

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under to the authority contained in the Act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the Act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 28, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-23-2014	GNB Financial Services, Inc. Gratz Dauphin County Application for approval to acquire 100% of FNBM Financial Corporation, Minersville, and thereby indirectly acquire 100% of The First National Bank of Minersville, Minersville.	Filed
10-24-2014	Beneficial Bancorp, Inc. Philadelphia Philadelphia County Beneficial Bancorp, Inc., a holding company in formation filed an application for approval to acquire 100% of Beneficial Mutual Savings Bank, Philadelphia, in connection with Beneficial Mutual Savings Bank's conversion from a Pennsylvania State-chartered mutual savings bank to a Pennsylvania State-chartered stock savings bank. Beneficial Mutual Savings Bank will change its name to Beneficial Bank.	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-23-2014	The Gratz Bank Gratz Dauphin County Application for approval to merge The First National Bank of Minersville, Minersville, with and into The Gratz Bank, Gratz.	Filed
10-24-2014	PeoplesBank, a Codorus Valley Company York York County Application for approval to merge Madison Square Federal Savings Bank, Baltimore, MD, with and into PeoplesBank, a Codorus Valley Company, York.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-20-2014	Somerset Trust Company Somerset Somerset County	900 West Crawford Avenue Connellsville Fayette County	Opened
10-24-2014	York Traditions Bank York York County	361 Eisenhower Drive Hanover York County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-18-2014	Royal Bank America Narberth Montgomery County	<i>To:</i> 1651 Blackwood Clementon Road Blackwood Camden County, NJ <i>From:</i> 1990 New Brooklyn Road Sicklerville Gloucester County, NJ	Effective

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-2318. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, November 19, 2014, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Questions concerning this meeting or agenda items can be directed to Gretchen Leslie at (717) 787-9293. Persons who wish to participate during the public comment section are encouraged to submit their comments in writing to Gretchen Leslie, Advisor, Conservation and Natural Resources Advisory Council, 400 Market Street, Harrisburg, PA 17101.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lauren Adair directly at (717) 787-9293 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

ELLEN FERRETTI,
Secretary

[Pa.B. Doc. No. 14-2319. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Point Park University to Amend Articles of Incorporation

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Point Park University to amend its Articles of Incorporation.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and requires an auxiliary aid, service or other accommodation to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

CAROLYN C. DUMARESQ, Ed.D.,
Acting Secretary

[Pa.B. Doc. No. 14-2320. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0021806 (Sew)	Annville Township PO Box 178 Annville, PA 17003-0178	Lebanon County North Annville Township	Quittapahilla Creek / 7-D	Y
PA0086142 (Sew)	Washington Township 120 Barto Road Barto, PA 19504	Berks County Washington Township	West Branch Perkiomen Creek / 3-E	Y

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0070319 (IW)	Berks County Dept. of Emergency Services 2561 Bernville Road Reading, PA 19605	Berks County Reading City	Angelica Creek / 3-C	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0114049 (Sewage)	Lewis Township 1599 Millmont Road Millmont, PA 17845	Union County Lewis Township	Penns Creek (6-A)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed#)	EPA Waived Y/N?
PA0041831 (Sewage)	Northwest Crawford County Sewer Authority STP PO Box 56, 105 Project Street, Springboro, PA 16435-0056	Crawford County Springboro Borough	Conneaut Creek (15-A)	Y
PA0221601 (Sewage)	Hunters Station STP Township Road T-750 Tionesta, PA 16353	Forest County Tionesta Township	Allegheny River (16-E)	Y
PA0239356 (Sewage)	Robert C. Montgomery SFTF 1042 Enterprise Road, Grove City, PA 16127	Mercer County Pine Township	Unnamed Tributary to the Swamp Run (20-C)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0232530 (Industrial Storm Water)	Mill Hall Fluid Management Service Facility 27 Clay Drive Mill Hall, PA 17751	Clinton County Porter Township	Fishing Creek (9-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0020575, Sewage, SIC Code 4952, **DELCORA**, 100 East Fifth Street, P. O. Box 999, Chester, PA 19016. Facility Name: Rose Valley Borough STP. This existing facility is located in Rose Valley Borough, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Ridley Creek, is located in State Water Plan watershed 3-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.13 MGD.

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
CBOD ₅	27.1	43.4	XXX	25	40	50

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
BOD ₅						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	32.5	48.8	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus						
(Interim)	XXX	XXX	XXX	Report	XXX	Report
(Final)	2.2	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Chlorine Optimization
- E. Operator Notification
- F. TMDL/WLA Analysis
- G. Fecal Coliform Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0051802, Industrial Waste, SIC Code 2759, **QG Printing III Co.**, 668 Gravel Pike, East Greenville, PA 18041-2199. Facility Name: QG Printing III Co. This existing facility is located in Upper Hanover Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated process water, boiler blowdown, and sewage. This facility is also transferring ownership from Gruner Jahr USA Group Inc. to Quad/Graphics, Inc.

The receiving stream(s), Unnamed Tributary to Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.014 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	3.0	Report	XXX	XXX
CBOD ₅						
May 1 - Oct 31	1.75	XXX	XXX	15	30	38
Nov 1 - Apr 30	2.92	XXX	XXX	25	50	63
Total Suspended Solids	3.5	XXX	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	1,500	2,000	2,500
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	0.18	XXX	XXX	1.5	3.0	3.8
Nov 1 - Apr 30	0.53	XXX	XXX	4.5	9.0	11.0
Total Phosphorus	0.048	XXX	XXX	0.5	1.0	1.25
Total Copper	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfalls 002 and 003 are based on a stormwater event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Instant. Maximum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Obtain Necessary Property Rights
- Proper sludge Disposal
- WQM Permits
- BAT/BCT Reopener
- Chlorine Usage Requirements
- Chemical Additives
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

PA0058343, Sewage, SIC Code 4952, **Bedminster Municipal Authority**, 432 Elephant Road, Perkasio, PA 18944. Facility Name: Bedminster WWTF. This existing facility is located in Bedminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Deep Run, is located in State Water Plan watershed 2-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.302525 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅						
Influent	Report	Report	XXX	Report	Report	XXX
May 1 - Oct 31	25	38	XXX	10	15	20
Nov 1 - Apr 30	50	76	XXX	20	30	40
BOD ₅						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	25	38	XXX	10	15	20
Total Suspended Solids						
Influent	Report	Report	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
UV Intensity (mW/cm ²)	XXX	XXX	Report Min	Geo Mean 200	XXX	XXX
Nitrate-Nitrite as N	25	XXX	XXX	XXX	XXX	20
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	2.5	XXX	XXX	1.0	XXX	2.0
Nov 1 - Apr 30	5.0	XXX	XXX	2.0	XXX	4.0
Total Phosphorus						
May 1 - Oct 31	1.26	XXX	XXX	0.5	XXX	1.0
Nov 1 - Apr 30	1.51	XXX	XXX	0.6	XXX	1.2

In addition, the permit contains the following major special conditions:

- Responsible Operator
- Remedial Measures
- No Stormwater
- Small Stream Discharge
- Change in Ownership
- Sludge Disposal
- Operation and Maintenance (O & M) Plan
- SPW Discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0086312, Sewage, SIC Code 1522, **James Dorwart (Quaker Station Apartments)**, 1375 Old Quaker Road, Eppers, PA 17319. Facility Name: Quaker Station Apartments STP. This existing facility is located in Fairview Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Bennett Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Total Monthly	Daily Maximum		Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
UV Transmittance (%)	XXX	XXX	Report	Geo Mean Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.0	XXX	2.0
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0111422, Sewage, SIC Code 4952, **Thompstontown Borough Municipal Authority Juniata County**, P. O. Box 154, Thompstontown, PA 17094-154. Facility Name: Thompstontown STP. This existing facility is located in Delaware Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Delaware Creek, is located in State Water Plan watershed 12-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (mgd)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
D.O.	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	Report	0.5	XXX	1.6
Total Suspended Solids (TSS)	50	75	XXX	30	45	50
		Wkly Avg				
TSS						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
CBOD ₅	42	67	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
NH ₃ -N						
(5/1 to 10/31)	17	XXX	XXX	10	XXX	20
(11/1 to 4/30)	Report	XXX	XXX	Report	XXX	Report
Fecal Coliform						
(5/1 to 9/30)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
(10/1 to 4/30)	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameter</i>	<i>Discharge</i>	<i>Mass Units (lbs)</i>		<i>Concentration (mg/l)</i>		<i>Inst. Maximum</i>
		<i>Total Monthly</i>	<i>Total Annual</i>	<i>Monthly Average</i>	<i>Weekly Average</i>	
NH ₃ -N		Report	Report	XXX	Report	XXX
TKN-N		Report	XXX	XXX	Report	XXX
NO ₃ -NO ₂ as N		Report	XXX	XXX	Report	XXX
Total Nitrogen						
(TKN + NO ₂ + NO ₃)		Report	Report	XXX	Report	XXX
Total Phosphorus		Report	Report	XXX	Report	XXX
Net Total Nitrogen		Report	7032	XXX	XXX	XXX
Net Total Phosphorus		Report	974	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0272906, Sewage, SIC Code 4952, 8800, **Joseph Albright**, 126 Purvis Road, Butler, PA 16001. Facility Name: Joseph Albright SRSTP. This proposed facility is located in Franklin Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Little Connoquenessing Creek, located in State Water Plan watershed 20-C and is classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.

Parameters	Mass (lb/day)		Concentration (mg/l)	
	Average Monthly	Minimum	Average Monthly	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX
pH (S.U.)	XXX	6.0	XXX	9.0
Total Residual Chlorine	XXX	XXX	Report	XXX
COD ₅	XXX	XXX	10	20
Total Suspended Solids	XXX	XXX	10	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	200 Geo Mean	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0107202, Amendment No. 1, CAFO, **Hillandale Gettysburg, LP**, 3910 Oxford Road, Gettysburg, PA 17325.

This proposed facility is located in Tyrone Township, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation of a new HDPE lined egg washwater pond and associated access areas at Hillandale Site 2.

WQM Permit No. 0114201, CAFO, **Hillandale Gettysburg, LP**, 3910 Oxford Road, Gettysburg, PA 17325.

This proposed facility is located in Tyrone Township, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation of a new HDPE lined egg washwater pond and associated access areas at Hillandale Site 1.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2571403, Sewage, Amendment, **Wattsburg Area School District**, 10782 Wattsburg Road, Erie, PA 16509.

This existing facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Amendment to replace sand filter with mixed media filters.

WQM Permit No. 1014403, Sewage, **PA DCNR**, P. O. Box 8551, Harrisburg, PA 17105-8451.

This existing facility is located in Muddy Creek Township, **Butler County**.

Description of Proposed Action/Activity: New WWTP facilities to replace existing WWTP facilities at Moraine State Park.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI01 1514035	500 Chesterbrook Boulevard, LP c/o VIFIC 120 W. Warner Road King of Prussia, PA 19422	Chester	Tredyffrin Township	Unnamed Tributary to Valley Creek EV—MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation Dist., 1038 Montdale Road, Suite 109, Scott Twp., PA 18447

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023514002	PPL Electric Corporation Two North Ninth Street GENN 4 Allentown, PA 18101	Lackawanna	Clifton Township, Covington Township, Thornhurst Township	Kendall Creek (EV, MF) Lehigh River (EV, MF) Choke Creek (EV, MF) Sand Spring Creek (EV, MF) Pond Creek (EV, MF) Buckey Run (EV, MF) Spruce Run (EV, MF) Fenner Mill Run (EV, MF) Ash Creek (EV, MF) Silver Creek (EV, MF) Rucks Run (EV, MF) Meadow Brook (EV, MF) Tamarack Creek (EV, MF) Lake Run (HQ-CWF, MF) Emerson Run (HQ-CWF, MF) Roaring Brook (HQ-CWF, MF) East Branch Roaring Brook (HQ-CWF, MF)
		Luzerne	Buck Township	Stony Run (HQ-CWF, MF)

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown PA 18104

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023907005R(2)	David M. Jaindl Jaindl Land Company 3150 Coffeetown Road Orefield, PA 18069	Lehigh	Upper Macungie Township	Hassen Creek (HQ-CWF, MF) UNT to Hassen Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg PA 18360-0917

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024514010	Center Rock Realty 505 Fawn Road East Stroudsburg, PA 18301	Monroe	Coolbaugh Township	Indian Run (EV)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024812018(1)	Gretchen Longenbach Redevelopment Authority of Easton, PA 1 South Third Street, 4th Floor Easton, PA 18042	Northampton	City of Easton	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI032114009	Carlisle Auto Industries, Inc. 1000 Bryn Mawr Road Carlisle, PA 17013	Cumberland	Carlisle Borough	Letort Spring Run (HQ-CWF, MF)
PAI032114006	South Middleton School District 4 Forge Road Boiling Springs, PA 17007	Cumberland	South Middleton Township	Yellow Breeches Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI052614002	PennDOT Dist. 12-0 825 N. Gallatin Ave. Ext. Uniontown, PA 15401	Fayette	Wharton Township	Deadmans Run (HQ-CWF)
PAI056314008	Woodside Development 382 West Chestnut St Suite 102 Washington, PA 15301	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)
PAI056514009	James Tobin 322 Unity Plaza Latrobe, PA 15650	Westmoreland	Murrysville Municipality	Haymaker Run (HQ-CWF)

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal/New
Round Hill Poultry 255 Lake Meade Road York Springs, PA 17372	Adams	15	611.86	Turkeys	NA	Renewal
Ryan Rutt 524 North Garfield Road Bernville, PA 19506	Berks	117.8	749.38	Finishing Swine and Broiler	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. WA-182-D, Public Water Supply

Applicant	Pennsylvania American Water Company
City	Chester
Township	West Caln
Responsible Official	David Lentowski 4 Wellington Blvd. Suite 2 Reading, PA 19610
Type of Facility	PWS
Consulting Engineer	Gannett Fleming, Inc. P. O. Box 67100 Harrisburg, PA 17106-7100
Application Received Date	October 3, 2014
Description of Action	Water allocation application to withdraw water from the Rock Run Reservoir.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 6414505, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 1775 North Main Street Honesdale, PA 18431
[Township or Borough]	Hawley Borough Wayne County
Responsible Official	Roswell S. McMullen Manager, Special Projects Aqua Pennsylvania, Inc. 1775 North Main Street Honesdale, PA 18431
Type of Facility	PWS
Consulting Engineer	Douglas E. Berg, P.E. Entech Engineering, Inc. 4 South Fourth Street P. O. Box 32 Reading, PA 19603
Application Received Date	October 20, 2014
Description of Action	This application proposes addition of pH adjustment using caustic soda at the Fern Street Well facility of the Hawley Water System, for corrosion control.

Application No. 6414504, Public Water Supply.

Applicant	Pocono Water Works Co., Inc. P. O. Box 189 Hamlin, PA 18427
[Township or Borough]	Paupack Township, Wayne County
Responsible Official	Joseph R. Bonamico, Sr. Pocono Water Works Co., Inc. P. O. Box 189 Hamlin, PA 18427
Type of Facility	PWS
Consulting Engineer	Sarah J. Bue-Morris, PE Bue-Morris Associates, Inc. P. O. Box 201 Newfoundland, PA 18445
Application Received Date	10/8/2014
Description of Action	The applicant has proposed the construction of a water system to serve the Port Florence Subdivision including one supply well, abandonment of two existing wells, booster station, disinfection facilities, storage and distribution system facilities.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2514504, Public Water Supply

Applicant	Erie City Water Authority
Township or Borough	Millcreek Township
County	Erie
Responsible Official	Craig H. Palmer, P.E.
Type of Facility	Public Water Supply

Consulting Engineer Edward J. St. John, P.E.
CDM Smith
1468 West 9th Street
Cleveland, OH 44113

Application Received Date October 14, 2014

Description of Action Convert PACI Bulk Tank No. 1 to a Citric Acid Bulk Tank; replace PACI Transfer Pump No. 1 with a new Citric Acid Transfer Pump.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application for Determination of Applicability for General Permit Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit Application No. WMGM044SE002. Accurate Recycling Corporation, 508 East Baltimore Pike, Lansdowne, PA 19050. This determination of applicability (DOA) application is for the processing and beneficial use of solid waste under the terms and conditions of General Permit No. (WMGM044) at Accurate Recycling Corporation's Lansdowne Facility located at 508 East Baltimore Pike, Lansdowne, PA 19050, in Upper Darby Township, **Delaware County**. The application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on August 8, 2014.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit Application No. 101600. Waste Reduction Recycling & Transfer, Inc., 2100 Sans Souci Parkway, Wilkes-Barre, PA 18706. An application for permit renewal for the continued operation of this municipal waste transfer station located in Hanover Township, **Luzerne County**. The application was received in the Regional Office on October 22, 2014 and was found to be administratively complete as of October 24, 2014.

Comments concerning the application should be directed to Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

55-0002D: Pa. Department of Public Welfare/Selinsgrove Center (1000 Route 522, Selinsgrove, PA 17870) on October 8, 2014, for the request to establish federally enforceable operating restrictions that require limited use operation of their coal boilers. The request is related to the facility's compliance method for the area source Boiler MACT rule which regulates the coal boilers located at their steam plant in Penn Township, **Snyder County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

43-363A: Pennex Aluminum Company (93 Werner Road, Greenville, PA 16125-9499), for the reclassification of source 103 (#1 Melting Furnace, 20 MMBtu/hr, Group 2) from a Group 2 furnace to a Group 1 furnace in accordance with 40 CFR Part 63, Subpart RRRR. This facility will be located in Sugar Grove Township, **Mercer County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

09-0142C: ML 35, LLC. (35 Runway Road, Levittown, PA 19057) for increasing its eleven (11) existing emergency generators demand response hours, and requesting stack test for CO emissions from engines G7 through G11 at its data center in Bristol Township, **Bucks County**. This facility is a synthetic minor facility for nitrogen oxides (NO_x) and carbon monoxide (CO) emissions. The facility wide NO_x emissions are limited to below 25 tons per year. The engines are subject to the requirements of 40 C.F.R. Part 60 Subpart IIII or Part 63 Subpart ZZZZ—Standards for compression ignition internal combustion engines. The Plan Approval and Operating Permit will contain all applicable requirements that apply to each engine including recordkeeping, reporting, work practice, etc. designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-5226

04-00727A: Five Points Veterinary Clinic (2057 Brodhead Rd, Aliquippa, PA 15001). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (“Department”) intends to issue Air Quality Plan Approval PA-04-00727A to authorize temporary operation of one (1) Matthews International-Cremation Division IE43-PPJr natural gas-fired crematory incinerator for the cremation of animal remains at the above referenced facility located in Hopewell Township, **Beaver County**. The crematory incinerator has a maximum cremation rate of 75 pounds per hour and was previously installed under the authority of GP14-14-00727.

The crematory incinerator has an annual potential to emit (PTE) of 1 ton of carbon monoxide (CO); less than 1 ton each of nitrogen oxides (NO_x), sulfur oxides (SO_x), total particulate matter (PM, PM₁₀, and PM_{2.5}), and volatile organic compounds (VOC); and less than 0.1 ton of total hazardous air pollutants (HAP). Best available technology (BAT) for the proposed crematory incinerator includes good combustion practices; operation and maintenance in accordance with the manufacturer's specifications and instructions; and multi-chamber design with a minimum secondary chamber temperature of 1800°F. The proposed crematory incinerator is subject to applicable portions of 25 Pa. Code Chapters 123 and 127. The proposed Plan Approval has been conditioned to ensure compliance with all applicable regulations and includes emissions limitations, limitations on hours of operation, and also work practice, monitoring, recordkeeping, and reporting requirements.

A person may oppose the proposed plan approval by filing a written protest with the Department through Devin P. Tomko, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00727A) and concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

For additional information you may contact Devin P. Tomko at 412-442-5231.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

43-363B: Pennex Aluminum (2205 Pennsylvania Avenue, York, PA 17404) for the reclassification of source 103 (#1 Melting Furnace, 20 MMBtu/hr, Group 2) from a Group 2 to a Group 1 furnace, in accordance with 40 CFR Part 63, Subpart RRRR. This facility is at 93 Werner Road, in Greenville, Pennsylvania (16125-9499), which is located in Sugar Grove Township, **Mercer County**.

Pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue Plan Approval 43-363B to Pennex Aluminum for the Reclassification of source 103. This facility is located in Sugar Grove Township, Mercer County. The

Plan Approval will subsequently be incorporated into a facility Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-363B is for the reclassification of source 103. The utilization of good combustion practices and proper burner tuning will be used to minimize nitrogen oxide emissions. Based on the information provided by the applicant and DEP's own analysis, source 103 will have the projected actual emissions of approximately 8.76 tons per year (tpy) of nitrogen oxides, 7.538 tpy of carbon monoxide, 1.86 tpy of particulate matter, 0.482 tpy of volatile organic compounds, 0.053 tpy of sulfur oxides, 1.087 tpy of hydrochloric/hydrofluoric acid and 0.000024 tpy of dioxins/furans.

The Plan Approval will contain emission and fuel restrictions, along with testing, monitoring, recordkeeping, reporting, work practice and additional requirements designed to keep the facility operating within all applicable air quality requirements.

Source 103 at this facility is subject to 40 CFR Part 63 Subpart RRR (National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production). This facility will be considered an area source for HAP emissions.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the DEP's Northwest Regional Office, Air Quality Program, 230 Chestnut Street, Meadville, PA 16335.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Edward F. Orris, PE, Air Quality Regional Program Manager, may be contacted at 814-332-6632, or PA DEP NWRO, Air Quality Program, 230 Chestnut Street, Meadville, PA 16335, for additional information or for the submission of comments or protests.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

59-00002: Dominion Transmission Inc. (5000 Dominion Boulevard Glen Allen, VA 23060) to issue a renewal Title V Operating Permit for their Tioga Transmission Station located in Farmington Township, **Tioga County**. The facility is currently operating under Title V Operating Permit 59-00002. The facility's main sources include one 24.2 MMBtu/hr natural-gas-fired heater, two 4200

brake-horsepower natural-gas-fired compressor engines equipped with oxidation catalysts, one 576 brake-horsepower natural-gas-fired emergency engine, and various storage tanks.

