

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 21, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-21-2015	<p><i>From:</i> First Federal Savings and Loan Association of Bucks County Bristol Bucks County</p> <p><i>To:</i> First Federal Savings and Loan Association of Bucks County Bristol Bucks County</p>	Approved

#### Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-21-2015	<p>BB&amp;T Winston-Salem Forsyth County, NC</p> <p>Application for approval to acquire Semper Trust Company, King of Prussia.</p>	Approved

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-21-2015	<p>BB&amp;T Corporation Winston-Salem Forsyth County, NC</p> <p>Application for BB&amp;T Corporation to acquire 100% of Susquehanna Bancshares, Inc., Lititz, and thereby indirectly acquire Susquehanna Bank, Lititz as well as Susquehanna Trust and Investment Company, Lancaster.</p>	Approved
4-21-2015	<p>Northwest Bancshares, Inc. Warren Warren County</p> <p>Application for approval to acquire 100% of LNB Bancorp, Inc., Lorain, OH, and thereby indirectly acquire 100% of The Lorain National Bank, Lorain, OH.</p>	Approved

#### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-21-2015	<p>First Savings Bank of Perkasio Perkasie Bucks County</p> <p>Application for approval to merge First Federal Savings and Loan Association of Bucks County, Bristol, with and into First Savings Bank of Perkasio, Perkasio.</p>	Approved
4-21-2015	<p>Northwest Savings Bank Warren Warren County</p> <p>Application for approval to merge The Lorain National Bank, Lorain, OH, with and into Northwest Savings Bank, Warren, PA.</p>	Approved

**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-27-2014	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	3400 Concord Road Aston Delaware County	Opened
4-6-2015	Somerset Trust Company Somerset Somerset County	250 South Third Street Youngwood Westmoreland County	Opened
4-21-2015	Univest Bank and Trust Company Souderton Montgomery County	1642 Fairmount Avenue Philadelphia Philadelphia County	Approved

**Branch Discontinuances**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-13-2015	Union Community Bank Mount Joy Lancaster County	570 Lausch Lane Lancaster Lancaster County	Closed

**CREDIT UNIONS**

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-807. Filed for public inspection May 1, 2015, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

### Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102010-16, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2010, encompassing approximately 115 acres of submerged lands located in Deerfield Township, Osceola Township and Elkland Borough, Tioga County. The lease was recorded at the Tioga County Courthouse on January 27, 2015, instrument No. 201500779. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Cowanesque River (formerly known as Cowanesque Creek) solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102010-16 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299630>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-808. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102011-16, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2011, encompassing approximately 44 acres of submerged lands located in Chatham and Middlebury Townships, Tioga County. The lease was recorded at the Tioga County Courthouse on January 27, 2015, instrument No. 201500778. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Crooked Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102011-16 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299292>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-809. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Execution of Oil and Gas Lease for Publicly-Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102012-16, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2012, encompassing approximately 8 acres of submerged lands located in Farmington and Tioga Townships, Tioga County. The lease was recorded at the Tioga County Courthouse on January 27, 2015, instrument No. 201500780. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Elkhorn Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102012-16 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299294>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-810. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Execution of Oil and Gas Lease for Publicly-Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102013-16, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2013, encompassing approximately 62 acres of submerged lands located in Shippen, Delmar and Wellsboro Townships, Tioga County. The lease was recorded at the Tioga County Courthouse on January 27, 2015, instrument No. 201500781. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Marsh Creek (formerly known as Third Fork Pine Creek) solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102013-16 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299295>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-811. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Execution of Oil and Gas Lease for Publicly-Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102015-16, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2015, encompassing approximately 39 acres of submerged lands located in Covington Township, Richmond Township and Mansfield Borough, Tioga County. The lease was recorded at the Tioga County Courthouse on January 27, 2015, instrument No. 201500782. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Tioga River solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102015-16 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299389>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-812. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Execution of Oil and Gas Lease for Publicly-Owned Streambeds

Effective January 9, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102016-14, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor) and SWEPI, LP (lessee), with its principal place of business located at P. O. Box 804, Warrendale, PA 15095-0804.

The lease is for Streambed Tract 2016, encompassing approximately 14 acres of submerged lands located in Kingsley and Howe Townships, Forest County. The lease was recorded at the Forest County Courthouse on January 27, 2015, instrument No. 2015-000056. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Tionesta Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102016-14 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=299390>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-813. Filed for public inspection May 1, 2015, 9:00 a.m.]

# DEPARTMENT OF EDUCATION

## Application by Baker College to Operate a Location in this Commonwealth

### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Baker College to open a location in Reading, PA. Baker College has applied to offer courses toward the Associate of Applied Science in Medical Assistant, the Associate of Applied Science in Human Services and the Associate of Business Degree in General Business.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public

hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for an in-office review. Duplicate copies of the application are not available.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,  
*Acting Secretary*

[Pa.B. Doc. No. 15-814. Filed for public inspection May 1, 2015, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

## Applications, Actions and Special Notices

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### APPLICATIONS

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#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### I. NPDES Renewal Applications

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0112755 (Sewage)	Matthew Robson SRSTP 3273 Route 6 Gaines, PA 16921	Tioga County, Gaines Township	Pine Creek (9-A)	Y

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4000*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0254169 (Sewage)	Enlow Fork Mine 2041 Pleasant Grove Road Claysville, PA 15323	Washington County East Finley Township	Unnamed Tributary to Templeton Fork (20-E)	Y
PA0097047 (Sewage)	Nike Site 37 Shaner Hts STP Mars Hill Road Rillton, PA 15637	Westmoreland County Sewickley Township	Unnamed Tributary of Little Sewickley Creek (19-D)	Y
PA0030694 (Sewage)	Camp Henry Kaufmann STP Girl Scout Camp Road Bolivar, PA 15923	Westmoreland County Fairfield Township	Snyders Creek (18-D)	Y
PA0098973 (Sewage)	Benson STP Oak Street Benson Borough Hollsopple, PA 15935	Somerset County Conemaugh Township	Stony Creek (18-E)	Y
PA0204048 (Sewage)	Tunnelton STP SR 3003 Tunnelton, PA 15725	Indiana County Conemaugh Township	Conemaugh River 18-C	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0038814 (Sewage)	Ellport Borough STP Ellport Community Park off 3rd Street Ellport, PA 16117	Lawrence County Ellport Borough	Connoquenessing Creek (20-C)	Y
PA0221881 (Sewage)	Stull Apartments 113 Willadell Drive Transfer, PA 16154	Mercer County Delaware Township	Unnamed Tributary to the Shenango River (20-A)	Y

### II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970*

**PA0053538 Amendment No. 1**, Storm Water, SIC Codes 2833, 2834, 2836, **Merck Sharp & Dohme Corp.**, 770 Summeytown Pike, West Point, PA 19486. Facility Name: Merck Sharp & Dohme West Point, PA. This existing facility is located in Upper Gwynedd Township, **Montgomery County**.

Description of Existing Activity: Amendment of an NPDES permit for an existing discharge of storm water from three detention basins. Detention Basin 4 drains through Outfall 001 to an unnamed intermittent tributary to Wissahickon Creek. Detention Basin 2 drains through Outfall 002 to an unnamed intermittent tributary to Towamencin Creek. Detention Basin 3 drains through Outfall 003 to an unnamed intermittent tributary to Wissahickon Creek. The amendment includes a revised condition for reporting of acrylamide. The reporting limit is changed from 0.1 microgram per liter to 10 micrograms per liter.

The receiving streams, unnamed tributaries to Wissahickon Creek and unnamed tributary to Towamencin Creek, are located in State Water Plan watersheds 3-F and 3-E, respectively, and are classified for Trout Stocking, Migratory Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0058882**, Storm Water, SIC Code 3272, **Trans Fleet Concrete, Inc.**, 101 1st Avenue, Collegetown, PA 19426-2351. Facility Name: Trans-Fleet Concrete Inc. This existing facility is located in West Whiteland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary to Valley Creek, is located in State Water Plan watershed 3-H and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
pH (S.U.)						
Instream Monitoring	XXX	XXX	Report	Report	XXX	Report
Downstream Monitoring	XXX	XXX	Report	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	50	100	XXX
				Annl Avg		
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
				Annl Avg		

In addition, the permit contains the following major special conditions:

- Right of Entry, Transfer of Permits, Property Rights, Duty to reapply, Instream Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0262072**, Industrial Waste, SIC Code 2033, **Knouse Foods Cooperative, Inc.**, 800 Peach Glen-Idaville Road, Peach Glen, PA 17375. Facility Name: Knouse Foods Peach Glen Fruit Processing Facility. This proposed facility is located in Tyrone and Huntingdon Townships, **Adams County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream, Unnamed Tributary to Bermudian Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.217 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Average Monthly	Daily Maximum	Instant. Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Min	XXX	XXX	XXX
			5.0			
			Min			
Color (Pt-Co Units)						
(Interim)	XXX	XXX	Report	Report	XXX	Report
(Final)	XXX	XXX	91	182	XXX	228
BOD <sub>5</sub>	18.1	36.2	10	20	XXX	25
Total Suspended Solids	18.1	36.2	10	20	XXX	25

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
Total Dissolved Solids (Interim)	Report	Report	Report	Report	XXX	XXX
(Final)	3,620	7,239	2,000	4,000	XXX	XXX
Osmotic Pressure (mOs/kg) (Interim)	XXX	XXX	Report	Report	XXX	XXX
(Final)	XXX	XXX	59	92	XXX	147
Oil and Grease	27.1	XXX	15	XXX	XXX	30
Ammonia-Nitrogen						
May 1 - Oct 31	3.6	7.2	2.0	4.0	XXX	5.0
Nov 1 - Apr 30	10.9	21.7	6.0	12.0	XXX	15.0
Total Nitrogen	21.7	43.4	12	24	XXX	30
Total Phosphorus (Interim)	1.8	3.6	1.0	2.0	XXX	2.5
(Final)	0.9	1.8	0.5	1.0	XXX	1.25
Total Aluminum	1.053	1.643	0.582	0.908	XXX	1.455
Total Copper	Report	Report	Report	Report	XXX	Report
Dissolved Iron (Interim)	Report	Report	Report	Report	XXX	Report
(Final)	0.657	1.024	0.363	0.566	XXX	0.908
Total Iron	3.285	5.125	1.815	2.832	XXX	4.538
Total Lead	Report	Report	Report	Report	XXX	Report
Total Manganese	Report	Report	Report	Report	XXX	Report
Total Zinc	0.168	0.262	0.0929	0.1450	XXX	0.2322

The proposed effluent limits for Outfall 002 are based on a design flow of 0.005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Geometric Mean</i>	<i>Geometric Mean</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Min 5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	25	XXX	XXX	50
Total Suspended Solids	XXX	XXX	30	XXX	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
UV Transmittance (%)	XXX	XXX	Report Min	Report Avg Mo	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	25.0	XXX	XXX	50.0
Nov 1 - Apr 30	XXX	XXX	Report	XXX	XXX	Report

The proposed effluent limits for Outfall 004 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
pH (S.U.)						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Oxygen						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
CBOD <sub>5</sub>						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
pH (S.U.)						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Oxygen						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Minimum	Maximum	Daily	Maximum	
CBOD <sub>5</sub>	XXX	XXX	XXX	Report	XXX	XXX
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Concentration (mg/l)		
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	0	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

Parameters	Mass (lbs)		Concentration (mg/l)		
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	0	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0082953**, Industrial Waste, SIC Code 4953, **Diller Transfer Station, Inc.**, 6330 Route 219, Brockway, PA 15824-5016. Facility Name: Diller Transfer Station & Landfill. This existing facility is located in Hampden Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Sears Run, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.01 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	2.1	4.1	XXX	25	50	60
Total Suspended Solids	2.2	4.5	XXX	27	54	68
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	XXX
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	XXX
Nitrate-Nitrite as N	Report	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Ammonia-Nitrogen	0.4	0.8	XXX	4.9	10	12
Total Kjeldahl Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	0.17	0.33	XXX	2.0	4.0	5.0
Total Arsenic	Report	Report	XXX	0.05	0.10	0.125
Total Copper	Report	Report	XXX	0.05	0.10	0.125



Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Dissolved Iron	0.23	0.46	XXX	2.8	5.6	7.0
Total Manganese	Report	Report	XXX	1.0	2.0	2.5
Total Silver	Report	Report	XXX	0.01	0.02	0.025
Total Zinc	Report	Report	XXX	0.11	0.20	0.275
Phenol	Report	Report	XXX	0.015	0.026	0.0375
a-Terpineol	Report	Report	XXX	0.016	0.033	0.04
Benzoic Acid	Report	Report	XXX	0.071	0.12	0.178
p-Cresol	Report	Report	XXX	0.014	0.025	0.035

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

**PA0110582**, Sewage, SIC Code 4952, **Eastern Snyder County Region Authority**, P. O. Box 330, Selinsgrove, PA 17870-330. Facility Name: Eastern Snyder County Region Authority STP. This existing facility is located in Penn Township, **Snyder County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Susquehanna River, is located in State Water Plan watershed 6-A and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	417	667	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	500	750	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	51,141			
Net Total Phosphorus	Report	6,819			

• This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Requirements
- Whole Effluent Toxicity—No Permit Limits

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0232513**, Sewage, SIC Code 4952, **Kelly Township Union County**, 551 Zeigler Road, Lewisburg, PA 17837. Facility Name: Kelly Crossroads Sanitary Sewer System. This proposed facility is located in Kelly Township, **Union County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Little Buffalo Creek, is located in State Water Plan watershed 10-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0135 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>	2.8	XXX	XXX	25	XXX	50
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	3.3	XXX	XXX	30	XXX	60
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	0			
Net Total Phosphorus	Report	0			

• This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0027057**, Sewage, SIC Code 4952, **Williamsport Sanitary Authority**, 253 W 4th Street, Williamsport, PA 17701-6113. Facility Name: Central Plant. This existing facility is located in City of Williamsport, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 8.4 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.217	XXX	0.710
CBOD <sub>5</sub>	1,750	2,800	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	2,100	3,150	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
					Daily Max	
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	Report	Report	XXX	Report	Report	XXX
		Wkly Avg				

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	153,423			
Net Total Phosphorus	Report	20,456			

• This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0027171**, Sewage, SIC Code 4952, **Municipal Authority of the Town of Bloomsburg**, 301 E 2nd Street, Bloomsburg, PA 17815-1963. Facility Name: Bloomsburg Municipal Authority Wastewater Treatment Plant. This existing facility is located in the Town of Bloomsburg, **Columbia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 5-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.29 MGDs.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine						
(Interim)	XXX	XXX	XXX	0.78	XXX	4.0
(Final)	XXX	XXX	XXX	0.24	XXX	0.78
CBOD <sub>5</sub>	890	1,430	XXX	25	40	50
		Wkly Avg			Wkly Avg	
BOD <sub>5</sub>						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	1,070	1,610	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Antimony (µg/L)	Report	Report	XXX	Report	Report	XXX
Total Cobalt	5.36	10.73	XXX	0.15	0.30	0.37
Total Copper (µg/L)	0.97	1.94	XXX	27.24	54.48	68.1
Acrolein (µg/L)	Report	Report	XXX	Report	Report	XXX
Acrylonitrile (µg/L)	Report	Report	XXX	Report	Report	XXX
3,4-Benzofluoranthene (µg/L)	Report	Report	XXX	Report	Report	XXX
Vinyl Chloride (µg/L)	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	78,355			
Net Total Phosphorus	Report	10,447			

- This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Requirements for Total Residual Chlorine (TRC)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

**PA0002976**, Industrial Waste, SIC Code 3469, **Zippo Manufacturing Company**, 33 Barbour Street, Bradford, PA 16701-1973. Facility Name: Zippo Manufacturing. This existing facility is located in Bradford Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste, non-contact cooling water, and stormwater.

