

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 7, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-7-2015	American Bank Allentown Lehigh County	4261 Freemansburg Avenue Bethlehem Northampton County	Authorization Surrendered

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
2-27-2015	Prudential Savings Bank Philadelphia Philadelphia County	2101 South 19th Street Philadelphia Philadelphia County	Closed
2-27-2015	Fidelity Savings and Loan Association Bristol Bucks County	704 State Road Croydon Bucks County	Closed
3-6-2015	Fidelity Deposit & Discount Bank Dunmore Lackawanna County	1451 Hillside Drive Clarks Summit Lackawanna County	Closed
3-27-2015	Northwest Savings Bank Warren Warren County	45 Williamson Road Greenville Mercer County	Closed
3-30-2015	Conestoga Bank Chester Springs Chester County	12 West Glenside Avenue Glenside Montgomery County	Closed

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-14-2015	CNB Bank Clearfield Clearfield County	<i>Into:</i> One South Second Street Clearfield Clearfield County <i>From:</i> 221 East Cherry Street Clearfield Clearfield County	Effective

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Acting Secretary

[Pa.B. Doc. No. 15-724. Filed for public inspection April 17, 2015, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of May 2015

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of May, 2015, is 4 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.36 to which was added 2.50 percentage points for a total of 4.86 that by law is rounded off to the nearest quarter at 4 3/4%.

ROBIN L. WIESSMANN,
Acting Secretary

[Pa.B. Doc. No. 15-725. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application of Respect Graduate School to Operate as a College

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application of Respect Graduate School for a Certificate of Authority to operate as a college with authority to award the Master of Arts degree in Islamic Studies.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with Patricia Landis, Division Chief, Higher and Career Education, Department of Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before 4 p.m. on the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Acting Secretary

[Pa.B. Doc. No. 15-726. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032115 (Sewage)	Ricketts Glen State Park STP 695 State Route 487 Benton, PA 17814	Luzerne County Fairmount Township	Ganoga Glen (5-C)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0086291 IW	Texas Eastern Transmission, LP (Perulack Compressor Station) 5400 Westheimer Court Houston, TX 77056-5310	Juniata County Lack Township	UNT Lick Run/12-B	Y
PA0087271 IW	East Petersburg Borough 6040 Main Street PO Box 176 East Petersburg, PA 17520	Lancaster County Manheim Township	UNT Little Conestoga Creek/7-J	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209384 (Sewage)	Lawrence Township Municipal Authority 173 School Road Tioga, PA 16946	Tioga County Lawrence Township	Tioga River (4-A)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0113956 (Sewage)	Slabtown Wastewater Treatment Plant E Lake Glory Road Catawissa, PA 17820	Columbia County Locust Township	UNT of Roaring Creek (5-E)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0252441 (SFTF)	Ondo Ext Deep Mine STP 501 Douglas Road Indiana, PA 15701	Indiana County Brush Valley Township	Ferrier Run (18-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0263532 (sewage)	Marsha & Stephen Walters SFTF 3329 Ivanhoe Road Sharpsville, PA 16150	Mercer County South Pymatuning Township	Unnamed Tributary to McCullough Run (20-A)	Y

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 13, P O Box 9205, Harrisburg, PA 17106-9205

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI105915001	DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-1311	Tioga County	Hamilton Township and Blossburg Borough	Tioga-Cowanesque Rivers Watershed (04A); Tioga River is a CWF, MF. The project site has 3 intermittent sub-drainage tributaries; all are Non-attaining and Impaired due to Abandoned Mine Drainage—Metals and pH. One tributary along the north side of the project site drains to East Creek Tioga River that has an EV existing use classification.

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0058190, SIC Code 8811, **Brenda Phelan**, 191 Hill Road, Green Lane, PA 18054-2415. Facility Name: Phelan SRSTP. This existing facility is located in Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Unami Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Report</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	XXX	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
			<i>Inst Min</i>			
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				<i>Geo Mean</i>		
Nitrate-Nitrite as N	XXX	XXX	XXX	10	XXX	20
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0

In addition, the permit contains the following major special conditions:

- Right of Entry
- Transfer of Permits
- Property Rights
- Duty to Reapply
- Collect screenings, slurries, sludges
- Dry Stream Discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0244716, SIC Code 8811, **Anthony P & Susan Laurento**, 1117 Nobb Hill Drive, West Chester, PA 19380-1884. Facility Name: Laurento SRSTP. This proposed facility is located in East Bradford Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Broad Run, is located in State Water Plan watershed 3-H and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Report</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (GPD)	XXX	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			<i>Inst Min</i>			
Dissolved Oxygen	XXX	XXX	3.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.25
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0

In addition, the permit contains the following major special conditions:

- Right of Entry
- Transfer of Permits
- Property Rights
- Duty to Reapply

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0275646, Stormwater, SIC Code 2051, **Bimbo Bakeries USA, Inc.**, 150 Boulder Drive, Breinigsville, PA 18031. Facility Name: Bimbo Bakeries USA—Lehigh Plant. This proposed facility is located in Upper Macungie Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of stormwater.

The receiving stream, Iron Run, is located in State Water Plan watershed 2-C and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

There are no proposed effluent limits or pollutant monitoring requirements for Outfall 001 and Outfall 002 at this time.

Other requirements: Preparedness, Prevention and Contingency (PPC) Plan, Stormwater Best Management Practices (BMPs), and Annual Inspection and Compliance Evaluation.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

PA0208779, IW, SIC Code 3111, **Clearfield Leather, Inc.**, 120 Cooper Road, Curwensville, PA 16833. Facility Name: Wickett & Craig-Curwensville Tannery. This existing facility is located in Curwensville Borough, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Leather Tanning and Finishing Wastewater and stormwater.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 8-B and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.107 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	64	141	XXX	Report	Report	153
Total Suspended Solids	93	203	XXX	Report	Report	223
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
Oil and Grease	16	31	XXX	15	30	30
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Aluminum	Report	XXX	XXX	Report	XXX	XXX
Total Chromium	1.4	3.6	XXX	Report	Report	4.4
Total Iron	Report	XXX	XXX	Report	XXX	XXX
Total Manganese	Report	XXX	XXX	Report	XXX	XXX
Sulfate	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfalls 002 (S01), 003 (S02) and 004 (S03) are based on a design flow of 0 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0025674 A-1, Sewage, SIC Code 4952, **Franklin Township Municipal Sanitary Authority**, 3001 Meadowbrook Road, Murrysville, PA 15668-1627. Facility Name: Meadowbrook Rd STP. This existing facility is located in Murrysville Borough, **Westmoreland County**.

Description of Existing Activity: The application is for NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Turtle Creek, is located in State Water Plan watershed 19-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.9 MGDs.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.5	XXX	1.0
(Final)	XXX	XXX	XXX	0.03	XXX	0.1
CBOD ₅						
May 1 - Oct 31	409	613	XXX	10	15	20
Nov 1 - Apr 30	818	1,227	XXX	20	30	40
					Wkly Avg	
BOD ₅						
Influent	Report	Report	XXX	Report	Report	XXX
					Wkly Avg	
Total Suspended Solids Influent	Report	Report	XXX	Report	Report	XXX
					Wkly Avg	
Total Suspended Solids	1,227	1,840	XXX	30	45	60
					Wkly Avg	
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
				Geo Mean		
UV Transmittance (%)	XXX	XXX	Report	Report	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	82	123	XXX	2.0	3.0	4.0
Nov 1 - Apr 30	139	209	XXX	3.4	5.1	6.8
					Wkly Avg	
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX
Sulfate	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0273015, Sewage, SIC Code 4952, 8800, **Rebecca Collingwood**, 51 W Methodist Road, Greenville, PA 16125. Facility Name: Rebecca Collingwood SRSTP. This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to the Shenango River, located in State Water Plan watershed 20-A and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3195402 Amendment 2, Sewerage, **Orbisonia Rockhill Joint Municipal Authority**, 843 Elliott Street, PO Box 346, Orbisonia, PA 17243-0346.

This proposed facility is located in Cromwell Township, **Huntingdon County**.

Description of Proposed Action/Activity: Seeking approval for the installation of a sodium hypochlorite feed system to act as a second source of disinfection.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

WQM Permit No. 6371406 A-3, Sewage, **Pigeon Creek Sanitary Authority**, 508 Main St, Bentleyville, PA 15314-1537.

This existing facility is located in Fallowfield Township, **Washington County**.

Description of Proposed Action/Activity: Construction of a dechlorination system at the existing Pigeon Creek Sanitary Authority Sewage Treatment Plant.

WQM Permit No. 1115401, Sewage, **Lower Yoder Township**, 128 J Street, Johnstown, PA 15906.

This proposed facility is located in Lower Yoder Township, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of replacement sewers and sewer rehabilitation to correct existing defective sanitary sewers in the Westwood and Stackhouse Areas of Lower Yoder Township—Phase I.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 4301202, Industrial Waste, Amendment, **John Koller & Son, Inc.**, 1734 Perry Highway, Fredonia, PA 16124.

This existing facility is located in Fairview Township, **Mercer County**.

Description of Proposed Action/Activity: Amendment to remove sludge dewatering equipment.

IV. NPDES Applications for Stormwater Discharges from MS4

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PAI132247, MS4, **Washington Township Northampton County**, 1021 Washington Boulevard, Bangor, PA 18031. The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Washington Township, **Northampton County**. The receiving streams, Greenwalk Creek and Martins Creek, are located in State Water Plan watershed 1-F and is classified for Trout Stocking, Migratory Fishes, Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is not in effect.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conserve District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd, Allentown, PA 18104

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023914032	Lehigh Valley Health Network Brian Hardner Facilities & Construction Dept. 3rd Floor, 2100 Mack Blvd. PO Box 4000 Allentown, PA 18105	Lehigh	Salisbury Township	Little Lehigh Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030715001	Leonard Nolt 175 Mica Lane Williamsburg, PA 16693	Blair	Woodbury Township	UNT Clover Creek (HQ-CWF)
PAI0307151002	Penn England, LLC 10341 Fox Run Road Williamsburg, PA 16693	Blair	Woodbury Township	UNT Clover Creek (HQ-CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041815001	Schrack Farms Partnership LP 860 W Valley Rd Loganton, PA 17747	Clinton	Greene Township	UNT to Fishing Creek HQ-CWF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI051114001	Pennsylvania Electric Company (a FirstEnergy Company) 76 South Main Street Akron, OH 44308	Cambria	Cambria, Cresson, Munster, and Washington Townships	North Branch Little Conemaugh River (CWF), Howell's Run (CWF), Little Conemaugh River (CWF), Bradley Run (CWF), Noel's Creek (HQ-CWF)
PAI055615002	Pittsburgh Zoo & PPG Aquarium One Wild Place Pittsburgh, PA 15206	Somerset	Allegheny Township	UNT to Brush Creek (HQ-CWF)
PAI056515001	The Wendy's Store One Dave Thomas Blvd Dublin, OH 43017	Westmoreland	Salem Township	UNT to Beaver Run (HQ-CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Venango County Conservation District, 1793 Cherrytree Road, Franklin, PA 16323

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI066115002	Oil Creek Township 16835 Shreve Run Road Pleasantville, PA 16341	Venango	Oil Creek Township	UNT Pine Creek HQ-CWF; UNT West Pithole Creek CWF

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	CAFOs
--------	-------

CAFO Notices of Intent Received

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W THIRD ST STE 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES Permit No. PAG124837, CAFO, **Joe Jurgielewicz & Son Ltd**, PO Box 257, Shartlesville, PA 19554-0257.

This existing facility is located in Rockefeller Township, **Northumberland County**.

Description of size and scope of existing operation/activity: Renewal of a PAG12 permit. 24,000 ducks (80.1 AEU's). 60.2 acres available for manure application. 850 tons of dry manure and 650,000 gallons of wet manure/washwater produced annually.

The receiving stream, Plum Creek, is in watershed 6-B and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Kenneth Loht 250 Road Apple Drive McClure, PA 17841	Mifflin	90	445.27	Swine	NA	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact

basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copy-

ing information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Safe Drinking Water, P. O. Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996603], Public Water Supply.

Applicant	[HGW Enterprises dba Harford Glen Water, LLC]
[Township or Borough]	[Harford, New York]
Responsible Official	[Daniel Correll, General Manager]
Type of Facility	[Out of State Bottled Water System]
Application Received Date	[April 6, 2015]
Description of Action	[Applicant requesting Department approval to sell bottled water in Pennsylvania under the brand names: J&J Springs Natural Mountain Spring Water and Mister Koffee Service.]

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3615507, Public Water Supply.

Applicant	Moyer Ziegler Partnership
Municipality	West Cocalico Township
County	Lancaster
Responsible Official	Loren Ziegler, Applicant/Owner 820 E Lincoln Avenue PO Box 247 Myerstown, PA 17067
Type of Facility	Public Water Supply
Consulting Engineer	Holly C. Cinkutis, P.E. Great Valley Consultants 75 Commerce Drive Wyomissing, PA 19610
Application Received:	3/19/2015
Description of Action	New community water system including one well, a sodium hypochlorite disinfection system, a finished water storage tank and 4-Log treatment of viruses.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 5915501—Construction Public Water Supply.

Applicant	Duncan Township Municipal Water Authority
[Township or Borough]	Duncan Township

County	Tioga
Responsible Official	Stephen F. Tokarz, Chairman Duncan Township Municipal Water Authority 42 Duncan Township Road Wellsboro, PA 16901
Type of Facility	Public Water Supply
Consulting Engineer	William S. Bray, P.E. 373 West Branch Road Wellsboro, PA 16901
Application Received	April 7, 2015
Description of Action	Permit new well #3, connect to conveyance line and abandon well #1. Well #2 will become the backup source.

Central Office: Bureau Director, Safe Drinking Water, PO Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996456], Public Water Supply.

Applicant	[Readington Farms, Inc.]
[Township or Borough]	[Whitehouse, New Jersey]
Responsible Official	[Ms. Michelle West, Administrative Assistance]
Type of Facility	[Out of State Bottled Water System]
Application Received Date	[March 26, 2015]
Description of Action	[Applicant requesting a permit amendment to use a new spring source (Montana Mountain Spring Water) located in Harmony Township, New Jersey. Bottled water to be sold in Pennsylvania under the brand names: Shop Rite Spring Water and Price Rite Natural Spring Water.]

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 2520110, Minor Amendment.

Applicant	Deer Haven LLC 41 Elm Street Morristown, NJ 07960
[Township or Borough]	Palmyra Township, Pike County
Responsible Official	Mr. Shahar Deer Haven LLC 41 Elm Street Morristown, NJ 07960
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Application Received Date	2/01/2013

Description of Action Log 4-Demonstration Study submittal utilizing existing facilities for EP 101 (Well No. 1) at the Deer Haven White Beauty View Estates.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Application No. 1115509GWR, Minor Amendment.

Applicant **Marshall Pointe Real Estate, LLC**
d/b/a Kings II Mobile Home Park
PO Box 451
Hershey, PA 17033

[Township or Borough] East Carroll Township

Responsible Official John W. Foley, Managing Manager
Marshall Pointe Real Estate, LLC
d/b/a Kings II Mobile Home Park
PO Box 451
Hershey, PA 17033

Type of Facility Water system

Consulting Engineer James R. Holley & Associates, Inc.
18 South George Street
York, PA 17401

Application Received Date March 27, 2015

Description of Action Demonstration of 4-log treatment for groundwater sources

Application No. 1115508MA, Minor Amendment.

Applicant **Marshall Pointe Real Estate, LLC**
d/b/a Kings II Mobile Home Park
PO Box 451
Hershey, PA 17033

[Township or Borough] East Carroll Township

Responsible Official John W. Foley, Managing Manager
Marshall Pointe Real Estate, LLC
d/b/a Kings II Mobile Home Park
PO Box 451
Hershey, PA 17033

Type of Facility Water system

Consulting Engineer James R. Holley & Associates, Inc.
18 South George Street
York, PA 17401

Application Received Date March 27, 2015

Description of Action Replace a chlorine contact tank with two smaller tanks and install chlorine contact piping.

Application No. 0415503MA, Minor Amendment.

Applicant **Beaver Falls Municipal Authority**
1425 8th Avenue
Beaver Falls, PA 15010

[Township or Borough] Eastvale Borough

Responsible Official Jerry Ford, Chairman of the Board
Beaver Falls Municipal Authority
1425 8th Avenue
Beaver Falls, PA 15010

Type of Facility Water system

Consulting Engineer KLH Engineer, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date March 31, 2015

Description of Action Installation of piping to bypass the secondary sedimentation basins.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WA54-626A, Water Allocation, **Tamaqua Area Water Authority**, 320 East Broad Street, Tamaqua, PA 18252, Rush Township, **Schuylkill County**. The applicant is requesting the right to continue to withdraw from the Still Creek Reservoir, with a requested allocation of 5,170,000 gpd (Peak Day).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup

standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the mediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the mediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

1480 Harrisburg Pike Property, Lancaster, PA 17601, Manheim Township, **Lancaster County**. GTA Environmental Services, Inc., 3445 Box Hill, Corporate Center Drive, Abingdon, MD 21009, on behalf of Quattro Lancaster LLC, 1100 Jorie Boulevard, Suite 140, Oak Brook, IL 60523, submitted a Notice of Intent to Remediate site soils contaminated with unleaded gasoline. The site will be remediated to the Nonresidential Statewide Health Standard. The site is being developed for commercial use. The Notice of Intent to Remediate was published in the *LNP* on December 14, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Vantage Energy-II Shumaker Well Pad, 220 Rush Run Road, Center Township, **Greene County**. SE Technologies, LLC., 98 Vanadium Road, Bridgeville, PA 15017 on behalf of Vantage Energy Appalachia, LLC., 489 Johnson Road, Suite 100, Washington, PA 15301 has submitted a Notice of Intent to Remediate to meet a combination of Statewide Health and Site Specific Standards concerning site soils contaminated with organics, metals, chlorides and strontium from two releases during frac operations. The NIR indicated future land use will be non-residential. Notice of the NIR was published in the *Green County Messenger* on March 6, 2015.

Speedway Store #2910 (former Gottlieb, Inc.), 5701 Grand Avenue, Neville Township, **Allegheny County**. Cardno ATC, 103 North Meadows Drive, Suite 211, Wexford, PA 15090 on behalf of Speedway, LLC, 500 Speedway Drive, Enon, OH 45323 has submitted a Notice of Intent to Remediate to meet a combination of statewide health and site specific standards concerning site soils and groundwater contaminated with dissolved chlorinated solvents and metals. Future use of the property is non-residential. Notice of the NIR was published in the *Pittsburgh Post-Gazette* on March 11, 2015.

Southeast Region: Environmental Cleanup Program Manager, Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass

Commercial Property, 2259 Baltimore Pike, East Nottingham Township, **Chester County**. Benjamin G. Myers, P.E., Associate, GTA ESI, 3445 Box Hill Corporate Center Drive, Abingdon, MD 21009 on behalf of J. Patrick Curran, Investment Guild LLC, P. O. Box 104, Oxford, PA 19363 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 5 fuel oil. Site is being redeveloped for commercial use. The Notice of Intent to Remediate was published in *LNP* on December 4, 2014. PF783058.

200 Hatfield Street, 200 Hatfield Street, Lansdale Borough, **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of John Nash, North Penn Professional Center, 920 North Broad Street, Lansdale, PA 19446 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The property use will remain residential. The Notice of Intent to Remediate was published in *The Reporter* on January 26, 2015. PF784172.

169 Kenwood Drive North, Heyduk Residence, 169 Kenwood Drive North, Bristol Township, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, P. O. Box, Douglasville, PA 19518, Dough Mason, Barney Fuel, Inc., 424 West Lincoln Highway, Penndel, PA 19047 on behalf of Ben Heyduk, 169 Kenwood Drive North Levittown, PA 19055 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the property will remain residential. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on February 2, 2015. PF780495.

Keystone Industrial Building 6, 2554 Ford Road, Bristol Township, **Bucks County**. Michael A. Christie, P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, Frank J. Stopper Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Andrea Karp, IIT Keystone Industrial Park, LLC, c/o Dividend Capital Group 518 17th Street, Suite 1700, Denver, CO 80202 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of used motor oil. The future use of the property will remain the same. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on February 11, 2015. PF784184.

Belmont Terminal, 2700 West Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Jim Oppenheim, Evergreen Resource Management, 2 Righter Parkway, Suite 200, Wilmington, DE, Jennifer Menges, Stantec, 1060 Andrew Drive, Suite 140, West Chester, PA 19083 on behalf of Brad Fish, Sunoco Partners Marketing & Termi-

nals, L.P., 4041 Market Street, Aston, PA 19014 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of lead. The future use of the facility is to remain industrial. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on October 8, 2014. PF780561.

6618 North 3rd Street, 6618 North 3rd Street, City of Philadelphia, **Philadelphia County**. Josef Posh, Liberty Environmental, Inc., 50 North 5th Fifth Floor, Reading, PA 19601, James Cinelli, Liberty Environmental, Inc., 50 North 5th Street Fifth Floor, Reading, PA 19601 on behalf of Mykhaylo Kulynych, 1037 West Cheltenham Avenue, Philadelphia, PA 19126 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the no. 2 fuel oil. The future use of the site will remain the same. The Notice of Intent to Remediate was published in *The Metro* on January 29, 2015. PF783041.

300 Jackson Avenue Site, 300 Jackson Avenue, Borough of Downingtown, **Chester County**. Greg Firely, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Jay Polin, RES-PA Downingtown, LLC, 790 NW 107 Avenue, Suite 400, Miami, FL 33172 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of lead. The proposed future use of the site property will be residential. The Notice of Intent to Remediate was published in *The Daily Local News* on February 3, 2015. PF783554.

100 Constitution Avenue, 100 Constitution Avenue, Upper Darby, **Delaware County**. Christopher Orzchow-ski, P.G., Keating Environmental Management, Inc., 835 Springdale Drive, Suite 200, Exton, PA 19341 on behalf of Joyce L. Elden, Esquire, One Sun Life Executive Park, SC 2335, Wellesley Hill, MA 02481 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release no. 2 fuel oil. The proposed future use of the property is commercial. The Notice of Intent to Remediate was published in *The Philadelphia Daily News* on January 16, 2015. PF783385.

Sears Department Store, 524 Edgemont Avenue, City of Chester, **Delaware County**. Ken S. Eden, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Lisa R. Gaffney, Chester Redevelopment Authority, 1 Fourth Street, P. O. Box 407, Chester, PA 19014 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of other organics. The future use of this property has not determined but may include residential and/or non-residential use. The Notice of Intent to Remediate was published in *The Delaware County Times* on December 23, 2014. PF783799.

PPL Park Practice Fields, 1947 Seaport Drive, Chester City, **Delaware County**. Jess Anderson, Weston Solutions, 1400 Weston Way, West Chester, PA 19380 on behalf of Michael Hare, BPG Land Partners VIII, Seaport BP LLC, 322 A Street #300, Wilmington, DE 19801 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of unleaded gasoline and inorganics. The site, consisting of several format commercial and industrial area parcels, is bounded by the Seaport Drive. The Notice of Intent to Remediate was published in the *Chester/Community Spirit* on January 29, 2015. PF783094.

Kehoe Construction, 750 West Washington Street, Norristown Borough, **Montgomery County**. Mark McCulloch, Shannon & Wilson Inc., 2110 Luann Lane, Suite

101, Madison, WI 53713, John Carpenter, U.S. Chrome Corporation, 175 Garfield Avenue, Stratford, CT 06615 on behalf of Robert Reath, U. S. Chrome Corporation, 175 Garfield Avenue, Stratford, CT 06615 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of hexavalent chromium and total chromium. The proposed future use will continue to be for non-residential property. The Notice of Intent to Remediate was published in the *Times Herald* on March 11, 2015. PF784411.

842 East Thayer Property, 842 East Thayer Street, City of Philadelphia, **Philadelphia County**. Bruno Mercuri, Mercuri & Associates, Inc., 627 Hampton Avenue, Southampton, PA 18966, Joe Crooks, Superior tank & Energy CO LLC, 302 Jefferson Avenue, Bristol, PA 19007-5241 on behalf of Dana Saunders, PA REO Inc., 759 Bristol Pike, Bensalem, PA 19020 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The intended future use of the property is residential. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on March 13, 2015. PF784346.

Conover Residence, 730 Buttonwood Avenue, Pennel Borough, **Bucks County**. Brian Lettini, JK Environmental Services, P. O. Box 509 Lafayette Hill, PA 19444, Kristen Wolanksy, EISCO-NJ 43 New Brunswick Avenue Unit 3, Hopelawn, NJ 08861 on behalf of Mr. and Mrs. Wayne Conover, 730 Buttonwood, Pennel, PA 19047 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 heating oil. The future use of the site will remain the same. The Notice of Intent to Remediate was published in the *Intelligencer* on February 25, 2015. PF764347.