The facility has potential annual emissions of 190.44 tons of carbon monoxide, 259.01 tons of nitrogen oxides, 0.20 ton of sulfur oxides, 2.81 tons of particulate matter including particulate matter less than 10 microns in size, 2.81 tons of particulate matter less than 2.5 microns in size, 44.19 tons of volatile organic compounds, 5.88 tons of formaldehyde, 9.60 tons of hazardous air pollutants, and 29,635 tons of greenhouse gases. The terms and condition of Plan Approval 59-00002C are being incorporated into TVOP 59-00002. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63 Subpart ZZZZ and Part 52 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tullock-Reid, New Source Review Chief—Telephone: 610-832-6242

09-00126: Air Liquide Electronics U.S. LP, (19 Steel Road West, Morrisville, PA 19067) is a non-Title V, Natural Minor facility located in Falls Township, **Bucks County**. This action is a renewal of a State Only Operating Permit (Natural Minor). The facility is involved in the gas cylinder cleaning processes, the purification of industrial gases, and the distribution of compressed specialty gases and liquefied chemicals. The facility operates seven process hood lines for processing hydride gases, pyrophoric gases, hydrocarbon gases, chloride gases, and fluoride gases, and each process line is set with a specific control device combination. The facility has an annual limit on particulate matter of 55 pounds on a 12-month rolling period and has an annual limit on volatile organic compounds of 279 pounds on a 12-month rolling period. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-00144: US Department of Agriculture—Eastern Regional Research Center ("USDA") (600 East Mermaid Lane, Wyndmoor, PA 19038; Attn: Mr. Marshall Reed) for the renewal of a Synthetic Minor Operating Permit in Springfield Township, **Montgomery County**. The initial operating permit was issued on March 18, 2004, and was effective May 1, 2004. USDA's primary focus at this facility is the preservation of produce for longer periods of time before it becomes inedible. This renewal of the Synthetic Minor Operating Permit incorporates the requirements and conditions from General Permit No. GP1-46-0240, for Source ID 034. The primary

sources of air emissions from the facility are boilers (Source IDs 034, 101, 102, and 103), emergency generators (Source IDs 105 and 106), and two parts washers (Source ID 200). Source IDs 034, 101, and 102 are dual fuel fired boilers, using natural gas as the primary fuel and No. 2 fuel oil as backup. These units shall not be subject to 40 CFR Part 63, Subpart JJJJJ, on the basis of 40 CFR §§ 63.11195(e) and 63.11237. Source ID 103 burns No. 2 fuel oil exclusively, and is subject to 40 CFR Part 63, Subpart JJJJJ. Applicable conditions have been incorporated into the operating permit. Applicable requirements from 40 CFR Part 60, Subpart JJJJ, have been incorporated for Source ID 106. Source ID 105 has been deemed exempt from 40 CFR Part 63, Subpart ZZZZ, on the basis of 40 CFR § 63.6585(f)(3). Requirements from 25 Pa. Code § 129.63 have been incorporated as appropriate for Source ID 200. Potential emissions from the facility are less than the following emission rates: 3.0 tpy for VOCs, 2.0 tpy for HAP, 5.0 tpy for PM, 24.9 tpy for NO_x, 74.0 tpy for SO_x, and 20.0 tpy for CO. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

15-00133: Immaculata University (1145 King Road, Immaculata, PA 19345-9903), for the renewal of a State Only, Synthetic Minor Operating Permit in East Whiteland Township, **Chester County**. The facility operates four boilers for heating purposes and seven emergency generators for backup power. The proposed renewal of the Operating Permit does not authorize any increase in air emissions, of regulated pollutants, above previously approved levels. This renewal also includes a change in the responsible official for the facility. The renewed permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable local, state, and federal air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

22-03052: Harman Home Heating (352 Mountain House Road, Halifax, PA 17032) to issue a State Only Operating Permit for their spray painting operations at the Halifax Plant in Jackson Township, **Dauphin County**. The facility's potential emissions include 31.7 tpy of VOCs, and less than 10 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

67-05107: Crown Cork & Seal USA, Inc. (1650 Broadway, Hanover, PA 17331) to issue a State Only Operating Permit for metal can manufacturing operations at the plant in Penn Township, **York County**. Potential emissions of volatile organic compounds (VOC) from the plant are restricted to 49 tons per year. Actual VOC emissions for 2013 were 11.34 tons. Potential emissions of other pollutants are minimal. The Operating Permit includes emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

53-00010: National Fuel Gas Supply Corp. (1100 State Street, Erie, PA 16512) to issue a renewal State Only Operating Permit for their Costello Station located in Portage Township, **Potter County**. The facility is currently operating under State Only Operating Permit 53-00010. The facility's main sources include two 720 horsepower natural-gas-fired compressor engines, 10 natural-gas-fired heaters and water heaters with a total heat input capacity of 1.99 MMBtu/hr, and one 45 horsepower natural-gas-fired emergency generator.

The facility has potential annual emissions of 18.43 tons of carbon monoxide, 47.02 tons of nitrogen oxides, 0.07 ton of sulfur oxides, 0.20 of particulate matter including particulate matter less than 10 microns in size and less than 2.5 microns in size, 8.45 tons of volatile organic compounds, 2.90 tons of formaldehyde, 5.39 tons of hazardous air pollutants, and 8727 tons of greenhouse gases.

The engines are subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

49-00019: Sunoco Partners Marketing & Terminals L.P. (RD #1 box 285, Northumberland, PA 17857) for their petroleum bulk storage and distribution (Northumberland Terminal) facility located in Point Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00019. The facility's main sources include a seven (7) storage tanks and two loading racks.

The facility has taken synthetic minor restrictions to limit its volatile organic compounds, single hazardous air pollutant and total combined hazardous air pollutants emissions below the major emission thresholds. With synthetic minor restriction, the facility has potential emissions of 46.95 tons per year of volatile organic compounds, and 2.49 tons per year of total hazardous air pollutants (HAPs). No emission or equipment changes are being proposed by this action.

This facility is subject to the requirements of 40 CFR Part 63, Subpart BBBB—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Sections 63.11080—63.11100. The tanks are subject to Federal Standards of Performance for New Stationary Sources, 40 CFR Part 60, Subpart Kb. The permittee shall comply with all applicable requirements of 40 CFR Section 60.110b—60.117b.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60 and 63

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00055: Jeff's Autobody and Recycling Center, Inc. (5446 Snyderstown Road, Paxinos, PA 17860-7534) to issue a renewal State Only Operating Permit for their auto body and recycling center facility located in Shamokin Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00055. The facility's main sources include space heaters and furnace, aluminum scrap metal melting furnace with afterburner, and motor vehicle and mobile equipment repair and refinishing operations which includes a spray booth with panel filters.

The facility has potential emissions as follows: NO_x equal to 0.6 tpy; CO equal to 0.2 tpy; SO_x equal to 0.2 tpy; PM₁₀/PM_{2.5} equal to 0.1 tpy; VOC equal to 2 tpy; GHG (reported as CO_{2e}) less than 500 tpy and HAP less than 0.1 tpy. This renewal operating permit incorporates the changes to Source ID 031. The space heaters were replaced during the previous permit term with newer ones. The replacement is exempt from plan approval requirements pursuant to 25 Pa. Code § 127.14.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting conditions have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy

of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32901602 and NPDES No. PA0214442. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the I-22 Tipple in Burrell Township, **Indiana County** and related NPDES permit. No additional discharge. The application was considered administratively complete on October 21, 2014. Application received: December 13, 2013.

32011302 and NPDES No. PA0235521. AMFIRE Mining Company LLC, (One Energy Place, Latrobe, PA 15650). To revise the permit for the Gillhouser Run Deep Mine in Brush Valley and Buffington Townships, **Indiana County** and related NPDES permit to install a water pipeline from Gillhouser Run Deep Mine to Barrett Mine to modify the water handling plan. Application also includes a request for a Section 401 Water Quality Certification. Surface Acres Proposed 14.5. No additional Discharges. The application was considered administratively complete on October 21, 2014. Application received: April 9, 2014.

30831303 and NPDES No. PA0013511. Cumberland Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Wayne Township, **Greene County** and related NPDES permit to install 22 gob ventilation boreholes for panels 65 and 66. Surface Acres Proposed 15.71. No additional discharges. The application was considered administratively complete on October 22, 2014. Application received: June 18, 2014.

17071301 and NPDES No. PA0235784. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Harmony Mine in Burnside Township, **Clearfield County** to install a sludge disposal borehole and associated pipeline. Surface Acres Proposed 1.3. No additional discharges. The application was considered administratively complete on October 22, 2014. Application received: July 18, 2014.

30743711 and NPDES No. PA0235440. Cumberland Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine Coal Refuse Disposal Facility in Whiteley Township, **Greene County** and related NPDES permit to modify the water handling plan for the Advanced Water Treatment (AWT) project. Surface Acres Proposed 26.6. No additional discharges. The application was considered administratively complete on October 23, 2014. Application received: March 31, 2014.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Road, PO Box J, Claysville, PA 15323). To revise the permit for the Bailey Mine and Prep Plant in Richhill Township, **Greene County** and related NPDES to install the 2L-1 degas borehole. Surface Acres Proposed 3.5. No additional discharges. The application was considered administratively complete on October 23, 2014. Application received: August 18, 2014.

32141302 (formerly 32891701) and NPDES No. PA0124591. Bellaire Corporation, (196 Grange Hall Rd., PO Box 245, Armagh, PA 15920-0245). To renew the permit for the Hutchinson Hollow Treatment Plant in East Wheatfield Township, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on October 23, 2014. Application received: May 12, 2014.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32010102, TLH Coal Co., 4401 Pollock Road, Marion Center, PA 15959, renewal for reclamation only of a bituminous surface mine in East Mahoning Township, **Indiana County**, affecting 86.2 acres. Receiving stream: unnamed tributaries to Pickering Run classified for the following use: high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 23, 2014.

Permit No. 32663056 and NPDES No. PA0606111, Beilchick Brothers, P. O. Box 7, Heilwood, PA 15745, renewal for the continued operation and restoration of a bituminous surface mine in Pine Township, **Indiana County**, affecting 748.0 acres. Receiving streams: unnamed tributaries Little Yellow Creek classified for the following use: high quality cold water fishery. The first downstream potable water supply intake from the point of discharge is Indiana County Water Authority Yellow Creek Surface Water Withdrawal. Application received: October 9, 2014.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24110101 and NPDES Permit No. PA0259055. RES Coal, LLC (P. O. Box 228, Armagh, PA 15920). Renewal of an existing bituminous surface and auger mine and associated NPDES permit in Fox Township, **Elk County**, affecting 68.0 acres. Receiving streams: Little Toby Creek, classified for the following uses: CWF. There are no

potable surface water supply intakes within 10 miles downstream. Application received: October 20, 2014.

16940105 and NPDES Permit No. PA0212130. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767). Renewal of an existing bituminous surface mine and associated NPDES permit in Perry Township, **Clarion County**, affecting 220.0 acres. Receiving streams: unnamed tributaries to the Allegheny River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 21, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17813024 and NPDES PA 0608777. EnerCorp, Inc. (1310 Allport Cutoff, Morrisdale, PA 16858). Transfer of an existing bituminous surface mine from E. M. Brown, Inc. and revision to reduce permit acreage from 106.2 to 8.3 located in Bradford Township, **Clearfield County**, affecting 106.2 acres. Receiving stream(s): Unnamed Tributary to West Branch Susquehanna River classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 14, 2014.

17803023 and NPDES PA 0128198. EnerCorp, Inc. (1310 Allport Cutoff, Morrisdale, PA 16858). Permit renewal and transfer from E. M. Brown, Inc. on an existing bituminous surface mine located in Cooper Township, **Clearfield County**, affecting 14.2 acres. Receiving stream(s): Basin Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 14, 2014.

17940107 and NPDES PA 0219801. River Hill Coal Company, Inc. (P. O. Box 141, Kylertown, PA 16847). Permit renewal to an existing bituminous surface mine/coal refuse disposal located in Karthaus Township, **Clearfield County** affecting 449.8 acres. Receiving streams: Unnamed Tributaries to Saltlick Run, Unnamed Tributaries to Upper Three Runs, classified for the following use(s): High Quality Waters-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 17, 2014.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

03020102 and NPDES Permit No. PA0250058. D. J. & W. Mining, Inc. (Box 425, Indiana, PA 15701). Renewal application for reclamation only to an existing bituminous surface mine, located in Cadogan and North Buffalo Townships, **Armstrong County**, affecting 48.9 acres. Receiving streams: unnamed tributaries to Allegheny River, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: Municipal Authority of Buffalo Township/Freeport Plant. Renewal application received: October 9, 2014.

65100101 and NPDES Permit No. PA0251887. Britt Energies, Inc. (P. O. Box 515, Indiana, PA 15701). Renewal application for reclamation only to an existing bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 69.6 acres. Receiving streams: unnamed tributary to McGee Run and Conemaugh River, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: October 16, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40940206R4. Heavy Media, Inc., (PO Box 27, Nanticoke, PA 18634), renewal of an existing anthracite coal refuse reprocessing operation in Larksville Borough, **Luzerne County** affecting 15.9 acres, receiving stream: Boston Run, classified for the following use: cold water fishes. Application received: September 30, 2014.

Noncoal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 4274SM11 and NPDES No. PA0212512, New Enterprise Stone & Lime Co., Inc., P. O. Box 77, New Enterprise, PA 16664, commencement, operation and restoration of a noncoal surface mine to deepen a 24.9 acre portion of the existing quarry in Taylor Township, **Blair County**, affecting 467.1 acres. Receiving streams: Plum and Halter creeks classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: October 8, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58990804. Mark W. Lewis, (327 Barefooters Boulevard, New Milford, PA 18834), Stage I & II release of a quarry operation in Harford Township, **Susquehanna County** affecting 3.0 acres on property owned by Virginia Brainard. Application received: October 1, 2014.

Permit No. 58110801. Endless Mountain Landscaping, (3223 Ridge Road, Montrose, PA 18801), Stage I & II release of a quarry operation in Bridgewater Township, **Susquehanna County** affecting 5.0 acres on property owned by Kimberly and Kesse Harris. Application received: October 1, 2014.

Permit No. 09920302C5 and NPDES Permit No. PA0595497. Delaware Valley Landscape Stone, Inc. (PO Box 778, New Hope, PA 18938), renewal of NPDES

Permit for discharge of treated mine drainage from a quarry operation in Middletown Township, **Bucks County** affecting 16.9 acres, receiving stream: unnamed tributary to Neshaminy Creek, classified for the following uses: warm water fishes and migratory fishes. Application received: October 7, 2014.

Permit No. 46030301C2 and NPDES Permit No. PA0224308. Gibraltar Rock, Inc., (335 Newbold Road, Fairless Hills, PA 19030), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in New Hanover Township, **Montgomery County** affecting 241.0 acres, receiving streams: unnamed tributary to Swamp Creek and Scioto Creek; classified for the following uses: trout stock fishes and migrator fishes. Application received: October 14, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262803 (Mining Permit No.56090108), Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA, 15541 revision of an NPDES permit for surface mining in Shade Township, **Somerset County**, affecting 185.0 acres. Receiving stream: Dark Shade Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiskiminetas-Conemaugh River Watershed TMDL. Application received: May 29, 2014.

The outfalls listed below discharge to Dark Shade Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond 1	N
002—Sediment Pond 2	N
003—Sediment Pond 3	N
004—Treatment Pond 1	N
005—Treatment Pond 2	N
006—Treatment Pond 3	N
007—Sediment Pond 4	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0119296 (Mining Permit No. 56793091), Hardrock Coal Company, 275 Saddle Ridge Road, Berlin, PA 15530, renewal of an NPDES permit for a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 559.9 acres. Receiving streams: unnamed tributaries to Millers Run, unnamed tributaries to/and Tubs Run, classified for the following use: cold water fishery. This receiving stream is included in the Buffalo Creek TMDL. Application received: September 12, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001 and 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The treated wastewater outfalls listed below discharge to Unnamed Tributaries to and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	N
004	N
005	N
006	N
007	N
009	N
011	N
012	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 003, 004, 005, 006, 007, 009, 011, 012</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
014	N
015	N
025	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 014, 015, 025</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.89	0.89
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to/and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
019	N
020	N
021	N
022	N
024	N
026	N
027	N
028	N
029	N
031	N

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0615218 (Permit No. 10813005). Magnum Minerals, Inc. d/b/a Lucas Coal Company c/o Three Rivers Management, Inc., (Manor Oak One, Suite 200, 1920 Cochran Road, Pittsburgh, PA 15220) Revision to an NPDES permit for a bituminous surface and tippel refuse disposal mine in Washington Township, **Butler County**, affecting 222.5 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: June 20, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			10.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

NPDES No. PA0259519 (Permit No. 16140104). Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Limestone Township, **Clarion County**, affecting 78.0 acres. Receiving streams: Unnamed tributaries to Sloan Run and Parsons Run, both classified for the following uses: CWF. TMDL: Lower Clarion River. Application received: August 12, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Sloan Run and Parsons Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	Y
TB	Y
TC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Sloan Run and Parsons Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y
B	Y
C	Y
D	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA029620 (Mining Permit No. 17130106), Horton Coal Company, LLC, 446 Wm. Cemetery Road, Curwensville, PA 16833. New NPDES permit for coal mining in Bloom Township, **Clearfield County**, affecting 10.5 acres. Receiving stream(s): Unnamed Tributary to Anderson Creek classified for the following use(s): CWF.

The outfall(s) listed below discharge to Unnamed Tributary to Anderson Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
B	Y
E	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.7
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	35.0
Osmotic Pressure (milliosmoles/kg)				50

¹ The parameter is applicable at all times.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

NPDES No. PA0126375 (Mining permit no. 03803044), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, renewal and revised NPDES permit for an existing bituminous surface mine in East Franklin Township, **Armstrong County**, affecting 97.9 acres. Receiving streams: unnamed tributaries to Limestone Run, classified for the following use: WWF. Application received: June 24, 2014.

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to Limestone Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
002	Y	MDT
004	N	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributaries to Limestone Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
001	Y	SW
003	N	SW

The proposed effluent limits for the above listed outfall(s) are as follows: for dry weather discharges

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900

E09-984. Warrington Township, 852 Easton Road, Warrington, PA 18976-1413, Warrington Township, **Bucks County** ACOE Philadelphia District.

To rehabilitate approximately 1,250 linear feet of existing UNT to Little Neshaminy Creek stream channel (WWF); and to replace 160 linear feet of an existing 48 inch RCP pipe and 142 linear feet of an existing 60 inch RCP pipe between Blackhorse drive and Palomino Drive Crossings (Amblor, PA USGS; Lat. 40.239 inches; Long. -75.1302).

E15-848. Bondsville Road Realty Ventures, LLC, 2298 Horseshoe Pike, Honey Brook, PA 19344, Caln Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain an 18 foot by 5 foot long by 5.83 foot high conspan bridge in and along a UNT to Beaver Creek (TSF, MF) for access to proposed develop-

ment consisting of 57 residential dwellings, along with associated stream modifications, and an outfall structure.

The site is located approximately 1,200 feet south of the S.R. 0030 bypass and Bondsville Road exit interchange. (Lat. 40.0016, Long. -75.444).

E23-511. Tincum Township, 629 N. Governor Printz Boulevard, Essington, PA 19029, Tincum Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a 10 foot multiuse trail system in and along the 100-year floodplain of Darby Creek associated with drainage improvements for the purpose of Parkway Rte. 291/13 beautification and Greenway plan.

The site is located along Rte. 291 from Darby Creek Bridge to Wannamaker Avenue (Bridgeport, PA USGS map, Lat, 39.577; Long. -75.18.31).

E23-511. Tincum Township, 629 N. Governor Printz Boulevard, Essington, PA 19029, Tincum Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a 10 foot multiuse trail system in and along the 100-year floodplain of Darby Creek associated with drainage improvements for the purpose of Parkway Rte. 291/13 beautification and Greenway plan.

The site is located along Rte. 291 from Darby Creek Bridge to Wannamaker Avenue (Bridgeport, PA USGS map, Lat, 39.577; Long. -75.18.31).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E35-455. Eric Gillenwater, 1500 Garden Street, Apt. 10E, Hoboken, NJ 07030, in Clifford Township, **Lackawanna County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 6-foot by 12-foot floating dock in Big Bass Lake (EV). The project is located at 86 Sheffick Drive near its intersection with Lake Drive (Sterling, PA Quadrangle, Latitude: 41°15'33.28"; Longitude: -75°29'28.5").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E07-453. U.S. Fish and Wildlife Service, 315 S. Allen St. State College PA, 16801 in Blair Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District

To (1) relocate and maintain 670 linear feet of Poplar Run (CWF, MF), (2) install and maintain 28 log vanes, 17 deflectors deflector, 11 mudsills approximately 591 feet in total length, 8 bankfull benches 2,104 linear feet in total length in Poplar Run (CWF, MF), all beginning at Latitude: 40° 23' 19.30"; Longitude: -78° 25' 3.54" and continuing to Latitude: 40° 23' 28.13"; Longitude -78° 24' 46" in Poplar Run (CWF, MF), and (3) install and maintain 4 floodplain permanently impacting 0.004 acre of Exceptional Value (EV) Palustrine Emergent (PEM) wetland all for the purpose of improving restoring this reach of Poplar Run.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1699. Steel City Rowing Club, 101 Arch Street, Verona, PA 15147; Municipality of Penn Hills, **Allegheny County**; ACOE: Pittsburgh District

The applicant is proposing to do the following:

1. Construct and maintain an 80' x 8' dock and pilings, headwall and concrete landing, within the floodway of the Allegheny River (WWF, N),

2. Construct and maintain an 1,196 ft² dock and pilings within the Allegheny River, and

3. Construct and maintain a 28' x 8' gangway, to connect the aforementioned docks, for the purpose of providing river access and a boat dock, for the members of the Steel City Rowing Club. The project site is located near the terminus of Arch Street (Braddock, PA USGS topographic quadrangle; Latitude: 40° 29' 44.28"; Longitude: -79° 50' 51.35"), in the Municipality of Penn Hills, Allegheny County.

E63-659. PennDOT Engineering District 12-0, 825 North Gallatin Avenue Uniontown, PA 15401; Fallowfield Township, **Westmoreland County**; ACOE Pittsburgh District

The applicant is proposing to remove the existing SR 481, 116 ft long, 10 ft wide by 6 ft high, RC arch enclosure; and to construct and maintain a 10 ft by 8 ft, 80 ft long RC box culvert replacement on a UNT to Pigeon Creek (WWF) with a drainage area of 189 acres, Latitude 40° 7' 29" and Longitude -79° 57' 35";

Extend 104 ft upstream and 110 ft downstream, and maintain an existing SR 70, 292 ft long, 6 ft by 7 ft RC box enclosure with a final length of 526 ft and with a drainage area of 139 acres;

Fill and maintain a 378 ft long section of UNT to Pigeon Creek between the SR 481 enclosure replacement and the SR 70 enclosure extension; and construct and maintain a relocated 328 ft long open channel replacement of the filled UNT Pigeon Creek with a drainage area of 110 acres;

In addition install and maintain road associated stormwater outfalls; fill and maintain 340 ft of UNTs to Pigeon Creek (WWF) with drainage areas less than 100 acres; and construct and maintain a 138 ft long open channel of UNTs to Pigeon Creek with drainage areas

less than 100 acres; fill and maintain a total 0.4 acre of PEM/PSS wetland; temporarily impact 689 ft of stream and 0.17 acre of PEM wetland for construction of the encroachments. Stream mitigation will occur offsite on Sherrick Run (WWF), located in Mount Pleasant Township, Westmoreland County. Wetland mitigation will occur offsite at the Jacobs Creek Wetland Bank, Mount Pleasant Township, Westmoreland County.

This project is associated with the SR 70 and SR 481 interchange improvement project with these encroachments extending approximately half a mile east and west from the SR 481 and SR 70 intersection Fallowfield Township, Washington County (Beginning Monongahela Quadrangle, North 0.6 inch and West 12.1 inches, Latitude 40° 7' 38" and Longitude -79° 57' 38"; and extending to California Quadrangle, North 22.2 inches and West 12.1 inches, Latitude 40° 7' 25" and Longitude -79° 57' 29").

E65-965. PennDOT District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15017; Municipality of Murrysville, **Westmoreland County**; ACOE Pittsburgh District

The applicant is proposing to remove the existing SR 4053 two lane, 32 foot wide by 28.75 foot long single span bridge having a minimum underclearance of 6.0 feet; construct and maintain a replacement two lane 33.5 foot wide by 46 foot long single span bridge having a minimum underclearance of 6.0 feet in Turtle Creek (WWF) with a drainage area of 11.1 square miles; fill and maintain 112 ft of a UNT to Turtle Creek; construct and maintain 123 ft of replacement channel with a drainage area of less than 100 acres; and temporarily impact 47 ft of Turtle Creek for construction of the replacement bridge.

