted
Pottstown Memorial Medical Center	§ 107.62(b)	Medical staff bylaws	05/03/14	to return form
Southwest Regional Medical Center	§ 109.2	Director of Nursing services	05/10/14	granted
Children's Home of Pittsburgh	§ 111.3(b)	Dietitians	06/14/14	granted
Lansdale Hospital	§ 119.11	Outpatient facilities	06/14/14	granted
CH Hospital of Allentown	§ 123.25(2)	Anesthetic explosion hazards	05/24/14	granted
Riddle Hospital	§ 138.15	High Risk Cardiac Catheterization	06/21/14	deferred
Pocono Medical Center	§ 139.12(c)	Neonatal intensive care unit	05/17/14	denied
Aria Health	§ 143.5	Medical Supervision	05/10/14	granted
Aria Health	§ 143.7	Medical orders	05/10/14	granted
Crichton Rehabilitation Center	§ 149.1	Central supply service	05/10/14	not nec.
Chestnut Hill Hospital	§ 153.1	2.5-2.2.2.6(3) Toilet room	05/03/14	granted
Children's Hospital of Philadelphia	§ 153.1	2.6-2.2.2.2(1) Area, patient rooms	05/10/14	granted
Children's Hospital of Philadelphia	§ 153.1	2.6-2.2.6.12(2)(a) Examination/treatment rooms	05/10/14	granted
Divine Providence Hospital	§ 153.1	3.1-3.2.2.2 Space requirements (exam/observ room)	06/14/14	granted
Divine Providence Hospital	§ 153.1	3.1-3.6.1 Nurses Station	06/14/14	granted
Divine Providence Hospital	§ 153.1	3.1-3.6.7.1 Nourishment Area or Room	06/14/14	granted
Divine Providence Hospital	§ 153.1	3.1-5.5 Environmental Services	06/14/14	granted
Divine Providence Hospital	§ 153.1	3.1-7.2.2.1 Corridor Width	06/14/14	granted
Divine Providence Hospital	§ 153.1	3.1-7.2.2.3 Doors and Hardware	06/14/14	granted
Dubois Regional Medical Center, Healthy Beginnings, 807 Turnpike Ave., Suite 140, Clearfield	§ 153.1	3.1-7.2.2.1(1) Public corridors	05/03/14	granted
807 Turnpike Ave., Suite 140, Clearfield	§ 153.1	3.1-7.2.2.3(1)(a) Minimum door opening	05/03/14	granted
807 Turnpike Ave., Suite 140, Clearfield	§ 153.1	3.1-7.2.2.3(1)(b) Outpatient facility	05/03/14	granted
Geisinger Lewistown Hospital	§ 153.1	2.1-8.5.3.1 Size (Technology Distribution Room) TDR	05/10/14	granted
Geisinger Lewistown Hospital	§ 153.1	2.1-8.5.3.3 Location and access requirements	05/10/14	not nec.
Geisinger-Bloomsburg Hospital	§ 153.1	2.5-2.2.4.4 Quiet room	05/03/14	granted
Gnaden Huetten Memorial Hospital	§ 153.1	2.6-2.2.2.2(1) Area	06/21/14	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Gnaden Huetten Memorial Hospital	§ 153.1	2.6-2.2.2.2(2) Clearances	06/21/14	granted
Holy Spirit Hospital	§ 153.1	2.2-3.6.4.3(2)(a) Exam room	05/24/14	granted
Kane Community Hospital	§ 153.1	3.1-6.1.4 Public toilets	05/03/14	granted
Kane Community Hospital	§ 153.1	3.1-7.2.2.1 Corridor width	05/03/14	granted
Kane Community Hospital	§ 153.1	3.1-7.2.2.3 Doors and door hardware	05/03/14	granted
Lansdale Hospital	§ 153.1	2.2-2.2.2.5 Hand-washing stations	06/14/14	granted
Lehigh Valley Hospital	§ 153.1	2.2-3.4 Diagnostic imaging services	05/10/14	deferred
Lehigh Valley Hospital	§ 153.1	3.1-3 Diagnostic and treatment locations	05/10/14	deferred
Lehigh Valley Hospital	§ 153.1	3.4 Specific requirements for freestanding outpatient facilities	05/10/14	deferred
LifeCare Hospitals of Pittsburgh,				
AGH Suburban Campus	§ 153.1	2.1-8.7.2.3(1) Hospital type elevator cars	05/10/14	granted
AGH Suburban Campus	§ 153.1	2.1-8.7.2.3(3) Renovations	05/10/14	granted
AGH Suburban Campus	§ 153.1	2.2-2.2.2.5(1)(b) Hand-washing station	05/10/14	granted
AGH Suburban Campus	§ 153.1	2.2-2.2.2.5(3) Renovations	05/10/14	granted
AGH Suburban Campus	§ 153.1	2.1-8.2.1.1(2) Air handling systems	05/10/14	granted
Mount Nittany Medical Center	§ 153.1	6.4.2 Second filtration bank	04/19/14	withdrawn
Nason Hospital	§ 153.1	2.2-2.11.8.1 patient lounge	06/14/14	granted
Penn Highlands Dubois— Penn Highlands Family Practice, 605 State Street, Curwensville	§ 153.1	3.1-3.2.4.2(1) Area, (treatment room)	05/10/14	granted
Penn Highlands General Surgery, 123 South Street Ridgway	§ 153.1	3.1-6.1.4 Public toilets	05/10/14	granted
Penn Highlands General Surgery, 757 Johnsonburg Road, Suite 110, St. Marys	§ 153.1	3.1-7.2.2.1(1) Public corridors	05/10/14	granted
Penn Highlands Pediatrics, 761 Johnsonburg Road, Suite 340, St. Mary's	§ 153.1	3.1-3.8.1 Toilet(s) for patient use	05/10/14	granted
Penn Highlands Pediatrics, 761 Johnsonburg Road, Suite 340, St. Mary's	§ 153.1	3.2-6.3 Support areas for staff	05/10/14	granted
Pocono Medical Center	§ 153.1	2.2-2.12.6.6 Infant exam and treatment	05/17/14	denied
Pottstown Memorial Medical Center	§ 153.1	2.5-2.2.2.6(3) Toilet room	05/03/14	granted
Riddle Hospital	§ 153.1	2.2-3.1.3.3(3)(b) Point of entry	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.1-2.6.6.2(2) Hand-washing station	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.2.4(1) Soiled workroom	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.2.5(3) Hand-washing station	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.6.12(1) Environmental services room	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.6.12(2) Environmental services room	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.7.4 Staff accommodations	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.2-2.6.9.1(1) Door openings	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.1-8.2.1 General (basic HVAC system)	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.1-8.2.5 HVAC Filters	06/14/14	denied
Sunbury Community Hospital	§ 153.1	2.1-8.4.4.1 Medical Gas systems	06/14/14	denied
Temple University Hospital, Episcopal Campus	§ 153.1	2.2-3.1.6.9 Clean workroom or clean supply	05/03/14	granted
Episcopal Campus	§ 153.1	2.2-3.1.6.10 Soiled workroom	05/03/14	granted
University of Pittsburgh Med. Ctr. (UPMC)				
UPMC, Altoona	§ 153.1	3.1-3.2.2.2(1) Area (exam room)	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-3.2.2.2(2) Clearances	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-3.2.4.2(1) Area (treatment room)	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-3.2.4.2(2) Clearance	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-3.9.2 Diagnostic imaging facilities	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-7.2.2.1 Corridor width	04/19/14	granted
UPMC, Altoona	§ 153.1	3.1-7.2.2.2 Ceiling height	04/19/14	granted
UPMC, East	§ 153.1	2.6-2.3.1.1(1) Inpatient spaces	05/10/14	denied
UPMC Horizon, Shenango Campus	§ 153.1	2.1-2.2.6.3 Toilet room	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.2.2.5(1)(b) Hand-washing stations	06/14/14	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.3.2(1) LDR and LDRP rooms	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.6.11(2)(a) Storage area	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.6.13 Examination/treatment room	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.7.2 Staff storage facilities	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.7.3 Staff toilet room	06/14/14	granted
UPMC Horizon, Shenango Campus	§ 153.1	2.2-2.11.8.1 Patient lounge	06/14/14	granted
UPMC Mercy	§ 153.1	2.2-2.12.6.5 Environmental Services Room	05/24/14	granted
UPMC Presbyterian/Shadyside	§ 153.1	2.2-3.9.6.10 Soiled workroom	06/14/14	denied
UPMC Presbyterian Shadyside— Western Psychiatric Institute and Clinic	§ 153.1	2.2-2.2.2.1(2)(a) Clearances	05/10/14	granted
Western Psychiatric Institute and Clinic	§ 153.1	2.2-2.2.2.2(2)(a) Clearances	05/24/14	granted
Western Psychiatric Institute and Clinic	§ 153.1	2.5-2.2.2.6 Toilet room access	05/10/14	granted

#### Abortion Facilities

Planned Parenthood Keystone (PPKey)— Allentown	§ 29.33(6)	Blood group test	05/24/14	granted
Easton	§ 29.33(6)	Blood group test	05/24/14	granted
Harrisburg	§ 29.33(6)	Blood group test	05/24/14	granted
Reading	§ 29.33(6)	Blood group test	05/24/14	granted
Warminster	§ 29.33(6)	Blood group test	05/24/14	granted
York	§ 29.33(6)	Blood group test	05/24/14	granted