2201 East Auburn Street, 2201 East Auburn Street, City of Philadelphia, **Philadelphia County**. Jenny Cutright, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Sara Szymanski, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Paul Aylesworth, Women's Community Revitalization Project, 100 West Oxford Street, Suite E-2300, Philadelphia, PA 19122 on behalf of City of Philadelphia Department of Public Property, Real Estate Division, 1030 Municipal Services B, Philadelphia, PA 19102 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of arsenic, heating compounds and pah's. The proposed future usage of the site is for residential development with associates parking and community center. The Notice and Intent to Remediate was published in the *Philadelphia Daily News* on March 13, 2015. PF784657.

(REVISED) Chestnut Street Property, 112-1128 Chestnut Street, City of Philadelphia, **Philadelphia County**. Scott Bisbort, Ransom Environmental, 2127 Hamilton Avenue, Hamilton, NJ 08619, Greg Helfin, BJP Chestnut Owner LLC, 701 Market Street, Philadelphia, PA 19106 on behalf of BJP Chestnut Owner, LLC, 701 Market Street, Philadelphia, PA 19106 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of polycyclic aromatic hydrocarbons, polychlorinated biphenyls, arsenic, lead, and mercury. The new consolidated structure will be 6-story building with retail use in the basement, first and second floors and apartments on the above floors (3rd through 6th). PF773956.

Weymouth Residence, 86 Rockyhill Road, Chadds Ford Township, **Delaware County**. Frank Lynch EnviroLink, Inc., 165 Daleville Road, Cochranville, PA

19330, Richard D. Williams, Suburban Propane, P. O. Box 4833, Syracuse, NY 13221, Richard D. Trimpi, Trimpi Associates, Inc., 135 Old Plains Road, Pennsburg, PA 18073 on behalf of George Weymouth, 86 Rockyhill Road, Chadds Ford, PA 19317 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The intended future use of site is residential. The Notice and Intent to Remediate was published in the *Delaware County Daily Times* on January 28, 2015. PF779231.

Widener University, 1516 Providence Avenue, City Chester, **Delaware County**. Joseph Diamadi, Jr, Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Jerry Pasquariello, Widener University, 1 University Place Chester, PA 19013 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of used motor oil/unleaded gasoline. The subject property is a vacant commercial property and the intended future use of the property is commercial. The Notice and Intent to Remediate was published in the *Delaware County Daily Times* on March 10, 2015. PF779408.

Erlen Theater Site, 1814 West Cheltenham Avenue, City of Philadelphia, **Philadelphia County**. Brett Milke, Boos Development Group, Inc., 2651 McCormick Drive, Clearwater, FL 33759, Kelvin Pittman, E. I. T., Whitestone Associates, Inc., 160 Manor Dive, Suite 200, Chalfont, PA 18914 on behalf of Hao Chang, HHC Holdings, LLC, 101 East Baltimore Avenue, Clifton Heights, PA 19018 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of polycyclic aromatic hydrocarbons. The site is intended for commercial redevelopment. The Notice and Intent to Remediate was published in the *Philadelphia Daily News* on February 20, 2015. PF784348.

Forman Mills, 4806 Market Street, City of Philadelphia, **Philadelphia County**. Tom Brady, PT Consultants, Inc., 629 Creek Road, Bellmawr, NJ 08031, Steven Katzenstein, PNC Bank, National Association, 1900 East 9th Street, Mailstop Locator, B7-YB13-04-4, Cleveland, Ohio, 44114, Christopher Orzechowski, P.G., Keating Environmental Management, Inc., 835 Springdale Drive, Suite 200, Exton, PA 19341 on behalf of Jim Stutts, Forman Mills, 1070 Thomas Busch Memorial Highways, Pennsauken, NJ 08110 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of petroleum hydrocarbons. The proposed future use of the property will be non-residential as a retail store. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on February 25, 2015. PF750196.

Stahl Property, 60 Upland Townships, Middletown Township, **Bucks County**. Bruno Mercuri, Mercuri & Associates, Inc. 627 Hampton Avenue, Southampton, PA 18966, Joe Crooks, Superior Tank & Energy CO LLC, 302 Jefferson Avenue, Bristol, PA 19007-5241, Davis O'Donnell, Mercuri & Associates, Inc., 627 Hampton Avenue Southampton, PA 18966 on behalf of James Stahl, 60 Upland Road, Levittown, PA 19056 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The intended future use of the property is residential. The Notice of Intent to Remediate was published in the *County Courier Times* on March 12, 2015. PF782082.

R&B Investor LP Plants 4 & 4A, 234 West Cayuga Street, City of Philadelphia, **Philadelphia County**. Peter Falnes, Gannett Fleming, Inc., Atrium 1, 1000 Atrium Way, Suite 300, Mount Laurel, NJ 08054, Glen

DePalantino, Cardone Industries, Inc., 5501 Whitaker Avenue, Philadelphia, PA 19124 on behalf of Allen Burns, Richard S. Burns & Company, Inc., 4300 Rising Sun Avenue, Philadelphia, PA 19140 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of trichloroethene, 1, 1-Dichloroethene. Future use of the Plants 4 and 4A will be non-residential purposes. PF750196.

Pral Residence, 9 Valley Court, Newtown Township, **Bucks County**. Thomas Hippensteal, P.G., Envirosearch Consultants, P. O. Box 940, Springhouse, PA 19477 on behalf of Charles and Deborah Prall, 9 Valley Court Newtown, PA 18940 has submitted a Notice of Intent to Remediate. Soil at the site has impacted with the release of no. 2 fuel oil. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in the *Advance of Bucks County* on December 21, 2015. PF784174.

20 Derstine Road, 20 Derstine Road, Towamencin Township, **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of William Steinhauser, 105 Misty Meadow Lane, Lansdale, PA 19446 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The subject property is used for residential purpose. The Notice of Intent to Remediate was published in *The Reporter* on February 5, 2015. PF7771007.

1515 Orthodox Street Site, 1515 Orthodox Street, City of Philadelphia, **Philadelphia County**. Jennifer L. Gresh, P.G., Duffield Associates, Inc., 211 North 13th street, Philadelphia, PA 19107 on behalf of Amy silver O'Leary/Tasha Odomo, Frankford Friends Schools, 1500 Orthodox Street, Philadelphia, PA 19124 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of other organic. The Notice of Intent to Remediate was published in *The Northeast Times* on January 28, 2015. PF783805.

JR Brewskis Rub, 510 South Oak Avenue, Upper Darby Township, **Delaware County**. John Krinis, JK Environmental services, JK Environmental Services, P. O. Box 509, Lafayette Hill, PA 19444 on behalf of Thomas Smith, Service One LLC, 510 South Oak Avenue, Primos, PA 19018 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The property future use of the property will be non-residential as a bar and restaurant. The Notice of Intent to Remediate was published in *The Daily Times* on March 13, 2015. PF784409.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 400558. Covanta Plymouth Renewable Energy LLC, 1155 Conshohocken Road, Conshohocken, PA 19428. This major permit modification application is requesting the approval for adding additional metal recovery equipment and modify the sorting process, as well as, including a small addition to the current Residue Building to accommodate a collection

container for the recovered metals at Covanta Plymouth Renewable Energy, LLC Facility is a municipal waste resource recovery facility located at 1155 Conshohocken Road, Conshohocken, PA 19428, in Plymouth Township, **Montgomery County**. The application was received by Southeast Regional Office on March 19, 2015.

Permit Application No. 400246. Delaware County Regional Water Quality Control Authority, (DELCORA), Western Regional Treatment Plant (WRTP) 3201 West Front Street, Chester PA 19013-4508. This major permit modification application is to increase the volume of offsite sludge accepted for processing at the DELCORA's WRTP from 120,000 to 200,000 gallons per day (GPD). DELCORA is a permitted sewage sludge incinerator facility located at 3201 West Front Street, in the City of Chester, **Delaware County**. The application was received by the Southeast Regional Office on March 31, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-03002A: High Concrete Structures, Inc. (125 Denver Road, Denver, PA 17517-9314) for the installation of a new abrasive blasting area and a new 56 ton split silo at their architectural precast concrete and structural precast systems facility in East Cocalico Township, **Lancaster County**. Potential emissions from the new blasting area are estimated to be 2.76 tpy PM₁₀/PM_{2.5}. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 123.13, 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-079E: BNZ Materials (191 Front Street, Zelienople, PA 16063), for the modification of emission limits associated with Kiln #3 from plan approval 10-079D in Zelienople Borough, **Butler County**. This is a Title V

facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

Plan approval No 10-079E is for the modification of emission limits associated with Kiln #3 from plan approval 10-079D. This project will result in projected actual emissions of 4.47 tpy for NO_x, 83.15 tpy for CO, 16.74 tpy for VOC, 9.90 tpy for PM, 9.90 tpy for PM₁₀, 9.90 tpy for PM_{2.5}, 5.08 tpy for SO_x, 1.96 tpy for Fluorides (other than HF), 3.13 tpy for HF, and 4,069.9 tpy for CO₂(e). This Plan Approval will contain conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

Emissions shall comply with 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor, and visible emissions respectively.

No person may permit the emission into the outdoor atmosphere from Kiln #3 of the following:

Total PM: 2.946 #/ton and 9.90 tpy based on a 12-month rolling basis [Compliance with the PM emission limit shall be shown through an emission factor developed (#/hr or # PM/ton brick produced whichever is more restrictive) during the initial stack test or subsequent approved stack test.] [Compliance with the requirement in this streamlined permit condition assures compliance with the provisions found in 25 Pa. Code § 123.13]

Total PM₁₀: 2.946 #/ton and 9.90 tpy based on a 12-month rolling basis [Compliance with the PM₁₀ emission limit shall be shown through an emission factor developed (#/hr or # PM₁₀/ton brick produced whichever is more restrictive) during the initial stack test or subsequent approved stack test.]

Total PM_{2.5}: 2.946 #/ton and 9.90 tpy based on a 12-month rolling basis [Compliance with the PM_{2.5} emission limit shall be shown through an emission factor developed (#/hr or # PM_{2.5}/ton brick produced whichever is more restrictive) during the initial stack test or subsequent approved stack test.]

SO_x: 1.51 #/ton and 5.08 tpy based on a 12-month rolling basis [Compliance with the SO_x emission limit shall be shown through the use of either 1.35 #/hr or 1.67 #/ton whichever is more restrictive or through an emission factor developed (# SO_x/ton brick produced) during subsequent approved stack test.] [Compliance with the requirement in this streamlined permit condition assures compliance with the provisions found in 25 Pa. Code § 123.21]

NO_x: 1.33 #/ton and 4.47 tpy based on a 12-month rolling basis [Compliance with the NO_x emission limit shall be shown through the use of either 1.08 #/hr or 1.33 #/ton whichever is more restrictive or through an emission factor developed (# NO_x/ton brick produced) during subsequent approved stack test.]

CO: 24.74 #/ton and 83.15 tpy based on a 12-month rolling basis [Compliance with the CO emission limit shall be shown through the use of either 29.40 #/hr or 36.17 #/ton whichever is more restrictive or through an emission factor developed (# CO/ton brick produced) during subsequent approved stack test.]

VOC: 4.98 #/ton and 16.74 tpy based on a 12-month rolling basis [Compliance with the VOC emission limit shall be shown through an emission factor developed (#/hr or # VOC/ton brick produced whichever is more restrictive) during the initial stack test or subsequent approved stack test.]

Fluorides (other than HF): 0.93 #/hr and 1.96 tpy based on a 12-month rolling basis [Compliance with the Fluoride emission limit shall be shown through the use of either 0.19 #/hr or 0.13 #/ton whichever is more restrictive or through an emission factor developed (# Fluoride/ton brick produced) during subsequent approved stack test and through fluoride clay concentration monitoring outlined below.]

HF: 1.49 #/hr and 3.13 tpy based on a 12-month rolling basis [Compliance with the HF emission limit shall be shown through the use of either 0.92 #/hr or 0.63 #/ton whichever is more restrictive or through an emission factor developed (# HF/ton brick produced) during subsequent approved stack test and through fluoride clay concentration monitoring outlined below.]

The throughput from the source shall not exceed 6,722 tpy finished brick based on a 12-month rolling total.

Stack test shall be conducted within 180 days for VOC, total PM (both filterable and condensable), PM₁₀ (both filterable and condensable), and PM_{2.5} (both filterable and condensable) [total PM testing can be used in lieu of PM₁₀ and PM_{2.5} testing] and shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

Within twelve (12) to eighteen (18) months prior to the expiration of the facility operating permit, a stack test for NO_x, CO, VOC, SO_x, HF, Fluoride (other than HF), total PM (both filterable and condensable), PM₁₀ (both filterable and condensable), and PM_{2.5} (both filterable and condensable) [total PM testing can be used in lieu of PM₁₀ and PM_{2.5} testing] and shall be performed.

The permittee shall take a representative sample (0.5 #/ton of clay) from each shipment of clay and shall make a monthly composite sample from all the samples taken and test for Fluoride concentration in the clay. After 6 months of sampling, the permittee may petition the Department to reduce the sampling frequency if the average Fluoride concentration in the clay does not vary greater than 5% from the Fluoride concentration during the latest stack test for Fluoride emission compliance.

The Fluoride emission factor developed during the latest stack test for Fluoride emission compliance shall increase proportionally with an increase in Fluoride concentration in the clay above the concentration during testing. This adjusted emission factor shall be used in calculating the monthly and yearly Fluoride emissions.

All recordkeeping shall commence upon startup of the source/control device. All records shall be kept for a period of five (5) years and shall be made available to the Department upon request.

The permittee shall maintain a record of all preventive maintenance inspections of the source. These records shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.

The permittee shall record the following:

Gas usage and sawdust usage on a monthly basis and a 12-month rolling total basis

Production on a monthly basis and a 12-month rolling total basis

Clay throughput on a monthly basis and a 12-month rolling total basis

Clay Fluoride concentration from sampling

The permittee shall perform a daily operational inspection of the source.

The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

This plan approval will supersede plan approval 10-079D issued on July 1, 2013.

All conditions from the facility operating permit issued on November 10, 2010, for this source remain in effect unless modified in this plan approval.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [10-079E] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

TVOP-65-00720: (1576 Arona Road, Irwin, PA 15642) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit renewal to Kennametal Inc. (1576 Arona Road, Irwin, PA 15642) for their Irwin facility located in Hempfield Township, **Westmoreland County**. Kennametal produces cemented tungsten carbide at this facility.

The facility is made up of eight attritors and four ballmills where heptane is added to make the carbide slurry. The heptane is used to prevent oxidation. The attritors have water cooling jackets on the lids. The ballmills are equipped with a cool water jacket which is supplied by municipal water. The drying room is equipped with 3 vacuum dryers; each utilizes a condenser which employs vacuum technology to collect and contain greater than 95% of the vapors of each batch. For the most part the drying cycle is considered to be a closed loop system. There are baghouses to control particulate emissions.

The pollutants of concern from this facility are VOC from heptane and small amount of particulate matters. The overall potential VOC emission limit for the facility is 152 tons per 12 consecutive month period. The proposed TVOP renewal contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00137: Oehlert Brothers, Inc. (P. O. Box 699, Royersford, PA 19468), for renewal of a State Only, Natural Minor Operating Permit in Limerick Township, **Montgomery County**. The facility operates a bulk gasoline plant with two underground gasoline storage tanks. There have been no changes made to any of the existing sources. The facility is subject to the requirements found in 40 CFR Part 63, Subparts BBBBBB and CCCCCC. All applicable requirements have been included in the operating permit for renewal. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

15-00049: Taylor Industries, Inc. (35 Anderson Rd., Parkerford, PA 19457) for a non-Title V Facility, State-Only, Synthetic Minor Operating Permit in East Coventry Township, **Chester County**. Taylor Industries, Inc. is a manufacturer of quality marble fixtures (i.e., lavatory tops, showers, tubs and whirlpools) for the home. The facility's primary emission sources are two (2) gelcoat

spray booths, five (5) mixers, a casting (molding) area and 2-4,500 gallon (cap.) resin storage tanks. This action is a renewal of the State Only Operating Permit. The permit was initially issued on 7-5-2005 and was subsequently renewed on 7-14-2010. The permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00029: SWEPI, LP (2100 Georgetown Road, Sewickley, PA 15143-872) for their Pierson 810 Well Pad Site located in Gaines Township, **Tioga County**. The facility is currently operating under GP5-59-215 and will expire on January 10, 2016. The facilities sources includes one (1) 1,340 brake horsepower, Caterpillar model G3516LE natural gas fired compressor engine, two (2) 10 million cubic foot per day glycol dehydrators each with 0.50 million Btu per hour natural gas-fired reboiler and eight (8) 0.75 million Btu per hour natural gas-fired separator heaters. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility. The subject facility has the following potential emissions: 26.97 TPY of carbon monoxide; 22.40 TPY of nitrogen oxides; 0.05 TPY of sulfur oxides; 0.66 TPY of particulate matter; 8.26 TPY of volatile organic compounds and 14,696 TPY of greenhouse gases.

The Department has determined that the sources at the facility satisfy best available technology (BAT) requirements, pursuant to 25 Pa. Code §§ 127.1 and 127.12, the New Source Performance Standards (NSPS) pursuant to 40 CFR Part 60 Subpart JJJJ and the National Emission Standards for Hazardous Air Pollutants (NESHAP) pursuant to 40 CFR Part 63 Subparts HH and ZZZZ. The operating permit will include emission limits and work practice standards along with monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable air quality regulations.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

11-00531 Sunoco Pipeline, LP, (525 Fritztown Road, Sinking Spring, PA 19608) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to Sunoco Pipeline, LP to authorize the operation of a natural gas liquid pumping facility known as the Ebensburg Station, located in Cambria Township, **Cambria County**.

Sunoco Pipeline, LP operates the Ebensburg Station to transport natural gas liquids consisting of ethane, propane and butane through the Mariner East II pipeline.

Sources at this facility consist of an electric pump and an enclosed flare. This facility has the potential to emit less than 0.2 ton of carbon monoxide (CO), 1.3 ton of nitrogen oxides (NO_x), 1.0 ton volatile organic compounds (VOCs) and 70 tons of greenhouse gas equivalents (CO₂e) on a 12-month rolling basis. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP includes conditions relating to applicable monitoring, recordkeeping, reporting and management practice requirements.

63-00893: Master Woodcraft Corporation/Washington Plant (100 Station Vue, Washington, PA 15301) for the manufacturing of wood furniture and architectural millwork located in Chartiers Township, **Washington County**. Master Woodcraft operates two spray booths, eight natural gas-fired radiant heaters and 29 woodworking machines. Emissions are controlled through the use of air assisted spray guns and dry filter units and dust collector that vents indoors during the cold months and externally during the warm months. The actual emissions for 2013, based on production records, are calculated at: 2.27 tpy VOC and 0.81 tpy HAP. The facility is limited to 49 tpy VOC, 9 tpy of a single HAP, and 24 tpy of all HAPs combined. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

11-00529: Ebensburg Animal Hospital (922 Rowena Drive, Ebensburg, PA 15931) for the operation of an animal crematory located in Ebensburg Borough, **Cambria County**. EAH operates a natural gas incinerator with after burner chamber. This facility has the potential to emit 0.66 tpy PM, 0.94 tpy CO, 0.23 tpy SO_x, 0.28 tpy NO_x, and 0.28 tpy VOC. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

63-00955: National Fuel Gas Supply Corporation (1100 State Street, Erie, PA 16512) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to National Fuel Gas Supply Corporation to authorize the operation of a natural gas transmission station known as the Buffalo Compressor Station, located in Buffalo Township, **Washington County**.

National Fuel Gas Supply Corporation operates the Buffalo Compressor Station to transmit gas along the National Fuel Line N transmission pipeline. Sources at this facility include two Solar Taurus 70 natural gas-fired compressor turbines rated at 10,280 hp each, two Caterpillar G3608 natural gas-fired compressor engines rated at 2,370 bhp each and controlled by oxidation catalysts, and one Cummins GTA-38 natural gas-fired emergency generator engine rated at 803 bhp. Potential to emit for this facility is 77.9 tons of nitrogen oxides (NO_x), 72.2 tons of carbon monoxide (CO), 38.5 tons of volatile organic compounds (VOC), 18.0 tons of particulate matter less than 10 microns in diameter (PM₁₀), 18.0 tons of particulate matter less than 2.5 microns in diameter (PM_{2.5}), 2.7 tons of sulfur dioxide (SO₂), 6.1 tons of formaldehyde (HCHO), 8.9 tons of hazardous air pollutants (HAP), and 107,257 tons of carbon dioxide equivalents (CO₂e) on a 12-month rolling basis.

This facility is subject to the applicable requirements of 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart KKKK—Standards of Performance for Stationary Combustion Turbines, and 25 Pa. Code Chapters 121—145. The proposed SOOP includes source-specific emission limitations, operational restrictions, compliance testing and monitoring requirements, work practice standards, and associated record-keeping and reporting requirements. A facility-wide greenhouse gas (GHG) emission limit and related source group heat input restrictions are not included in the proposed SOOP. The Supreme Court of the United States has ruled that U. S. EPA may not treat GHG as a pollutant for purposes of defining a “major emitting facility” in the PSD [Prevention of Significant Deterioration] context of a “major source” in the Title V context. (Excluding facilities which are “major” for another regulated pollutant).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

24-00062: Metal Powder Products Company—previously Powder Metal Products Incorporated (879 Washington Street, Saint Marys, PA 15857-3644) for renewal of the Natural Minor Operating Permit. The facility is located in the City of Saint Marys, **Elk County**. The facility manufactures metallurgical parts from powder metal through sintering process. The facility's emitting sources include: 1) Natural Gas Fired Boiler (1), 2) Sintering Ovens (12), 3) Parts Washer, Mineral Spirits (1) and, 4) Rust inhibitor application (2). The facility is a natural minor because the potential VOC emissions and other pollutants are less than Title V threshold limits. The permit contains a VOC emission limit of 19 Tons per year during any consecutive 12 month period. The VOCs are generated from the parts washer and rust inhibitor application. The boiler and sintering ovens generate emissions less than 1 TPY of criteria pollutants and HAPs.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Multi-Plastics Extrusions, Inc.** (600 Dietrich Avenue, Hazleton, PA 18201-7754) for their facility located in Hazleton, **Luzerne County**. This Plan Approval No. 40-00083A will be incorporated into the companies State Only Permit through an administrative amendment at a later date.

Plan Approval No. 40-00083A is for the re-activation and operation of their polystyrene polymerization plant 2 which will be controlled by the use of a thermal oxidizer.

VOC emissions from the plant will remain under their 50 TPY threshold limit, 12-month rolling sum. VOC emissions will be controlled by the existing thermal oxidizer. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. The facility is subject to 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00083A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Depart-

ment at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30121301 and NPDES No. PA0236195. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Road, PO Box J, Claysville, PA 15323). To revise the permit for the Harvey Mine in Morris Township, **Washington County** and related NPDES permit to install three degasification boreholes. Surface Acres Proposed 22.7. No additional discharges. The application was considered administratively complete on March 30, 2015. Application received: January 23, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

1708107 and NPDES PA0256811. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Decatur and Woodward Townships, **Clearfield County** affecting 298.7 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 17, 2015.

17100110 and NPDES PA0257427. Horton Coal Company, LLC (446 WM Cemetery Road, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface mine located in Brady Township, **Clearfield County** affecting 28.0 acres. Receiving stream(s): Stump Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 23, 2105.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

03080106 and NPDES Permit No. PA0251542. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Renewal application for continued discharge treatment to an existing bituminous surface mine, located in Redbank Township, **Armstrong County**, affecting 261

acres. Receiving streams: unnamed tributaries to Mahoning Creek, and unnamed tributary to Pine Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: March 27, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 54713002R6. Reading Anthracite Company, (PO Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in New Castle Township, **Schuylkill County** affecting 218.0 acres, receiving stream: East Branch Norwegian Creek, classified for the following use: cold water fishes. Application received: March 24, 2015.

Permit No. 54050101R2. Park Mine Coal Co., LLC, (2094 Pike Creek Drive, Orwigsburg, PA 17961), renewal of an existing anthracite surface mine, coal refuse reprocessing and preparation plant operation in Mahanoy Township, **Schuylkill County** affecting 602.0 acres, receiving stream: North Mahanoy Creek, classified for the following uses: cold water fishes. Application received: March 31, 2015.

