

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 14.147: House and Senate Gallery Preservation Maintenance. Removal of existing step light fixtures and provision and installation of new step light fixtures and accessories; new electrical circuits, connections and conduit from existing electrical panels for step light; new carpet installation; spot repair and refinishing of all woodwork; refinishing of brass hardware and railings; and general cleaning of all architectural surfaces.

A \$100 dollar deposit is required for issuance of project documents. The issue date of the request for proposal was on March 24, 2015. A mandatory preproposal conference and walk through will be held on April 17, 2015, at 10 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is April 30, 2015, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle at (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 15-555. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 17, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-16-2015	S&T Bank Indiana Indiana County Application for approval to merge Integrity Bank, Camp Hill, with and into S&T Bank, Indiana.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-13-2015	Mid Penn Bank Millersburg Dauphin County	5288 Simpson Ferry Road Mechanicsburg Cumberland County	Filed
3-17-2015	Meridian Bank Malvern Chester County	100 East State Street Media Delaware County	Filed
3-17-2015	Somerset Trust Company Somerset Somerset County	450 Schoolhouse Road Johnstown Cambria County	Filed

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-10-2015	PeoplesBank, A Codorus Valley Company York York County	<i>Into:</i> 126 North Main Street Bel Air Harford County, MD	Filed
		<i>From:</i> 124 North Main Street Bel Air Harford County, MD	

CREDIT UNIONS**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-16-2015	Boeing Helicopters Credit Union Ridley Park Delaware County	1810 Wilmington Pike Glen Mills Delaware County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Acting Secretary

[Pa.B. Doc. No. 15-556. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF DRUG AND ALCOHOL PROGRAMS

Pennsylvania Advisory Council on Drug and Alcohol Abuse Meeting

The Pennsylvania Advisory Council on Drug and Alcohol Abuse (Council) will hold a public meeting on April 15, 2015, from 1 p.m. to 3:30 p.m. The meeting will be held at the Child Welfare Resource Center, 403 East Winding Hill Way, Mechanicsburg, PA 17055, (717) 795-9048. The meeting is open to the public. For additional information visit the Department of Drug and Alcohol Programs' (Department) web site at www.ddap.pa.gov.

The primary focus of this Council meeting is for the Council members to meet to discuss current drug and alcohol issues and challenges facing this Commonwealth and to serve in an advisory capacity to the Department on these issues.

For additional information visit the Department's previously listed web site or contact Ann Catalano at (717) 214-1937.

Persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation should contact Ann Catalano at (717) 214-1937.

This meeting is subject to cancellation without notice.

GAROLD E. TENNIS,
Secretary

[Pa.B. Doc. No. 15-557. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0056561 (Storm Water)	Romansville Shop 1845 West Strasburg Road Coatesville, PA 19320-4814	Chester County West Bradford Township	Broad Run and Unnamed Tributary to West Branch Brandywine Creek (3-H)	Y

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060470 (Sewage)	Marworth Rehab Center STP PO Box 36 Lily Lake Road Waverly, PA 18471-7736	Lackawanna County North Abington Township	Lily Lake on Unnamed Tributary to Ackerly Creek (4-F)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0086525 Sewage	Centre Township Municipal Authority (Kingsgate Subdivision WWTP) 449 Bucks Hill Road Mohrsville, PA 19541	Berks Centre Township	UNT Irish Creek/3B	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081876 Sewage	Audobon Park, Inc. 322 South Hanover Street Carlisle, PA 17013	York Monaghan Township	Yellow Breeches Creek/ 7E	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0022187 (Sewage)	Beavertown Municipal Authority 419 Old Orchard Drive Beavertown, PA 17813	Snyder County Beavertown Borough	Luphers Run (6-A)	Y
PA0038865 (Sewage)	Zerbe Township Wastewater Treatment Plant 800 Mahanoy Street Trevorton, PA 17881	Northumberland County Zerbe Township	Zerbe Run (6-B)	N

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0102547 (Sewage)	Oak Springs MHP Old US Route 19 Cranberry Township, PA 16066	Butler County Cranberry Township	Unnamed Tributary To the Brush Creek (20-C)	Y
PA0210102 (Sewage)	Brett C. Gassner SRSTP 300 Gilkey Road West Middlesex, PA 16159	Mercer County Shenango Township	Unnamed Tributary to the Shenango River (20-A)	Y
PA0102822 (Sewage)	Rolling Valley Estates 369 Eagle Mill Road Butler, PA 16001	Butler County Connoquenessing Township	Unnamed Tributary to the Little Connoquenessing Creek (20-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0058858, Sewage, SIC Code 4952, **Upper Makefield Township**, 1076 Eagle Road, Newtown, PA 18940. Facility Name: Reeve Tract WWTP. This existing facility is located in Upper Makefield Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Jericho Creek, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.020225 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅	1.7	XXX	XXX	10	XXX	20
CBOD ₅ Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1.7	XXX	XXX	10	XXX	20
Total Dissolved Solids	XXX	XXX	XXX	1,000	2,000	2,500
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly	Daily Maximum	Instant. Maximum
UV Intensity (mW/cm ²)	XXX	XXX	Report Min	XXX	XXX	XXX
Total Nitrogen	1.7	XXX	XXX	10.0	XXX	20.0
Ammonia-Nitrogen						
May 1 - Oct 31	0.3	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	0.50	XXX	XXX	3.0	XXX	6.0
Nitrite as N						
May 1 - Sep 30	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	0.2	XXX	XXX	1.0	XXX	2.0

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Remedial Measures
- No stormwater
- Change of Ownership
- UV Disinfection
- Discharge to Special Protection Waters

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0026247 A-1, Sewage, SIC Code 4952, **Hatfield Township Municipal Authority**, 3200 Advance Lane, Colmar, PA 18915. Facility Name: Hatfield Township Municipal Authority. This existing facility is located in Hatfield Township, **Montgomery County**.

Description of Existing Activity: The application is for the amendment of an NPDES permit for an existing discharge of treated sewage from Hatfield Township STP. The amendment includes: (1) rerate of the facility to an annual average design flow of 6.98 MGDs and a maximum monthly hydraulic design capacity of 10.68 MGDs, and (2) to incorporate site-specific copper criteria based on a streamlined WER study.

The receiving stream(s), West Branch Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The nearest downstream public water supply intake for AQUA PA is located on Neshaminy Creek.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.98 MGDs.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	536	804	XXX	9.1	14	18
Nov 1 - Apr 30	1,073	1,609	XXX	18	Wkly Avg 27	36
Wkly Avg						
BOD ₅						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,609	2,413	XXX	30	45	60
Wkly Avg						
Total Dissolved Solids	58,213	XXX	XXX	1,000	XXX	1,500
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000 (*)
Geo Mean						
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N						
Jul 1 - Oct 31	483	XXX	XXX	8.2	XXX	16.4
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	107	XXX	XXX	1.8	XXX	3.6
Nov 1 - Apr 30	322	XXX	XXX	5.5	XXX	11.0

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus						
Apr 1 - Oct 31	43	XXX	XXX	0.74	XXX	1.48
Nov 1 - Mar 31	58	XXX	XXX	1.0	XXX	2.0
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Copper	Report	Report	XXX	Report	Report	XXX
		Daily Max				
Dissolved Iron	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	XXX	XXX
Chronic Toxicity—						
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Pimephales Growth (TUc)	XXX	XXX	XXX	XXX	1.1	XXX

Note: (*) See Part C Permit Requirement for instructions regarding October thru April reporting of maximum fecal coliform values

The proposed effluent limits for Outfall 002, 003, and 004 are based on a storm event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Annual Average</i>		<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Iron	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Responsible Owner
- Fecal Coliform Reporting
- POTW Pretreatment Program Implementation
- Whole Effluent Toxicity (WET)
- Requirements Applicable to Stormwater Outfalls
- Site-Specific Copper Criteria

The copper limits contained in this permit are based on site-specific copper criteria recommended in a Determination of Copper Water Effect Ratio (WER) for West Branch Neshaminy Creek and Hatfield Township Municipal Authority (HTMA) (Tetra Tech, Inc., October 14, 2013). Effluent and stream samples were obtained in August and September, 2013, under low flow conditions in the receiving water. Whole Effluent Toxicity (WET) testing was conducted on these samples following EPA's streamlined procedure for evaluating the WER for copper. The study results yielded WERs of 6.2 (dissolved copper) and 6.0 (total recoverable copper). Applying the total recoverable WER, the site-specific water quality criteria for copper are 132.0 ul/l (acute) and 84.3 ug/l (chronic).

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0031097, Sewage, SIC Code 7991, **Radley Run Sewer Association, Inc.** 1100 Country Club Road, West Chester, PA 19382. Facility Name: Radley Run Country Club STP. This existing facility is located in Birmingham Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Radley Run, is located in State Water Plan watershed 3-H and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.017 MGD.

Parameters	Mass (lb/day)		Instant. Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
CBOD ₅	3.5	XXX	XXX	25	XXX	50
BOD ₅ (Influent)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	4.3	XXX	XXX	30	XXX	60
Total Suspended Solids (Influent)	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Nitrogen	7.0	XXX	XXX	50	XXX	100
Ammonia-Nitrogen	1.4	XXX	XXX	10	XXX	20
Total Phosphorus						
Apr 1 - Oct 31	0.21	XXX	XXX	1.5	XXX	3.0
Nov 1 - Mar 31	0.28	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

I. Other Conditions

- A. No Stormwater to Sewer
- B. Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Public Sewer Become Available
- E. Chlorine Minimization
- F. Notification of Designation of Responsible Operator
- G. Remedial Measures if Public Nuisance
- H. Twice per Month Sampling

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0081647, Sewage, SIC Code 4952, **White Run Regional Municipal Authority**, 2001 Baltimore Pike, Gettysburg, PA 17325-7015. Facility Name: White Run STP. This existing facility is located in Mount Joy Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), White Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.330 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	68	110	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	82	123	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
UV Intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	6.9	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	20	XXX	XXX	7.5	XXX	15
Total Phosphorus	5.5	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Application No. PA0246441, Concentrated Animal Feeding Operation (CAFO), **Deer Stone Ag (Willow Brook Farm CAFO)**, 10049 Ferguson Valley Road, Lewistown, PA 17044-8601.

Deer Stone Ag., Inc. has submitted an application for an Individual NPDES permit for an existing CAFO known as Willow Brook Farm CAFO, located in Granville Township, **Mifflin County**.

The CAFO is situated near Unnamed Tributary to Strodes Run in Watershed 12-A, which is classified for High Quality Waters—Cold Water Fishes, and High Quality Waters—Cold Water Fishes. The CAFO is designed to maintain an animal population of approximately 720.52 animal equivalent units (AEUs) consisting of 1,200 Gestating Sows, 200 Lactating Sows, 4,000 Nursery pigs, 10 Boars, 12 Cow/Calf pairs, and 3 Finishing Steers. Swine manure is collected in underbarn a shallow pull plug pit that is then transferred to a two stage lagoon. Cattle manure is handled as solid penpack. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Application No. PA0246808, Concentrated Animal Feeding Operation (CAFO), **Hurst Clair (Hurst Farm CAFO)**, 788 Kingpen Road, Kirkwood, PA 17536.

Hurst Clair has submitted an application for an Individual NPDES permit for an existing CAFO known as Hurst Farm CAFO, located in Little Britain Township, **Lancaster County**.

The CAFO is situated near Unnamed Tributary to West Branch Octoraro Creek in Watershed 7-K, which is classified for High Quality Waters—Cold Water Fishes and. The CAFO is designed to maintain an animal population of approximately 504.22 animal equivalent units (AEUs) consisting of 3,600 Finishing Swine, 50 milking cows, 5 dry cows

and 16 heifers. Manure is stored in an underbarn, deep pit, concrete storage, or a concrete bottom manure storage lagoon. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0083551, Sewage, SIC Code 6515, **Tyrone Township**, 5280 Old Harrisburg Road, York Springs, PA 17372. Facility Name: Walnut Grove Mobile Home Park. This existing facility is located in Tyrone Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.064 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.19	XXX	0.61
CBOD ₅						
May 1 - Oct 31	10.7	16.0	XXX	20	30	40
Nov 1 - Apr 30	13.3	21.4	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	16.0	24.0	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	1.3	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	4.0	XXX	XXX	7.5	XXX	15
Total Kjeldahl Nitrogen	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	Report Total Annual	XXX	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0272957, Sewage, SIC Code 8800, **Darlene T. Kimmel**, 8638 North Frederick Pike, Cross Junction, VA 22625. Facility Name: Darlene T. Kimmel SRSTP. This proposed facility is located in Lackawannock Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, an Unnamed Tributary to the Little Neshannock Creek, is located in State Water Plan watershed 20-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0273031, Sewage, SIC Code 8800, **Denise L. & Michael R. Fraser**, 25401 State Street, Saegertown, PA 16433. Facility Name: Denise L. & Michael R. Fraser SRSTP. This proposed facility is located in Blooming Valley Borough, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, an Unnamed Tributary to the Woodcock Creek, is located in State Water Plan watershed 16-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0001988, Industrial Waste, SIC Code 2865, **INDSPEC Chemicals Corporation**, 133 Main Street, Petrolia, PA 16050-0307. Facility Name: INDSPEC Chemicals Petrolia Plant. This existing facility is located in Petrolia Borough, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste water, steam condensate, groundwater and stormwater.

The receiving stream(s), South Branch Bear Creek and an unnamed tributary to South Branch Bear Creek (026), is located in State Water Plan watershed 17-C and is classified for Cold Water Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001, 002, 004, 008, 013, 015, 017, 021, 022, 027, and 029 are based on a design flow of 0.000000 MGD and 0.213 (Outfall 017).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Annual Average		Minimum	Annual Average		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Annual Average</i>		<i>Minimum</i>	<i>Annual Average</i>		
Total BTEX	XXX	XXX	XXX	Report	XXX	XXX
Total Phenolics	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 010 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Total BTEX	XXX	XXX	XXX	Report	XXX	XXX
Total Phenolics	XXX	XXX	XXX	Report	XXX	XXX
Resorcinol	XXX	XXX	XXX	Report	XXX	Report

Annl Avg

The proposed effluent limits for Outfall 011, 012, 016, and 020 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Annual Average</i>		<i>Minimum</i>	<i>Annual Average</i>		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Total BTEX	XXX	XXX	XXX	Report	XXX	XXX
Total Phenolics	XXX	XXX	XXX	Report	XXX	XXX
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 014, 018, and 019 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Quarterly</i>		<i>Minimum</i>	<i>Average Quarterly</i>		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Total BTEX	XXX	XXX	XXX	Report	XXX	XXX
Total Phenolics	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 026 are based on a design flow of 0.098 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	24.5	49	XXX	30	60	60
Total Aluminum	0.65	XXX	XXX	0.8	XXX	2.0
Total Iron	1.63	3.26	XXX	2.0	4.0	4.0

The proposed effluent limits for Outfall 117 are based on a design flow of 0.024 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	6	12	XXX	30	60	60

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Aluminum	0.16	XXX	XXX	0.8	XXX	2.0
Total Iron	0.4	0.8	XXX	2.0	4.0	4.0
Total Manganese	0.2	0.4	XXX	1.0	2.0	2.0

In addition, the permit contains the following major special conditions:

- Other Requirements
- Chemical Additives
- Requirements Applicable to Stormwater Outfalls
- Operation of the First Flush Collection System
- Hydrostatic Testing Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0515201, CAFO, **Zachary Akers, Zack Acres Farm**, 1218 Cherry Lane, Clearville, PA 15535.

This proposed facility is located in Monroe Township, **Bedford County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a 644' x 63' duck barn housing 38,000 ducks. Manure from the duck barn will be stored in a 205' x 145' x 12' deep HDPE-lined manure storage pond.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

WQM Permit No. 3014200, Holbrook Compressor Station, Industrial Waste, **Texas Eastern Trans LP**, 5400 Westheimer Ct, Houston, TX 77056-5310.

This proposed facility is located in Richhill Township, **Greene County**.

Description of Proposed Action/Activity: Groundwater remediation.

WQM Permit No. 6599201 A-1, Industrial Waste, **Keyrock Energy LLC**, 106 Ferrell Ave, Ste 5, Kingsport, TN 37663-4214.

This existing facility is located in East Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Amendment to add a pH adjustment pump to the effluent pipe of facility to comply with pH effluent limitations.

WQM Permit No. 6572410-A4, Sewage, **Western Westmoreland Municipal Authority**, 12441 Route 993, N Huntingdon, PA 15642-0366.

This proposed facility is located in North Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Construction of New Treatment Plant Pump Station, Wet Weather Storage Tank, and Sewer Interceptor Capacity Upgrades.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG02611501, Sewage, **Oil Creek Township**, 16835 Shreve Run Road, Pleasantville, PA 16341.

This proposed facility is located in Oil Creek Township, **Venango County**.

Description of Proposed Action/Activity: Oil Creek Waste Water Collection and Conveyance Project.

WQM Permit No. 4315403, Sewage, **George F. Reeher**, 4370 US Highway 322, Jamestown, PA 16134.

This proposed facility is located in West Salem Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251504, Sewage, **David W. & Pamela M. McIntire**, 10016 Eureka Road, Edinboro, PA 16412.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010914009	Waste Gas Fabricating 450 Newbold Road Fairless Hills, PA 19030	Bucks	Falls Township	Delaware River WWF-MF
PAI014614007	The Cutler Group, Inc. 5 Apollo Road, Suite 1 Plymouth Meeting, PA 19462	Montgomery	Upper Dublin Township	Unnamed Tributary to Wissahickon Creek TSF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024815003	Frank Copabianco Kimberly Copabianco 3562 Sutton Place Bethlehem, PA 18020	Northampton	Lower Saucon Township	Saucon Creek (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI000110001(2)	GFTB Partners, LP 6375 Chambersburg Road Fayetteville, PA 17222-8303	Adams	Franklin Township	Clear Run/HQ-CWF
PAI032103001R	Donald E. and Randy L. Diehl 4 East High Street Carlisle, PA 17013	Cumberland	South Middleton	Yellow Breeches Creek (HQ-CWF)
PAI033614009(1)	Old Dominion Electric Cooperative 4201 Dominion Boulevard Glen Allen VA 23060-6169	Lancaster	Fulton Township	UNT Conowingo Creek (HQ-CWF, MF)
PAI033614009	Old Dominion Electric Cooperative 4201 Old Dominion Boulevard Glenn Allen, VA 23060-6169	Lancaster	Fulton Township	UNT Conowingo Creek (HQ-CWF, MF) UNT Conowingo Creek (HQ-CWF, MF) UNT Conowingo Creek (HQ-CWF, MF) Conowingo Creek (CWF, MF) UNT Susquehanna River (HQ-CWF, MF) Susquehanna River (Conowingo Reservoir) (WWF, MF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI056315001	Scott Forse 180 Johnstown Rd McMurray, PA 15317	Washington	Peters Township	UNT of Little Chartiers Creek (HQ-WWF)

Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI091815001	Attention: Patrick M. Webb Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800	Clinton County	Leidy Township	Sandy Run, HQ-CWF, Unnamed Tributary to Drury Run, CWF, Stony Run, CWF, Unnamed Tributary to Stony Run, CWF

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOS**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Dennis Mattern 197 Mattern Hill Road Dornsife, PA 17823	Schuylkill/ Northumberland	275.3	351.91	Poultry Layers & Beef	NA	New
Witmer Farms 261 State Route 235 Liverpool, PA 17045	Perry	482.6	321.99	Poultry/ Beef	NA	New
Dan Sensenig 65 Halteman Lane Lebanon PA 17046	Lebanon	24	256.83	Swine	NA	Cancel
James Stahl 4089 Produce Road Selinsgrove, PA 17870	Snyder	702.4	1,314.66	Swine Dairy	N/A	Application

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be

considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published

in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 3914505, Public Water Supply.

Applicant	Nestle Waters North America, Inc. Attention: Mr. Weaver 305 Nestle Way Breinigsville, PA 18031
[Borough or Township]	Upper Macungie Township
County	Lehigh County
Type of Facility	PWS
Consulting Engineer	Mr. Edward E. Davis Sr., P.E. Miller Brothers Construction, Inc. P. O. Box 472 Schuylkill Haven, PA 17972-0472 (570) 385-1662
Application Received Date	07/09/2014
Description of Action	Application for the addition of a granular activated carbon system, a mineral injection system, and re-positioning of UV units.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0115504 MA, Minor Amendment, Public Water Supply.

Applicant	The York Water Company
Municipality	Cumberland Township
County	Adams
Responsible Official	Mark S. Snyder, Engineering Manager 130 East Market Street PO Box 15089 York, PA 17405-7089
Type of Facility	Public Water Supply
Consulting Engineer	Mark S. Snyder, P.E. The York Water Company 130 East Market Street P. O. Box 15089 York, PA 17405-7089

Application Received:	3/11/2015
Description of Action	Replacement of the existing softening system and the existing booster pumps. Installation of a new 36" GWR chlorine contact pipe.

Permit No. 3815502, Public Water Supply.

Applicant	The Church of Jesus Christ of Latter-day Saints
Municipality	North Cornwall Township
County	Lebanon
Responsible Official	Lanford Gatts, Facilities Manager P. O. Box 483 Hollidaysburg, PA 16648
Type of Facility	Public Water Supply
Consulting Engineer	David R. Pollock, P.E. BSEG, LLC 4949 Liberty Lane Allentown, PA 18106

Application Received:	2/11/2015
Description of Action	Installation of softening and nitrate removal systems. Dissolved oxygen reduction through the use of AquaMag is also being proposed.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 3015502, Public Water Supply.

Applicant	Southwestern Pennsylvania Water Authority 1442 Jefferson Road PO Box 187 Jefferson, PA 15344
[Township or Borough]	Cumberland Township
Responsible Official	John Golding, Manager Southwestern Pennsylvania Water Authority 1442 Jefferson Road P. O. Box 187 Jefferson, PA 15344
Type of Facility	Water system
Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200 Cheswick, PA 15024
Application Received Date	March 5, 2015
Description of Action	Construction of plate settler clarifiers (Phase II WTP improvements).

Permit No. 0215510, Public Water Supply.

Applicant	UPMC 200 Lothrop Street Pittsburgh, PA 15213
[Township or Borough]	City of Pittsburgh

Responsible Official John P. Krolicki
Vice President of Facilities and
Support Services
UPMC
200 Lothrop Street
Pittsburgh, PA 15213

Type of Facility Western Psychiatric Institute &
Clinic

Consulting Engineer Barclay Water Management
55 Chapel Street
Newton, MA 02458

Application Received February 24, 2015
Date

Description of Action Installation of a secondary
disinfection system
(chloramination).

Permit No. 0215511, Public Water Supply.

Applicant **UPMC**
200 Lothrop Street
Pittsburgh, PA 15213

[Township or Borough] City of Pittsburgh

Responsible Official John P. Krolicki
Vice President of Facilities and
Support Services
UPMC
200 Lothrop Street
Pittsburgh, PA 15213

Type of Facility Magee's Women's Hospital

Consulting Engineer Barclay Water Management
55 Chapel Street
Newton, MA 02458

Application Received March 6, 2015
Date

Description of Action Installation of a secondary
disinfection system
(chloramination).

Permit No. 0215512, Public Water Supply.

Applicant **UPMC**
200 Lothrop Street
Pittsburgh, PA 15213

[Township or Borough] City of Pittsburgh

Responsible Official John P. Krolicki
Vice President of Facilities and
Support Services
UPMC
200 Lothrop Street
Pittsburgh, PA 15213

Type of Facility Shadyside/Hillman Campus

Consulting Engineer Barclay Water Management
55 Chapel Street
Newton, MA 02458

Application Received March 11, 2015
Date

Description of Action Installation of a secondary
disinfection system
(chloramination).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 3315502, Public Water Supply

Applicant **Tay Development LLC**

Township or Borough Perry Township

County **Jefferson**

Responsible Official Tina Hoover

Type of Facility Restaurant

Consulting Engineer Brian Sekula, P.E.

Application Received 03/12/15
Date

Description of Action Install a sodium hypochlorite
chemical feed system and
additional storage to ensure
4-log inactivation of viruses.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WA11-1002A, Water Allocations. **Ebensburg Borough Municipal Authority**, 300 West High Street, Ebensburg, PA 15931, **Cambria County**. The applicant is requesting the right to withdraw 1.22 MGD annual average, with a one day maximum of 1.5 MGD from the Howell's Run Dam.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period

for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Trailer Convoys Inc., Interstate 80 @ MM192, Greene Township, **Clinton County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857 on behalf of Trailer Convoys, Inc., P.O. Box 14, Jeffersonville, IN 47130 has submitted a Notice of Intent to Remediate. The release was 130-gallons of diesel fuel to the highway berm. The site was and will remain a right-of-way along the interstate roadway. The proposed cleanup standard for the site is Statewide Health. The Notice of Intent to Remediate was published in *The Daily Item* on February 24, 2015.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lafayette College, 219 North Third Street, City of Easton, **Northampton County**. Moonstone Environmental LLC, 1150 Glenlivet Drive, Suite C-31, Allentown, PA 18106, on behalf of Lafayette College, 9 North Campus Drive, Easton, PA 18042, submitted a Notice of Intent to Remediate. During removal of underground storage tanks, detectable petroleum-related compounds (VOC's, SVOC's, and lead) were found in soil within the tank excavation areas, the proposed future use of the property is both residential and non-residential. The proposed cleanup standard for the site is the Site Specific Standard, and the Statewide Health Standard. The Notice of Intent to Remediate was published in *The Morning Call* on February 13, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Woodstream Corporation, 69 North Locust Street, Lititz, PA 17543, Borough of Lititz, **Lancaster County**. RPS Gaia Tech, 135 South LaSalle Street, Suite 3500, Chicago, IL 60603, on behalf of Woodstream Corporation, 62 North Locust Street, Lititz, PA 17543, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with chlorinated solvents from historical

manufacturing operations. The site will be remediated to the Site Specific Standard. Future use of the site remains nonresidential and manufacturing. The Notice of Intent to Remediate was published in the *Lititz Record Express* on February 26, 2015.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. WMGR123SW021. RES Water-Champion, LLC, 1373 Washington Pike, Suite 100, Bridgeville, PA 15017. Registration request for authorization for a processing facility for the beneficial use of oil and gas liquid waste proposed in Robinson Township, **Washington County**. Application was received in the Regional Office on February 26, 2015 and accepted for technical review on March 12, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a

hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

61-224A: Joy Global, Inc. Franklin Plant 1 (323 Buffalo Street, Franklin, PA 16323), for the construction of 2 paint booths in Franklin City, **Venango County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

04-00740A: Shell Chemical Appalachia LLC (910 Louisiana Street, OSP 14080C, Houston, TX 77002) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (“Department”) intends to issue Air Quality Plan Approval: PA-04-00740A to Shell Chemical Appalachia LLC (“Shell”) for the construction of a petrochemicals complex to be located on the site formerly occupied by

Horsehead Corporation’s Monaca Zinc Smelter plant in Potter and Center Townships, **Beaver County**.

The Department will hold a public hearing on Tuesday, May 5, 2015, from 6:00-8:00 PM at Central Valley High School, 160 Baker Road Extension, Monaca, PA 15061, to take oral testimony regarding this Air Quality Plan Approval application. Notice of this hearing is separately published within this *Pennsylvania Bulletin*.

Polyethylene pellets will be the final manufactured product of this facility. The pellets will be produced from one of two gas phase or one slurry technology polyethylene production lines. Combined design capacity for the three polyethylene production lines will be 1.6 million metric tons of polyethylene pellets per year. Ethylene will be manufactured on site as an intermediate product at this facility. Ethylene will be produced by cracking ethane feedstock received by pipeline. Design capacity for ethylene production will be 1.5 million metric tons per year. The ethylene will be entirely used on site as the primary feedstock for the polyethylene production lines. Byproducts of the ethylene production process will include light gasoline, pyrolysis fuel oil, coke residue/tar, and a mixture of propane and heavier hydrocarbons. Three combustion turbines with duct burners and heat recovery steam generators will also be located at this facility to provide electricity and steam for use on site. Total electric generating capacity will be approximately 250 MW. Excess electricity will be sold to the grid in sufficient quantities to classify this facility as an electric utility.

Air contamination sources and controls to be authorized at this site include:

- Seven (7) tail gas- and natural gas-fired ethane cracking furnaces, 620 MMBtus/hr heat input rating each; equipped with low-NO_x burners and controlled by selective catalytic reduction (SCR).
- One (1) ethylene manufacturing line, 1,500,000 metric tons/yr; compressor seal vents and startup/shutdown/maintenance/upsets controlled by the high pressure header system (HP System).
- Two (2) gas phase polyethylene manufacturing lines, 550,000 metric tons/yr each; VOC emission points controlled by the low pressure header system (LP System) or HP System, PM emission points controlled by filters.
- One (1) slurry technology polyethylene manufacturing line, 500,000 metric tons/yr; VOC emission points controlled by the LP System or HP System, PM emission points controlled by filters.
- One (1) LP System; routed to the LP incinerator, 10 metric tons/hr capacity, with backup multipoint ground flare (MPGF), 74 metric tons/hr total capacity.
- One (1) HP System; routed to two (2) HP enclosed ground flares 150 metric tons/hr capacity each, with backup emergency elevated flare, 1,500 metric tons/hr capacity.
- Three (3) General Electric, Frame 6B, natural gas-fired combustion turbines, 40.6 MW (475 MMBtus/hr heat input rating) each, including natural gas- or tail gas-fired duct burners, 189 MMBtus/hr heat input rating each; controlled by SCR and oxidation catalysts.
- Four (4) diesel-fired emergency generator engines, 5,028 bhp rating each.
- Three (3) diesel-fired fire pump engines, 700 bhp rating each.

- One (1) process cooling tower, 28 cell counter-flow mechanical draft, 18.3 MMgals/hr water flow capacity; controlled by drift eliminators.
- One (1) cogen cooling tower, 6 cell counter-flow mechanical draft, 4.44 MMgals/hr water flow capacity; controlled by drift eliminators.
- Polyethylene pellet blending, handling, storage, and loadout; controlled by fabric filters.
- Liquid loadout, coke residue/tar and recovered oil; controlled by vapor capture and routing back to the process or Spent Caustic Vent incinerator, and low-leak couplings.
- Liquid loadout, pyrolysis fuel oil and light gasoline; controlled by vapor capture and routing to the LP System, and low-leak couplings.
- Liquid loadout, C₃+; controlled by pressurized transfer with vapor balance and low-leak couplings.
- One (1) recovered oil, one (1) spent caustic, and two (2) equalization wastewater storage tanks, 23,775 to 742,324 gallon capacities; controlled by internal floating roofs (IFR) and vapor capture routed to the Spent Caustic Vent incinerator, 8 metric tons/hr capacity.
- One (1) light gasoline, and two (2) hexene storage tanks; 85,856 and 607,596 gallon capacities; controlled by IFR and vapor capture routed to the LP System.
- Two (2) pyrolysis fuel oil storage tanks; 85,856 gallon capacity; controlled by vapor capture routed to the LP System.
- Miscellaneous storage tanks, diesel fuel, 1,849 to 10,038 gallon capacities; controlled by carbon canisters.
- Miscellaneous components in gas, light liquid, and heavy liquid service; controlled by leak detection and repair (LDAR).
- Wastewater treatment plant (WWTP).
- Plant roadways; controlled by paving and a road dust control plan including sweeping and watering (as necessary).

Potential to emit from the facility will be limited to not exceed the following:

Table 1: Facility Wide Potential to Emit

<i>Air Contaminant</i>	<i>Emission Rate (tpy)</i>
Nitrogen Oxides (NO _x)	348
Carbon Monoxide (CO)	1,012
Filterable Particulate Matter (PM)	71
Particulate Matter Less Than 10 Microns In Diameter (PM ₁₀)	164
Particulate Matter Less Than 2.5 Microns In Diameter (PM _{2.5})	159
Sulfur Oxides (SO _x)	21
Volatile Organic Compounds (VOC)	522
Hazardous Air Pollutants (HAP)	30.5
Ammonia (NH ₃)	152
Carbon Dioxide Equivalents (CO ₂ e)	2,248,293

This authorization is subject to Prevention of Significant Deterioration (PSD) requirements of 40 CFR 52.21; adopted in its entirety by the Department and incorporated by reference under 25 Pa. Code § 127.83; for nitrogen dioxide (NO₂), CO, PM, PM₁₀, and CO₂e. In accordance with the PSD rules in 40 CFR 52.21 and 25 Pa. Code § 127.83, Shell has performed an air quality analysis which utilizes dispersion modeling. Shell's air quality analysis satisfies the requirements of the PSD rules and is consistent with the U.S. Environmental Protection Agency's (EPA) Guideline on Air Quality Models (40 CFR Part 51, Appendix W) and the EPA's air quality modeling policy and guidance.

In accordance with 40 CFR 52.21(k), Shell's air quality analysis demonstrates that Shell's proposed emissions will not cause or contribute to air pollution in violation of the National Ambient Air Quality Standards (NAAQS) for CO, NO₂, or PM₁₀. Shell's air quality analysis demonstrates that Shell's proposed emissions will not cause or contribute to air pollution in violation of the increments for NO₂ or PM₁₀. The degree of Class II and Class I increment consumption expected to result from the operation of the Shell facility is provided in the following tables:

Table 2: Degree of Class II Increment Consumption from Operation of Shell Facility

<i>Pollutant</i>	<i>Averaging Period</i>	<i>Degree of Class II Increment Consumption</i>		<i>Class II Increment micrograms/meter³</i>
		<i>micrograms/meter³</i>	<i>% of Class II Increment</i>	
NO ₂	Annual	< 0.93919	< 3.76%	25
PM ₁₀	24-Hour	< 8.43834	< 28.13%	30
	Annual	< 2.34454	< 13.79%	17

Table 3: Degree of Class I Increment Consumption from Operation of Shell Facility

<i>Pollutant</i>	<i>Averaging Period</i>	<i>Degree of Class I Increment Consumption</i>		<i>Class I Increment micrograms/meter³</i>
		<i>micrograms/meter³</i>	<i>% of Class I Increment</i>	
NO ₂	Annual	< 0.02342	< 0.94%	2.5
PM ₁₀	24-Hour	< 0.27234	< 3.40%	8
	Annual	< 0.01954	< 0.49%	4

In accordance with 40 CFR 52.21(o), Shell provided a satisfactory analysis of the impairment to visibility, soils, and vegetation that would occur as a result of the Shell facility and general commercial, residential, industrial, and other growth associated with the Shell facility. In accordance with 40 CFR 52.21(p), written notice of the proposed project has been provided to the Federal Land Managers of nearby Class I areas as well as initial screening calculations to demonstrate that Shell's proposed emissions will not adversely impact visibility and air quality related values (AQRV) in nearby Class I areas.