The receiving stream(s), East Branch Tunungwant Creek, is located in State Water Plan watershed 16-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.069 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Quarterly	Daily Maximum	Minimum	Average Quarterly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
	Avg Mo					
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
					Avg Qrtly	
Oil and Grease	Report	XXX	XXX	15	XXX	30
Total Copper	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.045 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Quarterly	Daily Maximum	Minimum	Average Quarterly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	Avg Mo XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	31	60	75
Oil and Grease	Avg Mo XXX	XXX	XXX	Avg Mo 15	XXX	30
Fecal Coliform	XXX	XXX	XXX	Avg Mo Report	XXX	XXX
Total Cadmium	0.0086	0.017	XXX	Geo Mean 0.022	0.044	0.055
Total Chromium	Report	Report	XXX	1.71	2.77	4.3
Total Copper	0.16	0.32	XXX	0.43	0.86	1.08
Total Cyanide	Avg Mo Report	Report	XXX	Avg Mo 0.65	1.2	1.6
Total Lead	Annl Avg 0.09	0.18	XXX	Annl Avg 0.24	0.48	0.6
Total Nickel	Report	Report	XXX	2.38	3.98	6.0
Total Silver	0.036	0.072	XXX	0.094	0.18	0.23
Total Zinc	Report	Report	XXX	0.8	1.6	2.0
Total Toxic Organics	Avg Mo XXX	0.8	XXX	Avg Mo XXX	2.13	XXX

In addition, the permit contains the following major special conditions:

- Other Requirements
- Chemical Additives
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 6415403**, Sewage, **Indian Head Camp**, 3287 Hancock Highway, Equinunk, PA 18417.

This proposed facility is located in Manchester Township, **Wayne County**.

Description of Proposed Action/Activity: Land application of treated sewage via aerated lagoon, hypochlorite disinfection, and discharge to new spray irrigation field.

**WQM Permit No. 5414405**, Sewage, **Orwigsburg Interceptor Realignment Project**, Schuylkill County, 209 N Warren St, Orwigsburg, PA 17961-1852.

This proposed facility is located in Orwigsburg Borough, West Brunswick Township, and North Manheim Township, **Schuylkill County**.

Description of Proposed Action/Activity: Interceptor Realignment Project (new 18-inch pipeline about 3,100 Linear Feet long).

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3696408 A4**, Sewerage, **Lancaster Area Sewer Authority**, 130 Centerville Road, Lancaster, PA 17603.

This proposed facility is located in Manor Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking authorization for a biosolids upgrade and improvement project.

### VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI011515003	Canine Partners for Life P.O. Box 170 Cochranville, PA 19330	Chester	Londonderry Township	East Branch Big Elk Creek HQ-TSF-MF

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011515006	Liberty Property Limited Partnership, by its sole general partner Liberty Property Trust 500 Chesterfield Parkway Malvern, PA 19355	Chester	East Whiteland Township	Unnamed Tributary to Valley Creek EV
PAI011515007	Wilmer N. Weaver 2017 Little Conestoga Road Elverson, PA 19520	Chester	East Nantmeal Township	Unnamed Tributary to Marsh Creek HQ-TSF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Northampton County Conservation District, 14 Gracedale Avenue Greystone Building, Nazareth, PA 18064-9211*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024810002(1)	PennDOT District 5-0 Darren LePage 1002 Hamilton Street Allentown, PA 18101	Northampton	City of Bethlehem	Saucon Creek (HQ-CWF, MF)

*Northampton County Conservation District, 14 Gracedale Avenue Greystone Building, Nazareth, PA 18064-9211*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024806029R9(1)	JG Petrucci Co., Inc. Joseph Correia 171 State Route 173, Suite 201 Asbury, NJ 08802-1365	Northampton	Forks Township	Bushkill Township (HQ-CWF, MF)

## VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12      CAFOs

### CAFO Notices of Intent Received

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701*

**NPDES Permit No. PAG124803 [SIC 0213 & 0252], CAFO, Lamar E. Troup, 282 Troup Rd, Beaver Springs, PA 17812.**

This existing facility is located in Spring Township, **Snyder County**.

Description of size and scope of existing operation/activity: The facility is comprised of approximately 2,100 finishing swine, 95,000 layer chickens, 10 beef steer, 4 sheep, 10 hogs, and 2 horses. There are a total of 622.11 AEU's.

The receiving stream, Unnamed Tributary to Middle Creek, is in watershed 6-A and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

## STATE CONSERVATION COMMISSION

### PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### APPLICATIONS

##### NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
H. Lamar & Ruth Zimmerman 1908 Shumaker Road Manheim, PA 17545	Lancaster	100	373.97	Broilers	NA	R

### PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### SAFE DRINKING WATER

##### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Application No. 1415503—Construction** Public Water Supply.

Applicant	<b>Pennsylvania State University</b>
[Township or Borough]	College Township
County	<b>Centre</b>
Responsible Official	Andrew D. Gutberlet, P.E. Manager, Engineering Services Pennsylvania State University 139J Physical Plant Building University Park, PA 16802
Type of Facility	Public Water Supply
Consulting Engineer	Diana M. Young, P.E. Buchart Horn, Inc. 1975 Waddle Road State College, PA 16803
Application Received	April 20, 2015
Description of Action	Modifications to the distribution storage system including Water Tower 1 to be abandoned as distribution storage, Water Tower 2 will be replaced with a tank with overflow 16 ft. higher (to be known as Water Tower 5), and the elevations of Water Towers 3 & 4 will be raised by 16 ft.

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

#### UNDER ACT 2, 1995 PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release

of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Pedley Residence**, 7241 State Route 374, Clifford Township, PA 18470, Clifford Township, **Susquehanna County**. Quad 3 Group Inc, 72 Glenmaura National Boulevard, Moosic, PA 18507, on behalf of Bluestone Environmental Inc., 77 Atco Road, Beach Lake, PA 18470, submitted a Notice of Intent to Remediate. A hydraulic hose on a delivery truck blew and sprayed fluid on the property. The proposed future use of the property is residential, and the proposed cleanup standard for the site is Statewide Health for soil. The Notice of Intent to Remediate was published in *The Scranton Times* on April 9, 2015.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Tech-Tech: South Riverfront Parcels** (former LTV Steel site), 100 Bet-Tech Drive, Hopewell Township &

City of Aliquippa, **Beaver County**. RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301 on behalf of Bet-Tech International, Inc. and Better's Real Estate Holdings, LP has submitted a Notice of Intent to Remediate to meet the non-residential Statewide Health standard concerning site soils contaminated with arsenic, lead and polynuclear aromatic hydrocarbons (PAHs). Notice of the NIR was published in the *Beaver County Times* on March 27, 2015.

#### DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

**Application for Determination of Applicability for General Permit Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101–4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.**

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401*

**General Permit Application No. WMGM020SE005. Covanta Metals Marketing, LLC**, Near Middle Drive, Portion of ("KIPC"), on a Portion of Lot No. 13-51-1, Fairless Hills, PA 19030. This application for determination of applicability (DOA) is for processing (shaking, scraping and screening) of ferrous/non-ferrous metal coated with ash residue and recycling/beneficial use of the scrap metal under General Permit No. (WMGM020) at Covanta Metals Management Facility located at the Keystone Industrial Port Complex ("KIPC"), on a Portion of Lot No. 13051-1, Near Middle Drive, Fairless Hills, PA, Falls Township, **Bucks County**. The application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on March 11, 2015.

#### DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Application(s) received for Determination of Applicability under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate a Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, telephone 412-442-4000.*

**General Permit Application No. WMGR101SW002 The Recycling Center, Inc.**, 5020 Thomas Run Road, Oakdale, PA 15017, Collier Township, **Allegheny County**. Operation and beneficial use of a processing facility for steel slag, iron slag, and refractory bricks that were co-disposed with slag, reclaimed asphalt pavement materials (RAP) in quantities greater than 10 cubic yards and uncontaminated brick, block and concrete from sidewalk and highway projects as a construction material, was received in the Regional Office on March 17, 2015 and was deemed Administratively Complete on April 22, 2015.

Interested persons or municipalities may submit comments to the Department within 60 days recommending revisions to, and approval or disapproval of the application. Comments concerning the application should be



directed to Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Persons interested in obtaining more information about the general permit application may contact the DEP Southwest Regional Office at 412.442.4000. TDD users may contact the Department through the Pennsylvania Relay service, 800 654.5984.

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application No. WMGR023D002. Chem-Ecol Ltd.**, 640 Victoria Street, Cobourg, Ontario K9A 4W4. The general permit authorizes processing of waste oil (excluding used oil) and unused oil contaminated with water in mobile units for the purpose of reconditioning the oil that shall be reused by the generator of the waste oil or unused, contaminated oil. The approved processing is limited to filtration, centrifugation, ultrafiltration and vacuum distillation. The Department has deemed the renewal application to be administratively complete on April 21, 2015.

Written comments concerning the renewal application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR023D002" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

#### **OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Application(s) Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

**Permit Application No. 100020. IESI Bethlehem Landfill**, IESI Bethlehem Landfill, 2335 Applebutter Road, Bethlehem, PA 18015. An application for a major permit modification for the Southeastern Realignment expansion of this municipal waste landfill located in Lower Saucon Township, **Northampton County** was received. The application was accepted as administratively complete in the Regional Office on March 31, 2014.

### **AIR QUALITY**

#### **PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS**

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### **PLAN APPROVALS**

**Plan Approval Applications Received under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**18-00030C: First Quality Tissue, LLC** (904 Woods Avenue, Lock Haven, PA 17745) on April 14, 2015 the Department received an application for plan approval for the construction of a paper towel and tissue manufacturing operation at their facility located in Castanea Township, **Clinton County**.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920*

**09-0230: Veterinary Crematory Services** (387 Nina Way, Warminster, PA 18974) for the operation of five (5) existing natural gas-fired animal crematory units located in Warminster Township, **Bucks County**. Each cremation unit shall be equipped with an afterburner and an opacity monitor. The facility is considered a natural minor facility based on its potential emissions. The plan approval will include monitoring, recordkeeping, and reporting requirements designed to address all applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702*

**36-03161C: Compass Quarries Inc.** (47 McIlvaine Road, Paradise, PA 17562) for the construction of a new stone plant to replace the old stone plant at the Paradise Quarry located in Paradise Township, **Lancaster County**. A new baghouse and wet suppression system will control PM emissions. The expected decreases in facility potential emissions as a result of the changes proposed are: 9.0 tpy of PM and 3.4 tpy of PM<sub>10</sub>. The facility is a State Only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

**06-05077D: Can Corporation of America** (326 June Avenue, Blandon, PA 19510-0170) for replacing a sheet coater and a sheet coater oxidizer in its Blandon plant located in Maiden Creek Township, **Berks County**. The expected increases in facility emissions as a result of the changes proposed are 2 tpy of NO<sub>x</sub> and 2 tpy of CO. The

facility is a State Only facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**62-017X: United Refining Company** (15 Bradley St., Warren, PA 16365) for installation of a 182.8 MMBtus/hr capacity natural gas & refinery gas-fired boiler at their facility in the City of Warren, **Warren County**.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 62-017X to United Refining Company for the installation of a 182.8 MMBtus/hr capacity natural gas & refinery gas-fired boiler at the company's facility located at 15 Bradley St., City of Warren, Warren County. The facility currently has a Title V Operating Permit No. 62-00017. The Plan Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 62-017X is for the 182.8 MMBtus/hr capacity natural gas & refinery gas-fired boiler ("Boiler #6", Source ID #037), which will be used to provide additional steam producing capacity to the existing refinery operations. Based on the information provided by the applicant and DEP's own analysis, the subject source will result in potential emissions not to exceed 32.0 tons of carbon monoxide, 28.8 tons of nitrogen oxides (NO<sub>x</sub>), 8.0 tons of particulate matter, all of which will be particulate matter less than 2.5 microns (PM<sub>2.5</sub>), 7.3 tons of sulfur oxides (SO<sub>x</sub>), 4.0 tons of volatile organic compounds (VOC), 0.62 ton of sulfuric acid, and 0.00036 ton of lead per year, calculated as a 12-month rolling total.

The proposed source will be subject to the applicable requirements of 40 CFR 60 Subpart(s) Db [Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units], and Ja [Standards of Performance for Petroleum Refineries for Which Construction, Reconstruction, or Modification Commenced After May 14, 2007], and 40 CFR 63 Subpart DDDDD [National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, "Boiler MACT"].

Proposed BAT for this installation will be the use of low-NO<sub>x</sub> burners with flue gas recirculation (FGR) for the control of NO<sub>x</sub>, use of low-sulfur fuels, including compliance with the TVOP H<sub>2</sub>S limits for refinery fuel gas for control of SO<sub>x</sub>, and good engineering and combustion practices. The Plan Approval will contain additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating

within all applicable air quality requirements. Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340, for an appointment.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 62-017X and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Edward Orris, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6636.

#### OPERATING PERMITS

##### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**TVOP-04-00306: BASF Corp.** (370 Frankfort Road, Monaca, PA 15061) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, DEP hereby gives notice that they intend to issue Title V Operating Permit TVOP-04-00306 to authorize the continued operation of a chemical manufacturing plant known as the Monaca Plant, located in Potter Township, **Beaver County**.

Permitted sources at this facility consist of two natural gas-fired boilers, raw material storage tanks, carbonylated styrene/butadiene production equipment, acronal production equipment, wastewater treatment facilities, fire pump engine and emergency generator. Emissions at this site are controlled with chilled water condensers, thermal oxidizing unit (with an enclosed flare for backup) and a leak detection and repair program. Annual emissions (after control) are established at 42 tons NO<sub>x</sub>, 22 tons CO, 0.3 ton SO<sub>x</sub>, 4.7 tons PM<sub>10</sub>, 19 tons VOCs, 11 tons of all HAPs combined, and 5 tons or less of any individual HAP. No additional equipment or emission increases are being proposed with this action.

Sources at this facility are subject to the applicable requirements of 40 CFR 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR 60, Subpart Kb Standards of Performance for Volatile Organic

Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984, 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63, Subpart VVVVVV—National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources and 25 Pa. Code Chapters 121—145. Proposed TVOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

##### **Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00054: Barletta Materials & Construction, Inc.** (P.O. Box 550, Tamaqua, PA 18252-0550) for the operation of an asphalt plant and stone crushing operation in Nescopeck Township, **Luzerne County**. The sources consist of asphalt plant, feed bins, screens, stone crushers, conveyors, and transfer points. The emissions are controlled by a baghouse and a water spray system. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**45-00028: H&K Group, Inc.** (P.O. Box 196, Skippack, PA 19474) for the operation of a stone crushing plant in Smithfield Township, **Monroe County**. The sources consist of stone crushers, screens, and conveyors. The emissions are controlled by a water spray system. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**64-00017: Northeast PA Pet Cremation Services, Inc.** (143 Gravity Road, Lake Ariel, PA 18436) for the operation of a pet crematory in Lake Township, **Wayne County**. The source is a cremation unit. The emission from the source is controlled by an afterburner. This is a new State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**54-00064: USS Achey-North Manheim Plant** (355 East 2nd Mountain Road, Schuylkill Haven, PA 17972) for operation of a recyclable materials facility in North Manheim Township, **Schuylkill County**. The sources consist of an automobile and metal shredder. The control device is a cyclonic scrubber. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702*

**06-05016: Grafika Commercial Printing, Inc.** (710 Johnston Street, Sinking Spring, PA 19608) to issue a State Only Operating Permit for their Sinking Spring Plant located in the Borough of Sinking Spring, **Berks County**. Actual emissions from the facility in 2013 were 19 tons of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**53-00009: Morgan Advanced Materials & Technology** (1118 East Second St. Coudersport, PA 16915) to issue a renewal State Only Operating Permit for their Coudersport Plant located in Eulalia Township, **Potter County**. The facility is currently operating under State Only Operating Permit 53-00009. The facility's main sources include six natural gas-fired space heaters rated 0.1 MMBtu/hr; four natural gas-fired space heaters rated at 5.0 MMBtus/hr; one natural gas-fired space heater rated at 3.0 MMBtus/hr; resin batch mixer; nine bake ovens controlled by afterburners; three graphitizers; resin impregnation/curing operation; carbon batch mixers controlled by impinge units, thermal oxidizer, and filter panels; five baking ovens controlled by thermal oxidizers; three diesel-fired emergency generators; three natural gas-fired generators; one parts washer; two spray booths venting internally; two oxidation kilns; three exo gas generators; a batch oven controlled by a thermal oxidizer; and purbide E reactors.