Noncoal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37050302. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201). Renewal of NPDES Permit No. PA0242632 in Slippery Rock Township, **Lawrence County**. Receiving streams: Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application received: February 12, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 8074SM2C9 and NPDES Permit No. PA0012904. Highway Materials, Inc., (1750 Walton Road, Blue Bell, PA 19422), correction of an existing quarry operation to delete 63.4 acres due to reclamation and relocation of an NPDES discharge point in Whitemarsh Township, **Montgomery County** for a total of 274.4 acres, receiving stream: Lorraine Run and Plymouth Creek, classified for the following uses: trout stock fishes (Lorraine) and warm water fishes (Plymouth). Application received: February 10, 2015.

Permit No. 58050803. Edward Greene, III (21188 State Route 171, Susquehanna, PA 18847), Stage I & II bond release of a quarry operation in Harmony Township, **Susquehanna County** affecting 5.0 acres on property owned by George & Jan Cernusca. Application received: March 18, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a

tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more

stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

NPDES Permit No. PA0249262 (Mining Permit No. 56020105). Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, renewal of an NPDES permit for surface mining in Brothersvalley Township, **Somerset County**, affecting 87.7 acres. Receiving streams: unnamed tributary to Millers Run and Sandy Hollow, classified for the following use: cold water fishery. These receiving streams are included in the Casselman River TMDL and the Kiski-Conemaugh River TMDL, respectively. Application received: April 4, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treatment facility outfall listed below discharges to Sandy Hollow:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 002</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The treatment facility outfall listed below discharges to an unnamed tributary to Millers Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
003	N

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater facilities outfalls listed below discharge to an unnamed tributary to Millers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
006	N
007	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 006 and 007</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259578 (Permit No. 16140107). Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) New NPDES permit for a bituminous surface mine in Clarion Township, **Clarion County**, affecting 99.9 acres. Receiving streams: Unnamed tributaries to Brush Run, classified for the following uses: CWF. TMDL: Brush Run. Application received: February 6, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Brush Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	Y
TP2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Aluminum (mg/l)		0.75	1.5	1.9
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)	35	70	90	

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Brush Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	Y
SP2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

NPDES No. PA0201618 (Mining permit no. 65960107), Amerikohl Mining, Inc., 1384 State Route 711, Stahlstown, PA 15687, renewal NPDES permit for a bituminous surface mine in Mt. Pleasant Township, **Westmoreland County**, affecting 460 acres. Receiving stream: Laurel Run, classified for the following use: CWF. This is revised from publication on March 7, 2015. Application received: October 24, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to Laurel Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Osmotic Pressure 9mOsm/kg)	50	50	50
Selenium (mg/L)	Monitor & Report	Monitor & Report	Monitor & Report
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0250759 (Mining permit no. 30050103), Duquesne Light Co., 1800 Seymour Street, Pittsburgh, PA 15233-1134, renewal NPDES permit for a bituminous surface mine in Monongahela Township, **Greene County**, affecting 37 acres. Receiving stream: Monongahela River, classified for the following use: WWF. Application received: February 25, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The stormwater outfall(s) listed below discharge to: Monongahela River.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Sediment Pond

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.8
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.74	1.5	1.9
Settleable Solids (ml/l)	0.5	0.5	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA PA0252085 (Mining permit no. 26110102), T&B Excavating, Inc., PO Box 337, McClellandtown, PA 15485, new NPDES permit for a bituminous surface mine in German Townships, **Fayette County**, affecting 59.0 acres. Receiving streams: unnamed tributary to Browns Run and Dunlap Creek, classified for the following use: WWF. Application received: February 4, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributary to Browns Run and Dunlap Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
005, 004	Y	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Sulfate (mg/l)	Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributary to Browns Run and Dunlap Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001, 002, 003	Y	SW

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35	70	90
Sulfate (mg/l)	Monitor & Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

NPDES No. PA0613703 on Surface Mining Permit Number 40840202R6. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), Renewal of NPDES permit for an anthracite bank operation in Laflin Borough, **Luzerne County**, affecting 30.3 acres. Receiving stream: Gardner Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: July 1, 2014.

Non-discharge BMP's will apply to this site.

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0242631 (Permit No. 37050302). Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Slippery Rock Township, **Lawrence County**, affecting 100.0 acres. Receiving streams: Unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: February 12, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 4 to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Manganese (mg/l)				3.6
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)				90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary Nos. 2, 4 and 10 to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C-1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Alkalinity greater than acidity ¹				
Iron (mg/l)				7.0
Total Suspended Solids (mg/l)				0.5

The outfall(s) listed below discharge to unnamed tributary Nos. 2 and 9 to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB	N
TC	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Manganese (mg/l)				6.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)				90

¹ The parameter is applicable at all times.

NPDES No. PA0259551 (Permit No. 37140301). Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) New NPDES permit for a large industrial minerals surface mine in Wayne Township, **Lawrence County**, affecting 225.1 acres. Receiving streams: Squaw Run and unnamed tributary to Connoquenessing Creek, both classified for the following uses: WWF. TMDL: Duck Run. Application received: January 23, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary No. 3 to Connoquenessing Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
007	Y
008	Y
009	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary No. 3 to Connoquenessing Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	Y
002	Y
003	Y
004	Y
006	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

The outfall(s) listed below discharge to Squaw Run:

Outfall No.	New Outfall (Y/N)
005	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		0.75	1.5	1.9
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

NPDES No. PA0225509 on Surface Mining Permit Number 64142501. Robert A. Coleman, (PO Box 3, Susquehanna, PA 18847), new NPDES permit for a bluestone quarry operation in Scott Township, **Wayne County**, affecting 9.6 acres. Receiving stream: unnamed tributary to Balls Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: August 15, 2014.

Non-discharge BMP's will apply to this site.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request

are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900

E46-1118. Borough of Hatboro, 414 S. York Road, Hatboro, PA 19040, Hatboro Borough, **Montgomery County**, ACOE Philadelphia District.

To demolish six condominium buildings in and along the 100-year floodplain of an unnamed tributary of Pennypack Creek.

The site is located near the intersection of Windsor Avenue and Meadow Brook Avenue (Hatboro, USGS map; Lat. 40.1160; Long. -75.6327).

E09-992. Chalfont Borough, 40 North Main Street, Chalfont, PA 18914-2912, Chalfont Borough, and New Britain Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a 10-foot wide shared-use trail along the north side floodway/floodplain of the Neshaminy Creek (TSF, MF). The proposed trail will extend between Blue Jay Road in New Britain Township and an existing trail south of Lenape Lane in Chalfont Borough, which will serve as a connection between community facilities and other trails.

The site is located approximately 700 feet southwest of Lenape Lane (Doylestown, PA USGS Quadrangle, Latitude: 40.281179; Longitude: -75.197356).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E28-379: Greene Township Municipal Authority, 4182 Sunset Pike, Chambersburg, Pennsylvania, 17202 in Greene Township, **Franklin County**, U.S. Army Corps of Engineers Baltimore District.

To replace approximately 2.75 miles of existing 15-inch main interceptor with a new 24-inch sanitary sewer between manholes 507 and 554 along Conococheague Creek (CWF, MF). Activity also impacts Cold Spring Run (HQ-CWF, MF). Replacement activity will result in ten (10) stream encroachments and seven (7) wetland encroachments. Pipe impacts will result in seven (7) stream impacts and three (3) wetland impacts. Total areal and linear stream impacts of 5,605 square feet (0.129 acre) and 802 feet respectively. Total areal wetland impacts of 12,522 square feet (0.287 acre). Project is centered on Cold Spring Road (Latitude: 39° 54' 59.1"N, Longitude: 77° 32' 51.9"W) in Greene Township, Franklin County (Scotland, PA quadrangle).

Conococheague Creek impacts:

(Latitude: 39° 55' 16.4"N, Longitude: 77° 33' 44.3"W) 960 square feet, 35 linear feet, stream impact and temporary road crossing; (Latitude: 39° 55' 3.2"N, Longitude: 77° 33' 18.2"W) 450 square feet, 150 linear feet, temporary coffer dam; (Latitude: 39° 55' 0.5"N, Longitude: 77° 33' 6.4"W) 660 square feet, 110 linear feet, temporary coffer dam; (Latitude: 39° 55' 55.4"N, Longitude: 77° 32' 46.5"W) 360 square feet, 120 linear feet, temporary coffer dam.

Conococheague Creek and Cold Spring Run impact:

(Latitude: 39° 55' 31.1"N, Longitude: 77° 34' 9.8"W) 1,450 square feet, 120 linear feet, impact at stream confluence, open cut installation, temporary coffer dam.

Perennial streams impacts (UNTs to Conococheague Creek):

(Latitude: 39° 54' 58.7"N, Longitude: 77° 32' 50.5"W) 260 square feet, 32 linear feet, temporary road crossing; (Latitude: 39° 54' 45.0"N, Longitude: 77° 32' 9.8"W) 60 square feet, 30 linear feet, temporary road crossing; (Latitude: 39° 54' 40.6"N, Longitude: 77° 31' 45.9"W) 180 square feet, 30 linear feet, open cut installation; (Latitude: 39° 55' 27.1"N, Longitude: 77° 34' 3.5"W) 910 square feet, 70 linear feet, open cut installation, temporary coffer dam.

Intermittent stream impact (UNTs to Conococheague Creek):

(Latitude: 39° 55' 8.3"N, Longitude: 77° 33' 22.3"W) 315 square feet, 105 linear feet, open cut installation, rock construction entrance.

Wetlands impacts:

(Latitude: 39° 55' 15.3"N, Longitude: 77° 33' 43.1"W) 560 square feet, 80 linear feet, no pipe installation, temporary timber matting; (Latitude: 39° 55' 14.1"N, Longitude: 77° 33' 41.6"W) 660 square feet, 82 linear feet, pipeline adjacent to wetland edge, temporary timber matting; (Latitude: 39° 55' 8.3"N, Longitude: 77° 33' 22.3"W) 550 square feet, 42 linear feet, temporary timber matting; (Latitude: 39° 55' 5.1"N, Longitude: 77° 33' 19.2"W) 5,200 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 54' 46.2"N, Longitude: 77° 32' 11.3"W) 680 square feet, 45

linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 55' 30.0"N, Longitude: 77° 34' 8.5"W) 72 square feet, 36 linear feet, no pipe crossing, temporary timber matting; (Latitude: 39° 54' 38.7"N, Longitude: 77° 31' 42.0"W) 4,800 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting.

EA36-036: Donegal Chapter of Trout Unlimited, PO Box 8001, 17604 in East Drumore Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To construct a stream and wetland enhancement project including: 1.) the relocation and maintenance of 2,284 feet of Conowingo Creek (HQ-CWF, MF, Wild Trout); 2.) the relocation and maintenance of 231 feet of an unnamed tributary to Conowingo Creek (HQ-CWF, MF, Wild Trout); 3.) the installation and maintenance of fifteen (15) cross rock vanes; 4.) the installation and maintenance of four (4) rock deflectors; 5.) the installation and maintenance of twenty-three (23) log bumps and digs; 6.) the installation and maintenance of three (3) j-hook rock vanes; 7.) the construction and maintenance of a total of 650 feet of stacked stone wall; 8.) the installation and maintenance of two (2) 50.0-foot long, 10.0-foot wide livestock crossings; and 9.) the restoration of 0.13 acre of wetlands and creation of 0.53 acre of wetland, temporarily impacting 0.13 acre of palustrine emergent, exceptional value wetlands, all for the purpose of providing wildlife habitat and enhancing water quality in Conowingo Creek. The project is located along Maxwell Drive, approximately 0.20 mile north of its intersection with Fulton View Road (Latitude: 39° 49' 12.14"N; Longitude: 76° 09' 29.86"W) in Drumore Township, Lancaster County. Wetland impacts are temporary and replacement is not required.

E38-192: Cornwall Borough, 36 Burd Coleman Road, Cornwall, PA 17016 in Cornwall Township, **Lebanon County**, U.S. Army Corps of Engineers Baltimore District.

To relocate and maintain approximately 200 linear feet of Snitz Creek (TSF) to accommodate flows through the exiting bridge. The project is located southeast of the intersection of Burd Coleman Road and Alden Street approximately 1,000 feet southwest of its intersection of Freeman Road (S.R. 419) (Lebanon, PA Quadrangle; Latitude: 40°16'26.4", Longitude: -76°24'54.1") in Cornwall Township, Lebanon County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E49-334. Warrior Run Community Corp, 4800 Susquehanna Trail, Turbotville, PA 17772-8679. Warrior Run Stream Crossing in Delaware Township, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle Lat: 41° 05' 25"; Long: -76° 52' 20").

To construct, operate and maintain a new pedestrian bridge along an existing walking trail in Delaware Township—Northumberland County. All the improvements are located within the floodway/floodplain of West Branch Susquehanna River and Spring Run.

The proposed pedestrian bridge over Spring Run will be a 30 ft. long timber pedestrian bridge. The bridge will completely span the stream channel. The proposed bridge will be constructed as such that the grading associated with the proposed improvements is designed so there is no net increase of fill within the floodway.

The total estimated stream impacts for the project are approximately 427 ft² of permanent impacts. The proposed project will not permanently impact wetlands, cultural or archaeological resources, forests, recreational areas, landmarks, wildlife refuge or historical sites. Susquehanna River and Spring Run are classified with a designated use of Warm Water Fishery (WWF).

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E11-349. Equitrans, L.P., 625 Liberty Avenue, Pittsburgh, PA 15222; Jackson Township, **Cambria County**; ACOE Pittsburgh District.

The applicant is proposing to construct and maintain thirteen (13) utility line crossings and four (4) temporary road crossings, which will impact approximately 1.05 acre of EV wetlands associated with a pipeline replacement project, consisting of a 20-inch diameter natural gas pipeline, as part of the approximately 3.2 mile long, Allegheny Valley Connector project (Vintondale, PA USGS topographic quadrangle; Lat: 40° 27' 24.58"; Long: -80° 20' 24.95"), Jackson Township, Cambria County, Pittsburgh ACOE District, Subbasin 18D—Laurel Run watershed (HQ-CWF). This project will also construct four (4) new, temporary access roads and upgrade one (1) existing access road.

This project will also include ten (10) utility line stream crossings, eighteen (18) temporary road crossings, and two (2) culvert replacements in Jackson Township. These actions will be constructed in accordance with the terms and conditions of General Permit No. 5 (GP-5), regarding utility line stream crossings and General Permit No. 8 (GP-8), regarding temporary road crossings and General Permit No. 11 (GP-11), regarding water obstruction and encroachment replacements.

These structures will cumulatively affect 972 linear feet of watercourses (including unnamed tributaries (UNTs) of Laurel Run (HQ-CWF), and 1.24 acre of wetlands (including the aforementioned wetland impacts). Mitigation for the impacts to the affected watercourses and wetlands will primarily consist of restoring original grades and re-vegetating, after construction. This 20-inch natural gas pipeline will be installed within the existing permanent 50' right-of-way and 25' temporary construction right-of-way, parallel to the existing 12-inch diameter pipeline, at an approximately a 15' offset. The existing 12-inch pipeline will be abandoned.

E56-380. Joseph B. Fay Company, LLC, PO Box 66, Russellton, PA 15076-0066; Summit Township, **Somerset County**; ACOE Pittsburgh District.

The applicant is proposing to replace and maintain fill in 600 feet of an unnamed tributary to the Casselman River (WWF) with a drainage area less than 100 acres and place and maintain fill in 0.15 acre of PEM wetland for the purpose of disposing of approximately one million cubic yards of clean waste material associated with the construction of the 11 mile long SR 6219 Section 20 project. Stream mitigation will occur offsite approximately one mile from the impact location on a second unnamed tributary to the Casselman River (WWF) with a drainage area of 1.75 square miles. Wetland mitigation will occur offsite at the Airesman Property (Murdock, PA Quadrangle, North 23.8 inches and West 11.7 inches; Latitude: 39° 57' 04.77" and Longitude: 79° 02' 55.73"). This project is located approximately one mile north of Meyersdale (Meyersdale, PA Quadrangle, North 17 inches and West

5.25 inches; Latitude 39° 50' 38" and Longitude: -79° 2' 16.6") in Summit Township, Somerset County, PA.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E24-262, Brockway Borough Municipal Authority, 501 Main Street, Brockway PA 15824. Rattlesnake-Whetstone Interconnect, in Horton Township, **Elk County**, ACOE Pittsburgh District (Sabula, PA Quadrangle N: 41°, 13', 57.8"; W: 78°, 44', 04.4").

To install approximately 6,697 LF of new potable water pipeline to serve as an interconnect between Brockway Borough Municipal Authority's Rattlesnake and Whetstone distribution systems and provide new service connections to residents. The project is located in Horton Township, Elk County and Snyder Township, Jefferson County. Impacts for the Jefferson County portion of the project are being permitted concurrently under E33-251. The Elk County portion of the project consists of approximately 1,563 LF of waterline. The pipeline will cross 2 tributaries to Rattlesnake Creek under existing culverts (4.5 LF), and installation will require a temporary timber mat crossing of a wetland adjacent to the roadway (0.02 acre). Wetlands in the project area are designated Exceptional Value due to the Wild Trout status of Rattlesnake Creek. Total impacts for the entire project include 55 LF of stream channel pipeline crossings (10.5 LF under existing culverts and 44.5 LF under open channel), 0.03 acre of temporary impact to 2 wetlands for construction access, 119 LF of pipeline under 2 wetlands to be installed by directional drill, and 25 LF of pipeline installed through a wetland by open trench (0.01 acre impact). Disturbed areas will be restored to original conditions when construction is completed.

E33-251, Brockway Borough Municipal Authority, 501 Main Street, Brockway PA 15824. Rattlesnake-Whetstone Interconnect, in Snyder Township, **Jefferson County**, ACOE Pittsburgh District (Sabula, PA Quadrangle N: 41°, 13', 39.7"; W: 78°, 44', 25").

To install approximately 6,697 LF of new potable water pipeline to serve as an interconnect between Brockway Borough Municipal Authority's Rattlesnake and Whetstone distribution systems and provide new service connections to residents. The project is located in Horton Township, Elk County and Snyder Township, Jefferson County. Impacts for the Elk County portion of the project are being permitted concurrently under E24-262. The Jefferson County portion of the project consists of approximately 5,134 LF of waterline. The pipeline will require 1 crossing of Rattlesnake Creek by directional drill (21.3 LF), 2 crossings of tributaries to Rattlesnake Creek by open trench (23.3 LF), 2 crossings of tributaries to Rattlesnake Creek by open trench under existing culverts (6 LF), crossings of 2 wetlands by directional drill (119 LF), crossing of 1 wetland by open trench (0.01 acre), and a temporary timber mat crossing of a wetland adjacent to the roadway (0.01 acre). Wetlands in the project area are designated Exceptional Value due to the Wild Trout status of Rattlesnake Creek. Total impacts for the entire project include 55 LF of stream channel pipeline crossings (10.5 LF under existing culverts and 44.5 LF under open channel), 0.03 acre of temporary impact to 2 wetlands for construction access, 119 LF of pipeline under 2 wetlands to be installed by directional drill, and 25 LF of pipeline installed through a wetland by open trench (0.01 acre impact). Disturbed areas will be restored to original conditions when construction is completed.

Wilkes-Barre: Attn: Mike Korb Environmental Program Manager, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18701

E4011-004. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Wilkes-Barre Office, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18701. Abandoned Mine Land Reclamation Project, in Foster Township, **Luzerne County**, Baltimore ACOE District.

The applicant applying for a post construction permit for backfilling an abandoned surface mine, which included a total of 300 linear feet of dangerous highwall. The project had permanent impacts of 98,770 square feet (2.27 acres) of open water filled in and 300 feet (2,000 square feet) of Unnamed Tributary to Oley Creek moved and reconstructed. There was 700 feet of (4,200 square feet) of temporary to Unnamed Tributary to Oley Creek. (Freeland Quadrangle 41° 02' 70", -75° 53'80").

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0112950 (Sewage)	Sunoco 2342 4328 State Route 147 Herndon, PA 17830	Northumberland County Lower Mahanoy Township	Fidlers Run (6-B)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228885 (Sewage)	Burnside Borough Sewer System SR 219 Burnside, PA 15721	Clearfield County Burnside Borough	West Branch Susquehanna River (8-B)	Y
PA0228150 (IW)	Embassy Powdered Metals 70 Airport Road Emporium, PA 15834	Cameron County Emporium Borough	Driftwood Branch Sinnemahoning Creek (8-A)	Y
PA0114286 (Sewage)	New Albany Borough Sewer System STP 401 Main Street New Albany, PA 18833	Bradford County New Albany Borough	South Branch Towanda Creek (4-C)	Y
PA0113719 (Sewage)	Perry Township Municipal Authority Wastewater Treatment Plant Cluck Ridge Road Mt. Pleasant Mills, PA 17853	Snyder County Perry Township	North Branch Mahantango Creek (6-C)	Y
PAS804803 (Storm Water)	Harrison Compressor Station 1001 Pleasant Valley Road Harrison Compressor Station Harrison Valley, PA 16927-9464	Potter County, Harrison Township	North Branch Cowanesque River (4-A)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239003 (Sewage)	Perry Lake Estates MHP US Route 19 Harmony, PA 16037	Butler County Lancaster Township	Scholars Run (20-C)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0050547, Sewage, **Indian Run Village LLC**, P. O. Box 677, Morgantown, PA 19543-0677.

This proposed facility is located in West Brandywine Township, **Chester County**.

Description of Action/Activity: To discharge from a facility known as Indian Run Village Mobile Home Park STP to Indian Run Creek in Watershed(s) 3-H.

NPDES Permit No. PA0051730, Sewage, **Philadelphia Country Club**, 1601 Spring Mill Road, Gladwyne, PA 19035.

This proposed facility is located in Lower Merion Township, **Montgomery County**.

Description of Action/Activity: To discharge from a facility known as Philadelphia Country Club to Sawmill Run in Watershed(s) 3-F.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0272833, Storm Water, SIC Code, **Collins Pine Co.**, 29100 SW Town Center Loop W, Wilsonville, OR 97070.

This proposed facility is located in Kane Borough, **Mckean County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. WQG02091502, Sewage, **Bristol Township**, 2501 Bath Road, Bristol, PA 19007.

This proposed facility is located in Bristol Township, **Bucks County**.

Description of Action/Activity: Upgrades to the existing pump station including 2 new submersible pumps, a new valve vault and a new pump control panel.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. WQG02391501, Sewage, SIC Code 4952, **Lower Macungie Township**, 3400 Brookside Road, Macungie, PA 18062.

This proposed facility is located in Lower Macungie Township, **Lehigh County**.

Description of Proposed Action/Activity: The project is for a gravity sanitary sewer extension along portions of Spring Creek Road, Sauerkraut Lane and Congdon Hill Drive, which is to connect to the existing Lower Macungie Township sewer on Rt. 100. Approximately 11,000 linear feet of both 8-inch diameter and 16-inch diameter sewer pipe along with accompanying manholes will be included in the project.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1114407, Johnstown Redevelopment Authority, 4th Floor Public Safety Bldg, 401 Washington Street, Johnstown, PA 15901.

This proposed facility is located in City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed rehabilitation of existing sanitary interceptor sewer in the Oakhurst and Woodvale Areas of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 0215003, Sewage, SIC Code 8811, **Robert Ulm**, 543 Twele Road, Greenock, PA 15047.

This proposed facility is located in Lincoln Borough, **Allegheny County**.

Description of Proposed Action/Activity: Construction of a 0.0004 MGD SR STP to serve the Robert Ulm Property.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01251503, SIC Code 4952, 8800, **Gray Ronald M**, 10412 Silverthorn Road, Edinboro, PA 16412.