In addition the applicant will construct and maintain stormwater outfalls and on site mitigation for the purpose of improving the SR 4053 bridge and approach roads. The project is located on the border of the Borough of Export (Murrysville Quadrangle, N 8.5 inches; W 1.5 inches; Latitude: 40° 25' 19"; Longitude: -79° 38' 8.7") in the Municipality of Murrysville, Westmoreland County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential

septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0084107 (IW)	Cycle Chem, Inc. 550 Industrial Drive Lewisberry, PA 17339-9537	York County Fairview Township	UNT of Fishing Creek / 7-E	Y
PA0084514 (Sew)	Shade Gap Borough Area Joint Municipal Authority PO Box 185 Shade Gap, PA 17255-0185	Huntingdon County Shade Gap Borough	Shade Creek / 12-C	Y
PA0055352 (Sew)	Berks Properties Inc. 3613 Seisholtzville Road Hereford, PA 18056	Berks County Hereford Township	West Branch Perkiomen Creek / 3-E	Y
PA0261319 (SRSTP Sew)	Steven K. Sheets and Cindy M. Sheets 1669 Old Carlisle Road Aspers, PA 17304	Adams County Butler Township	Opossum Creek / 7-F	Y
PA0082163 (Sew)	New Life for Girls, Inc. PO Box 170 Dover, PA 17315-1832	York County Conewago Township	UNT to Laurel Run / 7-F	Y
PA0086932 (Sew)	Keystone Kommunities PO Box 247 Silver Springs, PA 17575	York County Lower Windsor Township	UNT to Cabin Creek / 7-I	Y
PA0085570 (IW)	Millersburg Borough Area Authority 101 West Street Millersburg, PA 17061-1363	Dauphin County Upper Paxton Township	Wiconisco Creek / 6-C	Y
PA0083909 (Sew)	Conestoga Wood Specialties Corp. 245 Reading Road East Earl, PA 17519-0158	Lancaster County East Earl Township	Conestoga River / 7-J	Y
PA0085235 (SFTF Sew)	Degrazia LLC 604 Memorial Drive Fleetwood, PA 19522-8812	Berks County Robeson Township	UNT to Allegheny Creek / 3-C	Y
PA0260631 (CAFO)	Peach Glen Farm LLC Peach Glen Farm 367 Georgetown Road Gardners, PA 17324	Cumberland County Dickinson Township	UNT Tugg Run / 7-E	Y
PA0246468 (CAFO)	Virgil Gutshall Jr Beaver Ridge Farm 1400 Fowler Hollow Road Blain, PA 17006-9447	Perry County Jackson Township	UNT Shermans Creek / 7-A	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0031950 (Sew)	PA DCNR State Parks Bureau 1579 State Park Road Newport, PA 17074	Perry County Juniata Township	Little Buffalo Creek / 12-B	Y
PA0261106 (IW)	Voith Hydro, Inc. PO Box 712 York, PA 17405	York County West Manchester Township	UNT of Codorus Creek / 7-H	Y
<i>Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228796 (Sewage)	Matthew M. Barr SFTF 1957 Halfmoon Valley Road Port Matilda, PA 16870	Centre County Halfmoon Township	Halfmoon Creek (11-A)	Y
<i>Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239453 (Industrial Waste)	Intech Metals 7028 Ridgway Street / Marys Road Ridgway, PA 15853	Elk County Ridgway Borough	Elk Creek (17-A)	Y
PA0035289 (Sewage)	Glen Lake Estates MHP 1037 Barkeyville Road, Grove City, PA 16127	Mercer County Pine Township	Unnamed Tributary to the Wolf Creek (20-C)	Y
PA0222780 (Sewage)	Scott W. Zimmerman SFTF 4822 Glen Hazel Road, Wilcox, PA 15870	Elk County Jones Township	Unnamed Tributary to the East Branch Clarion River (17-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0244503 Amendment 1, Sewage, **Meyer Dean**, P.O. Box 71, Wagontown, PA 19376.

This proposed facility is located in West Caln Township, **Chester County**.

Description of Proposed Action/Activity: Approval for a transfer of an NPDES permit to discharge treated sewage from a facility known as Meyer 191 SRSTP to West Branch Brandywine Creek in Watershed 3H.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0063258, Industrial Waste, SIC Code 4941, **Mahanoy Township Authority**, 46 North Main Street, Mahanoy City, PA 17948.

This existing facility is located in Mahanoy Township, **Schuylkill County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated filter backwash wastewater.

WQM Permit No. 02481401, Sewage, **Bethlehem City Northampton County**, 10 East Church Street, Bethlehem, PA 18018.

This proposed facility is located in Bethlehem City, **Northampton County**.

Description of Proposed Action/Activity: This project will upgrade the existing pump station to increase pumping capacity.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0083992, Sewage, **Dolores J. Carrigan**, 112 Pondview Lane, Clearville, PA 15535.

This proposed facility is located in Southampton Township, **Bedford County**.

Description of Proposed Action/Activity: Authorization to discharge to a UNT to Sweet Root Creek in Watershed 13-A.

NPDES Permit No. PA0248568, Sewage, **Barbara and James Angelo**, 12295 Turkey Farm Road, Huntingdon, PA 16652.

This proposed facility is located in Walker Township, **Huntingdon County**.

Description of Proposed Action/Activity: Authorization to discharge to a UNT of Crooked Creek in Watershed 11-B.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0023043, Sewage, SIC Code 4952, **North East Borough Erie County**, 31 W Main Street, North East, PA 16428-1135.

Facility Name: North East Borough STP.

This existing facility is located in North East Borough, **Erie County**.

Description of Existing Activity: Renewal of an NPDES permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1014402, Sewage, **Joseph Albright**, 126 Purvis Road, Butler, PA 16001.

This proposed facility is located in Franklin Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI015114006-1	Liberty Property 18th & Arch, LP 1628 John F. Kennedy Boulevard Suite 1100 Philadelphia, PA 19103	Philadelphia	City of Philadelphia	Schuylkill River WWF—MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024014008	UGI Utilities, Inc. 1 UGI Center Wilkes-Barre, PA 18711	Luzerne County	Dallas Township Lehman Township Jackson Township	Huntsville Creek (CWF, MF) Browns Creek (CWF, MF) East Fork Harveys Creek (CWF, MF) Harveys Creek (CWF, MF) EV Wetlands.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI055609002-2	PennDOT Dist. 9-0 16620 North Juniata Street Hollidaysburg, PA 16648	Somerset	Brothers Valley Township, Black Township, and Summit Township	Blue Lick Creek (CWF), Casselman River (CWF), UNT to Casselman River (CWF), Swamp Creek (CWF), Buffalo Creek (CWF), UNT to Buffalo Creek (CWF), Wilson Creek (WWF), UNT to Laurel Run (WWF), UNT to Kimberly Run (CWF)
PAI056310004-2	Penn DOT Dist. 12-0 PO Box 459 Uniontown, PA 15401	Washington	South Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)
PAI052613002	DCNR—Bureau of State Parks 400 Market Street, 8th Floor Harrisburg, PA 17101	Fayette	Ohioptyle Borough	Youghioghny River (HQ-CWF, MF)
PAI056313007	Hardy Credit Company, LP 1019 Route 519 Eighty Four, PA 15330	Washington	North Strabane Township	Little Chartiers Creek (HQ-WWF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI052614003	DG Strategic II, LLC 14600 Detroit Ave Suite 1500 Lakewood, OH 44107	Fayette	Wharton Township	UNT to Deadman Run (HQ-CWF)
PAI056314007	PA American Water Company 300 Galley Road McMurray, PA 15317	Washington	Hopewell Township and Canton Township	Brush Run (HQ-WWF), Cross Creek (HQ-WWF), and Chartiers Creek (WWF)
PAI056514005	Rolling Rock Farms PO Box 717 Ligonier, PA 15658	Westmoreland	Ligonier Township	Rolling Rock Creek (HQ-CWF) and Laughlinton Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG-02

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Warwick Township Bucks County	PAG0200 09 14048	Shihadeh Contracting, LLC 2357 Tohickon Lane Warrington, PA 18976	Little Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAG0200 0905091R(1)	Toll Brothers, Inc. 250 Gibraltar Road Horsham, PA 19044	Houghs Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Doylestown Township Bucks County	PAG0200 0914052	Doylestown Township 425 Wells Road Doylestown, PA 18901	Unnamed Tributary to Neshaminy Creek TSF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hilltown Township Bucks County	PAG0200 0914061	Toll PA XV, L.P. 250 Gibraltar Road, 2E Horsham, PA 19044	Unnamed Tributary to Pleasant Spring Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Warminster Township Bucks County	PAG0200 0913071	Christ's Home, Inc. 800 North York Road Warminster, PA 18974	Unnamed Tributary to Little Neshaminy Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-590
Trappe Borough Montgomery County	PAG0200 4607143R	Longview Development LP 1055 Westlakes Drive, Suite 170 Berwyn, PA 19312	Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-590
Upper Providence Township Montgomery County	PAG0200 4607116R	CNS Properties II, LLC 119 Summit Drive P. O. Box 1057 Phoenixville, PA 19460	Unnamed Tributary to Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
East Penn Township Carbon County	PAG02001314002	Loft at Birch Wilds, LLC 474 Mulberry Drive Walnutport, PA 18088	Lizard Creek (TSF, MF)	Carbon County Conservation District 610-377-4894
Hanover Township Luzerne County	PAG02004009014R	Countrywood Realty, LLC c/o Tracey Gribble 47 Tower Lane Dallas, PA 18612-9731	Solomon Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Borough of Hellertown Northampton County	PAG02004814007	Borough of Hellertown c/o Cathy Hartranft 685 Main Street Hellertown, PA 18055	Saucon Creek (CWF, MF)	Northampton County Conservation District 610-746-1971

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bethel Township Fulton County	PAG02002914006 Issued	LC Trucking, LLC 2433 Wertzville Road Needmore, PA 17238	Little Tonoloway Creek/TSF, MF	Fulton County Conservation District 216 North Second Street, Suite 15 McConnellsburg, PA 17233 Phone: 717-485-3547, x121
South Heidelberg Township Berks County	PAG02000614041 Issued	Galen Hall Corporation 855 Berkshire Boulevard Wyomissing, PA 19601	Cacoosing Creek/CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Lower Heidelberg Township Berks County	PAG02000604068R Issued	SFH5, Inc. 307 International Circle, Suite 600 Hunt Valley, MD 21030	UNT to Spring Creek/TSF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
New Morgan Borough Berks County	PAG02000614035 Issued	New Morgan Borough 75 Grace Boulevard Morgantown, PA 19543	UNT to Conestoga River/WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Penn Township Berks County	PAG02000614051 Issued	Fulton Bank, NA 118 West Market Street West Chester, PA 19382	UNT to Blue Marsh, Northkill Creek/CWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Bethel Township Berks County	PAG02000614045 Issued	Maine Drilling & Blasting 423 Brunswick Avenue Gardiner, ME 04345	UNT to Swatara Creek/CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Windsor Township Berks County	PAG02000614053 Issued	Greth Development Group 155 Tuckertown Road Reading, PA 19605	UNT to Schuylkill River/WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Lower Paxton Township Dauphin County	PAG02002214015(1) Issued	Eastern Planning & Development 7300 Derry Street Harrisburg, PA 7111	Beaver Creek/WWF, MF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
Littlestown Borough Adams County	PAG02000112009R Issued	Donald R. Smith 25 Foxtown Drive Abbottstown, PA 17301	Alloway Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
East Hanover Township Dauphin County	PAG02002214037 Issued	PA Dept. of General Services 18th & Herr Streets Harrisburg, PA 17125	Bow Creek/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
East Hanover Township Dauphin County	PAG02002214038 Issued	PA Dept. of General Services 18th & Herr Streets Harrisburg, PA 17125	Bow Creek/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
Middlesex Township	PAG02002114034 Issued	Howard Detraglia 281 Texaco Road Mechanicsburg, PA 17055	Hogestown Run/CWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Silver Spring Township	PAG02002114041 Issued	Silver Spring Association 51 Madison Avenue, 9th Floor New York, NY 10010	Hogestown Run/CWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Upper Allen and Lower Allen Townships Cumberland County	PAG02002114037 Issued	UGI Utilities, Inc. 1301 AIP Drive Middletown, PA 17057	UNT Cedar Run/CWF, MF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
Decatur Township Mifflin County	PAG02004412003R Issued	Curvin Groff 135 Gerry Lane McClure, PA 17841	UNT to Jacks Creek/CWF	Mifflin County Conservation District 20 Windmill Hill, #4 Burnham, PA 17009 717.248.4695 ext. 110

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hamiltonban Township Adams County	PAG02000109010R Issued	Hamiltonban Township PO Box 526 Fairfield, PA 17320	UNT to Middle Creek/CWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
Spring Township and Sinking Spring Borough Berks County	PAG02000608050R Issued	Metropolitan Development Group 1030 Reed Avenue, Suite 100 Wyomissing, PA 19610	UNT to Cacoosing Creek/CWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
South Heidelberg Township and Wernersville Borough Berks County	PAG02000614006 Issued	VIST Bank 1240 Broadcasting Road Wyomissing, PA 19610	Manor Creek and Little Cacoosing Creek/TSF, MF, WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Bethel Township Berks County	PAG02000614046 Issued	Eugene Sensenig 14 Little Swatara Church Road Richland, PA 17087	Little Swatara Creek/WWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Derry Township Dauphin County	PAG02002214031 Issued	HERCO 300 Park Boulevard Hershey, PA 17033	Little Swatara Creek/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
Hummelstown Borough Dauphin County	PAG02002214043 Issued	Hummelstown Borough PO Box 307 Hummelstown, PA 17036-0307	Swatara Creek/WWF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921.8100
Earl Township Lancaster County	PAG02003607076R Issued	Soco Enterprises Company 1330 Charlestown Road Phoenixville, PA 19460	Mill Creek/CWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
Warwick Township Lancaster County	PAG02003613067(1) Issued	Rock Lititz One Ellen Avenue Lititz, PA 17543	Santo Domingo Creek/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
East Lampeter Township Lancaster County	PAG02003614090 Issued	PennDOT 2140 Herr Street Harrisburg, PA 17103	Pequea Creek, UNT Mill Creek/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
Providence Township Lancaster County	PAG02003614098 Issued	Mount Airy Holdings LLC 209 Mount Airy Road New Providence, PA 17560	Huber Run/CWF, MF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Penn Township Lancaster County	PAG02003614054 Issued	Kreider Farms 1461 Lancaster Avenue Manheim, PA 17545	UNT Lititz Run/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
Warwick Township Lancaster County	PAG02003614076 Issued	Gary Willier 610 Water Edge Road Lititz, PA 17543	UNT Bachman Run/TSF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361
Oxford Township Adams County	PAG02000114032 Issued	The Brethren Home Community 2990 Carlisle Pike New Oxford, PA 17350	UNT to South Branch Conewago Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717.334.0636
City of York and Spring Garden Township York County	PAG02006709065R Issued	York College of Pennsylvania 441 Country Club Road York, PA 17403	Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Codorus Township York County	PAG02006706064-2R Issued	Codorus Ventures, LLC 113 Westminster Road Suite 200 Reisterstown, MD 21136	UNT to Codorus Creek/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Penn Township York County	PAG02006714046 Issued	CFR Partners, L.P. 1623 Pot Spring Road Lutherville, MD 21093	UNTs to Furnace Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Fairview Township York County	PAG02006713057 Issued	West Shore Sportsmen's Association 564 Ridge Road PO Box 219 Lewisberry, PA 17339-9591	UNT to Fishing Creek/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Spring Garden Township & City of York York County	PAG02006714055 Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Dillsburg Borough & Carroll Township York County	PAG02006708071R Issued	R2 Development, LLC 330 Millway Road Ephrata, PA 17522	Fishers Run/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Hopewell Township York County	PAG02006713063-1 Issued	Bridgeview Investments, LP 200 Bailey Drive Suite 202 Stewartstown, PA 17363	Ebaughs Creek/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
West Manchester Township York County	PAG02006714062 Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	UNT to Codorus Creek/WWF, MF; UNT to Willis Run/WWF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Penn Township York County	PAG02006714039 Issued	Legacy 92, LLC 300 Fame Avenue Hanover, PA 17331-1582	UNTs to Oil Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Dover Township York County	PAG02006706008R Issued	Joel C. McNaughton 4400 Deer Path Road Harrisburg, PA 17110	UNT to Fox Run/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Shrewsbury Borough York County	PAG02006712027-1 Issued	MA McCleary, LLC 4244 Shangri-La Road Stewartstown, PA 17363	Trout Run/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Logan Township Blair County	PAG02000711013R Issued	Donald A. Degol 3229 Pleasant Valley Boulevard Altoona, PA 16601	UNT to Brush Run/WWF, MF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648
East Hanover Township Lebanon County	PAG02003809001R Issued	Commonwealth of PA Deputy Training Site Commander Building 0-11 FTIG Annville PA 17003	Indiantown Run/TSF; Swatara Creek/WWF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext 4
Union Township Lebanon County	PAG02003809011(17) Issued	Joel Sattazahn 1500 York Road Annville, PA 17003	Qureg Run/WWF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext 4
South Lebanon Township Lebanon County	PAG02003814027 Issued	Samaritan Real Estate 830 Tuck Street Lebanon, PA 17042	Hazel Dyke/TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext 4

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3636

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bradford County Canton Township	PAG02000814012	Chris Wissel-Tyson Alpaca Energy LLC 6051 Wallace Rd Ext Ste 100 Wexford PA 15090	Alba Creek CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539, X 6
Centre County Rush Township	PAG02001414016	Dept of General Services 1800 Herr St Harrisburg PA 17125 Phase One Develop Corp 137 Monica Dr Pittsburgh PA 15239	Cold Stream CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte PA 16823 (814) 355-6817

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
West Mifflin Borough Allegheny County	PAG205000203022-1R	A. Merante Contracting 4740 Streets Run Road, Pittsburgh, PA 15236	Streets Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Franklin Park Borough Allegheny County	PAG02000214027	Franklin Park Borough 2344 West Ingomar Road, Pittsburgh, PA 15237	UNT to Bear Run (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Upper Saint Clair Township Allegheny County	PAG02000214070	Shenandoah Land Development, LLC 1121 Boyce Road, Suite 400 Pittsburgh, PA 15241	UNT to Chartiers Creek (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Hampton Township Allegheny County	PAG02000212052R	William Miller's Sons 100 Stotz Avenue Pittsburgh, PA 15205	UNT to Pine Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Pine Township Allegheny County	PAG02000210025R	Sierra Pine Associates, LLC 409 Broad Street Sewickley, PA 15142	Breakneck Creek (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Municipality of Monroeville Allegheny County	PAG2000209048R	Frank Zokaites Group Six Sigma/ Sigma Six Associates 375 Golfside Drive Wexford, PA 15090	Leak Run to Turtle Creek (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Franklin Park Borough Allegheny County	PAG2000209048R	Signature Homes, Inc., 20421 Route 19 Suite 330 Cranberry Township, PA 16066	UNT to Fish Run (CWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Bradford Woods Borough, Marshall Township, Pine Township Allegheny County	PAG02000214063	American Transmissions Systems, Inc. 800 Cabin Hill Drive Greensburg, PA 15601	North Fork Pine Creek, Pine Creek, Wexford Run (CWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Findlay Township Allegheny County	PAG2000204039R1	Maronda Homes, Inc. 1383 State Route 30 Clinton, PA 15026	Potato Garden Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
North Fayette Township Allegheny County	PAG02000214054C	Community College of Allegheny County 800 Allegheny Avenue Pittsburgh, PA 15233	Robinson Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Findlay Township Allegheny County	PAG02000214069	W. Scott Caplan CRG-Park West PA, LLC 2199 Interbelt Business Center Dr. St. Louis, MO 63114	McClarens Run (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Neville Township Allegheny County	PAG02000214040	Gottlieb, Inc. 5603 Grand Avenue Pittsburgh, PA 15225	Ohio River (WWF-N)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645

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<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Harrison Township Allegheny County	PAG02000214074	Highlands Land Holdings, LP 2801 Liberty Avenue, Suite 100 Pittsburgh, PA 15222	Little Bull Creek Tributary to Bull Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
City of Pittsburgh Allegheny County	PAG02000214080	UPMC Presbyterian Hospital 200 Lothrop Street Pittsburgh, PA 15213	Monongahela River (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Marshall Township Allegheny County	PAG02000212013R	Bentley of Pittsburgh 2020 West Liberty Avenue Pittsburgh, PA 15226	Brush Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Indiana and West Deer Townships Allegheny County	PAG02000214066	Management Science Associates, Inc. 6565 Penn Avenue Pittsburgh, PA 15201	Little Deer Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
City of Pittsburgh Allegheny County	PAG02000214076	Three Crossings, LP, Agent One Oxford Center 301 Grant Street Suite 4500 Pittsburgh, PA 15219-1400	Allegheny River (WWF-N)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
McKees Rocks Borough Allegheny County	PAG02000212042R	Greenville Commercial Properties, LP One Atlantic Avenue Pittsburgh, PA 15202-1714	Ohio River (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Municipality of Monroeville Allegheny County	PAG02000214056	The Wendy's Company, Cassity Butler, Engineering 1 Dave Thomas Boulevard Dublin, Ohio 43017	Turtle Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Indiana Township Allegheny County	PAG02000214068	Peoples Gas TWP, LLC 205 North Main Street Butler, PA 16001	UNT to Little Deer Creek (TSF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
North Fayette Township Allegheny County	PAG02000214058	2 Point Properties II, LLC 10053 Old Farm Court Cincinnati, OH 45242	UNT to North Branch of Robinson Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Sewickley Hills Borough Allegheny County	PAG2000208062R	Pelly Properties, Inc. 150 Lake Drive Suite 1055 Wexford, PA 15080	UNT to Kilbuck Run (CWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
Plum Borough Allegheny County	PAG20002090081R	T.D. Holdings, LLC 100 Saxonsburg Boulevard Cheswick, PA 15024	Plum Creek (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645
South Park Township Allegheny County	PAG02000214046	South Park School District 2005 Eagle Ridge Road South Park, PA 15129	Catfish Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Municipality of Mt. Lebanon Allegheny County	PAG02000214061	Municipality of Mt. Lebanon 710 Washington Rd Pittsburgh, PA 15228	UNT to Painters Run (WWF)	Allegheny County CD 33 Terminal Way 325B Pittsburgh, PA 15219 (412) 241 7645