In accordance with 40 CFR 52.21(1)(2), where an air quality model specified in the EPA *Guideline on Air Quality Models* (40 CFR Part 51, Appendix W) is inappropriate, the model may be modified on a case-by-case basis. Written

approval of the EPA Regional Administrator must be obtained for the use of a modified model. In addition, the use of a modified model must be subject to notice and opportunity for public comment under procedures developed in accordance with 40 CFR 52.21(q). The air quality analysis for NO₂ for the proposed Shell facility utilizes the Plume Volume Molar Ratio Method (PVMRM), which is currently implemented as a non-regulatory-default option within the EPA's recommended near-field dispersion model, the American Meteorological Society/Environmental Protection Agency Regulatory Model (AERMOD). In accordance with the recommendations under subsection 3.2 of the EPA's *Guideline on Air Quality Models*, the Department submitted a request to EPA Region III for approval of the use of the PVMRM in Shell's air quality analysis for NO₂ on March 31, 2014. The EPA Regional Administrator approved the Department's request on April 21, 2014. Pursuant to 25 Pa. Code §§ 127.44 and 127.83, and 40 CFR 52.21(l)(2) and (q), notice is hereby given that the Department is expressly soliciting written comments on the use of the PVMRM in Shell's air quality analysis for NO₂.

Shell has performed an inhalation risk assessment in order to evaluate potential cancer and noncancer inhalation risks from this facility's potential air emissions. Emission rates of compounds of potential concern (COPC) have been modeled to derive exposure concentrations. The highest modeled exposure concentrations were then multiplied or divided by compound-specific unit risk factors or reference concentrations, respectively. Chronic risks for each COPC were then summed and compared against the Department's benchmark excess lifetime cancer risk and health index (HI) values. Acute risks for each COPC were compared against the Department's benchmark hazard quotient (HQ) value.

Table 4: Inhalation Risk Assessment Results Summary

<i>Inhalation Risk</i>	<i>Department Benchmark</i>	<i>Modeled Risk</i>	<i>Less Than Benchmark?</i>
Excess Lifetime Cancer Risk	1 in 100,000	0.8 in 100,000	Yes
Chronic Noncancer Risk	HI < 0.25	HI = 0.07	Yes
Acute Noncancer Risk	HQ < 1	HQ = 0.21	Yes

The Department's technical review concludes that Shell's inhalation risk assessment was conducted according to the Department-approved protocol and is acceptable. Furthermore, the Department's independent inhalation risk assessment concludes that chronic cancer and noncancer risks as well as acute noncancer risks do not exceed the Department's benchmarks.

This authorization is subject to New Source Review (NSR) requirements of 25 Pa. Code Chapter 127 Subchapter E for NO_x, VOC, and PM_{2.5}. These air contaminants are subject to Lowest Achievable Emission Rate (LAER) requirements. This location is designated as an area of nonattainment for the 2008 Lead NAAQS; however, lead emissions from this facility will be negligible because gaseous fuels, which contain little if any lead, will be combusted on site. NSR requirements have not been triggered for lead. Prior to commencing operation, Shell will be required to secure 400 tons of NO_x, 620 tons of VOC, and 159 tons of PM_{2.5} emission reduction credits (ERCs) in order to offset emission increases from those air contaminants.

This authorization is subject to State regulations including 25 Pa. Code Chapters 123—Standards for Contaminants; 127—Construction, Modification, Reactivation, and Operation of Sources; 129—Standards for Sources; 135—Reporting of Sources; 139—Sampling and Testing; and 145—Interstate Pollution Transport Reduction. Specific source standards include 25 Pa. Code §§ 129.56 and 129.57 for storage tanks containing VOCs, 25 Pa. Code § 129.65 for ethylene production plants, and 25 Pa. Code § 129.71 for LDAR requirements for ethylene and polyethylene manufacturing fugitive sources. State standards for contaminants and sources are superseded in most cases by more stringent BACT and LAER requirements. This authorization is also subject to Federal New Source Performance Standards (NSPS) including 40 CFR Part 60 Subparts Kb, VV, VVa, DDD, NNN, RRR, IIII, and KKKK; National Emission Standards for Hazardous Air Pollutants (NESHAP) including 40 CFR Part 61 Subparts J, V, and FF; and NESHAP including 40 CFR Part 63 Subparts SS, UU, XX, YY, FFFF, YYYYY, and ZZZZ. Other applicable Federal regulations include 40 CFR Parts 52—Approval and Promulgation of Implementation Plans (specifically § 52.21—Prevention of Significant Deterioration

of Air Quality), 64—Compliance Assurance Monitoring; 68—Chemical Accident Prevention Provisions; 72, 73, and 75—Permits Regulation, Sulfur Dioxide Allowance System, and Continuous Emission Monitoring; Part 96—NO_x Budget Trading Program and CAIR NO_x and SO₂ Trading Programs for State Implementation Plans, and Part 98—Mandatory Greenhouse Gas Reporting.

Plan approval conditions will include source specific and facility-wide emission limitations, operational restrictions, compliance testing and monitoring requirements, work practice standards, and associated recordkeeping and reporting requirements. The Department has determined that the proposed facility satisfies BACT, LAER, and the Department's Best Available Technology (BAT) requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to submit a Title V Operating Permit (TVOP) application in accordance with 25 Pa. Code Subchapters F and G.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alan Binder via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to abinder@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00740A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

Shell's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Shell Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

All comments must be received prior to the close of business 30 days after the date of this publication.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

21-05032A: Domestic Castings Company, LLC (275 N. Queen Street, Shippensburg, PA 17257) for the installation of one fabric filter to replace two older units and the upgrading of another fabric filter at the foundry in Shippensburg Township, **Cumberland County**. Overall particulate matter emissions (PM) from the foundry are not expected to increase. Reported actual facility PM emissions for calendar year 2013 were 14.75 tons. The Plan Approval includes emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The foundry is subject to 40 CFR Part 63, Subpart ZZZZZ—National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources.

67-05005I: PPL Generation, LLC (2 North Ninth Street, Allentown, PA 18101) for the installation of a mercury dry sorbent injection (MDSI) system to control mercury emissions from the three existing coal-fired utility boilers at the Brunner Island Steam Electric Station located in East Manchester Township, **York County**. The MDSI system will consist of fully enclosed material transfer equipment and two mercury dry sorbent storage silos whose particulate matter (PM) emissions will be controlled by a dedicated bin vent collector during storage silo loading. The maximum expected increases in facility emissions as a result of the changes proposed are: 0.01 TPY PM; 0.01 TPY PM₁₀; and 0.01 TPY PM_{2.5}. The facility is a Title V facility. The Department's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology (BAT) requirement of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval will be incorporated into the facility's Title V Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450(a)(5).

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00030A: Bass Wood Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) for the construction of five (5) 6,023 bhp (4.4 MW) 4 stroke, lean burn Jenbacher J624 GS natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Duncan Township, **Tioga County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from

2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions.

The Department of Environmental Protection's (Department) review of the information submitted by Bass Wood Energy, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Sections 63.6580 through 63.6675, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Sections 60.4230 through 60.4248, the Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, 25 Pa. Code Chapter 123 and the Best Available Technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction.

The emissions from each proposed engine included in this project will not exceed the following limits: 0.06 g/bhp-hr and 3.50 TPY NO_x, 0.119 g/bhp-hr and 6.92 TPY CO, 0.076 g/bhp-hr and 4.42 TPY VOCs, 0.000588 lb/MMBtu and 0.083 TPY SO_x, 0.024 g/bhp-hr and 1.40 TPY PM/PM₁₀/PM_{2.5}, 0.025 g/bhp-hr and 1.49 TPY formaldehyde, 10 ppmvd at 15% O₂ ammonia; no visible emissions equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour and equal to or greater than 30% at any time.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: Performance testing requirement for all engines to verify compliance with the emissions limitations; Establish a facility-wide leak detection and repair (LDAR) program to account for fugitive emissions; Restrict the engines to natural gas firing only; In addition to performance testing, establish follow-up portable analyzer testing for NO_x and CO for all engines every 2,500 hours of operation.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00030A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

59-00031A: Pine Hill Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) for the construction of five (5) 6,023 bhp (4.4 MW) 4 stroke, lean burn Jenbacher J624 GS natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Union Township, **Tioga County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions.

The Department of Environmental Protection's (Department) review of the information submitted by Pine Hill

Energy, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Sections 63.6580 through 63.6675, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Sections 60.4230 through 60.4248, the Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, 25 Pa. Code Chapter 123 and the Best Available Technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction.

The emissions from each proposed engine included in this project will not exceed the following limits: 0.06 g/bhp-hr and 3.50 TPY NO_x, 0.119 g/bhp-hr and 6.92 TPY CO, 0.076 g/bhp-hr and 4.42 TPY VOCs, 0.000588 lb/MMBtu and 0.083 TPY SO_x, 0.024 g/bhp-hr and 1.40 TPY PM₁₀/PM_{2.5}, 0.025 g/bhp-hr and 1.49 TPY formaldehyde, 10 ppmvd at 15% O₂ ammonia; no visible emissions equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour and equal to or greater than 30% at any time.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: Performance testing requirement for all engines to verify compliance with the emissions limitations; Establish a facility-wide leak detection and repair (LDAR) program to account for fugitive emissions; Restrict the engines to natural gas firing only; In addition to performance testing, establish follow-up portable analyzer testing for NO_x and CO for all engines every 2,500 hours of operation.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00030A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

41-00087B: Knight Confer Funeral Home, Inc. (1914 Memorial Avenue, Williamsport, PA 17701) for the construction of a human crematorium at the Knight Confer Funeral Home facility located in Williamsport, **Lycoming County**. The Department of Environmental Protection's (Department) review of the information submitted by Knight Confer Funeral Home indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emissions from the proposed source included in this project will not exceed the following limits: 0.49 ton of nitrogen oxides (NO_x, expressed as NO₂) per year, 1.64

ton of carbon monoxide per year, 0.49 ton of volatile organic compounds per year and 4.65 tons of particulate matter per year.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: 1. The particulate matter emissions from the crematory shall not exceed 0.08 grain per dry standard cubic foot of exhaust, corrected to 7% oxygen; 2. The visible emissions from the crematory shall not equal or exceed 10% opacity for a period or periods aggregating more than 3 minutes in any one hour or equal or exceed 30% opacity at any time; 3. The crematory shall only be fired on natural gas or LP gas; 4. Only human remains and associated containers, which are constructed of cardboard, particleboard or wood, shall be incinerated in the crematory. 5. Under no circumstances shall the crematory be used for the incineration of hospital waste, infectious waste or any other type of waste other than human remains and associated containers; 6. The crematory shall be equipped with instrumentation to continuously monitor and record the primary and secondary combustion chamber exit temperatures any time the crematory is in operation; 7. The crematory shall be equipped with instrumentation to continuously monitor the opacity of the effluent gas any time the crematory is in operation; 8. A secondary combustion chamber temperature of at least 1,800°F shall be maintained for a residence time of at least one (1) second at any time that cremation is occurring in the crematory; 9. The crematory shall be equipped with an interlock which prevents the primary combustion chamber burner from firing unless the secondary combustion chamber is at a temperature of at least 1,800°F; 10. The crematory shall be equipped with an interlock which prevents the primary combustion chamber burner from firing and sounds an alarm any time the opacity of the visible emissions exceeds 10%; 11. The charge door of the crematory shall be kept shut during the cremation cycle except for short periods of time in order to inspect and/or reposition the remains; 12. The permittee shall maintain accurate and comprehensive records of the primary and secondary combustion chamber temperature chart recordings.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 41-00087B, the requirements established in the plan approval will be incorporated into a state only operating permit pursuant to 25 Pa. Code § 127.421. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

20-040K: Advanced Cast Products (18711 Mill Street, Meadville, PA 16335), for the re-permitting of the particulate matter collection and control system for the facility's charge & pre-heating process (Source 101) and the facility's melting-transfer-magnesium treatment process (Source 102) due to the original plan approval 20-040I expiring in Vernon Township, **Crawford County**.

This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 20-040K is for the proposed re-permitting of the particulate matter collection and control system for the facility's charge & pre-heating process (Source 101) and the facility's melting-transfer-magnesium treatment process (Source 102) due to the original plan approval 20-040I expiring on June 30, 2014. The application was received on January 16, 2015, and was administratively complete on February 4, 2015. This project will not result in an emission increase from what was originally permitted under plan approval 20-040I. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

Facility is now subject to the "large foundry" requirements of 40 CFR 63 ZZZZZ Sources 101 & 102:

No person may permit the emission into the outdoor atmosphere of particulate matter in a manner that the concentration of total particulate matter (both filterable and condensable) in the effluent gas exceeds 0.020 grain per dry standard cubic foot.

Emissions from the baghouse (BH15) shall not exceed the following:

PM: 0.860 tpy based on a 12-month rolling total

PM₁₀: 0.813 tpy based on a 12-month rolling total

The facility shall not exceed 30,000 tpy throughput based on a 12-month rolling total.

Facility shall stack test for total PM (both filterable and condensable) while operating at 8 tons per hour or greater

Facility shall record pressure drop daily and shall be maintained between 1.0 and 8.0 inches of water or as established during compliant testing.

Facility shall record VE observations. VE observation shall be performed during tapping, if tapping operations are conducted during daylight hours. The VE observation shall be 60 seconds in length and if any visible emissions are observed, a Method 9 observation shall be conducted to determine compliance with the opacity limitations. The VE observations shall be done daily for a period of one month and if there is no detectable VE then the facility may perform weekly VE observations for a period of 4 weeks and if there is no detectable VE then the facility may perform monthly VE observations during tapping. Any observation of VE will start the sequence over again.

The facility may bypass the baghouse only during idle periods and only for performing preventative maintenance and/or repairs on the baghouse. Idle periods are defined as periods when the facility is not in production (charging, melting, tapping, preheating, or treating iron).

The permittee shall perform quarterly "black-light" leak inspections of the baghouse. An excursion is defined as a failure to perform and record the quarterly leak inspections.

The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

All conditions from the facility operating permit dated December 11, 2012, for Sources 101 and 102 remain in effect unless modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [20-040K] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager. If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

PLAN APPROVAL

PUBLIC HEARINGS

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: William Charlton, New Source Review Chief—Telephone: 412-442-4174

04-00740A: Shell Chemical Appalachia LLC Petrochemicals Complex Proposed Plan Approval Authorization

Potter and Center Townships, Beaver County

As per 25 Pa. Code § 127.48, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing from 6:00-8:00PM on Tuesday, May 5, 2015, at the Central Valley High School, 160 Baker Road Extension, Monaca, PA 15061.

The purpose of the hearing is to take testimony concerning the Department's intent to issue Plan Approval No. 04-00740A to Shell Chemical Appalachia LLC for the construction of a petrochemicals complex to be located on site formerly occupied by Horsehead Corporation's Monaca Zinc Smelter plant in Potter and Center Townships, Beaver County. The primary air emission sources to be constructed are seven ethane cracking furnaces, one ethylene manufacturing line, two gas phase and one slurry technology polyethylene manufacturing lines, three combined cycle turbines with duct burners (combined 250 MW generating capacity), one low pressure thermal incinerator, two high pressure ground flares, one multipoint ground flare, and one emergency elevated flare. Polyethylene pellets will be the final manufactured product of this facility. The Department is publishing a notice of intent to issue this plan approval in today's *Pennsylvania Bulletin* to allow for public comments regarding the proposed plan approval.

In accordance with 25 Pa. Code §§ 127.48 and 127.49, the DEP will accept and record testimony concerning Shell's application. Those wishing to present testimony during the hearing should contact Community Relations Coordinator, John Poister, at 412.442.4203 before noon on May 5, 2015, to register. Individuals who do not register may also present testimony the day of the hearing. Organizations are encouraged to designate one witness to present testimony on behalf of the organization. Persons unable to attend the public hearing can submit three copies of a written statement to the DEP within 10 days thereafter. Written statements should be sent through Alan Binder via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to abinder@pa.gov; or fax to 412.442.4194. Each written statement must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (PA-04-00740A) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act of 1990 should contact John Poister or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how DEP may accommodate your needs.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00090: Praxair Distr Midatlantic LLC. (1 Steele Rd E Morrisville, PA 19067-3613) for the operation of the filling and recycling of gas cylinders for industry. It is located in Falls Township, **Bucks County**. The permit is for a non-Title V (State Only) facility. The facility's potential to emit criteria pollutants is less than major thresholds; therefore the facility is a Natural Minor. There are no applicable federal New Source Performance Standards (NSPS) or National Emission Standards for Hazardous Air Pollutants (NESHAP) for this facility. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-03146: Troutman Industries, Inc. (2201 Reading Avenue, West Lawn, PA 19609) for operation of their hard chrome plating operation in Spring Township, **Berks County**. Potential emissions from the facility are estimated to be 3.27 tpy VOC & 0.002 tpy of chromium compounds. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart N—National Emission Standards for Chromium Emissions from Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks.

36-05137: B & S Woodcrafts, LLC (722 Truce Road, Quarryville, PA 17566) to issue a State Only Operating Permit for the wood furniture assembly and finishing operations located in Providence Township, **Lancaster County**. The actual emissions from the facility in 2013 year are estimated at 0.04 tpy of CO, 0.06 tpy of NO_x, 9.79 tpy of VOCs and 2.18 tpy of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 Surface Coating Processes and 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

06-05008: SFS Intec, Inc. (P. O. Box 6326, Wyomissing, PA 19610) for operation of a fastener manufacturing facility with surface coating operations controlled by water based coatings and dry filters in Wyomissing Borough, **Berks County**. Actual emissions from the facility in 2013 were estimated at 0.51 ton CO, 0.61 ton NO_x, 0.05 ton PM₁₀, & 10.01 tons VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.52 and 129.63.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00014: Hanson Aggregates Pennsylvania, LLC (7660 Imperial Way, Allentown, PA 18195-1040) to issue a renewal State Only Operating Permit for their Bloomsburg Quarry located in Hemlock Township, **Columbia County**. The facility is currently operating under State Only Operating Permit 19-00014. The facility's main sources include a stone crushing plant equipped with a water spray dust suppression system, a Remco vertical impact crusher equipped with a fabric collector, and an onsite network of unpaved haul roads. This renewal will incorporate the replacement of a Hewitt-Robbins jaw crusher with a similarly-seized Trio jaw crusher.

The facility has potential emissions of 0.72 TPY of CO; 1.18 TPY of NO_x; 0.06 TPY of SO_x; 53.81 TPY of PM; 16.32 TPY of PM₁₀; 1.59 TPY of VOCs.

The Remco vertical impact crusher is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00008: Guthrie Robert Packer Hospital (1 Guthrie Square, Sayre, PA 18840) to issue a renewal State Only Operating Permit for their hospital located in Sayre Borough, **Bradford County**. The facility is currently operating under State Only Operating Permit 08-00008. The facility's main sources include three natural gas/No. 2 fuel oil fired boilers and five emergency diesel generators.

The facility has potential emissions of 32.73 TPY of CO; 61.17 TPY of NO_x; 97.26 TPY of SO_x; 3.66 TPY of PM; 3.66 TPY of PM₁₀; 3.51 TPY of VOCs and 0.74 TPY of HAPs.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

47-00012: HRI, Inc. (1750 West College Avenue State College, PA 16801) to issue a renewal State Only Operating Permit for the Milton hot mix asphalt plant located in Liberty Township, **Montour County**. The facility is currently operating under State Only Operating Permit 47-00012. The facility's main sources include a 300 ton per hour natural gas/No. 2 Fuel Oil/WDLF fired asphalt concrete plant, solvent degreasers and an emergency generator.

The facility has potential emissions of 43.05 TPY of CO; 17.86 TPY of NO_x; 98.69 TPY of SO_x; 6.46 TPY of PM; 6.46 TPY of PM₁₀; 19.16 TPY of VOCs and 2.10 TPY of HAPs.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63.

All pertinent documents used in the evaluation of the application are available for public review during normal

business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

19-00028: White Pines Corporation (2650 Audubon Road, Audubon, PA 19403-2406) to issue a renewal State Only Operating Permit for the White Pines Landfill in Pine Township, **Columbia County**. The facility is currently operating under State Only Operating Permit 19-00028. The facility's main sources include one (1) diesel-fired engine-generator, one (1) double-deck screening operation, landfill cells, collection and perimeter wells.

The facility has potential emissions of 0.40 TPY of CO; 2.26 TPY of NO_x; 0.16 TPY of SO_x; 31.52 TPY of PM; 31.52 TPY of PM₁₀; 0.08 TPY of VOCs and 0.01 TPY of HAPs.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

41-00075: Construction Specialties, Inc. (P. O. Box 380, Muncy, PA 17756) to issue a renewal State Only Operating Permit for their facility in Montgomery Borough, **Lycoming County**. The facility is currently operating under State Only Operating Permit 41-00075. The facility's main sources include one (1) natural gas fired boiler, a surface coating operation consisting of three (3) spray booths, and a woodworking operation.

The facility has potential emissions of 0.05 TPY of CO; 0.60 TPY of NO_x; 0.01 TPY of SO_x; 8.92 TPY of PM; 8.92 TPY of PM₁₀; 8.03 TPY of VOCs and 1.86 TPY of HAPs.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

30-00148: Dana Mining Company, LLC (308 Dents Run Road, Morgantown, WV 26501) for a facility-wide Natural Minor Operating Permit renewal for the operation of a coal preparation plant, known as the 4 West Deep Mine Coal Preparation Plant, located in Dunkard

Township, **Greene County**. The facility contains air contamination sources consisting of coal stockpiles, conveyers, screens, loadout, and roadways. Air pollution prevention equipment at the facility includes enclosures, a water truck, and tarping of truck loads. Raw coal throughput is limited to a maximum of 4,000,000 tons per year. Facility emissions are 26.4 tons of PM₁₀ per year. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y, 40 CFR 63, Subpart IIII, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

32-00424: Western Allegheny Energy, LLC (301 Market Street, Kittanning, PA 16201) for an initial facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Brush Valley Mine Coal Preparation Plant, located in Center Township, **Indiana County**. The facility contains air contamination sources consisting of coal stockpiles, conveyers, screens, wet coal cleaning plant, two emergency diesel engines (732-bhp, and 287-bhp), and roadways. Air pollution prevention equipment at the facility includes enclosures, a water truck, sweeper, and tarping of truck loads. Raw coal throughput is limited to a maximum of 1,000,000 tons per year. Facility emissions are 21.1 tons of PM₁₀ per year, and 3.7 tons of NO_x per year. The facility is limited to a maximum opacity from any processing equipment of 10 percent. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y, 40 CFR 60, Subpart IIII, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

03-00246: Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215) for coal mining services at the Keystone East Mine in Plumcreek Township, **Armstrong County**. This is an initial State-Only Operating Permit application submittal.

65-00857: Saint-Gobain Ceramics (4702 Route 982, Latrobe, PA 15650) for the manufacturing of advanced ceramic materials for wear and corrosion resistant application located in Derry Township, **Westmoreland County**. Saint-Gobain operates four natural gas and one electric drying kilns, mixing, and machining operations. Emissions are controlled through the use dry filter units and two afterburners/high temperature retention systems. This facility has the potential to emit 4.01 tpy NO_x, 2.98 tpy VOC, 10.58 tpy CO, 1.10 tpy SO_x, 2.96 tpy PM₁₀, and 3.08 tpy HAPs. The company reported actual emissions for 2014 as: 3.55 tpy NO_x, 0.66 tpy VOC, 6.29 tpy CO, 0.32 tpy SO_x, and 1.01 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

32-00433: Sunoco Pipeline, LP (525 Fritztown Road, Sinking Spring, PA 19608) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to Sunoco Pipeline, LP to authorize the operation of a natural gas liquid pumping facility known as the Blairsville Station, located in Burrell Township, **Indiana County**.

Sunoco Pipeline, LP operates the Blairsville Station to transport natural gas liquids consisting of ethane, propane and butane through the Mariner East II pipeline. Sources at this facility consist of an electric pump and an enclosed flare. This facility has the potential to emit less than 0.2 ton of carbon monoxide (CO), 1.3 ton of nitrogen oxides (NO_x), 1.0 ton volatile organic compounds (VOCs) and 70 tons of greenhouse gas equivalents (CO₂e) on a 12-month rolling basis. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP includes conditions relating to applicable monitoring, recordkeeping, reporting and management practice requirements.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

04090101. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Renewal of an existing bituminous surface and auger mine in Shippingport Borough, **Beaver County** affecting 99.8 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributaries to Peggs Run and Peggs Run, classified for the following uses: WWF. The first downstream potable water supply intake from the point of discharge is Midland Borough Municipal Authority and East Liverpool Water Department. Application received: March 11, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 54-305-033GP12. Locust Valley Coal Co., Inc., (PO Box 279, St. Clair, PA 17970), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Skytop Coal, Inc., Surface Mining Permit No. 54840203 in Mahanoy Township, **Schuylkill County**. Application received: February 23, 2015.

Permit No. 49151301. Clinton M. Wynn Mining, (419 Shingara Lane, Sunbury, PA 17801), commencement, operation and restoration of an anthracite underground mine operation in Zerbe and West Cameron Townships, **Northumberland County** affecting 3.5 acres, receiving

stream: Sterling Mine Pool to Shamokin Creek, classified for the following use: cold water fishes. Application received: February 26, 2015.

Noncoal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

Permit No. 56152801. Maust Excavating, Inc., 451 Stoystown Road, Suite 104, Somerset, PA 15501, commencement, operation and restoration of a small noncoal operation in Jennerstown Borough, **Somerset County** affecting 4.9 acres. Receiving stream: unnamed tributary to Beaverdam Creek. Application received: March 3, 2015.

Permit No. 07152801. Glass Bagging Enterprises, Inc., P.O. Box 120, Duncansville, PA 16635, commencement, operation and restoration of a small noncoal operation in Frankstown Township, **Blair County** affecting 8.0 acres. Receiving stream: Frankstown Branch of the Juniata River. Application received: March 6, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 5575SM1A3C10 and NPDES Permit No. PA0119555, Eastern Industries, Inc., (3716 Crescent Court West, Whitehall, PA 18052), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Clifford Township, **Susquehanna County** affecting 212.6 acres, receiving stream: East Branch of Tunkhannock Creek, classified for the following use: cold water fishes. Application received: March 5, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0214558 (Mining Permit No. 03870701), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Coal Refuse Disposal No. 2 in Plumcreek Township, **Armstrong County**. Surface Acres Affected 111.8. Receiving stream: Dutch Run, classified for the following use: CWF. Crooked Creek Watershed TMDL. The application was considered administratively complete on September 8, 2014. Application received: February 10, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: UNT Dutch Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 41' 29" Long: 79° 18' 35") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.4	
Iron	(mg/l)	1.6	3.2	4.0
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	35	70	90
Osmotic Pressure	(mos/kg)	53	106	132
Sulfates	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT
Chlorides	(mg/l)	-	-	REPORT

Outfall 002 discharges to: Dutch Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 41' 36" Long: 79° 18' 29") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	0.9	
Iron	(mg/l)	1.6	3.2	4.0
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.75	0.75	0.75

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	(mg/l)	35	70	90
Osmotic Pressure	(mos/kg)	53	106	132
Sulfates	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT
Chlorides	(mg/l)	-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

NPDES No. PA0249513 (Mining Permit No. 56030106), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, renewal of an NPDES permit for surface mining activities in Summit Township, **Somerset County**, affecting 353.0 acres. Receiving streams: unnamed tributaries to/and the Casselman River and unnamed tributaries to/and Elk Lick Creek, classified for the following uses: warm water fisheries and cold water fisheries. These receiving streams are included in the Casselman River TMDL. Application received: March 5, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to/and Elk Lick Creek and an unnamed tributary to the Casselman River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (TF-1)	N
002 (TF-2)	N
003 (TF-3)	N
004 (TF-4)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002, 003 & 004 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to/and Elk Lick Creek and unnamed tributary to the Casselman River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005 (SP-1)	N
006 (SP-2)	N
007 (SP-3)	N
008 (SP-4)	N
009 (SP-5)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 005, 006, 007, 008 & 009 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0263036 (Mining Permit No. 56970105), Hoffman Mining, Inc., P.O. Box 130, Friedens, PA 15541 revised NPDES permit for a bituminous surface mine in Paint Township, **Somerset County**, affecting 171 acres. Receiving streams: unnamed tributaries to/and Stonycreek River, classified for the following use: cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: April 30, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfalls listed below discharge to unnamed tributaries to/and Stonycreek River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
003	N
004	N
005	N

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
006	N
008	N
009	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 003, 004, 005, 006, 008 & 009</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0262692 (Mining Permit No. 56080108), PBS Coals, Inc., P.O. Box 260 Friedens, PA 15541, renewal of an NPDES permit for bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 377.7 acres. Receiving streams: unnamed tributary to swamp creek and unnamed tributaries to Blue Lick Creek, classified for the following use: cold water fishery. This receiving stream is included in the Casselman River TMDL. Application received: March 3, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributary to Blue Lick Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	N
004	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 003 & 004</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.6	3.2	4.0
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributary to Blue Lick Creek and unnamed tributary to Swamp Creek.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N
006	N
007	N
008	N
008A	N
009	N
012	N

NPDES No. PA0263290 (Mining Permit No. 32020105), Forcey Coal, Inc., 475 Banion Road, Madera, PA 16661, renewal of an NPDES permit for bituminous surface mine in Grant and Green Townships, **Indiana County**, affecting 126 acres. Receiving streams: unnamed tributary to/and Little Mahoning Creek, classified for the following use: high quality cold water fishery. Application received: April 16, 2014.

The outfalls listed below require a non-discharge alternative:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
SP-2	N
SP-3	N
TF-2	N

There is no proposed point source discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices in the form of infiltration galleries. The only potential point source discharges to surface water are the discharges from the emergency spillway of a sediment pond during a precipitation event that exceeds a 10 yr/24 hr storm event.

The proposed effluent limits for the water entering the infiltration galleries are as follows:

<i>Outfalls: TF-2, SP-2, SP-3</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Manganese (mg/l)	N/A	N/A	5.0
Aluminum (mg/l)	N/A	N/A	5.0
Total Suspended Solids (mg/l)	N/A	N/A	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The proposed effluent limits for the emergency spillways are as follows:

<i>Outfalls: SP-2, SP-3</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Total Suspended Solids (mg/l)	N/A	N/A	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0124869 (Mining Permit No. 05753004), J & J Svonavec Excavating, Inc., 618 Samuels Road, Somerset, PA 15501 renewal of an NPDES permit for bituminous surface mine in Broad Top and Carbon Townships, **Bedford** and **Huntingdon Counties**, affecting 222.1 acres. Receiving streams: unnamed tributaries to/and Coal Bank Run, classified for the following use: warm water fishery. Application received: August 21, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributary to Coal Bank Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (TF-1)	N
002 (TF-2)	N

The stormwater outfalls listed below discharge to unnamed tributaries to/and Coal Bank Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003 (SP-1B)	N
004 (SP-1)	N
005 (SP-3)	N
006 (SP-09)	N
007 (SP-11)	N
008 (SP-5)	N

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0241580 (Permit No. 24990102). Tamburlin Brothers Coal Company, Inc. (P.O. Box 1419, Clearfield, PA 16830) Renewal of an NPDES permit for a bituminous surface and auger mine in Fox Township, **Elk County**, affecting 136.0 acres. Receiving streams: Limestone Run, classified for the following uses: CWF. TMDL: Little Toby Creek. Application received: January 7, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities. The outfall(s) listed below discharge to Limestone Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		0.75	1/5	1.88
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to Limestone Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0243426 (Mining permit no. 17030102), River Hill Coal Company, Inc., P. O. Box 141, Kylertown, PA 16847, revised/renewal of an NPDES permit for surface coal mining in Decatur Township, **Clearfield County** affecting 104.0 acres. Receiving stream(s): Unnamed Tributaries to Little Laurel Run, classified for the following use(s): CWF. Laurel Run Watershed TMDL. Application received: October 30, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Unnamed Tributaries to Little Laurel Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF 1	N
TF 2	N
TF 4	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		2.5	5.0	5.8
Manganese (mg/l)		1.7	3.4	4.3
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Osmotic Pressure (milliosmoles/kg)				50

¹The parameter is applicable at all times.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF 3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.7	3.4	4.3
Manganese (mg/l)		1.7	3.4	4.3
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Osmotic Pressure (milliosmoles/kg)				50

¹The parameter is applicable at all times.

NPDES No. PA0256714 (Mining permit no. 41080101), Fisher Mining Company, Inc., 40 Choate Circle, Montoursville, PA 17754, revised/renewal of an NPDES permit for surface mining in Pine Township, **Lycoming County**, affecting 254.0 acres. Receiving stream(s): Otter Run and Buckeye Run classified for the following use(s): CWF. Otter Run Watershed TMDL. Application received: May 15, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Buckeye Run and Right Fork Otter Run (SB-6 only)

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF-A	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Discharge Parameter</i>	<i>Monthly Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron	3.0	6.0	7.0
Manganese	2.0	4.0	5.0

<i>Discharge Parameter</i>	<i>Monthly Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	35.0	70.0	90.0
Aluminum	2.0	2.0	2.0
Osmotic Pressure	Monitoring Only		
pH not less than 6.0 standard units or greater than 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

*Unless otherwise indicated, discharge limitations are concentrations and expressed in mg/l and the total (dissolved suspended fraction) is applicable for each parameter.

There shall be no discharge of floating solids or visible foam in other than trace amounts.

Samples taken in compliance with the monitoring specified above shall be taken during a discharge at the final outlet from each set of treatment ponds.

NPDES No. PA0126870 (Mining permit no. 17663136), EnerCorp, Inc., 1686 Allport Cutoff, Morrisdale, PA 16858, revised/renewal of an NPDES permit for coal surface mining in Graham Township, **Clearfield County**, affecting 202.0 acres. Receiving stream(s): Flat Run and Mons Run classified for the following use(s): CWF. Alder Run TMDL. Application received: September 22, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Flat Run and Mons Run.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
T-1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	2.0	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				50

¹The parameter is applicable at all times.