This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Watershed</i>
PAI133517	Carlisle Borough 53 West South Street Carlisle, PA 17013	Cumberland	Carlisle Borough	7-B

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI136130	Allegheny County, 501 County Office Building, Pittsburgh, PA 15219	Allegheny	Pittsburgh City	Monongahela River, Montour Run, Ohio River, Pine Creek, Squaw Run, Turtle Creek, Unnamed Tributary to Allegheny River and Unnamed Tributary to Monongahela River/HQ-WWF, WWF and TSF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024014004	Pennsylvania Department of Transportation	Luzerne	White Haven Borough	Leigh River (HQ-CWF, MF)
PAI024812018(1)	Redevelopment Authority of Easton, PA c/o Ms. Gretchen Longenbach 1 South Third Street, 4th Floor Easton, PA 18042	Northampton	City of Easton	Bushkill Creek (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024814007	Mr. Nicholas J. Pugliese 1072 Grand Street Phillipsburg, NJ 08865	Northampton	Palmer Township	Bushkill Creek (HQ-CWF, MF)
PAI025214005	East Stroudsburg Area School District 50 Vine Street East Stroudsburg, PA 18301	Pike	Lehman Township	UNT to Sawkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033614007 Issued	Brent Landis 891 Little Britain Road Quarryville, PA 17566	Lancaster	East Drumore and Little Britain Townships	UNT West Branch Octoraro Creek (HQ-CWF, MF)
PAI032113006 Issued	Earthnet Energy 95 Brim Boulevard Chambersburg, PA 17201	Cumberland	South Middleton Township	LeTort Spring Run (EV)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044114007	Robert Saul Montoursville Area Sc Dist 50 N Arch St Montoursville, PA 17754	Lycoming	Montoursville Borough	Loyalsock Creek EV

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Venango County Conservation District, 1793 Cherrytree Road, Franklin, PA 16323

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI066115001	Scannell Properties #209 LLC 321 Meander Court Medina, MN 55340	Venango	Sandycreek Township	Morrison Run HQ

Clarion County Conservation District, Clarion County Admin. Bldg., 330 West Main-Room 9, Clarion, PA 16214

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061614002	PA DCNR Bureau of Facility Design Rachel Carson State Office Bldg 400 Market Street, Floor 8 Harrisburg, PA 17105	Clarion	Farmington Township	Tom's Run EV

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062514002	Citadel Development Company 4644 West 12th Street Erie, PA 16505	Erie	Millcreek Township	UNT Thomas Run HQ, WWF, MF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Concord Township Delaware County	PAG02002314034	Conchester Joint Venture LP 707 Eagleview Boulevard P. O. Box 562 Exton, PA 19341	Webb Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Skippack Township Montgomery County	PAG02004603132R(1)	Toll PA, VIII, LP 250 Gibraltar Road Horsham, PA 19044	Perkiomen Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG02004615002	Alan Zheng 1020 W. 8th Avenue King of Prussia, PA 19406	Arrowmink Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
North Wales Borough Montgomery County	PAG02004614090	SEPTA 1234 Market Street Philadelphia, PA 19107	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Souderton Borough Montgomery County	PAG02004614066	MBI Development Company, Inc. 725 Cuthbert Boulevard Cherry Hill, NJ 08002	Perkiomen Creek MF-TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Cheltenham Township Montgomery County	PAG02004514077	Arcadia University 450 S. Easton Road Glenside, PA 19038	Tookany Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
South Whitehall Township Lehigh County	PAG02003915001	Barbara J. Plumlee 214 Eagle Drive Emmaus, PA 18049	UNT to Coplay Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
South Whitehall Township Lehigh Township	PAG02003915002	Sam Younes 620 Ridge Avenue Allentown, PA 18102	UNT to Coplay Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583
East Union Township Schuylkill County	PAG02005414011	62 Green Mountain LLC 100 Baltimore Drive Wilkes-Barre, PA 18702	UNT to Tomhicken Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Marion Township, Berks County	PAG02000615003 Issued	Earl Lehman 251 Martin Road Myerstown, PA 17067	UNT to Owl Creek/WWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610-372-4657
Hampden Township Cumberland County	PAG02002115010 Issued	Mount Zion Church 205 Creek Road Camp Hill, PA 17011	Sears Run/WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
West Hanover Township Dauphin County	PAG02002215006 Issued	NOVO Real Estate Partners, LLC PO Box 6218 Harrisburg, PA 17112	Manada Creek/WWF, MF	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Lower Paxton Township Dauphin County	PAG02002214061 Issued	Vanguard Realty Group, Inc. 4090 Continental Drive Harrisburg, PA 17112	Spring Creek(West)/CWF, MF	Dauphin Co. Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Antrim Township Franklin County	PAG02002815002 Issued	Hoffman Truck Storage 485 Mason Dixon Road Greencastle, PA 17225	UNT to Conococheague Creek/WWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Washington Township Franklin County	PAG02002815001 Issued	Hunter's Ridge 1625 East Main Street Waynesboro, PA 17265	East Branch of Antietam Creek/CWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Guilford Township Franklin County	PAG02002814042 Issued	Marion Elementary 435 Stanley Avenue Chambersburg, PA 17201	UNT to Conococheague Creek/WWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Washington Township Franklin County	PAG02002815006 Issued	L & S Commercial Properties 113 Ash Street Mont Alto, PA 17237	West Branch of Antietam Creek/CWF, MF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Borough of Waynesboro Franklin County	PAG02002814034 Issued	Robert and Margret Frye 562 West 8th Street Waynesboro, PA 17268	West Branch of Antietam Creek/CWF, MF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

NOTICES

1987

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
West Cocalico Township Lancaster County	PAG02003615014 Issued	Elmer Kauffman 90 Short Road Stevens, PA 17578	Cocalico Creek/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361
East Lampeter Township Lancaster County	PAG02003615017 Issued	High Construction Company 1853 William Penn Way Lancaster, PA 17605	Stauffer Run/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361
Paradise Township Lancaster County	PAG02003615026 Issued	Gap Bros. Holding, LLC 1601 Mine Road Paradise, PA 17562	Unnamed Tributary To Pequea Creek/ WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361
Bethel Township Lebanon County	PAG02003815004 Issued	Richard Hill 2003 Mount Zion Road Lebanon, PA 17046	Little Swatara Creek & UNT to Little Swatara Creek/ WWF, WWF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717-277-5275

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3636

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Clinton County Pine Creek Twp	PAG02001815001	David Shultz South Avis Realty 70 Maryland Ave Jersey Shore, PA 17740	UNT WB Susquehanna River CWF, MF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
Northumberland County Mount Carmel Twp	PAG02004915002	Seedco Residential LLC 795 E Lancaster Ave Ste 200 Villanova, PA 19085	UNT Shamokin Creek CWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Tioga County Ward Twp	PAG02005915002	Tioga Cnty Citizens Committee PO Box 124 Blossburg, PA 16912	Fall Brook CWF	Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 X 5
Union County Buffalo Twp	PAG02006015004	Tim Yoder 2738 Buffalo Rd Lewisburg, PA 17837	UNT to Limestone Run WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville, PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Adams Township Butler County	PAG02001014042	W. Jay Henderson 139 Huch Road Mars, PA 16046	UNT Glad Run WWF	Butler County Conservation District 724-284-5270

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
York County West Manchester Township	PAR803681	Leffler Energy 15 Mount Joy Street Mount Joy, PA 17552 Leffler Energy York Bulk Petroleum Storage Terminal 25 Hanover Road PO Box 7343 York, PA 17404	UNT of Codorus Creek/WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County East Hempfield Township	PAR143528	RockTenn Southern Container LLC Lancaster Plant 500 Richardson Drive Lancaster, PA 17603	UNT to West Branch Little Conestoga Creek/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County Boyertown Borough	PAR203515	Unicast Company— Foundry 241 North Washington Street Boyertown, PA 19512	UNT to Swamp Creek/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Lititz Borough	PAR233524	Johnson & Johnson Consumer Healthcare Products Division of McNeil PPC Inc. 400 West Lincoln Avenue Lititz, PA 17543	UNT to Lititz Run/ WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Athens Township Bradford County	PAR314847 A-1	Seventy Seven Land Co. LLC 777 NW 63rd Street Oklahoma City, OK 73116	Chemung River—4-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Rockefeller Township Northumberland County (Industrial Stormwater)	PAG034819	Comfort Bros. Inc. 670 Comfort Road Sunbury, PA 17801	Unnamed Tributary to Little Shamokin Creek—6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Coal Township Northumberland County	PAG034818	PA Waste Transfer LLC 174 Quarry Road Coal Township, PA 17866	Shamokin Creek— 6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

General Permit Type—PAG-4

<i>Facility Location & Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Doylestown Township Bucks County	PAG040124 A-1	Patrick Aaron 89 Chestnut Valley Drive Doylestown, PA 18901-2216	UNT to Cooks Run 2-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Warwick Township Bucks County	PAG040001 A-1	Micheale Gorman & Chad Rouse 1438 Meeting House Road Warminster, PA 18974	Little Neshaminy Creek 2-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Cumberland County/ North Middleton Township	PA0261530	Roddy A. Runyan 1370 Wagoneers Gap Road Carlisle, PA 17013	Conodoguinet Creek/7-B	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin Township Erie County	PAG041185	Gray Ronald M. 10412 Silverthorn Road Edinboro, PA 16412	Goodban Run—15-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-8

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Lancaster County/ Lancaster Township	PAG083605	City of Lancaster 120 N. Duke Street PO Box 1599 Lancaster, PA 17608-1599	City of Lancaster WWTP 120 New Danville Pike Lancaster, PA 17603	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Blair County/ Catherine Township	PAG083545	Williamsburg Municipal Authority 305 E. 2nd Street Williamsburg, PA 16693-1041	Williamsburg Municipal Authority WWTP 826 Recreation Drive Williamsburg, PA 16693	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Mifflin County/ Brown Township	PAG083533	Brown Township Municipal Authority 22 Brown Township Drive Reedsville, PA 17084	Brown Township Municipal Authority WWTP 68 West Tony Street Reedsville, PA 17084	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Adams County/ Cumberland Township	PAG083540	Gettysburg Municipal Authority 601 E Middle Street Gettysburg, PA 17325	Woerner Farm Z	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-9

<i>Facility Location & County/ Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Franklin County/ Southampton Township	PAG093532T	Superior Septic Services, Inc. d/b/a Rosenberry's Septic Services 8885 Pineville Road Shippensburg, PA 17527	Same	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Shelmar Acres LLC 580 Colebrook Road Mount Joy, PA 17552	Lancaster	210.1	966.16	Swine/Heifer	NA	Approved
Joe Burkholder 1440 Division Highway Ephrata, PA 17522	Lancaster	75.7	331.6	Swine/Steer	NA	Approved
Leroy & Jay Daniel Zimmerman 327 Stackstown Road Marietta, PA 17547	Lancaster	166.3	336.13	Swine/Steer	NA	Approved
Star Rock Dairy Robert Barley 175 Chestnut Grove Road Conestoga, PA 17516	Lancaster	311	2,404.6	Dairy	NA	Approved
Bryan Byers 81 Four Pines Road Quarryville, PA 17566	Lancaster	278.1	130.19	Ducks	HQ	Approved
Michael & Grace Martin 2050 Main Street Ephrata, PA 17522	Lancaster	89.6	148.68	Ducks/Beef	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylva-

nia Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 5415501MA, Public Water Supply.

Applicant **Tamaqua Area Water Authority**
320 East Broad Street
Tamaqua, PA 18252

[Borough or Township] Rush & Schuylkill Townships
Tamaqua Borough

County **Schuylkill**

Type of Facility PWS

Consulting Engineer Mr. Samuel Wood, PE
Gannett Fleming, Inc.
P. O. Box 67100
Harrisburg, PA 17106

Permit to Construct Issued 3/24/2015

Permit No. 3480038, Operations Permit Public Water Supply.

Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033

[Borough or Township] Upper Mt. Bethel Township

County **Northampton**

Type of Facility PWS

Consulting Engineer Craig Darosh, PE
Pennsylvania American Water Co.
4 Wellington Blvd., Suite 2
Wyomissing, PA 19610

Permit to Operate Issued 4/2/15

Permit No. 3546400, Operations Permit Public Water Supply.

Applicant **Eagle Springs, Inc.**
88 West Donaldson Road
Tremont/Zerbe, PA 17981

[Borough or Township] Norwegian Township

County **Schuylkill County**

Type of Facility PWS

Consulting Engineer Edward E. Davis
MB Development, LP
950 East Main Street
Schuylkill Haven, PA 17972

Permit to Operate Issued 04/02/2015

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2115502 MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania-American Water Company**

Municipality Silver Spring Township

County **Cumberland**

Responsible Official David R. Kauffman
800 West Hershey Park Drive
Hershey, PA 17033

Type of Facility Rehabilitation and refinishing of washwater tank at the Silver Spring Water Treatment Facility.

Consulting Engineer Scott M. Thomas, P.E.
Pennsylvania American Water
852 Wesley Drive
Mechanicsburg, PA 17055

Permit to Construct Issued 3/23/2015

Operation Permit No. 6711512 issued to: **Red Lion Municipal Authority** (PWS ID No. 7670086), Windsor Township, **York County** on 4/1/2015 for facilities approved under Construction Permit No. 6711512.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No 4114507MA.—Construction—Public Water Supply.

Applicant **Jersey Shore Area Joint Authority**

Township/Borough Pine Creek Township

County **Lycoming**

Responsible Official Michael C. Zellers, Manager
Jersey Shore Area Joint Water Authority
P. O. Box 5046
1111 Bardo Ave.
Jersey Shore, PA 17740

Type of Facility Public Water Supply

Consulting Engineer Paul A. Krizan, P.E.
Larson Design Group
1000 Commerce Park Drive
Suite 201
Williamsport, PA 17701

Permit Issued March 24, 2015

Description of Action Repainting and improvements to the settling tank and clearwell at Pine Creek Filter Plant.

Permit No 1212501—Operation (Partial)—Public Water Supply.

Applicant **Emporium Water Company**

Township/Borough Shippen Township

County **Cameron**

Responsible Official Mr. Jerry Crosby
Emporium Water Company
174 Nickler Road
Emporium, PA 15834

Type of Facility Public Water Supply

Consulting Engineer Craig J. Bauer, P.E.
 KLH Engineers, Inc.
 5173 Campbells Run Road
 Pittsburgh, PA 15205

Permit Issued April 7, 2015

Description of Action Operation of the 150,000 gallon
 glass-lined, bolted steel water
 storage tank and new Sylvan
 Heights booster pump station.

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
 4745*

Permit No. 0415501MA, Minor Amendment. Public
 Water Supply.

Applicant **Ohioville Borough Municipal
 Authority**
 6268 Tuscaraws Road
 Industry, PA 15052

[Borough or Township] Ohioville Borough

County **Beaver**

Type of Facility Fairview water tank

Consulting Engineer Cornerstone Engineering Group
 1340 Brighton Road
 Beaver, PA 15009

Permit to Construct March 30, 2015
 Issued

Permit No. 1114516GWR, Minor Amendment. Pub-
 lic Water Supply.

Applicant **John Nagle, Owner**
 NE Trailer Court
 114 Nagle Court
 Ebensburg, PA 15931

[Borough or Township] Ebensburg

County **Cambria**

Type of Facility Water system

Consulting Engineer

Permit to Operate March 23, 2015
 Issued

Permit No. 3213519GWR, Minor Amendment. Pub-
 lic Water Supply.

Applicant **Crystal Waters Personal Care
 Home**
 4639 Highway 119 North
 Home, PA 15747

[Borough or Township] Rayne Township

County **Indiana**

Type of Facility Water system

Consulting Engineer CME Engineering, LP
 165 East Union Street
 Suite 100
 Somerset, PA 15501

Permit to Operate March 23, 2015
 Issued

*Northwest Region: Safe Drinking Water Program Man-
 ager, 230 Chestnut Street, Meadville, PA 16335-3481*

Permit No., 3790501-MA7 Public Water Supply

Applicant **Pennsylvania American
 Water Company**

Township or Borough Ellwood City Borough

County **Lawrence**

Type of Facility Public Water Supply

Consulting Engineer Scott Thomas, P.E.
 Pennsylvania American Water
 Company
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit to Construct March 31, 2015
 Issued

Permit No., 4294501-MA3 Public Water Supply

Applicant **Pennsylvania American
 Water Company**

Township or Borough Wetmore Township

County **McKean**

Type of Facility Public Water Supply

Consulting Engineer Scott Thomas, P.E.
 Pennsylvania American Water
 Company
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit to Construct March 31, 2015
 Issued

Operation Permit issued to **Bessemer Borough,**
 PWSID No. 6370003, Bessemer Borough, **Lawrence
 County.** Permit Number 3791502-MA3 issued April 3,
 2015 for the operation of the HACH 17 continuous
 chlorine analyzer at EP 101. This permit is issued in
 response to an operation inspection conducted by the
 Department of Environmental Protection personnel on
 March 31, 2015.

Permit No., 2514504 Public Water Supply

Applicant **Erie City Water Authority**

Township or Borough City of Erie

County **Erie**

Type of Facility Public Water Supply

Consulting Engineer Edward J. St. John, P.E.
 CDM Smith
 1468 West 9th Street
 Cleveland, OH 44113

Permit to Construct February 6, 2015
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

**Plan Approvals Granted Under the Pennsylvania
 Sewage Facilities Act (35 P. S. § 750.5)**

*Southwest Regional Office, Regional Clean Water Pro-
 gram Manager, 400 Waterfront Drive, Pittsburgh, PA
 15222-4745, Telephone 412-442-4000*

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Unity Township	Unity Township Ms. Anita Ulishney, Secretary 154 Beatty County Road Latrobe, PA 15650	Westmoreland

Plan Description: The approved plan revision provides for the construction of a Small Flow Sewage Treatment Facility (S.F.S.T.F.) to serve an existing commercial building located on the property presently owned by Michael G. Nath. The property is located at 431 Saxman Road, Latrobe, PA 15650.

The treated effluent will be discharged into an unnamed tributary of Loyalhanna Creek, which is classified as Warm Water Fisheries stream.

Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant as appropriate.

The Department's review of the sewage facilities revision has not identified any significant environmental impacts results from this proposal. The installation of this SFSTF will address a malfunctioning septic system.

Plan Location: Along Route 288—Franklin Township, Beaver County

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Franklin Township	897 State Route 288 Fombell, PA 16123	Beaver

Plan Description: The approved plan provides for a sewer extension that will serve 74 residential/commercial sewer connections along State Route 288, Hilltop Drive, Boots Drive, Hickernell Road and Woodrow Drive. The project includes the installation of 11,100 linear feet of 8-inch gravity sewer, 13 residential grinder pumps, 3,100 linear feet of 2-inch force main, one pump station, and 4,500 linear feet of 6-inch force main.

The Department's review of the sewage facilities Minor Act 537 Update Revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report

includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Service Electric—Cablevision (SECV), Bloomsburg Hub, 1005 East 7th Street, Town of Bloomsburg, **Columbia County**. Molesevich Environmental LLC, P. O. Box 654, Lewisburg, PA 17837, on behalf of SECV, 1005 East 7th Street, Bloomsburg, PA 17815 submitted a Final Report concerning remediation of site soils contaminated with gasoline. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Siverly Residence, 1268 Seidersville Road, Lower Saucon Township, **Northampton County**. American Analytical & Environmental Inc., 738 Front Street, Catasauqua, PA 18032, on behalf of Mr. James R. Siverly, 1268 Seidersville Road, Bethlehem, PA 18015, submitted a Final Report. Heating oil was released from an aboveground storage tank. The proposed future use of the property will be residential, and the proposed cleanup standard for the site is the Statewide Health Standard for soil. The Final Report was published in *The Times News* on March 23, 2015.

CL&W Inc. Property, 1220 North Washington Avenue, City of Scranton, **Lackawanna County**. Pennsylvania Tectonics Inc., 723 Main Street, Archbald, PA 18403, on behalf of CL&W Inc., 400 Mill Street, Dunmore, PA 18512, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Naphthalene, Toluene, 1,2,4-TMB, 1,3,5-TMB, Total Xylenes, N-Butyl Benzene, Sec-Butyl Benzene, N-Propyl Benzene, Fluorene, Anthracene, Phenanthrene, Pyrene, Benzo(a)anthracene, Chrysene, Benzo(b)fluoranthene, Benzo(a)pyrene, Benzo(g,h,i)perylene. The report is intended to document remediation of the site to meet the Statewide Health Standard. The Final Report was published in *The Scranton Times* on March 24, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

1480 Harrisburg Pike Property, Lancaster, PA 17601, Manheim Township, **Lancaster County**. GTA Environmental Services, Inc., 3445 Box Hill Corporate

Center Drive, Abingdon, MD 21009, on behalf of Quattro Lancaster LLC, 1100 Jorie Boulevard, Suite 140, Oak Brook, IL 60523, submitted a Final Report concerning remediation of site soils contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Nonresidential Statewide Health Standard.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass 484-250-5787

Rushton Farmer, 967 Delchester Road, Willistown Township, **Chester County**. Andrew Gingrich, Synergy Environmental, Inc., 155 Railroad Plaza, Royersford, PA 19468 on behalf of William Sudhaus, 967 Delchester Road, Newtown Square, PA 19073 has submitted a 90 day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF784413

20 Derstine Road Property, 20 Derstine Road, Towamencin Township, **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of William Steinhauser, 105 Misty Meadow Lane, Lansdale, PA 190446 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF771007

169 Kenwood Drive North, 169 Kenwood Drive North, Bristol Township, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P. O. Box 629, Douglasville, PA 19518, Dough Mason, Barney Fuel, Inc., 424 West Lincoln Highway, Pennel, PA 19047 on behalf of Ben Heyduk, has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF780495

(REVISED) Keystone Industrial Park Building 6, 2554 Ford Road, Bristol Borough, **Bucks County**. Michael A. Christie, Penn Environmental & Remediation, 2755 Bergery Road, Hatfield, PA 19440 on behalf of Andrea Karkp, IIT Keystone Industrial Park LLC, c/o Dividend Capital Group 518 17th Street, Suite 1700, Denver, CO 80202 has submitted a Final Report concerning remediation of site soil contaminated with used motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF784184

Wissahickon Charter School, 815-825 Washington Lane, City of Philadelphia, **Philadelphia County**. Andrew Collings, REPSG, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Jamal Elliott, M.Ed., Wissahickon Charter School, 4700 "G" Wissahickon Avenue Philadelphia, PA 19144 has submitted a Risk Assessment/Final Report concerning remediation of site soil contaminated with inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard. PF765371

Prall Residence, 9 Valley Court, Newtown Township, **Bucks County**. Thomas M. Hippensteal, P.G., Envirosearch Consultants, Inc., P. O. Box 940, Springhouse, PA 19477 on behalf of Charles and Deborah Prall, 9 Valley Court, Newtown, PA 18940 has submitted a Final Report

concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF784174

200 Hatfield Street Site, 200 Hatfield Street, Lansdale Borough, **Montgomery County**. Staci Cottone, J&J environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of John Nash, North Penn Professional Center, 920 North Board Street, Lansdale, PA 19446 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF784172

West Whiteland Township Building, 22 North Pottstown Pike, West Whiteland Township, **Chester County**. Eric P. Grindrod, P.G., SSM Group, Inc., 1047 North Park Road, Reading, PA 19610-0307, Ted Diewald, A. J. Jurich, Inc., 4500 Concord Road, Ted Diewald, A.J. Juriche, Inc., 4500 Concord Road, Aston, PA 19014 on behalf of Mimi Gleason, Township of West Whiteland, 101 Commerce Drive, Exton, PA 19341 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF758322

Rite Aid Pharmacy/960 East Baltimore Avenue, 960 East Baltimore Avenue, Upper Darby Borough, **Delaware County**. John J. Engdahl, Hess Corporation, One Hess Plaza, Woodbridge, NJ 07095, Jeremy L. Fox, EMS Environmental Inc., 4550 Bath Pike, Bethlehem, PA 18017, Claude S. Vandever, EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017 on behalf of Robin McGill, Longview Management, LP, 1055 Westlakes Drive, Suite 170, Berwyn, PA 19312 has submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with mte and other organics. The report is intended to document remediation of the site to meet the Site Specific Standard. PF648004

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Family Dollar Store, 3600 Walnut Street (formerly part of 3700 Walnut Street subject site), City of McKeesport, **Allegheny County**. Durban Group, LLC, 5500 Brooktree Road, Suite 303, Wexford, PA 15090 on behalf of HRES Vero, LLC, 5100 W. Kennedy Blvd, Suite 100, Tampa, FL 33609 has submitted a Final Report concerning the remediation of site soils contaminated with lead and chromium VI. The report is intended to document remediation of the site to meet the Site Specific Standard. Notice of the final report was published in the *Daily News* on December 31, 2014.

Etna Riverfront Park, Bridge Street, Borough of Etna and City of Pittsburgh, **Allegheny County**. Tetra Tech, Inc., 661 Andersen Drive, Pittsburgh, PA 15220 on behalf of Borough of Etna, 437 Butler Street, Pittsburgh, PA 15223 has submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soils contaminated with volatile & semi-volatile organic compounds (VOC's & SVOC's) and metals. The reports are intended to document remediation of the site to meet the site specific standard. Notice of the reports was published in the *Tribune Review* on February 20, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Crossroads Freight & Logistics, Greene Township, **Clinton County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Crossroads

Freight & Logistics, 2749 Oakberry Drive, Lawrenceville, GA 30045 submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 1, 2015.