#### Ambulatory Surgical Facilities

NextGen Endoscopy Centre, The Hospital of the University of PA	§ 551.3	Definitions (PS III patients)	05/24/14	deferred
Reproductive Surgical Facility	§ 553.1	Principle (Governing Body)	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 553.1	Principle (Governing Body)	05/10/14	granted
Center for Surgical Arts	§ 553.31	Administrative responsibilities	06/14/14	granted
Surgery Center at Penn Medicine University City	§ 553.31(b)	Administrative policies and procedures	05/10/14	granted
Hospital of the University of PA Reproductive Surgical Facility	§ 555.1	Principle (Medical Staff)	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 555.1	Principle (Medical Staff)	05/10/14	granted
Hospital of the University of PA Reproductive Surgical Facility	§ 555.2	Medical Staff Membership	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 555.2	Medical Staff Membership	05/10/14	granted
Hospital of the University of PA Reproductive Surgical Facility	§ 555.3(a)—(f)	Requirements for membership and privileges	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 555.3(a)—(f)	Requirements for membership	05/10/14	granted
NextGen Endoscopy Centre, The Surgery Center at Penn	§ 555.31(a)	Anesthesia services	05/24/14	deferred
Medicine University City	§ 555.4(a)—(c)	Clinical activities and duties	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 557.2	Plan (Quality Assurance)	05/10/14	granted
Surgery Center at Penn Medicine University City	§ 557.2(c)(6)	Infection control procedures	05/10/14	granted
Prism Center for Spine Care and Pain Care	§ 557.4	Quality Assurance & Improvement Committee	05/24/14	granted
WellSpan Surgery Center	§ 559.1	Nursing Department	05/03/14	granted
Surgery Center at Penn Medicine University City	§ 563.1	Principle (Medical Records)	05/10/14	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Zitelli and Brodland PC— 5200 Center Ave, Pittsburgh 575 Coal Valley Road #360, Clairton	§ 569.35(7) § 569.35(7)	General safety precautions General safety precautions	07/12/14 07/12/14	granted granted
Children's Surgery Center, LLC SP	§ 571.1	3.7-3.4.1.1 General (pre-operative holding)	05/24/14	not nec.
Children's Surgery Center, LLC SP	§ 571.1	3.7-3.4.2.2 Post anesthesia recovery positions	05/24/14	not nec.
Surgery Center at Penn Medicine University City	§ 571.1	3.7-3.4.2.1(5)(a) Pediatric recovery stations	05/10/14	granted
<b>Nursing Care Facilities</b>				
Laurel View Village	§ 201.18(e)	management	04/26/14	granted
Lankenau Transitional Care Center	§ 201.22(c) and (k)	prevention, control and surveillance of tuberculosis	06/14/14	granted
Regina Community Nursing Center	§ 201.22(e) and (j)	prevention, control and surveillance of tuberculosis	05/17/14	granted
Timber Ridge Health Center	§ 201.22(j)	prevention, control and surveillance of tuberculosis	06/07/14	granted
Golden Hill Nursing and Rehab	§ 201.3	definitions	05/24/14	granted
Artman Lutheran Home	§ 205.10(b)	doors	06/14/14	granted
Swaim Health Center	§ 205.35(h)	bathing facilities	05/24/14	granted
Conner-Williams Nursing Home	§ 205.36(h)	bathing facilities	05/17/14	granted
ManorCare Health Services— Monroeville	§ 205.36(h)	bathing facilities	05/24/14	granted
Bryn Mawr Terrace, The	§ 205.6(a)	function of building	05/10/14	granted
Cambria Care Center	§ 205.6(a)	function of building	06/07/14	granted
Cedarbrook Nursing Homes	§ 205.6(a)	function of building	06/14/14	granted
Holy Family Residence	§ 205.6(a)	function of building	06/14/14	granted
Chapel Point at Carlisle	§ 207.2(b)	administrator's responsibility	06/07/14	granted
UPMC Magee-Women's Hospital Transitional Care Unit	§ 211.3(c)	oral and telephone orders	04/26/14	denied
UPMC McKeesport Long Term Care Facility	§ 211.3(c)	oral and telephone orders	04/19/14	denied
UPMC Transitional Care Unit	§ 211.3(c)	oral and telephone orders	04/26/14	denied
Baldwin Health Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Buckingham Valley Rehabilitation and Nursing Center	§ 211.9(g)	pharmacy services	05/10/14	granted
Buffalo Valley Lutheran Village	§ 211.9(g)	pharmacy services	06/14/14	granted
Care Pavilion Nursing and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Carleton Senior Care and Rehabilitation Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Frey Village	§ 211.9(g)	pharmacy services	05/24/14	granted
Golden LivingCenter	§ 211.9(g)	pharmacy services	05/24/14	granted
Golden LivingCenter— Blue Ridge Mountain	§ 211.9(g)	pharmacy services	06/07/14	granted
Golden LivingCenter—Mansion	§ 211.9(g)	pharmacy services	06/07/14	granted
Golden LivingCenter— Murrysville	§ 211.9(g)	pharmacy services	05/03/14	granted
Golden LivingCenter—Summit	§ 211.9(g)	pharmacy services	05/31/14	granted
Golden LivingCenter— William Penn	§ 211.9(g)	pharmacy services	05/24/14	granted
Golden LivingCenter— York Terrace	§ 211.9(g)	pharmacy services	06/14/14	granted
Good Shepherd Home Raker Center	§ 211.9(g)	pharmacy services	05/03/14	granted
Highlands Care Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Kindred Transitional Care and Rehabilitation—Wyomissing	§ 211.9(g)	pharmacy services	06/07/14	granted
Kutztown Manor, Inc.	§ 211.9(g)	pharmacy services	05/17/14	granted
Luther Crest Nursing Facility	§ 211.9(g)	pharmacy services	05/10/14	granted
Lutheran Community of Telford	§ 211.9(g)	pharmacy services	05/31/14	granted
ManorCare Health Services— Bethlehem (2021)	§ 211.9(g)	pharmacy services	05/24/14	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
ManorCare Health Services— Lansdale	§ 211.9(g)	pharmacy services	05/10/14	granted
ManorCare Health Services— Laureldale	§ 211.9(g)	pharmacy services	05/10/14	granted
ManorCare Health Services— Sinking Spring	§ 211.9(g)	pharmacy services	05/17/14	granted
Millville Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Milton Nursing and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Mount Carmel Nursing & Rehabilitation Center	§ 211.9(g)	pharmacy services	05/10/14	granted
Mountainview Specialty Care Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Old Orchard Health Care Center	§ 211.9(g)	pharmacy services	04/26/14	granted
Orangeville Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Pembroke Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Powerback Rehabilitation Phoenixville	§ 211.9(g)	pharmacy services	04/19/14	granted
Prospect Park Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	06/14/14	granted
Richboro Rehabilitation and Nursing Center	§ 211.9(g)	pharmacy services	05/10/14	granted
Riverside Rehabilitation & Nursing Center	§ 211.9(g)	pharmacy services	05/31/14	granted
Slate Belt Nursing and Rehabilitation Center	§ 211.9(g)	pharmacy services	05/31/14	granted
Spruce Manor Nursing & Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Statesmen Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/19/14	granted
Susquehanna Health Skilled Nursing & Rehabilitation Center	§ 211.9(g)	pharmacy services	05/17/14	granted
Susque-View Home, Inc.	§ 211.9(g)	pharmacy services	05/17/14	granted
Timber Ridge Health Center	§ 211.9(g)	pharmacy services	06/07/14	granted
Valley Manor Nursing and Rehabilitation Center	§ 211.9(g)	pharmacy services	04/26/14	granted
White Cliff Health and Rehabilitation Center	§ 211.9(g)	pharmacy services	05/31/14	granted
Willowbrooke Court at Brittany Pointe Estates	§ 211.9(g)	pharmacy services	04/19/14	granted
Fort Washington Estates	§ 211.9(g)	pharmacy services	05/17/14	granted
Granite Farms Estates	§ 211.9(g)	pharmacy services	06/07/14	granted
Normandy Farms Estates	§ 211.9(g)	pharmacy services	05/03/14	granted
Southampton Estates	§ 211.9(g)	pharmacy services	04/19/14	granted
Spring House Estates	§ 211.9(g)	pharmacy services	04/19/14	granted
Windy Hill Village of the Presbyterian Homes	§ 211.9(g)	pharmacy services	05/03/14	granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,  
*Secretary*

[Pa.B. Doc. No. 14-1512. Filed for public inspection July 18, 2014, 9:00 a.m.]



**Long-Term Care Nursing Facilities; Request for Exception**

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Belle Haven Skilled Nursing and Rehabilitation Center  
1320 Mill Road  
Quakertown, PA 18951  
FAC ID # 024302

Lutheran Home at Topton  
1 South Home Avenue  
Topton, PA 19562  
FAC ID # 643102

Manatawny Manor  
Old Schuylkill Road at Route 724  
Pottstown, PA 19464  
FAC ID # 130802

Sycamore Manor Health Center  
1445 Sycamore Road  
Montoursville, PA 17754  
FAC ID # 194402

Willowbrooke Court at Lima Estates  
411 North Middletown Road  
Lima, PA 19037  
FAC ID # 151902

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.18(e) (relating to management):

Sugar Creek Station Skilled Nursing & Rehabilitation Complex  
351 Causeway Drive  
Franklin, PA 16323  
FAC ID # 220602

UPMC Northwest Transitional Care Unit  
100 Fairfield Drive  
Seneca, PA 16346  
FAC ID # 151002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e), (j) and (k) (relating to prevention, control and surveillance of tuberculosis (TB)):

Marian Manor Corporation  
2695 Winchester Drive  
Pittsburgh, PA 15220  
FAC ID # 131002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(h):

Valley View Nursing Center  
2140 Warrensville Road  
Montoursville, PA 17754  
FAC ID # 027602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(j):

Moravian Manor  
300 West Lemon Street  
Lititz, PA 17543  
FAC ID # 135202

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,  
*Secretary*

[Pa.B. Doc. No. 14-1513. Filed for public inspection July 18, 2014, 9:00 a.m.]

**DEPARTMENT OF LABOR AND INDUSTRY****Current Prevailing Wage Act Debarments**

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Valley Wide Painting, LLC Kevin Phelan, individually, and Deborah Phelan, individually FEIN No. 3269080	2222 West Columbia Street Allentown, PA 18103	7/1/2014

JULIA K. HEARTHWAY,  
*Secretary*

[Pa.B. Doc. No. 14-1514. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Unemployment Compensation; Shared Work

Section 3304(a)(4)(E) of the Federal Unemployment Tax Act (FUTA) (26 U.S.C.A. § 3304(a)(4)(E)) and section 303(a)(5) of the Social Security Act (42 U.S.C.A. § 503(a)(5)) allow states to include a “short-time compensation” component in their unemployment compensation (UC) statutes. Short-time compensation is also known as “shared work.” The Commonwealth’s shared-work provisions are in Article XIII of the Unemployment Compensation Law (law) (43 P. S. §§ 916.1—916.12), titled Shared-Work Program.

Section 3306(v)(1)—(9) of FUTA (26 U.S.C.A. § 3306(v)(1)—(9)) requires a shared-work program to have certain enumerated characteristics. Under section 3306(v)(10) of FUTA, state law may not provide for additional features of a shared-work program unless they are “determined to be appropriate for purposes of a short-time compensation program” by the United States Department of Labor.

Section 1307(b) of the law (43 P. S. § 916.7(b)) provides that UC paid to employees participating in a shared-work program is charged to the employer that requested the shared-work program. Charging shared-work benefits to the employer implementing the program is not one of the shared-work characteristics specified by FUTA. In the absence of section 1307(b) of the law, shared-work UC would be charged in the same way that regular UC is charged, that is, to each participating employee’s base year employers.

An employer requesting a shared-work program designates a percentage, called the “reduction percentage,” by which participating employees’ normal hours of work are reduced under the program. The reduction percentage is a minimum of 20% and a maximum of 40%. Pursuant to section 1306(c)(1) and (2) of the law (43 P. S. § 916.6(c)(1) and (2)), if a participating employee’s hours for a given week are reduced by more or less than the reduction percentage, his eligibility for benefits is determined by the eligibility criteria applicable to regular UC instead of the criteria applicable to shared work. This is another feature of a Pennsylvania shared-work program that is not among the shared-work characteristics enumerated in FUTA. In the absence of section 1306(c)(1) and (2) of the law, if a participating employee’s hours are reduced by more or less than the reduction percentage his eligibility would continue to be determined under shared-work eligibility criteria, as long as the employee worked between 20% and 40% less than their normal work hours.

The United States Department of Labor has advised the Department of Labor and Industry (Department) that the provisions in sections 1306(c)(1) and (2) and 1307(b) of the law are not appropriate for a short-time compensation program and disapproved those provisions under section 3306(v)(10) of FUTA.

Section 1312 of the law (43 P. S. § 916.12) authorizes the Department to permanently suspend any provisions of Article XIII of the law that are disapproved by the United States Department of Labor. Pursuant to section 1312 of the law, notice is hereby given that sections 1306(c)(1) and (2) and 1307(b) of the law are permanently suspended. Section 1303(b)(3) of the law (43 P. S. § 916.3(b)(3)), which provides that the reduction percentage shall not change during the course of a shared-work program, is also permanently suspended to the extent necessary to give effect to the suspension of section 1306(c)(1) and (2) of the law. The suspended provisions

shall not apply to shared-work plans approved by the Department on or after the date of publication of this notice in the *Pennsylvania Bulletin*.

JULIA K. HEARTHWAY,  
Secretary

[Pa.B. Doc. No. 14-1515. Filed for public inspection July 18, 2014, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Pennsylvania Aces High '14 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Aces High '14.

2. *Price:* The price of a Pennsylvania Aces High '14 instant lottery game ticket is \$10.

3. *Play Symbols:* Each Pennsylvania Aces High '14 instant game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions printed in red ink and located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions printed in black ink and located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions printed in red ink and located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY) and an Ace (WIN100) symbol. The play symbols and their captions printed in black ink and located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4

(FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY) and an ACE (ACE) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$10<sup>00</sup> (TEN DOL), \$15<sup>00</sup> (FIFTN), \$20<sup>00</sup> (TWENTY), \$30<sup>00</sup> (THIRTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$25,000 (TWYFIVTHO) and \$300,000 (THRHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$15, \$20, \$30, \$50, \$100, \$150, \$200, \$400, \$500, \$1,000, \$10,000, \$25,000 and \$300,000. A player can win up to 16 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Aces High '14 instant game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$300,000 (THRHUNTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$25,000 (TWYFIVTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$10,000 (TEN THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$1,000 (ONE THO) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption

printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$500 (FIV HUN) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$400 (FOR HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$400 (FOR HUN) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$400.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$200 (TWO HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$200 (TWO HUN) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$200.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in black ink, and a prize symbol of \$150 (ONEHUNFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$150.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE)

symbol, with the symbol and caption printed in black ink, and a prize symbol of \$150 (ONEHUNFTY) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$150.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$100 (ONE HUN) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an Ace (WIN100) symbol, with the symbol and caption printed in red ink, on a single ticket, shall be entitled to a prize of \$100.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$50<sup>00</sup> (FIFTY) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$30<sup>00</sup> (THIRTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$30<sup>00</sup> (THIRTY) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$30.