NPDES No. PA0256269 (Mining permit no. 17050107), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16222, revised/renewal of an NPDES permit for coal surface mining in Girard Township, **Clearfield County**, affecting 209.6 acres. Receiving stream(s): Unnamed Tributaries to Little Surveyor Run and Unnamed Tributaries to Surveyor Run classified for the following use(s): CWF. Surveyor Run TMDL. Application received: June 27, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Unnamed Tributary A to Little Surveyor Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-2	N
TB-3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		1.9	3.8	4.7
Aluminum (mg/l)		0.8	1.6	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

The outfall(s) listed below discharge to: Unnamed Tributary A to Surveyor Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		2.9	5.8	6.8
Manganese (mg/l)		1.6	3.3	4.1
Aluminum (mg/l)		1.7	1.7	1.7
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

NPDES No. PA0206458 (Mining permit no. 17900143), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16222, revised/renewal of an NPDES permit for coal surface mining in Penn Township, **Clearfield County**, affecting 342.5 acres. Receiving stream(s): Unnamed Tributaries to Irish Run, classified for the following use(s): CWF. West Branch Susquehanna River TMDL. Application received: August 14, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to: Unnamed Tributaries to Irish Run

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP-A	N
TP-B	N
TP-C	N
TP-D	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	75	90

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0241547 (Permit No. 37990302). Cemex Construction Materials Atlantic, LLC (2001 Portland Park, Wampum, PA 16157) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Shenango & Wayne Townships, **Lawrence County**, affecting 866.5 acres. Receiving streams: Unnamed tributary to the Beaver River, unnamed tributary to Snake Run, both classified for the following uses: WWF. TMDL: None. Application received: January 16, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to the Beaver River & unnamed tributary to Snake Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP2	N
TP3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to the Beaver River & unnamed tributary to Snake Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N
SPC	N
SPD	N
SPE	N
SPG	N

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPH	N
SPK	N
SPL	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

NPDES No. PA0225495 on Surface Mining Permit No. 47140301. Hanson Aggregates Pennsylvania LLC, (7660 Imperial Way Allentown, PA 18195), new NPDES permit for a limestone & topsoil operation in Limestone and Liberty Townships, **Montour County**, affecting 452.91 acres, receiving streams: unnamed tributary to Chillisquaque Creek and Chillisquaque Creek, classified for the following uses: warm water & migratory fishes. Application received: July 18, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to

<i>Outfall No.</i>	<i>New Outfall Y/N Type</i>	<i>Receiving Stream</i>
001	N	E&S Chillisquaque Creek
002	N	O. D. UNT to Chillisquaque Creek
003	N	E&S UNT to Chillisquaque Creek
004	Y	E&S UNT to Chillisquaque Creek

NPDES Permit No. PA0225509 on Surface Mining Permit No. 64142850. Robert A. Coleman, (PO Box 3, Susquehanna, PA 18847), new NPDES Permit for a bluestone quarry operation in Scott Township, **Wayne County**, affecting 5.0 acres. Receiving stream: unnamed tributary to Balls Creek, classified for the following use: HQ—cold water fishes. Application received: August 15, 2014.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request

are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900

E09-991. McDonald's USA, LLC, 801 Lakeview Drive, Suite 302, Blue Bell, PA 19422, Milford Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a commercial facility (Fast Food Restaurant—McDonalds) associated with a parking lot impacting 0.2 acre of wetland.

The site is located near the intersection of John Fries Highway, S.R. 663 & AM Drive (Milford Square, PA USGS map; Lat: 404358; Long -75.181).

E15-856. Chester County Department of Facilities and Parks, 313 W. Market Street, P.O. Box 5402, West

Chester, PA 19380. Upper Uwchlan Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain a paved parking lot in and along the 100-year floodway of the East Brach of Brandywine Creek (HQ, TSF) for the purpose of connecting the existing 2.6 mile stubble trail with a paved parking section at the trail head.

The site is located near the intersection of Creek Rd, SR 22, and Dorlan Mill Road (Lat; 40.047; Long. -75.7166).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E58-310. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797, in Harmony Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 14-foot wide single-span steel beam bridge with a wood deck across Roaring Run (CWF, MF) having a 40-foot span and a minimum 4-foot underclearance. The project begins approximately 7,600 feet upstream from where Roaring Run (CWF, MF) intersects Starucca Creek (CWF, MF). (Susquehanna, PA Quadrangle, Latitude: 41°58'52"; Longitude: -75°31'31").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E38-193: S, A & B Partners I, 2121 Old Gatesburg Road, State College, PA 16803 in South Londonderry Township, **Lebanon County**, U.S. Army Corps Of Engineers Baltimore District

To 1.) construct and maintain 8-inch sanitary sewer pipe and waterline wetland and stream crossings, impacting 20 linear feet of an unnamed tributary to Spring Creek (WWF) and 0.01 acre of palustrine emergent wetlands; and 2.) install and maintain a cross rock vane in an unnamed tributary to Spring Creek (WWF), all for the purpose of constructing a residential development, Stone Knoll—Phase VII. The project is located at the end of Lyndel Drive approximately 2,000 feet southeast of the intersection of Lyndel Drive and Lawn Road (Palmyra, PA Quadrangle, Latitude: 40°16'24.7", Longitude: -76°34'17.8") in South Londonderry Township, Lebanon County. Wetland impacts are deminimus and replacement is not required.

E50-253: Kim Lenker, 730 Tower Road, Enola, PA 17025 in Penn Township, **Perry County**, U.S. Army Corps of Engineers Baltimore District

To 1) install and maintain a 86 linear feet of 36-inch diameter RCP pipe and a riprap outfall apron in an Unnamed Tributary (UNT) to the Susquehanna River (CWF, MF) (Latitude: 40° 21' 19.0"; Longitude: -76° 58' 17.5"); 2) relocate 319 linear feet of a UNT to the Susquehanna River (WWF, MF) and construct and maintain a 232 linear foot stream enclosure consisting of a 24-inch diameter RCP pipe and a riprap outfall apron (Latitude: 40° 21' 18.6"; Longitude: -76° 58' 18.3"); 3) install and maintain fill in 0.06 acre of five (5) distinct PEM/PSS wetlands and temporarily impact 0.01 acre of PEM/PSS wetlands (Latitude: 40° 21' 18"; Longitude: -76° 58' 20"); and, 4) construct and maintain an outfall pipe and apron impacting 25 linear feet of a UNT to the Susquehanna River (WWF, MF) (Latitude: 40° 21' 19.0"; Longitude: -76° 58' 17.5"), all for the purpose of developing a site for reprocessing of clean building materials and stockpiling for future off-site use for an excavating Business in Penn Townships, Perry County. In addition, onsite wetland replacement and watercourse mitigation is proposed.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E18-493. PPL Electric Utilities, Two North Ninth Street, Mail Stop: GEN N3, Allentown, PA 18101-1139. Lock Haven Switch Yard, in Castenea Borough, **Clinton County**, ACOE Baltimore District (Lock Haven & Mill Hall, PA Quadrangles N: 41° 7' 15.95"; W: -77° 26' 2.93" & N: 41° 4' 36.7"; W: -77° 29' 9").

To construct and maintain: 1) a 51-foot long 36-inch HDPE culvert in Stream 1 for an access road, 2) place 5 rock revetments and 2 rock/log vanes in a 788 linear foot relocated reach of Stream 2, 3) a 27-foot long 36-inch HDPE culvert in Stream 2 for an access road, 4) replace a 50-foot long 24-inch CPP carrying Stream 2 under West Keller Street with a 36-inch HDPE, 5) replace a 138-foot long 18-inch CPP stream enclosure with a 138-foot long 36-inch HDPE, 6) fish habitat enhancement within a 1,000 linear foot reach of Cedar Run, 7) 0.78 acre of mitigation wetlands and 1.0 acre of wetland enhancements, 8) and fill in 0.36 acre wetlands, in order to build a level 2.7 acre pad for a new electric high-voltage switchyard. This project proposes the following temporary and permanent impacts:

<i>Stream Name</i>	<i>Classified</i>	<i>Temp. Impact (Sq Ft)</i>	<i>Temp. (Lf)</i>	<i>Permanent Impact (Sq Ft)</i>	<i>Permanent (Lf)</i>	<i>Total Impacts (Acres)</i>
<i>Proposed Switchyard Site—Stream Impacts</i>						
UNT Bald Eagle—Stream 1	CWF/MF	0	0	309	103	0.007
UNT Bald Eagle—Stream 2	CWF/MF	0	0	7,326	779	0.168
<i>Proposed Mitigation Site—Stream Impacts</i>						
Cedar Run—Timber Mats	HQ-CWF/MF	1,940	62		0	0
<i>Total Stream Impacts</i>		1,940	62	7,635	882	0.220

<i>Wetland</i>	<i>Wetland Type</i>	<i>Temporary Impacts (Sq. ft.)</i>	<i>Permanent Impacts (sq. ft)</i>	<i>Total Impacts (acres)</i>
<i>Proposed Switchyard Site—Wetland Impacts</i>				
Wetland A	PEM	975	4,852	0.134
Wetland B	PEM	2,314	0	0.053
Wetland D	PEM	287	0	0.007
Wetland F	PEM/PSS	3,253	3,655	0.159
Wetland H	PEM	3,636	4,433	0.185
Wetland I	PEM	0	1,359	0.031
Wetland Y	PFO	0	1,021	0.023
Wetland Z	PEM	0	509	0.012
<i>Proposed Mitigation Site—Wetland Impacts</i>				
Emergent Wetlands	PEM	1,054	0	0.024
Scrub Shrub Wetlands	PSS	4,380	0	0.101
<i>Total Wetland Impacts</i>		5,899 (0.36 ac)	15,829 (0.36 ac)	0.73

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1708. Municipal Authority of the Township of Robinson, 4200 Campbells Run Road, Pittsburgh, PA 15205; Moon Township, **Allegheny County**; ACOE Pittsburgh District.

The applicant is proposing to construct, operate, and maintain a guide rail and meter and flow control valve vault in the floodplain of Montour Run (TSF) for the Findlay Transmission Line. The project is located where Park Manor Boulevard and Montour Run Road intersect (Oakdale, PA Quadrangle N: 15.7 inches; W: 6 inches, Latitude: 40° 27' 31"; Longitude: -80° 10' 18"), in Moon Township, Allegheny County.

E11-350. Johnstown Redevelopment Authority, 4th Floor, Public Safety Building, 401 Washington Street, Johnstown, PA 15901; City of Johnstown, **Cambria County**; ACOE Pittsburgh District.

The applicant is proposing to reconstruct and maintain 2,250 linear feet of roadway in the floodplain of the Conemaugh River, the Little Conemaugh River (WWF) and Hinckston Run (WWF). The project is located on Iron Street. (Johnstown, PA Quadrangle N: 15.9 inches; W: 6.8 inches, Latitude: 40° 19' 57"; Longitude: -78° 55' 26"), in the City of Johnstown, Cambria County.

E63-665. Fallowfield Township, 9 Memorial Drive, Charleroi, PA 15022; Fallowfield Township, **Washington County**; ACOE: Pittsburgh District

The applicant is proposing to remove one poured in place 12 ft long span and a depth of 4' concrete bridge and to remove the adjacent 23 ft long span and a depth of 3' steel beam open grate bridge and to construct and maintain one, 12 ft wide by 80 ft long box culvert replacement, with wingwalls and 20 linear ft rock apron, across an unnamed tributary to Pigeon Creek (WWF), with a drainage area of 1,186 acres, for the purpose of maintaining access at the intersection of Main Street and Bentleyville Road SR 2023 (Monongahela, PA USGS topographic quadrangle, N: 0.5 inches; W: 16.2 inches; Latitude: 40° 7' 38"; Longitude: -79° 59' 22"), in Fallowfield Township, Washington County.

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, PO Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it is based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
15003	Patriot Drilling Fluids LLC, a division of Q'Max America 5290 DTC Parkway Greenwood Village, CO 80111 Attn: Steve Harvey	Allegheny	Leetsdale Borough	19 ASTs storing petroleum distillates	399,000 gallons total

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PAS803501 (Industrial Stormwater)	Susquehanna Area Regional Airport Authority One Terminal Drive, Suite 300 Middletown, PA 17057	Dauphin County Lower Swatara Township	UNT to Susquehanna River (Post Run) and Susquehanna River/7-C	Y
PA0084085 (Sewage)	John Walter Country View Estates MHP PO Box 175 Newville, PA 17241	Cumberland County Upper Frankford Township	Bloser Creek/3-B	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0229083 (Industrial Waste)	Phoenix Resources, Inc. 782 Antrim Road Wellsboro, PA 16901	Tioga County Duncan Township	Unnamed Tributary to Babb Creek, Unnamed Tributary to Rock Run and Wilson Creek (9-A)	N

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0208914 (Sewage)	Great Dane LP Danville 70 Strick Road Danville, PA 17821	Montour County Limestone Township	County Line Branch (10-D)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0204862 (Industrial Waste)	Guardian Industries Corp. Floreffa Plant 1000 Glasshouse Road Jefferson Hills, PA 15025	Allegheny County Jefferson Hills Borough	Monongahela River and Unnamed Stream (19-C)	Y
PA0217883 (Sewage)	Encotech Incorporated Encotech STP PO Box 305 Eighty Four, PA 15330	Washington County North Strabane Township	Drainage Swale Tributary to Little Chartiers Creek (20-F)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0210820 (sewage)	Cheryl L & Michael P Nass SFTF 2670 Old State Road Waterford, PA 16441	Erie County Waterford Township	Unnamed Tributary to Little Conneauttee Creek (16-A)	Y
PA0239461 (sewage)	Jeremy E Weiland SFTF 887 Ekastown Road Sarver, PA 16055	Butler County Clinton Township	Unnamed Tributary to Sarver Run (18-F)	Y
PA0100510 (Industrial Waste)	Greenville Metals 99 Crestview Drive Ext Transfer, PA 16154	Mercer County Pymatuning Township	Big Run and Shenango River (20-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0008907, Industrial Waste, SIC Code 3081, **Crestwood Membranes, Inc. dba i2M**, 755 Oakhill Road, Mountain Top, PA 18707.

This existing facility is located in Wright Township, **Luzerne County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of industrial wastewater.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000

NPDES Permit No. PA0254916, Outdoor Power Equipment Inc., 104 Poplar Street, Mt. Pleasant, PA 15666.

This proposed facility is located in East Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated domestic sewage.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0272922, Sewage, SIC Code 8800, **Ronald Hunter**, 4848 Route 957, Russell, PA 16345. Facility Name: Ronald Hunter SRSTP.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Activity: New NPDES permit for a new discharge of treated sanitary wastewater.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0788405 Amendment 2, Sewerage, **Roaring Spring Borough Municipal Authority**, 616 Spang Street, PO Box 33, Roaring Springs, PA 16673-1481.

This proposed facility is located in Taylor and Freedom Townships, **Blair County**.

Description of Proposed Action/Activity: Approval for the upgrade of the existing treatment plant and construction of a new effluent pump station to redirect flow to the Frankstown Branch of the Juniata River.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 468S017 A-1, Sewage, **Franklin Township Municipal Sanitary Authority Westmoreland County**, 3001 Meadowbrook Rd, Murrysville, PA 15668.

This existing facility is located in Export Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Reconstruction of two (2) CSO regulator structures within portions of the interceptor system within Export Borough.

WQM Permit No. 6514400, Sewage, **Outdoor Power Equipment Inc.**, 104 Poplar Street, Mt. Pleasant, PA 15666.

This proposed facility is located in East Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Construction of a Small Flow Treatment Facility to serve a warehouse staffed with 4 to 5 employees (1 EDU).

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6214402, Sewage, **Ronald Hunter**, 4848 Route 957, Russell, PA 16345.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01251501, Sewage, **Vickie L. Yovich**, 2 Wolf Trail Court, Defiance, MI 63341.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1003405, Sewage, Amendment, **Ashley A. Gregory**, 607 Ravenswood Avenue, Pittsburgh, PA 15202.

This proposed facility is located in Forward Township, **Butler County**.

Description of Proposed Action/Activity: Amendment to permit for Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01151003-R	Longview Management 1055 Westlakes Drive, Suite 170 Berwyn, PA 19312	Chester	East Fallowfield Township	Unnamed Tributary to Brandywine Creek West Branch
PAI011514038	PECO Energy Company 2301 Market Street, S7-2 Philadelphia, PA 19101	Chester	Londonderry and Penn Townships	Unnamed Tributary to East Branch Big Elk Creek WWF
PAI01461001(4)	Pennsylvania Air National Guard 1120 Fairchild Street Horsham, PA 19044	Montgomery	Horsham Township	Park Creek WWF-MF
PAI015114013(1)	Dietz & Watson, Inc. 5701 Tacony Street Philadelphia, PA 19135	Philadelphia	City of Philadelphia	Delaware River WWF
	Co-Applicant Philadelphia Industrial Development Corporation 1500 Market Street Suite 2600 West Philadelphia, PA 19102			

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilke-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023912029R(2)	Jaindl Land Company c/o Mr. David M. Jaindl 3150 Coffeetown Road Orefield, PA 18069	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023909004(2)	Cedar-Trexler Plaza 2 and 3, LLC c/o Mr. Charles Burkert 44 South Bayles Avenue Port Washington, NY 11050	Lehigh	Upper Macungie and Lower Macungie Townships	Little Lehigh Creek (HQ-CWF, MF)
<i>Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.</i>				
<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050209004R	Quaker Valley School District PO Box 74 Leetsdale, PA 15056	Allegheny	Bell Acres Borough	Little Sewickley Creek (HQ-TSF)
PAI056314008	Woodside Development Company 382 West Chestnut, Suite 102 Washington, PA 15301	Washington	North Strabane Township	UNT of Little Chartiers Creek (HQ-WWF)
PAI056514006	Ligonier Township Municipal Authority One Municipal Park Drive Ligonier, PA 15658	Westmoreland	Ligonier Township	Laughlintown Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Chalfont Borough Bucks County	PAG02000915011	Chalfont Borough 207 Park Avenue Chalfont, PA 18129	Neshaminy Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Chichester Township Delaware County	PAG02002314033	Two Farms, Inc. 3611 Roland Avenue Baltimore, MD 21211	Marcus Hook Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Ridley Park Borough Delaware County	PAG02002314040	PennDOT 7000 Geerdees Boulevard King of Prussia, PA 19406	Darby Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Swarthmore Borough and Nether Providence Township Delaware Township	PAG02002314029	Southeastern Pennsylvania Transportation Authority 1234 Market Street, 12th Floor Philadelphia, PA 19107	Crum Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0204614069	Robertson Management Co., LLC 219 Niantic Road Barto, PA 19504	Crossmans Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Borough Montgomery County	PAG02004614041	Raymond Au 130 Elon Circle Fort Washington, PA 19034	Unnamed Tributary to Neshaminy Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Horsham Township Montgomery County	PAG02004614047	Evans Builders 920 South Broad Street Lansdale, PA 19446	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG02004614088	Upper Providence Township 1286 Black Rock Road P. O. Box 406 Oaks, PA 19456	Unnamed Tributary to Mingo Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Hanover Township Montgomery County	PAG02004614075	Rock Creek Pennsburg, LP 80 Main Street Red Hill, PA 18076	Macoby Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Borough of Lansdale Montgomery County	PAG02004614083	SEPTA 1234 Market Street Philadelphia, PA 19107	West Branch Neshaminy Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Gwynedd Township Montgomery County	PAG02004615010	4 Couzzin's, LLC 800 Brushtown Road Lower Gwynedd, PA 19002	Willow Run Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG02004613074(1)	King of Prussia Associates A Pennsylvania General Partnership 225 W. Washington Street Indianapolis, IN 46204-3438	Crow Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield and Whitemarsh Townships Montgomery County	PAG02004614092	Frederick C. Tecce 1025 Sentry Lane Gladwyne, PA 19035	Unnamed Tributary to Wissahickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Archbald Borough Lackawanna County	PAG02003514011	Clover Leaf Developers, LLC Dave Stafursky 3 Export Lane Archbald, PA 18433	Wildcat Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Upper Saucon Township Lehigh County	PAG02003905026R	REDUS One, LLC James Greathouse 301 S. College Street 4th Floor Charlotte, NC 28202	Laurel Run/Saucon Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
South Whitehall Township Lehigh County	PAG02003914013	Parkland School District David Keppel 1210 Springhouse Road Allentown, PA 18104	Jordan Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Warrior Run Borough Luzerne County	PAG02004014037	Earth Conservancy Michael Dziak 101 South Main Street Ashley, PA 18706	Warrior Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Buck Township Luzerne County	ESG00079140002	Transcontinental Gas Pipe Line Company, LLC Timothy Powell 2800 Post Oak Blvd. Level 17 Houston, TX 77056	Stoney Run (HQ-CWF, MF)	Luzerne Conservation District 570-674-7991
North Manheim Township Schuylkill County	PAG02005414016	Mr. Kevin Fanelli 1 Field of Dreams Drive Pottsville, PA 17901	Mahonney Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742
Meshoppen Township Wyoming County	PAG02006615001	Procter and Gamble Co. PO Box 32 Mehoopany, PA 18629	Meshoppen Creek (CWF, MF)	Wyoming County Conservation District 570-836-2589

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Menallen Township Adams County	PAG02000115004 Issued	Townsend Rice Fruit Co. 2760 Carlisle Road Gardners, PA 17324	UNT to Opossum Creek/TSF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717-334-0636
Germany Township Adams County	PAG02000115007 Issued	Larry Piper 1523 Marburg Road Spring Grove, PA 17362-9163	UNT to Piney Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717-334-0636
Straban Township Adams County	PAG02000115006 Issued	Ann Birely/President Adams County SPCA 11 Goldenville Road Gettysburg, PA 17325	UNT to Rock Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717-334-0636

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Tulpehocken Township Berks County	PAG02000615006 Issued	Joseph Halteman 1025 Prescott Road Lebanon, PA 17042	Little Swatara Creek/CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610-372-4657
Salisbury Township Lancaster County	PAG02003614110 Issued	Robert H. Hodge 31270 Front Street Georgetown, MD 21930	UNT Pequea Creek/CWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
East Donegal Township Lancaster County	PAG02003614111 Issued	Michael Lewis 1851 Landis Road Mount Joy, PA 17552	UNT Donegal Creek/CWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
Ephrata Township Lancaster County	PAG02003614114 Issued	Premier R & G Properties LP 341 Clay School Road Ephrata, PA 17522	UNT Conestoga River/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
Ephrata Borough Lancaster County	PAG02003615011 Issued	WellSpan Ephrata Community Hospital 169 Martin Avenue Ephrata, PA 17522	Cocalico Creek/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
East Lampeter Township Lancaster County	PAG02003615012 Issued	Central PA Equities 21, LLC 146 Pine Grove Circle York, PA 17403	Mill Creek/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
East Hempfield Township Lancaster County	PAG02003614079 Issued	Landis Farm Associates LLC 474 Mount Sidney Road Lancaster, PA 17602	UNT Swarr Run/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121

NOTICES

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
East Hempfield Township Lancaster County	PAG02003614097 Issued	Homestead Village Inc. PO Box 3227 Lancaster, PA 17604-3227	Brubaker Run/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
Caernarvon Township Lancaster County	PAG02003615015 Issued	David L. Stoltzfus 2535 Valley View Road Morgantown, PA 19543	Little Conestoga/ UNT to Little Conestoga/ WWF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
West Manchester Township York County	PAG02006714048 Issued	York Adams Transportation Authority Headquarters/YATA 1230 Roosevelt Avenue York, PA 17404	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Fairview Township York County	PAG02006713009 Issued	The Pennsylvania Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057-5529	Marsh Run, Susquehanna River Basin/WWF, MF and Yellow Breeches Creek/CWF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Manchester Township York County	PAG02006714054 Issued	495 Leasing 89 Church Road Manchester, PA 17345	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Penn Township York County	PAG02006713049 Issued	Silbaugh Investors LP #5 PO Box 20202 York, PA 17402	UNT to South Branch Conewago Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
York Township York County	PAG02006713064 Issued	Tri Corner Communities, LLC 2534 North Third Street Harrisburg, PA 17110	UNT to Mill Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Jackson Township York County	PAG02006704060-1R Issued	Jackson Heights LP 160 Ram Drive Hanover, PA 17331-8813	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3636

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Montour County Danville Boro	PAG02004715001	J C Bar Properties 415 Fallowfield Rd Ste 301 Camp Hill, PA 17011	Mahoning Creek WWF	Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hazleton City Luzerne County	PAR112221	Weir Slurry Group, Inc. 225 N. Cedar Street Hazleton, PA 18201	Black Creek—CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Tamaqua Borough Schuylkill County	PAR202240	Hart Metals Inc. dba Magnesium Elektron Powders PA 1415 East Broad Street Tamaqua, PA 18252	Panther Creek—3-A/CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Dauphin County Harrisburg City	PAR213511	Pennsy Supply Inc. PO Box 3331 Harrisburg, PA 17105-3331 <hr/> Pennsy Supply Paxton Street Yard 1001 Paxton Street Harrisburg, PA 17105	Paxton Creek/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County Allegheny Township	PAR803678	Sunoco Partners Marketing & Terminals, LP Altoona Terminal 620 Sugar Run Road Altoona, PA 16601	Sugar Run/CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Adams County Conewago Township	PAR233501	Miller Chemical & Fertilizer, LLC 120 Radio Road PO Box 333 Hanover, PA 17331 <hr/> Miller Chemical & Fertilizer of PA 170 Radio Road Hanover, PA 17331	UNT to South Branch Conewago Creek/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Hempfield Township	PAR123528	The Hershey Company Y&S Candies—Lancaster 400 Running Pump Road Lancaster, PA 17603	Brubaker Run/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County West Manchester Township	PAR123527	Frito-Lay Inc. York Plant 3553 Gillespie Drive York, PA 17404	UNT of Codorus Creek/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County Spring Garden Township	PAR213542	Glen-Gery Corporation York Plant 1090 E. Boundary Ave. York, PA 17495-0227	UNT to Codorus Creek/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Huntingdon County Clay Township	PAR603574	Slates Salvage Company 22351 Waterfall Road Three Springs, PA 17264	UNT of Spring Creek/CWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Huntingdon County Carbon Township	PAR603573	Bollmans Auto Salvage 2082 Broadtop Mountain Road Saxton, PA 16678	Shoup Run/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
North Huntingdon Township Westmoreland County	PAG036120	Pitt Castings, LLC PO Box 605 Manor, PA 15665	Brush Creek—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
East Huntingdon Township Westmoreland County	PAR116104	The RIDC Region Growth Fund 1001 Technology Drive Mt Pleasant, PA 15666	Belson Run—19-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Corry City Erie County	PAR238333	Fxi Inc. 466 South Shady Avenue Corry, PA 16407	Unnamed Tributary to Winton Run—16-B	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Franklin County/ Letterkenny Township	PAG043584	Sean & Monique White 8835 Iron Bridge Road Chambersburg, PA 17202	Drainage Swale to Lehman Run/WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Somerset Township Washington County	PAG046448	Lohr Family Revocable Living Trust	Unnamed Tributary of North Branch Pigeon Creek—19-C	DEP Southwest Regional Office Clean Water Program 412.442.4000
Washington Township Erie County	PAG041180	Yovich Vickie L 2 Wolf Trail Court Defiance, MI 63341	Unnamed Tributary to Cussewago Creek—16-D	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Langhorne Borough Bucks County	PAG130039	Langhorne Borough Bucks County 114 E Maple Avenue Langhorne, PA 19047	Neshaminy Creek and Unnamed Tributary to Mill Creek—2-E and 2-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Lamar Horst 11599 Koons Rd. Waynesboro, PA 17268	Franklin	235	240.33	Poultry	NA	Approved

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Creek Bottom Farms Michael Snook 1510 White Church Road Middleburg, PA 17842	Snyder	320	1.97	Finishing Hogs, Dairy Heifers	NA	Action
Pine Hurst Acres, Richard Crone, 3036 Sunbury Road, Danville, PA 17821	Northumberland	2,292	658.53	Swine, Cow/Calf, Finishing Steers, Bulls	NA	Approved
BDS Farms, LLC LaMar Troup 282 Troup Road Beaver Springs, PA 17812	Snyder	394.9	489.64	Swine, Poultry, Beef, Horses	Some rented acres in HQ	Action

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street,

PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No.1515510, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Township	East Vincent
County	Chester
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Permit to Operate Issued	March 12, 2015

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4515501MA, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania-American Water Company (Blue Mountain Division) 800 West Hershey Park Drive Hershey, PA 17033
[Borough or Township]	Hamilton Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Scott M. Thomas, P.E. Pennsylvania-American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit to Construct Issued	March 17, 2015

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3814507 MA, Minor Amendment, Public Water Supply.

Applicant	Myerstown Water Authority
Municipality	Jackson Township
County	Lebanon
Responsible Official	Larry Kramer, Chairman 601 Stracks Dam Road Myerstown, PA 17067

Type of Facility	SCADA, instrumentation, pump VFD upgrade.
Consulting Engineer	Farley F. Fry, P.E. Hanover Engineering Associates, Inc. 20-C Snyder Lane Ephrata, PA 17522-9101
Permit to Construct Issued	3/13/2015

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1414504-MA—Construction—Public Water Supply.

Applicant	Pennsylvania State University
Township/Borough	College Township
County	Centre
Responsible Official	Andrew D. Gutberlet, P.E. Engineering Services Manager Pennsylvania State University 139J Physical Plant Building University Park, PA 16802
Type of Facility	Public Water Supply
Consulting Engineer	James K. Baird, P.E. Pennsylvania State University 152N Physical Plant Building University Park, PA 16802
Permit Issued	March 11, 2015
Description of Action	Construction of the new 16-inch diameter raw water transmission line to the new Water Treatment Plant.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0314503, Public Water Supply.

Applicant	Ford City Borough 1000 4th Avenue PO Box 112 Ford City, PA 16226
[Borough or Township]	Ford City Borough
County	Armstrong
Type of Facility	Water system
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street PO Box 853 Latrobe, PA 15650
Permit to Construct Issued	February 18, 2015

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No., 3314502 Public Water Supply

Applicant	Falls Creek Borough Municipal Authority
Township or Borough	Falls Creek Borough
County	Jefferson

Type of Facility Public Water Supply
 Consulting Engineer David M. Cunningham, P.E.
 Keller Engineers, Inc.
 Permit to Construct March 10, 2015
 Issued

Permit No., 1014506, Public Water Supply

Applicant **Slippery Rock Municipal Authority**
 Township or Borough Slippery Rock
 County **Butler**
 Type of Facility Public Water Supply
 Consulting Engineer David Switcher, P.E.
 HRG Engineering
 200 West Kensing Drive
 Suite 400
 Cranberry Twp., PA 16066
 Permit to Construct March 10, 2015
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Spring Grove Borough	1 Campus Avenue, Spring Grove, PA 17362	York

Plan Description: The approved plan (C1-67956-ACT) provides for the termination of the Borough's existing pretreatment plant and discharge to P.H. Glatfelter, and the construction of a new 0.33 MGD annual average flow Sequencing Batch Reactor wastewater plant with stream discharge to treat existing and future flow from the Borough and portions of Jackson and North Codorus Townships in York County. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of Spring Grove Borough.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
 PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environ-

mental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Arcos Industries, LLC, One Arcos Drive, Mount Carmel Township, **Northumberland County**. BL Companies, 4242 Carlisle Pike, Suite 260, Camp Hill, PA 17011 on behalf of Arcos Industries, LLC, One Arcos Drive, Mount Carmel, PA 17851, submitted a revised Remedial Investigation/Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site-Specific Standard/Statewide Health Standard.

Confer's Transportation, 317 West High Street, Port Matilda Borough, **Centre County**. Eagle Towing and Recovery, P. O. Box 542, Milesburg, PA 16853, on behalf of Confers Transportation, P. O. Box 181, Port Matilda, PA 16870 has submitted a Final Report concerning remediation of site soils contaminated with fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

H. Lyle Landon Pad A, 91 Campbell Road, Cogan House Township, **Lycoming County**. GES, 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Anadarko E&P Onshore LLC, 1201 Lake Robbins Drive, The Woodlands, Texas 77380, submitted a Final Report concerning remediation of site soils contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Vanadium, Zinc, and Selenium. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Pocono Manor Inn, Southwest of Manor Drive, Tobyhanna Township, **Monroe County**. EcolSciences, Inc., 75 Fleetwood Drive, Suite 250, Rockaway, NJ 07866, on behalf of Pocono Manor Investors, LP, 2 Oak Lane,

P. O. Box 38, Pocono Manor, PA 18349, submitted a Final Report concerning remediation of site soils contaminated with Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)-fluoranthene, Dibenz(a,h)anthracene, Indeno(1,2,3-cd)-pyrene, Arsenic, and Lead. The proposed future use of the property will be non-residential, and the proposed cleanup standard for the site is the Statewide Health Standard for soil. The Final Report was published in *The Pocono Record* on February 5, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Brian Ritchey Residence, formerly Olga Kohl Residence, 27 Fairview Road, McVeytown, PA 17051, Wayne Township, **Mifflin County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Brian Ritchey, 15820 Kenwood Drive, Middlefield, OH 44062, and State Farm Insurance, PO Box 106110, Atlanta, GA 30348-6110, submitted a Final Report concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil released from an aboveground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Marstellar Oil Company/Ryan Glenn Property, 3510 North 3rd Street, Harrisburg, PA 17110, Susquehanna Township, **Dauphin County**. United Environmental Services, Inc., 86 Hillside Drive, Drums, PA 18022, on behalf of Ryan Glenn, 3510 North 3rd Street, Harrisburg, PA 17110; Marstellar Oil Company, 2011 State Road, Duncannon, PA 17020; and Rapid Response, 14 Brick Kiln Court, Northampton, PA 18067, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

C-B Tool Company, 640 Bean Hill Road, Lancaster, PA 17603, Lancaster Township, **Lancaster County**. Becker Engineering, 115 Millersville Road, Lancaster, PA 17603, on behalf of Estate of William D. & Rosa Lee Beard, c/o John D. Wenzel, Executor, 1340 Manheim Pike, Lancaster, PA 17601; Mr. and Mrs. Daniel Knarr, 636 Bean Hill Road; Juan and Lori Fernandez (Kenneth Kauffman Property), 638 Bean Hill Road; and C-B Tool Company, 640 Bean Hill Road, Lancaster, PA 17603 submitted a Remedial Investigation Report and Final Report concerning remediation of groundwater contaminated with chlorinated solvents from historical machine shop operations. The combined report is intended to document remediation of the site to meet the Site Specific Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Beaver Valley Power Station (former Shippingport Atomic Power Station), 100 Technology Blvd., Shippingport Borough, **Beaver County**. SE Technologies, LLC, 98 Vanadium Road, Bridgeville, PA 15017 on behalf of First Energy, 100 Technology Blvd., Shippingport, PA 15077 has submitted a Final Report concerning the remediation of site soils and groundwater contaminated with petroleum and diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health standard. Notice of the Final Report was published in the *Beaver County Times* on February 19, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Confer's Transportation, 317 West High Street, Port Matilda Borough, **Centre County**. Eagle Towing and Recovery, P. O. Box 542, Milesburg, PA 16853, on behalf of Confers Transportation, P. O. Box 181, Port Matilda, PA 16870 has submitted a Final Report concerning the

remediation of site soils contaminated with fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 25, 2014.