H. Lyle Landon Pad A, 91 Campbell Road, Cogan House Township, **Lycoming County**. GES, 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Anadarko E&P Onshore LLC, 1201 Lake Robbins Drive, The Woodlands, Texas 77380, submitted a Final Report concerning the remediation of site soils contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Vanadium, Zinc, and Selenium. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 27, 2015.

Hoovestol, Inc., 180 @ MM218E, Liberty Township, **Montour County**. Northridge Group, Inc., P. O. 231, Northumberland, PA 17857, on behalf of Hoovestol, Inc., 3321 Mike Collins Dr. Eagan, MN 55121 has submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 18, 2015.

O-Tex Pumping, LLC, 13000, State Route 220W, Penn Township, **Lycoming County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of O-Tex Pumping, LLC, 13000, State Route 220W, Muncy Valley, PA 17758, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Napthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Methyl Tertiary Butyl Ether. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 18, 2015.

Samson Energy Pardee/Curtain F Pad Slurry and Cutting Release, 1300 Main Street, Suite 1900, Shippen Township, **Cameron County**. Samson Energy, 1300 Main Street, Suite 1900, Houston, TX 77002 submitted a Report concerning the remediation of site soils contaminated with drilling mud. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 17, 2015.

Steven Jones Accident, 1295 Buffalo Road, Buffalo Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Steven Jones, 344 N. Fourth Street, Lewisburg, PA 17837, submitted a Final Report concerning the remediation of site soils contaminated with gasoline. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 17, 2015.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Majestic Bethlehem Center—Lot 3, 3419 Commerce Center Boulevard, City of Bethlehem, **Northampton County**, Thomas Nowlan, O'Brien & Gere Engineers, Inc., has submitted a Final Report on behalf of his client, Mr. Edward P. Roski, Jr., Bethlehem Commerce Center, LLC, 13191 Crossroads Parkway North, 6th Floor, City of Industry, CA 91746, concerning the remediation of soil contaminated with, Boron, Thallium, Benzo[a]pyrene, Lead, Arsenic, Antimony, and Iron. The report is intended to document remediation of the site to meet the SIA and

Non-Residential Site Specific Standards for soils. The intended future use of the property will be industrial, and was approved by the Department on April 1, 2015.

Erhardt Farm, 325 East Moorestown Road, Bushkill Township, **Northampton County**. Matthew Malhame, MEA Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Harry Erhardt, 325 East Moorestown Road, Wind Gap, PA 18091, submitted a Notice of Intent to Remediate and Final Report concerning remediation of site soil contaminated with arsenic, dieldrin, toxaphene. The report is intended to document remediation of the site to meet the Statewide Health Standard, and was approved by the Department on April 2, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Harvey Unit No. 1H, 501 Howes Run Road, Buffalo Township, **Butler County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701, submitted a Remedial Investigation/Final Report concerning the remediation of site soils contaminated with Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Nickel, Selenium, Silver, Thallium, Vanadium, Zinc, and Chloride. The Remedial Investigation/Final Report demonstrated attainment of a combination of the Site-Specific and Statewide Health Standards and was approved by the Department on April 3, 2015.

NWREC Edinboro West Substation, 7660 Crane Road, Franklin Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Northwest Rural Electric Cooperative, P. O. Box 207, 22534 State Route 86, Cambridge Springs, PA 16403, submitted a Final Report concerning the remediation of site soils contaminated with Aroclor 1016, Aroclor 1221, Aroclor 1232, Aroclor 1242, Aroclor 1248, Aroclor 1254, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 3, 2015.

Landgraf Unit 2H, 130 Landgraf Road, Donegal Township, **Butler County**. ARCADIS U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of XTO Energy, Inc., 502 Keystone Drive, Warrendale, PA 15086, submitted a Final Report concerning the remediation of site soil contaminated with Acetone, 2-Butanone (MEK), 1,2,4-Trimethylbenzene, Toluene, 2,4-Dinitrotoluene, m-Nitroaniline, Naphthalene, Di-n-propyl nitrosamine, and 2-Methyl-4,6-dinitrophenol. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 3, 2015.

Former CSX Bayfront Site, West from Sassafras Street approximately 1,600 feet on north side of Bayfront Parkway, City of Erie, **Erie County**. AMEC Foster Wheeler Environment & Infrastructure, Inc., 800 North Bell Avenue, Pittsburgh, PA 15106, on behalf of Erie County Convention Center Authority, 809 French Street, Erie, PA 16501, submitted a Final Report concerning the remediation of site soil contaminated with arsenic, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, dibenz[a,h]anthracene and site groundwater contaminated with iron. The Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department on April 6, 2015.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701

General Permit No. WMGR044NE001. Taylor Recycling, 1000 Union St. Taylor, PA 18517. This application is for a determination of applicability for the processing prior to beneficial use of construction and demolition waste to produce a fuel. The facility is located in Taylor Borough, **Lackawanna County**. The application for determination of applicability was issued by the Northeast Regional Office on March 13, 2015.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 400682. East Norriton Plymouth Whitpain Joint Sewer Authority, 200 Ross Street, Plymouth Meeting PA 19462-2740. This application is for 10-year permit renewal of the solid waste permit No. 400682 to continue to operate the East Norriton Plymouth Whitpain Joint Sewer Authority's municipal waste sewage sludge incinerator located in Plymouth Township, **Montgomery County**. The permit was issued by the Southeast Regional Office on March 19, 2015.

Permit No. 101290. Waste Management of Pennsylvania, Inc., 3605 Grays Ferry Avenue, Philadelphia, PA 19146. This application is for the 10-year permit renewal under the solid waste permit number 101290 to continue operation at the Philadelphia Transfer Station, a municipal waste transfer facility located at 3065 Grays Ferry Avenue in the city and county of Philadelphia. The permit was issued by the Southeast Regional Office on March 20, 2015.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP3-09-0129: Premium Excavating, LLC. (P. O. Box 190, Morrisville, PA 19067) On April 1, 2015 to operate a portable nonmetallic mineral processing plant in Bristol Borough, **Bucks County**.

GP9-09-0060: Premium Excavating, LLC (P. O. Box 190, Morrisville, PA 19067) On April 1, 2015 to operate a one unit of Diesel-fired internal combustion engine in Bistol borough, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

GP3-28-03061A: Valley Quarries, Inc. (PO Box 209, Chambersburg, PA 17201) on April 1, 2015, for a portable nonmetallic mineral processing plant under GP3 at the Mount Cydonia 1 facility in Guilford Township, **Franklin County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: William Charlton, New Source Review Chief—Telephone: 412-442-4174

GP3-63-00973A: Mon River Aggregates, LLC (P. O. Box 435, Millsboro, PA 15348) on March 31, 2015, to allow the continued operation of a portable nonmetallic mineral processing plant consisting of one crusher, one vibratory screen, and one stacker at Sandy Plains LNC, located in East Bethlehem Township, **Washington County**.

GP9-63-00973A: Mon River Aggregates, LLC (P. O. Box 435, Millsboro, PA 15348) on March 31, 2015, to allow the continued operation of three diesel-fired engines powering a portable nonmetallic mineral processing plant at Sandy Plains LNC, located in East Bethlehem Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

GP5-25-997B: Enervest Gates Compressor Station (Lindsey Hallow Road, Erie, PA 16502) on April 6, 2015, for the construction and/or operation of a 95 bhp compressor engine (Caterpillar G3304NA), an 8,820 gallon tank and station fugitive emissions (BAQ-GPA/GP5) located at your facility in Concord Township, **Erie County**.

GP5-37-348A: Hilcorp Energy Mahoning Siegel Production Facility (Lease Rd, Frizzleburg, PA 16143), on April 6, 2015, for the construction and/or operation of two (2) natural gas fired compressor engines (Caterpillar G3516B, G3406N), two (2) 50 mmscfs/d glycol reboilers, 1.5 mmBtu line heater, 1.5 mmBtu heated inlet separator, flare and condensate, produced water, and slop oil storage tanks (BAQ-GPA/GP5) located at your facility in Mahoning Township, **Lawrence County**.

GP5-43-375A: Hilcorp Energy Jefferson Montgomery Central Facility (Steister Rd, Mercer, PA 16137) on April 6, 2015, for the construction and/or operation of two (2) natural gas fired compressor engines (Caterpillar G3516B, G3406N), two (2) 50 mmscfs/d glycol reboilers, 1.5 mmBtu line heater, 1.5 mmBtu heated inlet separator, flare and condensate, produced water, and slop oil storage tanks (BAQ-GPA/GP5) located at your facility in Jefferson Township, **Mercer County**.

GP5-43-376A: Hilcorp Energy Lackawannock Larmen Central Facility (PA 318 Mercer, PA 16137) on April 6, 2015, for the construction and/or operation of two (2) natural gas fired compressor engines (Caterpillar G3516B, G3406N), two (2) 50 mmscfs/d glycol reboilers, 1.5 mmBtu line heater, 1.5 mmBtu heated inlet separator, flare and condensate, produced water, and slop oil storage tanks (BAQ-GPA/GP5) located at your facility in Lackawannock Township, **Mercer County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-0018D: QG Printing III Company (668 Gravel Pike, East Greenville, PA 18041-2199) On April 1, 2015 for installing a new lithographic printing press to replace an existing press at its facility in Upper Hanover Township, **Montgomery County**. The VOC emissions from this press shall not exceed 8.3 tons per year, and the operating hours are limited to 7,000 hours per year. This project will not trigger applicability to the Federal PSD regulations or PADEP's NSR regulations. The new press is subject to applicable CAM requirements. The plan approval will include all applicable monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

23-0038F: Delaware County Regional Water Quality Control Authority (DELCORA) (P. O. Box 999, Chester, PA 19016) On April 1, 2015 for a new air pollution control system and increase in sewage sludge throughput to 55 tons dry sludge per day for each of two incinerators located in the City of Chester, **Delaware County**. DELCORA is a major facility. The new air pollution equipment train for each incinerator includes a quench, multi-venturi scrubber, wet electrostatic precipitator and regenerative thermal oxidizer, which were determined to be Best Available Technology (BAT). Currently, the top hearth of each incinerator functions as an afterburner. The top hearth will be modified to accept the sludge feed, since the afterburner function has been located downstream. There will be a slight increase in the allowable emissions of particulate matter due to the higher throughput. Allowable emissions of other air pollutants will remain at the level of the current Title V permit or decrease due to the more efficient air pollution control equipment. Allowable emissions of the following air pollutants for both incinerators in tons/year are: particulate matter 26.2 and sulfur oxides 65.8. Allowable emissions of nitrogen oxides, carbon monoxide and volatile organic compounds will remain as stated in the facility's Title V Operating Permit, 23-00038. Emissions of beryllium, mercury, lead, arsenic, cadmium, nickel and chromium are limited by the provisions of 40 CFR Part 61 Subparts C and E (National Emission Standards for Beryllium and Mercury), and Part 503 Subpart E Standards for Use or Disposal of Sewage Sludge, Incineration), as currently provided by the facility's operating permit. The facility is subject to the requirements of 40 CFR Part 60 Subpart O (Standards of Performance for Sewage Treatment Plants), which regulates particulate matter.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

06-05044A: PA Department of Public Welfare, Wernersville State Hospital (422 Sportsman Road, Wernersville, PA 19565) on April 2, 2015, for the establishment of an operating limit for reduced coal usage to no more than a 10% annual capacity factor for coal-fired Keeler Boilers #1, #2 and #3 so they will meet EPA's definition of "Limited-Use Boiler." Also, a correction will be made to the Hurst Boiler fuel input capabilities to reflect the actual capabilities of the boiler at the Wernersville State Hospital located in South Heidelberg Township, **Berks County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

03-00027E: GenOn Northeast Management Company (121 Champion Way, Suite 200, Canonsburg, PA 15317) on March 23, 2015, to construct and subsequently begin temporary operation of a truck coal receiving area at the Keystone Generating Station located in Plumcreek Township, **Armstrong County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

06-03117G: Custom Processing Services, Inc. (2 Birchmont Drive, Reading, PA 17606-3266) on April 6, 2015, for the construction and temporary operation of a micronizing mill controlled by a fabric collector and final filter, at the custom milling facility located in Exeter Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00030A: First Quality Tissue, LLC (904 Woods Avenue, Lock Haven, PA 17745) on February 9, 2015 to extend the authorization to operate two paper machines at their facility located in Castanea Township, **Clinton County** on a temporary basis to September 28, 2015. The plan approval has been extended.

53-00009D: Morgan AM&T, Inc. (1118 East Second St., Coudersport, PA 16915) on April 6, 2015, to extend the authorization for the construction of an electric powered de-bind oven (Source ID 122) equipped with a natural gas fired thermal oxidizer (control device ID C122) to control the air contaminant emissions from the

oven at their Coudersport plant in Eulalia Township, **Potter County** until October 3, 2015. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

32-00055G: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective April 1, 2015, to allow the continued construction of activated carbon injection (ACI) systems to control mercury emissions from boiler Units 1 & 2 at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

32-00055F: NRG Homer City Services LLC (1750 Power Plant Rd., Homer City, PA 15748) Extension effective April 4, 2015, to extend the period of temporary operation of the 313 MMBtus/hr distillate oil-fired auxiliary boiler authorized under plan approval PA-32-00055F, until October 4, 2015, at Homer City Generating Station located in Black Lick and Center Townships, **Indiana County**.

PA-63-00549A: Arden Landfill, Inc. (200 Rangos Lane, Washington, PA 15301) on March 30, 2015, to extend the temporary operation period for the landfill gas renewable energy facility at the Arden Landfill located in Chartiers Township, **Washington County**. The new expiration date is October 5, 2015.

63-00983: Columbia Gas Transmission, LLC (1700 MacCorkle Avenue, SE Charleston, WV 25314-1518) on March 30, 2015, to grant 180 days extension of plan approval PA-63-00983A to facilitate the shake-down of sources and air cleaning devices at its Redd Farm Compressor Station located in Amwell Township, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

67-05022: Leister's Furniture, Inc. (433 Ridge Avenue, Hanover, PA 17331-9512) on March 30, 2015, for the wood furniture manufacturing facility in Hanover Borough, **York County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

67-05106: Donsco, Inc. (PO Box 2001, Wrightsville, PA 17368-0040) on March 31, 2015, for the gray and ductile iron foundry located in Wrightsville Borough, **York County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00393: Prime Metals & Alloys, Inc. (101 Innovative Drive, Homer City, PA 15748) on March 31, 2015 a State Only Operating Permit (SOOP) was issued to Prime Metals & Alloys to authorize the continued operation of their specialty steel plant located in Center Township, **Indiana County**.

63-00909: Custom Nuclear Fabrications, LLC/Canonsburg Plant (50 Curry Avenue, Canonsburg, PA 15317) on March 24, 2015, the Department issued a State Only Operating Permit renewal for the surface coating of large metal vessels located in the Borough of Canonsburg, **Washington County**. CNF operates a spray booth, sand blasting booth, glass blasting booth, plasma cutting table and dust collections. Emissions are controlled through the use of air assisted spray guns, dry filter units, and a duct collection unit. This facility is limited to: 25.0 tpy VOC and 9.1 tons total combined HAPs on a 12-month rolling basis. The actual emissions for 2014 were: 926.56 lbs. VOC, 135.29 lbs. total combined HAPS, and 22.95 lbs. PM/PM₁₀. This facility is subject to the applicable requirements of PA Code, Chapters 121 through 145. The SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

Permit No. 09-00064: CRC Industries, Inc. (885 Louis Drive, Warminster Township, **Bucks County**) was amended to incorporate Plan Approval PA-09-0064A (to allow for an increase in volatile organic compounds (VOC) for the facility). The main emissions for this facility are VOC, of which the facility will be limited to less than 24.5 tons per year of emissions, and hazardous air pollutants, will remain at 10 tons per year for any single hazardous air pollutant and less than 25 tons per year for all of the hazardous air pollutants combined. The amended Operating Permit will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4863

06-03098: Ralph Good, Inc. (306 E. Main Street, PO Box 924, Adamstown, PA 19501) on April 2, 2015, for the potato chip manufacturing facility located in Adamstown Borough, **Berks County**. The State-only permit underwent a minor modification to allow use of natural gas and LPG in the existing potato chip fryer.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00010: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 31, 2015, was issued a revised state only (synthetic minor) operating permit to incorporate the terms and conditions of Plan Approvals 08-00010C, 08-00010E, and 08-313-042D for their facility located on Towanda Borough, **Bradford County**. The revised state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

32-00129: Dominion Transmission, Inc. Rochester Mills Compressor Station (5000 Dominion Blvd.—2NW, Glen Allen, VA, 23060) located in North Mahoning Township, **Indiana County**. The permittee has submitted an application for administrative amendment (AA) of its Title V operating permit to reflect a change in the permit contact person. Amended SOOP-32-00329 has been issued.

30-00112: Equitrans, LP, Mt. Morris Compressor Station (625 Liberty Ave., Pittsburgh, PA, 15222) located in Perry Township, **Greene County**. The permittee has submitted an application for administrative amendment of its operating permit to reflect a change in ownership from EQT Production Company, LLC to Equitrans, LP. Amended SOOP-30-00112 has been issued.

56-00159: Somerset County Technology Center (281 Technology Dr., Somerset, PA, 15501) has submitted an application for administrative amendment of its operating permit to revise the responsible official and permit contact information for its facility located in Somerset Township, **Somerset County**. Amended SOOP-56-00159 has been issued.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636

25-00053: Urick Foundry Company Incorporated (1501 Cherry Street, Erie, PA 16502) on March 31, 2015 issued an administrative amendment to the State Only Operating Permit for the facility located in Erie City, **Erie County**. The amendment incorporates the change of responsible official and permit contact.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-378: Chesapeake Appalachia, LLC (PO Box 18496, Oklahoma City, OK 73154-0496) on April 2, 2015, terminated the General Permit, issued for a 215 bhp Caterpillar G3406 engine and associated three-way catalyst, two 0.75 MMBtu/hr line heaters, and two 400 bbls produced water storage tanks at the Flash Bra Well Pad

located in Rome Township, **Bradford County** due to the facility qualifying for an exemption from operating permit requirements. The general permit is terminated.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

Permit No. 3366BSM84 and NPDES No. PA0248797. Penn Coal Land, Inc., P. O. Box 68, Boswell, PA 15531, transfer of an existing bituminous surface mine from Penn Pocahontas Coal Company, P. O. Box 38176, Pittsburgh, PA 15238 in Brothersvalley Township, **Somerset County** affecting 28.83 acres. Receiving streams: Buffalo Creek & Tubs Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 9, 2014. Permit Issued: March 26, 2015.

Permit No. 4075SM12 and NPDES No. PA0248860. Penn Coal Land, Inc., P. O. Box 68, Boswell, PA 15531, transfer of an existing bituminous surface mine from Penn Pocahontas Coal Company, P. O. Box 38176, Pittsburgh, PA 15238 in Summit Township, **Somerset County** affecting 184 acres. Receiving stream: unnamed tributary to Casselman River classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 9, 2014. Permit Issued: March 16, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10813005 and NPDES Permit No. PA0615218. Magnum Minerals, Inc. d/b/a Lucas Coal Company (c/o Three Rivers Management, Inc., Manor Oak One, Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220) Renewal of an existing bituminous surface and tippel refuse disposal mine and associated NPDES permit in Washington Township, **Butler County**, affecting 222.5 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek. This renewal is for reclamation only. Application received: December 10, 2014. Permit Issued: March 31, 2015.

16140106 and NPDES Permit No. PA0259535. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a

bituminous surface mine in Redbank & Limestone Townships, **Clarion County**, affecting 133.0 acres. Receiving streams: Unnamed tributaries to Glade Run and unnamed tributaries to Town Run. Application received: December 23, 2014. Permit Issued: March 31, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

65120103 and NPDES Permit No. PA0252336. Coal Loaders, Inc. (P. O. Box 556, Ligonier, PA 15658). Permit issued for commencement, operation and restoration of a bituminous surface mine, located in Fairfield & Ligonier Townships, **Westmoreland County**, affecting 107.7 acres. Receiving streams: unnamed tributary to Hannas Run and unnamed tributaries to Hypocrite Creek. Application received: October 10, 2013. Permit issued: March 31, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 13890201R5 and NPDES Permit No. PA0594580. Panther Creek Permitting, LLC, (67 Park Place East, Morristown, NJ 07960), renewal of an existing anthracite coal refuse reprocessing operation and NPDES Permit for discharge of treated mine drainage in Nesquehoning Borough, **Carbon County** affecting 76.8 acres, receiving streams: First Hollow Run and Nesquehoning Creek. Application received: November 12, 2014. Renewal issued: April 3, 2015.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

43080302. White Rock Silica Sand Company, Inc. (331 Methodist Road, Greenville, PA 16125) Renewal of existing NPDES Permit No. PA0258580 in Hempfield Township, **Mercer County**. Receiving streams: Unnamed tributaries to the Shenango River. Application received: December 22, 2014. Permit Issued: March 31, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24154001. Tesla Exploration, Inc. (6430 S. Fiddlers Green Circle, Suite 100, Greenwood Village, CO 80111) Blasting activity permit for seismic exploration in **Elk, Forest and Jefferson Counties**. This blasting activity permit expires September 1, 2015. Permit Issued: March 31, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14154101. Abel Construction Co, Inc. (P. O. Box 476, Montville, PA 17554-0476). Blasting for residential development located in Patton Township, **Centre County** with an expiration date of September 30, 2015. Permit issued: April 2, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

30154101. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the CNX GS 53 & 58 impoundments, located in Center Township, **Greene County** with an exploration date of December 31, 2015. Blasting permit issued: March 30, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 48154102. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Chrin Commerce Center in Upper Nazareth and Palmer Townships, **Northampton County** with an expiration date of March 27, 2016. Permit issued: April 1, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E39-528. Buckeye Partners, LP, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031. Upper Milford Township, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To stabilize and maintain a 110.5-foot reach of Leibert Creek (HQ-CWF, MF) with articulating concrete revetment mats for the purpose of protecting an existing exposed 16-inch diameter and 20-inch diameter liquid petroleum pipeline. The project is located approximately 950 feet upstream of Quarry Drive (TR 838) (Allentown East Quadrangle Latitude: 40°30'36"; Longitude: -75°29'38"). Sub basin: 2C

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-660. Paul E. Bower, 1505 Torbert Lane, Jersey Shore, PA 17740-8727. Bower Streamside Property in Watson Township, **Lycoming County**, ACOE Baltimore District (Jersey Shore, PA Quadrangle Lat: 41° 14' 12.9"; Long: -77° 20' 4.78").

To reconstruct and maintain a new structure in Watson Township—Lycoming County, which is located within the floodway/floodplain of Pine Creek. The scope of the repairs is to construct an elevated house supported on concrete blocks with engineered automatic opening vents.

The proposed modifications will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. Pine Creek is classified with an existing use of Exception Value (EV).

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1700. Haysville Borough, 24 River Road, Sewickley, PA 15143; Haysville Borough, **Allegheny County**; ACOE Pittsburgh District.