The facility has potential emissions of 20.54 tons of carbon monoxide, 29.52 tons of nitrogen oxides, 91.91 tons of sulfur oxides, 4.50 tons of particulate matter (including particulate matter less than 10 microns in size), 21.61 tons of volatile organic compounds, 5.75 tons of hazardous air pollutants, and 24,361 tons of carbon dioxide equivalent. The terms and conditions of Plan Approval 53-00009D have been incorporated into this operating permit.

The engines incorporated into Source ID P114 are subject to the MACT requirements of 40 CFR Part 63 Subpart ZZZZ (National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines). The 287 bhp Cummins diesel-fired engine and the 162 bhp Kohler natural gas-fired engine incorporated into Source ID P114 are subject to the requirements specified in 40 CFR Part 60 Subparts IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines) and JJJJ (Standards of Performance for Stationary Spark Ignition Internal Combustion Engines), respectively.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regula-

tions. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**65-00596: St Clair Cemetery Association** (944 Saint Clair Way, Greensburg, PA 15601) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 100 lbs/hr human crematory incinerator, All Crematory natural gas-fired rated at 716 MBtus/hr primary chamber and 1.4 MMBtus/hr secondary chamber. The facility is limited to 0.1 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmvs sulfur oxides. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in Hempfield Township, **Westmoreland County**.

**11-00531 Sunoco Pipeline, LP** (525 Fritztown Road, Sinking Spring, PA 19608) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to Sunoco Pipeline, LP to authorize the operation of a natural gas liquid pumping facility known as the Ebensburg Station, located in Cambria Township, **Cambria County**.

Sunoco Pipeline, LP operates the Ebensburg Station to transport natural gas liquids consisting of ethane, propane and butane through the Mariner East pipeline. Sources at this facility consist of an electric pump and an enclosed flare. This facility has the potential to emit less than 0.2 ton of carbon monoxide (CO), 1.3 ton of nitrogen oxides (NO<sub>x</sub>), 1.0 ton volatile organic compounds (VOCs) and 70 tons of greenhouse gas equivalents (CO<sub>2</sub>e) on a 12-month rolling basis. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP includes conditions relating to applicable monitoring, recordkeeping, reporting and management practice requirements.

**65-00899: Snyder Funeral Home, Inc.** (402 E Church Street, Ligonier, PA 15658) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 150 lbs/hr human crematory incinerator, B&L Cremation System N-20AA propane fired rated at 350 MBtus/hr primary chamber and 1.0 MMBtu/hr secondary chamber. The facility is limited to 0.08 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmvs sulfur oxides. The facility also consists of one 74 lbs/hr animal crematory incinerator, B&L Cremation System BLP200. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in Donegal Borough, **Westmoreland County**.

**11-00279: Forest Lawn Memorial Association, Inc.** (1530 Frankstown Road, Johnstown, PA 15902) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 100 lbs/hr human crematory incinerator, All Crematory Sys-

tem 1701 propane fired rated at 716 MBtus/hr primary chamber and 1.4 MMBtu/hr secondary chamber. The facility is limited to 0.10 gr/dcsf particulate matter corrected to 12% oxygen and 500 ppmvs sulfur oxides. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in Conemaugh Township, **Cambria County**.

**04-00673: Lacock Cremation Service, Inc./Rochester** (2 Chester Way, Rochester, PA 15074) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 100 lbs/hr human crematory incinerator, Power-Pak II natural gas-fired rated at 750 MBtus/hr primary chamber and 1.2 MMBtu/hr secondary chamber. The facility is limited to 0.08 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmvs sulfur oxides. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in East Rochester Borough, **Beaver County**.

**04-00466: NSPC, LLC/New Brighton** (P.O. Box 311, Zelienople, PA 16063) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 75 lbs/hr animal crematory incinerator, Industrial Equipment and Engineering Company Model No. IE-43 propane-fired rated at 344 MBtus/hr primary chamber and 658 MBtus/hr secondary chamber. The facility is limited to 0.1 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmvs sulfur oxides. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in New Sewickley Township, **Beaver County**.

**03-00238: Curran-Shaffer Funeral Home and Crematory, Inc./Apollo** (100 Owen View Avenue, Apollo, PA 15613) Natural Minor Operating Permit is for the operation of the facility's air contamination source consisting of one 100 lbs/hr human crematory incinerator, Power-Pak II natural gas-fired rated at 700 MBtus/hr primary chamber and 1.4 MMBtu/hr secondary chamber. The facility is limited to 0.08 gr/dcsf particulate matter corrected to 7% oxygen and 500 ppmvs sulfur oxides. The permit includes emission, restrictions, operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in Kiskiminetas Township, **Armstrong County**.

**26-00580: Tank Solution, Inc.** (533 Industrial Park Road, Suite 2, Smock, PA 15480) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to Tank Solution to authorize the continued operation of their plant located in Menallen Township, **Fayette County**.

This is a propane tank refurbishing facility. Tanks are shipped to this facility from several parts of the country and refurbished through blasting and painting operations. The facility has a dust collector and a dry filter to control emissions. It also has a flare to burn off the excess propane vapor. The emissions from this facility for 2014 were 7.26 tons per year of VOCs, 1.87 ton per year of HAPs and less than a ton per year of PM<sub>10</sub>. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 (and Federal rules if applicable).

**03-00133: Penn Mag, Inc.** (719 Tarrtown Road, Adrian, PA 16210) In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to Penn Mag to authorize the continued operation of their Adrian Plant located in East Franklin Township, **Armstrong County**.

This is a magnetite ore and powder production facility. This plant includes a dryer, a ball mill and two dust collectors. The estimated emission from this facility is less than a ton per year of PM<sub>10</sub>. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 (and Federal rules if applicable).

**04-00727: Five Points Veterinary Clinic/Crematory** (2057 Brodhead Road, Aliquippa, PA 15001) for the operation of an animal crematory located in Hopewell Township, **Beaver County**. Five Points Veterinary Clinic operates a natural gas incinerator with after burner chamber. This facility has the potential to emit 0.52 tpy PM, 0.99 tpy CO, 0.18 tpy SO<sub>x</sub>, 0.38 tpy NO<sub>x</sub>, and 0.23 tpy VOC. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

**04-00707: Colona Transfer, LP** (PO Box 311, Currie Road, Portersville, PA 16051) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) to Colona Transfer, LP to authorize the continued operation of an existing transloading facility known as Colona Dock, located in Monaca Boro, **Beaver County**.

This facility loads and unloads materials from barges, railcars and trucks. This facility has the potential to emit less than 40 tons PM<sub>10</sub> on a 12-month rolling basis. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP includes conditions relating to applicable monitoring, recordkeeping, reporting and management practice requirements.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131*

**43-00182: John Maneely Company dba Wheatland Tube Company** (One Council Avenue, Wheatland, PA 16161) for the renewal of a Title V Permit to operate a steel pipe and tubes manufacturing facility in Wheatland Borough, **Mercer County**. The facility's emitting sources include a 600 HP Boiler, 400 HP Boiler, 1,000 HP Natural Gas Fired Boiler, Continuous Weld Furnace, #1 Galvanizing Kettle, #2 Galvanizing Kettle, Finishing Department Coating Line, Double Random Coating Line, Testing Department Coating Line, #1 Chromate Treatment, #2 Chromate Treatment, Coupling Department, #1 ID Blow Station, #2 ID Blow Station, #1 PM Threader, #2 PM Threader, #1 Galvanizing Furnace, #2 Galvanizing Furnace, Miscellaneous Heaters, Miscellaneous Parts Washers, Lime Silo, Wastewater Evaporator, One Waste Oil Space Heater, Natural Gas Fueled Emergency, Generators (2), #2 Blow Station. The #1 Blow Station is controlled by a cyclone and baghouse. The #2 Blow Station is controlled by cyclones and rotoclone. The Lime Silo is controlled by

a dust collector. The facility is a major facility due to its potential to emit of Oxides of Nitrogen (NO<sub>x</sub>) and Volatile Organic Compounds (VOC). The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility provided the following 2014 emission inventory: Carbon Monoxide (CO): 32.85 Tons per year (TPY), Lead (Pb): 0.0002 TPY, Nitrogen Oxides (NO<sub>x</sub>): 72.51 TPY, PM<sub>10</sub> (Particulate matter less than or equal to aerodynamic diameter 10 micron): 17.87 TPY, PM 2.5 (Particulate matter less than or equal to aerodynamic diameter 2.5 micron): 2.97 TPY, Sulfur Di Oxide (SO<sub>x</sub>): 0.24 TPY, Volatile Organic Compound (VOC): 95.97 TPY, Butane: 0.69 TPY, Ethane: 1.0176 TPY, Methane: 0.0579 TPY, Pentane: 0.8544 TPY, Propane: 0.5210 TPY, Ammonia: 29.27 TPY, Carbon Di Oxide: 47.01, Arsenic: 0.0001, Barium: 0.0014 TPY, Cadmium: 0.0003 TPY, Chromium: 0.0004 TPY, Copper: 0.0003 TPY, Mercury: 0.0001 TPY, Manganese: 0.0001, Molybdenum: 0.0003 TPY, Nickel: 0.0007 TPY, Vanadium: 0.0008 TPY, Zinc: 1.04 TPY, Formaldehyde: 0.0232, Hexane: 0.5899 TPY, Hydrochloric Acid: 0.50 TPY, Toluene: 0.0002 TPY, Benzene: 0.0001 TPY.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must

contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 11080101 and NPDES No. PA0262587, Rosebud Mining Co.**, 301 Market Street, Kittanning, PA 16201, commencement, operation and restoration of a bituminous surface & auger mine to revise the permit to include the addition of coal refuse material from the adjacent abandoned mine site into the backfilling of the surface permit area and include the deletion of 140.3 acres from the existing permit area, located in East Taylor and Croyle Townships, **Cambria County**, affecting 708.5 acres. Receiving streams: unnamed tributaries to and the Little Conemaugh River to the Conemaugh River classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: April 10, 2015.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17030109 and NPDES PA0243515. Tamburlin Brothers Coal Company** (P. O. Box 1419, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface mine located in Huston Township, **Clearfield County** affecting 147.5 acres. Receiving stream(s): Grapevine Run and Heath Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 8, 2015.

**17950106 and NPDES PA0220060. Waroquier Coal Company** (P. O. Box 128, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Greenwood Township, **Clearfield County** affecting 111.2 acres. Receiving stream(s): Unnamed Tributaries to Watts Run and Watts Run classified for the following use(s): High Quality CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 8, 2015.

**17990112 and NPDES PA0238350. Forcey Coal, Inc.** (P. O. Box 225, 475 Banion Road, Madera, PA 16661). Permit renewal for continued passive treatment system on a bituminous surface mine located in Bigler Township, **Clearfield County** affecting 128.0 acres. Receiving stream(s): Banian Run and Unnamed Tributary to Banian Run to Clearfield Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 2, 2015.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**65060104 and NPDES Permit No. PA0250945. Sosko Coal Company, Inc.** (476 Ruffsdale Alverton Road, Mt. Pleasant, PA 15666). Renewal application for reclamation only to an existing bituminous surface mine, located in East Huntingdon Township, **Westmoreland**

**County**, affecting 31.7 acres. Receiving stream: unnamed tributary to Stauffer Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 6, 2015.

**63813210 and NPDES Permit No. PA0615129. PA Coal Reclamation, Inc.** (P.O. Box 136, Cuddy, PA 15031). Renewal application for continued mining to an existing coal refuse reprocessing surface mine, located in Deemston Borough, **Washington County**, affecting 53.3 acres. Receiving stream: unnamed tributary to North Fork of Ten Mile Creek, classified for the following use: TSF. The potable water supply intake within 10 miles downstream from the point of discharge: Tri-County Municipal Authority. Renewal application received: April 15, 2015.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 54991302R3 and NPDES Permit No. PA0223972. S & S Coal Co., LLC**, (66 Snyder Lane, Hegins, PA 17938), renewal of an existing anthracite underground mine operation and NPDES Permit for discharge of treated mine drainage in Barry, Foster and Hegins Townships, **Schuylkill County** affecting 8.0 acres, receiving stream: Hans Yost Creek, classified for the following uses: warm water and migratory fishes. Application received: April 6, 2015.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**37100301. Allegheny Mineral Corporation** (P.O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0259980 in Slippery Rock Township, **Lawrence County**. Receiving streams: Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application received: April 13, 2015.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0106682 (Permit No. 33850118). P. and N. Coal Company, Inc.** (P.O. Box 332, Punxsutawney, PA 15767) Revision to an NPDES permit for a bituminous surface mine in Winslow Township, **Jefferson County**, affecting 185.1 acres. Receiving streams: Unnamed tributaries to Soldier Run, classified for the following uses: CWF. TMDL: None. Application received: February 11, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities. The outfall(s) listed below discharge to unnamed tributary “A” to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
D	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**NPDES No. PA0278106 (Mining permit no. 30140101), Stash Mining LLC**, 675 Old Route 51 Road, Waltersburg, PA 15488, new NPDES permit for a bituminous surface mine in Monongahela Township, **Greene County**, affecting 150 acres. Receiving stream: unnamed tributaries to the Monongahela River, classified for the following use: WWF. Application received: November 14, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to unnamed tributaries to the Monongahela River:



<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
003	Y	MDT
004	Y	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	5.0
Manganese (mg/l)	1.0	2.0	3.0
Aluminum (mg/l)	0.75	1.5	2.0
Total Suspended Solids (mg/l)	35	70	90
Settleable Solids (ml/L)			0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times  
Alkalinity must exceed acidity at all times

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	Y	Sed Pond
002	Y	Sed Pond

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	5.0
Manganese (mg/l)	1.0	2.0	3.0
Aluminum (mg/l)	0.75	1.5	2.0
Total Suspended Solids (mg/l)	35	70	90
Settleable Solids (ml/L)			0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times  
Alkalinity must exceed acidity at all times

#### *Noncoal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES Permit No. PA0594270 on Surface Mining Permit No. 7975SM4. Edison Quarry, Inc.,** (25 Quarry Road, Doylestown, PA 18901), renewal of an NPDES Permit for a limestone quarry operation in Doylestown Township, **Bucks County**, affecting 17.7 acres. Receiving stream: Neshaminy Creek, classified for the following uses: trout stock fishes and migratory fishes. Application received: October 26, 2011.