Former Cerro Metals Plant, Titan Energy Park, 2022 Axemann Road, Spring Township, **Centre County**. P. Joseph Lehmann Engineers, 117 Olde Farm Office Centre, Holidaysburg, PA 16648, on behalf of The Marmon Group, LLC, 181 W. Madison Street, Chicago, Illinois 60602, submitted a Remedial Investigation Report and Risk Assessment Report concerning the remediation of site soils and groundwater contaminated with chlorinated solvents and aromatic hydrocarbons. The Remedial Investigation Report and Risk Assessment Report was approved by the Department on January 26, 2015.

Former GTE Products Corporation Facility, 490 South Lycoming Mall Road, Muncy Township, **Lycoming County**. XDD, LLC, 101 East Mill Street, Suite D, Quakertown, PA 18951 on behalf of GTE Operations Support Incorporated, One Verizon Way, VC 34W538B, Basking Ridge, NJ 07920, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with Chloroform, Dichloroethane, 1,1-, Dichloroethene, 1,1-, Dichloroethene, cis 1,2-, Tetrachloroethene, Trichloroethane, 1,1,1-, Trichloroethene. The Final Report demonstrated attainment of the Statewide Health Standard and Site-Specific Standard, and was approved by the Department on January 7, 2015.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.

Slate Belt YMCA, 315 West Pennsylvania Avenue, Pen Argyl Borough, **Northampton County**. HDR Engineering Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015, on behalf of Mr. John Goffredo, Nu Cor Management Inc., 122 Broadway Avenue, Wind Gap, PA 180914, submitted a Final Report concerning remediation of site soils contaminated with benzo(a)pyrene, arsenic, lead, and thallium. The report is intended to document remediation of the site to meet the Site Specific Standard, and was approved by the Department on March 11, 2015.

Bailey-Verity Property, 414 West 19th Street, Hazleton, PA 18201, City of Hazleton, **Luzerne County**. Mark Ellis, MEA Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Ms. Margaret Dugan, Hugh D. Dugan Real Estate, 405 Center Street, Jim Thorpe, PA 18229, submitted a Notice of Intent to Remediate, and Final Report concerning remediation of site soils contaminated with fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard, and was approved by the Department on March 16, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Wesley Nolt Residence, 1332 Red Run Road, Stevens, PA 17578, East Cocalico Township, **Lancaster County**. The Vertex Companies, Inc., 700 Turner Way Aston, PA 19014, on behalf of Mr. and Mrs. Wesley Nolt, 1332 Red Run Road, Stevens, PA 17578, submitted a Final Report concerning the remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on March 12, 2015.

Homes at Thackston Park, 335 West College Avenue, York, PA 17401, City of York, **York County**. Element Environmental Solutions, Inc., P. O. Box 921, Adamstown, PA 19501, on behalf of Thackston Park, LP, 31 South

Broad Street, York, PA 17403, submitted a Final Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Residential Statewide Standard, and was approved by the Department on March 12, 2015.

Former Graybill Site, 200 North Broad Street, York, PA 17401, City of York, **York County**. Geo-Technology Associates, Inc., 3445-A Box Hill Corporate Center Drive, Abingdon, MD 21009, on behalf of City of York Redevelopment Authority, 101 South George Street, York, PA 17401, submitted a Final Report concerning the remediation of site soils contaminated with lead and cadmium from historical operations of a metal scrap yard and recycling facility. The Final Report demonstrated attainment of the Non-Residential Statewide Health Standard, and was approved by the Department on March 13, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Patton B Unit No. 7H, 1313 Whitestown Road, Connoquenessing Township, **Butler County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of XTO Energy-Appalachia Division, 395 Airport Road, Indiana, PA 15701, submitted a Remedial Investigation/Final Report concerning the remediation of site soils contaminated with Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Nickel, Selenium, Silver, Thallium, Vanadium, Zinc, Chloride, Benzene, Naphthalene, Toluene, Acenaphthene, Acenaphthylene, Anthracene, Benzo[a]-anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Chrysene, Dibeno[a,h]anthracene, Ethylene Glycol, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Phenol, and Pyrene. The Report was disapproved by the Department on March 11, 2015.

David A. & Jolene R. Wolfe, 2187 Burning Well Road, Jones Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Ward Trucking, LLC, 1436 Ward Trucking Drive, Altoona, PA 16602, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl-ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Report was disapproved by the Department on March 11, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Top's Diner Property, 410 Central Avenue, Johnstown City, **Cambria County**. P. Joseph Lehman, Inc., 117 Old Farm Office Road, Suite 113, Duncansville, PA 16635 on behalf of Sheetz, Inc., 5700 6th Avenue, Altoona, PA 16601 submitted a Remedial Investigation Report (RIR) concerning the remediation of site soils contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene and dissolved lead in groundwater. The RIR was approved by the Department on March 12, 2015.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, telephone 412-442-4000.

General Permit No. WMGR123SW009: Fluid Recovery Services, LLC—Creekside facility, 5035 Route 110, P. O. Box 232, Creekside, PA 15732. Registration to operate under General Permit No. WMGR123 for the processing and beneficial use of oil and gas liquid waste to be used as a water supply to develop or hydraulically fracture an oil or gas well at the Creekside facility located in Washington Township, **Indiana County**. The registration was approved by the Southwest Regional Office on March 11, 2015.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit No. WMGM043SE001. Enviro-waste, LLC, 13 Pattison Avenue, Philadelphia, PA 19148-5607. This application for Determination of Applicability (DOA) under General Permit No. WMGM043SE001 is for the processing and beneficial use of construction and demolition (C&D) waste at the Enviro-waste C&D Processing facility located at 13 Pattison Avenue in the City of Philadelphia, **Philadelphia County**. The determination of applicability was issued by the Southeast Regional Office on March 9, 2015.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Ronald Davis, New Source Review Chief—Telephone: 717-705-4702

GP3-21-05049D: Pennsy Supply, Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105) on March 10, 2015, for an existing portable non-metallic mineral processing plant, under GP3, at the Newville Quarry in Penn Township, **Cumberland County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: William Charlton, New Source Review Chief—Telephone: 412-442-4174

GP5-32-00411A: Mountain Gathering, LLC (810 Houston Street, Fort Worth, TX 76102) on March 11, 2015, for the operation of a two 1,775 bhp natural gas-fired compressor engines, dehydration unit, storage tanks, and associated equipment at the Homer City PP Compressor Station located in Center Township, **Indiana County**.

GP5-63-00991: EQT Gathering, LLC (EQT Plaza, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on March 10, 2015, for authorization to install and operate one (1) 100 MMscfd triethylene glycol natural gas dehydrator with flash tank and 0.77 MMBtu/hr reboiler; controlled by a 7.0 MMBtu/hr flare, one (1) 10,080 gallon produced water storage tank, and other miscellaneous sources at the proposed Minnow Station in Somerset Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

GP4-20-123A: Lord Corporation Cambridge Springs (124 Grant Street, Cambridge Springs, PA 16403) on March 9, 2015 for the construction and/or operation of a burn off oven (Pollution Control Products Model PRC-150) (BAQ-GPA/GP4) located at your facility in Cambridge Springs Borough, **Crawford County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

61-147A: PA DPW/Polk Center (Main Street, Polk, PA 16342) on March 10, 2015, issued a plan approval for the construction and operation of an additional 28 mmBtu/hr natural gas and No. 2 fuel oil fired boiler (Clever Brooks, Model: CB-LE-700-250ST) at their Polk Center facility in Polk Borough, **Venango County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

46-0001: JBS Souder, Inc. (741 Souder Road, Souder-ton, PA 18964) On March 3, 2015 manufacture animal, marine fats and oils in Franconia Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00011I: Croda, Inc. (8 Croda Way, Mill Hall, PA 17751) on March 10, 2015, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from March 22, 2015 to September 18, 2015 at their facility located in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00100: Saint-Gobain, Inc. (200 Commerce Drive, Montgomeryville, PA 18936) On March 12, 2015 for renewal of the State Only Operating Permit for an abrasive materials manufacturing facility comprising three surface coating lines. Changes with the renewal include incorporation of the recordkeeping and emissions limitations for a new ultraviolet cure surface coating line, approved under RFD 1279. The new coating line is limited to volatile organic compound (VOC) emissions of 3 lbs/hr, 15 lbs per day and 2.7 lbs per calendar year. The renewal includes removal of the conditions for a fourth surface coating line which has been dismantled. Removal of the dismantled line is associated with a reduction of 3.10 tons/year allowable VOC emissions. Emissions from Lines 1 and 2 at the facility are ducted to a regenerative thermal oxidizer, which will be maintained with a 95% destruction efficiency requirement in the renewal. Coating lines at the facility are subject to the applicable conditions of 25 Pa. Code § 129.52b. Lines 1 and 2 will comply with the requirements of the regulation by maintaining the destruction efficiency of 95%. A testing condition to confirm the 95% destruction efficiency once in 5 years or once in the life of the permit was added to the permit. All 3 lines are required to comply with work practice regulations for minimizing emissions from cleaning solvents. These work practice conditions were included in the renewal. With the renewal, recordkeeping conditions not needed for calculation of VOC emissions from Lines 1 and 2 are removed. An emergency generator at the facility is subject to the applicable requirements of 40 CFR Part 63 Subpart ZZZZ, which were included with the renewal. The renewal also includes minor changes in standard conditions in accordance with Department of Environmental Protection (DEP) guidelines. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

32-00200: Indiana University of Pennsylvania (525 Pratt Drive, Indiana, PA 15705) On March 12, 2015, the Department issued a facility-wide Title V Operating Permit renewal for the operation of an electrical cogeneration plant, known as the SW Jack Cogeneration Facility, located at Indiana University of Pennsylvania in Indiana Borough, **Indiana County**.

The facility is a cogeneration plant. Steam is produced to supply the IUP Main Campus and electricity is also generated to supply the campus and for sale. It contains four, 8,400-bhp, reciprocating dual-fuel engines, with downstream waste heat boilers. The waste heat boilers supply steam to the IUP campus. The plant also contains

three natural gas-fired boilers with No. 2 Fuel Oil backup. In addition, the facility has an emergency, 600-bhp diesel powered electrical generator. The dual-fuel engines are 4-stroke, lean burn, designed to lower NO_x emissions. The natural gas-fired boilers are equipped with low NO_x burners. Opacity is limited to 20%. Sources at this facility are subject to 40 CFR Part 60, Subpart A-General Provisions and Subpart Dc-Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 63, Subpart A—General Provisions, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, and Pa. Code Title 25 Chapters 121—145.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 98, and Pa. Code Title 25, Article III, Chapters 121 through 145.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00157: Walter R. Earle—Morrisville LLC, (1800 Route 34, Bldg. 2, Suite 205, Wall, NJ 07719; Attn: Mr. Thomas J. Earle) On March 9, 2015 for the renewal of a Synthetic Minor Operating Permit in Falls Township, **Bucks County**. The initial operating permit was issued on August 5, 2009, and was effective September 1, 2009. The facility is a drum mix asphalt plant facility. The primary source of air emissions from the facility is the Drum Mix Asphalt Plant, Source ID 101, which operates on natural gas and uses No. 2 fuel for backup. This source includes a recycled asphalt pavement (RAP) plant, load-out for four (4) identical storage silos, and fugitive sources (vehicular traffic, handling of aggregate material, and storage piles). The asphalt plant also operates a natural gas-fired hot oil heater, used to heat the 4 storage silos and six (6) liquid asphalt cement tanks (30,000 gallons, each). The hot oil heater has been deemed an insignificant source. A Knockout Box/Baghouse, Source ID C01, is used to control emissions of PM from the asphalt plant. Water suppression is used to control fugitive emissions of PM from the fugitive sources. Emissions from the facility are restricted to the following: 12.51 TPY for NO_x, 29.95 TPY for CO, 10.84 TPY for VOC, 7.79 TPY for PM, 2.48 TPY for SO_x, and 2.03 TPY for HAP. The permit will continue to contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00094: Blend Pro, Inc. (601 South Tenth Street, Suite 300, Allentown, PA 18103) issued on March 12, 2015, for the operation of a dry mix concrete manufacturing facility located in the City of Allentown, **Lehigh**

County. The sources consist of six storage silos which are controlled by baghouses. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

40-00014: Bimbo Bakeries USA Inc. (325 Kiwanis Blvd, Valmont Industrial Park, West Hazleton, PA 18202-1163) issued on March 12, 2015, for the operation of a commercial bakery located in West Hazleton Borough, **Luzerne County.** The sources consist of two boilers, three baking lines, and space heaters. The emissions from the baking lines are controlled by a catalytic oxidizer. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

40-00045: Ralmark Company (PO Box 1507, Kingston, PA 18704-0507) issued on March 12, 2015, for the operation of an aircraft parts and equipment manufacturing facility in Larksville Borough, **Luzerne County.** The sources consist of a pulley manufacturing process and a spray booth. The process is controlled by a baghouse. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

40-00074: Altec Industries, Inc. (250 Laird Street, Plains, PA 18705-3821) issued on March 16, 2015, for the operation of a surface coating operation at a truck body manufacturing facility in Plains Township, **Luzerne County.** The sources consist of four paint booths. The emissions from the sources are controlled by panel filters. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

54-00056: Pine Grove Area School Authority (103 School Street, Pine Grove, PA 17963-1698) issued on March 16, 2015, for the operation of a school in Pine Grove Borough, **Schuylkill County.** The sources consist of two (2) anthracite fired coal boilers. The emissions are controlled by two (2) cyclones. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

20-00037: US Bronze Foundry & Machine, Inc., (PO Box 458, Meadville, PA 16335) on March 11, 2015, issued the renewal of the State Only Operating Permit for the foundry facility located in Woodcock Township, **Crawford County.** The primary sources at the facility include natural gas combustion for building heat; 2 natural gas fueled mold & core drying ovens; 12 electric induction furnaces; 2 natural gas fueled aluminum melting fur-

naces; 2 paint booths; a sand handling system; a parts washer; and an emergency generator. The facility is a Natural Minor. Potential emissions are less than the Title V thresholds. The facility is subject to the following subparts of 40 CFR Part 63: Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines; Subpart ZZZZZ, National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources; and Subpart ZZZZZZ, National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00954: National Fuel Gas Supply Corporation, Summit Station (520 Robison Road, Summit Township, PA) On March 11, 2015, the Department re-issued a Synthetic Minor Permit to operate a natural gas compressor station located in Summit Township, **Erie County.** The primary emissions are from the two 440 Hp compressor engines at the facility. Source ID: 1001—440 HP Ingersoll Rand Engine No. 1, Source ID: 1002—440 HP Ingersoll Rand Engine No. 2, and Source ID: 1004—175 HP Emergency Generator (Unit G1) are subject to the newly promulgated requirements of 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The latest version of that subpart has been attached to those sources. The potential emissions from this facility are as follows. (All values are in tons/year.) PM = 0.34, PM₁₀/PM_{2.5} = 0.34, SO_x = 0.03, NO_x = 25.17, VOC = 7.36, CO = 41.12, CO_{2e} = 5017.00, Methane = 61.75 and Formaldehyde = 0.46.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

22-05023: Paxton Street Terminals, DE LLC (PO Box 2621, Harrisburg, PA 17105-2621) on March 9, 2015, for the petroleum products distribution terminal in Swatara Township, **Dauphin County.** The State-only permit was administratively amended in order to reflect a change of name.

22-05054: Highspire Terminals, DE LLC (PO Box 2621, Harrisburg, PA 17105-2621) on March 9, 2015, for the petroleum products distribution terminal in Lower Swatara Township, **Dauphin County.** The State-only permit was administratively amended in order to reflect a change of name.

06-05068 Reading Terminals, DE LLC (PO Box 2621, Harrisburg, PA 17105-2621) on March 9, 2015, for the petroleum products distribution terminal in Sinking Spring Borough, **Berks County.** The State-only permit was administratively amended in order to reflect a change of name.

36-05011: Lancaster Terminals, DE LLC (PO Box 2621, Harrisburg, PA 17105-2621) on March 9, 2015, for

the petroleum products distribution terminal in Manheim Township, **Lancaster County**. The State-only permit was administratively amended in order to reflect a change of name.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00480: Heritage Valley Health System (1000 Dutch Ridge Road, Beaver, PA, 15009) has submitted an application for administrative amendment of its operating permit to revise the responsible official and permit contact information for the Beaver Medical Center located in Brighton Township, **Beaver County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56743705 and NPDES No. PA0235695. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201-9642). To revise the permit for the Mine 78 Coal Refuse Disposal Area in Paint Township, **Somerset County** and related NPDES permit to modify the water handling plan to reroute the current NPDES Outfall 001 to an injection borehole at Mine 78 to the St. Michael Treatment Plant via abandoned underground Lower Kittanning mine workings. Receiving Stream: South Fork Little Conemaugh River, classified for the following use: CWF. The application was considered administratively complete on October 6, 2014. Application received: September 17, 2014. Permit issued: March 10, 2015.

56841328 and NPDES No. PA0033677. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201-9642). To revise the permit for the Mine 78 in Paint Township, **Somerset County** and related NPDES permit to modify the water handling plan to reroute the current NPDES Outfall 001 to an injection borehole to the St. Michael Treatment Plant via abandoned underground Lower Kittanning mine workings. Receiving Stream: South Fork Little Conemaugh River, classified for the following use: CWF. The application was considered administratively complete on October 6, 2014. Application received: September 17, 2014. Permit issued: March 9, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

Permit No. 56040103 and NPDES No. PA0249581, Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, permit renewal for reclamation only of a bituminous surface mine in Southampton Township, **Somerset County**, affecting 74.8 acres. Receiving streams: unnamed tributaries to North Branch Jennings Run classified for the following uses: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 20, 2014. Permit issued: March 9, 2015.

Permit No. 32990107 and NPDES No. PA0235121. Amerikohl Mining Inc., 202 Sunset Drive, Butler, PA 16001, permit renewal for reclamation only of a bituminous surface and auger mine in Rayne & Washington Townships & Ernest Borough, **Indiana County** affecting 90.5 acres. Receiving stream: McKee Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 14, 2014. Permit issued: March 9, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24673003. Tamburlin Brothers Coal Company, Inc. (P. O. Box 1419, Clearfield, PA 16830) Renewal of an existing bituminous surface and auger mine in Fox Township, **Elk County** affecting 56.2 acres. Receiving streams: Limestone Run. This renewal is issued for reclamation only. Application received: January 2, 2015. Permit Issued: March 10, 2015.

24673003-GP-104. Tamburlin Brothers Coal Company, Inc. (P. O. Box 1419, Clearfield, PA 16830) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 24673003 in Fox Township, **Elk County**. Receiving streams: Limestone Run. Application received: February 3, 2015. Permit Issued: March 10, 2015.

24100101. P. and N. Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine in Jay Township, **Elk County**, affecting 102.2 acres. Receiving streams: Unnamed tributaries to Kersey Run. This renewal is issued for reclamation only. Application received: January 12, 2015. Permit Issued: March 12, 2015.

33090104. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Pine Creek Township, **Jefferson County**, affecting 41.1 acres. Receiving streams: Unnamed tributaries to Mill Creek. This renewal is issued for reclamation only. Application received: January 8, 2015. Permit Issued: March 12, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17080110. Larry Fahr Coal Company (2062 Ashland Road, Osceola Mills, PA 16666). Permit renewal for reclamation only of a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 11.0 acres. Receiving stream(s): Morgan Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 27, 2015. Permit issued: March 9, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

GP-104. Daniel J. Patterson (20 Elizabeth Drive, Smithfield, PA 15478). General NPDES permit for

stormwater discharge associated with Government Financed Construction Contract Permit No. 26-13-02, located in German and Nicholson Townships, **Fayette County** affecting 6.0 acres. Receiving stream: Jacobs Creek. Application received: July 11, 2014. GP-104 permit issued: March 6, 2015.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

20030301-GP-104. Lakeland Sand & Gravel, Inc. (11203 Ellion Road, Conneaut Lake, PA 16316) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 20030301 in Sadsbury Township, **Crawford County**. Receiving streams: Unnamed tributary to Conneaut Outlet. Application received: January 16, 2015. Permit Issued: March 9, 2015.

16990301. Glen-Gery Corporation (P. O. Box 7001, 1166 Spring Street, Wyomissing, PA 19610) Renewal of existing NPDES Permit No. PA0241521 in Monroe Township, **Clarion County**. Receiving streams: Unnamed tributaries to Reids Run and Reids Run. Application received: December 1, 2014. Permit Issued: March 10, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit 58154107. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield, MO 65804) construction blasting for Decker gas pad & tank pad in Harford Township, **Susquehanna County** with an expiration date of March 3, 2016. Permit issued: March 10, 2015.

Permit No. 39154102. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Highgate Development in Upper Macungie Township, **Lehigh County** with an expiration date of March 9, 2016. Permit issued: March 12, 2015.

Permit No. 40154103. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Susquehanna Roseland 500k VT line in Exeter, Ransom and Newton Townships, **Luzerne and Lackawanna Counties** with an expiration date of January 31, 2016. Permit issued: March 12, 2015.

Permit No. 45154101. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for GodfreysA Ridge in Stroud Township, **Monroe County** with an expiration date of March 3, 2016. Permit issued: March 12, 2015.

Permit No. 64154101. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Susquehanna Roseland 500VT line in Lake, South Canaan and Palmyra Townships, **Wayne and Pike Counties** with an expiration date of January 31, 2016. Permit issued: March 12, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-512. SEPTA, 1234 Market Street, Philadelphia, PA 19107-3780, Swarthmore Borough, Nether Providence Township, **Delaware County**, AACOE Philadelphia District.

To replace the old existing SEPTA Crum Creek Viaduct with a new 861 foot long by 65.4 foot high seven span railway bridge across the 100-year floodway of Crum Creek.

The site is located on the Media/Elwyn line, and approximately 3,700 feet upstream of Wallingford Road over Crum Creek (Lat. 39.9031; Long -75.361383).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E58-306. Forest Lake Township, 2028 Chestnut Ridge Road, Montrose, PA 18801. Forest Lake Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a roadway crossing of an Unnamed Tributary to Middle Branch Wyalusing Creek (CWF, MF) consisting of two 40-foot long, 8-foot diameter corrugated steel pipes depressed 12-inches below the existing streambed elevation with stone wingwalls and riprap aprons on both the upstream and downstream ends. The project also consists of the construction and maintenance of riprap bank stabilization along approximately 260 linear feet of the channel. The project is located at the intersection of Stewart Road and Hall Road (Friendsville, PA Quadrangle Latitude: 41°53'25.99"; Longitude: -76°01'0.87"). Subbasin: 4D.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-659. McIntyre Township, PO Box 17, Ralston, PA 17763-0171. Ralston Flood Mitigation Project in McIntyre Township, **Lycoming County**, ACOE Baltimore District (Ralston, PA Quadrangle Lat: 41° 30' 20"; Long: -76° 57' 06").

McIntyre Township has applied for a Joint Permit Application to repair the existing flood mitigation project

that protects the Village of Ralston along the mouth of Rock Run and Lycoming Creek in McIntyre Township, Lycoming County. The project includes removal of a sediment deposit at the mouth of Rock Run and Lycoming Creek and the placement of rock protection along the west channel bank of Lycoming Creek.

Approximately 70 lineal feet of riprap slope protection will be installed and with 100 lineal feet of gravel bar removal. The project will also include constructing mudd sill cribbing along the toe of riprap slope protection.

The total estimated stream impacts for the project are approximately 5,951 ft² of permanent impacts and 257 ft² of temporary impacts. The proposed project will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. Lycoming Creek and Rock Run are classified with a designated use of High Quality-Cold Water Fishery (HQ-CWF) and with an existing use of Exceptional Value (EV).

E59-524. Enterprise TE Products Pipeline Company, LLC, PO Box 4324, Houston, TX 77210-4324. Enterprise Products Operating P-40/Segment 696 & Segment 698 Gas Transmission Inspection, Repair, Operation and Maintenance Project, Chatham, Farmington and Gaines Townships, **Tioga County**, ACOE Baltimore District (Marshlands, PA Quadrangle, Southwest Termini Latitude: 41° 43' 55.21" ; Longitude: -77° 36' 14.12" and Tioga, PA Quadrangle, Northeast Termini Latitude: 41° 59' 58.49"; Longitude -77° 12' 09.25").

An authorization giving consent to repair, operate and maintain 28.2-miles of the existing P-40, Segment 696 and Segment 698 Pipeline. Annual inspection, repair, modification, section replacement and maintenance activities along the existing gas transmission pipeline and within the 50-foot maintained right-of-way will require the following nine (9) wetland and/or stream encroachments at the given location:

<i>Feature ID</i>	<i>Regulated Feature</i>	<i>Activity</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Activity Length</i>	<i>Water Quality</i>
25WA	Wetland	Temporary Construction Access	41° 57' 22.61"	-77° 15' 35.37"	250'	WWF
25WA	Wetland	Pipeline Inspection & Repair (Dig #25)	41° 23' 23.22"	-78° 02' 21.55"	60'	WWF
22 WA	Wetland	Pipeline Inspection & Repair (Dig #22)	41° 56' 7.59"	-77° 17' 37.56"	60'	WWF
17WA	Wetland	Temporary Construction Access	41° 51' 33.88"	-77° 24' 35.86"	500'	WWF
17WA	Wetland	Pipeline Inspection & Repair (Dig #17)	41° 51' 33.88"	-77° 24' 35.86"	60'	WWF
59/60WA	Wetland	Pipeline Inspection & Repair (Dig #60)	41° 44' 31.24"	-77° 35' 03.68"	60'	EV

<i>Feature ID</i>	<i>Regulated Feature</i>	<i>Activity</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Activity Length</i>	<i>Water Quality</i>
59/60WA	Wetland	Pipeline Inspection & Repair (Dig #59)	41° 44' 31.24"	-78° 35' 03.68"	60'	EV
30WA	Wetland	Temporary Construction Access	41° 44' 27.56"	-77° 35' 34.31"	58'	EV
30WB	Wetland	Temporary Construction Access	41° 44' 25.21"	-77° 35' 32.50"	54'	EV

Any pipeline repair, modification or section replacement being conducted in-stream shall be performed in dry work conditions by boring, dam and pumping, fluming or diverting stream flow around the section where activities are to be conducted. In-stream inspection, repair, replacement or maintenance activities on P-40 pipeline shall not be conducted in any Tioga County wild trout stream between October 1 and December 31 without prior written approval of the Pennsylvania Fish & Boat Commission. Enterprise P-40 Pipeline is located along the northern and southern right-of-ways of SR 0006 at the intersection of Elk Run Road and SR 0006. Any new or additional watercourse and/or wetland impact to be incurred for future P-40 pipeline inspection, repair or maintenance activity shall obtain prior written approval from the Department as an amendment to this authorization. Any amendment to this authorization shall be solely limited to the Enterprise P-40 pipeline and its 50-foot right-of-way.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1698. Max Marina Incorporated dba South Side Marina, 316 Leech Avenue, Saltsburg, PA 15681; City of Pittsburgh, **Allegheny County**; ACOE Pittsburgh District

Has been given consent to construct, operate and maintain a marina that will occupy an approximately 10.2 acre area of the Monongahela River (WWF, N), consisting of a main dock run that will parallel approximately 1,440 linear feet of shoreline, from which 10 dock spurs and a deflector dock will extend approximately 275.0 feet (maximum) riverward from the normal pool elevation. These floating docks will accommodate 304 boat slips, and will be attached to seventy-one (71) piles, which will be driven into the river. Portions of a gangway ramp, utilities, switchback ramp, stair case, floating marina/store office building and elevator will permanently impact approximately 0.04 acre of floodway. In addition, approximately 0.06 acre of floodway will be temporarily impacted during construction. The project is located along the left descending bank of the Monongahela River (Pittsburgh East, PA Quadrangle; Latitude: 40° 25' 46.08"; Longitude: -79° 57' 52.67"), approximately 1,500.0 feet upstream from the Brady Bridge, roughly paralleling South Water Street between S 25th and S 27th Streets, in the City of Pittsburgh, Allegheny County.

E63-659. Pennsylvania Department of Transportation—District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401; North Bethlehem Township, **Washington County**; ACOE Pittsburgh District.

Has been given consent to remove the existing SR 481, 116 ft long, 10 ft wide by 6 ft high, RC arch enclosure;

and to construct and maintain a 10 ft by 8 ft, 80 ft long RC box culvert replacement on a UNT to Pigeon Creek (WWF) with a drainage area of 189 acres, Latitude 40° 7' 29" and Longitude -79° 57' 35";

Extend 104 ft upstream and 110 ft downstream, and maintain an existing SR 70, 292 ft long, 6 ft by 7 ft RC box enclosure with a final length of 506 ft and with a drainage area of 139 acres;

Fill and maintain a 378 ft long section of UNT to Pigeon Creek between the SR 481 enclosure replacement and the SR 70 enclosure extension; and construct and maintain a relocated 328 ft long open channel replacement of the filled UNT Pigeon Creek with a drainage area of 189 acres;

In addition install and maintain road associated stormwater outfalls; fill and maintain 340 ft of UNTs to Pigeon Creek (WWF) with drainage areas less than 100 acres; and construct and maintain a 138 ft long open channel of UNTs to Pigeon Creek with drainage areas less than 100 acres; fill and maintain a total 0.4 acre of PEM/PSS wetland; temporarily impact 1,731 ft of stream and 0.17 acre of PEM wetland for construction of the encroachments. Stream mitigation will occur offsite on Sherrick Run (WWF), located in Mount Pleasant Township, Westmoreland County. Wetland mitigation will occur offsite at the State Game Lands 297 Bank in North Bethlehem Township, Washington County.

This project is associated with the SR 70 and SR 481 interchange improvement project with these encroachments extending approximately half a mile east and west from the SR 481 and SR 70 intersection Fallowfield Township, Washington County (Beginning Monongahela Quadrangle, North 0.6 inches and West 12.1 inches, Latitude 40° 7' 38" and Longitude -79° 57' 38"; and extending to California Quadrangle, North 22.2 inches and West 12.1 inches, Latitude 40° 7' 25" and Longitude -79° 57' 29").

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

E16-08-001, EQT Production Company, 2400 Zenith Ridge Road, Canonsburg, PA 15317. Huey Pipeline Project in Toby Township, **Clarion County**, Army Corps of Engineers Pittsburgh District (Sligo, PA Quadrangle 41.087278N; -79.497167W.

The applicant proposes to construct and maintain approximately 16,100 feet of 12 inch steel natural gas gathering pipeline located in Toby Township, Clarion County. The proposed pipeline will connect existing natural gas wells to a meter site. The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 12" diameter natural gas pipeline with associated right-of-way crossing an EV PEM wetland using HDD technique and having 128 square feet of permanent wetland impact.	41.08368N -79.49007W
2	One (1) 12" diameter natural gas pipeline with associated right-of-way crossing an EV PSS wetland using HDD technique and having 32 square feet of permanent wetland impact.	41.08323N -79.48994W
3	One (1) 12" diameter natural gas pipeline with associated right-of-way crossing UNT to Cherry Creek (CWF) using HDD technique and having 37 square feet of permanent stream impact.	41.08306N -79.48994W
4	One (1) 12" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of UNT to Cherry Creek (CWF) using open cut technique having 672 square feet of temporary & 108 square feet of permanent stream impacts.	41.07373N -79.48867W
5	One (1) 12" diameter natural gas pipeline with associated right-of-way crossing UNT to Cherry Creek (CWF) using HDD technique and having 21 square feet of permanent stream impact.	41.06982N -79.48477W
6	One (1) temporary road crossing of a PEM wetland with 200 square feet of temporary impact.	41.06963N -79.48411W
7	One (1) 12" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a PEM wetland using open cut technique having 1,088 square feet of temporary & 102 square feet of permanent stream impacts.	41.06969N -79.48921W
8	One (1) 12" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of a PEM wetland using open cut technique having 1,088 square feet of temporary & 102 square feet of permanent stream impacts.	41.06909N -79.48190W
9	One (1) 12" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of UNT to Cherry Creek (CWF) using open cut technique having 560 square feet of temporary & 48 square feet of permanent stream impacts.	41.06835N -79.48069W
10	One (1) 12" diameter natural gas pipeline with associated right-of-way and a temporary road crossing of UNT to Cherry Creek (CWF) using open cut technique having 370 square feet of temporary & 30 square feet of permanent stream impacts.	41.06146N -79.48157W

The project will result in a total of 1,602 square feet of temporary and 244 square feet of permanent stream impacts. There will be 2,376 square feet of temporary and 364 square feet of permanent wetland impacts.

E24-08-006, NFG Midstream Clermont, LLC, 6363 Main Street, Williamsville, NY 14221-5855. Clermont Phase 2 North West (Elk), in Jones Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Glen Hazel, Wildwood Fire Tower, PA Quadrangle N: 41° 36' 02"; W: -78° 32' 34").

The applicant proposes to construct and maintain approximately 7.8 miles of one (1) 16 inch and one (1) 12 inch, natural gas pipeline located in Jones Township, Elk County and Sergeant Township, McKean County. The proposed pipeline will connect Seneca Resources Corporation's D08-Z Well Pad to E08-I and E08-J Well Pads. The water obstructions and encroachments in the Elk County portion of the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross Wellendorf Branch (EV) having 139 linear feet of temporary stream impact.	41° 37' 20" -78° 29' 21"

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/Longitude</i>
2	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent/palustrine shrub-scrub (PEM/PSS) wetland having 15,048 square feet of temporary wetland impact.	41° 37' 16" -78° 29' 03"
3	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 7,119 square feet of temporary wetland impact.	41° 37' 20" -78° 29' 20"
4	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 7,212 square feet of temporary wetland impact.	41° 37' 07" -78° 30' 18"

In Elk County, the project will result in a total of 139 linear feet of temporary stream impacts and .68 acre of temporary wetland impacts from utility line and road crossings. The project also includes the enhancement of 0.1 acre of PEM wetland to PSS wetland.

E42-08-013, NFG Midstream Clermont, LLC, 6363 Main Street, Williamsville, NY 14221-5855. Clermont Phase 2 North West (McKean), in Jones Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Glen Hazel, Wildwood Fire Tower, PA Quadrangle N: 41° 36' 02"; W: -78° 32' 34").