Giving its consent to construct and maintain two (2) sections of a gabion wall, one (1) 9.0 feet in height and 15.0 feet in length and one (1) 9.0 feet high and 36.0 feet in length in the channel and along the right bank of an Unnamed Tributary to the Ohio River (WWF) for the purpose of stabilizing River Road, located approximately 450.0 feet northeast from the intersection of River Road and Redgate Road (Ambridge, PA Quadrangle, N: 5.4 inches; W: 4.4 inches; Latitude: 40°31'46"; Longitude: -80°09'23") in Haysville Borough, Allegheny County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

<i>ESCGP No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG00099150001 Issued	Texas Eastern Transmission, LP 5400 Westheimer Court Suite 5B-44 Houston, TX 77056	Perry	Carroll Township	Shermans Creek/WWF

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701

ESCP 2 # ESG 000 59 15 002(1)
Applicant Name Dominion Transmission, Inc.
Contact Person Leslie Hartz
Address 500 Dominion Boulevard
City, State, Zip Glen Allen, VA 23060
County Tioga
Township(s) Gaines/Clymer
Receiving Stream(s) and Classification(s) Baker Branch(EV), UNT's to Baker Branch(EV), UNT's to Bend Gully Run(CWF), Shin Hollow(HQ), Pine Creek(EV), Whitney Hollow(HQ), Lick Run(HQ), UNT's to Lick Run(HQ)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX09-015-0028(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) West Burlington
Receiving Stream(s) and Classification(s) UNT Sugar Creek (TSF-MF)
Secondary—Sugar Creek (TSF-MF)

ESCGP-2 # ESX10-015-0008(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) West Burlington
Receiving Stream(s) and Classification(s) West Branch Tomjack Creek (TSF-MF)
Secondary—Tomjack Creek (TSF-MF)

ESCGP-2 # ESX10-015-0092(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins

Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Herrick
Receiving Stream(s) and Classification(s) Surface drainage to UNT to Billings Creek, Trib to Wyalusing Creek (WWM, MF)
Secondary—Wyalusing Creek (WWF, MF)

ESCGP-2 # ESX10-015-0013(01)
Applicant Name Chesapeake Appalachia LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) West Burlington
Receiving Stream(s) and Classification(s) UNT Sugar Creek (TSF-MF)
Secondary—Sugar Creek (TSF-MF)

ESCGP-2 # ESX29-081-15-0013
Applicant Name Inflection Energy PA LLC
Contact Person Thomas Gillespie
Address 49 E 4th St, Suite 101
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Hepburn
Receiving Stream(s) and Classification(s) UNT to Mill Creek, UNT to Lycoming Creek (WWF)
Secondary—Mill Creek, Lycoming Creek

ESCGP-2 # ESX29-117-15-0012
Applicant Name SWN Production Co LLC
Contact Person Jeff Whitehair
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Tioga
Township(s) Liberty
Receiving Stream(s) and Classification(s) Blacks Creek (CWF, MF, NR)
Secondary—Susquehanna River (WWF, MF)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr., Pittsburgh, PA

ESCGP-2 No: ESX13-063-0005 Major Revision
 Applicant Name: CNX Gas Company LLC
 Contact Person: Melissia Smith
 Address: 280 Indian Springs Road Suite 333
 City: Indiana State: PA Zip Code: 15701
 County: Indiana Township: Center
 Receiving Stream(s) and Classifications: Trib 44081 & 44085 of Cherry Run/Cherry Run Watershed; Other CWF

ESCGP-2 No.: ESX14-003-0004
 Applicant Name: Range Resources Appalachia LLC
 Contact Person: Glenn D Truzzi
 Address: 3000 Town Center Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Allegheny Township(s): Fawn
 Receiving Stream(s) and Classifications: UNTs to McDowell Run & UNTs to Bull Creek/Lower Allegheny River Watershed; Other TSF

ESCGP-2 No.: ESX14-007-0021
 Applicant Name: PennEnergy Resources LLC
 Contact Person: Robert Crissinger
 Address: 1000 Commerce Drive, Park Place One, Suite 100
 City: Pittsburgh State: PA Zip Code: 15275
 County: Beaver Township(s): New Sewickley
 Receiving Stream(s) and Classifications: UNT to Brush Creek; Other WWF

ESCGP-2 No.: ESX15-051-0003
 Applicant Name: Chevron Appalachia LLC
 Contact Person: Alex Genovese
 Address: 800 Mountain View Drive
 City: Smithfield State: PA Zip Code: 15478
 County: Fayette Township(s): Redstone
 Receiving Stream(s) and Classifications: Fourmile Run and UNTs to Fourmile Run (WWF)/Middle Monongahela River; Other WWF

ESCGP-2 No.: ESX14-125-0089
 Applicant Name: EQT Production Company
 Contact Person: Todd Klaner
 Address: 455 Racetrack Road
 City: Washington State: PA Zip Code: 15301
 COUNTY Washington Township(s): Amwell
 Receiving Stream(s) and Classifications: Tributary 40832 of Little Tenmile Creek (Tenmile Creek), Montgomery Run (Tenmile Creek), Tributary 40859 to Montgomery Run (Tenmile Creek); Chapter 93 Designated Use and Existing Use Stream Classification; Other Trout Stocked Fisheries (TSF)

ESCGP-2 No.: ESG15-059-0009
 Applicant Name: Appalachia Midstream Services, LLC
 Contact Person: Toby Lattea
 Address: 190 Midstream Way
 City: Jane Lew State: WV Zip Code: 26378
 County: Greene Township(s): Center, Gray & Richhill
 Receiving Stream(s) and Classifications: Grays Fork (HQ-WWF) UNT's to Grays Fork (HQ-WWF), Maranda Run (HQ-WWF), UNT's to Maranda Run (HQ-WWF)/Tenmile Creek Watershed; Whitehorn Run (TSF), UNTs to Whitehorn Run (TSF) Polen Run (TSF)/Wheeling Buffalo Creek Watershed; HQ; Other TSF

ESCGP-2 No.: ESX14-005-0016
 Applicant Name: Snyder Brothers Inc
 Contact Person: Carl Rose
 Address: PO Box 1022
 City: Kittanning State: PA Zip Code 16201

County: Armstrong Township(s): East Franklin
 Receiving Stream(s) and Classifications: UNT #1, #2, #3 and #46964 to Allegheny River (WWF)/Allegheny River Watershed, Limestone Run #47105 (WWF)/Limestone Run Watershed; Other WWF; Siltation-Impaired

ESCGP-2 No.: ESX14-125-0095
 Applicant Name: Laurel Mountain Midstream LLC
 Contact Person: Stephanie Ranker
 Address: 111 Enterprise Lane
 City: Connellsville State: PA Zip Code: 15425
 County: Washington Township(s): West Bethlehem/Deemston
 Receiving Stream(s) and Classifications: Tributaries to Plum Run and Tributaries to Tenmile Creek/Monongahela; Other Trout Stocked Fisheries (TSF); Siltation-Impaired

SPECIAL NOTICES

Water Quality Certification under Section 401 of the Federal Clean Water Act for the Leidy Southeast Expansion Project

Natural Gas Pipeline Project and Related Mitigation; FERC Doc. No. CP13-551-000; PADEP File No. EA40-013, EA45-002

On April 6, 2015, the DEP issued Section 401 Water Quality Certification to Transcontinental Gas Pipe Line Company, LLC for the Leidy Southeast Expansion project. The Pennsylvania Department of Environmental Protection (PADEP) certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the conditions for this certification, including the criteria and conditions of the following permits:

1. *Discharge Permit*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P. S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17) and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood

Plain Management Act (32 P.S. §§ 679.101—679.601.) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Transcontinental Gas Pipe Line Company, LLC.

5. *Operation*—For each Project under this certification, Transcontinental Gas Pipe Line Company, LLC shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Transcontinental Gas Pipe Line Company, LLC.

6. *Inspection*—The Projects, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Certification, including all required permits required, and Pennsylvania's Water Quality Standards. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Projects.

7. *Transfer of Projects*—If Transcontinental Gas Pipe Line Company, LLC intends to transfer any legal or equitable interest in the Projects which is affected by this Certification, Transcontinental Gas Pipe Line Company, LLC shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Certification shall be addressed to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

9. *Reservation of Rights*—PADEP may suspend or revoke this Certification if it determines that Transcontinental Gas Pipe Line Company, LLC has not complied with the terms and conditions of this Certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Transcontinental Gas Pipe Line Company, LLC's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve Transcontinental Gas Pipe Line Company, LLC from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency

Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the board within 30 days. You do not need a lawyer to file an appeal with the board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the secretary to the board (717-787-3483) for more information.

Water Quality Certification under Section 401 of the Clean Water Act for the National Fuel Gas West Side Expansion and Modernization Project

On February 6, 2014, National Fuel Gas Supply Corporation (National Fuel Gas) filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C. § 717f) seeking a certificate of public convenience and necessity to construct and operate its West Side Expansion and Modernization Project (Project) in Washington, Allegheny, Beaver, Venango, and Mercer Counties, Pennsylvania (FERC Docket No. CP14-70). The FERC Environmental Assessment for the Project, which was issued on December 8, 2014, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP14-70).

The proposed Project would replace about 23 miles of the existing 20-inch-diameter Line N (referred to as Sections 1, 2, and 3) which were built in 1947, with new 24-inch-diameter pipeline located in Washington, Allegheny, and Beaver Counties. The replacement section is proposed to be constructed at an approximately 25-foot offset from the existing pipeline where feasible.

The Project also consists of the installation of additional compression at the existing Mercer Compressor Station in Mercer County and miscellaneous piping modifications at the existing Henderson Compressor Station in Venango County. The modifications at the Henderson Compressor Station are necessary to meet the changing pipeline operating conditions with the addition of the new service. National Fuel Gas currently owns the land required to construct and operate the additional compression and station modifications.

Pursuant to Section 401 of the Clean Water Act (33 U.S.C. § 1341), the Pennsylvania Department of Environmental Protection (PADEP), by this notice, proposes to certify that the construction, operation and maintenance of the Project complies with the applicable provisions of the Clean Water Act, through compliance with the following State water quality permitting programs, criteria and conditions established pursuant to Pennsylvania's Clean Stream Law (35 P.S. §§ 691.1—691.1001), which ensure the Project does not violate applicable water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—National Fuel Gas shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law, and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—National Fuel Gas shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—National Fuel Gas shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood Plain Management Act (32 P. S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by National Fuel Gas.

5. *Operation*—National Fuel Gas shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Section 401 Water Quality Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by National Fuel Gas.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Section 401 Water Quality Certification, including all required State water quality permits and water quality standards. A copy of this certification shall be available for inspection by the PADEP during such inspections of the Project.

7. *Transfer of Projects*—If National Fuel Gas intends to transfer any legal or equitable interest in the Project which is affected by this Section 401 Water Quality Certification, National Fuel Gas shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Section 401 Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Region

Office, Rita A. Coleman, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

9. *Reservation of Rights*—PADEP may suspend or revoke this Section 401 Water Quality Certification if it determines that National Fuel Gas has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with applicable law, subject to National Fuel Gas's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Section 401 Water Quality Certification shall be construed to preclude the institution of any legal action or relieve National Fuel Gas from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Section 401 Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final Section 401 Water Quality Certification, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to Ms. Rita A. Coleman, Southwest Region Waterways and Wetlands Program Manager at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Water Quality Certification under Section 401 of the Clean Water Act for the Equitrans, L.P. TP-7911 Pipeline Replacement Project

On February 19, 2015, Equitrans, L.P. (Equitrans) filed a prior notice application with the Federal Energy Regulatory Commission (FERC) pursuant to Section 7(b) of the Natural Gas Act (NGA) (15 U.S.C. § 717f) and Sections 157.205, 157.208, 157.210, and 157.216 of the FERC's regulations under the NGA, and Equitrans' blanket certificate issued in Docket No. CP96-352-000, seeking authorization of its TP-7911 Pipeline Replacement Project (Project) in Cambria County, Pennsylvania (FERC Docket No. CP15-92). The Commission's Notice of Request Under Blanket Authorization for the Project was issued on February 27, 2015 and may be viewed on the FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-92).

To allow for the modernization of the TP-7911 pipeline for integrity assessment through the use of in-line inspection, Equitrans is proposing the replacement of approximately 3.0 miles of 12-inch diameter pipeline with 20-inch diameter pipeline within the existing right-of-way. The replacement pipeline will be offset 10 to 15 feet from the existing pipeline. The existing 20" pipeline will be abandoned in place. Approximately 2.6 miles of the project will be installed on Pennsylvania Department of Conservation and Natural Resource (DCNR) property. The new pipeline will utilize portions of the existing right-of-way during construction. A pig launcher to originate from the Ranger Mountain Compressor Station, a pig launcher receiver at the end of the line located near the Vinco Station, and a cathodic protection ground bed

will also be installed as part of this project. The project will also utilize horizontal directional drilling techniques for 2 locations. A total of 5.1 miles of access roads (ARs) are proposed to provide access to the existing right-of-way. AR-1 is existing and Equitrans plans to maintain the current condition for the majority of this AR. The southern portion of AR-1 is existing and Equitrans plans to utilize existing culverts for crossing features on this road. The culverts on the southern portion of AR-1 will be replaced in kind if required during construction. Once construction is complete AR-1 and an existing shale work area will be top dressed with gravel as required by DCNR. ARs 2, 3, 4, and 5 are proposed temporary ARs to be utilized during construction and will be returned approximately to their original conditions once construction is complete. AR-6 already exists.

The pipeline shall be installed using a typical 75-foot wide limit of disturbance (LOD) for pipeline construction with areas of temporary work space adjacent to the LOD, and a typical 25-foot LOD for the ARs to allow access to the pipeline. Areas adjacent to stream or wetland crossings will maintain a 75-foot LOD unless otherwise depicted on the plans. The permanent ROW will be reduced to 50 feet after construction. There is no anticipated permanent increase in impervious area or in stormwater runoff due to the construction of the pipeline.

The abandonment and/or replacement of ancillary facilities such as taps, regulators, and valves will also take place as part of the Project. The Project is located in Jackson Township, Cambria County, PA.

Pursuant to Section 401 of the Clean Water Act (33 U.S.C. § 1341), the Pennsylvania Department of Environmental Protection (PADEP), by this notice, proposes to certify that the construction, operation and maintenance of the Project complies with the applicable provisions of the Clean Water Act, through compliance with the following State water quality permitting programs, criteria and conditions established pursuant to Pennsylvania's Clean Stream Law (35 P. S. §§ 691.1—691.1001), which ensure the Project does not violate applicable water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Equitrans shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law, and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Equitrans shall obtain and comply with PADEP's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment (ESCGP-2) issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P. S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Equitrans shall obtain and comply with a PADEP Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P. S. §§ 673.1—693.27), and Flood Plain Management Act (32 P. S. §§ 679.101—679.601), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Equitrans.

5. *Operation*—Equitrans shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Section 401 Water Quality Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Equitrans.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Section 401 Water Quality Certification, including all required State water quality permits and water quality standards. A copy of this certification shall be available for inspection by the PADEP during such inspections of the Project.

7. *Transfer of Projects*—If Equitrans intends to transfer any legal or equitable interest in the Project which is affected by this Section 401 Water Quality Certification, Equitrans shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Section 401 Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Rita A. Coleman, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

9. *Reservation of Rights*—PADEP may suspend or revoke this Section 401 Water Quality Certification if it determines that Equitrans has not complied with the terms and conditions of this certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Equitrans' applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Section 401 Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Equitrans from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Section 401 Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final Section 401 Water Quality Certification, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to Ms. Rita A. Coleman, Southwest Region Waterways and Wetlands Program Manager at the above

address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

[Pa.B. Doc. No. 15-727. Filed for public inspection April 17, 2015, 9:00 a.m.]

Bid Opportunity

OOGM 15-1, Cleaning Out and Plugging 11 Abandoned Oil Wells (Mr. and Mrs. Joseph F. Thomas Property), Otto Township, McKean County. The principal items of work and approximate quantities are to clean out and plug 11 abandoned oil wells, estimated to be 1,400 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites; and to mobilize and demobilize plugging equipment. This project issues on April 17, 2015, and bids will be opened on May 21, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid meeting will be held on May 6, 2015, at 9 a.m. Contact the Construction Contracts Section at (717) 787-7820 or dhopp@pa.gov for more information on this bid.

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 15-728. Filed for public inspection April 17, 2015, 9:00 a.m.]

Bid Opportunity

OOGM 15-2, Cleaning Out and Plugging 13 Abandoned Oil Wells (Mr. and Mrs. Joseph F. Thomas Property), Otto Township, McKean County. The principal items of work and approximate quantities are to clean out and plug 13 abandoned oil wells, estimated to be 1,400 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites/site; and to mobilize and demobilize plugging equipment. This project issues on April 17, 2015, and bids will be opened on May 21, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid meeting will be held on May 6, 2015, at 10:30 a.m. Contact the Construction Contracts Section at (717) 787-7820 or dhopp@pa.gov for more information on this bid.

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 15-729. Filed for public inspection April 17, 2015, 9:00 a.m.]

Bid Opportunity

OOGM 15-3, Cleaning Out and Plugging 12 Abandoned Oil Wells (Mr. and Mrs. Joseph F. Thomas Property), Otto Township, McKean County. The principal items of work and approximate quantities are to clean out and plug 12 abandoned oil wells, estimated to

be 1,400 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites/site; and to mobilize and demobilize plugging equipment. This project issues on April 17, 2015, and bids will be opened on May 21, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid meeting will be held on May 6, 2015, at 12 p.m. Contact the Construction Contracts Section at (717) 787-7820 or dhopp@pa.gov for more information on this bid.

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 15-730. Filed for public inspection April 17, 2015, 9:00 a.m.]

Federal Consistency under the Coastal Zone Management Act; Maintenance Dredging at Presque Isle and Erie Bluffs State Parks

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the Department of Conservation and Natural Resources (DCNR) is proposing to conduct maintenance dredging at Presque Isle and Erie Bluffs State Parks.

Low lake levels and the accumulation of sediments have created hazardous boating conditions at Presque Isle and Erie Bluffs State Parks in Erie County. The project includes maintenance dredging of 11,160 cubic yards of material at 15 sites within Presque Isle State Park and another 200 cubic yards at the Elk Creek access boat launch area in Erie Bluffs State Park. Two disposal areas have been identified within the Presque Isle State Park to dispose of the dredged material Beach #5 and Misery Bay which are located in upland areas. Beach #5 will be used as a part of a sand dune creation project including stabilizing dune grass plantings. The Misery Bay disposal site is an area of eroded shoreline. This dredging activity is being authorized by the Department under Water Obstruction and Encroachment Permit E10-9998 and United States Army Corps of Engineers authorization is pending (LRB 2013-561).

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations at 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), DCNR has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, (717) 772-2196, RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before May 4, 2015, before issuing a final Federal

consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Matthew Walderon, Department of Environmental Protection, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, RA-Fed_Consistency@pa.gov.

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 15-731. Filed for public inspection April 17, 2015, 9:00 a.m.]

Nutrient Credit Trading Program; Credit Certification

The Department of Environmental Protection (Department) provides notice of its intention under the Nutrient Credit Trading Program (Trading Program) to approve certification of pollutant reduction activities to generate credits by Significant Sewage point source discharges within the Chesapeake Bay watershed with annual mass load effluent limitations (Cap Loads) in a National Pollutant Discharge Elimination System (NPDES) permit. For a list of these point sources see Table 7-1 of the Phase 2 Watershed Implementation Plan (Phase 2 WIP) Wastewater Supplement, available at www.depweb.state.pa.us/npdes-bay or the Department's Nutrient Trading Program web site at www.depweb.state.pa.us/nutrient_trading. Also see 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Credit Certification

Effective October 1, 2015, to be eligible to generate credits for sale, all Significant Sewage point source discharges with an assigned Cap Load (see Table 7-1 of the Phase 2 WIP Wastewater Supplement) must demonstrate treated effluent concentrations below 6.0 mg/L total nitrogen (TN) and 0.8 mg/L total phosphorus (TP) (that is, "baseline concentrations") in accordance with the procedures described in the Phase 2 WIP Nutrient Trading Supplement. When effluent limitations for TN or TP, or both, are established in Part A of the permit for reasons other than the Cap Load assigned for protection of the Chesapeake Bay, the permittee is eligible to generate credits when the permittee demonstrates that these effluent limitations have been achieved in accord with the Phase 2 WIP Nutrient Trading Supplement. In addition:

- To generate credits, facilities must be able to demonstrate they are in compliance with their NPDES permit.
- The total amount of credits the facility is certified to generate cannot exceed its permitted Cap Load.
- This new point source certification will expire on September 30, 2017.
- Existing approved point source certifications that were approved prior to October 1, 2014, will expire on September 30, 2015. This includes all certifications allowing for the generation of credits using the assigned Cap Load as baseline. This existing method of credit calculation will not be used after Compliance Year 2015.

- Beginning October 1, 2015, Compliance Year 2016, the calculation of credits will be made using new formulas described in the Phase 2 WIP Nutrient Trading Supplement.

Written Comments

Interested persons may submit written comments on this credit certification request by May 20, 2015. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail must include the originator's name and address. Written comments should be submitted to Jay Braund, Department of Environmental Protection, Bureau of Point and Non-Point Source Management, P. O. Box 8774, Harrisburg, PA 17105-8774, jbraund@pa.gov.

Questions regarding this certification request or the Trading Program should be directed to Jay Braund, (717) 772-5636, jbraund@pa.gov. Additional information on the Trading Program is available on Department's web site at www.dep.state.pa.us (DEP Keywords: "Nutrient Trading").

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 15-732. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth Luzerne County

Proposers are invited to submit proposals to the Department of General Services to provide the Department of Labor and Industry with 8,559 usable square feet of office space in Wilkes-Barre, Luzerne County. For more information on SFP No. 94715, which is due on June 2, 2015, visit www.dgs.state.pa.us or contact Pete Kafkalas, Bureau of Real Estate, (717) 525-5231, pkafkalas@pa.gov.

CURTIS M. TOPPER,
Acting Secretary

[Pa.B. Doc. No. 15-733. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Children's Hospital of Philadelphia, King of Prussia Specialty Care and Ambulatory Surgical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Children's Hospital of Philadelphia, King of Prussia Specialty Care and Ambulatory Surgical Center has requested an exception to the requirements of 28 Pa. Code §§ 553.1—553.4, 555.1—555.3, 557.1—557.4, 559.2 and 563.1—563.13.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and

Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-734. Filed for public inspection April 17, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Luther Acres Manor
400 Saint Luke Drive
Lititz, PA 17543
FAC ID # 122402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Woodhaven Care Center
2400 McGinley Road
Monroeville, PA 15146
FAC ID # 233102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(j) and (k) (relating to electric requirements for existing and new construction):

Edinboro Manor
419 Waterford Street
Edinboro, PA 16412-5512
FAC ID # 053002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-735. Filed for public inspection April 17, 2015, 9:00 a.m.]

Newborn Screening and Follow-Up Program Technical Advisory Board and Infant Hearing Screening Program Technical Advisory Committee Joint Meeting

The Newborn Screening and Follow-Up Program Technical Advisory Board, established under the Newborn Child Testing Act (35 P. S. §§ 621—625), and the Infant Hearing Screening Technical Advisory Committee, established under the Infant Hearing, Education, Assessment, Reporting and Referral (IHEARR) Act (11 P. S. §§ 876-1—876-9), will hold a joint public meeting on Wednesday, April 29, 2015. The meeting will be held at the Harrisburg PaTTAN Office, 6340 Flank Drive, Harrisburg, PA 17112 from 9:30 a.m. until 3 p.m. Agenda items will include the new data system being developed for the Department of Health and the implementation of Lysosomal Storage Disorders screening.

For additional information or for persons with a disability who wish to attend the meeting and require auxiliary aid, service or other accommodation to do so, contact Lani Culley or Arthur Florio, Public Health Program Administrators, Division of Newborn Screening and Genetics at (717) 783-8143 or speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-736. Filed for public inspection April 17, 2015, 9:00 a.m.]

Statewide Advisory Committee for Preparedness Meeting

The Statewide Advisory Committee for Preparedness will hold a public meeting on Wednesday, May 6, 2015, from 8:30 a.m. to 3 p.m. The purpose of this meeting is to provide updates on funding and current emergency preparedness and emergency management activities occurring across this Commonwealth. The meeting will be held at the Pennsylvania Farm Show Complex and Expo Center, Keystone Conference Center, Allegheny, Delaware, Monongahela and Susquehanna Rooms, 2300 North Cameron Street, Harrisburg, PA 17110-9443.

For additional information or for persons with a disability who wish to attend the meeting and require auxiliary aid, service or other accommodation to do so, contact Jacqueline Turk, Workforce Training Coordinator, Bureau

of Public Health Preparedness, 130A Kline Plaza, Harrisburg, PA 17104, (717) 736-7300, speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

Meetings are subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Acting Secretary

[Pa.B. Doc. No. 15-737. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF REVENUE

Cash4Life™ Terminal-Based Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 875.4 (relating to notice of terminal-based lottery game rules), the Secretary of Revenue hereby provides public notice of changes to the Cash4Life terminal-based lottery game rules that were published at 45 Pa.B. 1696 (April 4, 2015).

This amendment changes the Cash4Life Game by setting the prize liability limit for the Second Level Prize at five million dollars (\$5,000,000). These changes will be effective on the publication date of this Notice.

The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 45 Pa.B. 1696—1700:

* * * * *

7. Prizes available to be won and determination of prize winners:

* * * * *

(b) *Liability Limit.*

(i) For a Cash4Life Drawing, if the total prize liability for the Second Level Prize exceeds five million dollars (\$5,000,000), then each Second Level Prize shall be paid on a pari-mutuel basis.