Non-discharge BMP's shall be in effect.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which

the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900*

**E07-458.** 1620 N. Juniata Street Hollidaysburg, PA, Allegheny Township, **Blair County**. ACOE Baltimore District

To construct the below listed water obstruction and encroachments associated with the access road way exiting off the Ramp of Eastbound SR 0022 (SR 8004—Ramp C) to the proposed Cross Keys interchange winter mainte-

nance stockpile. Specific Water Obstruction and Encroachment activities associated with this project are:

1) To construct and maintain a single span steel I-beam bridge over an unnamed tributary to Gillians Run (CWF/MF) on GRS abutments, with an approximately span length of 43.63', proposed waterway opening of 222.84 sf and

2) To construct temporary stream diversion utilizing sandbag diversions and an 18-inch temporary diversion pipe to convey flows through the project area and through the center of the channel during the construction of the abutments.

3) To temporarily and permanently impact wetlands (Palustrine Emergent) to facilitate the construction of the project construction access and the proposed abutment for the new bridge.

4) To conduct minor grading and compaction within the floodway of the stream to facilitate the overall objective of the project.

The proposed project is located within the Cross Keys Interchange area of SR 0022 project centered on a mixed patch of land and wetlands between the island in the Schuylkill River and the Aquarium Drive (formerly Waterworks Drive) on the mainland in Allegheny Township, Blair County. (USGS Hollidaysburg, PA Quadrangle; Longitude- 78° 26' 22.1316"; -Latitude 40° 26' 34.429").

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E12-189. Pennsylvania Department of Conservation and Natural Resources.** PO Box 8451, Harrisburg, PA 17105-8451. Brooks Run Channel Realignment Project. Brooks Run and George B. Stevenson Reservoir, Grove Township, **Cameron County**. USACOE Baltimore District (First Fork, PA Quadrangle Latitude: 41° 25' 17.9"; Longitude: 78° 01' 47.6").

The applicant is seeking authorization to (1) change the Brooks Run channel, (2) install, operate and maintain in-stream structures for habitat and grade control and (3) place and maintain fill in the existing stream channel. The channel change of Brooks Run shall be limited to a maximum of 350-linear feet with the successful creation of functional wetlands on both realigned channel overbank areas. Installation of in-stream habitat and grade control structures shall be limited to the realigned channel and 250-linear feet upstream. The project is located along the western right-of-way of SR 0872 adjacent to the Sinnemahoning State Park boat launch at George B. Stevenson Reservoir. Since Brooks Run is a wild trout fishery, no in-stream or riparian wetland construction or future repair work shall be performed between October 1 and December 31 without prior written permission from the Pennsylvania Fish and Boat Commission. All in-stream activities authorized by this permit shall be completed in dry work conditions by dam and pumping, fluming or diverting stream flow around the work area. The applicant has agreed to mitigate the 325-feet of permanent stream impact by constructing riparian wetlands on either realigned channel overbank.

**E59-526. Tennessee Gas Pipeline Company,** 1001 Louisiana Street, Suite 1460A, Houston, Texas 77002-5089. Susquehanna West Project in Shippen, Chatham, Delmar, Middlebury and Charleston Townships, **Tioga County**, ACOE Baltimore District (Keeneyville, PA Quadrangle Lat: 41° 49' 32"; Long: -77° 27' 46").

Tennessee Gas Pipeline Company (TCP) has applied for a Standard—Joint Permit Application to construct, operate and maintain 8.1-miles of 36-inch diameter natural gas pipeline for their 300-line loop along Bear Wallow Branch, Left Straight Run, Wildcat Hollow, Right Straight Run and Spoor Hollow Brook in Tioga County. The project will also be modifying one existing compressor station CS 315—Charleston Township.

The total estimated stream impacts for the project are approximately 3,524 ft<sup>2</sup> of permanent impacts. The total estimated wetland impacts for the project are approximately 75,800 ft<sup>2</sup> (1.74 acre) of permanent impacts and 24,400 ft<sup>2</sup> (0.56 acre) of temporary impacts.

Bear Wallow Branch, Left Straight Run, Wildcat Hollow and Right Straight Run are classified with a designated use of High Quality—Cold Water Fishery (HQ-CWF) and with an existing use of Exceptional Value (EV).

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**E65-968. Mon Valley Sewage Authority,** 20 South Washington Street, Donora, PA 15033; City of Monessen, **Westmoreland County**; ACOE Pittsburgh District

The applicant is proposing to construct and maintain a combined sewer treatment facility and fill within the floodplain for the purpose of treating combined sewage. The project is located north of the intersection of East Donner Avenue and Parente Boulevard (Monongahela, PA U.S.G.S. Topographic Quadrangle; N:6.5 inches; W:0.0 inches; Latitude: 40° 9' 38"; Longitude: -79° 52' 30"; Sub-basin 19C), in the City of Monessen, Westmoreland County.

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E25-772. Annesley Association of Senior Health,** 31 North Park Avenue, Meadville, PA 16335. Wesbury Retirement Community—Edinboro, in Edinboro and Washington Township, **Erie County**, ACOE Pittsburgh District (Edinboro North and South, PA Quadrangles N: 41° 52', 39"; W: 80° 08', 21").

To construct a retirement community consisting of 50 single family residences and a 10 unit apartment building along with all supporting infrastructure: utilities, roadways, stormwater management facilities. The applicant also proposes multiple small commercial developments along Route 6 to provide services needed by residents. Project will impact 5.21 acres of wetland that was formerly part of a golf course and is currently maintained as a mowed area. Creation of 6.23 acres of wetland at a nearby site is proposed as mitigation for the impacts.

## APPLICATIONS RECEIVED UNDER THE LIMITED POWER ACT

The following permit applications have been received by the Department under the act of June 14, 1923 (P. L. 704, No. 294), known as the Limited Power Act. A person objecting to the issuance of a Limited Power Permit shall submit comments, suggestions or objections within 30 days of the date of this notice as well as questions to the office noted before the application. Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

*Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460*

**LP03.028 GenOn Northeast Management Company** (NRG Energy, Inc., Southpointe Operations Center, 121 Champion Way, Suite 300, Canonsburg, PA 15317).

Project proposes to amend the existing Limited Power Permit for the Keystone Generating Station Dams. It is proposed to change the existing permit condition which reads, "A continuous flow of 0.15 cubic feet per second per square mile of drainage area equivalent to 3.09 cubic feet per second (1,996,140 gallons per day) shall be maintained in the North Branch of Plum Creek immediately below the storage dam. Also, a continuous flow of 0.15 cubic feet per second per square mile of drainage area equivalent to 30 cubic feet per second (19,380,000 gallons

per day) shall be maintained below the intake dam across Crooked Creek at the site of the Keystone Generating Station." The proposed condition will read, "A continuous flow of 3.09 cubic feet per second (1,996,140 gallons per day) shall be maintained in the North Branch Plum Creek immediately below the storage dam unless otherwise approved in writing by the Department. Also, an average daily flow of 30 cubic feet per second (19,380,000 gallons per day), with a minimum hourly flow rate of 20 cubic feet per second (12,920,000 gallons per day), shall be maintained below the intake dam across Crooked Creek at the site of the Keystone Generating Station unless otherwise approved in writing by the Department." Both dams are located in Plumcreek Township, **Armstrong County**, USACOE Pittsburgh District. (Elderton, PA Quadrangle, Latitude: 40.7272; Longitude: -79.3070).

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## ACTIONS

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### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**I. NPDES Renewal Permit Actions**

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0260771 CAFO	Stanley Brymesser Brymesser Farm 1540 Leidigh Drive Boiling Springs, PA 17007	Cumberland County Monroe Township	Yellow Breeches Creek/7-E	Y
PA0087904 IW	Roaring Spring Blank Book Co., Inc. 740 Spang Street Roaring Spring, PA 16673	Blair County Roaring Spring Borough	Halter Creek/11-A	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209651 (Sewage)	Country Terrace MHP Country Terrace Lane Bloomsburg, PA 17815	Columbia County Main Township	Unnamed Tributary of Catawissa Creek (5-E)	Y
PA0014575 (IW)	Jersey Shore Area Joint Water Authority Water Company Road off Rte 973E Jersey Shore, PA 17740-5046	Lycoming County Anthony Township	Larrys Creek (10-A)	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0024511 (Sewage)	Redbank Valley STP 741 Kohlersburg Road New Bethlehem, PA 16242	Armstrong County Mahoning Township	Redbank Creek (17-C)	Y

**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0026450**, Sewage, **Bristol Township**, 2501 Bath Road, Bristol, PA 19007.

This proposed facility is located in Bristol Township, **Bucks County**.

Description of Action/Activity: To discharge from a facility known as Bristol Township STP to Delaware River in Watershed(s) 2-E.

**NPDES Permit No. PA0058963**, Industrial, **Eureka Stone Quarry Inc., d/b/a JDM Materials Company**, 851 County Line Road, Huntingdon Valley, PA 19006.

This proposed facility is located in Telford Borough, **Bucks County**.

Description of Action/Activity: To discharge from a facility known as JDM Materials Telford Batch Plant, to unnamed Tributary to Mill Creek in Watershed(s) 3-E.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NPDES Permit No. PA0272965**, , SIC Code 4952, 8800, **Reiff Anne**, 301 Earth & Sea Lane, Dubois, PA 15801.

This proposed facility is located in Washington Township, **Jefferson County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900*

**WQM Permit No. 1505419**, Sewage, Renewal, **DELCORA**, P. O. Box 999, Chester, PA 19016.

This proposed facility is located in Pocopson Township, **Chester County**.

Description of Action/Activity: Permit renewal for continued operation of Sheeder Tract Wastewater Treatment Plant.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0501408, Amendment #2**, Sewerage, **Broad Top Township**, PO Box 57, 187 Defiance Road, Defiance, PA 16633-0057.

This proposed facility is located in Broad Top Township, **Bedford County**.

Description of Proposed Action/Activity: Permit approval for the upgrade of existing treatment plant to include installation of two new 2,000 gallons capacity Equalization tanks, new dosing tank, and two new sand filter beds and new Salcor UV unit at Hess Mobile Home Park.

**WQM Permit No. WQG02671501**, Sewerage, **York Water Company**, 130 East Market Street, York, PA 17401.

This proposed facility is located in Lower Windsor Township, **York County**.

Description of Proposed Action/Activity: Permit approval for construction/operation of South Main Street Pump Station 80 GPM at 103 TDH at the East Prospect STP.

**WQM Permit No. 2209401 Amendment #3**, Sewerage, **Gratz Borough Municipal Authority**, 125 North Center Street, Gratz, PA 17030.

This proposed facility is located in Gratz Borough, **Dauphin County**.

Description of Proposed Action/Activity: Amendment approval for the construction of sewage facilities consisting of the installation of 25 yd<sup>3</sup> phase separator dewatering container, polymer feed system and 50 gpm progressive cavity sludge feed pump.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.*

**WQM Permit No. 0802403**, Sewage, SIC Code 4952, **Smithfield Township**, P. O. Box 102, East Smithfield, PA 18817-0102.

This existing facility is located in Smithfield Township, **Bradford County**.

Description of Proposed Action/Activity: Permit amendment issued authorizing conversion of disinfection from chlorine to ultraviolet.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 3014200**, Industrial Waste, SIC Code 4922, **Texas Eastern Transmission LP—Holbrook Compressor Station**, 5400 Westheimer Court, Houston, TX 77056-5310.

This proposed facility is located in Richhill Township, **Greene County**.

Description of Proposed Action/Activity: Construction/modification of a groundwater treatment system.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 3314401**, Sewage, SIC Code 4952, 8800, **Reiff Anne**, 301 Earth & Sea Lane, Dubois, PA 15801.

This proposed facility is located in Washington Township, **Jefferson County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

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#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI132240	Forest City Borough Susquehanna County, 535 Main Street, Forest City, PA 18421	Susquehanna	Forest City Borough	Lackawanna River/ HQ-CWF and MF

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#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAG133551	East Hanover Township 8848 Jonestown Road Grantville, PA 17028-8650	Dauphin County	East Hanover Township	UNT of Manada Creek/WWF and MF

**VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030614007	Pennsylvania Department of Transportation Engineering District 5-0 1002 Hamilton Boulevard Allentown, PA 19101	Berks	Upper Bern and Upper Tulpehocken Townships	Wolf Creek (CWF, MF) Mollhead Creek (CWF, MF) Northkill Creek (EV Wetlands, CWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574*

*Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041409014R	ADG—Hospital Drive Assoc PO Box 622 Lemoyne, PA 17043	Centre	College Township	Spring Creek HQ-CWF

*Lycoming County Conservation District: 542 County Farm Road, Suite 202, Montoursville, PA 17754, (570) 433-3003*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI040014001	PPL Electric Utilities 2 N 9th St Mail GENN3 Allentown, PA 18101	Clinton & Lycoming	Clinton Castanea, Pine Creek & Wayne Townships Lycoming Jersey Shore Borough & Porter Township	W B Susquehanna River (Lycoming) WWF W B Susquehanna River (Clinton) CWF & WWF Nichols Run HQ-CWF Pine Creek (Lycoming) HQ, TSF Pine Creek (Clinton) HQ-TSF McElhattan Creek CWF Bald Eagle Creek WWF Harveys Run CWF

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

*Butler County Conservation District, 122 McCune Drive, Butler, PA 16001-6501*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061010004	F and H Development LLC 4369 Gibsonia Road Gibsonia, PA 15004	Butler	Buffalo Township	Sarver Run HQ-TSF

*Cambria District: Environmental Program Manager, 286 Industrial Park Road, Ebensburg, PA 15931-4119.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI091815001	Attention: Patrick M. Webb Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800	Clinton County	Leidy Township	Sandy Run, HQ-CWF, Unnamed Tributary to Drury Run, CWF, Stony Run, CWF, Unnamed Tributary to Stony Run, CWF

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**VII. Approvals to Use NPDES and/or Other General Permits**


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The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

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**List of NPDES and/or Other General Permit Types**


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PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

*Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
New Britain Township Bucks County	PAG02000914064	Benjamin Goldthorp 333 Pennington Way Perkasie, PA 18944	Unnamed Tributary Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Rockhill Township Bucks County	PAG02000915027	West Rockhill Township 1028 Ridge Road Sellersville, PA 18960	East Branch Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Doylestown Borough Bucks County	PAG02000915009	Chapman Lane Investors, L.P. 6263 Kellers Church Road Pipersville, PA 18947	Cooks Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAG02004615018	Colonial School District 230 Flourtown Road Plymouth Meeting, PA 19462	Unnamed Tributary to Schuylkill River CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Gwynedd Township Montgomery County	PAG02004615026	North Wales Water Authority 200 West Walnut Street North Wales, PA 19454	Wissahickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915**Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Dallas Township Luzerne County	PAG02004014041	Pulverman Randy Mark 1170 Lower Demunds Road Dallas, PA 18612	Trout Brook (CWF, MF)	Luzerne Conservation District 570-674-7991
Lehman Township Luzerne County	PAG02004014033	Paul Siegel 650 Lantern Hill Road Shavertown, PA 18708	Huntsville Creek (CWF, MF)	Luzerne Conservation District 570-674-7991

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3636**Facility Location &  
Municipality*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Clearfield County Chesterhill Borough	PAG02001715001	Lee Industries Inc 50 W Pine St Philipsburg, PA 16866	Moshannon Creek WWF	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
Northumberland County Northumberland Boro, Point Twp & Lower Augusta Twp	PAG02004915003	PPL Electric Utilities Corp 1639 Church St Allentown, PA 18104	NB Susquehanna River CWF, MF UNT to NB Susquehanna River	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

*General Permit Type—PAG-3**Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Perry Township Jefferson County	PAR118341	Stockdale Mine Supply LLC 12655 Route 536 Punxsutawney, PA 15767	Unnamed Tributary to Rose Run—17-D	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