The applicant proposes to construct and maintain approximately 7.8 miles of one (1) 16 inch and one (1) 12 inch, natural gas pipeline located in Jones Township, Elk County and Sergeant Township, McKean County. The proposed pipeline will connect Seneca Resources Corporation's D08-Z Well Pad to E08-I and E08-J Well Pads. The water obstructions and encroachments in the McKean County portion of the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/Longitude</i>
1	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a UNT to Straight Creek (EV) having 78 linear feet of temporary stream impact.	41° 36' 11" -78° 28' 0"
2	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross Straight Creek (EV) having 69 linear feet of temporary stream impact.	41° 36' 12" -78° 28' 0"
3	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a UNT to Straight Creek (EV) having 65 linear feet of temporary stream impact.	41° 36' 12" -78° 28' 0"
4	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross an North Fork Straight Creek (EV) having 73 linear feet of temporary stream impact.	41° 36' 53" -78° 28' 50"
5	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 3,428 square feet of temporary wetland impact.	41° 36' 27" -78° 28' 27"
6	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 9,154 square feet of temporary wetland impact.	41° 36' 30" -78° 28' 36"
7	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 1,916 square feet of temporary wetland impact.	41° 36' 32" -78° 28' 43"
8	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 8,822 square feet of temporary wetland impact.	41° 36' 35" -78° 28' 45"

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/Longitude</i>
9	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 5,381 square feet of temporary wetland impact.	41° 36' 51" -78° 28' 49"
10	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 3,155 square feet of temporary wetland impact.	41° 36' 53" -78° 28' 50"
11	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 548 square feet of temporary wetland impact.	41° 37' 01" -78° 28' 52"
12	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 2,628 square feet of temporary wetland impact.	41° 37' 03" -78° 28' 53"
13	One (1) 16" and one (1) 12" diameter natural gas pipelines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) wetland having 7,819 square feet of temporary wetland impact.	41° 37' 05" -78° 28' 53"

In McKean County, the project will result in a total of 285 linear feet of temporary stream impacts and .98 acre of temporary wetland impacts from utility line and road crossings.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

EA36-035: Howard Groff, 214 Stanton Road, Quarryville, PA 17566 in Quarryville Borough, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District

To 1.) the removal of 242.0 feet of an existing 54.0-inch diameter steel pipe from an unnamed tributary to Big Beaver Creek (TSF, MF); 2.) the re-grading of 242.0 feet of an unnamed tributary to Big Beaver Creek (TSF, MF); 3.) the installation and maintenance a cross rock vane in an unnamed tributary to Big Beaver Creek (TSF, MF); and 4.) the installation and maintenance of a concrete headwall on an existing 54.0-inch diameter steel pipe in an unnamed tributary to Big Beaver Creek (TSF, MF), all for the purpose of correcting a safety hazard that is being presented by the existing failing pipe. The project is located along East State Street approximately 0.3 mile east of its intersection with South Lime Street (Latitude 39°54'1.5", Longitude -76°09'10.7") in Quarryville Borough, Lancaster County. No wetlands will be impacted by this project. The Environmental Assessment required for this project was approved on March 4, 2015.

Central Office: Attention Brian Bradley, Environmental Program Manager, P. O. Box 69205, Harrisburg, PA 17106.

EA3510-001. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, P. O. Box 69205, Harrisburg, PA 17106. Abandoned Mine Land Reclamation Project, in Carbondale City, **Lackawanna County**, Baltimore ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 3,000 linear feet of dangerous highwall. The project will include the backfilling of 0.46 acre of open water and 0.22 acre of wetlands that have developed within the open surface mine pits. The 0.22 acre of wetlands will be mitigated on-site. (Carbondale Quadrangle 41° 33' 42.23" N and 75° 30' 28.61" W).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

<i>ESCGP No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00071140001 Issued	Transcontinental Gas Pipe Line Company, LLC 2800 Post Oak Boulevard, Level 17 Houston, TX 77056	Lancaster	Drumore Township and Fulton Township	Fishing Creek/EV; UNT Susquehanna River/HQ, CWF; Peters Creek/ HQ, WWF; Puddle Duck Creek/ HQ, WWF; UNT Conowingo Creek/ HQ, CWF; Conowingo Creek/ HQ, CWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG14-047-0016—Clermont Phase 2 North West

Applicant NFG Midstream Clermont LLC
Contact Duane Wassum
Address 6363 Main Street
City Williamsville State NY Zip Code 14221-5855
Counties Elk and McKean Townships Jones and Sergeant
Receiving Streams and Classifications Wellendorf Branch (EV), North Fork Straight Creek (EV), Straight Creek (EV), Unnamed Tributaries to Straight Creek (EV)
Watersheds: East Branch clarion River (HQ-CWF), Trib (HQ-CWF). Whittaker Hollow (HQ-CWF), Ospeck Hollow (EV), Luke's Run (HQ-CWF), North Fork Straight Creek (EV), County Line run (HQ-CWF), Wellendorf Branch (EV), Straight Creek (EV).

ESCGP-2 #ESX11-019-0070A—Bluestone I Gas Processing Plant—Major Modification

Applicant Markwest Liberty Bluestone LLC
Contact Richard Lowry
Address 4600 J Barry Court, Suite 500
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Jackson(s)
Receiving Stream(s) and Classification(s) Connoquenessing Creek WWF

ESCGP-2 #ESX14-065-0004—Cristoff Pipeline Project

Applicant EQT Gathering LLC
Contact Brian Clauto
Address 555 Southpointe Blvd, Suite 200
City Canonsburg State PA Zip Code 15317
County Jefferson Township(s) Washington(s)
Receiving Stream(s) and Classification(s) Rattlesnake Run/Little Toby Creek, CWF

ESCGP-2 #ESX15-073-0001—Pulaski Topper Hill Well Pad

Applicant Hilcorp Energy
Contact Stephanie McMurray
Address 1201 Louisiana St. Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Pulaski(s)
Receiving Stream(s) and Classification(s) UNT to Shenango River—WWF

ESCGP-2 #ESX15-019-0008—Dunmire to Adams Pipeline

Applicant MarkWest Liberty Bluestone, LLC
Contact Rick Lowry
Address 4600 J. Barry Court, Ste. 500
City Canonsburg State PA Zip Code 15317
County Butler Township Muddy Creek
Receiving Stream(s) and Classification(s) Yellow Creek and Little Creek Watersheds CWF

ESCGP-2 #ESG14-019-0076—Klever Well Pad

Applicant R.E. Gas Development
Contact Michael Endler
Address 600 Cranberry Woods Drive, Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township Cranberry
Receiving Stream(s) and Classification(s) Tributaries 35350 and 35351 to Connoquenessing Creek

ESCGP-2 #ESX14-065-0003—Winslow Pipeline and Winslow Interconnect

Applicant EQT Gathering LLC
Contact Brian Clauto
Address 555 Southpointe Blvd, Suite 200
City Canonsburg State PA Zip Code 15317
County Jefferson Township(s) McCalmont, Bell, Henderson and Gaskill(s)
Receiving Stream(s) and Classification(s) Little Sandy Creek, Elk Run, Turnip Run, Trout Run, Mahoning Creek, Big Run

ESCGP-2 #ESG15-019-0001—Renick Centralized Freshwater Impoundment

Applicant R.E. Gas Development, LLC
Contact Mr. Michael Endler
Address 600 Cranberry Woods Drive, Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township(s) Center(s)
Receiving Stream(s) and Classification(s) UNT to Stony Run

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-015-15-0007

Applicant Name Talisman Energy USA Inc
Contact Person Benjamin Younkin
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Wells
Receiving Stream(s) and Classification(s) Mill Creek #31275 (TSF, MF)
Wolfe Creek #30775 (TSF, MF)
South Creek #30922 (CWF, MF)
Secondary—Mill Creek, Wolfe Creek, and South Creek

ESCGP-2 # ESX29-131-15-0003

Applicant Name Appalachia Midstream Svcs LLC
Contact Person Randy DeLaune
Address 400 1st Center, Suite 404
City, State, Zip Horseheads, NY 14845
County Wyoming
Township(s) Mehoopany

Receiving Stream(s) and Classification(s) 4 UNTs to Little Mehoopany Creek (CWF), Little Mehoopany Creek (CWF), Susquehanna River (WWF)
Secondary—Susquehanna River

ESCGP-2 # ESG29-115-14-0127
Applicant Name Susquehanna Gathering Co LLC
Contact Person Herman Van Eck Jr
Address 1200 Oliver Rd
City, State, Zip New Milford, PA 18834
County Susquehanna
Township(s) Jackson & New Milford
Receiving Stream(s) and Classification(s) Salt Lick Creek (HQ)
Butler Creek (CWF)
Secondary—Tunkhannock Creek

ESCGP-2 # ESG29-081-14-0040
Applicant Name Range Resources—Appalachia LLC
Contact Person Brad Grandstaff
Address 100 Throckmorton St, Suite 1200
City, State, Zip Ft Worth, TX 76102
County Lycoming
Township(s) Cummings
Receiving Stream(s) and Classification(s) First Fork Larrys Creek & UNT to First Fork Larrys Creek (EV)
Secondary—Larrys Creek (EV)

ESCGP-2 # ESX29-117-15-0010
Applicant Name Talisman Energy USA Inc
Contact Person Lance Ridall
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Tioga
Township(s) Bloss
Receiving Stream(s) and Classification(s) Flower Run, Bellman Run, UNT to Sawmill Creek (CWF/MF)
Secondary—Johnson Creek (CWF/MF)

ESCGP-2 # ESX29-105-14-0001
Applicant Name Pennsylvania General Energy Co LLC
Contact Person Doug Kuntz
Address 120 Market St
City, State, Zip Warren, PA 16365
County Potter
Township(s) Roulette
Receiving Stream(s) and Classification(s) Allegheny River #11054 (CWF)
Card Creek #36278 (CWF)

ESCGP-2 # ESX12-115-0099(01)
Applicant Name Williams Field Services Co LLC
Contact Person Lauren Miladinovich
Address Park Place Corporate Center 2, 2000 Commerce Drive
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Bridgewater
Receiving Stream(s) and Classification(s) UNT to Snake Creek (CWF, MF)
Watersheds: Lower Susquehanna/Tunkhannock

ESCGP-2 # ESX10-015-0088(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Rome
Receiving Stream(s) and Classification(s) Surface drainage to UNT to Wysox Creek (CWF, MF)
Secondary—Wysox Creek (CWF, MF)

ESCGP-2 # ESX13-115-0114(03)
Applicant Name Williams Field Services LLC
Contact Person Julie Nicholas
Address 1212 S Abington Rd
City, State, Zip Clarks Summit, PA 18411
County Susquehanna
Township(s) Springville
Receiving Stream(s) and Classification(s) Horton Creek, Monroe Creek, Meshoppen Creek and Pond Brook (CWF, MF)
Secondary—Oxbow Creek, Tunkhannock Creek and Susquehanna River

ESCGP-2 # ESX29-117-15-0005
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 2100 Georgetown Dr, Suite 400
City, State, Zip Sewickley, PA 15143
County Tioga
Township(s) Chatham & Deerfield
Receiving Stream(s) and Classification(s) Trib to Losey Creek, Crooked Creek and Yarnell Brook (WWF, MF)
Secondary—Crooked Creek and Yarnell Brook to Cowanesque River

SPECIAL NOTICES

Public Meeting/Hearing Invitation

Public Hearing for NPDES Permit No. PAI023514002

Water Obstruction and Encroachment Permit Nos. E40-761 and E35-456

Proposed West Pocono—North Pocono 230kV Transmission Line; Buck Township, Luzerne County; Thornhurst, Clifton and Covington Townships, Lackawanna County

On October 27, 2014, the Department of Environmental Protection (Department) received an administratively complete NPDES Permit application and on September 29, 2014 the Department received a Water Obstruction and Encroachment Permit applications for the West Pocono—North Pocono 230kV Transmission Line, Buck Township, Luzerne County, and Thornhurst Township, Clifton Township & Covington Township, Lackawanna County.

Following applicant has submitted an application:

(1) PPL Electric Utilities

Two North Ninth Street
Genn4
Allentown, PA 18101-1179

The Department will hold a public hearing to accept comment on the documentation and plans associated with the Individual NPDES Permit Application No. PAI023514002 and the Water Obstruction and Encroachment Permit Application Nos. E35-456 and E40-761 for the discharge of stormwater from construction activities to the following receiving watercourses:

Utility Line Stream Crossing Table

West Pocono—North Pocono

Crossing ID	Watercourse Name	Chapter 93 Designated Watercourse Classification		Latitude	Longitude	Municipality / County
S-61B	Kendall Creek	EV		41° 9' 31.686"	75° 38' 12.621"	Buck/Luzerne
S-61C	UNT to Choke Creek	EV		41° 9' 57.104"	75° 36' 52.952"	Buck/Luzerne
S-63	Choke Creek	EV		41° 10' 2.125"	75° 36' 49.145"	Buck/Luzerne; Thornhurst/Lackawanna
S-65E	Sand Spring Creek	EV		41° 11' 14.567"	75° 36' 13.052"	Thornhurst/Lackawanna
S-65F	UNT to Sand Spring Creek	EV		41° 11' 40.118"	75° 36' 4.72"	Thornhurst/Lackawanna
S-68	UNT to Pond Creek	EV		41° 12' 1.996"	75° 36' 1.231"	Thornhurst/Lackawanna
S-70B	Pond Creek	EV		41° 12' 32.108"	75° 35' 44.103"	Thornhurst/Lackawanna
S-73B	UNT to Pond Creek	EV		41° 12' 49.576"	75° 35' 25.61"	Thornhurst/Lackawanna
S-73A	UNT to Pond Creek	EV		41° 12' 49.885"	75° 35' 24.649"	Thornhurst/Lackawanna
S-74	Buckey Run	EV		41° 13' 15.806"	75° 35' 51.284"	Thornhurst/Lackawanna
S-75A	Spruce Run	EV		41° 13' 24.843"	75° 34' 0.302"	Clifton/Lackawanna
S-75B	Fenner Mill Run	EV		41° 13' 41.068"	75° 33' 39.253"	Clifton/Lackawanna
S-75C	Ash Creek	EV		41° 13' 51.329"	75° 33' 26.305"	Clifton/Lackawanna
S-75D	UNT to Ash Creek	EV		41° 13' 58.142"	75° 33' 7.119"	Clifton/Lackawanna
S-77	Silver Creek	EV		41° 14' 6.74"	75° 32' 25.989"	Clifton/Lackawanna
S-78	UNT to Silver Creek	EV		41° 14' 6.278"	75° 32' 23.372"	Clifton/Lackawanna
S-79	UNT to Silver Creek	EV		41° 13' 48.138"	75° 32' 6.478"	Clifton/Lackawanna
S-81B	UNT to Silver Creek	EV		41° 13' 51.408"	75° 31' 47.81"	Clifton/Lackawanna
S-82	Rucks Run	EV		41° 14' 2.047"	75° 31' 4.928"	Clifton/Lackawanna
S-83	UNT to Rucks Run	EV		41° 14' 1.49"	75° 30' 50.592"	Clifton/Lackawanna
S-88	Meadow Brook	EV		41° 15' 29.227"	75° 30' 39.183"	Covington/Lackawanna
S-96	Emerson Run	HQ-CWF		41° 17' 28.384"	75° 29' 56.151"	Covington/Lackawanna
S-99	Lake Run	HQ-CWF		41° 18' 7.482"	75° 29' 12.407"	Covington/Lackawanna
S-101	Roaring Brook	HQ-CWF		41° 18' 13.548"	75° 28' 49.98"	Covington/Lackawanna

Utility Line Wetland Crossing Table

West Pocono—North Pocono

Crossing ID	Watercourse Name	Chapter 93 Designated Watercourse Classification		Latitude	Longitude	Municipality / County
W-60	White House Run	HQ-CWF		41° 9' 3.896"	75° 38' 37.763"	Buck/Luzerne
W-61B	Kendall Creek	EV		41° 9' 43.226"	75° 37' 56.143"	Buck/Luzerne
W-61C	Kendall Creek	EV		41° 9' 44.221"	75° 37' 50.562"	Buck/Luzerne
W-61E	Kendall Creek	EV		41° 9' 38.503"	75° 37' 24.364"	Buck/Luzerne
W-61D	Choke Creek	EV		41° 9' 55.997"	75° 36' 52.579"	Buck/Luzerne

<i>Crossing ID</i>	<i>Watercourse Name</i>	<i>Chapter 93 Designated Watercourse Classification</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Municipality / County</i>
W-63	Choke Creek	EV	41° 10' 1.544"	75° 36' 49.48"	Buck/Luzerne; Thornhurst/Lackawanna
W-64	Lehigh River	EV	41° 10' 27.519"	75° 36' 27.498"	Thornhurst/Lackawanna
W-65A	Sand Spring Creek	EV	41° 11' 14.453"	75° 36' 13.13"	Thornhurst/Lackawanna
W-65C	Sand Spring Creek	EV	41° 11' 40.245"	75° 36' 4.259"	Thornhurst/Lackawanna
W-68	Pond Creek	EV	41° 12' 2.328"	75° 36' 1.704"	Thornhurst/Lackawanna
W-70	Pond Creek	EV	41° 12' 17.461"	75° 35' 59.16"	Thornhurst/Lackawanna
W-72	Pond Creek	EV	41° 12' 35.863"	75° 35' 40.004"	Thornhurst/Lackawanna
W-73	Pond Creek	EV	41° 12' 50.3"	75° 35' 24.831"	Thornhurst/Lackawanna
W-74	Buckey Run	EV	41° 13' 15.793"	75° 34' 51.453"	Thornhurst/Lackawanna
W-75A	Spruce Run	EV	41° 13' 24.446"	75° 33' 58.965"	Clifton/Lackawanna
W-75B	Ash Creek	EV	41° 13' 51.773"	75° 33' 25.746"	Clifton/Lackawanna
W-75C	Ash Creek	EV	41° 13' 58.619"	75° 33' 6.889"	Clifton/Lackawanna
W-77	Silver Creek	EV	41° 14' 7.131"	75° 32' 28.054"	Clifton/Lackawanna
W-79	Silver Creek	EV	41° 13' 48.5"	75° 32' 4.431"	Clifton/Lackawanna
W-81	Silver Creek	EV	41° 13' 51.341"	75° 31' 48.185"	Clifton/Lackawanna
W-82A	Rucks Run	EV	41° 13' 59.069"	75° 31' 4.211"	Clifton/Lackawanna
W-82B	Rucks Run	EV	41° 14' 2.006"	75° 31' 3.685"	Clifton/Lackawanna
W-83	Rucks Run	EV	41° 14' 1.047"	75° 30' 52.837"	Clifton/Lackawanna
W-88	Meadow Brook	EV	41° 15' 29.493"/ 41° 15' 32.696"	75° 30' 37.364"/ 75° 30' 23.895"	Covington/Lackawanna
W-93	Meadow Brook	EV	41° 16' 36.49"	75° 30' 11.201"	Covington/Lackawanna
W-97	Lake Run	HQ-CWF	41° 17' 46.941"	75° 29' 36.615"	Covington/Lackawanna
W-99	Lake Run	HQ-CWF	41° 18' 5.919"	75° 29' 16.592"	Covington/Lackawanna

The public hearing will be conducted on Thursday, April 23, 2015 at the Thornhurst Township Volunteer Fire Company, Thornhurst Township Volunteer Fire Company, 351 Old River Rd., Thornhurst, PA 18424, at 6:00 pm by the Waterways & Wetlands Program, Permitting Section, 2 Public Square, Wilkes-Barre, PA 18701-1915, (570) 826-2511.

The Department requests that individuals wishing to testify at the hearing submit a written notice of intent to West Pocono—North Pocono 230kV Transmission Line Hearing, Department of Environmental Protection, Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915. The Department will accept notices up to the day of the hearing. The Department requests that individuals limit their testimony to 5 minutes so that all individuals have the opportunity to testify. The Department can only review comments made with regard to the NPDES Permit Application No. PAI023514002 and Water Obstruction and Encroachment Permit Application Nos. E35-456 and E40-761 documentation and plans. Written copies of oral testimony are requested. Relinquishing time to others will not be allowed. Individuals attending the hearing will have the opportunity to testify if they so desire; however, individuals who preregister to testify will be given priority on the agenda.

Persons with a disability who wish to testify and require an auxiliary aid, service or other accommodation should contact Dawn Panek at (570) 826-2511 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department can meet their needs.

The NPDES permit application documentation and plans are available for review at the Lackawanna County Conservation District Office, 1038 Montdale Road, Suite 109, Scott Township, PA 18447-9773, 570-382-3086 and/or the DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA (570) 826-2511. For further information, contact Colleen Connolly of the Department's Northeast Regional Office at (570) 826-2511.

Notice of Draft Permit Availability and Permit Suspension for the NPDES Permit for Stormwater Discharges Associated with Construction Activities for Mr. Lewis Martin in Cumberland County

Southcentral Region: Waterways and Wetlands Program, 909 Elmerton Ave., Harrisburg, PA 17110

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAI03211013	Lewis Martin 489 Big Spring Road Newville, PA 17241	Cumberland	West Pennsboro Township	Big Spring Creek HQ-CWF

Pursuant to the Environmental Hearing Board's ("EHB's") March 3, 2015 Order issued at EHB Docket No. 2014-028-L, the Department of Environmental Protection ("Department") is republishing notice of the National Pollution Discharge Elimination System ("NPDES") Individual Permit #PAI-0321-11-013 ("NPDES Permit") for the discharge of stormwater associated with construction activities. Pursuant to the EHB's order, the approved NPDES Permit is suspended until further notice from the Department to allow the public adequate opportunity to comment on the suspended NPDES permit.

The Department received a permit application submitted by Mr. Lewis Martin for this NPDES Permit for discharge of stormwater associated with construction activities. Mr. Martin proposed to disturb 8.24 acres for the purpose of constructing two poultry houses at his property located at 489 Big Spring Rd., in West Pennsboro Township, Cumberland County, Pennsylvania. The facility is located within the Big Spring Creek watershed. Big Spring Creek is a special protection water of the Commonwealth and has an existing use of High-Quality Cold Water Fishes and Migratory Fishes under Title 25 of the Pa. Code, Chapter 93. The permit application's Erosion and Sediment Control Plan and Post-Construction Stormwater Management Plan provide proposed effluent limitations.

For this NPDES Permit, the application and the suspended NPDES Permit are currently available for review and comment. These materials contain tentative determinations of narrative effluent limitations of proposed effluent limitations and other terms and conditions for the permit application. In accordance with 25 Pa. Code § 92a.32(d), the frequency, volume, quality, and rate of the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102, which prescribes best management practice requirements that constitute the narrative effluent limitations for management of the stormwater runoff at the construction site. These determinations are republished as proposed actions for public review and comment prior to the Department taking a final action.

The United States Environmental Protection Agency has waived the right to review or object to this proposed NPDES permit action under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on this NPDES Permit application and the suspended NPDES Permit are invited to submit comments to the Department within 30 days from the date of this public notice. With regard to the requirements of 25 Pa. Code § 92a.82(b) and the Environmental Hearing Board's opinion, the Department shall receive comments on the suspended NPDES Permit in the same manner it would a draft permit. Written comments should be addressed to the Regional Program Manager, Waterways and Wetlands Program, 909 Elmerton Ave., Harrisburg, PA 17110. Comments received within this comment period will be considered in the final determination regarding the application. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which such comment is based. After consideration of any written comments received, the Department will either revoke, revise or reissue the suspended NPDES Permit and publish notice of the Department's final action with respect to this NPDES Permit in the *Pennsylvania Bulletin*.

The Department will also accept requests for public hearing on this suspended NPDES permit. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. If a hearing is scheduled, the Department will postpone its final determination until after a public hearing is held.

[Pa.B. Doc. No. 15-558. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Real Estate for Sale Montour County

The Department of General Services (Department) will accept bids for the purchase of 0.80 acre ± of land and a single family dwelling formerly used as physician housing for the Danville State Hospital and located at 1122 East Market Street, Borough of Danville, Montour County. Bids are due Thursday, June 18, 2015. Interested parties wishing to receive a copy of Solicitation No. 94711 should view the Department's web site at www.dgs.pa.gov or call Lisa Kettering, (717) 787-1321.

CURTIS M. TOPPER,
Acting Secretary

[Pa.B. Doc. No. 15-559. Filed for public inspection March 27, 2015, 9:00 a.m.]

Real Estate for Sale Montour County

The Department of General Services (Department) will accept bids for the purchase of 1.389 acres ± of land and a four-unit townhome formerly used as physician housing for the Danville State Hospital and located at 1126-1132 East Market Street, Borough of Danville, Montour County. Bids are due Thursday, June 18, 2015. Interested parties wishing to receive a copy of Solicitation No. 94712 should view the Department's web site at www.dgs.pa.gov or call Lisa Kettering, (717) 787-1321.

CURTIS M. TOPPER,
Acting Secretary

[Pa.B. Doc. No. 15-560. Filed for public inspection March 27, 2015, 9:00 a.m.]

Real Estate for Sale Montour County

The Department of General Services (Department) will accept bids for the purchase of 2.46 acres ± of land and a single family dwelling formerly used as physician housing for the Danville State Hospital and located at 1120 East Market Street, Borough of Danville, Montour County. Bids are due Thursday, June 18, 2015. Interested parties

wishing to receive a copy of Solicitation No. 94710 should view the Department's web site at www.dgs.pa.gov or call Lisa Kettering, (717) 787-1321.

CURTIS M. TOPPER,
Acting Secretary

[Pa.B. Doc. No. 15-561. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Allegheny Health Network Monroeville Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Allegheny Health Network Monroeville Surgery Center has requested exceptions to the requirements of 28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-562. Filed for public inspection March 27, 2015, 9:00 a.m.]

Application of Geisinger Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Geisinger Medical Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *2014 Guidelines for Design and Construction of Health Care Facilities*. The facility specifically requests an exemption from the following standards contained in this publication: 3.1-3.6.10 (relating to soiled holding rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of

Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-563. Filed for public inspection March 27, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Renaissance Healthcare & Rehabilitation Center
4712 Chester Avenue
Philadelphia, PA 19143
FAC ID # 420302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Zerbe Sisters Nursing Center, Inc.
2499 Zerbe Road
Narvon, PA 17555
FAC ID # 260402

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.67(j) and (k) (relating to electric requirements for existing and new construction):

Immaculate Mary Center for Rehabilitation & Healthcare
2990 Holme Avenue
Philadelphia, PA 19136
FAC ID # 090902

WillowBrooke Court at Spring House Estates
728 Norristown Road
Lower Gwynedd, PA 19002
FAC ID # 971502

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-564. Filed for public inspection March 27, 2015, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery systems), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 1 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.....	\$1.25
Beans/Peas—Dry—16 oz.....	\$2.18
Canned Fish—Pink Salmon.....	\$2.20
Canned Fish—Sardines.....	\$1.50
Canned Fish—Tuna.....	\$1.29
Cereal (per oz.).....	\$0.33
Cheese, 16 oz.....	\$7.31
Eggs.....	\$2.25
Gerber Infant Cereal—8 oz.....	\$2.25
Infant Fruits, 100%—4 oz.....	\$0.70
Infant Vegetables, 100%—4 oz.....	\$0.70
Infant Meats, 100%—2.5 oz.....	\$1.06
Juice—11.5/12 oz.....	\$2.36
Juice—48 oz.....	\$3.00
Juice—64 oz.....	\$3.89
Kosher Cheese—16 oz.....	\$8.40
Kosher Low Fat Milk—quart.....	\$1.69
Kosher Low Fat Milk—1/2 gallon.....	\$3.27
Kosher Whole Milk—quart.....	\$1.80
Kosher Whole Milk—1/2 gallon.....	\$3.37
Milk, Dry—9.6 oz.....	\$4.27
Milk, Dry—25.6 oz.....	\$9.55
Milk, Evaporated—12 oz.....	\$1.43
Milk, Low Fat—quart.....	\$1.36
Milk, Low Fat—1/2 gallon.....	\$2.49
Milk, Low Fat Lactose Free—quart.....	\$2.32
Milk, Low Fat Lactose Free—1/2 gallon.....	\$3.89

<i>Description</i>	<i>Maximum Allowable Price</i>
Milk, Whole—quart.....	\$1.45
Milk, Whole—1/2 gallon.....	\$2.49
Milk, Whole Lactose Free—quart.....	\$2.47
Milk, Whole Lactose Free—1/2 gallon.....	\$3.79
Peanut Butter—16-18 oz.....	\$3.29
Soy Beverage—Pacific Natural Foods 32 oz.....	\$3.29
Soy Beverage—8th Continent 64 oz.....	\$3.49
Tofu—16 oz.....	\$2.57
Whole Grain—Bread, 16 oz.....	\$3.49
Whole Grain—Bread, 24 oz.....	\$3.95
Whole Grain—Brown Rice, 16 oz.....	\$1.75
Whole Grain—Brown Rice, 24 oz.....	\$3.32
Whole Grain—Oats, 16 oz.....	\$2.44
Whole Grain—Oats, 24 oz.....	\$5.39
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.57
Boost RTF Formula—8 oz.....	\$1.69
EnfaCare RTF Formula—32 oz.....	\$7.25
EnfaCare w/Iron Powder Formula—12.8 oz.....	\$16.54
Nutramigen Concentrate Formula—13 oz.....	\$7.39
Nutramigen RTF Formula—32 oz.....	\$9.69
Nutramigen w/Enflora Powder Formula—12.6 oz.....	\$24.50
Pediasure RTF Formula—8 oz.....	\$1.93
Pediasure w/Fiber RTF Formula—8 oz.....	\$1.99
Pediasure Sidekicks RTF Formula—8 oz.....	\$1.85
Similac Advance Concentrate Formula—Blue—13 oz.....	\$4.95
Similac Advance RTF Formula—Blue—32 oz.....	\$7.45
Similac Advance Powder Formula—Blue—12.4 oz.....	\$15.46
Similac Expert Care Alimentum RTF Formula—32 oz.....	\$9.69
Similac Expert Care Alimentum Powder Formula—16 oz.....	\$28.29
Similac Expert Care for Diarrhea RTF Formula—32 oz.....	\$7.69
Similac Expert Care NeoSure RTF Formula—32 oz.....	\$8.00
Similac Expert Care NeoSure Powder Formula—13.1 oz.....	\$16.79
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.....	\$22.49
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.....	\$22.49
Similac for Spit Up RTF Formula—Green—32 oz.....	\$7.65
Similac for Spit Up Powder Formula—Green—12.3 oz.....	\$15.69
Similac Sensitive RTF Formula—Orange—32 oz.....	\$7.29
Similac Sensitive Powder Formula—Orange—12.6 oz.....	\$15.59
Similac Soy Isomil Concentrate Formula—Pink—13 oz.....	\$5.11
Similac Soy Isomil RTF Formula—Pink—32 oz.....	\$7.59
Similac Soy Isomil Powder Formula—Pink—12.4 oz.....	\$15.89
Similac Total Comfort Powder Formula—Purple—12.6 oz.....	\$16.09

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2 (relating to price adjustment).