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Adams Township Butler County	PAG02001005025R	St. Barnabas c/o Mr. William V. Day 5850 Meridian Road Gibsonia PA 15044	UNT Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001009009R	Hank Tumpa Dimension Development Corporation 10592 Perry Hwy, Suite 350 Wexford PA 15090	UNT Brush Creek WWF	Butler County Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001012043R	Robert Ferree Dutilh Property Associates LP 4848 Route 8 Allison Park PA 15101	UNT Brush Creek WWF	Butler County Conservation District 724-284-5270
Forward Township Butler County	PAG02001014021	America First Enterprise LLP 1768 North Main Street Ext, Suite 4 Butler PA 16001	Breakneck Creek WWF	Butler County Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001014024	BEKKS 2 LLC 101 Bradford Road Suite 200 Wexford PA 15090	Brush Creek WWF	Butler County Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001014031	Foxmoor Condominium Association 21 Stockton Ridge Cranberry Township PA 16066	Brush Creek WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001014037	Taylor Ridge Associates LP c/o Mr. Donald B. Rodgers 215 Executive Dr., Ste. 300 Cranberry Township PA 16066	UNT Breakneck Creek WWF	Butler County Conservation District 724-284-5270
City of Erie Erie County	PAG02002512003(3)	Erie County Convention Center 809 French Street Erie PA 16501	Presque Isle ay WWF	Erie County Conservation District 814-825-6403
North East Borough/ North East Township Erie County	PAG0202514024	Agracel Inc. 2201 N. Willenborg Street, Suite 2 Effingham IL 62401 & North Coast Packaging 24 Mountainberry Road Brampton ON L6R 1J2	UNT Lake Erie CWF	Erie County Conservation District 814-825-6403
Liberty Township McKean County	PAG02004214002	Portage Industrial Properties LLC 4901 Route 155 Port Allegany PA 16743	Alleghany River CWF	McKean County Conservation District 814-887-4001

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General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Pittston Township Luzerne County	PAG032206	Gulf Oil Limited Partnership 100 Crossing Boulevard Framingham, MA 01702	Mill Creek—05A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Avoca Borough Luzerne County	PAR802210	Wilkes-Barre/Scranton International Airport 100 Terminal Road Avoca, PA 18641	Lidy Creek—CWF, MF and Spring Brook—CWF, MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Taylor Borough Lackawanna County	PAR232221	Polychemie, Inc. 10 Stauffer Industrial Park Taylor, PA 18517	Keyser Creek—05A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Franklin County Antrim Township	PAR803675	Con-Way Freight Inc. 2211 Old Earhart Road, Suite 100 Ann Arbor, MI 48105 <hr/> Con-Way Freight—XHG 445 Mason Dixon Road Greencastle, PA 17225	UNT of Conococheague Creek / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County Hanover Borough	PAR203550	Gerard Daniel Worldwide 34 Barnhart Drive Hanover, PA 17331-9586 <hr/> Gerard Daniel Worldwide Factory Street Facility 150 Factory Street Hanover, PA 17331	Oil Creek / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dauphin County Swatara Township	PAR803624	Pitt Ohio Express, LLC 15 27th Street Pittsburgh, PA 15222 <hr/> Pitt Ohio Express LLC (Harrisburg) 5641 Grayson Road Harrisburg, PA 17111	UNT to Spring Creek / CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Juniata County Fermanagh Township	PAR603566	Steve's Used Cars 241 Butcher Shop Road Mifflintown, PA 17059	UNT to Schweyer Run / CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Cumberland County Hampden Township	PAR803647	New Penn Motor Express, Inc. 625 South 5th Avenue Lebanon, PA 17402 <hr/> New Penn Motor Express—Camp Hill (03) 475 Terminal Road Camp Hill, PA 17011	UNT to Cedar Run / CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Berks County Reading City	PAR803505	New Penn Motor Express, Inc. 625 South 5th Avenue Lebanon, PA 17402	Laurel Run / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Limestone Township Clarion County	PAG038316	New Penn Motor Express—Reading (02) 3725 Pottsville Pike Reading, PA 19605-1721	Little Piney Creek 17-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
<i>General Permit Type—PAG-4</i>				
<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bedford County Monroe Township	PAG043684	James J. Glah 7800 Black Valley Road Everett, PA 15537	Clear Creek /TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Pine Grove Township Warren County	PAG048682	Jeffrey L. Keller 2288 Swede Hill Road, Russell, PA 16345	Unnamed Tributary to the Wiltsie Run 16-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Harborcreek Township Erie County	PAG041171	Charles Callahan 6767 Station Road, Erie, PA 16510-4740	Unnamed Tributary to the Sixmile Creek 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
Glade Township Warren County	PAG048389	Charles W. Hice 2614 Egypt Hollow Road, Russell, PA 16345	Widdlefield Run 16-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
West Salem Township Mercer County	PAG048432	Dana Shaffer 94 N Summit Road, Greenville, PA 16125-9228	Big Run 20-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
<i>General Permit Type—PAG-10</i>				
<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Pittston Township Luzerne County	PAG102316	Gulf Oil Limited Partnership 100 Crossing Boulevard Framingham, MA 01702	Collins Creek—05A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bridgewater Township Susquehanna County	PAG102320	Williams Field Service Co., LLC Wyalusing Pipeline Project Park Place Corporate Center 2 2000 Commerce Drive Pittsburgh, PA 15275-1026	Pettis Creek and South Branch Wyalusing Creek—4-D	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Asylum Township Bradford County	PAG104845	Valley Energy Inc. 523 S. Keystone Avenue P.O. Box 340 Sayre, PA 18840	Susquehanna River—4-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster County Penn Township	PAG123791	Mike Cassel Mike Cassel Farm 259 Auction Road Manheim, PA 17545	Chiques Creek / WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Rapho Township	PAG123792	Arlin Benner Yippee Farm 880 Pinkerton Road Mount Joy, PA 17552	Little Chiques Creek / TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Middlecreek Township Snyder County	PAG124836	Rowe Family Farms Co. 216 Pawling Station Road Selinsgrove, PA 17870	Middle Creek—6-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in

and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER**Actions taken under the Pennsylvania Safe Drinking Water Act**

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit #4614521 issued to: **Schwenksville Borough Authority** 298 Main Street Schwenksville, PA 19473, [(PWSID)] Schwenksville Borough, **Montgomery County** on October 21, 2014 for the operation of Tank No.1 Repainting.

Operations Permit#1514524 issued to: **Atglen Borough** P.O. Box 250 Atglen, PA 19310, [(PWSID)] Atglen Borough, **Chester County** on October 20, 2014 for the operation of Atglen Borough Well Nos. 1 and 3 New Well Pumps facilities approved under construction permit #1513501.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4812504MA, Operations Permit Public Water Supply.

Applicant	Green Acres Park, LLC (Green Acres Mobile Home Park) 66 Ridge Avenue Staten Island, NY 10304
[Borough or Township]	Williams Township
County	Northampton
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	October 23, 2014

Permit No. 2450092, Operations Permit Public Water Supply.

Applicant	Mountain Water Authority of Joliett 207 Main St. Joliett, PA 17981
[Borough or Township]	Porter Township
County	Schuylkill
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	10/20/2014

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4914502—Construction—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.—Roaring Creek System
Township/Borough	Ralpho and Coal Townships
County	Northumberland
Responsible Official	Marc A. Lucca, P.E. Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	Public Water Supply
Consulting Engineer	Richard Kotwica Aqua Pennsylvania, Inc. 2133 SR 54 Elysburg, PA 17824
Permit Issued	October 24, 2014
Description of Action	Installation of mixing systems for TTHM removal in the Ralpho and Trevorton finished water storage tanks.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Sugarcreek Borough**, PWSID No. 6610044, Sugarcreek Borough, **Venango County**. Permit Number 6105501-MA1 issued October 21, 2014 for the operation of the PAX PWM-400 Water Technology mixing system within the 191,000-gallon steel standpipe. This permit is issued in response to the Certificate of Construction Completion/Modification form and subsequent Bacteriological and VOC test results submitted to the Department on October 6, 2014.

Operation Permit issued to **Jeffrey Steele**, PWSID No. 5101013, Clearfield Township, **Butler County**. Permit Number 1014502 issued October 15, 2014 for the operation of the Steele Station Public Water Supply system. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on October 2, 2014.

Operation Permit issued to **The Municipal Authority of the Borough of Greenville**, PWSID No. 6430037, Hempfield Township, **Mercer County**. Permit Number 4388510-MA2 issued October 16, 2014 for the Tideflex Technology Mixing System within the Hadley Road 0.25 MG Standpipe. This permit is issued in response to the Certificate of Construction Completion/Modification form and subsequent Bacteriological and VOC test results submitted to the Department on September 15, 2014.

Operation Permit issued to **Johnsonburg Municipal Authority**, PWSID No. 6240007, Johnsonburg Borough, **Elk County**. Permit Number 2064-T1-MA4 issued October 16, 2014 for the operation of the modifications to the Powers Run Water Treatment Plant. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on October 6, 2014.

Operation Permit issued to **UPMC Senior Communities, Inc.**, PWSID No. 6610002, Sugarcreek Borough, **Venango County**. Permit Number 6198503-C2 issued October 20, 2014 to amend the special conditions associated with Permit No. 6198503-C1. Specifically, the request was to change the required chemical additive from Aquadene, which is no longer manufactured, to Carus 8105.

Operation Permit issued to **Hawthorn Redbank Redbank Municipal Authority**, PWSID No. 6160026, Redbank Township, **Clarion County**. Permit Number 1612504 issued October 24, 2014 for the new conventional package water filtration plant. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on May 2, 2014 and September 23, 2014.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Lurgan Township	8650 McClays Mill Rd, Newburg, PA 17240	Franklin

Plan Description: The Component 1 planning module for Thomas H. Timmons, DEP Code No. A3-28911-115-1, APS Id 854409, consisting of one single family residential lot using an individual on-lot sewage disposal system, is disapproved. The module failed to provide a plot plan plot showing all required items listed in Component 1, Section G.1. The module failed to support the use of replacement area testing as the method of providing long-term sewage disposal in accordance with the instructions for the Component 1 form, which require that at least one soil evaluation probe and complete percolation test has been conducted for both the primary and replacement absorption area on each lot.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Bucher Property, 1143 B Evergreen Drive, Fell Township, **Lackawanna County**, Martin Gilgallon, PA Tecton-

ics, Inc., has submitted a Final Report on behalf of his clients, Mr. & Mrs Bucher, 321 Rowland Road, Greely, PA 18425, concerning the remediation of soil due to a the release of 75-100 gallons of kerosene from an aboveground storage tank located on the property used for heating a mobile home. The applicant proposes to remediate the site to meet the residential Statewide Health Standards for soil. The intended future use of the site is residential. A summary of the Final Report was published in *The Scranton Times* on October 3, 2014.

Bilukbash Estate, 4 Village Edge Drive, Chestnuthill Township, **Monroe County**, Richard D. Trimpi, Trimpi Associates Inc., has submitted an NIR and Final Report, on behalf of his client, Aysha Hoxha, PO Box 176, Sciota, PA 18354, concerning the remediation of soil from heating oil due to a release during the replacement of a furnace. The applicant proposes to remediate the site to meet the Statewide Health Standard for soil. The intended use of the site is residential. A summary of the Final Report and, NIR (Notice of Intent to Remediate) were published in *The Pocono Record* on September 4, 2014.

Lehigh University Transportation Services Building, 126 Goodman Drive, City of Bethlehem, **Northampton County**, Michael Bingaman, Hafer Environmental Services Inc., has submitted a Final Report on behalf of his client, Lehigh University, concerning the remediation of soil from hydraulic oil & fluid due to a leaking underground lift system. The applicant proposes to remediate the site to meet the Statewide Health Standard for soil. The intended future use of the site is for ongoing operation and maintenance activities associated with the University's transportation, transit, and parking services. A Summary of the Final Report was published in *The Morning Call* on October 10, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Dowell Schlumberger, 1375 West Pleasant Street, City of Corry, **Erie County**. URS Corporation, 257 West Genesee Street, Suite 400, Buffalo, NY 14202, on behalf of Schlumberger Technology Corporation, 105 Industrial Boulevard, Sugar Land, TX 77478, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with 1,1,1-Trichloroethane, 1,1,2,2-Tetrachloroethane, 1,1,2-Trichloro-1,2,2-trifluoroethane, 1,1,2-Trichloroethane, 1,1-Dichloroethane, 1,1-Dichloroethene, 1,2,4-Trichlorobenzene, 1,2-Dibromo-3-chloropropane, 1,2-Dichlorobenzene, 1,2-Dichloroethane, 1,2-Dichloropropane, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, 2-Hexanone, 4-Methyl-2-pentanone, Acetone, Benzene, Bromodichloromethane, Bromoform, Bromomethane, Carbon disulfide, Carbon Tetrachloride, Chlorobenzene, Chloroethane, Chloroform, Chloromethane, cis-1,2-Dichloroethene, cis-1,3-Dichloropropene, Cyclohexane, Dibromochloromethane, Dichlorodifluoromethane, Ethylbenzene, Isopropylbenzene (Cumene), Methyl acetate, Methyl Ethyl Ketone (2-Butanone), Methyl tertiary butyl ether (MTBE), Methylcyclohexane, Methylene chloride, Styrene, Tetrachloroethylene (PCE), Toluene, Total Xylenes, trans-1,2-Dichloroethene, trans-1,3-Dichloropropene, trans-1,2-Dichloropropene, Trichloroethene (TCE), Trichlorofluoromethane, Vinyl Chloride, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, 2,4-Dichlorophenol, 2,4-Dimethylphenol, 2,4-Dinitrophenol, 2,4-Dinitrotoluene, 2,6-Dinitrotoluene, 2-Chloronaphthalene, 2-Chlorophenol, 2-Methylnaphthalene, 2-Methylphenol, 2-Nitroaniline, 2-Nitrophenol, 3,3'-Dichlorobenzidine, 3-Nitroaniline, 4,6-Dinitro-2 Methyl-

phenol, 4-Bromophenyl phenyl ether, 4-Chloro-3-methylphenol, 4-Chloroaniline, 4-Chlorophenyl phenyl ether, 4-Nitroaniline, 4-Nitrophenol, Acenaphthene, Acenaphthylene, Acetophenone, Anthracene, Atrazine, Benzaldehyde, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Benzyl Butyl phthalate, Biphenyl (Diphenyl), Bis(2-chloroisopropyl) ether, Bis(2-chloroethoxy) methane, Bis(2-chloroethyl) ether, Bis(2-ethylhexyl) phthalate, Caprolactam, Carbazole, Chrysene, Dibenz[a,h]anthracene, Dibenzofuran, Diethyl phthalate, Dimethyl phthalate, Di-n-butyl phthalate, Di-n-octyl phthalate, Fluoranthene, Fluorene, Hexachlorobenzene, Hexachlorobutadiene, Hexachlorocyclopentadiene, Hexachloroethane, Indeno[1,2,3-c,d]pyrene, Isophorone, Naphthalene, Nitrobenzene, N-nitrosodi-n-propylamine, N-nitrosodiphenylamine, Pentachlorophenol, Phenanthrene, Phenol, Pyrene, Ethylene Glycol and groundwater contaminated with 1,1,1-Trichloroethane, 1,1,2,2-Tetrachloroethane, 1,1,2-Trichloroethane, 1,1,2-Trichlorotrifluoroethane, 1,1-Dichloroethane, 1,1-Dichloroethene, 1,2,4-Trichlorobenzene, 1,2-Dibromo-3-Chloropropane, 1,2-Dibromoethane (EDB), 1,2-Dichlorobenzene, 1,2-Dichloroethane, 1,2-Dichloroethylene (total), 1,2-Dichloropropane, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, 2-Butanone, 2-Hexanone, 4-Methyl-2-pentanone (MIBK), Acetone, Benzene, Bromodichloromethane, Bromoform, Bromomethane, Carbon disulfide, Carbon Tetrachloride, Chlorobenzene, Chlorodibromomethane, Chloroethane, Chloroform, Chloromethane, cis-1,2-Dichloroethene, Cyclohexane, Dichlorodifluoromethane, Ethylbenzene, Isopropylbenzene, Methyl acetate, Methyl tert-butyl ether, Methylene Chloride, cis-1,3-Dichloropropene, Styrene, Tetrachloroethylene (PCE), Toluene, Total Xylenes, trans-1,2-dichloroethene, Methylcyclohexane, Trichloroethene (TCE), Trichlorofluoromethane, and Vinyl Chloride. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of

regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Little Mountain Estates Lot 30 / Oyler Residence, 398 Kings Highway, Marysville, PA 17053, Marysville Borough, **Perry County**. Cardno MM&A, 2 Gunpowder Road, Mechanicsburg, PA 17050, on behalf of P. C. Sekhar Chadaga, d/b/a Little Mountain Estates, 110 Inverness Drive, Blue Bell, PA 19422-3202, and Property Management, Inc., 1300 Market Street, PO Box 622, Lemoyne, PA 17043-0622, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on October 21, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Gallaher No. 1-54, State Route 18, Summerhill Township, **Crawford County**. Environmental Coordination Services & Recycling, Inc., 3237 U.S. Highway 19, Cochran, PA 16314, on behalf of Range Resources—Appalachia, LLC, 100 Throckmorton Street, Suite 1200, Fort Worth, TX 76102, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethyl Benzene, Xylenes (Total), and TPH. The Final Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on October 23, 2014.

Dowell Schlumberger, 1375 West Pleasant Street, City of Corry, **Erie County**. URS Corporation, 257 West Genesee Street, Suite 400, Buffalo, NY 14202, on behalf of Schlumberger Technology Corporation, 105 Industrial Boulevard, Sugar Land, TX 77478, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with 1,1,1-Trichloroethane, 1,1,2,2-Tetrachloroethane, 1,1,2-Trichloro-1,2,2-trifluoroethane, 1,1,2-Trichloroethane, 1,1-Dichloro-

ethane, 1,1-Dichloroethene, 1,2,4-Trichlorobenzene, 1,2-Dibromo-3-chloropropane, 1,2-Dichlorobenzene, 1,2-Dichloroethane, 1,2-Dichloropropane, 1,3-Dichlorobenzene, 1,4-Dichlorobenzene, 2-Hexanone, 4-Methyl-2-pentanone, Acetone, Benzene, Bromodichloromethane, Bromoform, Bromomethane, Carbon disulfide, Carbon Tetrachloride, Chlorobenzene, Chloroethane, Chloroform, Chloromethane, cis-1,2-Dichloroethene, cis-1,3-Dichloropropene, Cyclohexane, Dibromochloromethane, Dichlorodifluoromethane, Ethylbenzene, Isopropylbenzene (Cumene), Methyl acetate, Methyl Ethyl Ketone (2-Butanone), Methyl tertiary butyl ether (MTBE), Methylcyclohexane, Methylene chloride, Styrene, Tetrachloroethylene (PCE), Toluene, Total Xylenes, trans-1,2-Dichloroethene, trans-1,3-Dichloropropene, trans-1,2-Dichloropropene, Trichloroethene (TCE), Trichlorofluoromethane, Vinyl Chloride, 2,4,5-Trichlorophenol, 2,4,6-Trichlorophenol, 2,4-Dichlorophenol, 2,4-Dimethylphenol, 2,4-Dinitrophenol, 2,4-Dinitrotoluene, 2,6-Dinitrotoluene, 2-Chloronaphthalene, 2-Chlorophenol, 2-Methylnaphthalene, 2-Methylphenol, 2-Nitroaniline, 2-Nitrophenol, 3,3'-Dichlorobenzidine, 3-Nitroaniline, 4,6-Dinitro-2 Methylphenol, 4-Bromophenyl phenyl ether, 4-Chloro-3-methylphenol, 4-Chloroaniline, 4-Chlorophenyl phenyl ether, 4-Nitroaniline, 4-Nitrophenol, Acenaphthene, Acenaphthylene, Acetophenone, Anthracene, Atrazine, Benzaldehyde, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Benzyl Butyl phthalate, Biphenyl (Diphenyl), Bis(2-chloroisopropyl) ether, Bis(2-chloroethoxy) methane, Bis(2-chloroethyl) ether, Bis(2-ethylhexyl) phthalate, Caprolactam, Carbazole, Chrysene, Dibenz[a,h]anthracene, Dibenzofuran, Diethyl phthalate, Dimethyl phthalate, Di-n-butyl phthalate, Di-n-octyl phthalate, Fluoranthene, Fluorene, Hexachlorobenzene, Hexachlorobutadiene, Hexachlorocyclopentadiene, Hexachloroethane, Indeno[1,2,3-c,d]pyrene, Isophorone, Naphthalene, Nitrobenzene, N-nitrosodi-n-propylamine, N-nitrosodiphenylamine, Pentachlorophenol, Phenanthrene, Phenol, Pyrene, Ethylene Glycol and groundwater contaminated with 1,1,1-Trichloroethane, 1,1,2,2-Tetrachloroethane, 1,1,2-Trichloroethane, 1,1,2-Trichlorotrifluoroethane, 1,1-Dichloroethane, 1,1-Dichloroethene, 1,2,4-Trichlorobenzene, 1,2-Dibromo-3-Chloropropane, 1,2-Dibromoethane (EDB), 1,2-Dichlorobenzene, 1,2-Dichloroethane, 1,2-Dichloroethylene (total), 1,2-Dichloropropane, 1,3-Dichlorobenzene, 1,4-Dichloroethene, 2-Butanone, 2-Hexanone, 4-Methyl-2-pentanone (MIBK), Acetone, Benzene, Bromodichloromethane, Bromoform, Bromomethane, Carbon disulfide, Carbon Tetrachloride, Chlorobenzene, Chlorodibromomethane, Chloroethane, Chloroform, Chloromethane, cis-1,2-Dichloroethene, Cyclohexane, Dichlorodifluoromethane, Ethylbenzene, Isopropylbenzene, Methyl acetate, Methyl tert-butyl ether, Methylene Chloride, cis-1,3-Dichloropropene, Styrene, Tetrachloroethylene (PCE), Toluene, Total Xylenes, trans-1,2-dichloroethene, Methylcyclohexane, Trichloroethene (TCE), Trichlorofluoromethane, and Vinyl Chloride. The Report was disapproved by the Department on October 16, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

XTO Energy Inc.—Curtis Poole #5 Well Site, Blacklegs Road, Young Township, **Indiana County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township 16066 on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701 submitted a Final Report concerning the remediation of

site soils contaminated with volatile and semi-volatile compounds (VOC's & SVOC's), metals and chloride. The Final Report demonstrated attainment of Site Specific standard for chlorides and a residential Statewide Health Standard for constituents sampled for in soils. The Final Report was approved by the Department on October 21, 2014.

Windber Development (former auto junk yard), SR-1033 (Verla Drive) Windber, Paint Township, **Somerset County**. CME Engineering LP, 165 East Union Street, Somerset, PA 15501 on behalf of Somerset County Economic Development Council, P.O. Box 48, 125 North Center Avenue, Somerset, PA 15501, submitted a Final Report to concerning site soils contaminated with leaded gasoline and diesel fuel. The Final Report demonstrated attainment of the residential Statewide Health standard for soil and was approved by the Department on October 28, 2014.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP3-46-0116: Haines & Kibblehouse, Inc. (394 Sanatoga Road, Pottstown, PA 19464) On October 17, 2014, was authorized to relocate and operate a portable nonmetallic mineral crushing plant in Lower Pottsgrove Township, **Montgomery County**.