*General Permit Type—PAG-7 NOI**Facility Location  
Municipality &  
County*

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Frailey Township Schuylkill County	PAG072202	Natural Soil Products 2286 East Center St. Tremont, PA 17981	Natural Soil Products 2286 East Center St. Tremont, PA 17981	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*General Permit Type—PAG-8 NOI**Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Frailey Township Schuylkill County	PAG08-2210	Natural Soil Products 2286 East Center St. Tremont, PA 17981	Natural Soil Products 2286 East Center St. Tremont, PA 17981	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 (570) 826-2511



*General Permit Type—PAG-8 (SSN)**Facility Location:  
Municipality &  
County*Adams County/  
Straban Township*Permit No.*  
PAG083612*Applicant Name &  
Address*  
Jackson Township Sewer  
Authority  
439 Roth's Church Road  
Spring Grove, PA 17326*Site Name &  
Location*  
Smith's Disposal  
Facility, LLC—  
Berstine Farm*Contact Office &  
Phone No.*  
DEP—SCRO—  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA  
17110-8200  
717-705-4707*General Permit Type—PAG-12**Facility Location &  
Municipality*Lebanon County  
South Londonderry  
Township*Permit No.*  
PAG123551*Applicant Name &  
Address*  
Weiler Farm Partnership  
Weiler Farm #2  
420 Lawn Road  
Palmyra, PA 17078*Receiving  
Water/Use*  
UNT to Little  
Conewago Creek and  
Little Conewago  
Creek/TSF*Contact Office &  
Phone No.*  
DEP—SCRO—  
Clean Water Program  
909 Elmerton Avenue  
Harrisburg, PA 17110  
717-705-4707East Fallowfield  
Township  
Crawford County*Permit No.*  
PAG128301*Applicant Name &  
Address*  
Sperry Farms Inc.  
11420 Sperry Road  
Atlantic, PA 16111*Receiving  
Water/Use*  
Inlet Run and  
Unnamed  
Stream—16-D*Contact Office &  
Phone No.*  
DEP Northwest  
Regional Office  
Clean Water Program  
230 Chestnut Street,  
Meadville, PA  
16335-3481  
814.332.6942*General Permit Type—PAG-13**Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.**NPDES  
Permit No.*

PAG133698

*Applicant Name &  
Address*  
North Cornwall Township  
320 South 18th Street  
Lebanon, PA 17042*County*  
Lebanon County*Municipality*  
North Cornwall  
Township*Receiving  
Water/Use*  
Beck Creek,  
Quittapahilla  
Creek &  
Snitz Creek/  
TSF and MF*DEP Protocol  
(Y/N)*  
Y

PAG133716

*Applicant Name &  
Address*  
Elizabethtown Borough  
600 S Hanover Street  
Elizabethtown, PA 17022*County*  
Lancaster County*Municipality*  
Elizabethtown  
Borough*Receiving  
Water/Use*  
Conoy Creek  
& UNT to  
Conoy Creek/  
TSF and MF*DEP Protocol  
(Y/N)*  
Y*General Permit Type—PAG-15**Facility Location  
Municipality &  
County*Union Township  
Luzerne County*Permit No.*  
PAG152205*Applicant Name &  
Address*  
Shickshinny Lake Association  
375 Apache Drive  
Union Twp, PA 18655*Receiving  
Water/Use*  
Shickshinny  
Lake—05B*Contact Office &  
Phone No.*  
DEP Northeast  
Regional Office  
Clean Water Program  
2 Public Square,  
Wilkes-Barre, PA  
18701-1915  
570.826.2511**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street,

PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER**

**Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Comprehensive Operation Permit No. 7280070** issued to: **Sandy Hook Water Association (PWS ID No. 7280070)**, Hamilton Township, **Franklin County** on 4/7/2015 for the operation of facilities approved under Construction Permit No. 2809504.

**Comprehensive Operation Permit No. 7280070** issued to: **Sandy Hook Water Association (PWS ID No. 7280070)**, Hamilton Township, **Franklin County** on 4/7/2015 for the operation of facilities approved under Construction Permit No. 2814503 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 4115052MA—Construction—Public Water Supply.**

Applicant	<b>Muncy Borough Municipal Authority</b>
Township/Borough	Muncy Creek Township
County	<b>Lycoming</b>
Responsible Official	Edward E. Breon, Chairman Muncy Borough Municipal Authority 14 N. Washington Street Muncy, PA 17756
Type of Facility	Public Water Supply
Consulting Engineer	Eric J. Moore Executive Director West Branch Regional Authority P. O. Box 428 Muncy, PA 17756
Permit Issued	April 17, 2015
Description of Action	Modifications to the sodium hypochlorite feed systems at Well Nos. 5, 6, 7 and 8 that include replacing the diaphragm feed pumps with peristaltic feed pumps

**Permit No. 1414505—Construction—Public Water Supply.**

Applicant	<b>Pennsylvania State University</b>
Township/Borough	College Township
County	<b>Centre</b>
Responsible Official	James Baird, P.E. The Pennsylvania State University 152N Physical Plant Building University Park, PA 16802-1118

Type of Facility	Public Water Supply
Consulting Engineer	Daniel Cargnel, P.E. Buchart Horn, Inc. 1975 Waddle Road State College, PA 16803
Permit Issued	April 20, 2015
Description of Action	Installation of microfiltration (MF) and granular activated carbon (GAC) systems for treatment of the Big Hollow Wells and construction of MF, GAC, and nanofiltration (NF) systems for treatment of the Houserville Wells.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Transfer of Operation Permit** issued to **Rodger Corporation**, PWSID No. 6200020 and 6200052, Hydetown Borough, **Crawford County** on April 17, 2015. Action is for change in ownership; the potable water supplier will do business as Hydetown Court Mobile Home Park East and West. The new permit number is 2006501-T1.

<b>Permit No. 2514505</b> , Public Water Supply	
Applicant	<b>Summit Township Water Authority</b>
Township or Borough	Waterford Township
County	<b>Erie</b>
Type of Facility	Public Water Supply
Consulting Engineer	August E. Maas, P.E. Hill Engineering, Inc. 8 Gibson Street North East, PA 16428
Permit to Construct Issued	April 17, 2015

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

*Plan Location:* 6936 Mountain Road, Eckhart

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Macungie Township	3400 Brookside Road Macungie, PA 18062	Lehigh County

*Plan Description:* The approved plan provides for a small flow treatment facility to repair a malfunctioning on-lot sewage disposal system which currently serves the existing residence on a 0.37 acre tract. The proposed small flow treatment facility will include a 1,000 gallon, dual compartment treatment tank, an Orenco AdvanTex AX20N Combo Mode treatment unit, an ultraviolet disinfection chamber, a 350 gallon dosing tank, a 4" schedule 40 delivery line, and a perforated outfall sewer encased in geotextile fabric and surrounded with crushed stone to maximize exfiltration, followed by a concrete discharge headwall. The discharge will be to an unnamed tributary of the Swabia Creek, which is designated as High Quality—Cold Water Fishes (HQ-CWF) in 25 Pa. Code 93.9d.

Total sewage flow will be 400 gallons per day. Water will be supplied by an existing well. Any required NPDES Permits or WQM Permits must be obtained in the name of the property owner, Emily Eckhart.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Frankford Township	105 Easy Rd, Carlisle, PA 17015	Cumberland

*Plan Description:* Approval of a revision to the official plan of Lower Frankford Township, Cumberland County. The project is known as Arlington Miller. The plan provides for one residual lot (Lot 1) using a Small Flow Treatment Facility and a new residential lot (Lot 5) using an existing elevated sand mound bed. The proposed development is located at 440 Wildwood Drive, Lower Frankford Township, Cumberland County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-21913-128-3s and the APS Id is 863763. Any permits must be obtained in the name of Arlington Miller.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Conewago Township	490 Copenhaffer Road, York, PA 17404	York

*Plan Description:* The approved plan (C1-67910-ACT) provides for modifications to the Township's Wastewater Treatment Plant to increase the design flow to 0.84 MGD annual average flow to address identified needs and to meet NPDES permit limits. The plan also provides for increasing the Locust Point Road Pump Station capacity, and the construction of an administration building. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Marion Township	420 Water Street, Stouchsburg, PA 19567	Berks

*Plan Description:* The approved plan (A1-06943-ACT) provides for installation of public sewer services to serve the areas of Stouchsburg Village, US 422 area with Edris Road, Upper Canal Road, Lower Canal Road, and Shady Cabins through a collection and conveyance system of gravity sewers with connection to the Womelsdorf Wastewater Treatment Plant. The remainder of the township will continue to use on-lot sewage facilities. The plan also provides for the development of a well ordinance and implementation of a sewage management ordinance requiring regular pumping of the on-lot septic tanks and periodic inspection of the systems. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting

from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

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**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

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Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Sullivan Trail Park—20 Moyer**, 203 Moyer Court, Scotrun, PA 18355, Pocono Township, **Monroe County**. Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Sullivan Trail Park of Pocono Township LLC, 400 Frost Hollow Road, Easton, PA 18040, submitted a Final Report concerning remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, MTBE, 1,2,4 TMB, and 1,3,4 TMB. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**YOU Trucking**, 527-529 South Church Street, Hazleton City, **Luzerne County**. Barry Isett & Associates, 100 West Broad Street, Hazleton, PA 18201, on behalf of YOU Trucking, 527-529 South Church Street, Hazleton, PA 18201, submitted a Final Report concerning remediation of site soil and groundwater contaminated with Benzene, MTBE, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Naphthalene, Lead. The report is intended to document remediation of the site to meet the Statewide Health and Site-Specific Standard.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**750L Release Site/416 Weaver Road/Buckeye Pipeline**, 416 Weaver Road, Manheim, PA, Rapho Township, **Lancaster County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Buckeye Partners, LP, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031, and RJR Leasing, LLC, 416 Weaver Road, Manheim, PA 17545, submitted a Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soils and groundwater contaminated with unleaded gasoline from a ruptured pipeline. The combined reports are intended to document remediation of the site to meet a combination of Residential Statewide Health and Site Specific Standards.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Patton B Unit No. 7H**, 1313 Whitestown Road, Connoquenessing Township, **Butler County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of XTO Energy—Appalachia Division, 395 Airport Road, Indiana, PA 15701, submitted a Final Report concerning the remediation of site soils contaminated with Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Nickel, Selenium, Silver, Thallium, Vanadium, Zinc, Chloride, Benzene, Naphthalene, Toluene, Acenaphthene, Acenaphthylene, Anthracene, Benzo[a]anthracene, Bezo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Chrysene, Dibenz[a,h]anthracene, Ethylene Glycol, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Phenol, and Pyrene. The report is intended to document remediation of the site to meet a combination of the Site-Specific and Statewide Health Standards.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Dryer Compressor Station**, 819 Scenic Drive, Independence Township, **Washington County**. Tetra Tech, Inc., 6715 Tippecanoe Road, Canfield, OH 44408 on behalf of MarkWest Liberty Midstream & Resources, LLC., 4600 J. Barry Court, Suite 500, Canonsburg, PA 15317 has submitted a Final Report concerning the remediation of site soils and groundwater contaminated with benzene, toluene, ethylbenzene, xylene (BTEX) from a release of condensate from compressor skid dump tank. The Final Report is intended to document remediation of the site to meet the residential Statewide Health standard. Notice of the final report was published in the *Observer-Reporter* on March 23, 2015.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Siverly Residence**, 1268 Seidersville Road, Lower Saucon Township, **Northampton County**. American Analytical & Environmental Inc., 738 Front Street, Catasauqua, PA 18032, on behalf of Mr. James R. Siverly,

1268 Seidersville Road, Bethlehem, PA 18015, submitted a Final Report. Heating oil was released from an aboveground storage tank. The proposed future use of the property will be residential, and the proposed cleanup standard for the site is the Statewide Health Standard for soil. The report was approved by the Department on April 10, 2015.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmer-ton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Shirley Altland Residence**, 467 Capitol Hill Road, Dillsburg, PA 17019, Franklin Township, **York County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Shirley Altland, 467 Capitol Hill Road, Dillsburg, PA 17019, submitted a Final Report concerning remediation of site soils contaminated with #2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on April 20, 2015.

**Pennsylvania Department of Transportation York County Maintenance Facility**, 1920 Susquehanna Trail North, York, PA 17404, Manchester Township, **York County**. Leidos Engineering, LLC, 180 Gordon Drive, Suite 109, Exton, PA 19341 on behalf of Pennsylvania Department of Transportation, P. O. Box 2957, Harrisburg, PA 17105, submitted a Remedial Investigation/Final Report concerning remediation of site soils and groundwater contaminated with petroleum hydrocarbons. The combined Report demonstrated attainment of a combination of Residential Statewide Health and Site Specific Standards, and was approved by the Department on April 20, 2015.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Mallet and Company, Inc.**, 51 Arch Street Extension, Rosslyn Farms Borough, **Allegheny County**. RPS Gaia Tech, Inc., 135 S. LaSalle Street, Suite 3500, Chicago, Illinois, 60603 on behalf of Mallet and Company, Inc., 51 Arch Street Extension, Carnegie, PA 15106 has submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site soils contaminated with 1,2,4-trimethylbenzene, antimony, arsenic, lead, manganese, and mercury and tetrachloroethylene (PCE), dibenzo(a,h)anthracene, indeno(1,2,3-cd)pyrene, aluminum, antimony, arsenic, iron, lead, and manganese in groundwater. The RIR/CP/Final Report demonstrated attainment for both non-residential Statewide Health/Site Specific standards for the identified COC's in soils and groundwater and was approved by the Department on April 14, 2015.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**GP3-46-0121: Highway Materials, Inc** (1750 Walton Road, Blue Bell, PA 19422) On April 14, 2015 for

relocation of a portable nonmetallic mineral processing plant in Marlborough Township, **Montgomery County**.

**GP9-46-0078: Highway Materials, Inc** (1750 Walton Road, Blue Bell, PA 19422) On April 14, 2015 for relocation of two diesel engines that power a portable nonmetallic mineral processing plant in Marlborough Township, **Montgomery County**.

*Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702*

**GP7-67-03082C: The YGS Group** (3650 West Market Street, York, PA 17404) on April 17, 2015, for two (2) existing sheetfed offset lithographic printing presses, under GP7, at the printing facility located in West Manchester Township, **York County**. The general permit authorization was renewed.

**GP15-28-03025A: Wenger's Feed Mill, Inc.** (101 West Harrisburg Ave., Rheems, PA 17570) on April 17, 2015, for the following equipment under GP15; eight (8) 100-ton bins, a silo, a bucket elevator, a hammer-mill, 2 pelletizers and five drag conveyors. The equipment is to be installed at the feed mill located in Southampton Township, **Franklin County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: William Charlton, New Source Review Chief—Telephone: 412-442-4174*

**GP9-63-00995: W.G. Tomko, Inc.** (2559 State Route 88, Finleyville, PA 15332) on April 17, 2015, to authorize the construction and operation of new sources that include one (1) CAT C9 diesel engine rated at 350 bhps, one (1) CAT C4.4 diesel engine rated at 129 bhps, one (1) CAT C4.4 diesel engine rated at 96.5 bhps, one (1) 2011 Kubota diesel engine rated at 85.2 bhps, two (2) 2014 Kubota diesel engines each rated at 85.2 bhps at their Non-Metallic Mineral Crushing Plant located at W.G. Tomko Headquarters facility located in Union Township, **Washington County**.