(ii) For a Cash4Life Drawing, if there are more than seven Top Prize winning Plays sharing the Top Prize and at least one Second Level Prize winning Play, the Top Prize and Second Level Prizes shall become pari-mutuel. In this situation the Top Prize and Second Level Prize winning Plays shall equally share a Prize Fund comprised of the Cash Option amount of the Top Prize, established in section 7(a)(1)(i)(A), and the lesser of either five million dollars (\$5,000,000) or the Cash Option of the Second Level Prize, established in section 7(a)(2), multiplied by the number of winning plays eligible for a Second Level Prize.

* * * * *

EILEEN H. McNULTY,
Acting Secretary

[Pa.B. Doc. No. 15-738. Filed for public inspection April 17, 2015, 9:00 a.m.]

Pennsylvania King of Cash '15 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania King of Cash '15.

2. *Price:* The price of a Pennsylvania King of Cash '15 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania King of Cash '15 instant lottery game ticket will contain one play area featuring 15 play symbols and their captions. The play symbols and their captions located in the play area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), Cash (CASH) symbol, Crown (CRWN) symbol and a King (KING) symbol.

4. *Prize Symbols:* The prize symbols and their captions, located in the play area are: \$5^{.00} (FIV DOL), \$10^{.00} (TEN DOL), \$15^{.00} (FIFTN), \$25^{.00} (TWY FIV), \$30^{.00} (THIRTY), \$50^{.00} (FIFTY), \$75^{.00} (SVY FIV), \$100 (ONE HUN), \$300 (THR HUN), \$1,000 (ONE THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$25, \$30, \$50, \$75, \$100, \$300, \$1,000 and \$100,000. The player can win up to 15 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 11,400,000 tickets will be printed for the Pennsylvania King of Cash '15 instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$100,000 (ONEHUNTHO) in the "prize" area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets with a King (KING) symbol in the play area, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$1,000 (ONE THO) in the "prize" area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$300 (THR HUN) in the "prize" area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$300.

(e) Holders of tickets with a Crown (CRWN) symbol in the play area and a prize symbol of \$25^{.00} (TWY FIV) appears in ten of the "prize" areas, a prize symbol of \$5^{.00} (FIV DOL) appears in four of the "prize" areas, and a prize symbol of \$30^{.00} (THIRTY) appears in one of the "prize" areas, on a single ticket, shall be entitled to a prize of \$300.

(f) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$100 (ONE HUN) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets with a Crown (CRWN) symbol in the play area and a prize symbol of \$10⁰⁰ (TEN DOL) appears in five of the “prize” areas and a prize symbol of \$5⁰⁰ (FIV DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$75⁰⁰ (SVY FIV) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$75.

(i) Holders of tickets with a Crown (CRWN) symbol in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) appears in all 15 of the “prize” areas, on a single ticket, shall be entitled to a prize of \$75.

(j) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$50⁰⁰ (FIFTY) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$30⁰⁰ (THIRTY) in

the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$30.

(l) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$25⁰⁰ (TWY FIV) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$25.

(m) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$15⁰⁰ (FIFTN) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$15.

(n) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$10⁰⁰ (TEN DOL) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$10.

(o) Holders of tickets with a Cash (CASH) symbol in the play area and a prize symbol of \$5⁰⁰ (FIV DOL) in the “prize” area under that Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Reveal A “CASH” (CASH) Symbol, Win Prize Shown Under That Symbol. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 11,400,000 Tickets</i>
\$5	\$5	12	950,000
\$5 × 2	\$10	30	380,000
\$10	\$10	30	380,000
\$5 × 3	\$15	120	95,000
\$10 + \$5	\$15	60	190,000
\$15	\$15	120	95,000
\$5 × 5	\$25	200	57,000
(\$5 × 2) + \$15	\$25	200	57,000
(\$10 × 2) + \$5	\$25	200	57,000
\$25	\$25	200	57,000
\$5 × 6	\$30	300	38,000
\$10 × 3	\$30	600	19,000
\$15 × 2	\$30	100	114,000
\$30	\$30	600	19,000
CROWN w/ (\$5 × 15)	\$75	206.90	55,100
\$25 × 3	\$75	600	19,000
\$75	\$75	1,200	9,500
CROWN w/ ((\$10 × 5) + (\$5 × 10))	\$100	685.71	16,625
\$10 × 10	\$100	4,800	2,375
\$25 × 4	\$100	4,000	2,850
\$50 × 2	\$100	2,400	4,750
(\$30 × 3) + \$10	\$100	4,000	2,850
\$100	\$100	4,000	2,850
CROWN w/ ((\$25 × 10) + (\$5 × 4) + \$30)	\$300	12,000	950
\$25 × 12	\$300	120,000	95
\$30 × 10	\$300	120,000	95
\$100 × 3	\$300	120,000	95
\$300	\$300	60,000	190
\$100 × 10	\$1,000	60,000	190
\$1,000	\$1,000	120,000	95
\$100,000 w/ KING	\$100,000	2,280,000	5
\$100,000	\$100,000	2,280,000	5

Reveal a “CROWN” (CRWN) symbol, win all 15 prizes shown!
Reveal a “KING” (KING) symbol, win \$100,000 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania King of Cash '15 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania King of Cash '15, prize money from winning Pennsylvania King of Cash '15 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania King of Cash '15 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania King of Cash '15 or through normal communications methods.

EILEEN H. McNULTY,
Acting Secretary

[Pa.B. Doc. No. 15-739. Filed for public inspection April 17, 2015, 9:00 a.m.]

Pennsylvania Lucky Lines Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky Lines.

2. *Price:* The price of a Pennsylvania Lucky Lines instant lottery game ticket is \$3.

3. *Play Symbols:* Pennsylvania Lucky Lines instant lottery game ticket will contain a “play grid” featuring horizontal “rows” and vertical “columns” with a “prize” indicated for each “row” or “column.” Each “column” and each “row” offers a separate chance to win. Each Pennsylvania Lucky Lines instant lottery game ticket will contain a “YOUR NUMBERS” area consisting of 24 play symbols. The play symbols located in the “play grid” and the “YOUR NUMBERS” area are the numbers 1 through 56.

4. *Prize Symbols:* The prize symbols located in the 10 “prize” areas, above and below each of the 10 vertical “columns” are: \$3, \$5, \$10, \$30, \$50, \$100, \$500, \$1,000. The prize symbols located in the 8 “prize” areas, to the right and left of the 8 horizontal “rows” are: \$5, \$7, \$15, \$50, \$100, \$500, \$5,000, \$50,000.

5. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$7, \$10, \$15, \$30, \$50, \$100, \$500, \$1,000, \$5,000 and \$50,000. The player can win up to 3 times on each ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,000,000 tickets will be printed for the Pennsylvania Lucky Lines instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which ten of the “YOUR NUMBERS” play symbols match the same exact ten play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$50,000 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets upon which ten of the “YOUR NUMBERS” play symbols match the same exact ten play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$5,000 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$1,000 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$500 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$500 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$100 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$100 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which eight of the “YOUR NUMBERS” play symbols match the same exact eight play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$50 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which six of the “YOUR NUMBERS” play symbols match the same exact six play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$50 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets upon which six of the “YOUR NUMBERS” play symbols match the same exact six play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$30 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$30.

(k) Holders of tickets upon which six of the “YOUR NUMBERS” play symbols match the same exact six play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$15 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$15.

(l) Holders of tickets upon which six of the “YOUR NUMBERS” play symbols match the same exact six play

symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$10 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets upon which four of the “YOUR NUMBERS” play symbols match the same exact four play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$7 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$7.

(n) Holders of tickets upon which four of the “YOUR NUMBERS” play symbols match the same exact four play symbols appearing in a complete horizontal “row” in the “play grid,” and a prize symbol of \$5 appears in the corresponding “prize” area at either end of that “row,” on a single ticket, shall be entitled to a prize of \$5.

(o) Holders of tickets upon which four of the “YOUR NUMBERS” play symbols match the same exact four play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$5 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$5.

(p) Holders of tickets upon which two of the “YOUR NUMBERS” play symbols match the same exact two play symbols appearing in a complete vertical “column” in the “play grid,” and a prize symbol of \$3 appears in the corresponding “prize” area at either end of that “column,” on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*Scratch The Your Numbers Area.
Then Scratch The Corresponding
Numbers Found On The Grid.
When You Completely Match All
The Numbers In Any Horizontal
or Vertical Line, Win Prize Shown
For That Line:*

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 9,000,000 Tickets
\$3	\$3	9.09	990,000
\$5	\$5	16.13	558,000
\$7	\$7	50	180,000
\$5 × 2	\$10	83.33	108,000
\$7 + \$3	\$10	83.33	108,000
\$10	\$10	100	90,000
\$5 × 3	\$15	500	18,000
\$10 + \$5	\$15	200	45,000
\$15	\$15	200	45,000
\$15 + \$10 + \$5	\$30	282.35	31,875
\$30	\$30	282.35	31,875
\$30 + \$15 + \$5	\$50	600	15,000
\$50	\$50	600	15,000
\$50 × 2	\$100	4,000	2,250
\$100	\$100	4,000	2,250
\$500	\$500	4,000	2,250
\$500 × 2	\$1,000	24,000	375
\$1,000	\$1,000	24,000	375
\$5,000	\$5,000	1,800,000	5
\$50,000	\$50,000	900,000	10

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Lucky Lines instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky Lines, prize money from winning Pennsylvania Lucky Lines instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky Lines instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky Lines or through normal communications methods.

EILEEN H. McNULTY,
Acting Secretary

[Pa.B. Doc. No. 15-740. Filed for public inspection April 17, 2015, 9:00 a.m.]

Pennsylvania Money Multiplier Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Money Multiplier.

2. *Price:* The price of a Pennsylvania Money Multiplier instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Money Multiplier instant lottery game ticket will contain one play area featuring “ROW 1,” “ROW 2” and “ROW 3.” Each “ROW” will contain a “YOUR NUMBERS” area and a “Multiplier” area. Each ticket will also contain a “WINNING NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN) and 30 (THIRTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN) and 30 (THIRTY). The play symbols and their captions located in the “Multiplier” area are: 1X (NOMLTPY) symbol, 2X (2TIMES) symbol, 5X (5TIMES) symbol and 10X (10TIMES) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$75⁰⁰ (SVY FIV), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$750 (SVNHUNFTY), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$75, \$100, \$150, \$250, \$500, \$750, \$1,000, \$5,000 and \$100,000. A player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Pennsylvania Money Multiplier instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears under the matching “YOUR NUMBERS” play symbol and a 1X (NOMLTPY) symbol appears in the “Multiplier” area in the same “ROW” containing the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5,000 (FIV THO) appears under the matching “YOUR NUMBERS” play symbol and a 1X (NOMLTPY) symbol appears in the “Multiplier” area in the same “ROW” containing the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING

NOTICES

2017

*When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching
Number. Win With:*

	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 10,800,000 Tickets</i>
\$5	\$5	8.57	1,260,000
\$5 × 2	\$10	30	360,000
\$10	\$10	30	360,000
\$10 × 2	\$20	300	36,000
\$10 w/ 2X	\$20	120	90,000
\$20	\$20	200	54,000
\$5 × 5	\$25	600	18,000
(\$10 × 2) + \$5	\$25	600	18,000
\$5 w/ 5X	\$25	150	72,000
\$25	\$25	300	36,000
\$10 × 4	\$40	600	18,000
\$20 × 2	\$40	600	18,000
\$20 w/2X	\$40	300	36,000
\$40	\$40	600	18,000
\$25 × 2	\$50	600	18,000
\$5 w/ 10X	\$50	600	18,000
\$10 w/ 5X	\$50	600	18,000
\$50	\$50	600	18,000
\$5 × 15	\$75	960	11,250
\$25 × 3	\$75	1,600	6,750
(\$5 w/ 5X) × 3	\$75	631.58	17,100
\$75	\$75	2,400	4,500
(\$10 × 5) + (\$5 × 10)	\$100	3,000	3,600
\$10 × 10	\$100	3,000	3,600
\$25 × 4	\$100	3,000	3,600
\$50 × 2	\$100	3,000	3,600
\$10 w/ 10X	\$100	1,143	9,450
\$20 w/ 5X	\$100	2,400	4,500
\$50 w/ 2X	\$100	3,000	3,600
\$100	\$100	3,000	3,600
\$10 × 15	\$150	12,000	900
\$50 × 3	\$150	20,000	540
\$75 × 2	\$150	20,000	540
(\$5 w/ 5X) + (\$25 w/ 5X)	\$150	12,000	900
\$75 w/ 2X	\$150	12,000	900
\$150	\$150	20,000	540
(\$20 × 10) + (\$10 × 5)	\$250	20,000	540
(\$100 × 2) + \$50	\$250	40,000	270
\$25 w/ 10X	\$250	20,000	540
\$50 w/ 5X	\$250	20,000	540
\$250	\$250	40,000	270
(\$40 × 10) + (\$20 × 5)	\$500	40,000	270
\$50 × 10	\$500	120,000	90
\$100 × 5	\$500	120,000	90
\$250 × 2	\$500	120,000	90
\$50 w/ 10X	\$500	40,000	270
\$100 w/ 5X	\$500	40,000	270
\$250 w/ 2X	\$500	40,000	270
\$500	\$500	120,000	90
\$50 × 15	\$750	40,000	270
\$250 + \$500	\$750	120,000	90
(\$50 w/ 10X) + \$150 + \$100	\$750	40,000	270
\$750	\$750	120,000	90
\$100 × 10	\$1,000	120,000	90
\$500 × 2	\$1,000	120,000	90
(\$100 w/ 5X) + (\$50 × 10)	\$1,000	120,000	90
\$100 w/ 10X	\$1,000	120,000	90
\$500 w/ 2X	\$1,000	120,000	90
\$1,000	\$1,000	120,000	90
\$1,000 w/ 5X	\$5,000	540,000	20
\$5,000	\$5,000	540,000	20
\$100,000	\$100,000	1,080,000	10

Multiply any prize won by the Multiplier shown for that ROW.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Money Multiplier instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Money Multiplier, prize money from winning Pennsylvania Money Multiplier instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Money Multiplier instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Money Multiplier or through normal communications methods.

EILEEN H. McNULTY,
Acting Secretary

[Pa.B. Doc. No. 15-741. Filed for public inspection April 17, 2015, 9:00 a.m.]

Pennsylvania MONOPOLY MILLIONAIRES' CLUB™ Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania MONOPOLY MILLIONAIRES' CLUB.

2. *Price:* The price of a Pennsylvania MONOPOLY MILLIONAIRES' CLUB instant lottery game ticket is \$20.

3. *Play Symbols:* Each Pennsylvania MONOPOLY MILLIONAIRES' CLUB instant game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Moneybag (MNYBAG) symbol, GO (WIN200) symbol and a Free Parking (FRPRK) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$20, \$25, \$30, \$40, \$50, \$100, \$200, \$500, \$1,000, \$10,000, \$100,000 and \$1,000,000. A player can win up to 20 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 4,800,000 tickets will be printed for the Pennsylvania MONOPOLY MILLIONAIRES' CLUB instant game.

7. *Second-Chance Drawings:* The Pennsylvania Lottery will conduct MONOPOLY MILLIONAIRES' CLUB National TV Game Show Second-Chance Drawings for which non-winning MONOPOLY MILLIONAIRES' CLUB instant lottery game tickets may be eligible as provided for in section 10.

8. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1MILL (ONE MIL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a lump-sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol

of \$100,000 (ONEHUNTHO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10,000 (TEN THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Free Parking (FRPRK) symbol and a prize symbol of \$500 (FIV HUN) appears in all 20 of the "prize" areas, on a single ticket, shall be entitled to a prize of \$10,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$1,000 (ONE THO) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Free Parking (FRPRK) symbol and a prize symbol of \$50⁰⁰ (FIFTY) appears in all 20 of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$500 (FIV HUN) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Free Parking (FRPRK) symbol and a prize symbol of \$25⁰⁰ (TWY FIV) appears in all 20 of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a GO (WIN200) symbol, on a single ticket, shall be entitled to a prize of \$200.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$100 (ONE

HUN) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$100.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$50⁰⁰ (FIFTY) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$50.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$40⁰⁰ (FORTY) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$40.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$30⁰⁰ (THIRTY) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$30.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$25⁰⁰ (TWY FIV) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$25.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag (MNYBAG) symbol and a prize symbol of \$20⁰⁰ (TWENTY) appears under the Moneybag (MNYBAG) symbol, on a single ticket, shall be entitled to a prize of \$20.

9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching
Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 4,800,000 Tickets
\$20 w/ MONEYBAG	\$20	15	320,000
\$20	\$20	15	320,000
\$25 w/ MONEYBAG	\$25	30	160,000
\$25	\$25	30	160,000
\$30 w/ MONEYBAG	\$30	50	96,000
\$30	\$30	75	64,000
\$20 × 2	\$40	300	16,000
(\$20 w/ MONEYBAG) × 2	\$40	150	32,000
\$40 w/ MONEYBAG	\$40	300	16,000
\$40	\$40	300	16,000
\$25 × 2	\$50	150	32,000
\$50 w/ MONEYBAG	\$50	42.86	112,000
\$50	\$50	300	16,000
\$20 × 5	\$100	300	16,000
\$25 × 4	\$100	300	16,000
\$50 × 2	\$100	300	16,000
\$100 w/ MONEYBAG	\$100	300	16,000
\$100	\$100	300	16,000
\$20 × 10	\$200	1,200	4,000
\$25 × 8	\$200	1,200	4,000
\$40 × 5	\$200	1,200	4,000
\$50 × 4	\$200	1,200	4,000
(\$100 w/ MONEYBAG) × 2	\$200	1,200	4,000
\$200 w/ GO	\$200	400	12,000
\$200	\$200	1,200	4,000
FREE PARKING w/ (\$25 × 20)	\$500	1,200	4,000
\$50 × 10	\$500	6,000	800
(((\$50 w/ MONEYBAG) × 5) + (((\$25 w/ MONEYBAG) × 10)	\$500	3,000	1,600
(\$200 w/ GO) + (\$100 × 3)	\$500	2,000	2,400
\$500 w/ MONEYBAG	\$500	3,000	1,600
\$500	\$500	3,000	1,600
FREE PARKING w/ (\$50 × 20)	\$1,000	6,000	800
(\$200 w/ GO) + (\$50 × 16)	\$1,000	6,000	800
(\$200 w/ GO) + (\$100 × 8)	\$1,000	6,000	800
(((\$100 w/ MONEYBAG) × 5) + (((\$50 w/ MONEYBAG) × 10)	\$1,000	12,000	400
\$1,000 w/ MONEYBAG	\$1,000	12,000	400
\$1,000	\$1,000	12,000	400
FREE PARKING w/ (\$500 × 20)	\$10,000	240,000	20
(\$200 w/ GO) + (\$1,000 × 9) + (\$100 × 8)	\$10,000	320,000	15
\$10,000	\$10,000	320,000	15
\$100,000	\$100,000	480,000	10
\$1,000,000	\$1,000,000	960,000	5

Reveal a "MONEYBAG" (MNYBAG) symbol, win prize shown under that symbol automatically.

Reveal a "GO" (WIN200) symbol, win \$200 instantly.

Reveal a "FREE PARKING" (FRPRK) symbol, win all 20 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

10. *Second-Chance Drawing*: MONOPOLY MILLIONAIRES' CLUB National TV Game Show Second-Chance Drawings (hereafter, "Drawings").

(a) *Qualifying Tickets*: Non-winning PA-1139 MONOPOLY MILLIONAIRES' CLUB instant game tickets (\$20) ("Qualifying Tickets") are eligible for entry in the Drawings.

(b) *Participation and Entry*:

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.com>.

state.pa.us/vipplayersclub/login.aspx. Becoming a VIP Players Club member is free.

(2) To enter the Drawings, entrants must submit the identifying information from at least one non-winning Qualifying Ticket via the Drawing's promotional website, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application during the entry period. The identifying information from a Qualifying Ticket may be submitted only once in the Drawings. Entries awarded will be applied to the active drawing at the time of successful submission of the identifying information from a Qualifying Ticket and will not carry forward to the next drawing. No other method of submission will be accepted. Entries submitted using any other

method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) The entry periods for the Drawing will be posted to the Pennsylvania Lottery's publically accessible website. All time references are Eastern Prevailing Time.

(4) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be submitted.

(5) Only one claimant per entry allowed.

(6) Entrants must be 18 years of age or older.

(7) Players may submit the identifying information from an unlimited number of Qualifying Tickets in each Drawing.

(c) *Drawing Description.*

(1) Each Qualifying Ticket will have a predetermined ticket file assigned to it at the time the ticket is printed that will determine the number of entries the ticket holder shall receive when the ticket is entered in a Drawing.

(2) A Qualifying Ticket will receive 20 entries.

(3) Players may review their entries for the Drawing via the Drawing's promotional website.

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning.*

(1) The Lottery will conduct four Drawings from among all the entries received during each entry period. The drawing dates and the number of winning entries to be selected for each drawing will be posted to the Pennsylvania Lottery's publically accessible website. The winning entries selected will win a MONOPOLY MILLIONAIRES' CLUB TV Game Show Trip Package Prize (hereafter "Trip Prize") as described in subsection (f).

(2) The odds of winning a Drawing depend upon the number of entries received for the drawing.

(e) *Drawing Restrictions.*

(1) A computer generated randomizer will be used to select the winning entries for the Drawing.

(2) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(3) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If a Drawing entry is selected as a winner and rejected during or following a Drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(4) If any discrepancy exists between these rules and any material describing the Drawings, these rules shall govern.

(5) Employees of the Pennsylvania Lottery, MARC Advertising, MUSL, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, any officer, employee or Director of Hasbro, Inc. or its subsidiaries and affiliates or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawings. Offer void where prohibited or restricted.

(6) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawings and change these rules if the Drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawings.

(7) All entries shall be subject to verification by the Pennsylvania Lottery.

(8) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawings or to be acting in violation of these rules or applicable law.

(9) The Drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(10) Winners of prizes awarded in the Drawings will have five (5) business days from the drawing date to return completed claim forms to the Lottery. At the close of business on the fifth business day following the drawing date, the Trip Prize will be forfeited and the Lottery will award the prize to the first available alternate selected as part of the drawing process. The alternate shall have five (5) business days to return the completed claim forms to the Lottery.

(11) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(12) The payment of a prize awarded in a Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(13) A winner is responsible for all taxes arising from or in connection with any prize won.

(14) A player may only win the prize for which they are first selected in each of the Drawings. Subsequent entries, from the same individual, selected in the same Drawing will be disqualified and a replacement entry will be selected.

(f) *Trip Prize Description:*

(1) Each Trip Prize shall consist of up to a four (4) night trip for the prize-winner and up to one (1) guest to Las Vegas, NV and includes the following:

(i) Roundtrip airfare, if required, for up to two (2) coach class tickets on a major airline, as defined by the Federal Aviation Administration, from a United States airport to McCarran International Airport in Las Vegas, NV (inclusive of all security fees, taxes and surcharges).

(ii) Ground transfers between McCarran International Airport and the assigned destination hotel; and between the hotel and Scientific Games International, Inc. hosted events.

(iii) Accommodations of one (1) deluxe hotel room for four (4) nights (double occupancy, room and room tax only).

(iv) Five hundred dollars (\$500) spending money for the winner, provided in the form of a check two (2) weeks prior to the scheduled trip departure date.

(v) Meals or meal vouchers for four (4) days.

(vi) Federal income tax withholding on the value of the Trip Prize (excluding any additional prizes won on the actual MONOPOLY MILLIONAIRES' CLUB TV Game Show, hereafter "TV Game Show", or from participating as an audience member).

(vii) The right to participate in the studio audience during the production of the TV Game Show and the right to participate in the selection process to be chosen as an on-stage participant on the TV Game Show.

(g) *Trip Prize Restrictions:*

(1) There is no cash option for the Trip Prize.

(2) If the Department of Public Welfare, pursuant to 23 Pa.C.S.A. § 4308, determines that a winner of the Trip Prize is in arrears with their child support obligations, the winner shall forfeit the Trip Prize and the amount of any arrearages shall be deducted from the cash value of the Trip Prize. The cash value of the Trip Prize shall include the value of the \$500 spending money portion, transportation, meals, and lodging expense elements of the Trip Prize. If the cash value of the Trip Prize exceeds the winner's arrearage, the winner will receive the remaining prize value according to Lottery procedure.

(3) If the Participant is under 21 years of age, the Pennsylvania Lottery reserves the right to place such participant in a non-casino hotel or to require that such participant's guest be over 21 years of age and present to check into the hotel with the Participant.