GP9-46-0074: Haines & Kibblehouse, Inc. (394 Sanatoga Road, Pottstown, PA 19464) On October 17, 2014, was authorized to relocate and operate a diesel or No. 2 fuel-fired internal combustion engine for a portable nonmetallic mineral crushing plant in Lower Pottsgrove Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP5-41-721B: Atlas Resources, LLC (Park Place Corporate One Center, 1000 Commerce Drive, 4th Floor, Pittsburgh, PA 15275) on October 21, 2014, for the construction and operation of one (1) 1,775 bhp Caterpillar model #G3606LE natural gas-fired compressor engine, equipped with a DCL America catalytic oxidizer, one (1) 1,380 bhp Caterpillar model #G3516BLE natural gas-fired compressor engine, equipped with a DCL America catalytic oxidizer, two (2) 60 MMscfd TEG dehydration units, each equipped with a 0.5 MMBtu/hr natural gas-fired reboiler, three (3) gas processing units, each equipped with a 1.5 MMBtu/hr natural gas-fired line heater, one (1) 118 bhp Cummins model #G8.3C118 natural gas-fired emergency generator engine, equipped with an EMIT Technologies catalytic oxidizer, six (6) engine/compressor oil storage tanks, two (2) produced water storage tanks and various fugitive emissions, pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Stubler Well Pad A site located in Gamble Township, **Lycoming County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

GP3-37-332C: Amerikohl Aggregates Inc (609 Chewton-Wurtemberg Rd., Wampum, PA 16157) on October 16, 2014, for the installation and operation of additional sources at your existing portable nonmetallic mineral processing plant consisting of a Metso ST620 screen and three (3) associated conveyors (BAQ-GPA/GP3) located at Wayne Township, **Lawrence County**.

GP11-37-332D: Amerikohl Aggregates Inc (609 Chewton-Wurtemberg Rd., Wampum, PA 16157) on October 16, 2014, for the installation and operation of two (2) diesel or No. 2 fuel fired nonroad internal combustion engines (Caterpillar C13) (BAQ-GPA/GP11) located at Wayne Township, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-05107D: Pepperidge Farm, Inc. (2195 North Reading Road, Denver, PA 17517) on October 14, 2014, to install of a new Catalytic Oxidizer 5 to control Cracker Oven 8 and re-routing the exhaust so only Cracker Oven 7 exhausts to Catalytic Oxidizer 4 at the Pepperidge Farm bakery located in East Cocalico Township, **Berks County**.

ER-38-05003A: Carmeuse Lime, Inc. (3 Clear Springs Road, Annville, PA 17003) on October 24, 2014, for an Air Quality Emission Reduction Credit (ERC) approval of the following emission reductions from the shutdown of Kiln 3 (Source 110), at the lime manufacturing facility in North Londonderry Township, **Lebanon County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

14-00029B: Con-Stone, Inc. (PO Box 28, Bellefonte, PA 16823), issued plan approval on October 16, 2014 for the construction of a new Canica 2000SD vertical shaft impact crusher, a Simplicity 5' x 12' 1D screen and two truss conveyors at the Aaronsburg plant, located in Haines Township, **Centre County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

57-00005B: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on

October 22, 2014, to extend the authorization an additional 180 days from November 10, 2014 to May 9, 2015, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the sources located in Cherry Township, **Sullivan County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-5226

11-00356C: (Allegheny Valley Connector, LLC, 625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222) On October 21, 2014, to allow additional time for the temporary operation of one lean burn natural gas-fired compressor engine rated at 1,340 bhp and known as Laurel Ridge Engine #3, and one thermal oxidizer controlling dehydrators #1 & #2 until October 26, 2014, at Laurel Ridge / Rager Mountain Compressor Station located in Jackson Township, **Cambria County**. Two rich burn natural gas-fired compressor engines rated at 1,480 bhp each and originally authorized to be installed at this facility under PA-11-00356C are no longer authorized as the 18-month period to commence construction specified under 25 Pa. Code § 127.13(b) has passed.

65-01026A: BenBilt Building Systems, LP (123 BenBilt Place, Greensburg, PA 15601) Plan Approval Extension issuance date effective October 24, 2014, to grant a 180-day extension for the temporary operation to facilitate the shake-down of sources, until June 04, 2015, at their Finishing and Assembly Plant located in Unity Township, **Westmoreland County**.

63-00969A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on October 27, 2014, to extend the period of temporary operation of new rich burn natural gas-fired compressor engines rated at 1,980 bhp each and controlled by three-way catalysts authorized under PA-63-00969A until May 2, 2015, at the Three Brothers Compressor Station located in Smith Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

16-161A: Kelly IMG Energy, LLC (301 Oxford Valley Rd., Ste. 1603A, Yardley, PA 19067) on October 27, 2014, effective October 31, 2014 will issue a plan approval extension for the construction of a 6.2 MW electric generating station, consisting of two (2) 4,835 bhp natural gas-fired engines with associated oxidation catalysts, in Toby Township, **Clarion County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

08-00003: Jeld Wen, Inc. (PO Box 311, Towanda, PA 18848-0311) on October 24, 2014, issued a Title V operating permit for their facility located in Wysox Township, **Bradford County**. The state only operating permit

contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00200: John Middleton Co. (PO Box 85108, Richmond, VA 23285) On October 20, 2014, for their tobacco manufacturing facility at 418 Church Road, King of Prussia in Upper Merion Township, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. Air emissions sources at the facility include a dual oil/natural gas fired 350 hp boiler, a natural gas fired 500 hp boiler and a Top Dressing Storage and Mixing area. Most of the tobacco manufacturing equipment operates under Plan Approval 46-0200E, which is not being incorporated in the Operating Permit at this time. The 500 hp boiler was previously regulated under GP1-46-0239. Conditions of the general permit are being incorporated with the renewal. Both boilers are equipped with Low NO_x (nitrogen oxides) Burners and Flue Gas Recirculation. The facility has taken restrictions to limit emissions of volatile organic compounds to 24.9 tons/year on a 12-month rolling basis. Estimated potential to emit for other pollutants, including sources in Plan Approval 46-0200E are: particulate matter (PM) 7.1 tons/year, nitrogen oxides (NO_x) 15.4 tons/year, sulfur dioxide (SO₂) 18.1 tons/year, and carbon monoxide (CO) 8.8 tons/year, all on a 12-month rolling basis. The 350 hp boiler is subject to 40 CFR Part 63 Subpart JJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, if it is operated as an oil-fired boiler as defined by the Subpart. Both boilers are subject to 40 CFR Part 60, Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The operating permit will include monitoring and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531

39-00102: R.R. Donnelley and Sons, Company (700 Nestle Way Suite 200, Breinigsville, PA 18031) issued on October 24, 2014 for the operation of a printing operation in Upper Macungie Township, **Lehigh County**. The sources consist of eight (8) printing machines. This is a new State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

45-00010: H.G. Smith Wilbert Vault Co. Inc. (2120 N 5th Street, Stroudsburg, PA 18360-2802) issued on October, 24, 2014, for the operation of four (4) crematories in Stroudsburg Borough, **Monroe County**. The emissions are controlled by a secondary afterburner. This is an initial State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-03002: High Concrete Structures, Inc. (125 Denver Road, Denver, PA 17517-9314) on October 20, 2014, for their precast concrete manufacturing facility in East Cocalico Township, **Lancaster County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-5226

32-00365: Rosebud Mining Company (301 Market Street, 435, Kittanning, PA 16201), On October 23, 2014, the Department issued an initial facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Dutch Run Parker Mine Site Coal Preparation Plant, located in Washington Township, **Indiana County**.

The facility contains air contamination sources consisting of coal stockpiles, conveyers, screens, and roadways. Air pollution prevention equipment at the facility includes covers, enclosures, a water truck, and tarping of truck loads. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to applicable requirements of 40 CFR 60, Subpart Y, and 40 CFR 63, Subpart ZZZZ.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of 40 CFR Parts 52 60, and 63 and Pa. Code Title 25, Article III, Chapters 121 through 145.

56-00219: Berwind Coal Sales Company (509 15th Street, Windber, PA 15963), On October 23, 2014, the Department issued a renewed Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Huskin Run Tipple, located in Shade Township, **Somerset County**.

The facility contains air contamination sources consisting of coal stockpiles, conveyers, one coal feed hopper/bin, one rotary breaker, radial stacker, coal loadout, and roadways. Air pollution prevention equipment at the Facility includes enclosures, conveyors, rotary breaker, water truck, tarping of truck loads, and periodic chipping and maintenance as of roadways. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to applicable requirements of 40 CFR 60, Subpart Y.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of 40 CFR Parts 52 and 60 and Pa. Code Title 25, Article III, Chapters 121 through 145.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00162: Hammond Lead Products, Inc. (10 Grosstown Road, Pottstown, PA 19454) On October 17, 2014, located in West Pottsgrove Township, **Montgomery County**, for operation of the existing lead oxide manufacturing plan. The facility is a considered a Title V facility according to National Emission Standard for Hazardous Air Pollutants (NESHAP) requirements. All sources located at the facility are subject to the requirements of 40 CFR Part 63, Subpart VVVVVV—National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources (producing NAICS Code 325 materials). The facility-wide potential to emit for all criteria pollutants, including lead, is less than major source threshold levels for the Philadelphia Consolidated Metropolitan Statistical Area. Particulate matter and lead emissions from each source are collected by baghouses and then controlled by high efficiency particulate air (HEPA) filter systems. Administrative Amendment of the Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The Administrative Amendment incorporates terms and conditions of Plan Approval No. 46-0162C, which allows for the installation of three (3) new Barton Processes and related equipment. Plan Approval No. 46-0162C superseded Plan Approval No. 46-0162B. The amended permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

38-05003: Carmeuse Lime, Inc. (3 Clear Spring Road, Annville, PA 17003-0160) on October 22, 2014, for their lime manufacturing facility in North Londonderry Township, **Lebanon County**. The Title V permit was administratively amended to incorporate the requirements of Plan Approval No. 38-05003H.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17080115 and NPDES PA 0256960. RES Coal, LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for reclamation only to an existing bituminous surface mine located in Beccaria Township, **Clearfield County** affecting 103.6 acres. Receiving stream(s): Unnamed Tributary to Banian Run and Muddy Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 23, 2014. Permit issued: October 23, 2014.

17940101 and NPDES PA0219746. Forcey Coal, Inc. (475 Banion Road, Madera, PA 16661). Permit renewal of an existing bituminous surface mine located in Beccaria Township, **Clearfield County** affecting 53.0 acres. Receiving streams: Unnamed Tributary to Muddy Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 18, 2014. Permit issued: October 21, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40663020C13. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction to an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation to updated the permitted acres, revise Module 25 and the reclamation in Hazle Township, **Luzerne County** affecting 536.0 acres, receiving streams: Black Creek and Nescopock Creek. Application received: December 5, 2008. Correction issued: October 20, 2014.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56920301 and NPDES No. PA0599417, New Enterprise Stone & Lime Co., Inc., Box 77, New Enterprise, PA 16664, renewal of NPDES permit, located in Ogle Township, **Somerset County**. Receiving streams: unnamed tributaries to Clear Shade Creek classified for the following use exceptional value. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWW. Application received: May 16, 2014. Permit issued: October 15, 2014.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

20032809. Andrew M. Kosturick (8565 Highway 285, Conneaut Lake, PA 16316-2109). Final bond release for a small industrial minerals surface mine in East Fallowfield Township, **Crawford County**. Restoration of 4.0 acres completed. Receiving streams: Jackson Run. Application received: July 29, 2014. Final bond release approved: October 16, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

53090801. Laurence T. Coole (567 Bryant Hollow Road, Coudersport, PA 16915). Final bond release for a small industrial minerals surface mine located in Hebron Township, **Potter County**. Restoration of 1.0 acre completed. Receiving stream(s): Bryant Hollow to Oswayo River. Application received: August 29, 2014. Final bond release approved: October 21, 2014.

53092801. Fox Hill Farms (1572 Fox Hill Road, Ulyssess, PA 16948). Final bond release for a small industrial minerals surface mine located in Ulysses Township, **Potter County**. Restoration of 2.38 acres completed. Receiving stream(s): Unnamed Tributary to Ludington Run. Application received: October 6, 2014. Final bond release approved: October 23, 2014.

4773SM4 and NPDES PA0115461. Hanson Aggregates Pennsylvania, LLC (7660 Imperial Way, Allentown, PA 18195). NPDES renewal for continued operation and reclamation of a large noncoal surface mining site located in Liberty Township, **Tioga County** affecting 145.7 acres. Receiving stream(s): Blacks Creek and Bellman Run classified for the following use(s): CWF. Application received: July 15, 2014. Permit issued: October 22, 2014.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 22144110. Douglas Explosives, Inc., (PO Box 77, Philipsburg, PA 16866), construction blasting for Creekvale Subdivision in West Hanover Township, **Dauphin County** with an expiration date of December 30, 2015. Permit issued: October 23, 2014.

Permit No. 48144109. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Fields at Trio in Lower Nazareth Township, **Northampton County** with an expiration date of October 15, 2015. Permit issued: October 23, 2014.

Permit No. 58144176. Meshoppen Blasting, Inc., (P.O. Box 127, Meshoppen, PA 18630), construction blasting for SWN RU 51 pad and access road in Jackson Township, **Susquehanna County** with an expiration date of October 13, 2015. Permit issued: October 23, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*			

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262803 (Mining Permit No.56090108), Hoffman Mining, Inc., P.O. Box 130, 118 Runway Road, Friedens, PA 15541 revision of an NPDES permit for surface mining in Shade Township, **Somerset County**, affecting 185.0 acres. Receiving stream: Dark Shade Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiskiminetas-Conemaugh River Watershed TMDL. Application received: May 29, 2014. The outfalls listed below discharge to Dark Shade Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Sediment Pond 1	N
002—Sediment Pond 2	N
003—Sediment Pond 3	N
004—Treatment Pond 1	N
005—Treatment Pond 2	N
006—Treatment Pond 3	N
007—Sediment Pond 4	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0119296 (Mining Permit No. 56793091), Hardrock Coal Company, 275 Saddle Ridge Road, Berlin, PA 15530, renewal of an NPDES permit for a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 559.9 acres. Receiving streams: unnamed tributaries to Millers Run, unnamed tributaries to/and Tubs Run, classified for the following use: cold water fishery. This receiving stream is included in the Buffalo Creek TMDL. Application received: September 12, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001 and 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The treated wastewater outfalls listed below discharge to Unnamed Tributaries to and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	N
004	N
005	N
006	N
007	N
009	N
011	N
012	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 003, 004, 005, 006, 007, 009, 011, 012</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
014	N
015	N
025	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 014, 015, 025</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.89	0.89
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to/and Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
019	N
020	N
021	N
022	N
024	N
026	N
027	N
028	N
029	N
031	N

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0615218 (Permit No. 10813005). Magnum Minerals, Inc. d/b/a Lucas Coal Company (c/o Three Rivers Management, Inc., Manor Oak One, Suite 200, 1920 Cochran Road, Pittsburgh, PA 15220) Revision to an NPDES permit for a bituminous surface and tippie refuse disposal mine in Washington Township, **Butler County**, affecting 222.5 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: June 20, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			10.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

NPDES No. PA0259519 (Permit No. 16140104). Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a bituminous surface mine in Limestone Township, **Clarion County**, affecting 78.0 acres. Receiving streams: Unnamed tributaries to Sloan Run and Parsons Run, both classified for the following uses: CWF. TMDL: Lower Clarion River. Application received: August 12, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Sloan Run and Parsons Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	Y
TB	Y
TC	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		0.75	1.5	1.88
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Sloan Run and Parsons Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y
B	Y
C	Y
D	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA029620 (Mining Permit No. 17130106). Horton Coal Company, LLC, 446 Wm. Cemetery Road, Curwensville, PA 16833. New NPDES permit for coal mining in Bloom Township, **Clearfield County**, affecting 10.5 acres. Receiving stream(s): Unnamed Tributary to Anderson Creek classified for the following use(s): CWF.

The outfall(s) listed below discharge to Unnamed Tributary to Anderson Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
B	Y
E	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant.</i>
Maximum pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.7
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	35.0
Osmotic Pressure (milliosmoles/kg)				50

¹The parameter is applicable at all times.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

NPDES No. PA0126375 (Mining permit no. 03803044), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, renewal and revised NPDES permit for an existing bituminous surface mine in East Franklin Township, **Armstrong County**, affecting 97.9 acres. Receiving streams: unnamed tributaries to Limestone Run, classified for the following use: WWF. Application received: June 24, 2014.

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to Limestone Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	Y	MDT
004	N	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributaries to Limestone Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	Y	SW
003	N	SW

The proposed effluent limits for the above listed outfall(s) are as follows: for dry weather discharges

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A.

§§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed

with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-986. North Penn Water Authority, 300 Forty Foot Road, P.O. Box 1659, Lansdale, PA 19446, New Britain Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a water transfer and energy recovery station of size 40-foot long and 30-foot wide. The facility is located within the 100 year flood plain of the West Branch of Neshaminy Creek (WWF, MF).

The site is located about 200 feet northwest of Railroad Avenue and Schoolhouse Road (Doylestown, PA USGS Quadrangle Latitude: 40.2814; Longitude: -75.2403).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E49-332. Pennsylvania State Sportsmen's Association, 405 Monastery Road, Elysburg, PA 17824. Culvert extension, in Ralpho Township, **Northumberland County**, ACOE Baltimore District (Shamokin, PA Quadrangle Latitude: 40° 52' 2"; Longitude: -76° 32' 18").

Giving consent to construct a 110 linear foot, 60 inch diameter enclosure extension and to operate and maintain the entire 341 linear feet, 60 inch diameter enclosure installed in an Unnamed Tributary to Shamokin Creek, which carries a water quality designation of Cold Water Fishery. The current culvert conveys flow from an unnamed tributary to Shamokin Creek through the trap and skeet range. The culvert extension will eliminate the potential for shotgun shot to enter the stream system and be carried downstream. The proposed project will not

impact any landowners upstream since the Sportsmen's Association owns all properties that may be impacted by a backwater from the system. This project is located 0.78 miles east on SR 487 from the intersection with SR 54 in Ralpho Township, Northumberland County. This permit also includes 401 Water Quality Certification.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-856-A3. Cheswick Marina, 2476 Henry Road, Sewickley, PA 15143; Cheswick Borough, **Allegheny County**; ACOE Pittsburgh District.

Permit E02-856-A2 is hereby amended to include the following:

1. dredge and maintain a 160' X 141' area within a cove along the Allegheny River (WWF, N), by removing approximately 2,200 cy of material from the river, for the purpose of deepening the current 1.5' depth of water in the cove to an approximately 8' depth, to accommodate boat traffic from a boat ramp and dock, which are described below, and an existing dock, within the cove, at the Cheswick Marina;

2. place and maintain the dredge materials in and along the Allegheny River, up to elevation 739', behind an approximately 190' long earth and rock berm, to create an approximately 4,000 ft² picnic area, at the marina;

3. construct and maintain an approximately 14' X 100' concrete boat ramp in the cove, to launch boats within the marina;

4. construct and maintain an approximately 1,980 ft², L-shaped, floating dock within the cove, which will be secured in place with five (5) pilings, to provide twenty (20) additional boat slips; and

5. construct and maintain a concrete pad and gangway, to provide access from the picnic area to the dock.

The marina is located on the south side of Blockdale Street, approximately 200.0 feet southwest from the intersection of Blockdale Street, Freeport Road and Pittsburgh Street (New Kensington West, PA Quadrangle: N: 7.2 inches; W: 7.9 inches; Latitude: 40°32'20.6" N; Longitude: -79°48'24.8") in Cheswick Borough, Allegheny County. The marina's new final dimensions will be approximately 630.0 feet in length and 330.0 feet in width (as measured from the normal pool elevation).

E02-1673-A1. Neville Island Terminals Corporation, P.O. Box 2621, Harrisburg, PA 17105; Neville Township, **Allegheny County**; ACOE Pittsburgh District

Permit No. E02-1673 is hereby amended to include the construction and maintenance of an additional 24.0 foot diameter mooring cell in the channel and along the left bank of the Ohio River, a 59.25 ft. x 20.0 ft. two tier platform in the channel and along the left bank of the Ohio River and to remove the existing 255.0 ft. long x 1.0 ft diameter steel piping and electrical conduit and to construct and maintain two (2) 10 inch diameter product pipelines and a 12 inch diameter vapor pipeline along the existing truss located on the left bank of the Ohio River for the purpose of upgrading the existing facility.

The project is located on and along the left bank of said stream, approximately 1,500.0 feet downstream from the Emsworth Dam (Emsworth, PA Quadrangle N: 0.75 inch; W: 13.25 inches; Latitude: 40° 30' 14"; Longitude: -80° 05' 42") in Neville Township, Allegheny County.

E04-347. Pennsylvania Department of Transportation—District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017; Independence Township, **Beaver County**; ACOE Pittsburgh District

Has been given consent to remove the existing SR 3020, single lane, 18.5 ft width, single span concrete arch bridge having a total span length of 42 ft, and having a minimum underclearance of 12.2 ft; and to construct and maintain a single span, two lane, 84 ft width replacement concrete arch culvert having a total span length of 42 ft, and having a minimum underclearance of 10.1 ft over Service Creek (WWF) with a drainage area of 16.38 square miles. In addition the project includes 232 lf of temporary stream encroachments for construction and demolition; and encroachments associated with modification or replacement of stormwater facilities and approach road alignment adjustment. The PennDOT improvement and relocation project is in Independence Township, PA (Aliquippa Quadrangle; N: 13.8 inches; W: 12.0 inches; Latitude 40° 34' 39.5"; Longitude -80° 20' 14.75") in Beaver County.

E63-654. Montour Trail Council, 304 Hickman Street, Suite 3, Bridgeville, PA 15017.

Has been given consent to construct and maintain a bridge over Valley Brook Road and Brush Run (WWF), having a span of 160', with a minimum underclearance of 15'-6" over Valley Brook Road and approximately 28' over Brush Run, and to construct and maintain various stormwater outfalls to Brush Run, for the purpose of completing a connection between two segments of the Montour Trail, which is a bike/pedestrian trail. The bridge will be located approximately 900' from the intersection of S.R. 19 and Valley Brook Road (Bridgeville, PA Quadrangle, N: 7.97 inches; W: 14.91 inches; Latitude: 40° 17' 38"; Longitude: -80° 6' 25"), in Peters Township, **Washington County**.

E65-959. Municipal Authority of Westmoreland County, 124 Park and Pool Road, New Stanton, PA 15672; New Stanton Borough and Hempfield Township, **Westmoreland County**; ACOE Pittsburgh District.

Has been given consent to construct, operate and maintain two 48" waterline stream crossings on Belson Run (WWF). As a result of this project, approximately 60 LF of stream and 16,250 SF of wetland will be impacted. The project is located along Center Avenue, and will cross over Bridge Street, Sandworks Road, Sunny Lane, and Corporate Road (Mount Pleasant, PA Quadrangle N: 13.25 inches; W: 14.25 inches, Latitude: 40° 11' 25"; Longitude: -79° 35' 34"), in New Stanton Borough and Hempfield Township, Westmoreland County.

E65-962. Edith Shapira, 6550 Beacon Street, Pittsburgh, PA 15217; Fairfield Township, **Westmoreland County**; ACOE Pittsburgh District.

Has been given consent to excavate in the floodway of an unnamed tributary to Snyders Run (TSF), to construct and maintain a non-jurisdictional dam across this unnamed tributary and along the floodway of Snyders Run (TSF), with outlet works along Snyders Run, and to construct and maintain an intake structure and a j-hook in Snyders Run, for the purpose of enlarging an existing, approximately 0.2 acre pond, into an approximately 2.0 acre pond. In total, the project will impact approximately 217.5' of watercourse. Two (2) boat and fishing docks will be installed within the enlarged pond. A 0.64 acre wetland will also be created within the floodway of Snyders Run. The project is located along Orchard Hollow Road, Ligonier, PA 15658 (Wilpen, PA USGS topographic

quadrangle; N: 15.37 inches; W: 10.81 inches; Latitude: 40° 20' 4.6"; Longitude: -79° 12' 9.2"), in Fairfield Township, Westmoreland County.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, 16335.