**GP3-63-00995, W.G. Tomko, Inc.** (2559 State Route 88, Finleyville, PA 15332) on April 17, 2015, to authorize the construction and operation of new sources that include one (1) McCloskey Jaw Crusher rated at 250 tphs; two (2) McCloskey Vibratory Screens each rated at 200 tphs; and three (3) McCloskey Stackers at their Non-Metallic Mineral Crushing Plant located at W.G. Tomko Headquarters facility located in Union Township, **Washington County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-0210A: Waste Management of Fairless, LLC** (1000 New Ford Mill Rd, Morrisville, PA 19067) On April 14, 2015 for a new municipal landfill and landfill gas collection system in Falls Township, **Bucks County**. The proposed Fairless Landfill would occupy approximately

200 acres on the USX property complex, adjacent to Waste Management Disposal Services of Pennsylvania's existing GROWS Landfill. The GROWS and Fairless Landfills are considered a single facility for air quality permitting purposes. The aggregated facility is a Title V facility. GROWS operates under TVOP 09-00007. Emissions of volatile organic compounds (VOC) and hazardous air pollutants (HAPs) shall be controlled by both an interim and final landfill gas collection and control system (GCCS). Landfill gas collected by the GCCS will be routed to an off-site user. Use of a total of five flares, including three previously approved for the GROWS Landfill, are proposed to serve as back-up control devices in the event the landfill gas cannot be transmitted to the end users. The final GCCS shall be designed and operated according to the specifications and operational standards of the New Source Standards of Performance (NSPS) for Municipal Solid Waste Landfills 40 CFR Part 60, Subpart WWW. The interim and final GCCS comprise Best Available Technology (BAT) for the source. The facility is also subject to the requirements of National Emissions Standard for Hazardous Air Pollutants for Source Categories (Maximum Achievable Control Technology), Subpart AAAA: Municipal Solid Waste Landfills and will comply with all applicable requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00109A: GRUMA Corp, dba Mission Foods** (15 Elmwood Avenue, Mountaintop, PA 18707) on April 20, 2015 for the installation of a press line at the site located in Wright Twp., **Luzerne County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00079B: Eureka Resources, LLC** (454 Pine Street, Williamsport, PA 17701-6200) on April 14, 2015 for the modification of a gas well wastewater treatment operation at their facility located in Williamsport, **Lycoming County**.

**55-00002D: The Selinsgrove Center owned and operated by PA Department of Public Welfare** (1000 Route 522, Selinsgrove, PA 17870) on April 9, 2015, PA Department of Environmental Protection issued plan approval for their proposal to comply with the National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources as codified in 40 CFR Part 63 Subpart JJJJJJ. Their proposal included limiting the heat input of coal combustion at the facility located in Penn Township, **Snyder County** such that, the coal boilers meet the limited use provisions of Subpart JJJJJJ.

**08-00052A: REV LNG, LLC** (1002 Empson Road, Ulysses, PA 16948) on April 16, 2015, to construct two (2) 1,380 bhps Caterpillar G3516B LE 4-stroke, ultra-lean burn, natural gas-fired compressor engines, each equipped with 2-way oxidation catalysts for the production of liquefied natural gas, at the proposed Clark Facility located in Herrick Township, **Bradford County**. The facility will also include one (1) 402 bhp Cummins QSK19G lean burn, natural gas-fired generator engine equipped with a 2-way oxidation catalyst; one (1) 335 bhp

Aggreko D146TIC rich burn generator engine equipped with a 3-way catalyst; liquid natural gas storage tanks; truck loading equipment; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00052A, the applicant will subsequently apply for a State Only (Natural Minor) Operating Permit in accordance with 25 Pa. Code Subchapter F.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**25-995B: Essentra Components** (2614 McClelland Ave., Erie, PA) on April 16, 2015, issued a plan approval for the construction of a new surface coating dip line in the City of Erie, **Erie County**. This is a State Only facility.

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**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920*

**15-0142: Mars Drinks North American LLC**, (1301 Wilson Drive, West Chester, PA 19380) On April 6, 2015 for manufacturing roasted coffee in East Goshen Township, **Chester County**.

**09-0007C: Waste Management Disposal Services of PA, Inc.** (1000 New Ford Mill Road, Morrisville, PA 19067) On April 6, 2015 for trans & utilities of refuse systems in Falls Township, **Bucks County**.

**15-0009C: AGC Chemicals America, Inc.** (255 S. Bailey Road, Downingtown, PA 19335) On April 17, 2015 for manufacturing custom compound purchased resins, in Caln Township, **Chester County**.

**09-0217: Particle Size Technology, Inc.** (1930 Kumry Road, Quakertown, PA 18951) On April 17, 2015 to manufacturing pharmaceutical preparations in Milford Township, **Bucks County**.

**09-0221A: Bucks County Courier Times:** (2 Geoffrey Drive, Fairless Hill, PA 19030-4310) On April 17, 2015 to manufacturing commercial printing, lithographic in Falls Township, **Bucks County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00079B: Eureka Resources, LLC** (454 Pine Street, Williamsport, PA 17701-6200) on April 11, 2015 to extend the authorization to operate a gas well wastewater treatment operation at their facility located in Williamsport, **Lycoming County** on a temporary basis to October 8, 2015. The plan approval has been extended.

**17-00063C: Pennsylvania Grain Processing, LLC** (250 Technology Drive, Clearfield, PA 16830) on April 3, 2015, to extend the authorization an additional 180 days from April 6, 2015 to October 3, 2015, in order to continue

the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the ethanol production plant located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

**41-00079B: Eureka Resources, LLC** (454 Pine Street, Williamsport, PA 17701-6200) on April 14, 2015 to modify the monitoring requirements for the wastewater treatment operation at their facility located in Williamsport, **Lycoming County**. The plan approval has been modified.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150*

**PA-30-00116A: Columbia Gas Transmission Co.** (1700 MacCorkle Avenue, Charleston, WV 25314-1518) on April 16, 2015, Plan Approval extension issued to extend the period of temporary operation of the emergency generator and natural gas-fired turbine authorized under this plan approval at the Waynesburg Compressor Station located in Waynesburg Borough, **Greene County**. The new expiration date is October 20, 2015.

**PA-65-00661C: Derry Construction Co., Inc.** (527 Route 217, Latrobe, PA 15650) Issued on April 14, 2014, to modify the plan approval and extend the temporary operation period for the counter flow drum mix asphalt plant at the Delmont Asphalt Facility, located in Salem Township, **Westmoreland County**. The new expiration date is October 14, 2015.

**PA-63-00549B: Arden Landfill, Inc.** (200 Rangos Lane, Washington, PA 15301) on April 20, 2015, to extend the temporary operation period for the landfill expansion at Arden Landfill located in Chartiers Township, **Washington County**. The new expiration date is November 3, 2015.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**10-001N: AK Steel Butler Works** (P. O. Box 832, Butler, PA 16003) on April 20, 2015, effective May 30, 2015, will issue a plan approval extension for the modification of the #26 Carlite Furnace which includes increasing the line speed of the unit from 440 fpm to 580 and installation of new low NO<sub>x</sub> burners (increasing the fire rate from 24.4 mmbtus/hr to 26.8 mmbtus/hr). This is a Title V facility.

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**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00213: Cremation Society of PA** (371 East Church Road, King of Prussia, PA 19406) On April 7, 2015 for renewal of a State Only, Natural Minor Operating Permit in Upper Merion Township, **Montgomery County**. The facility operates a human crematorium. There have been no changes made to the source since the permit was last

issued (renewed) in January 2010. The permittee shall continue to comply with all applicable requirements included in the operating permit for renewal. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

**46-00279: West Laurel Hill Cemetery** (215 Belmont Avenue, Bala Cynwyd, PA 19004) On April 14, 2015 for the initial issuance of a state only operating permit. The facility owns and operates a crematory unit, designated as Source ID 501. Facility-wide emissions for all criteria pollutants are below the threshold for major sources operating in the **Philadelphia Metropolitan Area**; therefore, the facility is classified as a Natural Minor. The renewal permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-00090: Inhance Technologies, LLC** (16223 Park 10 Pl, Suite 325, Houston, TX 77084) issued on 04/15/2015 for the operation of a plastic material and resin manufacturing facility in Hanover Township, **Lehigh County**. The sources consist of three (3) reaction chambers and a fluorine cell area. The sources are controlled by activated alumina scrubbing towers. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**54-00060: Louis D. Truskowsky Funeral Home and Crematory, Inc.** (300 West Center Street, Mahanoy City, PA 17948) issued on February 18, 2015, for the operation of a crematory in South Manheim Township, **Schuylkill County**. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**54-00061: Kaytee Products, Inc.** (55 N. Sillyman Street, Cressona, PA 17929-1196) issued on 04/15/2015 for the operation of an animal food manufacturing facility in Cressona Borough, **Schuylkill County**. The sources consist of two (2) grain cleaners and a storage bin. The sources are controlled by a cyclone and bag filters. This is a renewal of a State-Only operating permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

*Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702*

**36-03137: New Enterprise Stone & Lime Co., Inc.** (PO Box 550, Blue Ball, PA 17506-0550) on April 15, 2015, for the stone crushing operations at the Burkholder Quarry located in Earl Township, **Lancaster County**. The State-only permit was renewed.

**67-03170: Countryside Cremation Services, LLC** (205 N. Main Street, Spring Grove, PA 17362) on April 16, 2015, for the human crematory at the facility located in Spring Grove Borough, **York County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174*

**03-00145 Praxair, Inc.** (175 East Park Drive, PO Box 44, Tonawanda, NY 14151) On April 17, 2015, an Air Quality State Only Operating Permit (SOOP) Renewal was issued to Praxair, Inc., to authorize the continued operation of an existing industrial gas manufacturing facility known as the Bagdad Plant, located in Leechburg, Gilpin Township, **Armstrong County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636*

**24-00146: National Fuel Gas Supply Corporation** (6363 Main St., Williamsville, NY 14221) on April 7, 2015, renewed a State Only Operating Permit for the Boone Mountain Compressor Station located in Horton Township, **Elk County**. The facility is a Natural Minor. The primary sources at the facility include and two pipeline heaters with a combined rating of 1 million Btus/hr, two 150 hps compressor engines, a 280 hps compressor engine, and a 35 hps emergency generator, a dehydrator, and a 500,000 Btus/hr dehydrator reboiler. Potential Emissions are as follows: 71.60 tpy NO<sub>x</sub>, 10.35 tpy CO, 65.51 tpy PM, 1.59 tpy SO<sub>x</sub>, and 8.74 tpy VOC. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

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**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00064: CRC Industries, Inc.** (885 Louis Drive, Warminster Township, **Bucks County**) On April 7, 2015 was amended to incorporate Plan Approval PA-09-0064A (to allow for an increase in volatile organic compounds (VOC) for the facility). The main emissions for this facility are VOC, of which the facility will be limited to less than 24.5 tons per year of emissions, and hazardous air pollutants, will remain at 10 tons per year for any single hazardous air pollutant and less than 25 tons per year for all of the hazardous air pollutants combined. The amended Operating Permit will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

**46-00001: JBS Souderton, Inc.** (741 Souder Road, Souderton, PA 18964) On April 7, 2014 located in Franconia Township, **Montgomery County**, PA. The Title V facility is a meat-packing and rendering plant, which emits major levels of Nitrogen Oxides (NO<sub>x</sub>). The Minor

Modification of Title V Operating Permit is issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.462. The modification addresses a change to the chemistry of the existing scrubbing system (Control Devices: C02—Batch Packed Tower 1, C03—Batch Packed Tower 2, C06—Continuous Packed Tower 1, C07—Continuous Packed Tower 2). The permit contains all applicable requirements including monitoring, recordkeeping and reporting. Sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 because the existing control devices are not used to reduce emissions for which the facility is major (NO<sub>x</sub>).

**Permit No. 46-00035: Glaxosmithkline** (709 Swedeland Road, Upper Merriion Township, **Montgomery County**) On February 2, 2015 submitted a Title V Operating Permit (TVOP) Minor Modification. The following changes were made to the permit:

GSK voluntarily took a facility wide hazardous air pollutant (HAP) emission limit of 10 tons/year of a single HAP and 25 tons/year of combined HAP's both calculated on a 12-month rolling sum, in order to become an Area (Minor) HAP source. Removal of all Major Source Boiler MACT requirements codified in 40 CFR Part 63, Subpart DDDDD and replacing them with the Area Source Boiler MACT requirements codified in 40 CFR Part 63, Subpart JJJJJJ.

The modified TVOP includes monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Minor modification of TVOP No. 46-00035 is issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.462.

**09-0007C: Waste Management Disposal Services of Pennsylvania, Inc.** (1000 New Ford Mill Road, Morrisville, PA 19067) On April 20, 2015 for a minor modification to plan approval 09-0007C for the Grows North Municipal Solid Waste Landfill located in Falls Township, **Bucks County**. The plan approval was modified in order to remove an operating hour restriction for two enclosed flares and to replace it with an equivalent heat input limitation. The plan approval was also modified to remove a requirement to conduct separate NO<sub>x</sub> testing at a maximum operating temperature of 1,800° F for these two flares since previous tests have already demonstrated compliance with NO<sub>x</sub> standards and that NO<sub>x</sub> emissions show no significant increases when operating at a maximum temperature. These modifications do not represent any physical change or change in method of operation for the flares, and will not result in any increase in flare emissions.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**13-00010: Ametek Corporation:** (42 Mountain Avenue, Nesquehoning, PA 18240) on April 14, 2014, in Nesquehoning Borough, **Carbon County** for an amendment to incorporate process modification. The conditions from Plan Approval 13-00010A were copied into the State Only Operating Permit. Administrative Amendment of State Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.



*Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702*

**31-05014: Huntingdon Holdings, LLC** (1200 Susquehanna Avenue, Huntingdon, PA 16652-1946) on April 16, 2015, for the fiberglass yarn and mat manufacturing facility located in Huntingdon Borough, **Huntingdon County**. The Title V permit was administratively amended in order to reflect a change of ownership, to update the permit contact, to reflect the removal of certain sources from the facility, to relocate certain conditions within the permit for clarity, and to update the Department's emergency hotline number.

**67-05016: R. H. Sheppard Co., Inc.** (101 Philadelphia Street, PO Box 877, Hanover, PA 17331-0877) on April 16, 2015, for the iron foundry in Hanover Borough, **York County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 67-05016G.

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**Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**GP9-39-006: St. Luke's University Health Network** (801 Ostrum Street, Bethlehem, PA 18015-1000) terminated on April 16, 2015 for the operation of an emergency generator unit at the facility located in Fountain Hill Borough, **Lehigh County**.

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**ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS**

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

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*Noncoal Permits Issued*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 32040301 and NPDES No. PA0249611. Penn Run Quarry**, 2 Spruce Mine, 456 Weston Road, Penn Run, PA 15765, renewal of an NPDES permit located in Cherryhill and Pine Townships, **Indiana County**. Receiving streams: unnamed tributaries to Yel-

low Creek to Two Lick Creek to Blacklick Creek, classified for the following uses: cold water fishery & trout stocked fishery. The first downstream potable water supply intake from the point of discharge is Central Indiana County Water Authority Intake on Yellow Creek. Application received: December 29, 2014. Permit issued: April 10, 2015.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 58140806. Randy K. Lewis**, (17016 SR 29, Montrose, PA 18801), Commencement, operation and restoration of a quarry operation in Franklin Township, **Susquehanna County** affecting 5.0 acres, receiving stream Snake Creek. Application received: September 16, 2014. Permit Issued: April 20, 2015.

**Permit No. 58140806GP104. Randy K. Lewis**, (17016 SR 29, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58140806 in Franklin Township, **Susquehanna County**, receiving stream: Snake Creek. Application September 16, 2014. Permit Issued: April 20, 2015.