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC Authorization for Type 1 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.....	\$1.19
Beans/Peas—Dry—16 oz.....	\$1.98
Canned Fish—Pink Salmon.....	\$2.19
Canned Fish—Sardines.....	\$1.43
Canned Fish—Tuna.....	\$1.19
Cereal (per oz.).....	\$0.31
Cheese, 16 oz.....	\$6.84
Eggs.....	\$2.19
Gerber Infant Cereal—8 oz.....	\$2.24
Infant Fruits, 100%—4 oz.....	\$0.69
Infant Vegetables, 100%—4 oz.....	\$0.69
Infant Meats, 100%—2.5 oz.....	\$1.05
Juice—11.5/12 oz.....	\$2.29
Juice—48 oz.....	\$3.00
Juice—64 oz.....	\$3.59
Kosher Cheese—16 oz.....	\$7.79
Kosher Low Fat Milk—1/2 gallon.....	\$3.15
Kosher Whole Milk—1/2 gallon.....	\$3.19
Milk, Low Fat—1/2 gallon.....	\$2.35
Milk, Whole—1/2 gallon.....	\$2.42
Peanut Butter—16-18 oz.....	\$3.20
Whole Grain—Bread, 16 oz.....	\$3.35
Whole Grain—Brown Rice, 16 oz.....	\$1.69
Whole Grain—Oats, 16 oz.....	\$2.39
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.43
Similac Advance Concentrate Formula—Blue— 13 oz.....	\$4.95
Similac Advance Powder Formula—Blue— 12.4 oz.....	\$15.46
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.....	\$5.11
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.....	\$15.89

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 2 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.....	\$1.35
Beans/Peas—Dry—16 oz.....	\$2.26
Canned Fish—Pink Salmon.....	\$2.26
Canned Fish—Sardines.....	\$1.59
Canned Fish—Tuna.....	\$1.35
Cereal (per oz.).....	\$0.34
Cheese, 16 oz.....	\$7.33
Eggs.....	\$2.35

Maximum Allowable Price

<i>Description</i>	<i>Maximum Allowable Price</i>
Gerber Infant Cereal—8 oz.....	\$2.30
Infant Fruits, 100%—4 oz.....	\$0.75
Infant Vegetables, 100%—4 oz.....	\$0.75
Infant Meats, 100%—2.5 oz.....	\$1.12
Juice—11.5/12 oz.....	\$2.51
Juice—48 oz.....	\$3.19
Juice—64 oz.....	\$4.18
Kosher Cheese—16 oz.....	\$8.40
Kosher Low Fat Milk—quart.....	\$1.69
Kosher Low Fat Milk—1/2 gallon.....	\$3.27
Kosher Whole Milk—quart.....	\$1.80
Kosher Whole Milk—1/2 gallon.....	\$3.37
Milk, Dry—9.6 oz.....	\$4.46
Milk, Dry—25.6 oz.....	\$9.65
Milk, Evaporated—12 oz.....	\$1.53
Milk, Low Fat—quart.....	\$1.42
Milk, Low Fat—1/2 gallon.....	\$2.52
Milk, Low Fat Lactose Free—quart.....	\$2.42
Milk, Low Fat Lactose Free—1/2 gallon.....	\$4.09
Milk, Whole—quart.....	\$1.50
Milk, Whole—1/2 gallon.....	\$2.59
Milk, Whole Lactose Free—quart.....	\$2.56
Milk, Whole Lactose Free—1/2 gallon.....	\$4.19
Peanut Butter—16-18 oz.....	\$3.49
Soy Beverage—Pacific Natural Foods 32 oz.....	\$3.35
Soy Beverage—8th Continent 64 oz.....	\$3.59
Tofu—16 oz.....	\$2.62
Whole Grain—Bread, 16 oz.....	\$3.55
Whole Grain—Bread, 24 oz.....	\$4.00
Whole Grain—Brown Rice, 16 oz.....	\$1.95
Whole Grain—Brown Rice, 24 oz.....	\$3.39
Whole Grain—Oats, 16 oz.....	\$2.49
Whole Grain—Oats, 24 oz.....	\$5.89
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.59
Boost RTF Formula—8 oz.....	\$1.75
EnfaCare RTF Formula—32 oz.....	\$7.39
EnfaCare w/Iron Powder Formula—12.8 oz.....	\$16.54
Nutramigen Concentrate Formula—13 oz.....	\$7.45
Nutramigen RTF Formula—32 oz.....	\$9.79
Nutramigen w/Enflora Powder Formula— 12.6 oz.....	\$24.55
Pediasure RTF Formula—8 oz.....	\$1.99
Pediasure w/Fiber RTF Formula—8 oz.....	\$2.05
Pediasure Sidekicks RTF Formula—8 oz.....	\$1.94
Similac Advance Concentrate—Blue Formula— 13 oz.....	\$5.00
Similac Advance RTF—Blue Formula—32 oz.....	\$7.55
Similac Advance Powder—Blue Formula— 12.4 oz.....	\$15.58
Similac Expert Care Alimentum RTF Formula— 32 oz.....	\$9.79
Similac Expert Care Alimentum Powder Formula—16 oz.....	\$28.69
Similac Expert Care for Diarrhea RTF Formula—32 oz.....	\$7.79
Similac Expert Care NeoSure RTF Formula— 32 oz.....	\$8.12
Similac Expert Care NeoSure Powder Formula— 13.1 oz.....	\$16.99
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.....	\$22.55
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.....	\$22.59
Similac for Spit Up RTF Formula—Green— 32 oz.....	\$7.75

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac for Spit Up Powder Formula—Green— 12.3 oz.	\$15.99
Similac Sensitive RTF Formula—Orange—32 oz..	\$7.50
Similac Sensitive Powder Formula—Orange— 12.6 oz.	\$15.79
Similac Soy Isomil Concentrate—Pink Formula— 13 oz.	\$5.29
Similac Soy Isomil RTF—Pink Formula—32 oz..	\$7.79
Similac Soy Isomil Powder—Pink Formula— 12.4 oz.	\$16.19
Similac Total Comfort Powder Formula—Purple— 12.6 oz.	\$16.19

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC Authorization for Type 2 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.....	\$1.20
Beans/Peas—Dry—16 oz.....	\$2.10
Canned Fish—Pink Salmon.....	\$2.25
Canned Fish—Sardines.....	\$1.49
Canned Fish—Tuna.....	\$1.27
Cereal (per oz.).....	\$0.32
Cheese, 16 oz.....	\$6.86
Eggs.....	\$2.29
Gerber Infant Cereal—8 oz.....	\$2.30
Infant Fruits, 100%—4 oz.....	\$0.74
Infant Vegetables, 100%—4 oz.....	\$0.74
Infant Meats, 100%—2.5 oz.....	\$1.10
Juice—11.5/12 oz.....	\$2.42
Juice—48 oz.....	\$3.07
Juice—64 oz.....	\$3.85
Kosher Cheese—16 oz.....	\$7.89
Kosher Low Fat Milk—1/2 gallon.....	\$3.19
Kosher Whole Milk—1/2 gallon.....	\$3.25
Milk, Low Fat—1/2 gallon.....	\$2.39
Milk, Whole—1/2 gallon.....	\$2.45
Peanut Butter—16-18 oz.....	\$3.30
Whole Grain—Bread, 16 oz.....	\$3.39
Whole Grain—Brown Rice, 16 oz.....	\$1.79
Whole Grain—Oats, 16 oz.....	\$2.49
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.45
Similac Advance Concentrate Formula—Blue— 13 oz.....	\$5.00
Similac Advance Powder Formula—Blue— 12.4 oz.....	\$15.58
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.....	\$5.29
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.....	\$16.19

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 3 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.....	\$1.37
Beans/Peas—Dry—16 oz.....	\$2.35
Canned Fish—Pink Salmon.....	\$2.30
Canned Fish—Sardines.....	\$1.65
Canned Fish—Tuna.....	\$1.40
Cereal (per oz.).....	\$0.36
Cheese, 16 oz.....	\$7.35
Eggs.....	\$2.45
Gerber Infant Cereal—8 oz.....	\$2.40
Infant Fruits, 100%—4 oz.....	\$0.78
Infant Vegetables, 100%—4 oz.....	\$0.78
Infant Meats, 100%—2.5 oz.....	\$1.17
Juice—11.5/12 oz.....	\$2.56
Juice—48 oz.....	\$3.30
Juice—64 oz.....	\$4.27
Kosher Cheese—16 oz.....	\$8.40
Kosher Low Fat Milk—quart.....	\$1.69
Kosher Low Fat Milk—1/2 gallon.....	\$3.30
Kosher Whole Milk—quart.....	\$1.80
Kosher Whole Milk—1/2 gallon.....	\$3.37
Milk, Dry—9.6 oz.....	\$4.55
Milk, Dry—25.6 oz.....	\$9.75
Milk, Evaporated—12 oz.....	\$1.60
Milk, Low Fat—quart.....	\$1.47
Milk, Low Fat—1/2 gallon.....	\$2.62
Milk, Low Fat Lactose Free—quart.....	\$2.49
Milk, Low Fat Lactose Free—1/2 gallon.....	\$4.19
Milk, Whole—quart.....	\$1.57
Milk, Whole—1/2 gallon.....	\$2.69
Milk, Whole Lactose Free—quart.....	\$2.66
Milk, Whole Lactose Free—1/2 gallon.....	\$4.25
Peanut Butter—16-18 oz.....	\$3.59
Soy Beverage—Pacific Natural Foods 32 oz.....	\$3.45
Soy Beverage—8th Continent 64 oz.....	\$3.76
Tofu—16 oz.....	\$2.72
Whole Grain—Bread, 16 oz.....	\$3.63
Whole Grain—Bread, 24 oz.....	\$4.07
Whole Grain—Brown Rice, 16 oz.....	\$2.09
Whole Grain—Brown Rice, 24 oz.....	\$3.59
Whole Grain—Oats, 16 oz.....	\$2.70
Whole Grain—Oats, 24 oz.....	\$6.11
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.64
Boost RTF Formula—8 oz.....	\$1.79
EnfaCare RTF Formula—32 oz.....	\$7.69
EnfaCare w/Iron Powder Formula—12.8 oz.....	\$17.31
Nutramigen Concentrate Formula—13 oz.....	\$7.49
Nutramigen RTF Formula—32 oz.....	\$9.89
Nutramigen w/Enflora Powder Formula— 12.6 oz.....	\$24.65
Pediasure RTF Formula—8 oz.....	\$1.99
Pediasure w/Fiber RTF Formula—8 oz.....	\$2.11

<i>Description</i>	<i>Maximum Allowable Price</i>
Pediasure Sidekicks RTF Formula—8 oz.	\$2.06
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.15
Similac Advance RTF Formula—Blue—32 oz.	\$7.65
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.37
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.99
Similac Expert Care Alimentum Powder Formula—16 oz.	\$29.09
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.99
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.29
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.19
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.	\$23.29
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.	\$23.00
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.89
Similac for Spit Up Powder Formula—Green—12.3 oz.	\$16.39
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.99
Similac Sensitive Powder Formula—Orange—12.6 oz.	\$15.99
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.39
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$7.99
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.39
Similac Total Comfort Powder Formula—Purple—12.6 oz.	\$16.59

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC authorization for Type 3 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.29
Beans/Peas—Dry—16 oz.	\$2.12
Canned Fish—Pink Salmon.	\$2.29
Canned Fish—Sardines	\$1.54
Canned Fish—Tuna	\$1.30
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$6.88
Eggs	\$2.39
Gerber Infant Cereal—8 oz.	\$2.35
Infant Fruits, 100%—4 oz.	\$0.77
Infant Vegetables, 100%—4 oz.	\$0.77
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.47
Juice—48 oz.	\$3.29

<i>Description</i>	<i>Competitive Prices</i>
Juice—64 oz.	\$4.00
Kosher Cheese—16 oz.	\$8.30
Kosher Low Fat Milk—1/2 gallon	\$3.29
Kosher Whole Milk—1/2 gallon	\$3.35
Milk, Low Fat—1/2 gallon	\$2.49
Milk, Whole—1/2 gallon	\$2.52
Peanut Butter—16-18 oz.	\$3.40
Whole Grain—Bread, 16 oz.	\$3.45
Whole Grain—Brown Rice, 16 oz.	\$2.05
Whole Grain—Oats, 16 oz.	\$2.65
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.58
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.15
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.37
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.39
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.39

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 1 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.28
Beans/Peas—Dry—16 oz.	\$2.20
Canned Fish—Pink Salmon.	\$2.22
Canned Fish—Sardines	\$1.60
Canned Fish—Tuna	\$1.35
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$7.45
Eggs	\$2.35
Gerber Infant Cereal—8 oz.	\$2.32
Infant Fruits, 100%—4 oz.	\$0.74
Infant Vegetables, 100%—4 oz.	\$0.74
Infant Meats, 100%—2.5 oz.	\$1.09
Juice—11.5/12 oz.	\$2.45
Juice—48 oz.	\$3.14
Juice—64 oz.	\$3.95
Kosher Cheese—16 oz.	\$8.40
Kosher Low Fat Milk—quart	\$1.69
Kosher Low Fat Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.43
Milk, Dry—25.6 oz.	\$9.65
Milk, Evaporated—12 oz.	\$1.49
Milk, Low Fat—quart	\$1.40
Milk, Low Fat—1/2 gallon	\$2.52
Milk, Low Fat Lactose Free—quart	\$2.42
Milk, Low Fat Lactose Free—1/2 gallon	\$3.99
Milk, Whole—quart	\$1.52
Milk, Whole—1/2 gallon	\$2.59
Milk, Whole Lactose Free—quart	\$2.55

<i>Description</i>	<i>Maximum Allowable Price</i>
Milk, Whole Lactose Free—1/2 gallon	\$3.89
Peanut Butter—16-18 oz.	\$3.40
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.35
Soy Beverage—8th Continent 64 oz.	\$3.55
Tofu—16 oz.	\$2.61
Whole Grain—Bread, 16 oz.	\$3.55
Whole Grain—Bread, 24 oz.	\$3.99
Whole Grain—Brown Rice, 16 oz.	\$1.95
Whole Grain—Brown Rice, 24 oz.	\$3.39
Whole Grain—Oats, 16 oz.	\$2.52
Whole Grain—Oats, 24 oz.	\$5.49
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.59
Boost RTF Formula—8 oz.	\$1.70
EnfaCare RTF Formula—32 oz.	\$7.35
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.74
Nutramigen Concentrate Formula—13 oz.	\$7.43
Nutramigen RTF Formula—32 oz.	\$9.75
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.80
Pediasure RTF Formula—8 oz.	\$2.04
Pediasure w/Fiber RTF Formula—8 oz.	\$2.05
Pediasure Sidekicks RTF Formula—8 oz.	\$1.89
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.00
Similac Advance RTF Formula—Blue—32 oz.	\$7.49
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.79
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.79
Similac Expert Care Alimentum Powder Formula—16 oz.	\$28.69
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.79
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.14
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.09
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.	\$23.17
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.	\$23.10
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.69
Similac for Spit Up Powder Formula—Green—12.3 oz.	\$16.19
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.49
Similac Sensitive Powder Formula—Orange—12.6 oz.	\$15.89
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.21
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$7.79
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.35
Similac Total Comfort Powder Formula—Purple—12.6 oz.	\$16.59

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC authorization for Type 1 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.20
Beans/Peas—Dry—16 oz.	\$2.10
Canned Fish—Pink Salmon	\$2.25
Canned Fish—Sardines	\$1.48
Canned Fish—Tuna	\$1.30
Cereal (per oz.)	\$0.32
Cheese, 16 oz.	\$6.91
Eggs	\$2.29
Gerber Infant Cereal—8 oz.	\$2.29
Infant Fruits, 100%—4 oz.	\$0.73
Infant Vegetables, 100%—4 oz.	\$0.73
Infant Meats, 100%—2.5 oz.	\$1.09
Juice—11.5/12 oz.	\$2.35
Juice—48 oz.	\$3.06
Juice—64 oz.	\$3.66
Kosher Cheese—16 oz.	\$7.89
Kosher Low Fat Milk—1/2 gallon	\$3.19
Kosher Whole Milk—1/2 gallon	\$3.25
Milk, Low Fat—1/2 gallon	\$2.49
Milk, Whole—1/2 gallon	\$2.55
Peanut Butter—16-18 oz.	\$3.29
Whole Grain—Bread, 16 oz.	\$3.39
Whole Grain—Brown Rice, 16 oz.	\$1.79
Whole Grain—Oats, 16 oz.	\$2.45
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.50
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.00
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.79
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.21
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.35

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 2 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.35
Beans/Peas—Dry—16 oz.	\$2.30
Canned Fish—Pink Salmon	\$2.29
Canned Fish—Sardines	\$1.72
Canned Fish—Tuna	\$1.40
Cereal (per oz.)	\$0.36
Cheese, 16 oz.	\$7.55

<i>Description</i>	<i>Maximum Allowable Price</i>
Eggs	\$2.45
Gerber Infant Cereal—8 oz.	\$2.46
Infant Fruits, 100%—4 oz.	\$0.76
Infant Vegetables, 100%—4 oz.	\$0.76
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.56
Juice—48 oz.	\$3.33
Juice—64 oz.	\$4.24
Kosher Cheese—16 oz.	\$8.40
Kosher Low Fat Milk—quart	\$1.69
Kosher Low Fat Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.50
Milk, Dry—25.6 oz.	\$9.75
Milk, Evaporated—12 oz.	\$1.55
Milk, Low Fat—quart	\$1.44
Milk, Low Fat—1/2 gallon	\$2.62
Milk, Low Fat Lactose Free—quart	\$2.50
Milk, Low Fat Lactose Free—1/2 gallon	\$4.15
Milk, Whole—quart	\$1.57
Milk, Whole—1/2 gallon	\$2.69
Milk, Whole Lactose Free—quart	\$2.60
Milk, Whole Lactose Free—1/2 gallon	\$4.21
Peanut Butter—16-18 oz.	\$3.56
Soy Beverage—Pacific Natural Foods 32 oz.	\$3.40
Soy Beverage—8th Continent 64 oz.	\$3.75
Tofu—16 oz.	\$2.68
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.05
Whole Grain—Brown Rice, 16 oz.	\$1.99
Whole Grain—Brown Rice, 24 oz.	\$3.69
Whole Grain—Oats, 16 oz.	\$2.88
Whole Grain—Oats, 24 oz.	\$5.99
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.64
Boost RTF Formula—8 oz.	\$1.76
EnfaCare RTF Formula—32 oz.	\$7.69
EnfaCare w/Iron Powder Formula—12.8 oz.	\$16.88
Nutramigen Concentrate Formula—13 oz.	\$7.49
Nutramigen RTF Formula—32 oz.	\$9.85
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$25.20
Pediasure RTF Formula—8 oz.	\$2.06
Pediasure w/Fiber RTF Formula—8 oz.	\$2.09
Pediasure Sidekicks RTF Formula—8 oz.	\$1.97
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.10
Similac Advance RTF Formula—Blue—32 oz.	\$7.59
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.89
Similac Expert Care Alimentum RTF Formula—32 oz.	\$9.89
Similac Expert Care Alimentum Powder Formula—16 oz.	\$28.99
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$8.19
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.19
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.19
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.	\$23.40
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.	\$23.19

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.79
Similac for Spit Up Powder Formula—Green—12.3 oz.	\$16.39
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.59
Similac Sensitive Powder Formula—Orange—12.6 oz.	\$15.99
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.39
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$7.89
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.50
Similac Total Comfort Powder Formula—Purple—12.6 oz.	\$16.89

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC Authorization for Type 2 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.23
Beans/Peas—Dry—16 oz.	\$2.13
Canned Fish—Pink Salmon	\$2.29
Canned Fish—Sardines	\$1.62
Canned Fish—Tuna	\$1.32
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$7.00
Eggs	\$2.39
Gerber Infant Cereal—8 oz.	\$2.42
Infant Fruits, 100%—4 oz.	\$0.75
Infant Vegetables, 100%—4 oz.	\$0.75
Infant Meats, 100%—2.5 oz.	\$1.13
Juice—11.5/12 oz.	\$2.50
Juice—48 oz.	\$3.16
Juice—64 oz.	\$3.90
Kosher Cheese—16 oz.	\$8.00
Kosher Low Fat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—1/2 gallon	\$3.35
Milk, Low Fat—1/2 gallon	\$2.55
Milk, Whole—1/2 gallon	\$2.59
Peanut Butter—16-18 oz.	\$3.39
Whole Grain—Bread, 16 oz.	\$3.49
Whole Grain—Brown Rice, 16 oz.	\$1.90
Whole Grain—Oats, 16 oz.	\$2.65
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.55
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.10
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.89
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.39
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.50

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2015, through June 30, 2015, the Maximum Allowable Prices the Department of Health will pay Type 3 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.....	\$1.44
Beans/Peas—Dry—16 oz.....	\$2.40
Canned Fish—Pink Salmon.....	\$2.40
Canned Fish—Sardines.....	\$1.75
Canned Fish—Tuna.....	\$1.50
Cereal (per oz.).....	\$0.37
Cheese, 16 oz.....	\$7.70
Eggs.....	\$2.55
Gerber Infant Cereal—8 oz.....	\$2.80
Infant Fruits, 100%—4 oz.....	\$0.90
Infant Vegetables, 100%—4 oz.....	\$0.90
Infant Meats, 100%—2.5 oz.....	\$1.19
Juice—11.5/12 oz.....	\$2.60
Juice—48 oz.....	\$3.46
Juice—64 oz.....	\$4.33
Kosher Cheese—16 oz.....	\$8.40
Kosher Low Fat Milk—quart.....	\$1.87
Kosher Low Fat Milk—1/2 gallon.....	\$3.37
Kosher Whole Milk—quart.....	\$1.80
Kosher Whole Milk—1/2 gallon.....	\$3.40
Milk, Dry—9.6 oz.....	\$4.60
Milk, Dry—25.6 oz.....	\$9.85
Milk, Evaporated—12 oz.....	\$1.62
Milk, Low Fat—quart.....	\$1.59
Milk, Low Fat—1/2 gallon.....	\$2.72
Milk, Low Fat Lactose Free—quart.....	\$2.53
Milk, Low Fat Lactose Free—1/2 gallon.....	\$4.25
Milk, Whole—quart.....	\$1.74
Milk, Whole—1/2 gallon.....	\$2.79
Milk, Whole Lactose Free—quart.....	\$2.69
Milk, Whole Lactose Free—1/2 gallon.....	\$4.29
Peanut Butter—16-18 oz.....	\$3.68
Soy Beverage—Pacific Natural Foods 32 oz.....	\$3.50
Soy Beverage—8th Continent 64 oz.....	\$3.90
Tofu—16 oz.....	\$2.75
Whole Grain—Bread, 16 oz.....	\$3.65
Whole Grain—Bread, 24 oz.....	\$4.10
Whole Grain—Brown Rice, 16 oz.....	\$2.45
Whole Grain—Brown Rice, 24 oz.....	\$3.79
Whole Grain—Oats, 16 oz.....	\$3.00
Whole Grain—Oats, 24 oz.....	\$6.11
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.....	\$2.70
Boost RTF Formula—8 oz.....	\$1.89
EnfaCare RTF Formula—32 oz.....	\$7.99
EnfaCare w/Iron Powder Formula—12.8 oz.....	\$17.31
Nutramigen Concentrate Formula—13 oz.....	\$7.99
Nutramigen RTF Formula—32 oz.....	\$9.95
Nutramigen w/Enflora Powder Formula—12.6 oz.....	\$25.50
Pediasure RTF Formula—8 oz.....	\$2.30
Pediasure w/Fiber RTF Formula—8 oz.....	\$2.30
Pediasure Sidekicks RTF Formula—8 oz.....	\$2.35

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Advance Concentrate Formula—Blue—13 oz.....	\$5.58
Similac Advance RTF Formula—Blue—32 oz.....	\$7.79
Similac Advance Powder Formula—Blue—12.4 oz.....	\$17.39
Similac Expert Care Alimentum RTF Formula—32 oz.....	\$10.09
Similac Expert Care Alimentum Powder Formula—16 oz.....	\$29.98
Similac Expert Care for Diarrhea RTF Formula—32 oz.....	\$8.49
Similac Expert Care NeoSure RTF Formula—32 oz.....	\$8.39
Similac Expert Care NeoSure Powder Formula—13.1 oz.....	\$17.29
Similac Go & Grow Powder Milk Based Formula—Blue—1.38 lbs.....	\$23.45
Similac Go & Grow Powder Soy Based Formula—Pink—1.38 lbs.....	\$23.50
Similac for Spit Up RTF Formula—Green—32 oz.....	\$8.19
Similac for Spit Up Powder Formula—Green—12.3 oz.....	\$17.39
Similac Sensitive RTF Formula—Orange—32 oz.....	\$8.09
Similac Sensitive Powder Formula—Orange—12.6 oz.....	\$16.99
Similac Soy Isomil Concentrate Formula—Pink—13 oz.....	\$5.85
Similac Soy Isomil RTF Formula—Pink—32 oz.....	\$8.04
Similac Soy Isomil Powder Formula—Pink—12.4 oz.....	\$17.49
Similac Total Comfort Powder Formula—Purple—12.6 oz.....	\$17.49

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2015, through June 30, 2015, the Competitive Prices for WIC Authorization for Type 3 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.....	\$1.40
Beans/Peas—Dry—16 oz.....	\$2.15
Canned Fish—Pink Salmon.....	\$2.48
Canned Fish—Sardines.....	\$1.68
Canned Fish—Tuna.....	\$1.48
Cereal (per oz.).....	\$0.35
Cheese, 16 oz.....	\$7.20
Eggs.....	\$2.49
Gerber Infant Cereal—8 oz.....	\$2.76
Infant Fruits, 100%—4 oz.....	\$0.90
Infant Vegetables, 100%—4 oz.....	\$0.90
Infant Meats, 100%—2.5 oz.....	\$1.18
Juice—11.5/12 oz.....	\$2.60
Juice—48 oz.....	\$3.37
Juice—64 oz.....	\$4.20

<i>Description</i>	<i>Competitive Prices</i>
Kosher Cheese—16 oz.	\$8.40
Kosher Low Fat Milk—1/2 gallon	\$3.35
Kosher Whole Milk—1/2 gallon	\$3.39
Milk, Low Fat—1/2 gallon	\$2.58
Milk, Whole—1/2 gallon	\$2.60
Peanut Butter—16-18 oz.	\$3.59
Whole Grain—Bread, 16 oz.	\$3.55
Whole Grain—Brown Rice, 16 oz.	\$2.40
Whole Grain—Oats, 16 oz.	\$2.99
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.60
Similac Advance Concentrate Formula—Blue— 13 oz.	\$5.58
Similac Advance Powder Formula—Blue— 12.4 oz.	\$17.39
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$5.85
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$17.49

Persons with a disability who require an alternative format of this listing (for example, large print, audiotope, Braille) should contact Perce Morgan, Department of Health, Bureau of WIC, 625 Forster Street, 7th Floor West, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-1289, or for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-565. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Hospice Services Room and Board Payment Rates

The Department of Human Services (Department) is clarifying the payment methodology for hospice providers that render hospice services to Medical Assistance (MA) beneficiaries who reside in a nonpublic nursing facility, a county nursing facility, a State-operated nursing facility including a State veterans' home, or an intermediate care facility for individuals with intellectual disabilities or other related conditions.

Discussion

Section 1905(o) of the Social Security Act (42 U.S.C.A. § 1396d(o)) provides for an additional payment for hospice care that is furnished to an individual who is a resident of a nursing facility or intermediate care facility for the intellectually disabled (ICF/ID) and eligible for nursing facility services or services in an ICF/ID. See also 55 Pa. Code § 1130.73 (relating to additional payment for nursing facility residents). The additional payment is to take into account the room and board furnished by the facility and must equal at least 95% of the rate that is paid by the state under the plan for facility services in that facility for that individual. See section 1902(a)(13)(B) of the Social Security Act (42 U.S.C.A. § 1396a(a)(13)(B)). In response to an inquiry from the Centers for Medicare and Medicaid Services, the Department is clarifying that

the additional room and board payment made to the hospice provider is at least 95% of the nursing facility or ICF/ID per diem amount.

Fiscal Impact

The Department anticipates there will be no increase in costs to the MA Program as a result of this clarification.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Acting Secretary

Fiscal Note: 14-NOT-943. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 15-566. Filed for public inspection March 27, 2015, 9:00 a.m.]

Transition to Traditional Medicaid Expansion

The purpose of this notice is to describe the Department of Human Services' (Department) intent to transition to a traditional Medicaid expansion, as provided for under the Patient Protection and Affordable Care Act (ACA) (Pub. L. No. 111-148). As part of this transition, the Department also intends to create a single Medicaid adult benefit plan that will include the traditional adult Medicaid population as well as the ACA Newly Eligible Adult Group under section 1902(a)(10)(A)(i)(VIII) of the Social Security Act (42 U.S.C.A. § 1396a(a)(10)(A)(i)(VIII)).

Discussion

The previous administration's Healthy Pennsylvania plan was developed as an alternative to traditional Medicaid expansion. This included the development of three Medicaid benefit plans for adults: a low risk Healthy plan for adults who were generally in good health; a high risk Healthy Plus plan for adults who had more significant health care needs and ACA Newly Eligible adults determined to be medically frail; and a Private Coverage Option (PCO) plan for healthy adults in the ACA Newly Eligible Adult Group. The Centers for Medicare and Medicaid Services (CMS) approved the Department's Medicaid State Plan Amendments for the Healthy Plus and PCO benefit plans on December 17, 2014. On January 1, 2015, the Department began providing coverage under the approved Healthy Plus and PCO benefit plans, and also continued to provide low risk adults the current Medicaid State Plan benefit, which the Department designated as the "Interim Healthy" benefit plan, while awaiting approval from CMS for the low risk Healthy benefit plan.

Governor Tom Wolf announced his intent that the Commonwealth transition from the Healthy Pennsylvania plan to a traditional Medicaid expansion. As part of this transition, the Department will consolidate the three adult benefit plans established under Healthy Pennsylvan-

nia into one Medicaid adult benefit plan. This benefit plan will provide coverage for all adults, and will be similar to the Interim Healthy benefit plan with certain modifications that the Commonwealth must make to comply with the Essential Health Benefits requirements established under the ACA for the ACA Newly Eligible Adult Group and Federal parity requirements for behavioral health services. The adult benefit plan will also provide coverage of early and periodic screening, diagnostic and treatment services for those ACA Newly Eligible Adult Group members under 21 years of age, in compliance with Federal Medicaid requirements.

Interested parties may view the Interim Healthy plan previously referenced in a document on the Department's web site at http://www.dhs.state.pa.us/cs/groups/webcontent/documents/document/c_144044.pdf.

The Department intends to make key modifications to the Interim Healthy benefit plan to include the following:

- The removal of the inpatient rehabilitation hospital limit of one admission per year.
- The removal of the inpatient psychiatric hospital limit of 30 days per year.
- The removal of the six prescription drug limit per month.
- The removal of outpatient psychiatric and drug and alcohol treatment limits.

The Department will use a phase-in approach to provide for the single adult benefit plan and implement the traditional Medicaid expansion. In spring 2015, the following individuals will be enrolled into HealthChoices and receive the new Medicaid Adult benefit package: all adults currently covered under the Healthy Plus and Interim Healthy benefit plans; those adults who were previously eligible for Medical Assistance (MA) prior to January 1, 2015, and are currently enrolled in the PCO plan; women who were previously eligible for Select Plan for Women prior to January 1, 2015, who have been determined eligible under traditional Medicaid or under the ACA Newly Eligible Adult Group; and all new applicants in the traditional adult Medicaid population and the ACA Newly Eligible Adult Group. The Department will transition those remaining ACA Newly Eligible adults receiving benefits under the PCO plan to the new Medicaid Adult benefit package delivered under the HealthChoices program by fall 2015. With the completion of the transition process, the Healthy Pennsylvania demonstration and the PCO plan will conclude.

The previously mentioned transition plan can also be viewed in a chart on the Department's web site at http://www.dhs.state.pa.us/cs/groups/webcontent/documents/document/c_152246.pdf.

The Department intends to submit State Plan Amendments to CMS to provide for and obtain Federal approval for the benefit plan changes described in this notice as well as an amendment to the Department's 1915(b) Waiver, pertaining to the HealthChoices Medicaid managed care program, to address enrollment of additional ACA Newly Eligible adults in HealthChoices. The Department also intends to terminate the 1115 Healthy Pennsylvania Demonstration Waiver at the completion of the transition process.

Fiscal Impact

The estimated cost for Fiscal Year 2014-2015 is \$0.299 million (\$0.102 million in State funds). The net fiscal

impact for Fiscal Year 2015-2016 is a savings \$73.648 million (\$35.638 million in State funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any amendments to the State Plan.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Acting Secretary

Fiscal Note: 14-NOT-945. (1) General Fund;

(7) MA—Transportation; (2) Implementing Year 2014-15 is \$102,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$887,000; (4) 2013-14 Program—\$59,500,000; 2012-13 Program—\$67,100,000; 2011-12 Program—\$69,200,000;

(7) MA—Fee for Service; (2) Implementing Year 2014-15 is \$0; (3) 1st Succeeding Year 2015-16 is -\$8,371,000; 2nd Succeeding Year 2016-17 is -\$17,275,000; 3rd Succeeding Year 2017-18 is -\$18,478,000; 4th Succeeding Year 2018-19 is -\$19,842,000; 5th Succeeding Year 2019-20 is -\$21,231,000; (4) 2013-14 Program—\$428,000,000; 2012-13 Program—\$718,000,000; 2011-12 Program—\$970,000,000;

(7) MA—Capitation; (2) Implementing Year 2014-15 is \$0; (3) 1st Succeeding Year 2015-16 is -\$28,154,000; 2nd Succeeding Year 2016-17 is -\$58,100,000; 3rd Succeeding Year 2017-18 is -\$62,147,000; 4th Succeeding Year 2018-19 is -\$66,733,000; 5th Succeeding Year 2019-20 is -\$71,404,000; (4) 2013-14 Program—\$3,995,000,000; 2012-13 Program—\$3,631,000,000; 2011-12 Program—\$3,301,000,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 15-567. Filed for public inspection March 27, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Shared Ride Community Transportation Service Delivery Pilot Program; Invitation to Submit Letters of Interest

Under 74 Pa.C.S. § 1516(f) (relating to programs of Statewide significance), which provides for a shared ride community transportation service delivery pilot program (Shared Ride Pilot Program), the Department of Transportation (Department) is providing notice to transportation providers, city, county and municipal governments, and other local boards or bodies with interest in designing new ways to deliver and pay for shared ride and community transportation that it will receive letters of interest and applications for the Shared Ride Pilot Program. Letters of interest and applications will be accepted from March 30, 2015, to June 30, 2015. The Department

further provides notice of the availability of the Shared Ride Pilot Program models and the framework.

Additional information and instructions, including without limitation the Shared Ride Pilot Program models and framework can be obtained on the Department's web site at www.dot.state.pa.us. (Select "Multimodal Transportation (Transit/Aviation/Rail)," then "Public Transportation," then "Shared Ride Community Transportation Pilot Program").

Letters of interest and applications may be submitted in writing to the Department at Attention—Shared Ride Pilot Program, Bureau of Public Transportation, 400 North Street, 6th Floor, Harrisburg, PA 17120 or submitted by e-mail to Danielle Spila at dspila@pa.gov.

Questions related to the Shared Ride Pilot Program may be directed to Danielle Spila, Acting Mass Transit Systems Director, Bureau of Public Transportation, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-1208, dspila@pa.gov.

LESLIE S. RICHARDS,
Acting Secretary

[Pa.B. Doc. No. 15-568. Filed for public inspection March 27, 2015, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meeting Scheduled

The Health Care Cost Containment Council (Council) has scheduled a Technical Advisory Group meeting/conference call for Tuesday, March 31, 2015, from 10 a.m. until 12 p.m.

The meeting/conference call is accessible at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability and who wish to attend the meeting should contact Renee Greenawalt at (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 15-569. Filed for public inspection March 27, 2015, 9:00 a.m.]

Special Reports and Requests for Data

The Health Care Cost Containment Council (Council), according to Act 89 as amended by Act 14, and as amended by Act 3, is required to publish a list of all special reports and data that have been prepared during the previous calendar year. The following represents a summary of the reports and requests for data generated by the Council in calendar year 2014. The list of data fields that are included in the standard public use files are located in PDF files posted on the Council's web site at www.phc4.org (Select "Services," then "Data Requests," then "Data Descriptions"). Questions about procedures for obtaining access to Council data should be addressed to JoAnne Z. Nelson, Supervisor of Special Requests, Health

Care Cost Containment Council, 225 Market Street, Suite 400, Harrisburg, PA 17101, (717) 232-6787, jnelson@phc4.org.

Applicant and Project Description

Agency for Healthcare Research & Quality—Jenny Schnaier

Statewide 2013 inpatient discharge, ambulatory/outpatient procedure, and inpatient and outpatient revenue code detail datasets to be used in the Healthcare Cost and Utilization Project (HCUP), which uses the data for multiple databases, reports, and tools and products. The HCUP databases enable research on a broad range of health policy issues, including cost and quality of health services, medical practice patterns, access to health care programs, and outcomes of treatments at the National, regional, State and local levels.

Allied Services—Robert Cole

A custom 2012 inpatient discharge dataset of patients with a specific diagnosis discharged from acute care hospitals or long-term acute care hospitals to be used as a part of a presentation to local legislators. The purpose of the presentation is to illustrate the number of patients that require ventilator dependent care, especially those patients who require such care and are discharged to the skilled nursing facility (SNF) level of care. Conclusions about patients seeking care outside their geographic location may be determined. The presentation will also explore cuts in SNF reimbursement for patients who require mechanical ventilation and consider how that has affected existing and future SNF beds that can care for these patients.

Altoona Regional Health System—Kevin Hockenberry

Standard facility third quarter 2011 through second quarter 2013 inpatient discharge datasets for eight hospitals (Clarion Psychiatric Center, Conemaugh Valley Memorial Hospital, Meadows Psychiatric Center, Eagleview Hospital, Foundations Behavioral Health, Southwood Psychiatric Hospital, DuBois Regional Medical Center and UPMC Presbyterian Shadyside) to be used for a market share study to determine how many patients are leaving Blair County to obtain services.

A custom 2013 inpatient discharge dataset of patients residing within specified zip codes in Regions 2, 3, 4 and 5 to be used to complete their assessment and determination of the number of physicians that are needed to care for the community as part of a Medical Staff Development Plan.