E10-450A, Buffalo Township, 109 Bear Creek Road, Sarver, PA 16055 in Butler Township and City of Butler, **Butler County**, ACOE Pittsburgh District, (N: 40° 51' 19.50"; W: 79° 52' 52")

To construct and maintain 460 feet of extension to the Butler-Freeport Community Trail on a former railroad grade connecting to Kaufman Drive approximately 500 feet north of Zeigler Avenue including a 12-foot wide 5 span steel beam bridge having a total structure length of 129 feet and providing a clear channel span of approximately 22 feet and an underclearance of 14 feet across Coal Run.

E61-297, PA DOT District 1-0, 255 Elm St., Oil City, PA 16301. SR 0062 Section B08 Washington's Crossing Scour Protection Project, in the City of Franklin, **Venango County**, ACOE Pittsburgh District (Franklin, PA Quadrangle N: 41°, 23', 40.7"; W: -79°, 49', 24.2").

To install and maintain scour protection on pier 2 & 3 of the existing structure that carries SR 0062 over French Creek (WWF) including a total of 77 linear feet of permanent impact and 209 linear feet of temporary impact associated with installation and removal of temporary cofferdams in French Creek approximately 1,000 feet upstream from the mouth of French Creek

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E4129-083: Seneca Resources Corporation, 51 Zents Boulevard, Brookville, PA 15825, Gamble & Lewis Townships, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) one 12-inch water line and a timber mat bridge impacting 2,868 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°24'48"N, 77°03'17"W);

2) one 12-inch water line and a timber mat bridge impacting 520 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°24'38"N, 77°03'11"W);

3) one 12-inch water line and a timber mat bridge impacting 354 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°24'21"N, 77°03'18"W);

4) one 8-inch water line impacting 15 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) and 444 square feet of adjacent palustrine scrub-shrub (PSS) wetland (Trout Run, PA Quadrangle 41°23'26"N, 77°03'02"W);

5) one 8-inch water line impacting 153 linear feet of Lycoming Creek (EV, MF) (Trout Run, PA Quadrangle 41°23'19"N 77°02'57"W);

6) one 12-inch water line and a timber mat impacting 434 square feet of palustrine scrub-shrub (PSS) wetland (Trout Run, PA Quadrangle 41°23'10"N 77°02'57"W);

7) one 8-inch water line impacting 10 linear feet of an unnamed tributary to Lycoming Creek (HQ-CWF, MF) and 193 square feet of palustrine forested (PFO) wetland adjacent to Ringler Road (Trout Run, PA Quadrangle 41°22'56"N 77°03'03"W);

8) one 8-inch water line impacting 1,007 square feet of palustrine emergent (PEM) wetland adjacent to Trout Run Mountain Road (Cogan Station, PA Quadrangle 41°22'26"N 77°01'52"W);

9) one 12-inch water line and a timber mat bridge impacting 39 linear feet of an unnamed tributary to Mill Creek (EV, MF) adjacent to Trout Run Mountain Road (Cogan Station, PA Quadrangle 41°22'24"N 77°01'42"W);

10) one 12-inch water line and a timber mat bridge impacting 75 linear feet of an unnamed tributary to Mill Creek (EV, MF) and 1,956 square feet of adjacent palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'30"N 77°01'45"W);

11) one 12-inch water line and a timber mat bridge impacting 777 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'31"N 77°01'43"W);

12) one 12-inch water line and a timber mat bridge impacting 440 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'32"N 77°01'41"W);

13) one 12-inch water line and a timber mat bridge impacting 1,169 square feet of palustrine emergent (PEM) wetland (Trout Run, PA Quadrangle 41°22'35"N 77°01'34"W);

14) one 12-inch water line and a timber mat bridge impacting 39 linear feet of an unnamed tributary to Mill Creek (EV, MF) (Trout Run, PA Quadrangle 41°22'42"N, 77°01'31"W).

The project will result in a total of 331 linear feet of stream impacts and 0.23 acre of wetland impacts all for the purpose of installing a water line and temporary access roadways for Marcellus well development.

E5829-082: Lenox Township, Regency Marcellus Gas Gathering, LLC; 101 West Third Street, Williamsport, PA 17701; Lenox Township, **Susquehanna County**; ACOE Baltimore District.

To construct, operate, and maintain:

1) an 8 inch diameter steel natural gas pipeline impacting 7,639 square feet of floodway to an unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 19", W -75° 44' 40"),

2) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,602 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 20", W -75° 44' 40"),

3) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,817 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 22", W -75° 44' 40"),

4) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,485 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 23", W -75° 44' 40"),

5) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 892 square feet (0.02 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 19", W -75° 44' 41"),

6) an 8 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 84 lineal feet

of unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 22", W -75° 44' 40"),

7) an 8 inch diameter steel natural gas pipeline and temporary timber bridge crossing impacting 85 lineal feet of unnamed tributary to Utley Brook (CWF, MF) (Lenoxville, PA Quadrangle, N 41° 41' 23", W -75° 44' 40"),

8) a temporary timber mat crossing impacting 568 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 25", W -75° 44' 43"),

9) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 14,632 square feet (0.34 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 31", W -75° 44' 38"),

10) a temporary timber mat crossing impacting 1,271 square feet (0.03 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 32", W -75° 44' 17"),

11) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,632 square feet (0.04 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 34", W -75° 44' 12"),

12) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,828 square feet (0.04 acre) of a palustrine forested (PFO) wetland (Lenoxville, PA Quadrangle, N 41° 41' 35", W -75° 44' 11"),

13) a temporary timber mat crossing impacting 506 square feet (0.01 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 35", W -75° 44' 11"),

14) an 8 inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 5,382 square feet (0.12 acre) of a palustrine emergent (PEM) wetland (Lenoxville, PA Quadrangle, N 41° 41' 37", W -75° 44' 06"),

15) an 8 inch diameter steel natural gas pipeline crossing impacting 456 square feet (0.01 acre) of a palustrine forested (PFO) wetland (Lenoxville, PA Quadrangle, N 41° 41' 37", W -75° 43' 57"),

16) an 8 inch diameter steel natural gas pipeline crossing impacting 85 square feet (0.01 acre) of a palustrine open water (POW) wetland (Lenoxville, PA Quadrangle, N 41° 41' 38", W -75° 43' 55").

The Taylor to Rodgers Natural Gas Pipeline consists of approximately 8,568 feet (1.62 mile) of 8" steel natural gas gathering line located in Lenox Township, Susquehanna County. The project will result in 169 lineal feet of temporary stream impacts, 30,242 square feet (0.69 acre) of temporary wetland impacts, 1,828 square feet (0.04 acre) of permanent wetland impacts, and 85 square feet of permanent open water impacts all for the purpose of development and conveyance of Marcellus Shale natural gas.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

EA42-050, Allegheny National Forest. Kinzua Valley Trail—Red Bridge to Markham Run, in Hamilton Township, **McKean County**, ACOE Pittsburgh District

(Cornplanter Bridge and Westline, PA Quadrangles N: 41°, 46', 20"; W: 78°, 51', 33").

To develop a 2.5 mile recreational trail from Red Bridge to Markham Run along Kinzua Creek in the Allegheny National Forest and a new trail head parking area. The project proposes improvements to 1.6 mile of existing abandoned railroad grade and creation of 0.6 mile of new trail to connect to existing facilities. Impacts resulting from this project include 26 LF permanent impact to Little Meade Run and UNT Kinzua Creek and 1.2 acre of permanent wetland impact. Proposed mitigation involves setting the culvert and grade elevations through the existing wetlands so the water surface elevation on the upslope side of the trail will be increased. It is anticipated that approximately 10.6 acres will be permanently flooded/saturated, much of which will result in the creation of new wetland area and enhancement of existing wetlands.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG13-019-0054A—Hydra Waterline, Major Modification

Applicant EM Energy Pennsylvania LLC
Contact Hugh Caperton
Address 601 Technology Drive, Suite 300
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Oakland & Concord(s)
Receiving Stream(s) and Classification(s) Pine Run, UNT's to Pine Run & UNT's to Connoquenessing Creek/Connoquenessing Creek. HQ WWF

ESCGP-2 #ESX14-047-0011—Thor's Hammer Project
Applicant EQT Production Company
Contact Todd Klaner
Address 455 Racetrack Road
City Washington State PA Zip Code 15301
County Elk Township(s) Horton(s)

Receiving Stream(s) and Classification(s) UNT 50347 to Mead Run, Mead Run, Oyster Run, UNT 50363 to Oyster Run, Little Toby Creek, CWF

ESCGP-2 #ESX14-019-0054—Kane William 11942 Well Site

Applicant Range Resources-Appalachia, LLC
Contact Laura Rusmisl
Address 3000 Town Center Boulevard
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Clinton(s)
Receiving Stream(s) and Classification(s) Lardintown Run, UNT to Rocky Run / Lower Allegheny River Watershed, Rocky Run, Bull Creek, TSF

ESCGP-2 #ESX14-085-0026—McCullough Gathering Pipeline

Applicant Hilcorp Energy Company
Contact Stephanie McMurray
Address 1201 Louisiana Street
City Houston State TX Zip Code 77002
County Mercer Township(s) Delaware & Jefferson(s)
Receiving Stream(s) and Classification(s) UNT to Shenango River, Shenango River, Beaver River, WWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX09-115-0006 (01)

Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey Deegan
Address 6051 Wallace Road Ext. Suite 300
City, State, Zip Wexford, PA 15090
County Susquehanna County
Township(s) Lathrop Township
Receiving Stream(s) and Classification(s) Horton Creek (CWF/MF);

Secondary: Tunkhannock Creek

ESCGP-2 # ESX29-115-14-0095

Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276-0120
County Susquehanna County
Township(s) Harford Township
Receiving Stream(s) and Classification(s) Nine Partners Creek (CWF/MF), Butler Creek (CWF/MF)

ESCGP-2 # ESX29-015-14-0073

Applicant Name Appalachia Midstream Services, LLC
Contact Person Randy DeLaune
Address 100 Ist Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Terry and Asylum Townships
Receiving Stream(s) and Classification(s) Durell Creek (WWF/MF)

ESCGP-2 # ESX29-131-14-0015

Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Wyoming County
Township(s) Braintrim Township
Receiving Stream(s) and Classification(s) UNT Susquehanna River (CWF/MF);
Secondary: Susquehanna River (WWF/MF)

ESCGP-2 # ESX11-015-0145 (01)

Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086

County Bradford County
Township(s) Columbia Township
Receiving Stream(s) and Classification(s) Elk Run (TSF)

ESCGP-2 # ESX29-015-14-0077
Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086
County Bradford County
Township(s) Wells Township
Receiving Stream(s) and Classification(s) UNT Beckwith
Creek (CWF)

ESCGP-2 # ESX10-015-0098 (01)
Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086
County Bradford County
Township(s) Columbia Township
Receiving Stream(s) and Classification(s) North Branch
Sugar Creek (TSF)

ESCGP-2 # ESX10-015-0033 (01)
Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086
County Bradford County
Township(s) Wells Township
Receiving Stream(s) and Classification(s) Bear Creek
(CWF, TSF)

ESCGP-2 # ESX10-015-0055 (01)
Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086
County Bradford County
Township(s) Columbia Township
Receiving Stream(s) and Classification(s) UNT Wolfe
Creek (TSF)

ESCGP-2 # ESG29-113-14-0020
Applicant Name Appalachia Midstream Services, LLC
Contact Person Randy DeLaune
Address 100 IST Center
City, State, Zip Horseheads, NY 14845
County Sullivan County
Township(s) Fox Township
Receiving Stream(s) and Classification(s) Hoagland
Branch (EV/MF)

ESCGP-2 # ESX11-113-0019(01)
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Sullivan County
Township(s) Elkland Township
Receiving Stream(s) and Classification(s) Lake Run (EV);
Secondary: Elk Creek (EV)

ESCGP-2 # ESX29-115-14-0097
Applicant Name Talisman Energy USA, Inc.
Contact Person Joseph Katruska
Address 50 Pennwood Place
City, State, Zip Warrendale, PA 15086
County Susquehanna County
Township(s) Apolaccon & Choconut Townships
Receiving Stream(s) and Classification(s) UNTs to
Choconut Creek #31765 (WWF/MF);
Secondary: Choconut Creek

ESCGP-2 # ESG29-015-14-0014(1)
Applicant Name Chief Oil & Gas, LLC
Contact Person Jeffrey Deegan
Address 6051 Wallace Road, Ext., Suite 300
City, State, Zip Wexford, PA 15090
County Bradford County
Township(s) Overton Township
Receiving Stream(s) and Classification(s) UNT Cabin Run
(EV/MF); UNT Elk Creek (EV/MF);
Secondary: Towanda and Loyalsock Creeks

*Southwest Region: Oil & Gas Program Mgr: 400 Water-
front Dr. Pittsburgh PA*

ESCGP-2 No: ESX14-059-0029
Applicant Name: CNX Gas Company LLC
Contact Person Renee Thomas
Address: 200 Evergreene Drive
City: Waynesburg State: PA Zip Code: 15370
County: Greene Township: Richhill Township
Receiving Stream(s) and Classifications: 3 UNTs to
Enlow Fork; Other WWF

ESCGP-2 No.: ESG13-059-0038
Applicant Name: Alpha Shale Resources LP
Contact Person: Daniel J Rice IV
Address: 171 Hillpointe Drive Suite 301
City: Canonsburg State: PA Zip Code: 15317
County: Greene Township(s): Center & Wayne
Receiving Stream(s) and Classifications: Hargus Creek/
Monongahela River; HQ; Other WWF

[Pa.B. Doc. No. 14-2321. Filed for public inspection November 7, 2014, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at www.elibrary.dep.state.pa.us. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance Documents: Rescission

DEP ID: 254-2167-708. Title: Procedures for Container/Vehicle Decontamination and Small Spill Clean-Up. Description: This policy provided guidelines for cleaning and disinfecting reusable containers and vehicles that are

used for the transportation of infectious and chemotherapeutic waste (ICW), including clean-up guidelines to be followed in instances of accidental spills and leaks that may occur during the transportation of ICW and procedures for cleaning and disinfecting reusable containers after each use. This guidance is outdated; therefore, it is being rescinded.

DEP ID: 254-2167-712. *Title:* Clarification of the Permit-By-Rule Provision for Mixed Waste with Residual Waste. *Description:* This policy clarified how the permit-by-rule provisions should be implemented for generators that incinerate a mixed waste stream (for example, municipal waste mixed with regulated medical or chemotherapeutic waste or residual waste mixed with regulated medical or chemotherapeutic waste). This guidance is outdated; therefore, it is being rescinded.

DEP ID: 254-2167-709. *Title:* Clarification of Requirements Related to Storage Bags. *Description:* This policy provided guidance related to disposable plastic bags when used for the storage of ICW. This guidance is outdated and contains information that was incorporated into the Department's ICW regulations published in December 2000; therefore, it is being rescinded.

DEP ID: 254-2167-725. *Title:* Clarification on the Temporary Storage and In-Transit Provisions During Transportation or Transfer. *Description:* This policy provides guidance relating to the exemption from permit requirements where ICW is temporarily stored. This guidance is outdated and contains information that was incorporated into the Department's ICW regulations published in December 2000; therefore, it is being rescinded.

DEP ID: 254-2167-702. *Title:* Clarification on the Identification of an Infectious Waste Generator. *Description:* This guidance assisted generators in determining whether, by virtue of the activities they conduct, they are required to follow the regulations for the management of infectious waste. This guidance is outdated; therefore, it is being rescinded.

DEP ID: 254-2167-703. *Title:* Clarification on the Commingling of Infectious and Chemotherapeutic Waste. *Description:* This policy provides guidance related to the commingled onsite storage and subsequent transport of ICW in one container. This guidance is outdated and contains information that was incorporated into the Department's ICW regulations published in December 2000; therefore, it is being rescinded.

Effective Date: November 8, 2014

Contact: Keith Ashley, (717) 787-2553, riashley@pa.gov.
DANA K. AUNKST,
Acting Secretary

[Pa.B. Doc. No. 14-2322. Filed for public inspection November 7, 2014, 9:00 a.m.]

Radiation Protection Advisory Committee Additional Meeting

The Radiation Protection Advisory Committee (Committee) has scheduled an additional meeting for December 11, 2014, at 9 a.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Questions concerning the next scheduled meeting of the Committee can be directed to Joseph Melnic at (717)

783-9730 or jmelnic@pa.gov. The agenda and meeting materials for the December 11, 2014, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation Center").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-3720 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

DANA K. AUNKST,
Acting Secretary

[Pa.B. Doc. No. 14-2323. Filed for public inspection November 7, 2014, 9:00 a.m.]

Revisions to General Permit for Bluestone (5 Acres or Less) Mining; General Permit BMR-GP-105

The Department of Environmental Protection (Department) is publishing as final the General Permit for Bluestone (5 acres or less) Mining; Bureau of Mining Programs General Permit 105 (BMP-GP-105) in accordance with section 26(b) of the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. § 3326(b)), section 1920-A of The Administrative Code of 1929 (71 P.S. § 510-20) and 25 Pa. Code §§ 77.801—77.807.

In addition to minor clarifying revisions in the modified General Permit, this General Permit, as finalized, has been modified in the following significant ways:

- Condition 12(C), regarding National Pollutant Discharge Elimination System (NPDES) permit requirements, of the General Permit clarifies the requirement to obtain a separate individual NPDES permit or GP-104 for sites that disturb more than 1 acre in accordance with 25 Pa. Code § 102.5 (relating to permit requirements).
- Condition 17(E), regarding the extraction of bluestone, of the amended GP-105 would require bluestone to be the principle material extracted with activity to begin within 1 year of activation of the permit. Material used to produce aggregate would be limited to excess overburden material incidental to the extraction of bluestone and that which is not needed to complete the reclamation authorized under the general permit.
- Condition 19(A), regarding applicability, of the amended GP-105 would state bluestone includes fine-grained sandstone which is mined by splitting, cutting or blasting for the production of dimension stone. Mining and processing of previously placed overburden, downcast bluestone material and excess overburden incidental to the extraction of bluestone for aggregate is allowed.

The Department solicited public comment on the proposed revisions to BMP-GP-105 from August 3, 2013, through September 3, 2013. One comment was received and was addressed in a comment and response document.

The final permit will be effective on December 7, 2014. It is available by contacting the Department of Environmental Protection, Bureau of Mining Programs, Rachel Carson State Office Building, P. O. Box 8461, 5th Floor, Harrisburg, PA 17105-8461, (717) 787-5103. The final BMP-GP-105 permit and associated documents are also available on the Department's eLibrary web site at

www.elibrary.dep.state.pa.us (select "Permit and Authorization Packages," select "Mining," select "General Permits," select "BMP-GP-105 Bluestone General Permit"). Questions about BMP-GP-105 should be directed to Chris Yeakle, Bureau of Mining Programs at (814) 797-1191 or cyeakle@pa.gov.

**Department of Environmental Protection
Bureau of Mining and Reclamation
General Permit for Bluestone
(5 acres (2.02 hectares) or less) Mining
BMP-GP-105**

1. *Authorization*—The Department of Environmental Protection hereby authorizes, by general permit, subject to the terms, conditions, and criteria set forth below, the extraction of noncoal minerals (bluestone) from a site. The total mining area to be affected by the bluestone extraction activities cannot exceed 5 acres (2.02 hectares). The area of noncoal extraction activities includes the pit and overburden storage areas. Total authorized area for extraction and support activities will not exceed 10 acres (4.05 hectares). Blasting activities may be authorized by providing a blast plan on the Department's "Blasting Plan for Small Noncoal (Industrial Mineral) Operations" form (5600-FM-BMP0086).

2. *Standards*—This general permit sets forth the standards to comply with Subchapters C, D, G, H and I of 25 Pa. Code Chapter 77. To the extent that the provisions of these subchapters are not addressed in this General Permit, the requirements of the Noncoal Surface Mining Conservation and Reclamation Act ("act") and 25 Pa. Code Chapter 77 applies.

3. *Effective Time Period*—The authorization to use this general permit for the extraction of bluestone minerals from a site shall expire ten years after the registration/application has been approved. The time period may be extended upon approval of a written request to the Department.

4. *Fees*—There is a fee of \$550.00 required for obtaining authorization under this general permit. The fee must be submitted at the time of registration/application submission.

5. *Registration and Approval/Disapproval to Use General Permit*—Prior to beginning surface mining activities under this general permit, the operator shall submit the registration/application form and fee along with the required documentation to the appropriate District Mining Office. The operator must receive written notification concerning the approval prior to initiating operations under this permit. The District Mining Office may request additional information or bond within 30 days of receipt of an application. The surface mining activities shall be conducted in accordance with this general permit and the Department's approval of the registration/application.

6. *Public Notice*—The requirements under 25 Pa. Code § 77.121 (relating to public notices of filing permit applications) are waived for sites operating under this general permit. The operator must notify by certified mail the municipality in which the activities are located that they intend to register the site under this general permit. The Department will notify the municipality of its decision to approve or disapprove the registration/application. If blasting is to be conducted, then the public notice requirements of 25 Pa. Code § 77.563 must be met.

7. *Highwall Height*—The maximum highwall allowed under this general permit is 100 feet (30.5 meters).

8. *Downcast Material*—Overburden material may not be cast down slope. The Department may authorize an exemption, in writing, for a specific volume of material to be cast down slope, to be limited to the volume needed for initial development of the pit and support area. The exemption must be authorized prior to any down slope casting.

9. *Contract Miners*—A person other than the applicant, including an independent subcontractor, may operate on the site provided they comply with the approved general permit authorization and are approved by the Department prior to engaging in surface mining operations. The subcontractor miner will be approved if they have demonstrated compliance with 25 Pa. Code § 77.126 (6)—(8) (relating to criteria for permit approval or denial). The subcontractor is jointly and severally liable with the permittee for any violations of the act that the permittee is charged with and in which the subcontractor participates.

10. *Enforcement*—The permittee's failure to comply with the laws of the Commonwealth and the rules and regulations of the Department regarding noncoal surface mining activities, or failure to comply with the terms and conditions of this general permit, may result in an enforcement action, including but not limited to termination, suspension, revocation and reissuance, or modification of the authorization to operate under this permit. Nothing in this general permit shall be construed to preclude the institution of any legal action or to relieve the permittee from any responsibilities, liabilities, or penalties to which the permittee is or may be subject to under the Acts pursuant to which this general permit is issued or any other applicable provisions of law. Where an operator is having difficulty complying with the general permit, the Department may suspend the authorization to operate and require the operator to obtain an individual permit.

11. *Bonding Requirements*—The bond must be submitted to the Department and approved prior to the approval to conduct mining activities under this general permit. The Department reserves the right to review bonding periodically.

The Department utilizes the following rates for bonding authorized under this general permit:

\$1,500 per acre (0.4 hectare) for support area

\$3,000 per acre (0.4 hectare) for mining up to 35 feet (30.7 meters) highwall

\$4,000 per acre (0.4 hectare) for mining from 35 feet (30.7 meters) to 65 feet (19.8 meters) highwall

\$5,000 per acre (0.4 hectare) for mining over 65 feet (19.8 meters) highwall

\$2,500 for mobilization/demobilization

Note: Site specific conditions may require some deviation from these guidelines.