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**ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

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**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

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*Blasting Permits Issued*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**14154001. Zion Associates** (P. O. Box 292, Camp Hill, PA 17001). Blasting for construction project located in Walker Township, **Centre County** with an expiration date of July 1, 2015. Permit issued April 16, 2015.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**63154001. Wampum Hardware Co.** (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the Washington 2 Landfill, located in Chartiers Township, **Washington County** with an exploration date of April 1, 2016. Blasting permit issued: April 8, 2015.

**65154001. Kesco, Inc.** (215 S. Main Street, Zelienople, PA 16063). Blasting activity permit for the construction of the Scottdale Waste Water Treatment Plant Expansion, located in Scottdale Borough, **Westmoreland County** with an exploration date of September 30, 2015. Blasting permit issued: April 15, 2015.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 09154109. Maine Drilling & Blasting, Inc.**, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Arbours at Morgan Creek in Richland Township, **Berks County** with an expiration date of April 3, 2016. Permit issued: April 13, 2015.

**Permit No. 36154112. Abel Construction Co, Inc.**, (PO Box 476, Mountville, PA 17554), construction blasting for Worthington Phase 1 in Manheim Township, **Lancaster County** with an expiration date of April 9, 2016. Permit issued: April 13, 2015.

**Permit No. 36154113. J Roy's, Inc.,** (P. O. Box 125, Bowmansville, PA 17507), construction blasting for 128 Roundtop Drive in East Hempfield Township, **Lancaster County** with an expiration date of April 6, 2016. Permit issued: April 13, 2015.

**Permit No. 39154103. American Rock Mechanics, Inc.,** (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Alburdis Crossings in Lower Macungie Township, **Lehigh County** with an expiration date of April 8, 2016. Permit issued: April 13, 2015.

**Permit No. 36154114. Keystone Blasting Service,** (15 Hopeland Road, Lititz, PA 17543), construction blasting for Stonehenge Reserve in Manheim Township, **Lancaster County** with an expiration date of April 30, 2016. Permit issued: April 15, 2015.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

## WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**E15-846. Columbia Gas Transmission, LLC,** 5151 San Felipe, Suite 2400, Houston, TX 77056, West Vincent Township, Upper Uwchlan Township, Uwchaln Township, East Brandywine Township, Caln Township West Bradford Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain 9.5 miles of 26-inch diameter pipeline as a part of Eastside Expansion Project "a.k.a. Line 1278 Loop."

The project will cross twenty-five (25) streams and nineteen (19) wetlands in the Pickering Creek and East Branch Brandywine Creek watersheds. This includes temporary crossings related to construction access. Affected streams include an unnamed tributary to Marsh Creek, an unnamed tributary to Pickering Creek, Shamona Creek, an unnamed tributary to East Branch of Brandywine Creek, East Branch of Brandywine Creek, and Beaver Creek. Temporary wetland impacts during construction total 1.76 acre. There are 3.40 acres of permanent wetland impacts that will remain after restoration due to periodic vegetation management and maintenance of the ROW. All wetland and stream crossings will be restored.

The construction will begin at Eagle Compressor Station and terminate at Downingtown Compressor Station (Downingtown and Unionville Quadrangle maps, Latitude 40.097; Longitude -75.6824).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

*Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335.*

**E25-771, Girard Township,** 10140 West Ridge Road, Girard, PA 16417 in Girard Township, **Erie County**, ACOE Pittsburgh District (Fairview, PA Quadrangle N: 42°, 01', 54.8"; W: -80°, 19', 57")

To remove the existing culvert and to construct and maintain a 96-foot long, 10-foot diameter corrugated metal pipe culvert and reconstruct the channel of a tributary to Lake Erie extending approximately 50 feet upstream and 90 feet downstream of the culvert on Culbertson Drive approximately 600 feet northwest of its intersection with State Route 5.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA*

**E4129-093: Anadarko Marcellus Midstream, LLC,** 33 West Third Street, Suite 200, Williamsport, PA 17701, McHenry Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 50-foot long, 5'-0" X 2'-7 1/2" bottomless arch culvert and associated fill, two 6-inch gas pipelines, one 12-inch water pipeline, two 6-inch water pipelines, and a fiber optic/electric line impacting 108 linear feet of an unnamed tributary to Second Big Fork (HQ-CWF) and

630 square feet of adjacent palustrine emergent (PEM) wetlands (Slate Run, PA Quadrangle 41°23'59"N 77°32'21"W);

2) a 50-foot long, 5'-0" X 2'-2 1/2" bottomless arch culvert and associated fill, two 6-inch gas pipelines, one 12-inch water pipeline, two 6-inch water pipelines, and a fiber optic/electric line impacting 83 linear feet of Second Big Fork (HQ-CWF) and 1,279 square feet of adjacent palustrine emergent (PEM) wetland (Slate Run, PA Quadrangle 41°23'42"N 77°32'24"W).

The project will result in a total of 0.04 acre of wetland impacts and 191 linear feet of stream impacts all for the purpose of installing water line, natural gas gathering line, and a permanent access roadway to natural gas well sites for Marcellus well development.

**E5829-098: Lathrop Township, Regency Marcellus Gas Gathering, LLC;** 101 West Third Street, Williamsport, PA 17701; Lathrop Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) an 8 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 2,666 square feet (0.06 acre) of a PEM wetland (Hop Bottom, PA Quadrangle; Latitude: 41° 40' 23", Longitude: -75° 48' 09"),

2) an 8 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 3,257 square feet (0.07 acre) of a PSS wetland (Hop Bottom, PA Quadrangle; Latitude: 41° 40' 23", Longitude: -75° 48' 08"),

3) a temporary timber mat crossing impacting 419 square feet of floodway impacts to unnamed tributary to Horton Creek (Hop Bottom, PA Quadrangle; Latitude: 41° 40' 22", Longitude: -75° 48' 09"),

4) an 8 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing impacting 78 lineal feet of an unnamed tributary to Horton Creek (Hop Bottom, PA Quadrangle; Latitude: 41° 40' 23", Longitude: -75° 48' 09").

The project consists of constructing approximately 0.31 mile of 8" steel natural gas gathering line located in Lathrop Township, Susquehanna County connecting the Phelps B. well pad to the Phelps to Polovitch pipeline. The project will result in 78 lineal feet of temporary stream impacts, 419 square feet of floodway only impacts, 2,666 square feet (0.06 acre) of temporary wetland impacts, and 3,257 square feet (0.08 acre) of permanent wetland conversion for the purpose of providing safe and reliable conveyance of Marcellus Shale natural gas to market.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed

with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-2 # ESX10-015-0037(01)  
Applicant Name Chesapeake Appalachia LLC  
Contact Person Eric Haskins  
Address 14 Chesapeake Lane  
City, State, Zip Sayre, PA 18840  
County Bradford  
Township(s) Leroy  
Receiving Stream(s) and Classification(s) Surface drainage to UNT to Towanda Creek (CWF, MF)  
Secondary—Towanda Creek (CWF, MF)

ESCGP-2 # 58-09-805(02)  
Applicant Name Chief Oil and Gas LLC  
Contact Person Mr. Jeffrey Deegan  
Address 6051 Wallace Road Ext, Suite 300  
City, State, Zip Wexford, PA 15090  
County Susquehanna  
Township(s) Lathrop  
Receiving Stream(s) and Classification(s) UNT to Horton Creek (CWF)  
Secondary—Horton Creek

ESCGP-2 # ESX10-117-0123(01)  
Applicant Name EQT Production Co  
Contact Person Todd Klaner  
Address 2400 Zenith Ridge Rd, Suite 200  
City, State, Zip Cannonsburg, PA 15317  
County Susquehanna  
Township(s) Duncan  
Receiving Stream(s) and Classification(s) Sand Run (CWF)  
Wild Trout Stream)  
Secondary—Wilson Run

ESCGP-2 # ESX29-115-15-0013  
Applicant Name Williams Field Services Co LLC  
Contact Person Lauren Miladinovich  
Address Park Place Corp Ctr 2, 2000 Commerce Dr  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna  
Township(s) Springville  
Receiving Stream(s) and Classification(s) Meshoppen Creek, UNTs to Meshoppen Creek (CWF, MF) Water sheds: Horton Ck, Meshoppen Creek, Monroe Creek (CWF, MF)  
Secondary—Susquehanna River, Tunkhannock Creek, Meshoppen Creek

ESCGP-2 # ESX29-015-15-0009  
 Applicant Name Appalachia Midstream Svcs LLC  
 Contact Person Randy DeLaune  
 Address 400 1st Center, Suite 404  
 City, State, Zip Horseheads, NY 14845  
 County Bradford  
 Township(s) Wyalusing  
 Receiving Stream(s) and Classification(s) Trib 29598 to  
 Brewer Creek (WWF) Brewer Creek (WWF)  
 Wyalusing Creek (WWF)  
 Watersheds: Brewer Ck & Wyalusing Ck (WWF)  
 Secondary—Wyalusing Ck & Susquehanna River

ESCGP-2 # ESG29-117-15-0003  
 Applicant Name Talisman Energy USA Inc  
 Contact Person Joseph Katruska  
 Address 50 Pennwood Place  
 City, State, Zip Warrendale, PA 15086  
 County Tioga  
 Township(s) Ward  
 Receiving Stream(s) and Classification(s) Fall Brook &  
 UNT to Fall Brook (CWF, MF)  
 Secondary—Tioga River (CWF, MF)

ESCGP-2 # ESG29-117-15-0004  
 Applicant Name Talisman Energy USA Inc  
 Contact Person Lance Ridall  
 Address 337 Daniel Zenker Dr  
 City, State, Zip Horseheads, NY 14845  
 County Tioga  
 Township(s) Ward  
 Receiving Stream(s) and Classification(s) Fall Brook &  
 UNT to Fall Brook (CWF, MF)  
 Secondary—Tioga River (CWF, MF)

ESCGP-2 # ESG29-113-15-0001  
 Applicant Name Appalachia Midstream Svcs LLC  
 Contact Person Randy DeLaune  
 Address 400 1st Center, Suite 404  
 City, State, Zip Horseheads, NY 14845  
 County Sullivan  
 Township(s) Cherry  
 Receiving Stream(s) and Classification(s) UNT to Little  
 Loyalsock Creek (EV); UNT to Bowman Creek (EV);  
 Marsh Run (EV); 3 UNT to Marsh Run (EV); Little  
 Loyalsock Creek Watershed; Bowman Creek Watershed;  
 Marsh Run Watershed  
 Secondary—Little Loyalsock Creek

ESCGP-2 # ESG29-023-15-0003  
 Applicant Name NFG Midstream Clermont LLC  
 Contact Person Duane Wassum  
 Address 6363 Main St  
 City, State, Zip Williamsville, NY 14221  
 County Cameron  
 Township(s) Shippen  
 Receiving Stream(s) and Classification(s) Nichols Run &  
 UNT Elk Fork/Sinnemahoning Creek (HQ, EV, CWF,  
 MF supports nat trout brood)  
 Secondary—Driftwood Branch Sinnemahoning Creek

ESCGP-2 # ESX29-115-15-0014  
 Applicant Name Williams Field Services Co LLC  
 Contact Person Sandra Lojek  
 Address Park Place Corp Ctr 2, 2000 Commerce Dr  
 City, State, Zip Pittsburgh, PA 15275  
 County Susquehanna  
 Township(s) Auburn & Dimock  
 Receiving Stream(s) and Classification(s) 2955 Elk Lake  
 Stream (CWF), 6450 Riley Creek (CWF, TSF), 29037  
 West Creek (CWF) Watersheds: West Branch of  
 Meshoppen Creek, Lake Stream & Riley Creek  
 Secondary—Upper Susquehanna

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## SPECIAL NOTICES

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### Water Quality Certification under Section 401 of the Federal Clean Water Act for the Columbia Gas Transmission—East Side Expansion Project

**EA15-012**—On November 1, 2013, **Columbia Gas Transmission, LLC** (Columbia) filed an application with the Federal Energy Regulatory Commission (FERC) in Docket No. CP14-17-000 under Section 7(b) and (c) of the Natural Gas Act (NGA) seeking a Certificate of Public Convenience and Necessity (Certificate) to authorize the abandonment, construction, and operation of the Columbia Gas East Side Expansion Project located in Pennsylvania and other states. The proposed facilities (a.k.a. Line 1278 Loop) would consist of approximately 9.5 miles of 26-inch-diameter natural gas pipeline between the existing Eagle Compressor Station in West Vincent Township, **Chester County** and the existing Downingtown Compressor Station in Downingtown Borough, Chester County.

The pipeline facility is a single 9.5 mile loop that, to the extent practicable, will be co-located parallel to existing pipelines or other existing rights-of-way. The project also includes a launcher/receiver on each end of the loop and one mainline valve on the loop. Additionally, Columbia proposes to construct modifications and upgrades at the existing Eagle Compressor station. The Environmental Assessment prepared by FERC may be viewed on FERC's website at [www.ferc.gov](http://www.ferc.gov) under the Docket No. CP14-17-000.

The Pennsylvania Department of Environmental Protection (PADEP) certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the conditions for this certification, including the criteria and conditions of the following:

1. *Discharge Permit*—Columbia shall obtain and comply with a PADEP National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and all applicable implementing regulations (including 25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Columbia shall comply with its Chapter 102 ESCGP-2 Permit, No. ESG0002914001, for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17) and all applicable implementing regulations (including 25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permit*—Columbia shall comply with its Chapter 105 Water Obstruction and Encroachment Permit, No. E15-846, for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Flood Plain Management Act (32 P.S.

§§ 679.101—679.601), and all applicable implementing regulations (including 25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational or construction process that may be employed by Columbia.

5. *Operation*—For each Project under this Certification, Columbia shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Columbia.

6. *Inspection*—The Project, including all relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of PADEP to determine compliance with this Certification, including all required permits and approvals, Pennsylvania's Water Quality Standards, and the conditions of this Certification. A copy of this Certification shall be available for inspection by the PADEP during such inspections of the Project.

7. *Transfer of Project*—If Columbia intends to transfer any legal or equitable interest in the Project which is subject to this Certification, Columbia shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the PADEP Southeast Regional Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to PADEP concerning this Certification shall be addressed to the Department of Environmental Protection, Southeast Regional Office, Domenic Rocco, P.E., Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401.

9. *Reservation of Rights*—PADEP may suspend or revoke this Certification if it determines that Columbia has not complied with the terms or conditions of this Certification. PADEP may require additional measures to achieve compliance with applicable law, subject to Columbia's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve Columbia from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

#### Environmental Assessment

*SCRO Regional Office, Clean Water Program, Maria D. Bebenek, P.E., 909 Elmerton Avenue, Harrisburg, PA 17050*

*Location: Bell & Evans—154 West Main Street, Fredericksburg, PA 17026*

*Description:* The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Bell & Evans proposes upgrades to their existing wastewater treatment plant to comply with more stringent NPDES discharge limits. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

[Pa.B. Doc. No. 15-815. Filed for public inspection May 1, 2015, 9:00 a.m.]

#### Bid Opportunity

**OSM 02(1655)101.1, Abandoned Mine Reclamation Project, Linhart, Wilkins Township, Allegheny County.** The principal items of work and approximate quantities include mobilization and demobilization, implementation of the erosion and sedimentation control plan, clearing and grubbing, trench excavation 275 cubic yards, 6" polyvinyl chloride pipe 260 linear feet, AASHTO No. 1 aggregate 300 tons and seeding. This bid issues on May 1, 2015, and bids will be opened on May 28, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,  
*Acting Secretary*

[Pa.B. Doc. No. 15-816. Filed for public inspection May 1, 2015, 9:00 a.m.]