(y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$15<sup>00</sup> (FIFTN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30.

(z) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(aa) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$20<sup>00</sup> (TWENTY) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(bb) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in red ink, matches any of the "WINNING NUMBERS" play symbols, with the symbol and caption printed in red ink, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(cc) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$15<sup>00</sup> (FIFTN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(dd) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$15<sup>00</sup> (FIFTN) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$15.

(ee) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols, with the symbol and caption printed in black ink, matches any of the "WINNING NUMBERS" play symbols with the symbol and caption printed in black ink, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(ff) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is an ACE (ACE) symbol, with the symbol and caption printed in black ink, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears under the ACE (ACE) symbol, on a single ticket, shall be entitled to a prize of \$10.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match  
Any Winning Number, Win Prize  
Shown Under The Matching  
Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets
\$10 w/ BLACK ACE	\$10	15	480,000
\$10	\$10	12	600,000
\$15 w/ BLACK ACE	\$15	30	240,000
\$15	\$15	30	240,000
\$10 × 2	\$20	200	36,000
\$10 w/ RED MATCH	\$20	60	120,000
\$20 w/ BLACK ACE	\$20	60	120,000
\$20	\$20	200	36,000
\$15 × 2	\$30	200	36,000
\$15 w/ RED MATCH	\$30	200	36,000
\$30 w/ BLACK ACE	\$30	200	36,000
\$30	\$30	300	24,000
\$10 × 5	\$50	300	24,000
(\$20 w/ RED MATCH) + \$10	\$50	300	24,000
\$50 w/ BLACK ACE	\$50	200	36,000
\$50	\$50	200	36,000
\$50 × 2	\$100	600	12,000
\$100 w/ RED ACE	\$100	300	24,000
\$50 w/ RED MATCH	\$100	600	12,000
\$100 w/ BLACK ACE	\$100	600	12,000
\$100	\$100	600	12,000
\$50 × 3	\$150	6,000	1,200
(\$100 w/ RED ACE) + \$50	\$150	3,429	2,100
(\$50 w/ RED MATCH) + \$30 + \$20	\$150	3,429	2,100
(\$50 w/ BLACK ACE) × 3	\$150	3,429	2,100
\$150 w/ BLACK ACE	\$150	3,429	2,100
\$150	\$150	6,000	1,200
\$100 × 2	\$200	8,000	900
(\$20 × 4) + (\$10 × 12)	\$200	8,000	900
(\$100 w/ RED ACE) + (\$50 × 2)	\$200	8,000	900
\$100 w/ RED MATCH	\$200	8,000	900
\$200 w/ BLACK ACE	\$200	8,000	900
\$200	\$200	8,000	900
\$100 × 4	\$400	15,000	480
(\$50 × 2) + (\$30 × 2) + (\$20 × 12)	\$400	8,000	900
(\$20 w/ RED MATCH) × 10	\$400	8,000	900
\$400 w/ BLACK ACE	\$400	8,571	840
\$400	\$400	15,000	480
\$100 × 5	\$500	24,000	300
(\$30 × 15) + \$50	\$500	12,000	600
(\$50 w/ RED MATCH) × 5	\$500	12,000	600
\$500 w/ BLACK ACE	\$500	24,000	300
\$500	\$500	24,000	300
\$500 × 2	\$1,000	60,000	120
(\$100 × 4) + (\$50 × 12)	\$1,000	30,000	240
(\$100 w/ RED ACE) + (\$200 × 2) + \$500	\$1,000	30,000	240
\$500 w/ RED MATCH	\$1,000	30,000	240
\$1,000 w/ BLACK ACE	\$1,000	30,000	240
\$1,000	\$1,000	60,000	120
\$1,000 × 10	\$10,000	240,000	30
\$10,000	\$10,000	240,000	30
\$25,000	\$25,000	240,000	30
\$300,000	\$300,000	720,000	10

When matching numbers are red, win double the prize shown under the matching number.

Reveal a BLACK "ACE" (ACE) symbol, win prize shown under it automatically.

Reveal a RED "ACE" (WIN100) symbol, win \$100 instantly.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Aces High '14 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum

payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of one year from the announced close of Pennsylvania Aces High '14, prize money from winning Pennsylvania Aces High '14 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within one year of the announced close of the Pennsylvania Aces High '14 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Aces High '14 or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 14-1516. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Pennsylvania Bingo Extra Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bingo Extra.

2. *Price:* The price of a Pennsylvania Bingo Extra instant lottery game ticket is \$5.

3. *Play Symbols:*

(a) Each Pennsylvania Bingo Extra instant lottery game ticket will contain eight play areas designated as "CARD 1," "CARD 2," "CARD 3," "CARD 4," "CARD 5," "CARD 6," "CARD 7" and "CARD 8." A player may win more than one time on a ticket; however a player may only win one prize on each "CARD." Each "CARD" will consist of 25 spaces on a 5 by 5 grid. The 77 play symbols

located in the eight play areas are: The numbers 1 through 75, "FREE" symbol and an "X" symbol. The "FREE" symbol is a free space. The "X" symbol is a free space and when it appears in a winning pattern, the prize quintuples.

(b) Each ticket will also contain a "CALLER'S CARD" area. The "CALLER'S CARD" area will consist of 30 spaces on a 10 by 3 grid. The play symbols that may be located in each space on the grid are: The letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; the letter O with a number 61 through 75; and a Cash (CASH) symbol.

4. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$50, \$100, \$250, \$500, \$1,000, \$2,500, \$5,000, \$10,000 and \$100,000. The player can win up to five times on each ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania Bingo Extra instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 8," shall be entitled to a prize of \$100,000.

(b) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 8," shall be entitled to a prize of \$10,000.

(c) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 7," shall be entitled to a prize of \$10,000.

(d) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 7," shall be entitled to a prize of \$5,000.

(e) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 6," shall be entitled to a prize of \$5,000.

(f) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with an "X" symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 8," shall be entitled to a prize of \$2,500.

(g) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 8," shall be entitled to a prize of \$1,000.

(h) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in

the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 6," shall be entitled to a prize of \$500.

(i) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 5," shall be entitled to a prize of \$500.

(j) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 7," shall be entitled to a prize of \$500.

(k) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 8," shall be entitled to a prize of \$500.

(l) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 5," shall be entitled to a prize of \$250.

(m) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 4," shall be entitled to a prize of \$250.

(n) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 6," shall be entitled to a prize of \$250.

(o) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with an "X" symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 7," shall be entitled to a prize of \$250.

(p) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 4," shall be entitled to a prize of \$100.

(q) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 3," shall be entitled to a prize of \$100.

(r) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 5," shall be entitled to a prize of \$100.

(s) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 3," shall be entitled to a prize of \$50.

(t) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 2," shall be entitled to a prize of \$50.

(u) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 4," shall be entitled to a prize of \$50.

(v) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 7," shall be entitled to a prize of \$50.

(w) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with an "X" symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 5" or "CARD 6," shall be entitled to a prize of \$50.

(x) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 2," shall be entitled to a prize of \$25.

(y) Holders of tickets matching the "CALLER'S CARD" play symbols in an X pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 1," shall be entitled to a prize of \$25.

(z) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 3," shall be entitled to a prize of \$25.

(aa) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line, with an "X" symbol appearing in that same horizontal, vertical or diagonal line, on "CARD 1," "CARD 2," "CARD 3" or "CARD 4," shall be entitled to a prize of \$25.

(bb) Holders of tickets with a Cash (CASH) symbol in the "CALLER'S CARD" area shall be entitled to a prize of \$20.

(cc) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "Card 1," shall be entitled to a prize of \$15.

(dd) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 2," shall be entitled to a prize of \$15.

(ee) Holders of tickets matching the "CALLER'S CARD" play symbols in the 4 corners on "CARD 1," shall be entitled to a prize of \$10.

(ff) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 5" or "CARD 6," shall be entitled to a prize of \$10.

(gg) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 1," "CARD 2," "CARD 3" or "CARD 4," shall be entitled to a prize of \$5.

*7. Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 9,600,000 Tickets</i>
LINE CARD 1	\$5	30	320,000
LINE CARD 2	\$5	30	320,000
LINE CARD 3	\$5	30	320,000
LINE CARD 4	\$5	60	160,000
LINE CARD 5	\$10	75	128,000
LINE CARD 6	\$10	75	128,000
(LINE CARD 2) + (LINE CARD 1)	\$10	75	128,000
(LINE CARD 4) + (LINE CARD 3)	\$10	75	128,000
4 CORNERS CARD 1	\$10	75	128,000
(LINE CARD 3) + (LINE CARD 2) + (LINE CARD 1)	\$15	300	32,000
(LINE CARD 5) + (LINE CARD 3)	\$15	300	32,000
(4 CORNERS CARD 1) + (LINE CARD 4)	\$15	300	32,000
4 CORNERS CARD 2	\$15	300	32,000
DIAMOND CARD 1	\$15	300	32,000
(LINE CARD 1) + (\$20 w/ CASH)	\$25	200	48,000
LINE CARD 2 w/ "X" SYMBOL	\$25	600	16,000
LINE CARD 4 w/ "X" SYMBOL	\$25	600	16,000
4 CORNERS CARD 3	\$25	600	16,000
X PATTERN CARD 1	\$25	600	16,000
DIAMOND CARD 2	\$25	600	16,000
LINE CARD 5 w/ "X" SYMBOL	\$50	600	16,000
(X PATTERN CARD 1) + (LINE CARD 3) + (\$20 w/ CASH)	\$50	600	16,000
LINE CARD 7	\$50	600	16,000
4 CORNERS CARD 4	\$50	600	16,000
X PATTERN CARD 2	\$50	600	16,000
DIAMOND CARD 3	\$50	600	16,000
(LINE CARD 4 w/ "X" SYMBOL) + (LINE CARD 3 w/ "X" SYMBOL) + (LINE CARD 2 w/ "X" SYMBOL) + (LINE CARD 1 w/ "X" SYMBOL)	\$100	1,600	6,000
(4 CORNERS CARD 4) + (4 CORNERS CARD 3) + (4 CORNERS CARD 2) + (4 CORNERS CARD 1)	\$100	2,667	3,600
(X PATTERN CARD 2) + (DIAMOND CARD 3)	\$100	2,667	3,600
(LINE CARD 6 w/ "X" SYMBOL) + (X PATTERN CARD 1) + (LINE CARD 3) + (\$20 w/ CASH)	\$100	1,600	6,000
4 CORNERS CARD 5	\$100	2,400	4,000
X PATTERN CARD 3	\$100	2,400	4,000
DIAMOND CARD 4	\$100	2,400	4,000
(DIAMOND CARD 4) + (DIAMOND CARD 3) + (4 CORNERS CARD 5)	\$250	8,000	1,200
(X PATTERN CARD 3) + (X PATTERN CARD 2) + (DIAMOND CARD 4)	\$250	4,800	2,000
(DIAMOND CARD 4) + (X PATTERN CARD 3) + (X PATTERN CARD 1) + (LINE CARD 2) + (\$20 w/ CASH)	\$250	2,400	4,000
LINE CARD 7 w/ "X" SYMBOL	\$250	2,400	4,000
4 CORNERS CARD 6	\$250	6,000	1,600
X PATTERN CARD 4	\$250	6,000	1,600
DIAMOND CARD 5	\$250	6,000	1,600
(DIAMOND CARD 5) + (4 CORNERS CARD 6)	\$500	12,000	800
(4 CORNERS CARD 6) + (LINE CARD 7 w/ "X" SYMBOL)	\$500	12,000	800
(DIAMOND CARD 5) + (LINE CARD 7 w/ "X" SYMBOL)	\$500	12,000	800
(X PATTERN CARD 4) + (DIAMOND CARD 5)	\$500	24,000	400
LINE CARD 8	\$500	12,000	800
4 CORNERS CARD 7	\$500	15,000	640
X PATTERN CARD 5	\$500	15,000	640
DIAMOND CARD 6	\$500	15,000	640
(DIAMOND CARD 6) + (4 CORNERS CARD 7)	\$1,000	120,000	80
4 CORNERS CARD 8	\$1,000	120,000	80



<i>Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 9,600,000 Tickets</i>
LINE CARD 8 w/ "X" SYMBOL (4 CORNERS CARD 8) + (4 CORNERS CARD 7) + (DIAMOND CARD 6) + (X PATTERN CARD 5)	\$2,500	240,000	40
X PATTERN CARD 6	\$5,000	480,000	20
DIAMOND CARD 7	\$5,000	480,000	20
X PATTERN CARD 7	\$10,000	960,000	10
DIAMOND CARD 8	\$10,000	960,000	10
X PATTERN CARD 8	\$100,000	960,000	10

"X" symbol: The "X" symbol found on each card is also a "FREE" space. When it appears in any winning pattern, win five times the prize shown for that win.