Armstrong County Memorial Hospital—Dianne Eminger

Standard second quarter 2012 through first quarter 2013 regional inpatient discharge and ambulatory/outpatient procedure datasets for Region 1 and Statewide inpatient and outpatient revenue code detail datasets to be used to determine which services Armstrong County patients have to go out of the county to receive.

Berkeley Research Group—Adam Tenenbaum

Standard Statewide 2008 through 2013 ambulatory/outpatient revenue code detail datasets to be used in litigation.

Bon Secours Health System, Inc.—Gerard Cabunoc

A 2012 standard regional inpatient discharge and ambulatory/outpatient procedure dataset for Region 6 and custom inpatient discharge and ambulatory/outpatient

procedure dataset for patients residing within Region 6 to be used to understand the health care needs of communities in this Commonwealth that Bon Secours Health System serves. Data will help determine variations in health status and access to care and develop appropriate programs and services over time.

Boston University School of Medicine—Amresh Hanchate, PhD

A custom 2010 and 2011 inpatient discharge dataset of patients 18 years of age and older with derived data fields (number of days between admissions). The data will be used in developing a near-national database for Hispanic adults to characterize Hispanics' patterns of inpatient care usage and the quality of the care they receive. The researchers will examine whether greater access barriers among Hispanics results in higher rates of ambulatory care sensitive conditions—hospitalizations considered to be preventable by access to timely ambulatory care. The data will be used to determine whether Hispanics differ in the hospitals where they receive care, the quality of their care and the outcomes of their care.

Bucknell University—Amy Wolaver

Standard Statewide 2000 and 2010 inpatient discharge datasets to link with other publicly available data that will be used for health policy research and education purposes by faculty and students. The students will use the data as part of classroom activities to create descriptive statistics as part of constructed exercises. They will perform multivariate analyses to identify factors affecting inpatient discharges and health outcomes. The data will be used in Geographic Information System applications to examine the impact of socio-economic status of patients and hospital's neighborhood on hospitalizations and outcomes. Associations between physical environmental risks and hospital outcomes will also be researched.

Capital BlueCross—David Resek

Standard facility second quarter 2012 through third quarter 2012 inpatient discharge datasets for five hospitals (Lehigh Valley Hospital, Lehigh Valley Hospital/Muhlenberg, Chambersburg Hospital, Waynesboro Hospital and Milton S. Hershey Medical Center) to be used in Capital BlueCross pilot in the use of Agency for Healthcare Research and Quality (AHRQ) Indicators Window Software to measure inpatient hospital quality by means of AHRQ's Inpatient Quality Indicators, Patient Safety Indicators (PSI), Prevention Quality Indicators and Pediatric Quality Indicators based on payer-dependent data for selected inpatient hospital facilities.

Standard facility fourth quarter 2012 through first quarter 2014 inpatient discharge datasets for 15 hospitals (Pinnacle Health Hospitals, Lehigh Valley Hospital, Lehigh Valley Hospital/Muhlenberg, Reading Hospital, Evangelical Community Hospital, Ephrata Community Hospital, Holy Spirit Hospital, Geisinger Medical Center/Danville, Sacred Heart Hospital/Allentown, Mount Nittany Medical Center, Chambersburg Hospital, Hanover Hospital, Inc, St Luke's Hospital/Bethlehem, Milton S. Hershey Medical Center and Waynesboro Hospital) to be used with AHRQ Quality Indicators Windows Software to support their new hospital quality program. By using the data they will calculate AHRQ PSI to maximize the value and impact of their quality initiative. Capital Blue Cross intends to warehouse the data inputs to the program for auditing purposes because part of the program provides financial incentives to participating hospitals that meet or exceed quality criteria defined in the program.

Coordinated Health—Amy Nyberg

Standard Statewide second quarter 2013 through fourth quarter 2013 inpatient discharge and ambulatory/outpatient procedure datasets to be used for internal analysis of utilization, patient origin and destination to understand trends over time.

Corry Memorial Hospital—Barb Nichols

Standard regional 2012 inpatient discharge and ambulatory/outpatient procedure datasets for Region 2 will be used for strategic planning purposes.

DataBay Resources—Steve Sekely and Mary Ann Augustine

Standard Statewide second quarter 2013 through second quarter 2014 inpatient discharge, ambulatory/outpatient procedure, and inpatient and outpatient revenue code detail datasets. The data will be combined with other all-payer health care data to be used to produce various aggregate report files that are offered as health care software products to DataBay's customers. The reports may be by product line, service area, hospital or health system, physician and/or physician group, which can include but are not limited to market share, patient origin, use rates, charges, surgery detail, payer mix, patient demographics, diagnosis/procedure distribution, refinement, and the like.

Deborah Heart and Lung Center—Grant Leidy

Standard regional 2006 through 2010 inpatient discharge datasets for Regions 8 and 9 to be used to analyze discharges from hospitals to determine where patients receive their hospital care for cardiac procedures and which hospitals serve patients in various zip codes. The information will be used in litigation.

Emory University—Diwas Kc, PhD

A custom 2001 through 2008 inpatient discharge dataset for records with a major diagnostic category (MDC) of Diseases and Disorders of the Circulatory System (MDC 5) with derived data fields (number of days to next admission, pre-op length of stay and post-op length of stay). The data will be used for a study, *An Empirical Analysis of Learning in Cardiovascular Care*, that will study the relationship between hospital and physician experience, specialization on patient quality of care and efficiency of service delivery.

Good Shepherd Rehabilitation Hospital—John Grencer

Standard regional 2013 inpatient discharge datasets for Regions 5, 6, 7, 8 and 9 to be used for internal analysis of Good Shepherd Rehabilitation Hospital's services.

HCR ManorCare—Kenneth Kang

Standard Statewide second, third and fourth quarter 2013 inpatient discharge datasets to be used to assess the needs of residents in HCR ManorCare's SNF locations across this Commonwealth.

HealthSouth—Steve Adams

Standard Statewide 2012 and 2013 inpatient discharge datasets to be used to help determine market share and needs to help better serve HealthSouth's population base.

Highmark—Joseph J. Reilly

Standard Statewide 2012 and 2013 inpatient discharge datasets to be compared with Highmark claims data to conduct an all-payer market share analysis. The market analysis allows Highmark to understand the primary service area of facilities and to compare the primary

service area of Highmark members to the service area of all payers. The data shows where individuals go for care, outmigration patterns and allows for trending of inpatient health care use patterns.

Home Nursing Agency—Richard Lobb

Standard regional and facility third quarter 2012 through second quarter 2013 inpatient discharge datasets for Region 3 and 29 hospitals to be used to understand Home Nursing Agency's market share.

Hospital & Healthsystem Association of Pennsylvania—Martin Ciccocioppo

Standard Statewide second quarter 2013 through second quarter 2014 inpatient discharge datasets to be used to conduct ongoing monitoring of Statewide, regional and hospital-specific quality outcomes, primarily utilizing AHRQ quality indicators. Hospital & Healthsystem Association of Pennsylvania (HAP) may, from time to time, release the aggregate results of its quality monitoring research. HAP also intends to host MONAHRQ for member-only use on its private web site.

Standard Statewide third quarter 2012 through second quarter 2013 inpatient discharge datasets and inpatient revenue code detail datasets to be used by Applied Medical Software (AMS) to develop Statewide and regional best practice financial norms for Pennsylvania hospitals. HAP will use the results of the AMS analysis to determine the viability of inviting Pennsylvania hospitals to participate in performance-based gain sharing program.

A custom modified three-month quarterly (May 1, 2013, to June 30, 2014) inpatient discharge readmission analysis data report of hospitals' 30-day readmission rates for any reason on all discharges. The data will be used to provide Centers for Medicare and Medicaid Services (CMS) with pre-Hospital Engagement Network (HEN) rates of admission. CMS requested aggregate HEN readmission data for three groups of hospitals: 1) all hospitals; 2) hospitals participating in any of the PA-HEN projects; and 3) hospitals participating in the PA-HEN preventable readmissions project. The PA-HEN staff is interested in knowing hospital-specific rates to ensure hospitals with the greatest needs are addressed through the PA-HEN project and to identify the best performers to learn what they are doing right.

Standard 2013 general acute care hospitals financial data reports to be used to conduct ongoing monitoring of Statewide, regional, and hospital-specific finances and policy impact analysis. The reports will be shared with the American Hospital Association (AHA) for AHA to better understand hospital financial and utilization data by payer for hospitals that do not respond to the AHA Annual Hospital Survey. HAP and AHA will only use the financial data for internal policy analysis.

Hospital & Healthsystem Association of Pennsylvania—Glen Raser

A modification to a previous request for a custom modified quarterly (September 1, 2013, to December 31, 2013) inpatient discharge report of calculated PSI 3, 12 and 13 observed rates by using the AHRQ quality indicators. The PA-HEN is part of CMS' Partnership for Patients, whose goal is to reduce preventable harm across nine hospital-acquired conditions and preventable readmissions.

IMS Health—Charles Wallace

Standard Statewide 2013 inpatient discharge and ambulatory/outpatient procedure datasets. The data will

be combined with other State data and used to estimate diagnoses and procedure volume at the National and facility level, which will be accessible to IMS' clients. Their clients will use the information to track trends in diagnoses and procedures (regionally and Nationally), identify facilities that would be appropriate sites for clinical trials based on procedure/diagnosis volume, and/or to better allocate resources based on procedure/diagnosis volume.

Intellimed—H.G. Koch

Standard Statewide second, third and fourth quarter 2013 inpatient discharge, ambulatory/outpatient procedure, and inpatient and outpatient revenue code detail datasets. The data will be used to manage cost and quality of health care delivery at the hospital level. The data uses include healthcare business decision making, statistics and individual data element analysis, service line analysis and performance, strategic planning, quality improvement and cost/charge reviews, among others. Intellimed intends to use these data for a variety of analyses, including reporting and ongoing tracking of clinical elements, analysis of utilization patterns, and delivery of information from the data to hospital and health care system decision-makers.

Johns Hopkins University—Caryn N. Bell

A custom 2010 inpatient discharge dataset of Maryland residents hospitalized in this Commonwealth. The data will be used for a dissertation research project that seeks to determine the presence of "hotspots" or geographical clusters of preventable hospitalizations among Maryland residents. The proposed project will calculate the rate of hospitalizations for a set of ambulatory sensitive conditions in each Maryland zip code. The second aim of the project is to determine the impact of racial residential segregation on the presence of preventable hospitalization hotspots. The third aim of the project is to determine the impact of various local health care and health-promoting resources on preventable hospitalization hotspots.

Lancaster General Health—Michael C. Boblitz and Cheryl LaBow

Standard Statewide second quarter 2013 through first quarter 2014 ambulatory/outpatient procedure datasets to be used to understand the demands and utilization for ambulatory surgery in this Commonwealth.

LeadingAge PA—Larry Clark

A custom third quarter 2010 through second quarter 2013 inpatient discharge data report of the number of inpatient discharges by discharge status per general acute care hospital per year to provide LeadingAge members with inpatient discharge information to better coordinate care with hospitals to prevent excessive readmissions.

Lehigh University—Shin-Yi Chou, PhD

Standard Statewide second through fourth quarter 2013 inpatient discharge datasets. The data will be used for AHRQ funded research that will use advanced econometric methods to address health policy relevant questions in this Commonwealth. The overarching goal is to examine the access, quality and costs of health care in this Commonwealth to achieve fair, effective, and efficient health care deliveries as major health care reforms are undertaken. Specifically, the aims are to: explore the effects of hospital market structure, technology diffusion, and health policies on access, quality and costs of health care; and study the environmental effects on health outcomes measured by disease incidences and health care utilizations.

Lehigh Valley Health Network—Stephen L. Christopoulos

Standard Statewide second quarter 2013 through first quarter 2014 inpatient discharge datasets to be used for service area analysis, product line trends and analysis, competitive analysis, and incident rate comparison and trends for program development. The data will be used for research population based health issues—promote health and well being of targeted vulnerable populations; internal quality control research; internal resource utilization research; support development of continuum of care research; community based health needs—target chronic illnesses.

Memorial Medical Center—Carrie Arcurio

Standard Statewide second quarter 2013 through fourth quarter 2013 inpatient discharge and ambulatory/outpatient procedure datasets. The data will be used to internally evaluate Memorial Medical Center's current performance, its competitors' performance and future opportunities. The data will be used to illustrate current market share and to enhance various other planning tools such as budgets and 5-year plans.

National Bureau of Economic Research—Amy Finkelstein

Standard regional 2011 inpatient discharge datasets for Regions 8 and 9 to be used to conduct preliminary analyses for the target population of a randomized controlled trial involving providing transitional care to high-utilizers of hospital care in Camden, NJ. Specifically, the data will be used in conjunction with New Jersey inpatient data to understand where residents from Camden choose to receive hospital care. The study is on whether the intervention approaches developed by the Camden Coalition of Healthcare Providers impacts health care utilization, health and psychosocial outcomes.

New Solutions, Inc—Nancy Erickson

A custom 2013 inpatient discharge dataset of patients originating from New Jersey or Bucks, Monroe, Northampton, Philadelphia, Pike and Wayne Counties. The data will be risk-adjusted and produced into reports used by New Solutions for consulting and providing market share analysis to their hospital clients.

OptumInsight—Holli Boetcher

Standard Statewide 2012 inpatient discharge dataset. The data will be used to provide consumers with hospital quality and efficiency information to help them make more informed decisions about where to seek care and to provide health care professionals with comparison reports. The data will be summarized by hospital and medical procedure/condition to provide information such as cost, length of stay, mortality, complications and volume. The aggregated information will be provided in a reporting tool to health plans for use by their members.

Pennsylvania Department of Health—Carol Thornton, MPA

A custom 2013 inpatient discharge dataset of Statewide records. The Violence and Injury Prevention Program will use the data for analysis, to respond to requests for aggregate State and local level injury data, and to prepare injury reports: 1) Injuries in Pennsylvania, Hospital Discharge, annual age-specific report of injury data by mechanism; 2) Injuries in Pennsylvania County Profiles, an annual report containing State, regional and county data; 3) Injury-Specific Monographs, which provide data on specific injury topics; and 4) Injury-Specific

Fact Sheets, which contain data on specific injuries, identifying risk factors and high-risk groups. The data from these reports and requests will be used by State and local agencies to identify specific segments of the population at highest risk for injury, specific types and causes of injury, and youth suicide prevention planning and evaluation.

Pennsylvania Department of Health—Marina O. Matthew

A custom 2012 inpatient discharge data report of heart failure, nonfatal traumatic brain injuries, nonfatal spinal cord injuries, hip fractures, asthma or obstetric cases by age, gender and race. The data will be used as a part of a series of the Pennsylvania Department of Health web pages containing State and local data that correspond to the Healthy People 2020 topics/objectives, as developed by the Centers for Disease Control and Prevention (CDC).

Pennsylvania Department of Health—Ronald Tringali, PhD, RN

A custom 2012 through 2013 inpatient discharge data report of asthma, acute myocardial infarction (AMI), carbon monoxide poisoning and heat stress related hospitalization cases with ethnicity indicators by age group, county, gender and race to be used in the National Environmental Public Health Tracking Network. The data will be provided to the CDC to be used with other health outcomes data, exposure and bio-monitoring data, and environmental hazards and environmental monitoring data to be displayed in aggregate form on the CDC's public portal and analyzed to provide valid scientific information on environmental exposure and adverse risk of health conditions to drive actions that will improve the health in communities.

A custom 2013 inpatient discharge and ambulatory/outpatient procedure dataset of patients with a primary diagnosis of asthma. The Asthma Control Program will use the data to analyze morbidity data for asthma risk education and prevention programs. The interpretation will include analysis of length of stay, charges, general payment distribution among payers, admission types, seasonal and monthly distribution of asthma hospitalizations among different age groups, genders and races in this Commonwealth. The Asthma Control Program will provide the public and Pennsylvania Asthma Partnership, including healthcare providers, with asthma hospitalization data through press releases, conferences, presentations, asthma burden reports, focus reports and asthma fact sheets. The Asthma Control Program will also send reports to the CDC.

Pennsylvania Department of Health—Stephen Muccioli

Standard Statewide 2012 and 2013 inpatient discharge, ambulatory/outpatient procedure, and inpatient and outpatient revenue code detail datasets. The data will be used to: 1) compare drug and alcohol hospitalizations; 2) provide the drug and alcohol programs with the necessary information to make informed decisions on the reduction of drug and alcohol abuse and addiction; 3) identify areas of need to assist in Statewide drug and alcohol planning and evaluation; 4) provide surveillance data to the drug and alcohol programs to prepare fact sheets, monographs and statistical reports at the State and local level; and 5) analyzed to support the objectives of the Strategic Prevention Framework Partnerships for Success 5-year grant. The grant focuses on problem areas such as underage drinking, prescription drug abuse and drug overdoses in five specific counties.

Standard Statewide 2012 and 2013 inpatient discharge dataset. The data will be used to: 1) examine diabetes hospitalizations; 2) analyze the data in support of the goal of the Diabetes Prevention and Control Program, which is to reduce the burden of diabetes in this Commonwealth by preventing and controlling its complications; and 3) analyze by the Bureau of Health Statistics and Research to provide surveillance data to the Diabetes Prevention and Control Program, to prepare fact sheets and county monographs, to create the bi-annual Burden of Diabetes in this Commonwealth report and to respond to requests for aggregate data at the local and State level.

**Pennsylvania Department of Public Welfare—
Jolene H. Calla, Esq.**

A custom third quarter 2011 through second quarter 2012 inpatient discharge dataset of verified self-pay records and 2010 through 2012 financial data report of a 3-year average percent of uncompensated care. The data will be used to compute payments to hospitals for the Hospital Uncompensated Care and Extraordinary Expense programs established under the Tobacco Settlement Act of 2001.

Pennsylvania Office of Attorney General—Tracy W. Wertz

Standard Statewide 2013 inpatient discharge, ambulatory/outpatient procedure, and inpatient and ambulatory/outpatient revenue code detail datasets to be used for reviews of hospital mergers to ensure compliance with antitrust laws. The data will also be used by the Federal Trade Commission for hospital merger investigations that are conducted jointly with the Pennsylvania Office of Attorney General.

Pennsylvania Patient Safety Authority—Mary C. Magee

A custom 2006 through first quarter 2014 inpatient discharge data report of cases with pressure ulcer diagnoses in the primary position versus the same diagnoses in any secondary diagnosis comparing average lengths of stay and charges by facility and Statewide per year. The data will be used for comparison with Authority performance to determine if any improvements were made within this Commonwealth.

**Pennsylvania eHealth Partnership Authority—
David Grinberg**

A custom third quarter 2010 through second quarter 2013 Statewide inpatient discharge and ambulatory/outpatient procedure dataset with derived data fields (number of days to next admission or visit, or both). The date will be used to establish baseline measurements of healthcare delivery quality in an effort to better identify and measure any future impact various health information exchange based interventions have on the quality of healthcare delivery.

Pennsylvania Patient Safety Authority—Susan C. Wallace

Custom 2005 through 2013 inpatient discharge and ambulatory/outpatient procedure data reports of the number of live births per year Statewide and by hospital. The data will be used to analyze the number of newborn falls per year in hospitals and birthing centers in this Commonwealth for an article for the Pennsylvania Patient Safety Advisory.

Pennsylvania Physical Medicine & Pratter—Bill Hennessey, MD

A standard Statewide third quarter 2013 ambulatory/outpatient revenue code detail dataset to be used as part

of their goal in making medical costs available and known before receiving medical care. The data will be displayed by facility as an average charge or a known specific facility fee per procedure.

**Philadelphia Department of Public Health—
Girdhar Mallya, PhD**

Standard regional 2012 and 2013 inpatient discharge datasets for Regions 8 and 9. The data will be used for a variety of analyses that allow tracking of diseases requiring hospitalization and descriptions of the hospitalized patient population. Data are used in aggregate form, primarily for research and policy planning, but also for the evaluation of trends in inpatient/outpatient services and cost for HIV, diabetes, violence-related injuries, high-risk pregnancies, and the like.

Pittsburgh Regional Health Initiative—Keith T. Kanel, MD

A custom third quarter 2012 through fourth quarter 2013 inpatient discharge data report of 30-day age-adjusted and sex-adjusted readmission rates on AMI, chronic obstructive pulmonary disease (COPD), and congestive heart failure (CHF) conditions by type of payer for six hospitals (Butler Memorial, Conemaugh Valley, Indiana Regional, Monongahela Valley, Sharon Regional and Uniontown) and for Western Pennsylvania. The data will be used to track changes in readmission rates that may be attributable to a multi-dimensional, Pittsburgh Regional Health Care Initiative intervention to improve care for patients with COPD, AMI and CHF in six Western Pennsylvania hospitals.

Pittsburgh Regional Health Initiative—Kenneth R. Moore

A custom second quarter 2011 through 2013 inpatient discharge dataset of records originating from hospitals located within Region 1 or Cambria, Indiana, Lawrence, Mercer or Somerset Counties. The data will be used to study hospital readmission rates of chronic diseases to focus efforts on improving health care safety and quality and plan initiatives for improving health care in the Southwestern Pennsylvania region.

Pittsburgh Regional Health Initiative—Robert Ferguson

A custom third quarter 2009 through second quarter 2013 inpatient discharge dataset of cases with an in-hospital mortality or discharge to hospice during third quarter 2012 through second quarter 2013, with all prior hospitalizations for those patients in the preceding quarters. The data will be used to analyze variations in the content and intensity of hospital-based end of life (EOL) care across this Commonwealth to identify potential opportunities to improve responsiveness to patient requests for lower intensity EOL care.

Renzi Podiatry—Ronald M. Renzi, DPM

A custom 2009 through 2013 inpatient discharge dataset of cases for residents of Philadelphia, Montgomery, Bucks, Delaware and Chester Counties. The data will be used for publications and as part of the Save Your Soles Campaign program sponsored by Abington Memorial Hospital, which is to reduce amputations in the male African-American community. The data will be used to measure/count the number of amputations by county and zip code, to locate areas with high numbers of amputations and to track patients with risk factors for amputation to evaluate prevention strategies.

Service Employees International Union—Robb Streicher

Standard Statewide 2012 inpatient discharge and 2005 through 2012 inpatient revenue code detail datasets. The data will be used for an ongoing project to assess the delivery of services in terms of access, cost, quality of care and impact of delivery of services in multiple settings. The data will be used to try to understand the sources of variation in these four aspects of health care provision to ensure beneficiaries receive the right care, at the right time, in the right setting, which will reduce unwanted variation in health care delivery and ultimately lead to cost savings through the elimination of underuse of effective care and the over-utilization of supply-sensitive care.

SG-2, LLC—Nicole Cumorich and Tracy Pfeiffer

Standard Statewide second quarter 2013 through first quarter 2014 inpatient discharge and third quarter 2010 through first quarter 2014 ambulatory/outpatient procedure datasets. The data will be used in a software tool that was developed to support SG-2's client hospitals' long-term and short-term operational and strategic planning efforts. These tools enable their clients to develop 10-year health services demand forecasts by clinical area and geography, to provide them with the ability to project and meet future demands by determining the appropriate allocation of resources and to improve both the quality and availability of health care in the communities they serve.

Southwest Regional Medical Center—Cynthia J. Cowie

Standard 2011 regional inpatient discharge dataset for Region 1 and Statewide inpatient revenue code detail datasets. The data will be used to address healthcare service shortages, investigate quality of care objectives and promote strategic decisions to benefit healthcare beneficiaries requiring acute care service.

St. Joseph Regional Health Network—Michael N. Hendell

A standard regional 2012 inpatient discharge dataset for Region 7 to be used to further St. Joseph Regional Health Network's mission to provide high quality health services to the communities it serves. The data will provide an understanding of existing inpatient service mix relative to other acute care hospital providers in the region. The data will influence numerous strategic planning efforts, particularly service line development, partnership analysis and community health service utilization assessments.

Summit Health—Barbara Rossini

Standard regional 2012 inpatient discharge and 2012 through third quarter 2013 ambulatory/outpatient procedure datasets for Region 5 to be used for strategic planning purposes.

Summit Health—Michele R. Zeigler

Standard Statewide 2013 through first quarter 2014 inpatient discharge datasets to be used for internal benchmarking and quality improvement initiatives in a quality assurance tool, which will identify any outliers Chambersburg and Waynesboro hospitals have in order for them to reduce variation and improve patient care.

Susquehanna Health System—Brian Engel

Standard regional third and fourth quarter 2011 inpatient discharge and ambulatory/outpatient procedure datasets for Region 5 and first quarter 2013 through first

quarter 2014 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 2, 4, 5 and 6. The data will be provided to their consultant to be loaded into a database that they host and maintain on behalf of Susquehanna Health. The consultant will use the information for reporting market share and trend analysis to Susquehanna Health, which is exploring entering into other areas.

The Nemours Foundation—Sue Green

Standard regional 2012 through second quarter 2013 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 5, 7, 8 and 9 to be used to assess the community health needs, level of access, and migration patterns for pediatric and adolescent patients residing in Southeast Pennsylvania.

Truven Health Analytics—Katherine Blumhardt

Standard Statewide second quarter 2013 through first quarter 2014 inpatient discharge and ambulatory/outpatient procedure datasets to be used to process, standardize and distribute the data to clients through decision tools, benchmark databases, research, custom studies and other associated products.

University of Chicago—Fabrice Smieliauskas, PhD

Standard regional 2006 and 2009 through 2012 inpatient discharge datasets for Regions 1 and 9 to be used to study the effect on the utilization of medical procedures and technologies, health care costs, and quality of various physician, hospital and State level factors.

University of Pennsylvania—Meeta Prasad Kerlin, MD, MSCE

A custom 2008 through 2009 inpatient discharge dataset of patients admitted to all types of Intensive Care Units and patients with a mechanical ventilation procedure linked with Medicare data from CMS. The data will be used for a research study, *The Role of Physician Factors in Outcomes of Mechanically Ventilated Patients*. The object of the study is to define the relationship between individual physician experience and the outcomes of mechanically ventilated patients. The study has two specific aims: 1) to determine the association of physician experience with outcomes of mechanically ventilated patients; and 2) to determine the relative contributions of individual physician experience and hospital volume in outcomes of mechanically ventilated patients.

University of Pennsylvania—School of Medicine—Brendan Carr, MD, MS

A standard Statewide 2012 inpatient discharge dataset to be used as part of a research study to examine outcomes of trauma and other urgent surgical conditions. The broad objective of this study is to better understand the variability in outcomes that exists for adults experiencing trauma or requiring other surgical critical care and to identify structures and processes that might contribute to improved outcomes.

University of Pennsylvania—School of Medicine—Karen Hoffer

A custom 2010 through 2013 inpatient discharge and ambulatory/outpatient procedure dataset of patient records enrolled in a randomized trial of behavioral economic interventions to reduce cardiovascular disease risk: *Way to Heart Health Study*. The data will be used to measure hospitalizations and resource utilization as part of the study's cost effectiveness analysis.

**University of Pennsylvania—School of Medicine—
Meghan Lane-Fall**

A custom 2009 through 2011 inpatient discharge dataset of patients undergoing coronary artery bypass graft or valve surgery linked with Pennsylvania Department of Health death data. The data will be used for a study, *ICU Staffing and Short-term Outcomes in Cardiothoracic Surgery Critical Care Patients*. The data will be linked with survey response data from cardiac surgery intensive care units in this Commonwealth about nurse and physician staffing to analyze the relationship between intensive care unit staffing models and patient outcomes.

University of Pittsburgh—Allan Tsung, MD

A modification to expand the previous requests for a custom 2006 through 2012 inpatient discharge dataset of adult patients diagnosed with gallbladder cancer diagnosis, linked with 2006 through 2011 Pennsylvania Department of Health cancer registry data. The data will be used to complete an NIH-funded and University of Pittsburgh IRB-approved research study, *Factors Affecting Rates of Surgical Intervention in Patients with Hepatic Malignancies*. The data will be used to investigate the rates of surgical intervention for inpatients with intrahepatic cancers seen in hospitals in this Commonwealth based on the distance from their homes and the hospital. The results of the study will be submitted for publication in a peer-reviewed scientific journal.

University of Pittsburgh Medical Center—Matthew W. Michaels

Standard Statewide second quarter 2013 through second quarter 2014 inpatient discharge and ambulatory/outpatient procedure datasets to be used to produce various research reports including: patient origin for UPMC hospitals; UPMC market share in various geographies and for various service lines; utilization trends in volume and market share over different time periods; and physician volumes at UPMC and other hospitals.

University of Rochester Medical Center—Sean Os-sont

Standard regional 2013 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 2, 4 and 6 to be used for strategic and facility planning. The datasets will be provided to their consultant who will create utilization rates and market share information for them.

VNA Health System—Joseph Scopelliti

A standard facility third quarter 2012 through second quarter 2013 inpatient discharge dataset for Hershey Medical Center, Geisinger Medical Center/Danville and Mount Nittany Medical Center. VNA was recently awarded a grant by the PA eHealth Authority to analyze and implement DIRECT protocols to improve communication between acute care centers and home health providers. This data will be used to accurately identify and target key patient populations that would benefit from the implementation of this grant.

Wayne Memorial Hospital—James Hockenbury

A standard regional 2011 through second quarter 2013 inpatient discharge dataset for Region 6 to be used to determine the feasibility of expanding its current cardiovascular program.

WellSpan Health—David Kimpel

Standard regional 2013 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 5 and 7 to be used for an internal assessment of the delivery of healthcare services within their region. Service area utilization and analysis are the primary purpose for obtaining the data.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 15-570. Filed for public inspection March 27, 2015, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
16A-649	State Board of Auctioneer Examiners Schedule of Fees	3/13/15	4/16/15

JOHN R. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 15-571. Filed for public inspection March 27, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of American Select Insurance Brokers, Inc. under Act 143; Rockingham Group; Doc. No. AT15-03-005

A prereview telephone conference initiated by this office is scheduled for April 23, 2015, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before April 21, 2015.

A date for a review shall be determined, if necessary, at the prereview conference.

If an attorney or representative for a party attending the telephone conference does not have complete settlement authority relative to this matter, the party or persons with full settlement authority shall be available by telephone during the conference.

At the prereview telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the review, estimated time for the review, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter.

Prereview memoranda or other written submissions are not required for the prereview conference; however, the parties are encouraged to discuss settlement and possible stipulations pending the conference.

The Presiding Officer will consider a written request for continuance of the scheduled prereview telephone conference, for good cause only. Prior to requesting a continuance, a party must contact the opposing party. Continuance requests must indicate whether the opposing party objects to a continuance.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-572. Filed for public inspection March 27, 2015, 9:00 a.m.]

Workers' Compensation Security Fund Assessment; Notice 2015-03

The Insurance Department (Department) has determined that no contributions will be required for the Workers' Compensation Security Fund (Fund).

Section 9(1) of the Workers' Compensation Security Fund Act (act) (77 P.S. § 1059(1)) states "If, due to the payment of liabilities or claims, the balance of the fund is reduced below \$500,000,000, the department shall require contributions to maintain the actuarial soundness of the fund and to restore, in a timely manner, the balance of the fund to a level at or above \$500,000,000." As of the evaluation of December 31, 2014, the balance of the Fund exceeded \$500,000,000.

Therefore, insurers writing workers' compensation insurance in this Commonwealth will not be required to submit any contributions for the Fund in 2015.

The act may be viewed at www.ncigf.org (Select "Resources," then "Publications," see the "Guaranty Fund Laws" heading) and 31 Pa. Code Chapter 165 (relating to Workers' Compensation Security Fund) may be viewed at

www.pacode.com. Additional information regarding the Fund is located on the Department's web site at www.insurance.pa.gov.

No acknowledgement of this notice is required.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-573. Filed for public inspection March 27, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

2016 Total Resource Cost (TRC) Test; Doc. No. M-2015-2468992

On March 11, 2015, at Doc. No. M-2015-2468992, the Pennsylvania Public Utility Commission (Commission) entered a Tentative Order (2016 TRC Test Tentative Order)¹ to establish a total resource cost test (2016 TRC Test) for benefit/cost analyses if the Commission adopts² a third phase of the Act 129 Energy Efficiency and Conservation (EE&C) Program.³

The 2016 TRC Test Tentative Order calls for comments on proposed adjustments to the TRC Test methodology previously adopted for use during the first two phases of the Act 129 EE&C Program. The 2016 TRC Test, if adopted, would be applicable during the third phase of the Act 129 EE&C Program that, if implemented, would begin on June 1, 2016.

Parties may file comments to the 2016 TRC Test Tentative Order or reply comments, or both. Parties that respond to Commissioner Cawley's statement should incorporate their responses into their comments. Comments are due within 30 days of the publication of this notice. Reply comments are due within 45 days of the publication of this notice. Comments and reply comments must reference Doc. No. M-2015-2468992 and may be filed either electronically through the Commission's e-File System⁴ or by mail addressed to the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265.

Questions regarding technical issues related to the 2016 TRC Test should be directed to Scott Gebhardt, Bureau of Technical Utility Services, (717) 425-2860, gebhardt@pa.gov. Questions regarding legal and process issues related to the 2016 TRC Test should be directed to Louise Fink Smith, Esq., Law Bureau, (717) 787-8866, finksmith@pa.gov. Electronic copies of the comments and reply comments, in Word®-compatible format, should be provided to Scott Gebhardt and Louise Fink Smith when the documents are filed.

¹ The 2016 TRC Test Tentative Order is on the Commission's web site at Final Version of TRC Tentative Order. Commissioner Cawley's Statement is at <http://www.puc.pa.gov/pdocs/1347077.pdf>.

² See Notice regarding the Act 129 Phase III Implementation Tentative Order, Doc. No. M-2014-2424864 (March 11, 2015). That Tentative Order proposes implementation of an Act 129 Phase III with consumption and demand reductions for each electric distribution company (EDC) subject to Act 129. It is at <http://www.puc.pa.gov/pdocs/1347067.doc>. Commissioner Witmer's Statement is at <http://www.puc.pa.gov/pdocs/1347092.pdf>.

³ 66 Pa.C.S. § 2806.1 (relating to energy efficiency and conservation program).

⁴ See <http://www.puc.state.pa.us/efiling/default.aspx>.

Additionally, the Commission will hold an Act 129 stakeholder meeting to provide an opportunity for a question-and-answer session with the Statewide Evaluator relative to baseline and market potential studies cited in the Act 129 Phase III Implementation Tentative Order and in the 2016 TRC Test Tentative Order. The meeting will be held on April 8, 2015, at 9:30 a.m. in Hearing Room 1, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA, 17120.⁵

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-574. Filed for public inspection March 27, 2015, 9:00 a.m.]