12. *Erosion and Sedimentation Controls*

(A) The activities conducted under this general permit must comply with 25 Pa. Code Chapter 102. If one of the following suggested erosion and sedimentation control measures is to be used, the registration form need not contain an erosion and sedimentation control plan. If control measures other than the ones listed below are to be used, a site-specific erosion and sedimentation control plan must be submitted with the registration application.

(B) The operator may use sediment traps and collection ditches, hay bales or filter fabric fences. The sediment

traps will be constructed to provide 2,000 cubic feet of storage capacity per acre (139.75 cubic meters/hectare) of contributory drainage area. Another acceptable method of erosion and sedimentation control is the use of pit sumps. The mineral extraction shall be conducted in such a manner so that all surface water runoff is contained within the pit. The pit floor shall be sloped away from the highwall to the pit sump.

(C) For sites where the slopes are steep, and the surface water runoff cannot be contained within the pit, the operator shall construct sediment ponds and use collection ditches to convey the runoff to the sediment ponds. The sediment ponds shall be sized to provide 7,000 cubic feet of storage per acre (489.46 cubic meters/hectare) of contributory drainage area. A separate individual NPDES permit or GP-104 is required for sites that disturb more than one (1) acre.

13. *Support Activities*—Support activities (such as: haul roads, erosion and sedimentation controls, product storage areas, and processing facilities) conducted in conjunction with the bluestone extraction shall be included in the permit area and bonded, but do not count against the 5 acre (2.02 hectares) mining limit. Total authorized area for extraction and support activities will not exceed 10 acres (4.05 hectares).

14. *Reclamation*—In general, the requirements of 25 Pa. Code § 77.595 (relating to concurrent reclamation) are applicable to operations authorized by this general permit. If the applicant intends to use the reclamation plan described below and one of the seed mixtures specified in the registration form, a separate reclamation plan is not required. If the applicant intends to use alternative reclamation procedures or seed mixtures, the registration application must contain a reclamation and/or revegetation plan.

Sites must be reclaimed so that no slopes will exceed 20 degrees and the site will have positive drainage and will not pond water. Steeper reclamation slopes may be approved on a site-specific basis. Approval will be based on a demonstration that the reclamation slope is suitable with the post-mining land use and blends with surrounding topography. No excavation of material can occur within 25 feet (7.26 meters) of the property line unless approved by the Department. If available, a minimum of 12 inches (30.5 centimeters) of subsoil and topsoil from the site shall be saved and redistributed evenly across the site as required under 25 Pa. Code §§ 77.512—514 (relating to removal, storage, and redistribution). Lime and fertilizer will be applied in accordance with a soil test. The site will be seeded and mulch (hay or straw) will be applied at a minimum rate of 2.5 tons/acre (6.05 metric tons/hectare). Revegetation shall be completed no later than the end of the first growing season, as defined under 25 Pa. Code § 77.612 (relating to timing), after the mineral extraction and regrading is completed.

15. *Bond Release*—The operator will notify the affected landowner of the request for bond release by certified letter. A copy of the certified letter and return receipt must be included with the request for bond release submitted to the Department. The affected landowner will have 30 days to notify the Department of any concerns regarding the reclamation.

Sites revegetated with grasses will be monitored for at least one year from the date of initial planting. Sites revegetated with trees will be monitored for two growing seasons (Spring and Fall). The bond posted for the site will be released after the monitoring period has elapsed

and the revegetation has met the requirements of 25 Pa. Code § 77.618 (relating to standards for successful revegetation).

16. *Other Regulatory Requirements*—No condition of this general permit shall release the permittee from any responsibility or requirement under other applicable Federal (e.g. MSHA) or Pennsylvania statutes or regulations or local ordinances. If wetlands are present, then authorization under Chapter 105 may be necessary. Additional federal permits may be required under Section 404 of the Clean Water Act.

17. *Conditions for Operation Under the General Permit*

(A) The permittee shall conduct all surface mining activities as described in the approved registration/application of the mining activities under the general permit and all supporting documents which are incorporated herein by reference. Where there is a conflict between the registration/application and the supporting documentation and the terms and conditions of this general permit, the terms and conditions of this general permit shall supersede any conflicting provisions of the application and supporting documents or revisions to the application.

(B) As a condition of this general permit and of the permittee's authority to conduct the activities authorized by this general permit, the permittee hereby authorizes and consents to allow authorized employees or agents of the Department, without advance notice or a search warrant, upon presentation of appropriate credentials, and without delay, to have access and to inspect all areas on which surface mining activities are being or will be conducted. The authorization and consent shall include consent to collect samples, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation, and to inspect and/or copy documents required by the Department to be maintained.

(C) The issuance of this authorization to conduct surface mining activities under a general permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights.

(D) In order to qualify for authorization under this general permit, the applicant must hold a Large Noncoal Surface Mining License. In order to continue to operate under this general permit, the permittee shall maintain a Large Noncoal Surface Mining License.

(E) The extraction of bluestone must be the principle mineral produced. The extraction of bluestone shall begin within one-year of activation of the permit. Aggregate production is limited to excess overburden material incidental to the extraction of bluestone and not needed to complete the reclamation authorized under the general permit. Should onsite inspection confirm that the extraction of bluestone is not the primary purpose of the mining activities; the Department reserves the right to cease operations and rescind the eligibility under this general permit.

18. *Site Identification*—

The permittee must mark or flag the perimeters of the permitted area for the duration of the operation and must stay within the permit boundary. A weather resistant sign measuring at least 2 by 3 feet (.61 x .91 meters) with visible lettering shall be posted at the entrance of the

site. The sign will include name and phone number of the permittee and permit number.

19. *Applicability*

(A) For the purposes of this general permit, bluestone includes fine-grained sandstone which is mined by splitting, cutting, or blasting for the production of dimensional stone. Mining and processing of previously placed overburden, downcast bluestone material and excess overburden incidental to the extraction of bluestone for aggregate is allowed.

(B) This general permit is applicable in the following counties: Bradford, Cameron, Centre, Lackawanna, Lycoming, McKean, Pike, Potter, Sullivan, Susquehanna, Tioga, Wayne, and Wyoming.

This general permit is not applicable in the Upper Delaware Scenic and Recreational River Corridor.

DANA K. AUNKST,
Acting Secretary

[Pa.B. Doc. No. 14-2324. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Retail Space to the Commonwealth Delaware County

Proposals are invited to provide the Department of General Services approximately 6,800 to 9,000 usable square feet of retail space for the Liquor Control Board in Concordville, Delaware County. For more information on SFP No. 94664, which is due on December 19, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-2325. Filed for public inspection November 7, 2014, 9:00 a.m.]

Lease Retail Space to the Commonwealth Montgomery County

Proposals are invited to provide the Department of General Services approximately 6,000 to 8,000 net usable square feet of retail space for the Liquor Control Board in Harleysville, Montgomery County. For more information on SFP No. 94663, which is due on January 22, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-2326. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Lower Bucks Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lower Bucks Hospital has requested an exception to the requirements of 28 Pa. Code § 123.25(2) (relating to regulations for control of anesthetic explosion hazards).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-2327. Filed for public inspection November 7, 2014, 9:00 a.m.]

Application of Uniontown Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Uniontown Hospital has requested an exception to the requirements of 28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and

Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-2328. Filed for public inspection November 7, 2014, 9:00 a.m.]

Application of Valley Medical Facilities, Inc. d/b/a Heritage Valley Sewickley (Staunton Clinic Site) for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Valley Medical Facilities, Inc. d/b/a Heritage Valley Sewickley (Staunton Clinic Site) has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Health Care Facilities 2010*. The facility specifically requests an exemption from the following standards contained in this publication: 3.1-6.1.4 (relating to toilets for public use).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-2329. Filed for public inspection November 7, 2014, 9:00 a.m.]

Joint Meeting of the Newborn Screening and Follow-Up Program Technical Advisory Board and Infant Hearing Screening Program Technical Advisory Committee

The Newborn Screening and Follow-Up Program Technical Advisory Board, established under the Newborn Child Testing Act (35 P. S. §§ 621—625), and the Infant Hearing Screening Program Technical Advisory Committee, established under the Infant Hearing Education, Assessment, Reporting and Referral (IHEARR) Act (11 P. S. §§ 876-1—876-9), will hold a joint public meeting on

Thursday, December 4, 2014. The meeting will be held at the PaTTAN Office, 6340 Flank Drive, Harrisburg, PA 17112 from 9:30 a.m. until 2:30 p.m.

The agenda for the meeting includes, but is not limited to, discussion of: recent legislation adding Lysosomal Storage Disorders to the mandatory screening panel; recent legislation to require testing for congenital heart defects; revision of the Hearing Reporting Form used by hospitals to report hearing test results; and an update on Federal Newborn Hearing Screening Grant activities.

For additional information or for persons with a disability who wish to attend the meeting and require auxiliary aid, service or other accommodation to do so, contact Lani Culley or Arthur Florio, Public Health Program Administrators, Division of Newborn Screening and Genetics at (717) 783-8143. Speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-2330. Filed for public inspection November 7, 2014, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Lackawanna Health and Rehab Center
108 Terrace Drive
Olyphant, PA 18447
FAC ID # 134902

Moravian Hall Square Health and Wellness Center
175 West North Street
Nazareth, PA 18064
FAC ID # 392702

Mountain Laurel Nursing and Rehabilitation Center
700 Leonard Street
Clearfield, PA 16830
FAC ID # 032702

Wesley Enhanced Living—Doylestown
200 Veterans Lane
Doylestown, PA 18901
FAC ID # 085502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Highland Park Care Center
745 North Highland Avenue
Pittsburgh, PA 15206
FAC ID # 084902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone numbers listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-2331. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Change to an Additional Class of Disproportionate Share Payments

The Department of Public Welfare (Department) is providing final notice of its Fiscal Year (FY) 2013-2014 funding allocation, including the increase to this allocation for disproportionate share hospital (DSH) payments to certain qualifying Medical Assistance (MA) enrolled hospitals that advance the Department's goal of enhancing access to multiple types of medical care in economically distressed areas of this Commonwealth. There is no change in the qualifying criteria or payment methodology for this additional class of DSH payments.

In making these payments, the Department ensures that no acute care general hospital receives a DSH payment that is in excess of its hospital-specific DSH upper payment limit and the Commonwealth is not exceeding its aggregate annual DSH allotment.

The Department published notice of its intent to allocate funding for these DSH payments at 44 Pa.B. 134 (January 4, 2014) and to increase funding for these payments at 44 Pa.B. 3642 (June 14, 2014). The Department received no public comments during either 30-day comment period, and will implement the changes as described in the notices of intent.

Fiscal Impact

The FY 2013-2014 fiscal impact as a result of this increase in the allocation for the additional class of DSH payments is \$44.331 million (\$20.605 million in State general funds and \$23.726 million in Federal funds).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-914. (1) General Fund; (2) Implementing Year 2013-14 is \$7,312,000; (3) 1st Succeeding Year 2014-15 is \$13,293,000; 2nd Succeeding Year 2015-16 through 5th Succeeding Year 2018-19 are \$0; (4) 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-2332. Filed for public inspection November 7, 2014, 9:00 a.m.]

New Class of Disproportionate Share Hospital Payments

The Department of Public Welfare (Department) is providing final notice of its creation of a new class of disproportionate share hospital (DSH) payments for those acute care general hospitals that provide a significant amount of services to the indigent and Medical Assistance (MA) populations residing in Pennsylvania (PA) cities with a per capita income substantially below the State-wide average. These payments provide additional financial support to hospitals providing inpatient hospital services and serve an inordinate amount of MA beneficiaries in impoverished areas of this Commonwealth.

Qualifying Criteria

For a hospital to qualify for this class of DSH payment, it must meet all of the following criteria, based on its Fiscal Year (FY) 2011-2012 PA MA hospital cost report unless otherwise specified:

- (a) The hospital is enrolled in PA MA as an acute care general hospital.
- (b) The hospital provides at least 20,000 inpatient days of care to MA beneficiaries.
- (c) The hospital has an MA inpatient utilization rate of at least 25% as determined by dividing the hospital's MA inpatient days by its total inpatient days of care.
- (d) The hospital has a negative 3-year average change in net patient revenue according to the Pennsylvania Health Care Cost Containment Council's Fiscal Year 2012 Financial Analysis, Volume One, General Acute Care Hospitals.
- (e) The hospital is located in a county in this Commonwealth which contains a city with a population of 30,000 or more and that city has a per capita income below 60% of the average per capita income for this Commonwealth as documented in the 2010 United States census data.

Payment Determination

The Department is paying each qualifying hospital a proportionate amount of the funding allocated for this payment based on the hospital's ratio of MA inpatient days to the total MA inpatient days for all qualifying hospitals. The hospital's ratio is multiplied by the total amount allocated for these payments to determine its payment amount. The data used for this determination is based on the FY 2011-2012 PA MA hospital cost report.

The Department published notice of its intent to create this additional class of DSH payments at 44 Pa.B. 4044 (June 28, 2014). The Department received two comments during the 30-day comment period. The comments suggested that these DSH payments violate Federal and State equal protection and access requirements of section 1902(a)(30)(A) of the Social Security Act (42 U.S.C.A. § 1396a(a)(30)(A)). The comments also suggest that these payments were created to reward one hospital at the expense of others.

The Department is not treating similarly situated hospitals in a disparate manner. These payments were created to provide additional support to those hospitals providing significant amounts of hospital services to MA and low-income populations in financially distressed areas of this Commonwealth. The Department has a legitimate interest in promoting the continued participation of these hospitals in the MA Program. Finally, the creation of these payments has not affected MA payments to any other hospital in this Commonwealth.

Fiscal Impact

The FY 2013-2014 impact is \$4.128 million (\$1.989 million in State general funds).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-915. (1) General Fund; (2) Implementing Year 2013-14 is \$1,989,000; (3) 1st Succeeding Year 2014-15 through 5th Succeeding Year 2018-19 are \$0; (4) 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-2333. Filed for public inspection November 7, 2014, 9:00 a.m.]

Pharmacy Prior Authorization

The Department of Public Welfare (Department) announces it will add compounded drugs, Oral Anti-Allergens, Mozobil (plerixafor), Ranexa (ranolazine), Rilutek (riluzole), Soliris (eculizumab) and Xenazine (tetrabenazine) to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for compounded drugs, Oral Anti-Allergens, Mozobil (plerixafor), Ranexa (ranolazine), Rilutek (riluzole), Soliris (eculizumab) and Xenazine (tetrabenazine). These prior authorization requirements apply to prescriptions dispensed on or after December 9, 2014.

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications listed previously.

Fiscal Impact

It is anticipated that this change will result in minimal savings in the MA Outpatient appropriation.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY MACKERETH,
Secretary

Fiscal Note: 14-NOT-913. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 14-2334. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Millionaire Raffle XIX Raffle Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314), and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. **Name:** The name of the raffle game is Pennsylvania Millionaire Raffle XIX.

2. **Price:** The price of a Pennsylvania Millionaire Raffle XIX lottery game ticket is \$20.

3. **Ticket Sales and Drawing Date:** Pennsylvania Millionaire Raffle XIX lottery game ticket sales will commence on or after November 14, 2014, and will continue until all 500,000 tickets have been sold, or 5:00 p.m. on January 3, 2015, whichever occurs earlier.

4. **Ticket Characteristics:** Each Pennsylvania Millionaire Raffle XIX lottery game ticket will contain one chance consisting of one unique computer-generated eight-digit number between 00000001 and 00500000, the drawing date, amount bet, and validation data.

5. **Prizes:** The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000. A player may only win one time on each ticket or chance.

6. **Maximum Number of Tickets Printed and Sold for the Game:** There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XIX lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

7. **Conduct of Drawing:** The results of the Pennsylvania Millionaire Raffle XIX will be televised on January 3, 2015, at or about 7:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers.

8. **Determination of Prize Winners:**

(a) Holders of tickets upon which the unique eight-digit number matches exactly one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number matches exactly one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number matches exactly one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number matches exactly one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

Ticket Matching Exactly the Unique Eight-digit Number Drawn:

	<i>Win Prize Of:</i>
First-Prize-Tier	\$1,000,000
Second-Prize-Tier	\$100,000
Third-Prize-Tier	\$1,000
Fourth-Prize-Tier	\$100

All Pennsylvania Millionaire Raffle XIX lottery game prize payments, including first-prize-tier prizes, will be made as one-time lump-sum cash payments.

10. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XIX lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote Pennsylvania Millionaire Raffle XIX or through normal communications methods.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Raffle XIX lottery game tickets.

12. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Raffle XIX lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning Raffle ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the raffle ticket is claimed and validated or approximately 30 days after the date of the drawing in which the Raffle winning ticket was entered, provided that Lottery security can and has verified the sales transaction as valid. A bonus will not be awarded to a Lottery retailer that sells a Pennsylvania Lottery raffle ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

13. *Promotional Drawings:* The Pennsylvania Lottery may conduct promotional drawings associated with the Pennsylvania Millionaire Raffle XIX game. Pennsylvania Millionaire Raffle XIX game tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional drawings may be held independently of or in conjunction with the regular Millionaire Raffle XIX drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be randomly selected from the group of qualified entries. A description of the available prize(s) and the specific rules and other infor-

9. *Number and Description of Prizes and Approximate Odds:* The Pennsylvania Millionaire Raffle XIX prizes and determination of winners are as follows:

<i>Maximum Odds Of Winning Are 1 In:</i>	<i>Number Of Winners</i>
125,000	4
125,000	4
5,000	100
84.86	5,892

mation necessary for the conduct of the promotional drawings will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

14. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XIX lottery game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

15. *Unclaimed Prize Money:* Unclaimed prize money on winning Pennsylvania Millionaire Raffle XIX lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the announced close of the Pennsylvania Millionaire Raffle XIX lottery game. If no claim is made within 1 year of the announced close of the Pennsylvania Millionaire Raffle XIX lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

16. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-2335. Filed for public inspection November 7, 2014, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Amendments to Approved Speed-Timing Devices and Appointment of Maintenance and Calibration Stations

The Department of Transportation (Department), Bureau of Motor Vehicles, under the authority of 75 Pa.C.S. § 3368 (relating to speed timing devices), published at 44 Pa.B. 2589 (April 26, 2014) a list of approved speed-timing devices (devices) and appointed maintenance and calibration stations (stations) for use until the next comprehensive list of approved devices and appointed stations is published, subject to interim amendment. The

Department hereby gives notice of interim amendments to its list of approved devices and appointed stations by adding the following:

First Addition

The Department, by way of amendment, appoints under 75 Pa.C.S. § 3368(d), as an official Stopwatch Testing Station:

Pinto Calibration Services, 651 Holiday Drive, Foster Plaza 5, Suite 300, Pittsburgh, Allegheny County, PA 15220 (Appointed: 10/24/2014, Station W5).

Second Addition

The Department, by way of amendment, appoints under 75 Pa.C.S. § 3368(d), as an official Electronic Device Testing Station for nonradar devices which calculate average speed between any two points:

Pinto Calibration Services, 651 Holiday Drive, Foster Plaza 5, Suite 300, Pittsburgh, Allegheny County, PA 15220 (Appointed: 10/24/2014, Station EM4).

Subject to these amendments, the approved devices and appointed stations published at 44 Pa.B. 2589 remain in full force and effect.

Comments, suggestions or questions may be directed to Michael Smith, Manager, Administrative and Technical Support Section, Vehicle Inspection Division, Bureau of Motor Vehicles, Riverfront Office Center, 1101 South Front Street, Harrisburg, PA 17104, (717) 783-7016.

BARRY J. SCHOCH, PE,
Secretary

[Pa.B. Doc. No. 14-2336. Filed for public inspection November 7, 2014, 9:00 a.m.]

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following is the property available for sale by the Department.

1. Parcel No. 1637—City of Pittsburgh, 26th Ward, Allegheny County. The parcel contains approximately 14,750 ± square feet of unimproved land located along Milroy Street near SR 0279. The estimated fair market value of the parcel is \$22,500.

Interested public agencies are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to H. Daniel Cessna, PE, District Executive, Department of Transportation, Engineering District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017.

BARRY J. SCHOCH, PE,
Secretary

[Pa.B. Doc. No. 14-2337. Filed for public inspection November 7, 2014, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The November 18, 2014, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board will occur on Tuesday, December 16, 2014, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. The agenda and meeting materials for the December 16, 2014, meeting will be available on the Department of Environmental Protection's web site at www.dep.state.pa.us (select "Public Participation Center," then "The Environmental Quality Board," then "EQB Meeting Schedule 2014").

Questions concerning the Board's next scheduled meeting may be directed to Laura Edinger at (717) 783-8727 or ledinger@pa.gov.

DANA K. AUNKST,
Acting Secretary

[Pa.B. Doc. No. 14-2338. Filed for public inspection November 7, 2014, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, October 23, 2014, and announced the following:

Action Taken—Regulations Approved:

Department of Agriculture #2-179: Pesticides; Third Party Transactions (amends 7 Pa. Code § 128.3)

Pennsylvania Gaming Control Board #125-170: Table Games Rules of Play (amends 58 Pa. Code Chapters 465a, 639a, 641a, 643a, 645a, 647a, 649a, 653a, 655a and 657a)

State Board of Examiners in Speech-Language and Hearing #16A-6807: Continuing Education (amends 49 Pa. Code Chapter 45)

Department of Transportation #18-450: Display of Registration Plates (amends 67 Pa. Code Chapter 47)

State Board of Pharmacy #16A-5424: Pharmacy Internship (amends 49 Pa. Code § 27.26)

Department of State #16-56: Lobbying Disclosure Registration Fee (amends 51 Pa. Code Subsection 53.1(a))

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, by proxy; W. Russell Faber; Dennis A. Watson, Esq.

*Department of Agriculture—
Pesticides; Third Party Transactions;
Regulation No. 2-179 (#3050)*

On March 21, 2014, the Independent Regulatory Review Commission (Commission) received this proposed

regulation from the Department of Agriculture (Department). This rulemaking amends 7 Pa. Code § 128.3. The proposed regulation was published in the April 5, 2014 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 20, 2014.

This final-form rulemaking amends the Department's fee regulations to allow other state agencies or private vendors to administer certified applicator and pesticide dealer manager examinations.

We have determined this regulation is consistent with the statutory authority of the Department (3 P.S. §§ 111.54(3) and (4) and 111.57a.) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, by proxy; W. Russell Faber; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—
Table Games Rules of Play;
Regulation No. 125-170 (#3011)*

On May 15, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code Chapters 465a, 639a, 641a, 643a, 645a, 647a, 649a, 653a, 655a and 657a. The proposed regulation was published in the May 25, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 26, 2014.

This regulation specifies requirements for an alternative closed table procedure and several wagers.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. § 1202(b)(30) and 13A02(1) and (2) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, by proxy; W. Russell Faber; Dennis A. Watson, Esq.

*State Board of Examiners in Speech-Language and
Hearing—Continuing Education;
Regulation No. 16A-6807 (#3028)*

On September 25, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Examiners in Speech-Language and Hearing (Board). This rulemaking amends 49 Pa. Code Chapter 45. The proposed regulation was published in the October 5, 2013 *Pennsylvania Bulletin*

with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 27, 2014.

This final-form rulemaking amends the Board's existing continuing education requirements for greater clarity and completeness.