Reveal a "CASH" (CASH) symbol in the CALLER'S CARD, win \$20 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Bingo Extra instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Bingo Extra, prize money from winning Pennsylvania Bingo Extra instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Bingo Extra instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets

from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Bingo Extra or through normal communications methods.

DANIEL MEUSER,  
*Secretary*

[Pa.B. Doc. No. 14-1517. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Pennsylvania 5X The Fortune Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania 5X The Fortune.

2. *Price:* The price of a Pennsylvania 5X The Fortune instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania 5X The Fortune instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), FORTUNE (FRTUNE) symbol and a 5X (5TIMES) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "Prize" areas are: \$2.<sup>00</sup> (TWO DOL), \$4.<sup>00</sup> (FOR DOL), \$5.<sup>00</sup> (FIV DOL), \$10.<sup>00</sup> (TEN DOL), \$20.<sup>00</sup> (TWENTY), \$25.<sup>00</sup> (TWY FIV), \$50.<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$50, \$100, \$250, \$500, \$1,000 and \$25,000. The player can win up to 8 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,200,000 tickets will be printed for the Pennsylvania 5X The Fortune instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$100 (ONE HUN) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$250 (TWOHUNFTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$250.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$250.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FORTUNE (FRTUNE) symbol and a prize symbol of \$100 (ONE HUN) appears to the right of the FORTUNE (FRTUNE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50<sup>00</sup> (FIFTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FORTUNE (FRTUNE) symbol and a prize symbol of \$50<sup>00</sup> (FIFTY)

appears to the right of the FORTUNE (FRTUNE) symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25<sup>00</sup> (TWY FIV) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$25.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FORTUNE (FRTUNE) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears to the right of the FORTUNE (FRTUNE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 5X (5TIMES) symbol and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears to the right of the 5X (5TIMES) symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FORTUNE (FRTUNE) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears to the right of the FORTUNE (FRTUNE) symbol, on a single ticket, shall be entitled to a prize of \$5.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears to the right of the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the

“WINNING NUMBERS” play symbols and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FORTUNE (FRTUNE) symbol and a prize symbol of \$2<sup>00</sup> (TWO

DOL) appears to the right of the FORTUNE (FRTUNE) symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown To The Right Of The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,200,000 Tickets</i>
\$2	\$2	8.82	1,156,000
\$2 x 2	\$4	30	340,000
\$4	\$4	37.5	272,000
\$5	\$5	37.5	272,000
\$5 x 2	\$10	750	13,600
\$2 w/ 5X	\$10	250	40,800
(\$2 w/ FORTUNE) x 5	\$10	250	40,800
\$10	\$10	750	13,600
(\$2 x 6) + (\$4 x 2)	\$20	1,500	6,800
\$5 x 4	\$20	1,500	6,800
\$4 w/ 5X	\$20	214.29	47,600
\$20	\$20	1,500	6,800
(\$5 x 3) + \$10	\$25	2,400	4,250
\$20 + \$5	\$25	2,400	4,250
\$5 w/ 5X	\$25	685.71	14,875
(\$5 w/ FORTUNE) x 5	\$25	685.71	14,875
\$25	\$25	2,400	4,250
(\$5 x 6) + (\$10 x 2)	\$50	4,000	2,550
\$10 w/ 5X	\$50	1,091	9,350
(\$5 w/ FORTUNE) x 5) + \$25	\$50	4,000	2,550
\$50	\$50	4,000	2,550
(\$10 x 6) + (\$20 x 2)	\$100	6,000	1,700
\$20 w/ 5X	\$100	3,000	3,400
(\$20 w/ FORTUNE) x 5	\$100	3,000	3,400
\$100	\$100	5,000	2,040
(\$25 x 6) + (\$50 x 2)	\$250	30,000	340
\$50 w/ 5X	\$250	10,909	935
(\$50 w/ FORTUNE) x 5	\$250	10,909	935
\$250	\$250	30,000	340
(\$50 x 6) + (\$100 x 2)	\$500	120,000	85
\$100 w/ 5X	\$500	40,000	255
(\$100 w/ FORTUNE) x 5	\$500	40,000	255
\$500	\$500	120,000	85
\$1,000	\$1,000	30,000	340
\$25,000	\$25,000	510,000	20

Reveal a “FORTUNE” (FRTUNE) symbol, win prize shown to the right of it automatically.  
 Reveal a “5X” (5TIMES) symbol, win 5 times the prize shown to the right of it.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania 5X The Fortune instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a

winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania 5X The Fortune, prize money from winning Pennsylvania 5X The Fortune instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania 5X The Fortune instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania 5X The Fortune or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 14-1518. Filed for public inspection July 18, 2014, 9:00 a.m.]

## Pennsylvania Muscle Car Money® Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Muscle Car Money.

2. *Price:* The price of a Pennsylvania Muscle Car Money instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Muscle Car Money instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), Key (KEY) symbol and a Steering Wheel (WHEEL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5<sup>00</sup> (FIV DOL), \$10<sup>00</sup> (TEN DOL), \$20<sup>00</sup> (TWENTY), \$25<sup>00</sup> (TWY FIV), \$40<sup>00</sup> (FORTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$100,000 (ONEHUNTHO) and a MUSCLE (CAR) symbol.

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000, \$100,000 and a Muscle Car Prize Package as described in section 13. A player can win up to 12 times on a ticket.

6. *Second-Chance Drawings:* The Pennsylvania Lottery will conduct two Muscle Car Money second-chance drawings for which non-winning Pennsylvania Muscle Car Money instant lottery game tickets may be eligible as provided for in section 10.

7. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania Muscle Car Money instant lottery game.

### 8. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Key (KEY) symbol, on a single ticket, shall be entitled to a prize of a Muscle Car Prize Package as described in section 13.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Steering Wheel (WHEEL) symbol and a prize symbol of \$100 (ONE HUN) appears in eight of the “Prize” areas and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in four of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Steering Wheel (WHEEL) symbol and a prize symbol of \$100 (ONE HUN) appears in two of the “Prize” areas and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in ten of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol

of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Steering Wheel (WHEEL) symbol and a prize symbol of \$25.00 (TWY FIV) appears in two of the "Prize" areas and a prize symbol of \$5.00 (FIV DOL) appears in ten of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Steering Wheel (WHEEL) symbol and a prize symbol of \$20.00 (TWENTY) appears in two of the "Prize" areas, a prize symbol of \$10.00 (TEN DOL) appears in two of the "Prize" areas, and a prize symbol of \$5.00 (FIV DOL) appears in eight of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40.00 (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING

NUMBERS" play symbols and a prize symbol of \$25.00 (TWY FIV) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20.00 (TWENTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10.00 (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5.00 (FIV DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

9. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets:</i>
\$5	\$5	12	800,000
\$5 x 2	\$10	40	240,000
\$10	\$10	24	400,000
\$5 x 4	\$20	75	128,000
\$10 x 2	\$20	100	96,000
\$20	\$20	100	96,000
\$5 x 5	\$25	300	32,000
(\$10 x 2) + \$5	\$25	200	48,000
\$20 + \$5	\$25	200	48,000
\$25	\$25	300	32,000
\$5 x 8	\$40	150	64,000
\$10 x 4	\$40	300	32,000
\$20 x 2	\$40	300	32,000
\$40	\$40	300	32,000
STEERING WHEEL w/ ((\$20 x 2) + (\$10 x 2) + (\$5 x 8))	\$100	800	12,000
STEERING WHEEL w/ ((\$25 x 2) + (\$5 x 10))	\$100	800	12,000
\$20 x 5	\$100	1,200	8,000
\$25 x 4	\$100	2,400	4,000
\$100	\$100	2,400	4,000
STEERING WHEEL w/ ((\$100 x 2) + (\$20 x 10))	\$400	60,000	160
\$40 x 10	\$400	120,000	80
\$100 x 4	\$400	120,000	80
\$400	\$400	60,000	160
STEERING WHEEL w/ ((\$100 x 8) + (\$50 x 4))	\$1,000	120,000	80
\$500 x 2	\$1,000	120,000	80
\$1,000	\$1,000	120,000	80
MUSCLE CAR w/ KEY	\$60,000	1,200,000	8
\$100,000	\$100,000	960,000	10

Reveal a "KEY" (KEY) symbol, win a muscle car of your choice.  
 Reveal a "STEERING WHEEL" (WHEEL) symbol, win all 12 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

*10. Pennsylvania Lottery's Muscle Car Money Second-Chance Drawings' Requirements:*

(a) Non-winning PA-1097 Muscle Car Money (\$5) instant lottery tickets ("Qualifying Tickets") are eligible for entry in the Pennsylvania Lottery's Muscle Car Money second-chance drawings. Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Pennsylvania Lottery's Muscle Car Money second-chance drawings. To join the VIP Players Club, visit <http://www.palottery.com/Vip-Players-Club/login.aspx>. Becoming a VIP Players Club member is free.

(b) To enter the Pennsylvania Lottery's Muscle Car Money second-chance drawings, entrants must submit the identifying information from at least one Qualifying Ticket into the entry site accessible exclusively via the Pennsylvania Lottery's Muscle Car Money promotional website during the entry period for the drawings. Identifying information from a Qualifying Ticket may only be submitted one time for one of the two Pennsylvania Lottery's Muscle Car Money second-chance drawings. The time of submission will determine which drawing the entries are entered in, as specified in section 11(a).

(c) An entrant will receive five entries for each Qualifying Ticket entered. All entries will be entered in the same drawing.

(d) Entrants must submit Qualifying Ticket information via the Pennsylvania Lottery's Muscle Car Money promotional website available at <http://www.palottery.com>. All other entries, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(e) Entry submissions must be complete and the information supplied by the entrant must be accurate. Incomplete entry submissions cannot be submitted.

(f) Only one claimant per entry allowed.

(g) Entrants must be 18 years of age or older.

(h) Entry is limited to entrants that indicate, at the time of submitting Qualifying Ticket information, that their information is being submitted from an internet connected device located within Pennsylvania.

(i) Players may submit unlimited Qualifying Tickets in the Pennsylvania Lottery's Muscle Car Money second-chance drawings.

*11. Pennsylvania Lottery's Muscle Car Money Second-Chance Drawings and Prizes:*

(a) The Lottery will conduct two second-chance drawings. All time references in this section are Eastern Time.

(1) All Pennsylvania Lottery's Muscle Car Money second-chance drawings entries received after 11:59:59 p.m. July 20, 2014, through 11:59:59 p.m. August 21, 2014, will be entered in the Pennsylvania Lottery's Muscle Car Money Drawing #1, held between August 22, 2014 and August 27, 2014.

(i) The first winner selected in the Pennsylvania Lottery's Muscle Car Money Drawing #1 shall be entitled to a prize of one Muscle Car Prize Package as described in section 13.

(ii) The second through the eleventh winners selected in the Pennsylvania Lottery's Muscle Car Money Drawing #1 shall be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(2) All Pennsylvania Lottery's Muscle Car Money second-chance drawings entries received after 11:59:59 p.m. August 21, 2014, through 11:59:59 p.m. September 25, 2014, will be entered in the Pennsylvania Lottery's Muscle Car Money Drawing #2, held between September 26, 2014 and October 1, 2014.

(i) The first winner selected in the Pennsylvania Lottery's Muscle Car Money Drawing #2 shall be entitled to a prize of one Muscle Car Prize Package as described in section 13.

(ii) The second through the eleventh winners selected in the Pennsylvania Lottery's Muscle Car Money Drawing #2 shall be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(b) The winners of the Pennsylvania Lottery's Muscle Car Money drawings will be posted to the Muscle Car Money promotional website and [palottery.com](http://palottery.com).