Act 129 Energy Efficiency and Conservation Program Phase III; Doc. No. M-2014-2424864

At its March 11, 2015, public meeting, the Pennsylvania Public Utility Commission (Commission) adopted and released for public comment a Tentative Implementation Order (Tentative Order) to begin the process of potentially establishing a Phase III for the Act 129 Energy Efficiency and Conservation (EE&C) Program. This Tentative Order proposes required consumption and peak demand reductions for each electric distribution company subject to Act 129, as well as guidelines for implementing Phase III of the EE&C Program. The Tentative Order is on the Commission's web site at <http://www.puc.pa.gov/pdocs/1347067.doc>.¹

The Commission will hold an Act 129 stakeholder meeting on April 8, 2015, at 9:30 a.m. in Hearing Room 1, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA, 17120.² The purpose of the meeting is to provide stakeholders with the opportunity for a question and answer session with the Statewide Evaluator related to the baseline and market potential studies.

Interested parties are invited to file comments on the Tentative Order, as well as the baseline and market potential studies, within 30 days of the publication of this notice, with reply comments due within 45 days of the publication of this notice. Comments and reply comment shall reference Doc. No. M-2014-2424864 and can be filed electronically through the Commission's e-File System or by mail addressed to the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Questions regarding technical issues related to the Tentative Order are to be directed to Megan Good, Bureau of Technical Utility Services, (717) 425-7583, megagood@pa.gov. Questions regarding legal and process issues related to the Tentative Order are to be directed to Kriss Brown, Law Bureau, (717) 787-4518, kribrown@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-575. Filed for public inspection March 27, 2015, 9:00 a.m.]

Order Granting Competitive Classification

Joint Petition of Verizon Pennsylvania, LLC and Verizon North, LLC for Competitive Classification of All Retail Services in Certain Geographic Areas and for a Waiver of Regulations for Competitive Services; P-2014-2446303 and P-2014-2446304

The Pennsylvania Public Utility Commission (Commission) on February 26, 2015, adopted an Opinion and Order that granted, in part, the Joint Petition of Verizon Pennsylvania, LLC and Verizon North, LLC (Companies) requesting competitive classification of all retail services in certain geographic areas under 66 Pa.C.S. § 3016(a) (relating to competitive services), and seeking an 11-year waiver of parts of 52 Pa. Code Chapter 63 (relating to telephone service) and all of 52 Pa. Code Chapter 64 (relating to standards and billing practices for residential telephone service). A copy of the Order and the Errata to the Order, which contains one Statement and two Dissenting Statements from the Commissioners, can be found on the Commission's web site as follows:

Order: <http://www.puc.pa.gov/pdocs/1348740.docx>

Errata to Order <http://www.puc.pa.gov/pdocs/1345907.pdf>

In partially granting the joint petition, the Commission granted competitive classification to basic local exchange service and all other retail services offered by the Companies within 153 of their 504 wire centers encompassing the most urban areas of this Commonwealth in the Philadelphia, Erie, Scranton/Wilkes-Barre, Harrisburg, Pittsburgh, Allentown and York service regions. See Appendix A to this notice. The Companies had petitioned for a competitive classification in 194 wire centers in the previously-stated service regions.

In those areas that have been determined to be competitive, the Companies will be permitted to price basic local exchange services and associated local retail services at their discretion and without approval by the Commission. Instead of tariffs, the Order requires that the Companies maintain price lists including dial-tone and usage rates for their basic local exchange services with the Commission and post the information on the Companies' web site. The Companies will be permitted to file, upon 1 day's notice, price changes for their basic local exchange services and associated local retail services in those wire centers determined to be competitive. However, when any changes to retail prices in the affected wire centers are made, the Companies must provide 30 days' advance notice to retail customers about the change. Similarly, when any changes to those rates are made, the Companies must provide 30 days' advance notice to competitive local exchange carriers purchasing discounted local service in the affected wire centers.

In addition, in those same wire centers determined to be competitive, the Commission granted the Companies certain waivers of 52 Pa. Code Chapters 63 and 64 pertaining to telephone and residential telephone service. See Appendices B and C to this notice. The waivers were granted temporarily for 5 years or earlier upon the completion of a Commission rulemaking proceeding. In addition, the Commission directed the Companies to track data that is pertinent to the Commission's review of affordability of basic service and quality of service in the competitive areas. These waivers also were extended to all competitive local exchange carriers operating in those service regions that have been determined to be competitive. Finally, the Commission directed that a rulemaking

⁵ The Secretarial Letter announcing the stakeholder meeting and providing an agenda is at <http://www.puc.pa.gov/pdocs/1345082.docx>.

¹ The Statement by Commissioner Witmer can be found at <http://www.puc.pa.gov/pdocs/1347092.pdf>.

² The Secretarial Letter announcing this stakeholder meeting and providing an agenda can be found at <http://www.puc.pa.gov/pdocs/1345082.docx>.

docket be opened to revise and amend 52 Pa. Code Chapters 63 and 64 to address the status of these chapters for noncompetitive and competitive services on a permanent and industry wide basis.

In accordance with the Order, the Companies must maintain their obligations to serve as the carriers of last resort in all competitive wire centers. The Commission will continue to retain jurisdiction over quality of service standards that address the safety, adequacy, reliability and privacy of telecommunications services and the ordering, installation, suspension, termination and restoration of any telecommunication service of Verizon Pennsylvania, LLC and Verizon North, LLC in those wire centers determined to be competitive. The ability of a customer to file a complaint with the Commission about the Companies' services and practices is also retained.

Finally, customers in the affected wire centers will receive both general (newspaper) and personal (bill stuffer) advance notice by the Companies regarding the change in regulatory status.

ROSEMARY CHIAVETTA,
Secretary

Appendix A

Wire Centers in Verizon's Petition Area that are granted competitive reclassification

<i>Wire Center</i>	<i>CLLI</i>	<i>Wire Center</i>	<i>CLLI</i>
ALLENTOWN PA	ALTWPAAL	CONSHOHOCKEN PA	CNSHPACN
ALLENTOWN-PITT PA	PITBPAAL	CORAOPOLIS PA	CPRPLPACO
AMBLER PA	AMBLPAAM	CRAFTON PA	CRAFPACR
AMBRIDGE PA	AMBRPAAM	DAUPHIN PA	DAPHPADA
AVONDALE PA	AVDLPAAV	DAVENPORT PA	PHLAPADB
BADEN PA	BADNPABA	DEWEY PA	PHLAPADE
BALA CYNWYD PA	BCYNPAVBC	DORMONT PA	DRMTPADO
BALDWIN PA	PHLAPABA	DORSEYVILLE PA	DRVLPADO
BEAR CREEK PA	BRCKPAES	DOVER	DOVRPAXD
BELLEVUE PA	BLLVPABE	DOWNINGTOWN PA	DWTWPADT
BETHLEHEM PA	BHLHPABE	DOWNTOWN PA	PITBPADT
BRADDOCK PA	BRDDPABR	DOYLESTOWN PA	DYTWPADB
BRIDGEVILLE PA	BGVLPABR	EAGLE PA	EAGLPAEG
BRISTOL PA	BRSTPABR	EAST LIBERTY PA	PITBPAEL
BUCKINGHAM PA	BCHMPABU	EASTON PA	ESTNPAEA
CAMP HILL PA	CPHL PACH	EASTWICK PA	PHLAPAEW
CARNEGIE PA	CARNPACA	ELIZABETH TOWNSHIP PA	ELZTPAET
CARRICK PA	PITBPACA	EMMAUS	EMMSPAXE
CARVERSVILLE PA	CRVVPACA	ERIE EAST	ERIEPAXE
CATASAUQUA PA	CTSQPACT	ERIE MAIN	ERIEPAXM
CENTER POINT PA	CNPNPACE	ERIE SOUTH	ERIEPAXS
CHESTER B PA	CHESPACB	ERIE SOUTHEAST	ERIEPAXT
CHESTER HEIGHTS PA	CHTTPACT	ERIE WEST	ERIEPAXW
CHESTER SPRINGS PA	CSSPPACS	EVERGREEN PA	PHLAPAEV
CHESTNUT HILL PA	PHLAPACH	EXTON PA	EXTNPAEX
CLAIRTON PA	CLRTPACL	FAIRVIEW	FRERPAXF
COATESVILLE PA	CTVLPACV	FISHING CREEK PA	FSCCKPAFC
COLLEGEVILLE PA	CGVLPACL	GERMANTOWN PA	PHLAPAGE
		GLENMOORE PA	GLNMPAGL
		GLENOLDEN PA	GLLDPAGN
		GLENSHAW PA	GLNSPAGL
		GREEN LANE PA	GRLAPAGL
		HARLEYSVILLE PA	HRLVPAHV
		HARRISBURG PA	HRBGPAHA
		HELLERTOWN PA	HLTWPAAHE
		HERSHEY	HRSHPAXH
		HOMESTEAD PA	HMSTPAHO
		HUMMELSTOWN PA	HUMLPAHM
		IMPERIAL PA	IMPRPAIM
		IRWIN PA	IRWNPAIR
		IVYRIDGE PA	PHLAPAIV
		JEFFERSON PA	PHLAPAJE
		KEMBLESVILLE PA	KMVLPAKV
		KENNETT SQUARE PA	KNSQPAKS
		KING OF PRUSSIA PA	KGPRPAKP
		KINGSTON PA	KGTNPAES
		KIRKLYN PA	KRLNPAKL
		KNIGHTS ROAD PA	PHLAPAKR

Wire Center

KUHNSVILLE PA
 LANDENBERG PA
 LANSDOWNE PA
 LINE LEXINGTON PA
 MARKET PA
 MAYFAIR PA
 MCKEES ROCKS PA
 MCKEESPORT PA
 MCMURRAY PA
 MEDIA PA
 MENDENHALL PA
 MIDLAND PA
 MILLVALE PA
 MORRISVILLE PA
 MOUNTAINVILLE PA
 NEW HOPE PA
 NEW KENSINGTON PA
 NEWTOWN PA
 NORRISTOWN PA
 OAKDALE PA
 OAKLAND PA
 OAKMONT PA
 OLYPHANT PA
 ORCHARD PA
 PAOLI PA
 PAXTANG PA
 PAXTONIA PA
 PENN HILLS PA
 PENNSBURG PA
 PENNYPACKER PA
 PERKASIE PA
 PERRYSVILLE PA
 PHOENIXVILLE PA
 PILGRIM PA
 PINEVILLE PA
 PLEASANT HILLS PA
 PLUMSTEADVILLE PA
 PLYMOUTH PA
 POPLAR PA

CLLI

KHVLPKU
 LDNBPALB
 LNSDPALD
 LNLXPALN
 PHLAPAMK
 PHLAPAMY
 MCRKPAMR
 MCPTPAMK
 MCMRPAMC
 MEDIPAME
 MNDNPAMH
 MDLDPAMI
 MLVAPAMI
 MRSLPAMV
 ALTPAMT
 NWHPPANH
 NWKNPANK
 NWTWPANW
 NRTWPANR
 OKDLPAOA
 PITBPAOK
 OKMTPAOA
 OLYPPAOL
 PHLAPAOR
 PAOLPAPA
 PXTGPAPG
 PXTNPAPA
 PEHLPAPH
 PNBGPAPB
 PHLAPAPE
 PRKSPAPE
 PYVLPAPE
 PXVLPAPV
 PHLAPAPI
 PIVLPAPV
 PLHSPAPH
 PSVLPAPV
 PLMOPAPL
 PHLAPAPO

Wire Center

POTTSTOWN PA
 PUGHTOWN PA
 RED LION
 REGENT PA
 REIGELSVILLE PA
 RIDLEY PARK PA
 ROBINSON TWP PA
 ROCHESTER PA
 ROYERSFORD PA
 SARATOGA PA
 SCHWENKSVILLE PA
 SCRANTON PA
 SEWICKLEY PA
 SHARPSBURG PA
 SHERWOOD PA
 SOUDERTON PA
 SPRINGDALE PA
 SPRINGFIELD PA
 SPRINGTOWN PA
 SQUIRREL HILL PA
 STEELTON PA
 TAYLOR PA
 TROOPER PA
 WARRINGTON PA
 WAVERLY PA
 WAYNE PA
 WEST CHESTER PA
 WEST MIFFLIN PA
 WEST VIEW PA
 WILKES BARRE PA
 WILKINSBURG PA
 WILLOW GROVE PA
 WYOMING PA
 YARDLEY PA
 YORK EAST
 YORK MAIN
 YORK NORTH
 ZELIENOPLE PA

CLLI

PTTWPAPT
 PGTWPAPT
 RDLNPAXR
 PHLAPARE
 RGVLPARI
 RDPKPARP
 RBTTPART
 ROCHPARC
 RYFRPARF
 PHLAPASA
 SCHWPASV
 SCTNPASC
 SWKYPASE
 SHSAPASH
 PHLAPASH
 SDTNPASD
 SPDLPASP
 SPFPDPAF
 SPTWPASP
 PITBPASQ
 SLTNPAST
 TAYLPATA
 TRPRPATR
 WGTNPAWR
 PHLAPAWV
 WAYNPAWY
 WCHSPAWC
 WMFLPAWM
 WSVWPAWE
 WLBRPAWB
 WKBGPAWK
 WLGRPAWG
 WYNGPAWY
 YRDLPAYL
 YORKPAXE
 YORKPAXM
 YORKPAXN
 ZLNPPAZE

Appendix B

Sections of 52 Pa. Code Chapter 63 That are Waived in Wire Centers in Verizon's Petition Area That are Granted Competitive Reclassification

<i>Subchapter</i>	<i>Sections</i>
B	<p>Section 63.12 (Minimizing interference and inductive effects) Section 63.16 (Traffic measurements) Section 63.17 (Reserved) Section 63.18 (Multiparty line subscribers) Section 63.19 (Interoffice lines) Section 63.21 (Directories) Section 63.23 (Construction and maintenance safety standards for facilities)* Section 63.24 (Service interruptions)</p> <p>*Waiver is conditioned upon the requirement that Verizon shall construct and maintain its public utility equipment, facilities, and wire or cable crossings in accordance with the safety standards set forth in the current National Electrical Safety Code.</p>
C	<p>Section 63.31 (Classification of public utilities) Section 63.32 (System of accounts) Section 63.33 (Integrity of reserve accounts to be preserved) Section 63.34 (Reclassification of telephone plant to original cost) Section 63.35 (Preservation of records)</p>
E	<p>Section 63.51 (Purpose) Section 63.52 (Exceptions) Section 63.53 (General provisions) Section 63.54 (Record retention) Section 63.55 (Surveillance levels) Section 63.56(a)—(e) (Measurements) Section 63.58 (Installation of service)* Section 63.59 (Operator-handled calls)** Section 63.60 (Automatic Dialing Announcing Devices (ADAD)) Section 63.61 (Local dial service) Section 63.62 (Direct distance dial service) Section 63.63 (Transmission requirements and standards) Section 63.64 (Metering inspections and tests) Section 63.65 (Safety)</p> <p>*Waiver granted conditionally upon the requirement that Verizon include in its Product Guide applicable to competitive services, its rules regarding the timing of service installations and any commitments that Verizon is willing to make to customers on the subject.</p> <p>**Pursuant to a prior ruling, a waiver is already in place for Section 63.59(b) until a rulemaking is undertaken. See <i>Pa. PUC, Law Bureau Prosecutory Staff v. Verizon PA</i>, Doc. No. M-2008-2077881 (Order entered October 12, 2012).</p>
F	<p>Section 63.71 (Definitions) Section 63.72 (Traffic usage studies) Section 63.72a (InterLATA traffic studies) Section 63.73 (Optional calling plans) Section 63.74 (EAS polls) Section 63.75 (Subscriber polls) Section 63.76 (EAS complaints) Section 63.77 (Evaluation criteria)</p>
G	<p>Section 63.91 (Purpose) Section 63.92 (Definitions) Section 63.93 (Conditions of service) Section 63.94 (Coin telephone requirements) Section 63.95 (Sufficiency of public telephone service) Section 63.96 (Service requirements for coin telephones) Section 63.97 (Reserved) Section 63.98 (Compliance)</p>

Appendix C

Sections of 52 Pa. Code Chapter 64 That are Waived in Wire Centers in Verizon's Petition Area That are Granted Competitive Reclassification

<i>Subchapter</i>	<i>Sections</i>
A	64.1—first sentence only
B	Section 64.11 (Method of payment) Section 64.12 (Due date for payment) Section 64.13 (Billing frequency) Section 64.14 (Billing information) Section 64.15 (Advance payments) Section 64.16 (Accrual of late payment charges) Section 64.17 (Partial payments for current bills) Section 64.18 (Application of partial payments between past and current bills) Section 64.19 (Rebilling) Section 64.20 (Transfer of account) Section 64.21 (Reserved) Section 64.22 (Billing service for interexchange carriers)
C*	Section 64.31 (LEC credit and deposit policies) Section 64.32 (Credit standards) Section 64.33 (Payment of outstanding balance) Section 64.34 (Written procedures) Section 64.35 (Deposit requirements for existing customers) Section 64.36 (Method of making deposit) Section 64.37 (Refund of deposits) Section 64.38 (Application of deposit to bills) Section 64.39 (Periodic review) Section 64.40 (Refund statement) Section 64.41 (Interest) *Waiver is conditioned upon the requirement that Verizon provide information in its Product Guide about the consequences if an applicant for service is not deemed to be creditworthy.
D	Section 64.52 (Refunds for service interruptions) Section 64.53 (Discontinuance of service)
E	Section 64.61 (Authorized suspension of service) Section 64.63 (Unauthorized suspension of service), paragraphs (1) through (9) only Section 64.72 (Suspension notice information) Section 64.73 (Notice when dispute pending) Section 64.74 (Procedures upon customer contact before suspension) Section 64.81 (Limited notice upon noncompliance with report or order)
F	Section 64.121 (Authorized termination of service) Section 64.122 (Unauthorized termination of service when dispute pending) Section 64.123 (Termination notice)
H	Section 64.181 (Restoration of service after suspension) Section 64.182 (Restoration of service after termination)
I	Section 64.191 (Public information), subsections (f) and (g)* Section 64.192 (Record maintenance) * Section 64.191(e) remains waived per the Order entered at Doc. Nos. I-00940034 and P-00072348
J	Section 64.201 (Reporting requirements), subsection (b)(1); (b)(2)(ii), (iii) and (iv); (b)(3); (b)(4)(ii), (iii) and (iv); (b)(8)(ii), (iii) and (iv); (b)(9)(ii), (iii) and (iv); (b)(10)(ii), (iii) and (iv); and (b)(11)
K	Section 64.211 (Availability of normal Commission procedures)

[Pa.B. Doc. No. 15-576. Filed for public inspection March 27, 2015, 9:00 a.m.]

Pro Forma Intra-Corporate Reorganization

A-2015-2472427. Locus Telecommunications, Inc. Application of Locus Telecommunications, Inc. for approval of a pro forma intra-corporate reorganization.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 13, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Locus Telecommunications, Inc.

Through and By Counsel: Edward A. Yorkgitis, Jr., Esquire, Steven A. Augustino, Esquire, Denise N. Smith, Esquire, Kelley Drye and Warren LLP, 3050 K Street, NW, Suite 400, Washington, DC 20007

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-577. Filed for public inspection March 27, 2015, 9:00 a.m.]

Pro Forma Intra-Corporate Reorganization

A-2015-2472426. Total Call International, Inc. Application of Total Call International, Inc. for approval of a pro forma intra-corporate reorganization.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 13, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Total Call International, Inc.

Through and By Counsel: Edward A. Yorkgitis, Jr., Esquire, Steven A. Augustino, Esquire, Denise N. Smith, Esquire, Kelley Drye and Warren LLP, 3050 K Street, NW, Suite 400, Washington, DC 20007

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-578. Filed for public inspection March 27, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commis-

sion, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 13, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2015-2466615. Penn Medical Logistic Transportation (6658 Terrace Way, Harrisburg, PA 17111) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Dauphin County, to doctor appointments and return.

A-2015-2468533. Kim A. Harris (493 Frogtown Road, Pequea, PA 17565) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in Lancaster County and from points in said county to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for the approval of the transfer of stock as described under the application.

A-2015-2463243. McCarthy Flowered Cabs, Inc. (1932 Cedar Avenue, Scranton, PA 18505)—a corporation of the Commonwealth of Pennsylvania—for the approval of the transfer of 100 shares of issued and outstanding shares held by Brian J. McCarthy to David T. Harte. *Attorney:* Paul S. Guarnieri, 11676 Perry Highway, Suite 3100, Wexford, PA 15090.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2014-2405211. Larry Nelson Brought (111 South Crosswoods Lane, Hoherwald, TN 38462) discontinuance of service and cancellation of his certificate, as a common carrier, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Mifflin, to points in Pennsylvania, and return.

A-2015-2466866. George Larry Clegg (RR 1, Box 362, Thompston, Juniata County, PA 17094) discontinuance of service and cancellation of his certificate, as a common carrier, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Juniata County, to points in Pennsylvania, and return.

A-2015-2467662. Ruth Ann Bubb (3739 Stull Road, McClure, Snyder County, PA 17841) discontinuance of service and cancellation of his certificate, as a common carrier, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Snyder and Mifflin, to points in Pennsylvania, and return.

A-2015-2468545. Ernest S. Lantz (85 Old Race Tract Road, Coatesville, Chester County, PA 19320) discontinuance of service and cancellation of his certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, and

those points in the County of Chester located on and west of SR 10, beginning at the Lancaster/Chester County line, then southwardly on SR 10 to its intersection with SR 1, thence southeastwardly on SR 1 to the Pennsylvania/Maryland State line, including the Borough of Parkesburg, to points in Pennsylvania, and return.

A-2015-2471144. Joseph David Gerlitzki, III t/a Giddy-Up Joes (1117 Graber Avenue, Sarasota, FL 34237) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-579. Filed for public inspection March 27, 2015, 9:00 a.m.]

Transfer by Merger

A-2015-2472472 and A-2015-2472473. Aqua Pennsylvania, Inc. and Superior Water Company, Inc. Joint Application of Aqua Pennsylvania, Inc. and Superior Water Company, Inc. for approval of the transfer, by merger, of all stock and rights of Superior Water Company, Inc. to Aqua Pennsylvania, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 13, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.; Superior Water Company, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101 and David P. Zambito, Esquire, D. Troy Sellars, Esquire, Cozen O'Connor, 305 North Front Street, 4th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-580. Filed for public inspection March 27, 2015, 9:00 a.m.]

YAK Communications (America), Inc.

Public Meeting held
March 11, 2015

Commissioners Present: Robert F. Powelson, Chairperson; John F. Coleman, Jr., Vice Chairperson; James H. Cawley; Pamela A. Witmer; Gladys M. Brown

YAK Communications (America), Inc.; A-311145

Tentative Order

By the Commission:

YAK Communications (America), Inc. (YAK or the Company), whose utility code is 311145, is a telecommunications interexchange reseller certificated at A-311145 on January 10, 2002.

By letter dated September 25, 2014, to the Commission, YAK stated that it went out of business as of June 17, 2014. Consistent with this pronouncement, the Commission was also aware that the Company had previously filed for bankruptcy on September 20, 2012, in the Circuit Court of the Eleventh Judicial Circuit in Miami-Dade County, Florida, having filed a claim in that proceeding; and that a final order in the bankruptcy proceeding was entered on July 25, 2013. Additional attempts by Commission staff to reach the Company since receiving the September 25, 2014 letter have been unsuccessful.

Currently, there are no informal or formal complaints pending against the Company before the Commission. Based on the above facts, we tentatively conclude that it is appropriate to revoke YAK's certificate of public convenience without the necessity of a formal complaint as being in the public interest; *Therefore,*

It Is Ordered That:

1. Revocation of YAK Communications (America), Inc.'s certificate of public convenience is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation & Enforcement, and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary and shall advise the affected Bureaus within the Commission in writing that the certificate of public convenience held by YAK Communications (America), Inc., utility code 311145, is cancelled, that its name be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administrative Services, and that the docket may be closed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-581. Filed for public inspection March 27, 2015, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant and published March 28, 2015, in the *Pennsylvania Bulletin*. The company has applied to transfer the rights held by D&I Cab, Inc. (CPC No. 1024218-01, Medallion P-0523) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Bhagat Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on February 24, 2015.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the application are available for inspection at the TLD office (contact Michael P. McIlmail, Esq.) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-582. Filed for public inspection March 27, 2015, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant and published March 28, 2015, in the *Pennsylvania Bulletin*. The company has applied to transfer the rights held by Road Trans, Inc. (CPC No. 1000666-01, Medallion P-1290) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Bhagat Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on February 24, 2015.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the application are available for inspection at the TLD office (contact Michael P. McIlmail, Esq.) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-583. Filed for public inspection March 27, 2015, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant and published March 28, 2015, in the *Pennsylvania Bulletin*. The company has applied to transfer the rights held by Road Trans, Inc. (CPC No. 1000666-01, Medallion P-0515 and 0534) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Delhi Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on February 24, 2015.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the application are available for inspection at the TLD office (contact Michael P. McIlmail, Esq.) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-584. Filed for public inspection March 27, 2015, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant and published March 28, 2015, in the *Pennsylvania Bulletin*. The company has applied to transfer the rights held by Road Trans, Inc. (CPC No. 1000666-01, Medallion P-0792 and 1267) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Nadala Taxi, Inc., 2301 Church Street, Philadelphia, PA 19124, registered with the Commonwealth on February 24, 2015.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the application are available for inspection at the TLD office (contact Michael P. McIlmail, Esq.) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-585. Filed for public inspection March 27, 2015, 9:00 a.m.]

Motor Carrier Petition for Waiver in the City of Philadelphia

Under 52 Pa. Code § 1005.23 (relating to petitions for issuance, amendment, repeal or waiver of Authority regulations), a petition for a waiver of Philadelphia Parking Authority regulations has been filed with the Taxicab and Limousine Division (TLD) at Doc. No. P-15-02-05 by All American Limo, Inc., 4731 Hulmeville Road, Bensalem, PA 19020, which holds certificate of public convenience No. 1015010-07. The petitioner is requesting a waiver of 52 Pa. Code § 1055.3(b) (relating to limousine age and mileage parameters).

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code Part II (relating to

Philadelphia Parking Authority). Filings must be made with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the petition for waiver are available for inspection at the TLD offices with the TLD Administrative Counsel between 9 a.m. and 4:30 p.m., Monday through Friday, or may be inspected at the business address of the applicant. The filings fees related to a protest may be obtained on the TLD's web site www.philapark.org/tld.

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-586. Filed for public inspection March 27, 2015, 9:00 a.m.]

Motor Carrier Petition for Waiver in the City of Philadelphia

Under 52 Pa. Code § 1005.23 (relating to petitions for issuance, amendment, repeal or waiver of Authority regulations), a petition for a waiver of Philadelphia Parking Authority regulations has been filed with the Taxicab and Limousine Division (TLD) at Doc. No. P-15-03-01 by Manjot Cab Company, 182 Marlboro Road, Upper Darby, PA 19052, which holds certificate of public convenience No. 1000198-01. The petitioner is requesting a waiver of 52 Pa. Code §§ 1011.5 and 1021.5 (relating to ineligibility due to conviction or arrest; and standards for obtaining a taxicab driver's certificate).

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by April 13, 2015. Documents filed in support of the petition for waiver are available for inspection at the TLD offices with the TLD Administrative Counsel between 9 a.m. and 4:30 p.m., Monday through Friday, or may be inspected at the business address of the applicant. The filings fees related to a protest may be obtained on the TLD's web site www.philapark.org/tld.

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-587. Filed for public inspection March 27, 2015, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 15-021.1, Network Infrastructure Upgrades for PAB, PRPA Offices, until 2 p.m. on Thursday, April 30, 2015. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 15-588. Filed for public inspection March 27, 2015, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-019.1, Piers 80 and 82 Hardware Repair; Piers 82 and 84 Pile Repair, until 2 p.m. on Thursday, April 30, 2015. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 15-589. Filed for public inspection March 27, 2015, 9:00 a.m.]

STATE BOARD OF EDUCATION

Application of the Washington Township Independent School District for Transfer from the Dover Area School District to the Northern York County School District

Notice of Public Hearing

The Special Committee of the State Board of Education (Board) established to facilitate the Board's consideration of the Application of the Washington Township Independent School District (Washington Township) to transfer from the Dover Area School District (Dover) to the Northern York County School District (Northern) will conduct a public hearing on June 3 and 4, 2015. The hearing will be held in the Jury Assembly Room, 4th Floor, York County Judicial Center, 45 North George Street, York, PA 17401. On Wednesday, June 3, 2015, the hearing will convene at 10 a.m. On Thursday, June 4, 2015, the hearing will reconvene at 9 a.m.

At its public meeting on March 11, 2015, the Special Committee of the Board accepted the petitions of intervention filed by Dover, Northern, the Dover Area Education Association (DAEA) and representatives of Keep Us In Dover Schools (KIDS). The purpose of the hearing is to receive evidence from Washington Township, Dover, Northern, DAEA and KIDS for the Board's consideration in making a determination on the application for transfer.

Following the conclusion of evidentiary proceedings, the Board will provide an opportunity for comment from members of the public who wish to provide remarks on the application for transfer. Public comment is limited to no more than 5 minutes per person. Individuals wishing to make a comment at the public hearing must register in advance no later than Wednesday, May 27, 2015, by contacting the Board at (717) 787-3787 (TYT (717) 783-8445), Monday through Friday (excluding holidays), between 8:30 a.m. and 4 p.m.

Individuals with disabilities needing special accommodations to participate or attend the hearing, such as sign language interpreter services, must contact the Board at the previously listed telephone number by Wednesday, May 27, 2015, at 4 p.m. Persons with disabilities are invited to submit public comments in alternative formats such as Braille or taped testimony and by means of the telephone. Written and alternative formats of public comments will be afforded the same thoughtful consideration by the Board as oral remarks.

Should registrants scheduled to provide public comment need to cancel their participation, the Board requests that they immediately notify the Board at (717) 787-3787 or ra-stateboardofed@pa.gov.

KAREN MOLCHANOW,
Executive Director

[Pa.B. Doc. No. 15-590. Filed for public inspection March 27, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at March Meeting

As part of its regular business meeting held on March 5, 2015, in Hershey, PA, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved or tabled the applications of certain water resources projects; 2) accepted a settlement instead of penalty from Cabot Oil & Gas Corporation; and 3) took additional actions, as set forth in the following Supplementary Information.

For further information, contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. See also Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified previously in the summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) adoption of a final, revised Fiscal Year 2016 budget; 2) approval/ratification of one grant, one grant amendment and one contract; 3) adoption of a resolution encouraging the use of dry cooling technology as appropriate for power generation and other facilities for the conservation of the waters of the Susquehanna River Basin; 4) a report on a delegated settlement with Talisman Energy USA, under the Commission Resolution 2014-15, in the amount of \$8,000; and 5) postponement to the June 2015 Commission meeting of a Show Cause proceeding with Four Seasons Golf Course over its failure to abide by the terms of the settlement agreement accepted at the September 2014 Commission meeting.

Compliance Matter

The Commission approved a settlement instead of civil penalty for the following project:

1. Cabot Oil & Gas Corporation (StellitanoA P1 Well Pad), Gibson Township, Susquehanna County, PA—\$50,000.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: ADLIB Resources, Inc. (Meshoppen Creek), Springville Township, Susquehanna County, PA. Renewal and modification to increase surface

water withdrawal by an additional 0.251 mgd (peak day), for a total of up to 0.500 mgd (peak day) (Docket No. 20101206).

2. Project Sponsor and Facility: Carrizo (Marcellus), LLC (Mosquito Creek), Karthaus Township, Clearfield County, PA. Surface water withdrawal of up to 0.720 mgd (peak day).

3. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Susquehanna River), Braintrim Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 3.000 mgd (peak day) (Docket No. 20110303).

4. Project Sponsor and Facility: Chief Oil & Gas LLC (Martins Creek), Hop Bottom Borough, Susquehanna County, PA. Renewal of surface water withdrawal of up to 0.360 mgd (peak day) (Docket No. 20110304).

5. Project Sponsor and Facility: EQT Production Company (West Branch Susquehanna River), Greenwood Township, Clearfield County, PA. Surface water withdrawal of up to 0.900 mgd (peak day).

6. Project Sponsor and Facility: Keystone Clearwater Solutions, LLC (West Branch Susquehanna River), Curwensville Borough, Clearfield County, PA. Renewal of surface water withdrawal reduced from originally approved 2.000 mgd (peak day) to up to 1.500 mgd (peak day) (Docket No. 20101204).

7. Project Sponsor and Facility: Linde Corporation (Lackawanna River), Fell Township, Lackawanna County, PA. Renewal of surface water withdrawal of up to 0.905 mgd (peak day) (Docket No. 20101207).

8. Project Sponsor and Facility: Samson Exploration, LLC (Plum Grove Cameron 5 Strip Mine Pond), Shippen Township, Cameron County, PA. Renewal of surface water withdrawal of up to 0.090 mgd (peak day) (Docket No. 20110308).

9. Project Sponsor and Facility: Shadow Ranch Resort, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20110310).

10. Project Sponsor and Facility: Southwestern Energy Production Company (Martins Creek), Brooklyn Township, Susquehanna County, PA. Renewal of surface water withdrawal of up to 0.997 mgd (peak day) (Docket No. 20110312).

11. Project Sponsor and Facility: SWEPI LP (Cowanessque River), Westfield Township, Tioga County, PA. Renewal of surface water withdrawal of up to 0.375 mgd (peak day) (Docket No. 20101203).

12. Project Sponsor and Facility: Warwick Township Municipal Authority, Warwick Township, Lancaster County, PA. Groundwater withdrawal of up to 0.288 mgd (30-day average) from Rothsville Well 2.

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: Keister Miller Investments, LLC (West Branch Susquehanna River), Mahaffey Borough, Clearfield County, PA. Application for surface water withdrawal of up to 2.000 mgd (peak day).

2. Project Sponsor and Facility: Shrewsbury Borough, York County, PA. Application for renewal and modification to increase groundwater withdrawal by an additional 0.024 mgd (30-day average), for a total of up to 0.089 mgd (30-day average) from the Blouse Well (Docket No. 19820103).

3. Project Sponsor and Facility: Shrewsbury Borough, York County, PA. Application for renewal of groundwater withdrawal of up to 0.099 mgd (30-day average) from the Smith Well (Docket No. 19811203).

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: March 12, 2015.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 15-591. Filed for public inspection March 27, 2015, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for Project 14-3965 for one new cushion tire fork truck for the Metal Fabrication and Welding Lab. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM E. GRISCOM,
President

[Pa.B. Doc. No. 15-592. Filed for public inspection March 27, 2015, 9:00 a.m.]