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. § 1705(2) and (7)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, by proxy; W. Russell Faber; Dennis A. Watson, Esq.

*Department of Transportation—
Display of Registration Plates;
Regulation No. 18-450 (#3055)*

On April 22, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Transportation (Department). This rulemaking amends 67 Pa. Code Chapter 47. The proposed regulation was published in the May 3, 2014 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on September 19, 2014.

This regulation designates the placements of registration plates when two person with a disability, disabled veteran or severely disabled veteran plates are issued for a vehicle which has a carrier attached for the purpose of transporting a wheelchair or similar personal assistive device.

We have determined this regulation is consistent with the statutory authority of the Department of Transportation (75 Pa.C.S. § 1332) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, by proxy; W. Russell Faber; Dennis A. Watson, Esq.

*State Board of Pharmacy—
Pharmacy Internship;
Regulation No. 16A-5424 (#2963)*

On August 8, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Pharmacy (Board). This rulemaking amends 49 Pa. Code § 27.26. The proposed regulation was published in the August 18, 2012 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on September 17, 2014.

This regulation amends the Board's pharmacy internship provisions relating to composition of internship hours, non-traditional internships and termination of an internship.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 390-6(k)(9)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
October 23, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson;
George D. Bedwick, Vice Chairperson, dissenting by proxy;
W. Russell Faber; Dennis A. Watson, Esq.

*Department of State—
Lobbying Disclosure Registration Fee;
Prior Order Issued September 29, 2014;
Regulation No. 16-56 (#3012)*

On May 20, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regula-

tion from the Department of State (Department). This rulemaking amends 51 Pa. Code Subsection 53.1(a). The proposed regulation was published in the June 1, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on August 15, 2014. At its September 18, 2014 public meeting, the Commission voted to disapprove the final-form regulation. On October 7, 2014, a revised final-form regulation was submitted to the Commission.

This regulation raises the biennial fee for lobbying registration from \$200 to \$300 effective January 1, 2015.

We have determined this regulation is consistent with the statutory authority of the Department (65 P. S. § 13A08(j)) and the intention of the General Assembly. After considering all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation, as revised, is approved.

JOHN F. MIZNER, Esq.,
Chairperson

(Pa.B. Doc. No. 14-2339. Filed for public inspection November 7, 2014, 9:00 a.m.)

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agencies must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
#18-437	Department of Transportation Rail Freight Grants 44 Pa.B. 5674 (August 30, 2014)	09/29/14	10/29/14

Department of Transportation Regulation #18-437 (IRRC #3071) Rail Freight Grants October 29, 2014

We submit for your consideration the following comments on the proposed rulemaking published in the August 30, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Department of Transportation (Department) to respond to all comments received from us or any other source.

1. Determining whether the regulation is in the public interest.

Section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact, reasonableness and the impact the regulation will have on small businesses. To make that determination, the Commission must analyze the text of the proposed rulemaking and the reasons for the new or amended language. The Commis-

sion also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P. S. § 745.5(a)).

The Preamble submitted with the proposed regulation provides a description of each section of the proposal. The descriptions explain what the regulation states. However, the descriptions do not provide the rationale for the language that is being proposed. This Commission is unable to determine if the regulation is in the public interest without this information. For example, Section 511.14, pertaining to limits of funding, specifies various maximum contribution and funding limit percentages related to grants issued under this chapter. It also limits how funds can be used. What is the basis for the percentages and limits included in this section of the rulemaking? In the Preamble to the final-form regulation, we ask the Department to provide the rationale for Section 511.14 and each section of the rulemaking and why that language is needed.

In addition, Sections 15 and 24 of the RAF ask an agency to provide specific information related to how the regulation will affect small businesses. We are aware that

time and effort required are to answer the questions in these sections of the RAF and that there is a cost to an agency associated with providing the information. However, we note that this information is required by the RRA and ask the Department to provide complete answers to the questions posed in these sections so that this Commission can determine if the regulation is in the public interest.

2. Section 511.2. Definitions.—Clarity.

Local government—This term is defined, but not used in the body of the regulation. We recommend that it be deleted from the final-form regulation.

Railroad user—A commentator has suggested that this definition be amended to include a corporation seeking to have rail service. Would an entity seeking to provide rail service be eligible for a grant under this chapter? If so, this definition should be amended to include this category of potential eligible grantees.

3. Section 511.3. Eligibility.—Need; Clarity.

Subsection (c) describes the types of projects eligible for grants. Subsection (c)(1) pertains to maintenance projects. “Maintenance project” is a defined term and the language of Paragraph (c)(1) restates that definition. We recommend that Subsection (c)(1) be deleted or written in a manner similar to Subsection (c)(2), which relates to capital projects.

4. Section 511.4. Limits of funding.—Implementation procedures; Reasonableness; Clarity.

Subsection (a) requires funding for projects under this chapter to be approved and appropriated by the General Assembly. A commentator has noted that Act 89 of 2013 provides dedicated, annual funding to the Rail Freight Assistance Program (RFAP). Would this funding require approval and appropriation by the General Assembly? We ask the Department to consider the impact Act 89 of 2013 may have on this chapter and to amend Subsection (a) accordingly, if needed.

Subsection (b) states that the maximum Commonwealth contribution for projects funded under this chapter is 70% of the total project cost. This requirement would be applicable to both RFAP projects and Rail Transportation Assistance Program (Rail TAP) projects. Since Subsection (c)(1), establishes maximum Commonwealth contribution limits for RFAP projects and Subsection (d)(1) establishes maximum Commonwealth contributions for Rail TAP projects, what is the need for Subsection (b)? We recommend that the Department delete Subsection (b) or explain why it is necessary in addition to the provisions in Subsections (c)(1) and (d)(1).

Additionally, when read together, Subsections (b) and (c)(1) lack clarity. Does the “maximum Commonwealth contribution” mean the total amount of money available to fund all RFAP grants for the year? Or, is the intent of Subsection (c)(1) to allow the Department to change the 70% set forth in Subsection (b) by publishing a different percentage in the *Pennsylvania Bulletin*? If a different percentage is published in the *Pennsylvania Bulletin*, it would conflict with Subsection (b) creating a confusing regulatory environment for those applying for grants. Furthermore, if the intent of Subsection (c)(1) is to amend Subsection (b) by publishing a notice in the *Pennsylvania Bulletin*, we note that regulations have the full force and effect of law and cannot be changed by publishing a notice in the *Pennsylvania Bulletin*. In order to change a regulatory requirement, a new rulemaking is necessary.

We suggest that the Department revise Subsection (c)(1) to provide greater clarity and more regulatory certainty.

Under Subsection (d), Rail TAP grants will be determined by a line item in the Capital Budget. How will this provision work with the application process provisions found in the remainder of this chapter? Would a potential project have to be included in the Capital Budget before an applicant could apply for a grant with the Department or would an applicant apply for a grant first and then secure a line item in the Capital Budget? This should be clarified in the final-form regulation.

5. Section 511.5. Application period and deadlines.—Clarity.

Under Subsections (b) and (c), the Department will determine the open application periods for RFAP grants and Rail TAP grants by annually publishing a notice in the *Pennsylvania Bulletin*. Regulations create binding norms and certainty for the regulated community. These provisions create neither and should be deleted from the rulemaking. We suggest that the open application periods for both types of grants be specified in the final-form regulation.

6. Section 511.6. Application submission procedure.—Reasonableness; Implementation procedures; Need; Clarity.

This section of the rulemaking explains how to submit RFAP and Rail TAP grant applications. We have four concerns. First, Subsection (a) states that applications must be filed electronically “or as otherwise determined by the Department.” This provision is non-regulatory and should be deleted from the final-form regulation. Instead, the Department should specify in the final-form regulation other acceptable methods for submitting a grant application.

Second, Subsection (b) lists information that must be included on the application. This provision includes the phrase “among other criteria specified on the particular application.” In order to create regulatory certainty, all criteria that must be included on an application should be included in the final-form regulation. We recommend that this subsection be amended to include all information that must be included on an application and that the phrase noted above be deleted.

Third, we question the need for Subsection (c), which states that applications must be “completed in accordance with Department grant application policies and procedures in place at the time the application period opens.” The purpose of this rulemaking is to establish the procedures for applying for a RFAP or Rail TAP grant and would take precedence over any policy in place. We recommend that this subsection be deleted.

Fourth, Subsection (d) allows the Department to reject an application that does not include information required by “the grant application, this chapter, grant program policies or other applicable laws or regulations.” This provision is vague and does not provide meaningful guidance to the regulated community. We recommend that the reference to “grant program policies” be deleted and that specific laws or regulations that need to be complied with be listed in the final-form regulation.

7. Section 511.7. Public records.—Clarity.

This section states that “submissions” to the Department are subject to the requirements of the Right-to-Know Law (65 P. S. §§ 67.101—67.3104). The term “submissions” is vague and should be clarified in the final-form regulation.

8. Section 511.8. Grant selection process and criteria.—Implementation procedures; Clarity.

Subsection (a) explains that the Bureau of Rail Freights, Ports and Waterways (Bureau) will evaluate each eligible RFAP and Rail TAP program in terms of its potential to meet certain enumerated goals and objectives. Subsection (b) states that the Department has discretion in the selection of projects and other aspects of a grant application. We have three concerns. First, Subsection (a) identifies factors that will be considered in making determinations related to projects, but Subsection (b) allows for discretion. The purpose of a regulation is to establish a binding norm that provides certainty to both the regulated community and an agency. The discretionary language of Subsection (b) does not provide for that certainty and the language that provides for discretion should be deleted.

Second, under Subsection (a), the Bureau is responsible for the evaluation of eligible projects, but under Subsection (b), the Department has discretion for the selection of projects. Does the Bureau or the Department make the final determination? This should be clarified in the final-form regulation.

Third, once the Department or Bureau is in receipt of a complete application, when will the applicant be notified if they were awarded a grant? Timeframes associated with reviewing an application should be included in the final-form rulemaking.

9. Section 511.9. Offer and acceptance.—Implementation procedures; Clarity.

Under Subsection (d), the Bureau Director may extend the deadline for acceptance of a grant offer made by the Department to an applicant. Would an applicant have to specifically request such an extension? Under what circumstances would an extension be granted? We recommend that the final-form regulation include more detail on how extensions of this nature will be implemented.

10. Section 511.10. Standards, methods, techniques, designs and special conditions; Section 511.11. Prevailing wage.—Need; Reasonableness; Fiscal impact; Consistency with other statutes.

Section 511.10(d) requires steel products used in projects funded by a grant under this chapter to be in compliance with the Steel Products Procurement Act (73 P. S. §§ 1881—1887). Similarly, Section 511.11 states that projects funded by grants awarded under this chapter are subject to the prevailing wage requirements under the Pennsylvania Prevailing Wage Act (43 P. S. §§ 165.1—165.17). Are the grants issued under this chapter considered contracts for public works as defined by or contemplated by both of these acts? If so, the regulated community would have to comply with both of these acts regardless of whether those acts are cited in the rulemaking. What is the need for including citations to these acts in the regulation? If these grants are not considered contracts for public works, we ask the Department to explain why these citations are being included in the rulemaking and ask for a more detailed fiscal analysis of how these requirements will impact the regulated community.

11. Section 511.12. Audits and recordkeeping.—Reasonableness; Clarity.

Subsection (a) describes general requirements of a grant recipient. We have two concerns. First, Subsection (a)(4) requires a grant recipient to maintain control and accountability for “all funds, property and other assets.”

To improve the clarity of this provision, we suggest that the final-form regulation include language specifying that the control and accountability be linked to the funds, property and assets associated with the grant.

Second, Subsection (a)(6) requires a grant recipient to include a clause in any contract related to the grant that allows the Department access to the applicant’s contractor’s records for the purposes of accounting and auditing. We suggest that the final-form regulation specify that the access be limited to accounting and auditing of matters related only to the grant.

12. Section 511.13. Inspection.—Implementation procedures; Need.

Subsection (a) provides the Department “or an agency of the Commonwealth, or both, or a person designated or authorized by the Department” an absolute right to inspect various aspects of a project funded by this chapter. We have three concerns with Subsection (a). First, what specific statutory language allows another Commonwealth agency to conduct inspections of this nature? Second, we question how this provision would be implemented. Would another agency of the Commonwealth need permission from the Department to conduct an inspection of this nature? Would that inspection have to be coordinated with the Department? Finally, we question the need for this provision. We ask the Department to provide further explanation of this provision as it relates to the concerns raised above.

13. Section 511.16. Waiver.—Reasonableness; Need; Clarity.

Under Subsection (a), the Bureau Director may waive requirements to submit specific information or data required for a grant application. Under what circumstances will waivers be granted? To provide certainty to the regulated community, the criteria the Bureau Director will use to evaluate waiver requests should be included in the final-form regulation.

The Secretary of the Department may waive any or all requirements of this chapter in the event of an emergency or other event that is of critical concern to the Commonwealth under Subsection (c). We have the same concern with this subsection as we do with Subsection (a) and ask the Department to clarify what types of emergencies or events would result in a waiver.

14. Miscellaneous clarity.

Under § 511.8(a), the word “objections” should be changed to “objectives.”

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-2340. Filed for public inspection November 7, 2014, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Mearhoff Insurance Agency, Inc. under Act 143; Lebanon Valley Insurance Company; Doc. No. AT14-10-022

A prereview telephone conference initiated by this office is scheduled for November 25, 2014, at 9:30 a.m. A date for the review of the agency contract termination shall be determined, if necessary, at the prereview telephone conference.

On or before November 7, 2014, Lebanon Valley Insurance Company shall file and serve a copy of the agency agreement with Mearhoff Insurance Agency, Inc.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before November 11, 2014, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before November 21, 2014.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-2341. Filed for public inspection November 7, 2014, 9:00 a.m.]

Jackson National Life Insurance Company; Rate Increase Filing for Several LTC Forms

Jackson National Life Insurance Company is requesting approval to increase the premium 30% on 32 policyholders with the following individual LTC policy form numbers: LTC 1/98 PA, QLTC 1/98 PA and HHC 1/98 PA.

Unless formal administrative action is taken prior to January 22, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-2342. Filed for public inspection November 7, 2014, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in Strawbridge & Clothier, Justice Hearing Room 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Suzanne S. Boulos; file no. 14-119-170790; State Farm Mutual Automobile Insurance Company; Doc. No. P14-09-016; December 10, 2014, 10 a.m.

Appeal of Destine M. Fullwood; file no. 14-130-170243; Capitol Insurance Company; Doc. No. P14-09-013; December 9, 2014, 10 a.m.

Appeal of Howard Jackson; file no. 14-130-167950; State Farm Mutual Automobile Insurance Company; Doc. No. P14-08-014; December 10, 2014, 9 a.m.

Appeal of Lee David Silverman; file no. 14-119-170615; Nationwide Property & Casualty Insurance Company; Doc. No. P14-09-015; December 9, 2014, 1 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director, at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-2343. Filed for public inspection November 7, 2014, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P. S. § 1171.8) in connection with their companies' termination of the insureds' homeowners policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in Strawbridge & Clothier, Justice Hearing Room 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Mary Bush; file no. 14-198-170714; Philadelphia Contributionship Insurance Company; Doc. No. P14-10-002; December 9, 2014, 11 a.m.

Appeal of Alida Shatzer; file no. 14-116-172591; West American Insurance Company; Doc. No. P14-10-003; December 9, 2014, 2 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-2344. Filed for public inspection November 7, 2014, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 25, 2014. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2014-2426080 (Amended). Kabs 4 Kids, LLC (1602 Apple Street, Boothwyn, PA 19061) for the right to begin

to transport, as a common carrier, by motor vehicle, children, in paratransit service, from points in the Counties of Bucks, Chester, Delaware, Lancaster and Montgomery, to points in Pennsylvania and return.

A-2014-2438173. Quality Emergency Medical Services, Inc. (222 Brickyard Road, Mary, Butler County, PA 16046) in paratransit service, restricted to wheelchair transport equipped vehicles and stretcher vans, between points in Adams Township, Middlesex Township, Mars Borough, Valencia Borough, Callery Borough, Forward Township and Cranberry Township, all in Butler County; and McCandless Township, and the City of Pittsburgh, both in Allegheny County.

A-2014-2439083. In Loving Arms Family Resource Center, Inc. (5632 Larchwood Avenue, Philadelphia, PA 19143) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Bucks, Berks, Lancaster, Chester, Montgomery, Delaware, Adams, Lebanon, Schuylkill, Lehigh, Northampton, Dauphin, Cumberland, Snyder, Perry, Northumberland, Columbia, Pike, Wayne, Lackawanna, Wyoming and Luzerne, and the City and County of Philadelphia, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2014-2439523. Allegheny Medical Transport, Inc. (105 Westwind Drive, Moon, Allegheny County, PA 15108) in paratransit service, restricted to wheelchair transport equipped vehicles, between points in Allegheny and Washington Counties.

A-2014-2441022. Gail-Neilson Facilitators, Inc. (24 East Ferdinand Street, Manheim, PA 17545) a corporation of the Commonwealth of Pennsylvania, persons whose personal convictions prevent them from owning or operating motor vehicles, in paratransit service, from points in Lancaster County, to points in Pennsylvania, and return.

A-2014-2441095. Select Ambulance, Inc. (220 North Park Road, Building #6, Wyomissing, PA 19610) a corporation of the Commonwealth of Pennsylvania, persons in paratransit service from points in Berks, Delaware, Lancaster, Lebanon and Lehigh Counties, to points in Pennsylvania, and return.

A-2014-2442953. Casey & Janet Shilling (34 Mack Road, Greenville, PA 16125) a general partnership, persons whose personal convictions prevent them from owning or operating motor vehicles, in paratransit service, from points in Crawford and Mercer Counties, to points in Pennsylvania, and return.

A-2014-2443716. Central PA Limousine & Car Service, LLC (850 Sunbury Road, Selinsgrove, PA 17870) a limited liability company of the Commonwealth of Pennsylvania, persons in limousine service, from points in the Counties of Centre, Clinton, Columbia, Dauphin, Lycoming, Montour, Northumberland, Snyder and Union, to points in Pennsylvania, and return, excluding service which falls under the jurisdiction of the Philadelphia Parking Authority. (*Attorney:* Matthew Slivinski, 111 North High Street, Suite One, Selinsgrove, PA 17870)

A-2014-2443717. Central PA Limousine & Car Service, LLC (850 Sunbury Road, Selinsgrove, PA 17870) a limited liability company of the Commonwealth of Pennsylvania, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Centre, Clinton, Columbia, Dauphin, Lycoming, Montour, Northumberland, Snyder and Union, to points in Pennsylvania, and return, exclud-

ing service which falls under the jurisdiction of the Philadelphia Parking Authority. (*Attorney*: Matthew Slivinski, 111 North High Street, Suite One, Selinsgrove, PA 17870)

A-2014-2444319. Panichelli Executive Services, Inc. (201 Signal Road, Drexel Hill, PA 19026) a corporation of the State of Delaware, persons in limousine service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return, excluding service which falls under the jurisdiction of the Philadelphia Parking Authority. (*Attorney*: David Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103)

A-2014-2445092. Town & Country Cabs, LLC (48 Village Road, Beach Lake, PA 18045) a limited liability company of the Commonwealth of Pennsylvania, persons upon call or demand, in the City of Honesdale, Wayne County.

A-2014-2445540. Town & Country Cabs, LLC (48 Village Road, Beach Lake, PA 18045) a limited liability company of the Commonwealth of Pennsylvania, persons in paratransit service, from points in Wayne County to points in Pennsylvania, and return.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.

A-2014-2440328. Broad Street Movers, LLC (997 North Marshall Street, Philadelphia, PA 19123) a limited liability company of the Commonwealth of Pennsylvania, household goods in use, between points in Pennsylvania. (*Attorney*: Jon D. Marans, 1835 Market Street, Suite 1215, Philadelphia PA 19103)

A-2014-2444468. Martin Enterprises, LLC t/a Martin CFS (1038 New Holland Avenue, Lancaster, PA 17601) a limited liability company of the Commonwealth of Pennsylvania, household goods in use, between points in Pennsylvania.

A-2014-2444570. Hughesville Raceway Self Storage, LLC (P. O. Box 145, Hughesville, PA 17737) a limited liability company of the Commonwealth of Pennsylvania, household goods in use, from points in Lycoming County to points in Pennsylvania.

Applications of the following for approval to begin operating as contract carriers for transportation of persons as described under each application.

A-2014-2442434. Delco Ambulance, LLC (3415 West Chester Pike, Suite 104, Newtown Square, PA 19073) a limited liability company of the Commonwealth of Pennsylvania, persons for Broomall Rehabilitation and Nursing Center, from points in the Counties of Delaware, Chester and Philadelphia, to points in Pennsylvania, and return.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2014-2440961. Met-Trans, Inc. t/a Health-Trans (8701 Torresdale Avenue, Sec. E, Philadelphia, Philadelphia County, PA 19136) for the discontinuance of service

and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Delaware and Philadelphia, to points in Pennsylvania, and return.

A-2014-2443605. Venancio Fernandez t/a VF Car Services (846 1/2 Ballstown Road, Lititz, PA 17543) for the discontinuance of service and cancellation of the certificate, as a common carrier by motor vehicle at A-6411942, authorizing the transportation of persons in paratransit service, between points in Berks County.

A-2014-2443607. BVACT t/a Barrett Transport (P. O. Box 105, Cresco, Monroe County, PA 18326) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, between points in the Counties of Monroe, Northampton and Lehigh, and from points in said counties, to points in Pennsylvania, and return.

ROSEMARY CHIAVETA,
Secretary

[Pa.B. Doc. No. 14-2345. Filed for public inspection November 7, 2014, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Notice of Rescheduling of Sales of Wheelchair Accessible Taxicab Medallions

The Philadelphia Parking Authority's Board Order 14-003, published at 44 Pa.B. 5550 (August 16, 2014), directing the Taxicab and Limousine Division (TLD) to administer the sale of 46 Philadelphia taxicab medallions, each of which are designated as wheelchair accessible vehicle taxicab medallions. This notice included the date, time and location of the bid openings for each of these medallions.

Bid openings were scheduled at 11 a.m. at the TLD headquarters at 2415 South Swanson Street, Philadelphia, PA 19148 for Medallions WP-1602 and WP-1603 on Wednesday, October 22, 2014, and Medallions WP-1604, WP-1605 and WP-1606 on Wednesday, October 29, 2014. However, under Paragraph No. 10 of the Board Order, TLD Director James R. Ney exercised his discretion to reschedule the sale of these medallions due to lack of participation.

Therefore, the sealed bids for Medallions WP-1602, WP-1603, WP-1604, WP-1605 and WP-1606 will be opened by the Director at the TLD's headquarters on January 21, 2015, at 11 a.m. at the address previously listed.

Refer to Board Order 14-003, published at 44 Pa.B. 5550, for all ordered instructions and other information concerning the sale of these medallions. See also 52 Pa. Code §§ 1013.31—1013.37 (relating to medallion sales by the Authority).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 14-2346. Filed for public inspection November 7, 2014, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology will be issuing a Request for Proposal (RFP14-2300) for banking and cash management services. The services to be provided as a result of this RFP will include, but is not limited to, direct deposit and ACH transactions, paper checks, inquiry and transaction report, electronic papers and other related services. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM E. GRISCOM,
President

[Pa.B. Doc. No. 14-2347. Filed for public inspection November 7, 2014, 9:00 a.m.]