*12. Pennsylvania Lottery's Muscle Car Money Second-Chance Drawings Restrictions:*

(a) The odds of an entry being selected in a Pennsylvania Lottery's Muscle Car Money second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible to participate in a particular Pennsylvania Lottery's Muscle Car Money second-chance drawing, entrants must have complied with the requirements of these rules.

(c) The Lottery is not responsible for late, lost or misdirected entries not entered into the Pennsylvania Lottery's Muscle Car Money second-chance drawings. The Lottery is not responsible for entries that are not entered into the Pennsylvania Lottery's Muscle Car Money second-chance drawings because of incompatible internet browsers or other technical issues. If a Pennsylvania Lottery's Muscle Car Money second-chance drawings entry is selected as a winner and rejected during or following a Pennsylvania Lottery's Muscle Car Money second-chance drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(d) A computer-generated randomizer will be used to select the winners.

(e) An entrant may only win the prize for which they are first selected in each of the Pennsylvania Lottery's Muscle Car Money second-chance drawings. Subsequent entries, from the same entrant, selected in the same Pennsylvania Lottery's Muscle Car Money second-chance drawing will be disqualified for that drawing and a replacement entry will be selected.

(f) If any discrepancy exists between these rules and any material describing the Pennsylvania Lottery's Muscle Car Money second-chance drawings, these rules shall govern.

(g) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principal place of residence of any such person are not eligible to participate in the Pennsylvania Lottery's Muscle Car Money second-chance drawings. Offer void where prohibited or restricted.

(h) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend one or more of the Pennsylvania Lottery's Muscle Car Money second-chance drawings, and change these rules if one or more of the

Pennsylvania Lottery's Muscle Car Money second-chance drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of one or more of the Pennsylvania Lottery's Muscle Car Money second-chance drawings.

(i) All entries shall be subject to verification by the Pennsylvania Lottery.

(j) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Pennsylvania Lottery's Muscle Car Money second-chance promotion or associated drawings or to be acting in violation of these rules or applicable law.

(k) The Pennsylvania Lottery's Muscle Car Money drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won. If no claim is made within one year of the date the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(m) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Muscle Car Money second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(o) A winner is responsible for all taxes arising from or in connection with any prize won.

13. *Description of Pennsylvania Lottery's Muscle Car Prize Package:*

(a) Each Muscle Car Prize Package shall have a value of \$60,000 and shall consist of the winner's choice of one of the following three cars:

(i) A base model 2014 Chevrolet® Camaro® 1SS™ with a 6.2 Liter V8 engine. The winner may choose either the coupe with up to \$7,203.<sup>00</sup> in winner selected options or the convertible model with up to \$1,303.<sup>00</sup> in winner selected options. If the 2014 model year is not available the winner will receive a purchase allowance for a 2015 or 2016 model, as determined by the Secretary;

(ii) A base model 2014 Ford Mustang GT with a 5.0 Liter 4V TI-VCT V8 engine. The winner may choose either the coupe with up to \$3,423.<sup>00</sup> in winner selected options or the convertible model with up to \$3,423.<sup>00</sup> in winner selected options. If the 2014 model year is not available the winner will receive a purchase allowance for a 2015 or 2016 model, as determined by the Secretary; or

(iii) A base model 2014 Dodge Challenger R/T Classic with a 5.7 Liter V8 HEMI® WT engine with up to \$7,158.<sup>00</sup> in winner selected options. If the 2014 model year is not available the winner will receive a purchase allowance for a 2015 or 2016 model, as determined by the Secretary.

(b) Each Muscle Car Prize Package includes dealers' fees, dealer preparation, set up fees, freight charges,

delivery charges, sales tax, registration and \$15,000 federal income tax withholding.

(c) A Muscle Car Prize Package winner opting for the cash value of the Muscle Car Prize Package will receive \$60,000 less federal income tax withholding.

14. *Pennsylvania Lottery's Muscle Car Prize Package Restrictions:*

(a) If the Department of Public Welfare, pursuant to 23 Pa.C.S.A. § 4308, determines that a winner of the Muscle Car Prize Package is a delinquent support obligor as provided in 23 Pa.C.S.A. § 4308, the winner shall forfeit the Muscle Car Prize Package and the amount of any arrearages shall be deducted from the cash value of the Muscle Car Prize Package. After the delinquent support obligation is met, the winner will receive the remaining prize value, if any, according to Lottery procedure.

(b) Muscle Car Prize Packages are non-transferrable.

(c) In the event a prize described in section 13 is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner consistent with section 13(c), above.

15. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Muscle Car Money instant lottery game tickets.

16. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

17. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Muscle Car Money, prize money from winning Pennsylvania Muscle Car Money instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Muscle Car Money instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

18. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61

Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

19. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Muscle Car Money or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 14-1519. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Pennsylvania Triple Win Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Triple Win.

2. *Price:* The price of a Pennsylvania Triple Win instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania Triple Win instant lottery game ticket will contain one play area. The play area will contain two “WINNING NUMBERS” and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), WIN (WIN) symbol and a 3X (3TIMES) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: FREE (TICKET), \$1<sup>00</sup> (ONE DOL), \$2<sup>00</sup> (TWO DOL), \$3<sup>00</sup> (THR DOL), \$4<sup>00</sup> (FOR DOL), \$5<sup>00</sup> (FIV DOL), \$6<sup>00</sup> (SIX DOL), \$10<sup>00</sup> (TEN DOL), \$12<sup>00</sup> (TWELV), \$20<sup>00</sup> (TWENTY), \$50<sup>00</sup> (FIFTY), \$100 (ONE HUN), \$300 (THR HUN) and \$3,000 (THR THO).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 ticket, \$1, \$2, \$3, \$4, \$5, \$6, \$10, \$12, \$20, \$50, \$100, \$300 and \$3,000. A player can win up to 4 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania Triple Win instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$3,000 (THR THO) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$3,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the

“WINNING NUMBERS” play symbols and a prize symbol of \$300 (THR HUN) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$300.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$50<sup>00</sup> (FIFTY) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$30.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$20<sup>00</sup> (TWENTY) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$15.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$12<sup>00</sup> (TWELV) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$12.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$12<sup>00</sup> (TWELV) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$12.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$4<sup>00</sup> (FOR DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$12.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.



(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$10<sup>00</sup> (TEN DOL) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$3<sup>00</sup> (THR DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$9.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$6<sup>00</sup> (SIX DOL) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$6.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$6<sup>00</sup> (SIX DOL) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$6.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$6.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$5<sup>00</sup> (FIV DOL) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$3<sup>00</sup> (THR DOL) appears in the “Prize” area to the

right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$3.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$3<sup>00</sup> (THR DOL) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$3.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 3X (3TIMES) symbol, and a prize symbol of \$1<sup>00</sup> (ONE DOL) appears in the “Prize” area to the right of that 3X (3TIMES) symbol, on a single ticket, shall be entitled to a prize of \$3.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a WIN (WIN) symbol and a prize symbol of \$2<sup>00</sup> (TWO DOL) appears in the “Prize” area to the right of that WIN (WIN) symbol, on a single ticket, shall be entitled to a prize of \$2.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$1<sup>00</sup> (ONE DOL) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of FREE (TICKET) appears in the “Prize” area to the right of the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania Triple Win instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown To The Right Of The Matching Number. Win With:</i>		<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 12,000,000 Tickets</i>
FREE	FREE \$1 TICKET	9.52	1,260,000
\$1 × 2	\$2	100	120,000
\$2 w/ WIN	\$2	33.33	360,000
\$2	\$2	100	120,000
\$2 + \$1	\$3	300	40,000
\$1 w/ 3X	\$3	75	160,000
\$3 w/ WIN	\$3	100	120,000
\$3	\$3	300	40,000
(\$2 × 2) + \$1	\$5	300	40,000
\$5 w/ WIN	\$5	375	32,000
\$5	\$5	600	20,000
\$2 w/ 3X	\$6	200	60,000
\$6 w/ WIN	\$6	600	20,000
\$6	\$6	600	20,000
\$5 × 2	\$10	1,500	8,000
(\$3 × 2) + (\$2 × 2)	\$10	750	16,000
(\$3 w/ 3X) + \$1	\$10	230.77	52,000

When Any Of Your Numbers Match  
Either Winning Number, Win Prize  
Shown To The Right Of The  
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 12,000,000 Tickets
\$10 w/ WIN	\$10	1,000	12,000
\$10	\$10	1,000	12,000
(\$2 w/ 3X) × 2	\$12	1,500	8,000
\$4 w/ 3X	\$12	3,000	4,000
\$12 w/ WIN	\$12	3,000	4,000
\$12	\$12	3,000	4,000
\$5 × 4	\$20	3,000	4,000
\$10 × 2	\$20	3,000	4,000
(\$5 w/ 3X) + \$5	\$20	1,000	12,000
\$20 w/ WIN	\$20	3,000	4,000
\$20	\$20	3,000	4,000
(\$10 × 3) + \$20	\$50	3,000	4,000
(\$20 × 2) + (\$5 × 2)	\$50	3,000	4,000
(((\$5 w/ 3X) × 3) + \$5	\$50	3,000	4,000
\$50	\$50	3,000	4,000
\$50 × 2	\$100	24,000	500
(((\$10 w/ 3X) × 3) + \$10	\$100	6,000	2,000
\$100	\$100	24,000	500
\$100 w/ 3X	\$300	24,000	500
\$300	\$300	40,000	300
\$3,000	\$3,000	480,000	25

Reveal a "WIN" (WIN) symbol, win prize shown to the right of it automatically.  
Reveal a "3X" (3TIMES) symbol, win triple the prize shown to the right of it.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Triple Win instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Triple Win, prize money from winning Pennsylvania Triple Win instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Triple Win instant lottery game, the right of a ticket holder to claim the prize represented by the

ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Triple Win or through normal communications methods.

DANIEL MEUSER,  
Secretary

[Pa.B. Doc. No. 14-1520. Filed for public inspection July 18, 2014, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P. S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following is the property available for sale by the Department.

Towanda Borough, Bradford County. Location of property approximately 0.5 mile north of Chestnut Street in Towanda Borough; and 80' ± west of the cartway for

Merrill Parkway or 175' ± east of the cartway for William Street. The parcel contains 8,497 square feet of unimproved land. The estimated fair market value is \$6,000.

Interested public agencies are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to Jeffrey M. Wenner, R/W Administrator, Department of Transporta-

tion, P. O. Box 218, Montoursville, PA 17754.

BARRY J. SCHOCH, PE,  
*Secretary*

[Pa.B. Doc. No. 14-1521. Filed for public inspection July 18, 2014, 9:00 a.m.]

# INDEPENDENT REGULATORY REVIEW COMMISSION

## Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agencies must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
#3-52	Department of Banking and Securities Debt Management Services Continuing Education 44 Pa.B. 2751 (May 10, 2014)	06/09/14	07/09/14
#126-9	Philadelphia Parking Authority Annual Filing Requirements 44 Pa.B. 2753 (May 10, 2014)	06/09/14	07/09/14

### Department of Banking and Securities

#### Regulation #3-52 (IRRC #3056)

#### Debt Management Services Continuing Education

July 9, 2014

We submit for your consideration the following comments on the proposed rulemaking published in the May 10, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Department of Banking and Securities (Department) to respond to all comments received from us or any other source.

#### 1. Whether the regulation is consistent with the intent of the General Assembly; Implementation procedures.

The Debt Management Services Act (Act) (63 P.S. §§ 2401, et seq.) became law on October 9, 2008. It requires entities engaged in the debt management services industry to be licensed. Section 17(4) of the Act provides the Department with general authority to promulgate regulations to ensure the proper administration of the Act and the proper conduct of licensees under the Act. 63 P.S. § 2417(4). Section 9(c) of the Act imposes a specific obligation on the Department as it pertains to the renewal of licenses and continuing education. It states the following:

In order to maintain its license, a licensee shall demonstrate to the satisfaction of the department that its credit counselors, supervisors and managers participate in continuing education as required by the department by regulation. The department shall de-

lineate the requirements for such continuing education by regulation within three years after the effective date of this act.

Id. at § 2409(c).