(4) The Trip Prize does not include: mileage, insurance, gratuities, meals (except as provided in subsection (f)) parking fees, baggage fees, alcoholic beverages, personal expenses such as telephone calls, valet service, laundry, incidentals and the like, revision or cancellation fees which may be charged by the hotel or other suppliers, or any other items not expressly specified herein.

(5) If a winner of the Trip Prize is traveling via air and fails to appear at the designated time and place of departure, the air travel portion of his or her Trip Prize shall be forfeited.

(6) If the winner of a Trip Prize fails to check in to the destination hotel when he or she arrives in Las Vegas, NV, the hotel portion of his or her Trip Prize may be forfeited.

(7) In the event that a winner of a Trip Prize is determined to be unable to attend the trip after the trip has been booked, the balance of the Trip Prize shall be forfeited with the exception of the five-hundred dollar (\$500) cash portion of the Trip Prize. A proxy will be selected to represent the winner of a Trip Prize in accordance with subsection (g)(14).

(8) The winner of a Trip Prize or a guest of the winner must have a valid credit card or shall be required to post a cash deposit for incidentals to check into the hotel.

(9) The winner of a Trip Prize is solely responsible for the actions of the guests who accompany them on the trip. A guest of a winner of a Trip Prize must be 18 years of age or older.

(10) The Lottery is not responsible for injury, loss or damage to person or property in connection with the Trip Prize. A winner of a Trip Prize participates solely at their own risk and responsibility.

(11) If a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Lottery to have an equivalent value to the

prize won, or make a cash payment to the winner, in an amount determined by the Lottery to have an equivalent value to the prize won.

(12) If elements of the Trip Prize are not available, the Lottery may provide substitute elements, as determined by the Lottery.

(13) The Lottery may permit the winner of a Trip Prize to appoint another person acceptable to the Lottery to participate as a studio audience member in place of the winner of the Trip Prize. All elements of the Trip Prize, together with any prizes awarded as a result of participation in the studio audience or in a game element on the TV Game Show shall be deemed to be received by the winner of the Trip Prize.

(14) Scientific Games International, Inc. may appoint another person to represent a winner of a Trip Prize on the TV Game Show. All elements of the Trip Prize, together with any prizes awarded as a result of participation in the studio audience or in a game element on the TV Game Show shall be deemed to be received by the winner of the Trip Prize.

(15) In the event that a winner of a Trip Prize refuses the prize after timely claiming the prize and refuses to appoint a proxy in accordance with subsection (g)(13), a proxy will be selected to represent the Trip Prize in accordance with subsection (g)(14).

(16) In the event that a winner of a Trip Prize or a proxy selected according to subsection (g)(13) fails to appear for the taping, a proxy will be selected to represent the winner of a Trip Prize in accordance with subsection (g)(14).

(17) Other restrictions may apply.

(h) *Ineligible Players.*

(1) A MONOPOLY MILLIONAIRES' CLUB Lottery instant game ticket may not be purchased in any lottery jurisdiction by, or received by, nor may a prize be won or paid to, a person identified in 72 P. S. § 3761-309 or 61 Pa. Code § 875.15.

(2) In addition to the individuals identified in subsection (h)(1), a MONOPOLY MILLIONAIRES' CLUB Lottery instant game ticket may not be purchased or received, nor may a prize be won, by the following:

(i) A MUSL employee, officer, or director of a Lottery selling a MONOPOLY MILLIONAIRES' CLUB Lottery instant game ticket.

(ii) A contractor or consultant under agreement with MUSL to review MUSL audit and security procedures.

(iii) An employee of an independent accounting firm under contract with MUSL to observe drawings or site operations who is actually assigned to the MUSL account and all partners, shareholders, or owners in the local office of the firm.

(iv) An officer, employee or Director of Hasbro, Inc. or its subsidiaries and affiliates.

(v) An immediate family member (parent, stepparent, child, stepchild, spouse, or sibling) of an individual described in subsection (h)(2)(i), (ii), (iii) or (iv) and residing in the same household.

(i) *TV Game Show.*

(1) For each episode of the nationally televised TV Game Show, five (5) Contestants will be randomly chosen to each play one (1) MONOPOLY MILLIONAIRES' CLUB "Mini Game." The top prize for each of the "Mini Games"

is \$100,000. All money won by a Contestant in a “Mini Game” is split by the Contestant and the lottery winners seated in their section. After the completion of the five (5) “Mini Games”, one (1) Contestant will be given the chance to play the “MONOPOLY Go for a Million Game” for a chance to win \$1 million. Note: In the event the Producer needs to stop the Game for any reason (including not limited to human, mechanical, equipment failure, rule violation, or safety issues), the Contestants and/or the Game pieces (i.e. dice, street, etc.) may be reset to a particular position or the entire Game may be thrown out and restarted from the beginning at the Producer’s sole and absolute discretion.

(2) All decisions including, without limitation, whether a Contestant has played the Game correctly and/or violated the guidelines in any other manner, will be made by the Producer in its sole discretion and are not subject to challenge or appeal. The Producer reserves the right to modify these guidelines at any time, with or without notice, in its sole discretion.

(3) The TV Game Show is subject to the standards and practices requirements of its television broadcasters. In order to adhere to these standards, all lottery winners that are selected to participate as a Contestant on the TV Game Show will be subject to a background search.

(4) To be clear, these requirements will have no impact whatsoever on a trip winner’s eligibility to win prizes if selected to be a Contestant on the show. All Contestants selected to appear on the game show are entitled to any winnings whether they participate as a Contestant or have a proxy participate on their behalf. Note: Show producers reserve the right to appoint a proxy at any time for any reason.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania MONOPOLY MILLIONAIRES’ CLUB instant lottery game tickets.

12. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

13. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania MONOPOLY MILLIONAIRES’ CLUB, prize money from winning Penn-

sylvania MONOPOLY MILLIONAIRES’ CLUB instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania MONOPOLY MILLIONAIRES’ CLUB instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

14. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

15. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania MONOPOLY MILLIONAIRES’ CLUB or through normal communications methods.

EILEEN H. McNULTY,
Acting Secretary

[Pa.B. Doc. No. 15-742. Filed for public inspection April 17, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P. S. § 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

State Route 4034-A51G, Parcel No. 14, Tax IDs 15-020-038.0-200.00 and 15-020-038.0-201.00, Erie County. This parcel contains approximately 46,872 square feet or 1.0760 acres of land situated at 859 East Eighth Street, Erie, PA 16503. The property will be sold in as is condition. The estimated fair market value of the parcel is \$55,000. It has been determined that the land is no longer needed for present or future transportation purposes.

Interested public agencies are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to William G. Petit, District Engineer, Department of Transportation, Engineering District 1-0, 255 Elm Street, P. O. Box 398, Oil City, PA 16301.

LESLIE S. RICHARDS,
Acting Secretary

[Pa.B. Doc. No. 15-743. Filed for public inspection April 17, 2015, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Citizens for Pennsylvania's Future v. DEP and Consol Pennsylvania Coal Company, LLC; EHB Doc. No. 2015-047-R

Citizens for Pennsylvania's Future has appealed by the Department of Environmental Protection a revision of an NPDES permit to Consol Pennsylvania Coal Company, LLC for the Harvey Mine (BMX Mine) located in Morris Township, Greene County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 15-744. Filed for public inspection April 17, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Coen Oil Company under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2006-0100(S); Doc. No. UT15-03-016

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference will be held on May 20, 2015, at 10 a.m. Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator, Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before May 4, 2015. Answers to petitions to intervene, if any, shall be filed on or before May 18, 2015.

A date for a hearing shall be determined, if necessary, at the prehearing/settlement telephone conference.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-745. Filed for public inspection April 17, 2015, 9:00 a.m.]

Appeal of Ursinus College under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2004- 0023(S) and 2004-0226(S); Doc. No. UT15-04-001

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference shall be held on May 27, 2015, at 9:30 a.m. A hearing will occur on June 10, 2015, at 9:30 a.m. in the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102.

Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator at the previously listed address on or before May 12, 2015. Answers to petitions to intervene, if any, shall be filed on or before May 26, 2015.

On or before May 12, 2015, each party shall file with the Administrative Hearings Office a prehearing statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and address of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the hearing; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case. Contemporaneously with service of the prehearing statement on the opposing party, each party shall supply the other with a copy of any report generated by an expert witness designated on the prehearing statement. Any report subsequently received from a party's expert witness prior to hearing shall be supplied to the other party within 2 business days. Copies of expert reports need not be filed with the Administrative Hearings Office. Experts will be permitted to testify only on matters substantially contemplated by reports supplied to the other party in accordance with this paragraph.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-746. Filed for public inspection April 17, 2015, 9:00 a.m.]

Kanawha Insurance Company; Rate Increase Filing for LTC Form 80650 4/94 PA

Kanawha Insurance Company is requesting approval to increase the premium 25% on 21 policyholders with the following individual LTC policy form number: 80650 4/94 PA.

Unless formal administrative action is taken prior to July 2, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-747. Filed for public inspection April 17, 2015, 9:00 a.m.]

Kanawha Insurance Company; Rate Increase Filing for Several LTC Forms

Kanawha Insurance Company is requesting approval to increase the premium an average of 76% on 485 policyholders with the following individual LTC policy form numbers: 80650 1/97 PA and 80880 NTQ 1/98 PA.

Unless formal administrative action is taken prior to July 2, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-749. Filed for public inspection April 17, 2015, 9:00 a.m.]

Kanawha Insurance Company; Rate Increase Filing for Several LTC Forms

Kanawha Insurance Company is requesting approval to increase the premium an average of 75% on 109 policyholders with the following individual LTC policy form numbers: 82000 1/01 PA, 82120 9/01 PA, 82000 1/01 PA and 82120 9/01 PA.

Unless formal administrative action is taken prior to July 2, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-748. Filed for public inspection April 17, 2015, 9:00 a.m.]

Review of Matters Regarding Highmark, Inc., Highmark Health and Allegheny Health Network in Connection with the Insurance Department's Approving Determination and Order Issued on April 29, 2013; Public Informational Hearing

Individuals are hereby notified that the Insurance Department (Department) will hold a public informational hearing regarding the following matters regarding Highmark, Inc., Highmark Health and Allegheny Health Network. Specifically, the informational hearing will provide the opportunity for the public to comment as to:

- The current and projected future financial condition of Highmark, Inc., Highmark Health, Allegheny Health Network and, specifically, West Penn Allegheny Health System; and the development and operation of the integrated health care delivery network developed by Highmark Health since issuance of the Department's Approving Determination and Order on April 29, 2013, (Order No. ID-RC-13-06) (2013 Order); and

- Information that the Department should consider in determining whether to approve pending requests from Highmark, Inc. or Highmark Health, including the request by Highmark, Inc., for approval of its proposed \$175 million grant to Allegheny Health Network, under Condition 11(c) of the 2013 Order and section 1405 of The Insurance Company Law of 1921 (40 P.S. § 991.1405) and Highmark Health's request for modification of the 2013 Order under Condition 27.

1. *Date and Time:* Monday, May 4, 2015
Hearing to begin at 10 a.m.
2. *Location:* Rachel Carson Office Building
2nd Floor Auditorium
400 Market Street
Harrisburg, PA 17101

3. *Nature of Hearing:* The public informational hearing will provide an opportunity for policyholders and interested persons to present comments relevant to the matters referred to previously. The proceeding will be recorded by a court reporter.

4. *Written Comments:* Persons who are unable to attend the public informational hearing, or who would prefer to submit written comments instead of speaking at the hearing concerning the matters referred to previously, may do so by mailing or delivering a copy of the comments to David H. Phelps, Financial Analyst, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, davphelps@pa.gov. Comments received will be part of the public record and will be posted on the Department's web site as well as shared with Highmark.

5. *Preregistration and Order of Speakers*

Preregister to Attend the Public Informational Hearing: Persons attending the public informational hearing will be asked to sign in at the registration desk. To expedite signing in, the Department would strongly encourage preregistration on or before April 30, 2015, at www.insurance.pa.gov. Note that preregistration is not required. An advance copy of the agenda will be distributed to persons who preregister to attend the public informational hearing.

Preregister to Speak at the Public Informational Hearing: Individuals wishing to present comments should register in advance at the previously listed web site. Walk-ins will be accepted, time permitting. The Department anticipates scheduling 10-minute time slots per individual, but will take into account other factors.

Submission of Written Comments: Individuals are encouraged to submit their written comments on or before April 30, 2015. After preregistering online to speak, submit advance copies of comments to David H. Phelps at the previously listed address, fax number or e-mail address.

Order of Speakers: It is anticipated that speakers will be heard in the following general order:

- a) Preregistered speakers who filed written comments as provided previously by April 30, 2015.
- b) Preregistered speakers who did not file written comments as provided previously by April 30, 2015.
- c) Same day walk-in requests to speak, time permitting.
- d) Speakers who wish to present additional comments, time permitting.

6. *ADA Notice:* Individuals who require the assistance of auxiliary aids or services to participate in or attend this public informational hearing should call the Director of the Bureau of Administration at (717) 787-4298. Indi-

viduals who are hearing impaired should call the Department, TTY/TDD (717) 783-3898.

7. *Updates:* The Department encourages the public to check the Department's web site for updates. Additional details concerning the informational hearing such as the availability to view the proceeding by means of web stream will be posted on the web site as the time for the hearing approaches.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-750. Filed for public inspection April 17, 2015, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Joseph and Nancy Doskocik, Jr.; file no. 15-130-181357; Chubb Indemnity Insurance Company; Doc. No. P15-03-019; May 14, 2015, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-751. Filed for public inspection April 17, 2015, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Tuesday, April 21, 2015.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,
Executive Director

[Pa.B. Doc. No. 15-752. Filed for public inspection April 17, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pro Forma Change of Indirect Ownership

A-2015-2475821 and A-2015-2475822. Crown Castle NG East, LLC and PA CLEC, LLC d/b/a Pennsylvania CLEC, LLC. Joint application of Crown Castle NG East, LLC and PA CLEC, LLC d/b/a Pennsylvania CLEC, LLC for approval of a pro forma change of indirect ownership.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 4, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Crown Castle NG East, LLC, PA CLEC, LLC d/b/a Pennsylvania CLEC, LLC

Through and By Counsel: Michael A. Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-753. Filed for public inspection April 17, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 4, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2015-2471344. Whitemarsh Community Ambulance Association (P. O. Box 376, Lafayette Hill, Montgomery County, PA 19444) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Delaware, Montgomery and Philadelphia, to points in Pennsylvania, and return. *Attorney:* Leigh Narducci, Esquire, 589 Skippack Pike #300, Blue Bell, PA 19422.

A-2015-2472606. Cathay Xpress, Inc. (919 Wolf Street, Philadelphia, PA 19148) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Montgomery and Monroe, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2473370. KDDS Services, LLC (2576 East Valley Road, Loganton, Clinton County, PA 17747) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Centre, Clinton, Lycoming and Union, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Frank S. Miceli, Esquire, 146 East Water Street, Lock Haven, PA 17745.

A-2015-2473517. Laye Kourouma t/a Kourouma Transport (203 West Baltimore Avenue, Lansdowne, Delaware County, PA 19050) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia and the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return.

A-2015-2473983. Valley Forge Limo Co., LLC t/a VF Chauffeured (601 South Henderson Road, Suite 210, King of Prussia, Montgomery County, PA 19406) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Berks, Bucks, Chester, Delaware, Lancaster, Lehigh, Luzerne and Montgomery, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2474010. Premier Limousine, LLC (106 Anderson Road, Curwensville, Clearfield County, PA 16833) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Pennsylvania, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority, the Pittsburgh Airport and the City of Philadelphia.

A-2015-2474729. Gary L. Snyder and Marie Snyder (2748 Schwaben Creek Road, Rebuck, PA 17867) persons whose personal convictions prevent them from owning and/or operating motor vehicles, in paratransit service, from points in Northumberland County, to points in Pennsylvania, and return.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2015-2472707. Susquehanna Valley Limousine, Inc. t/a Susquehanna Valley Taxi Service (2225 Ridge Road, Northumberland, PA 17857) for the additional right, to transport by motor vehicle, persons, upon call or demand in the Counties of Northumberland, Montour, Union and Snyder.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2015-2472602. Service Emporium, Inc. t/a Man With A Van (1328 Limekiln Pike, Dresher, Montgomery County, PA 19025) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

Applications of the following for approval to begin operating as contract carriers for transportation of persons as described under each application.

A-2014-2456367. EZ Ride, LLC (P. O. Box 8083, Gaithersburg, MD 20898) a corporation of the Commonwealth of Pennsylvania—persons for Access2Care, LLC, under its Medical Assistance Transportation Program contract, between points in the Counties of Bucks, Chester, Delaware and Philadelphia.

A-2015-2465709. R M Home Services d/b/a Community Home Services (672 Main Street, Harleysville, PA 19438) for the right to begin to transport, as a contract carrier, by motor vehicle, persons from other nonprofit organizations, from points in the Townships of Milford, Richland, Springfield, Haycock, East Rockhill, West Rockhill, Bedminster, Hilltown, Plumstead, New Britain and Doylestown, all in Bucks County; and the Townships of Upper Hanover, Marlborough, Upper Frederick, Lower

Frederick, Salford, Upper Salford, Lower Salford, Skip-pack, Worcester, East Norriton, Franconia, Montgomery, Hatfield, Upper Gwynedd, Lower Gwynedd and Towamencin, all in Montgomery County, to points in Pennsylvania and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-754. Filed for public inspection April 17, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 11, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. New Generation Taxi Co.; Docket No. C-2015-2456914

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to New Generation Taxi Co., (respondent) is under suspension effective October 24, 2014 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2 Penn Center Suite 200, Philadelphia, PA 19102.
3. That respondent was issued a Certificate of Public Convenience by this Commission on January 16, 2004, at A-00120151.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation

and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00120151 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 1/13/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-755. Filed for public inspection April 17, 2015, 9:00 a.m.]

Telecommunications

A-2015-2475631. United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and New Cingular Wireless PCS, LLC. Joint petition of United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and New Cingular Wireless PCS, LLC for approval of a commercial mobile radio services interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and New Cingular Wireless PCS, LLC, by their counsel, filed on April 7, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and New Cingular Wireless PCS, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-756. Filed for public inspection April 17, 2015, 9:00 a.m.]

Telecommunications

A-2015-2474856. Verizon North, LLC and Vitcom, LLC. Joint petition of Verizon North, LLC and Vitcom, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Vitcom, LLC, by their counsel, filed on March 31, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Vitcom, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-757. Filed for public inspection April 17, 2015, 9:00 a.m.]

Telecommunications

A-2015-2474857. Verizon Pennsylvania, LLC and Vitcom, LLC. Joint petition of Verizon Pennsylvania, LLC and Vitcom, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Vitcom, LLC, by their counsel, filed on March 31, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania

Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Vitcom, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-758. Filed for public inspection April 17, 2015, 9:00 a.m.]

Telecommunications

A-2015-2475333. Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Vitcom, LLC. Joint petition of Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Vitcom, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Vitcom, LLC, by their counsel, filed on March 31, 2015, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Vitcom, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-759. Filed for public inspection April 17, 2015, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-040.2, 3rd Floor NE Compressor and TX Valve Replacement and Repairs, until 2 p.m. on Thursday, May 7, 2015. Information (including

mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 15-760. Filed for public inspection April 17, 2015, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Bobbi K. Smith, LPN; File No. 13-51-07182; Doc.
No. 0406-51-15**

On March 9, 2015, Bobbi K. Smith, LPN, license no. PN260859L, last known of Hagerstown, MD, had her license to practice practical nursing automatically suspended for 10 years from the date of conviction due to her felony conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

Individuals may file a request for a hearing to challenge the validity of the notice and order of automatic suspension along with an answer within 20 days of publication of this notice. If a request for hearing and answer are not filed within the time period set forth previously, a final order suspending their license will be issued by the State Board of Nursing (Board). The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 15-761. Filed for public inspection April 17, 2015, 9:00 a.m.]

STATE BOARD OF VEHICLE MANUFACTURES, DEALERS AND SALESPERSONS

**Bureau of Professional and Occupational Affairs v.
James M. Carlson; Doc. No. 0429-51-2015**

On March 12, 2015, James M. Carlson, license no. PN253399L, of Bristol, Bucks County, was suspended under the Order of the Court of Common Pleas of Allegheny County dated February 11, 2015, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 69523, Harrisburg, PA 17106-9523.

DANIEL G. MURPHY, III,
Chairperson

[Pa.B. Doc. No. 15-762. Filed for public inspection April 17, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from January 1, 2015, through January 31, 2015.

For further information contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Chief Oil & Gas LLC, Pad ID: Castrogiovanni Drilling Pad #1, ABR-20100674.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 6, 2015.

2. Chief Oil & Gas LLC, Pad ID: McCarty Drilling Pad #1, ABR-20100676.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 6, 2015.

3. Chief Oil & Gas LLC, Pad ID: Signore Drilling Pad #1, ABR-20100697.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 6, 2015.

4. Chief Oil & Gas LLC, Pad ID: Waldeisen-Ladd Drilling Pad, ABR-20100699.R1, Fox Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 6, 2015.

5. Pennsylvania General Energy Company, LLC, Pad ID: Ogdensburg Gun Club Pad A, ABR-201501001, Union Township, Tioga County, PA; Consumptive Use of Up to 2.500 mgd; Approval Date: January 9, 2015.

6. Southwestern Energy Production Company, Pad ID: NR-18 Oak Ridge Pad, ABR-201501002, Oakland Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 9, 2015.

7. Cabot Oil & Gas Corporation, Pad ID: OakleyJ P1, ABR-20100603.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

8. Cabot Oil & Gas Corporation, Pad ID: Post P1, ABR-20100605.R1, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

9. Cabot Oil & Gas Corporation, Pad ID: Lauffer P1, ABR-20100608.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

10. Cabot Oil & Gas Corporation, Pad ID: StockholmK P3, ABR-20100609.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

11. Cabot Oil & Gas Corporation, Pad ID: HullR P2, ABR-20100612.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

12. Cabot Oil & Gas Corporation, Pad ID: StockholmK P1, ABR-20100663.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 9, 2015.

13. SWEPI LP, Pad ID: Marshlands H. Bergey Unit #1, ABR-20091230.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: January 9, 2015.

14. SWEPI LP, Pad ID: Marshlands K. Thomas Unit #1, ABR-20091231.R1, Elk Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: January 9, 2015.

15. SWEPI LP, Pad ID: Lick Run Pad, ABR-20091232.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: January 9, 2015.

16. SWEPI LP, Pad ID: Hillside Pad, ABR-20091233.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: January 9, 2015.

17. SWEPI LP, Pad ID: Button B 901 Pad, ABR-20091234.R1, West Branch Township, Potter County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: January 9, 2015.

18. Cabot Oil & Gas Corporation, Pad ID: PowersN P1, ABR-201501003, Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: January 13, 2015.

19. Carrizo (Marcellus), LLC, Pad ID: Sickler 5H, ABR-20100679.R1, Washington Township, Wyoming County, PA; Consumptive Use of Up to 1.400 mgd; Approval Date: January 14, 2015.

20. Carrizo (Marcellus), LLC, Pad ID: Solanick 5H, ABR-201007007.R1, Washington Township, Wyoming County, PA; Consumptive Use of Up to 1.400 mgd; Approval Date: January 14, 2015.

21. Chief Oil & Gas LLC, Pad ID: Squier Drilling Pad #1, ABR-201007008.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 16, 2015.

22. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 729 Pad C, ABR-201008051.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: January 16, 2015.

23. Pennsylvania General Energy Company, LLC, Pad ID: COP Tract 729 Pad D, ABR-201008052.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: January 16, 2015.

24. Pennsylvania General Energy Company, LLC, Pad ID: Shannon Todd Pad A, ABR-201009006.R1, Todd Township, Huntingdon County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: January 16, 2015.

25. Inflection Energy (PA), LLC, Pad ID: Fox Well Site, ABR-201501004, Eldred Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: January 29, 2015.

26. Chesapeake Appalachia, LLC, Pad ID: Yengo, ABR-20100206.R1, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2015.

27. Chesapeake Appalachia, LLC, Pad ID: Allford, ABR-20100412.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2015.

28. Chesapeake Appalachia, LLC, Pad ID: A&M, ABR-201501005, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2015.

29. Chesapeake Appalachia, LLC, Pad ID: Samantha, ABR-201501006, Forkston Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: April 2, 2015.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 15-763. Filed for public inspection April 17, 2015, 9:00 a.m.]