The Department has chosen to fulfill its obligation to “delineate the requirements for such continuing education” by allowing certifying organizations that are registered with the Department to provide continuing education to credit counselors, supervisors and managers. Section 57.32 of the proposal requires potential certifying organizations to meet four criteria before the Department would consider them to be acceptable continuing education providers. Those criteria are: submit a registration form to the Department; require at least 16 continuing education units for credit counselor certification; offer credit counselor certification that is valid for no longer than 24 months; and permit supervisors to attend continuing education courses. A review of the continuing education requirements of the six certifying organizations listed on the Department’s website reveals a regulatory environment that varies. For example, one certifying organization requires one continuing education unit to be in ethics, but others do not. In addition, one certifying organization allows a 45-day grace period to obtain the required 16 credits of continuing education within the two-year renewal cycle, but others do not.

While § 57.32 establishes the basic framework for certifying organizations that the Department would deem acceptable, we are concerned that each certifying organization has varying requirements for its continuing education programs. We believe this creates a confusing regulatory environment for the regulated community and would be difficult for the Department to implement in a consistent manner. For example, the grace period noted above

conflicts with § 57.32(3), which requires credit counselor certification to be valid for only 24 months. The varying requirements conflicts with the purpose of a regulation, which is to establish a binding norm. In the Preamble to the final-form rulemaking, we ask the Department to explain why this approach is appropriate and how it satisfies the statutory mandate to establish continuing education requirements through regulation.

**2. Section 57.1. Definitions.—Whether the regulation is consistent with the intent of the General Assembly; Clarity.**

*Certifying organization*

This term is defined as “An independent third-party offering debt management services certification for credit counselors and continuing education courses for supervisors.” It is our understanding that certifying organizations offer continuing education courses to both counselors and supervisors. We suggest that the final-form regulation be amended to reflect that understanding.

*Supervisor*

The proposed definition for this term is “An individual with direct responsibility for the actions of one or more credit counselors, for example, a manager.” Since Section (9)(c) of the Act requires continuing education for both supervisors and managers, we suggest that the definition be amended by replacing the phrase “for example” with “including.” We believe this change better reflects the requirements of the Act.

**3. Section 57.11. Continuing education requirements.—Clarity.**

Paragraph (1) of this section states that credit counselors shall maintain valid certification through a registered certifying organization, but it does not specify the continuing education requirements. To find those requirements, one must look to § 57.32, pertaining to criteria for certifying organizations. Paragraph (2) of this section states that supervisors must complete a minimum of 16 continuing education units every two years through a registered certifying organization. To improve the clarity of the rulemaking, we recommend that the Department amend both paragraphs to state that credit counselors and supervisors must complete a minimum of 16 continuing education units every two years through a registered certifying organization.

**4. Section 57.13. Former registered certifying organizations.—Implementation procedures; Clarity.**

This section of the rulemaking addresses situations in which a certifying organization is removed from the Department’s website as an acceptable continuing education provider and the resulting impact on the validity of courses taken by credit counselors and supervisors. Under Paragraphs (1) and (2), the validity of the courses taken is contingent on when the credit counselor or supervisor completed the units and whether the Department will take action against the certifying organization. We question how credit counselors and supervisors will know if the Department plans to take action against these organizations. Will the Department maintain a list of these certifying organizations on its website with an indication of whether action will be taken? In addition, what is meant by “take action”? These matters should be clarified in the final-form regulation.

**5. Section 57.22. Recordkeeping.—Clarity.**

Licenses are required to keep records regarding the completion of continuing education requirements “for at least four license renewal periods” under this section of the rulemaking. This provision lacks clarity because it does not provide an exact time frame for which records must be kept. We recommend that the phrase “at least” be deleted from the final-form rulemaking.

**6. Section 57.33. Verification.—Clarity.**

Subsection (a) states that the Department will “periodically” request registered certifying organizations to resubmit registration forms to verify that the organizations continue to meet the criteria set forth in § 57.32. The term “periodically” is vague and does not establish a binding norm. We recommend that the term be replaced with more specific language.

**Philadelphia Parking Authority**

**Regulation #126-9 (IRRC #3058)**

**Annual Filing Requirements**

**July 9, 2014**

We submit for your consideration the following comments on the proposed rulemaking published in the May 10, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Philadelphia Parking Authority to respond to all comments received from us or any other source.

**1. Section 1011.4. Annual assessments and renewal fees.—Clarity.**

As amended, Subsection 1011.4(b) no longer provides a specific timeframe to pay assessments, but rather refers the reader to 53 Pa.C.S. Chapters 55 and 57 (act). We note that subsection (c) provides for payment “the 15th day from notice,” along with the reference to the act. Both provisions reference § 5707.1(a) of the act, which states, in part, that “an assessment must be paid within 30 days of service.” We recommend a review of both Subsections (b) and (c) to make them consistent with § 5707.1(a) of the act and to include specific timeframes to pay assessments in the regulation.

**2. Section 1051.3. Annual rights renewal process.—Clarity.**

Proposed Paragraph 1051.3(g)(6) uses the word “taxi-cab.” Should this word be “limousine”?

**3. Section 1051.4. Annual assessments and renewal fees.—Clarity.**

The cross-reference in proposed Subsection 1051.4(c) is to Paragraph 1051.3(c)(4), but in our review we could not find this paragraph. Was the intent to cross-reference Paragraph 1051.3(c)(3)?

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 14-1522. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from the web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
#74-1	Department of Drug and Alcohol Programs Standards for Licensure of Freestanding Treatment Facilities	7/8/14	9/4/14
<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Tolled/Resubmitted</i>	<i>Public Meeting</i>
#126-4	Philadelphia Parking Authority Taxicab and Limousine Amendments	7/8/14	7/24/14
<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
#74-2	Department of Drug and Alcohol Programs Drug and Alcohol Facilities and Services	7/8/14	9/4/14

JOHN F. MIZNER, Esq.,  
Chairperson

[Pa.B. Doc. No. 14-1523. Filed for public inspection July 18, 2014, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Per Diem Charges for Financial Examinations Conducted by the Insurance Department; Revised Notice 2014-06

(*Editor's Note:* This Revised Notice 2014-06 replaces the notice published at 44 Pa.B. 3661 (June 14, 2014).)

Under the authority in section 907 of The Insurance Department Act of 1921 (40 P. S. § 323.7) and under 31 Pa. Code § 12.4 (relating to per diem charges), an updated schedule of per diem charges for financial examinations conducted by the Insurance Department (Department) is hereby adopted.

The new schedule of charges is as follows:

Examiner Trainee	\$465 per day
Actuarial Associate 1	\$465 per day
Actuary 2	\$974 per day
Examiner 1	\$595 per day
Examiner 2	\$687 per day
Examiner 3	\$768 per day
Examination Manager Insurance Company	\$797 per day
Information Systems Examiner Insurance Company	\$674 per day
Information Systems Administrator	\$621 per day

As prescribed in 31 Pa. Code § 12.4(c), the Department will calculate and bill per diem charges for financial examination costs in 1/2-hour units.

This schedule is effective July 1, 2014.

This document supersedes the notice published at 43 Pa.B. 3315 (June 15, 2013) and shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
Insurance Commissioner

[Pa.B. Doc. No. 14-1524. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Rosita Rivera; file no. 14-198-165114; Capitol Insurance Company; Doc. No. P14-06-025; August 7, 2014, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 14-1525. Filed for public inspection July 18, 2014, 9:00 a.m.]

## LEGISLATIVE REFERENCE BUREAU

### Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

#### *Governor's Office*

Manual No. 210.9—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended June 16, 2014.

Manual No. 505.6—An Agency Guide to Workplace Violence Prevention and Response, Amended June 16, 2014.

Management Directive No. 205.33—Workplace Violence, Amended June 16, 2014.

Management Directive No. 205.43—Quality Assurance for Business Productivity Tools, Amended June 25, 2014.

Management Directive No. 315.8—Restitution of Overpayments and Collection of Employee Debts, Amended June 16, 2014.

Management Directive No. 580.2—Civil Service Availability Survey/Interview Notice, Amended June 20, 2014.

Management Directive No. 580.34—Removal of Eligibles for Certification or Appointment in the Classified Service, Amended June 20, 2014.

Administrative Circular No. 14-10—SAP Accounting Code Changes: Revenue General Ledger Account Requests, Dated June 18, 2014.

LAURA CAMPBELL,  
*Director*  
*Pennsylvania Code and Bulletin*

[Pa.B. Doc. No. 14-1526. Filed for public inspection July 18, 2014, 9:00 a.m.]

## MILK MARKETING BOARD

### Hearing and Presubmission Schedule; All Milk Marketing Areas; Over-Order Premium

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on September 3, 2014, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium to be effective October 1, 2014.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on August 4, 2014, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on August 4, 2014, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to [deberly@state.pa.us](mailto:deberly@state.pa.us).

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. Copies of the filings will be available on the Board web site at [http://www.mmb.state.pa.us/portal/server.pt/community/public\\_hearings/21456](http://www.mmb.state.pa.us/portal/server.pt/community/public_hearings/21456).

1. By 3 p.m. on August 7, 2014, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a written report or written testimony explaining the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on August 21, 2014, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 12 p.m. on August 28, 2014, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, five copies shall be provided for Board use and one copy shall be provided to each interested party.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 12 p.m. on August 25, 2014.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,  
Secretary

[Pa.B. Doc. No. 14-1527. Filed for public inspection July 18, 2014, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Local Exchange Carrier Services

**A-2014-2431015; A-2014-2431016; A-2014-2431017; A-2014-2431019; A-2014-2431020; A-2014-2431041. American Broadband and Telecommunications Company.** Application of American Broadband and Telecommunications Company for approval to offer, render, furnish or supply competitive local exchange carrier services to the public in the service territories of Frontier Commonwealth Telephone Company, Frontier Communications of Canton, Inc., Frontier Communications of Lakewood, Inc., Frontier Communications of Oswayo River, Inc., Citizens Telecommunications of New York, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before August 4, 2014. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov, and at the applicant's business address.

*Applicant:* American Broadband and Telecommunications Company

*Through and By Counsel:* Denise N. Smith, Esquire, Kelley, Drye & Warren, LLP, Washington Harbour, Suite 400, 3050 K Street NW, Washington, DC 20007-5108

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 14-1528. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Petition of PPL Electric Utilities Corporation

**M-2014-2430781. Reference docs. M-2012-2334388; M-2009-2123945. PPL Electric Utilities Corporation.** Petition of PPL Electric Utilities Corporation for approval of its smart meter technology procurement and installation plan.

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box

3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judge, on or before August 11, 2014. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, and at the petitioner's business address.

*Petitioner:* PPL Electric Utilities Corporation

*Through and By Counsel:* David B. MacGregor, Post & Schell, PC, Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808; Anthony D. Kanagy, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Paul E. Russell, PPL Services Corporation, Office of General Counsel, Two North Ninth Street, Allentown, PA 18101-1179

### Prehearing Conference

An initial prehearing conference on the previously-captioned case will be held as follows:

*Date:* Monday, August 11, 2014

*Time:* 2 p.m.

*Location:* Hearing Room 4

*Location:* Plaza Level  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

*Presiding:* Administrative Law Judge Susan D. Colwell

Individuals representing themselves are not required to be represented by an attorney. All others (corporation, partnership, association, trust or governmental agency or subdivision) must be represented by an attorney. Representing attorneys should file a notice of appearance before the scheduled prehearing conference.

Persons with a disability who wish to attend the prehearing conference should contact the Commission to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the prehearing conference to submit a request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the prehearing conference to submit a request.

- Scheduling Office: (717) 787-1399

- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 14-1529. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it ap-

plies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 4, 2014. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2014-2418995. Force Double, LLC** (219 Saddle Creek Drive, Mount Bethel, PA 18343) for the right, to transport by motor vehicle, persons, upon call or demand, between points in Monroe and Northampton Counties.

**A-2014-2424005. Ayah Limo Services, Inc.** (229 South Main Street, Apt. 1, Spring City, PA 19475) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Chester, Berks, Montgomery, Delaware, Luzerne and Lackawanna to the following airports: Baulitz Airport, Bermudian Airport, Brandywine Airport, Butter Valley Golf Port, Chester County G.O. Carlson Airport, Doylestown Airport, Erie International Airport, Grimes Airport, Penn Ridge Airport, Pottstown Municipal Airport, Hazelton Municipal Airport, Heritage Field Airport, Perkiomen Valley Airport, Lazy B Ranch Airport, Lehigh Valley International Airport, Northeast Airport, Penn's Landing Pier 36 Airport, Philadelphia International Airport, and return.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.**

**A-2014-2423938. 1-800-Rat-Pack, LLC** (6400 Goldsboro Road, Suite 300, Bethesda, MD 20817) for the right to begin to transport, as a Class B carrier, household goods in use, between points in the City of Pittsburgh, Allegheny County, and as a Class D carrier, household goods in use, from points in the City of Pittsburgh, Allegheny County, to points within 10 miles by the usually traveled highways of the City-County Building in the said city, and vice versa; which is to be a transfer of all the rights from A-00106620, F.2 issued to William T. Malloy, t/d/b/a Are You Moving (*Attorney*: David M. O'Boyle, Esquire, Wick, Streiff, Meyer, O'Boyle & Szeligo, PC, 1450 Two Chatham Center, 112 Washington Place, Pittsburgh, PA 15219).

**Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.**

**A-2014-2421526. 903 Rentals, Inc.** (1358 SR 903, Jim Thorpe, Carbon County, PA 18229) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in limousine service, from points in the County of Carbon, to points in Pennsylvania, and return, excluding service under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1530. Filed for public inspection July 18, 2014, 9:00 a.m.]

**Siting and Construction; Prehearing Conference**

**A-2014-2430565. PPL Electric Utilities Corporation.** Application of PPL Electric Utilities Corporation under 52 Pa. Code Chapter 57, Subchapter G (relating to Commission review of siting and construction of electric transmission lines) for approval of the siting and construction of the North Lancaster-Honey Brook No. 1 and No. 2 138/69 kV transmission lines in Lancaster County.

**A-2014-2430582.** Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) (relating to additional powers of certain public utility corporations) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire right-of-way and easement over a certain portion of the lands of Merle Z. Eberly and Sharon Eberly in Brecknock Township, Lancaster County for siting and construction of transmission lines associated with the proposed North Lancaster-Honey Brook Project is necessary or proper for the service, accommodation, convenience or safety of the public.

**A-2014-2430579.** Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire right-of-way and easement over a certain portion of the lands of J. Roys, Inc., c/o Grant Wise in Brecknock Township, Lancaster County for siting and construction of transmission lines associated with the proposed North Lancaster-Honey Brook Project is necessary or proper for the service, accommodation, convenience or safety of the public.

**A-2014-2430635.** Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire right-of-way and easement over a certain portion of the lands of Paul D. Bias and Michelle Bias in Brecknock Township, Lancaster County for siting and construction of transmission lines associated with the proposed North Lancaster-Honey Brook Project is necessary or proper for the service, accommodation, convenience or safety of the public.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on Administrative Law Judge Susan Colwell and PPL Electric Utilities Corporation, on or before September 12, 2014. The documents filed in support of the applications and petitions are available for inspection and copying at the Office of the Secretary 8 a.m. and 4:30 p.m., Monday through Friday, and at the Pennsylvania Public Utility Commission's (Commission) web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* PPL Electric Utilities Corporation

*Through and By Counsel:* David B. MacGregor, Post & Schell, PC, Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808; Paul E. Russell, Associate General Counsel, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18106; Christopher T. Wright, John H. Isom, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601



**Prehearing Conference**

An initial prehearing conference on the previously-captioned case will be held as follows:

*Date:* Thursday, September 18, 2014  
*Time:* 10 a.m.  
*Location:* Hearing Room 1  
 Commonwealth Keystone Building  
 400 North Street  
 Harrisburg, PA 17120  
*Presiding:* Administrative Law Judge Susan Colwell  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265  
 (717) 783-5452  
 Fax: (717) 787-0481

Persons with a disability who wish to attend the prehearing may be able to make arrangements for special needs. To make arrangements for any special needs, call the scheduling office at the Commission at least 2 business days prior to the conference.

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1531. Filed for public inspection July 18, 2014, 9:00 a.m.]

**Telecommunications**

**A-2014-2417686. Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and North Penn Long Distance Corporation, d/b/a Empire Access Services.** Joint petition of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and North Penn Long Distance Corporation, d/b/a Empire Access Services for approval of an adoption of a revised interconnection agreement and amendment No. 1 and amendment No. 2 of the interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and North Penn Long Distance Corporation, d/b/a Empire Access Services, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of a revised interconnection agreement and amendment No. 1 and amendment No. 2 of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and North Penn Long Distance Corporation, d/b/a Empire Access Services joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1532. Filed for public inspection July 18, 2014, 9:00 a.m.]

**Telecommunications**

**A-2014-2430542. Verizon North, LLC and Broadwing Communications, LLC.** Joint petition of Verizon North, LLC and Broadwing Communications, LLC for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Broadwing Communications, LLC, by its counsel, filed on July 2, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon North, LLC and Broadwing Communications, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1533. Filed for public inspection July 18, 2014, 9:00 a.m.]

**Telecommunications**

**A-2014-2429720. Verizon North, LLC and Level 3 Communications, LLC.** Joint petition of Verizon North, LLC and Level 3 Communications, LLC for approval of amendment No. 4 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Level 3 Communications, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 4 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commis-

sion's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon North, LLC and Level 3 Communications, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1534. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2429938. Verizon North, LLC and TelCove Operations, LLC.** Joint petition of Verizon North, LLC and TelCove Operations, LLC for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and TelCove Operations, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment No. 3 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon North, LLC and TelCove Operations, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1535. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2430006. Verizon North, LLC and TelCove of Pennsylvania, LLC.** Joint petition of Verizon North, LLC and TelCove of Pennsylvania, LLC for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and TelCove of Pennsylvania, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days

after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon North, LLC and TelCove of Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1536. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2430772. Verizon Pennsylvania, LLC and Broadwing Communications, LLC.** Joint petition of Verizon Pennsylvania, LLC and Broadwing Communications, LLC for approval of amendment No. 3 to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Broadwing Communications, LLC, by its counsel, filed on July 2, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Broadwing Communications, LLC joint petition are available for inspection and copying at the Office of the Secretary 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1537. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2429678. Verizon Pennsylvania, LLC and Global Crossing Local Services, Inc.** Joint petition of Verizon Pennsylvania, LLC and Global Crossing Local Services, Inc. for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Global Crossing Local Services, Inc., by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of Verizon Pennsylvania, LLC and Global Crossing Local Services, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1538. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2429697. Verizon Pennsylvania, LLC and Level 3 Communications, LLC.** Joint petition of Verizon Pennsylvania, LLC and Level 3 Communications, LLC for approval of amendment No. 5 to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Level 3 Communications, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 5 to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon Pennsylvania, LLC and Level 3 Communications, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1539. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2429782. Verizon Pennsylvania, LLC and TelCove Operations, LLC.** Joint petition of Verizon Pennsylvania, LLC and TelCove Operations, LLC for approval of amendment No. 4 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and TelCove Operations, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 4 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon Pennsylvania, LLC and TelCove Operations, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1540. Filed for public inspection July 18, 2014, 9:00 a.m.]

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### Telecommunications

**A-2014-2429911. Verizon Pennsylvania, LLC and TelCove of Pennsylvania, LLC.** Joint petition of Verizon Pennsylvania, LLC and TelCove of Pennsylvania, LLC for approval of amendment No. 4 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and TelCove of Pennsylvania, LLC, by its counsel, filed on July 1, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 4 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of the Verizon Pennsylvania, LLC and TelCove of Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1541. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Telecommunications

**A-2014-2430552. Verizon Pennsylvania, LLC and WilTel Local Network, LLC.** Joint petition of Verizon Pennsylvania, LLC and WilTel Local Network, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and WilTel Local Network, LLC, by its counsel, filed on July 2, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address. Copies of Verizon Pennsylvania, LLC and WilTel Local Network, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1542. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Transfer of Control and Related Transactions

**A-2014-2430968; A-2014-2431022; A-2014-2431023; A-2014-2431024; A-2014-2431025; A-2014-2431026; A-2014-2431027; and A-2014-2431028. Level 3 Communications, Inc., Saturn Merger Sub 1, LLC, Saturn Merger Sub 2, LLC, Level 3 Communications, LLC, Broadwing Communications, LLC, Global Crossing Telecommunications, Inc., Global Crossing Local Services, Inc., WilTel Communications, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC and tw telecom, inc., tw telecom holdings, inc. and tw telecom data services llc.** Joint application of Level 3 Communications, Inc., Saturn Merger Sub 1, LLC, Saturn Merger Sub 2, LLC, Level 3 Communications, LLC, Broadwing Communications, LLC, Global Crossing Telecommunications, Inc., Global Crossing Local Services, Inc., WilTel Communications, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC and tw telecom, inc., tw telecom holdings, inc. and tw telecom data services llc, for approval of a transfer of control and related transactions.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before August 4, 2014. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Joint Applicants:* Level 3 Communications, LLC, Broadwing Communications, LLC, Global Crossing Telecommunications, Inc., Global Crossing Local Services, Inc., WilTel Communications, LLC, TelCove Operations, LLC, TelCove of Pennsylvania, LLC, tw telecom data services, llc

*Through and By Counsel:* Renardo L. Hicks, Esquire, R. L. Hicks & Associates, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1543. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Wastewater Service

**A-2014-2430841. Pennsylvania-American Water Company—Wastewater Division.** Application of Pennsylvania-American Water Company—Wastewater Division, for approval to offer, render, furnish or supply wastewater service to the public in an additional portion of West Caln Township, Chester County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before August 4, 2014. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov), and at the applicant's business address.

*Applicant:* Pennsylvania American Water Company

*Through and By Counsel:* Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, Seth A. Mendelsohn, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 14-1544. Filed for public inspection July 18, 2014, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Proposals

The Philadelphia Regional Port Authority will accept sealed proposals for Project No. 14-073.P, Request for Proposal—The Design Build, Finance, Operation and Maintenance of the Southport Marine Terminal Complex Facilities, until 2 p.m. on Friday, October 31, 2014. Information can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 14-1545. Filed for public inspection July 18, 2014, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Edward Charles Bliven, RN; File No. 13-51- 00530; Doc. No. 1499-51-13

On March 4, 2014, Edward Charles Bliven, RN, license no. RN582831, last known of Mesquite, TX, was indefinitely suspended, retroactive to November 18, 2013, based on finding he is unable to practice practical nursing with reasonable skill and safety to patients.

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 14-1546. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Eileen M. Curtin, RN; File No. 13-51-07553; Doc. No. 0306-51-14

On February 25, 2014, Eileen M. Curtin, RN, license no. RN286209L, last known of Philadelphia, Philadelphia County, was automatically suspended for 1 year, based on a misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P. S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 14-1547. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Bureau of Professional and Occupational Affairs v. Jenelle Macfarland, LPN; Doc. No. 0525-51-14

On July 3, 2014, Jenelle Macfarland, LPN, license no. PN288320, last known of MacDonald, Washington and Allegheny Counties, was suspended for no less than 3 years, retroactive to April 7, 2014, based on her being unable to practice with reasonable skill and safety to patients.

Individuals may obtain a copy of the order by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This final order represents the State Board of Nursing's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

ANN M. COUGHLIN, MBA, MSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 14-1548. Filed for public inspection July 18, 2014, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from April 1, 2014, through April 30, 2014.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436, rcairo@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

#### *Supplementary Information*

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

#### *Approvals By Rule Issued Under 18 CFR 806.22(f):*

1. Cabot Oil & Gas Corporation, Pad ID: Shields G P1, ABR-20090930.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: April 14, 2014.
2. Cabot Oil & Gas Corporation, Pad ID: HunsingerA P2, ABR-20090931.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: April 14, 2014.
3. Cabot Oil & Gas Corporation, Pad ID: Hoover P1, ABR-20090937.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: April 14, 2014.
4. Pennsylvania General Energy Company, LLC, Pad ID: COP TRACT 724—PAD A, ABR-20091118.R1, Gamble

Township, Lycoming County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: April 14, 2014.

5. Chief Oil & Gas, LLC, Pad ID: Herbert Drilling Pad, ABR-201404001, Harford Township, Susquehanna County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: April 16, 2014.

6. Cabot Oil & Gas Corporation, Pad ID: Pijanowski P1, ABR-201404002, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: April 25, 2014.

7. Anadarko E&P Onshore, LLC, Pad ID: Bonnel Run H&F Pad D, ABR-201404003, Pine Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 25, 2014.

8. Chesapeake Appalachia, LLC, Pad ID: Three Reasons, ABR-201404004, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 25, 2014.

9. Chesapeake Appalachia, LLC, Pad ID: Eileen, ABR-20090806.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 25, 2014.

10. Chesapeake Appalachia, LLC, Pad ID: Claudia, ABR-20090807.R1, Terry Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 25, 2014.

11. Chesapeake Appalachia, LLC, Pad ID: Bonnie, ABR-20090904.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 25, 2014.

12. Talisman Energy USA, Inc., Pad ID: Eick 013, ABR-20091105.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 25, 2014.

13. Chief Oil & Gas, LLC, Pad ID: Marcy Drilling Pad, ABR-201404005, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: April 29, 2014.

14. Chief Oil & Gas, LLC, Pad ID: Harvey Drilling Pad, ABR-201404006, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: April 29, 2014.

15. Pennsylvania General Energy Company, LLC, Pad ID: SGL75 Pad A, ABR-201404007, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: April 29, 2014.

16. Pennsylvania General Energy Company, LLC, Pad ID: Pine Hill 1941 A-B, ABR-20090926.R1, Wharton Township, Potter County, PA; Consumptive Use of Up to 4.900 mgd; Approval Date: April 29, 2014.

17. Pennsylvania General Energy Company, LLC, Pad ID: Pine Hill West Pad B, ABR-20090929.R1, Sylvia Township, Potter County, PA; Consumptive Use of Up to 4.900 mgd; Approval Date: April 29, 2014.

18. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 551 A, ABR-201404008, McIntyre Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2014.

19. Anadarko E&P Onshore, LLC, Pad ID: Marilyn Ely Pad A, ABR-201404009, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2014.

*Authority:* Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* July 1, 2014.

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 14-1549. Filed for public inspection July 18, 2014, 9:00 a.m.]

## Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from May 1, 2014, through May 31, 2014.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436, rcairo@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

### *Supplementary Information*

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

### *Approvals By Rule Issued Under 18 CFR 806.22(f):*

1. Citrus Energy Corporation, Pad ID: Procter and Gamble Mehoopany Plant 1V, ABR-20091014.R1, Washington Township, Wyoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 1, 2014.

2. Anadarko E&P Onshore, LLC, Pad ID: C.O.P. TRACT 343 PAD C, ABR-20090908.R1, Noyes Township, Clinton County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 6, 2014.

3. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 244 #1000H, ABR-20090927.R1, Rush Township, Centre County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 6, 2014.

4. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 244 #1001H & #1002H, ABR-20090928.R1, Rush Township, Centre County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 6, 2014.

5. Seneca Resources Corporation, Pad ID: DCNR 595 Pad A, ABR-201405001, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: May 12, 2014.

6. Chief Oil & Gas, LLC, Pad ID: Blanchard Drilling Pad, ABR-201405002, McNett Township, Lycoming County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: May 12, 2014.

7. Range Resources—Appalachia, LLC, Pad ID: Cornwall B Unit, ABR-201405003, Lewis Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 12, 2014.

8. WPX Energy Appalachia, LLC, Pad ID: Five E's FLP Pad Site, ABR-20090801.R1, Middletown Township, Susquehanna County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: May 13, 2014.

9. WPX Energy Appalachia, LLC, Pad ID: Markovitch Pad Site, ABR-20090828.R1, Bridgewater Township, Susquehanna County, PA; Consumptive Use of Up to 3.999 mgd; Approval Date: May 13, 2014.

10. Inflection Energy (PA), LLC, Pad ID: TLC Pad, ABR-201405004, Eldred Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: May 13, 2014.

11. Inflection Energy (PA), LLC, Pad ID: Griggs Pad, ABR-201405005, Eldred and Loyalsock Townships, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: May 13, 2014.

12. Southwestern Energy Production Company, Pad ID: Lepley Pad—TI-04, ABR-201405006, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: May 13, 2014.

13. Chesapeake Appalachia, LLC, Pad ID: Dr. Marone, ABR-201405007, Washington Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: May 13, 2014.

14. WPX Energy Appalachia, LLC, Pad ID: Carty Pad Site, ABR-20090916.R1, Liberty Township, Susquehanna County, PA; Consumptive Use of Up to 3.999 mgd; Approval Date: May 15, 2014.

15. Chief Oil & Gas, LLC, Pad ID: Teel Unit #1H, ABR-20091115.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: May 15, 2014.

16. Cabot Oil & Gas Corporation, Pad ID: Plonski P1, ABR-201405008, Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: May 23, 2014.

17. Cabot Oil & Gas Corporation, Pad ID: Friedland Farms P1, ABR-201405009, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: May 23, 2014.

18. Chief Oil & Gas, LLC, Pad ID: Teel Unit Drilling Pad #2H, ABR-20091204.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: May 27, 2014.

19. Chief Oil & Gas, LLC, Pad ID: Teel Unit Drilling Pad #3H, ABR-20091205.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: May 27, 2014.

20. Cabot Oil & Gas Corporation, Pad ID: Butler L P1, ABR-201405010, Lathrop Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: May 27, 2014.

*Authority:* Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* July 2, 2014.

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 14-1550. Filed for public inspection July 18, 2014, 9:00 a.m.]

### Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on August 7, 2014, at 2:30 p.m. at the Pennsylvania State Capitol, Room 8E-B, East Wing, Commonwealth Avenue, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The

projects are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for September 4, 2014, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects. The deadline for the submission of written comments is August 18, 2014.

For further information contact Jason Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission Water Resource Portal at [www.srbc.net/wrp](http://www.srbc.net/wrp). Materials and supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at [www.srbc.net/pubinfo/docs/2009-02%20Access%20to%20Records%20Policy%209-10-09.PDF](http://www.srbc.net/pubinfo/docs/2009-02%20Access%20to%20Records%20Policy%209-10-09.PDF).

#### *Supplementary Information*

The public hearing will cover the following projects:  
*Public Hearing—Projects Scheduled for Action*

1. Project Sponsor and Facility: City of Aberdeen, Harford County, MD. Modification to extend the approval term of the surface water withdrawal approval (Docket No. 20021210) to be coterminous with the revised Maryland Department of the Environment State Water Appropriation and Use Permit for the Aberdeen Proving Ground-Aberdeen Area.

2. Project Sponsor and Facility: City of Aberdeen, Harford County, MD. Modification to extend the approval term of the consumptive water use approval (Docket No. 20021210) to be coterminous with the revised Maryland Department of the Environment State Water Appropriation and Use Permit for the Aberdeen Proving Ground-Aberdeen Area.

3. Project Sponsor and Facility: Anadarko E&P Onshore, LLC (Lycoming Creek), McIntyre Township, Lycoming County, PA. Application for surface water withdrawal of up to 0.499 mgd (peak day).

4. Project Sponsor and Facility: Anadarko E&P Onshore, LLC (Pine Creek), McHenry Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 0.499 mgd (peak day) (Docket No. 20100902).

5. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Tunkhannock Creek), Nicholson Township, Wyoming County, PA. Application for surface water withdrawal of up to 2.000 mgd (peak day).

6. Project Sponsor and Facility: Carrizo (Marcellus), LLC (East Branch Wyalusing Creek), Jessup Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20100601).

7. Project Sponsor and Facility: Heidelberg Township Municipal Authority, Heidelberg Township, Lebanon County, PA. Application for renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from Well 5 (Docket No. 19820602).

8. Project Sponsor and Facility: IBM Corporation, Village of Owego, Tioga County, NY. Application for groundwater withdrawal of up to 0.002 mgd (30-day average) from Well 415.

9. Project Sponsor and Facility: Inflection Energy (PA), LLC (Loyalsock Creek), Upper Fairfield Township, Lycoming County, PA. Application for surface water withdrawal of up to 1.700 mgd (peak day).

10. Project Sponsor and Facility: Jay Township Water Authority, Jay Township, Elk County, PA. Application for groundwater withdrawal of up to 0.265 mgd (30-day average) from Byrnedale Well #1.

11. Project Sponsor: Lancaster County Solid Waste Management Authority. Project Facility: Susquehanna Resource Management Complex, City of Harrisburg, Dauphin County, PA. Application for consumptive water use of up to 0.700 mgd (peak day).

12. Project Sponsor: Leola Sewer Authority. Project Facility: Upper Leacock Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.075 mgd (30-day average) from Well 13.

13. Project Sponsor and Facility: LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20120607).

14. Project Sponsor and Facility: Millersville University of Pennsylvania, Millersville Borough, Lancaster County, PA. Application for renewal of consumptive water use of up to 0.253 mgd (peak day) (Docket No. 19820105).

15. Project Sponsor and Facility: Millersville University of Pennsylvania, Millersville Borough, Lancaster County, PA. Application for renewal and modification to increase groundwater withdrawal by an additional 0.055 mgd (30-day average) from Well 1, for a total of up to 0.320 mgd (30-day average) from Well 1 (Docket No. 19820105).

16. Project Sponsor and Facility: Newport Borough Water Authority, Oliver and Howe Townships and Newport Borough, Perry County, PA. Application for groundwater withdrawal of up to 0.162 mgd (30-day average) from Well 1.

17. Project Sponsor: Pennsylvania Department of Environmental Protection—Southcentral Regional Office, City of Harrisburg, Dauphin County, PA. Facility Location: Leacock Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.590 mgd (30-day average) from Stoltzfus Well.

18. Project Sponsor: Pennsylvania Department of Environmental Protection—Southcentral Regional Office, City of Harrisburg, Dauphin County, PA. Facility Location: Leacock Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Township Well.

19. Project Sponsor and Facility: Somerset Regional Water Resources, LLC (Salt Lick Creek), New Milford Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20100905).

20. Project Sponsor and Facility: Sugar Hollow Trout Park and Hatchery, Eaton Township, Wyoming County, PA. Application for renewal of groundwater withdrawal of up to 0.864 mgd (30-day average) from Wells 1—3 (the Hatchery Well Field) (Docket No. 20100913).

21. Project Sponsor and Facility: Sunbury Generation, LP, Shamokin Dam Borough and Monroe Township, Snyder County, PA. Modification to project features and reduction of the surface water withdrawal from 354.000 mgd (peak day) to 10.000 mgd (peak day) (Docket No. 20081222).

22. Project Sponsor and Facility: Sunbury Generation, LP, Shamokin Dam Borough and Monroe Township, Snyder County, PA. Modification to project features and

reduction of the consumptive water use from 8.000 mgd (peak day) to 6.500 mgd (peak day) (Docket No. 20081222).

23. Project Sponsor and Facility: SWEPI, LP (Cowanesque River), Nelson Township, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.533 mgd (peak day) (Docket No. 20100604).

24. Project Sponsor and Facility: Talisman Energy USA, Inc. (Susquehanna River), Terry Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 2.000 mgd (peak day) (Docket No. 20100613).

25. Project Sponsor and Facility: Talisman Energy USA, Inc. (Wappasening Creek), Windham Township, Bradford County, PA. Application for surface water withdrawal of up to 0.999 mgd (peak day).

26. Project Sponsor and Facility: Upper Halfmoon Water Company, Halfmoon Township, Centre County, PA. Application for groundwater withdrawal of up to 0.396 mgd (30-day average) from Well 6.

27. Project Sponsor and Facility: Warwick Township Municipal Authority, Warwick Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.288 mgd (30-day average) from Rothsville Well 2.

*Public Hearing—Projects Scheduled for Action Involving a Diversion*

1. Project Sponsor and Facility: City of Aberdeen, Harford County, MD. Modification to extend the approval term of the out-of-basin diversion approval (Docket No. 20021210) to be coterminous with the revised Maryland Department of the Environment State Water Appropriation and Use Permit for the Aberdeen Proving Ground—Aberdeen Area.

2. Project Sponsor: DS Services of America, Inc. Project Facility: Bethany Children's Home, Heidelberg Township, Berks County, PA. Application of into-basin diversion from the Delaware River Basin of up to 0.200 mgd (peak day) from Bethany Children's Home bulk spring water source (Boreholes PWA and PWB).

*Opportunity to Appear and Comment*

Interested parties may appear at the hearing to offer comments to the Commission on any project listed previously. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Ground rules will be posted on the Commission's web site at [www.srbc.net](http://www.srbc.net), prior to the hearing for review. The presiding officer reserves the right to modify or supplement the rules at the hearing. Written comments on any project listed previously may also be mailed to Jason Oyler, Regulatory Counsel, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically submitted must be received by the Commission on or before August 18, 2014, to be considered.

*Authority:* Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* July 3, 2014.

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 14-1551. Filed for public inspection July 18, 2014, 9:00 a.m.]