#### Bid Opportunity

**OSM 65(2536)101.1, Abandoned Mine Reclamation Project, Porters Run, Salem Township, Westmoreland County.** The principal items of work and approximate quantities include mobilization and demobilization, implementation of the erosion and sedimentation control plan, clearing and grubbing, grading 254,000 cubic yards, fencing 412 linear feet, utility pole replacement, ditch excavation 200 cubic yards, erosion control/turf reinforcement mat 600 square yards, subsurface drain 115 linear feet and seeding 23.5 acres. This bid issues on May 1, 2015, and bids will be opened on May 28, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,  
*Acting Secretary*

[Pa.B. Doc. No. 15-817. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Bid Opportunity

**CRF 002-101.1, Abandoned Mine Reclamation Project, West Newton Coal Logistics, Refuse Embankment Stabilization Project, Rostraver Township, Westmoreland County.** The principal items of work and approximate quantities include mobilization and demobilization, implementation of the erosion and sedimentation control plan, clearing and grubbing, electrical facilities relocation, dewatering and diversion and care of water, grading 758,780 cubic yards, ditch excavation 10,000 cubic yards, smooth interior corrugated polyethylene pipe 630 linear feet, 24" x 38" elliptical reinforced concrete pipe 80 linear feet, maintenance of trail traffic, erosion control/turf reinforcement mat 28,200 square yards, rock lining with filter material 24,190 square yards, tied concrete block mat 9,990 square yards, subsurface drain 7,000 linear feet, geotechnical instrumentation and monitoring, prefabricated vertical drains 1,244,800 linear feet, reinforcement geotextile 126,240 square yards, separator geotextile 121,240 square yards, Department of Transportation Type A sand 115,165 tons, special handling of pond closure material 156,650 cubic yards, bauxite residue procurement 18,000 tons, bauxite residue transportation 21,100 tons, bauxite residue application 21,100 tons, bauxite residue samples requiring laboratory tests, access roadway surface material 1,680 square yards and seeding 110 acres. This bid issues on May 1, 2015, and bids will be opened on June 4, 2015, at 2 p.m. Bid documents cost \$15 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,  
*Acting Secretary*

[Pa.B. Doc. No. 15-818. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Bid Opportunity

**OOGM 15-4, Cleaning Out and Plugging One Abandoned Oil and Gas Well (Evonne Williams Property), South Fayette Township, Allegheny County.** The principal items of work and approximate quantities are to clean out and plug one abandoned oil and gas well, estimated to be 2,800 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well site; and to mobilize and demobilize plugging equipment. This project issues on May 1, 2015, and bids will be opened on June 9, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid meeting will be held on May 12, 2015, at 11 a.m. Contact the Construction Contracts Section at (717) 787-7820 or dhopp@pa.gov for more information on this bid.

JOHN QUIGLEY,  
*Acting Secretary*

[Pa.B. Doc. No. 15-819. Filed for public inspection May 1, 2015, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Lease Retail Space to the Commonwealth Bucks County

Proposals are invited to provide the Department of General Services with 6,000 to 8,000 net usable square feet of retail space for the Liquor Control Board in Warrington, Bucks County. For more information on SFP No. 94727, which is due on Friday, June 12, 2015, visit [www.dgs.state.pa.us](http://www.dgs.state.pa.us) or contact the Bureau of Real Estate at (717) 787-4394.

CURTIS M. TOPPER,  
*Acting Secretary*

[Pa.B. Doc. No. 15-820. Filed for public inspection May 1, 2015, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Application of Evangelical Community Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Evangelical Community Hospital has requested exceptions to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *2014 Guidelines for Design and Construction of Health Care Facilities*. The facility specifically requests exemptions from the following standards contained in this publication: 3.1-8.4.3.2, 3.1-7.2.2.9, 3.2-6.4.1, 3.2-3.2.6.10, 3.2-4.1.3, 3.1-3.6.6.1 and 3.1-3.6.6.2.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov).

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-821. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Application of Tyrone Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Tyrone Hospital has requested exceptions to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *2014 Guidelines for Design and Construction of Health Care Facilities*. The facility specifically requests an exemption from the following standards contained in this publication: 3.1-3.8.2 (relating to toilet rooms for patient use).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-822. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Application of Wexford Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Wexford Surgery Center has requested an exception to the requirements of 28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or

hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-823. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Courtyard Gardens Nursing and Rehabilitation Center  
999 West Harrisburg Pike  
Middletown, PA 17057  
FAC ID # 150302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(h) (relating to prevention, control and surveillance of tuberculosis (TB)):

Spang Crest Manor  
945 Duke Street  
Lebanon, PA 17042  
FAC ID # 193602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(b) (relating to bathing facilities):

Forbes Center for Rehabilitation and Healthcare  
6655 Frankstown Avenue  
Pittsburgh, PA 15206  
FAC ID # 060402

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(f) and (g):

Mosser Nursing Home  
1175 Mosser Drive  
P. O. Box 133  
Trexlerstown, PA 18087  
FAC ID # 133902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-824. Filed for public inspection May 1, 2015, 9:00 a.m.]

**Nursing Home Patient Safety Trust Fund Surcharge for Fiscal Year 2014-2015 as Provided for under the Medical Care Availability and Reduction of Error (MCARE) Act**

Sections 401—411 of the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P. S. §§ 1303.401—1303.411) require nursing homes to electronically report health care-associated infection (HAI) data to the Department of Health (Department) and the Patient Safety Authority (Authority). Mandatory reporting of nursing home HAIs was implemented in June 2009.

Section 409 of the MCARE Act states that every fiscal year, beginning July 1, 2008, each nursing home shall pay the Department a surcharge on its licensing fee to provide sufficient revenues for the Authority to perform its responsibilities related to the MCARE Act. The base amount of \$1 million for Fiscal Year (FY) 2008-2009 has the potential to be increased no more than the Consumer Price Index in each succeeding fiscal year.

The FY 2013-2014 surcharge was \$1 million. The Authority has recommended that the FY 2014-2015 surcharge assessment total \$1,050,000.

To assess the surcharge in an equitable manner, the number of licensed nursing home beds as of December 31, 2014, was totaled and that amount was divided into \$1,050,000. The total number of licensed beds is 86,825. This equates to a surcharge of \$12.09 per bed.

To obtain a copy of the assessment for all facilities, send an e-mail to [paexcept@pa.gov](mailto:paexcept@pa.gov) and request the FY 2014-2015 MCARE surcharge assessment list for nursing care facilities. Each facility will receive notification from the Department setting forth the amount due, date due and the name and address to which the payment should be sent. Payment will be due within 60 days. The MCARE Act authorizes the Department to assess an administrative penalty of \$1,000 per day on facilities who fail to pay the surcharge by the due date.

If a nursing care facility has any questions concerning this notice, a representative from that facility should contact Susan Williamson, Director, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, 825 Forster Street, Harrisburg, PA 17120, (717) 787-1816.

Persons with a disability who require an alternative format of this document (for example, large print, audiotape or Braille) should contact Susan Williamson at the address or telephone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-825. Filed for public inspection May 1, 2015, 9:00 a.m.]

**Patient Safety Trust Fund Surcharge for Fiscal Year 2014-2015 as Provided for under the Medical Care Availability and Reduction of Error (MCARE) Act**

On March 20, 2002, the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P. S. §§ 1303.101—1303.910) was enacted. Among other provi-

sions, the MCARE Act established the Patient Safety Authority (Authority) to collect, analyze and evaluate data regarding reports of serious events and incidents occurring in certain medical facilities and to make recommendations to those facilities regarding changes, trends and improvements in health care practices and procedures for the purpose of reducing the number and severity of serious events and incidents.

Section 305(a) of the MCARE Act (40 P. S. § 1303.305(a)) authorizes the establishment of a Patient Safety Trust Fund (Fund) for the operations of the Authority. Section 305(c) of the MCARE Act states that beginning July 1, 2002, and for every fiscal year thereafter, each medical facility covered by the MCARE Act shall pay the Department of Health (Department) a surcharge on its licensing fee as necessary to provide sufficient revenues for the Authority to operate. Section 305(c) of the MCARE Act also states that the total assessment amount for Fiscal Year (FY) 2002-2003 shall not exceed \$5 million and that the Department shall transfer the total assessment amount to the Fund within 30 days of receipt. Section 305(d) of the MCARE Act provides that for each succeeding calendar year, the Department shall determine and assess each medical facility a proportionate share of the Authority's budget. The base amount of \$5 million provided for in FY 2002-2003 shall be increased no more than the Consumer Price Index in each succeeding fiscal year.

Initially, the surcharge was assessed on ambulatory surgical facilities (ASF), birth centers and hospitals. Subsequently, the MCARE Act was amended and abortion facilities were also required to pay the surcharge.

With the cooperation of hospitals, birthing centers, abortion facilities and ASFs in this Commonwealth, the surcharge has been implemented and has provided resources for the implementation of the web-based Pennsylvania Patient Safety Reporting System and the operation of the Authority.

This notice sets forth the procedure that the Department will follow in assessing and collecting the surcharge for FY 2014-2015. The Authority FY 2014-2015 surcharge assessment is \$6.2 million. The MCARE Act states that the surcharge shall be collected from medical facilities, which are defined as ASFs, birth centers and hospitals licensed under either the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b) or Article X of the Public Welfare Code (62 P. S. §§ 1001—1088). Also included, as of May 1, 2006, are abortion facilities which are defined in 18 Pa.C.S. § 3203 (relating to definitions). Nursing homes, which are assessed under sections 401—411 of the MCARE Act (40 P. S. §§ 1303.401—1303.411), receive a separate assessment notification.

To assess the surcharge in an equitable manner, the Department continues to use a common denominator in these facilities. For ASFs, birth centers and abortion facilities, the Department has chosen the number of operating and procedure rooms. For hospitals, the Department has chosen the number of beds contained on the license of each hospital, whether by the Department (general and special acute care hospitals) or the Department of Human Services (privately owned psychiatric hospitals). It was also necessary to pick a point in time to make this assessment; the Department has chosen December 31, 2014.

The number of operating/procedure rooms (for ASFs, birth centers and abortion facilities) and the number of licensed beds (for hospitals) was totaled and that number



was divided into \$6.2 million to arrive at a charge per unit for the assessment. The total number of units (operating rooms, procedure rooms and licensed beds) is 43,185. Dividing this number into \$6.2 million results in a per unit assessment for each installment of approximately \$143.57. The assessment is payable by July 17, 2015.

To obtain a copy of the assessment for all facilities, send an e-mail to [paexcept@pa.gov](mailto:paexcept@pa.gov), and request the FY 2014-2015 MCARE surcharge assessment lists.

Each facility will receive notification from the Department setting forth the amount due, date due and the name and address to which the payment should be sent. Payment will be due within 60 days. The MCARE Act authorizes the Department to assess an administrative penalty of \$1,000 per day on facilities who fail to pay the surcharge by the due date.

If a nursing care facility has any questions concerning this notice, a representative from that facility should contact Garrison E. Gladfelter, Jr., Chief, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, 825 Forster Street, Harrisburg, PA 17120, (717) 783-8980.

Persons with a disability who require an alternative format of this document (for example, large print, audiotape or Braille) should contact Garrison E. Gladfelter, Jr. at the address or telephone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-826. Filed for public inspection May 1, 2015, 9:00 a.m.]

## Recognized Lifeguard Certifying Authorities for 2015; Update to 2014 Notice

In the notice published at 44 Pa.B. 7487 (November 29, 2014), the Department of Health (Department) published the recognized lifeguard certifying authorities for 2015. This notice updates the notice published at 44 Pa.B. 7487.

Under 28 Pa. Code § 18.42 (relating to certified lifeguards), the Department publishes an annual notice by December 1 of the authorities that meet the Department's requirements to certify lifeguards under section 4.1 of the Public Bathing Law (35 P. S. § 675.1).

In the notice published at 44 Pa.B. 7487, the Department recognized The American Red Cross, Jeff Ellis and Associates, YMCA, The Boy Scouts of America, Starfish Aquatics Institutes and National Aquatic Safety Company as lifeguard certifying authorities for 2015.

In addition to the authorities previously named, the Department now recognizes the following authority as a lifeguard certifying authority for 2015, effective on the date of publication of this notice:

Lifeguard-Pro  
2840 NE 14th Street, A101  
Pompano Beach, FL 33062  
954-607-2282  
<http://lifeguard-pro.org>  
Contact Person: Tom Scott  
[info@Lifeguard-Pro.org](mailto:info@Lifeguard-Pro.org)

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Department of Health, Bureau of Community Health Systems, Room 628, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-4366 or for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,  
*Acting Secretary*

[Pa.B. Doc. No. 15-827. Filed for public inspection May 1, 2015, 9:00 a.m.]

# DEPARTMENT OF HUMAN SERVICES

## Income Limits and Co-payments for the Subsidized Child Care Program

This notice increases the income limits codified at 55 Pa. Code Chapter 3041, Appendix B (relating to co-payment chart family co-payment scale (based on the 2015 Federal Poverty Income Guidelines)) under 55 Pa. Code § 3041.107(b) (relating to availability and use of the Federal Poverty Income Guidelines). This increase is effective May 4, 2015.

Section 3041.107(b) of 55 Pa. Code requires the Department of Human Services to update the co-payment schedule in 55 Pa. Code Chapter 3041, Appendix B to reflect changes in the Federal Poverty Income Guidelines (FPIG). Effective May 4, 2015, the income guidelines for the Subsidized Child Care Program are increased due to increases in the FPIG. Under section 408.3 of the Public Welfare Code (62 P. S. § 408.3), the co-payment schedule is adjusted to reflect the increases. Chapter 3041, Appendix B of 55 Pa. Code also establishes the family co-payment levels according to the family's computed annual income and lists the weekly family co-payment based on the annual family income.

THEODORE DALLAS,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-948. No fiscal impact; (8) recommends adoption.

CO-PAYMENT CHART

FAMILY CO-PAYMENT SCALE EFFECTIVE MAY 4, 2015  
(BASED ON THE 2015 FEDERAL POVERTY INCOME GUIDELINES)

Weekly Co-pay	Family Size: 1 Annual Income		Weekly Co-pay	Family Size: 2 Annual Income		Weekly Co-pay	Family Size: 3 Annual Income	
\$5.00	Less than:	\$9,770	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$9,770.01	\$11,770	\$10.00	\$8,660.01	\$13,000	\$10.00	\$8,660.01	\$14,090
\$15.00	\$11,770.01	\$13,770	\$16.00	\$13,000.01	\$13,930	\$17.00	\$14,090.01	\$16,090
\$20.00	\$13,770.01	\$15,770	\$21.00	\$13,930.01	\$15,930	\$22.00	\$16,090.01	\$18,090
\$25.00	\$15,770.01	\$17,770	\$25.00	\$15,930.01	\$17,930	\$27.00	\$18,090.01	\$20,090
\$30.00	\$17,770.01	\$19,770	\$29.00	\$17,930.01	\$19,930	\$31.00	\$20,090.01	\$22,090
\$35.00	\$19,770.01	\$21,770	\$33.00	\$19,930.01	\$21,930	\$35.00	\$22,090.01	\$24,090
\$40.00	\$21,770.01	\$23,770	\$38.00	\$21,930.01	\$23,930	\$39.00	\$24,090.01	\$26,090
\$45.00	\$23,770.01	\$25,770	\$43.00	\$23,930.01	\$25,930	\$43.00	\$26,090.01	\$28,090
\$50.00	\$25,770.01	\$27,660	\$48.00	\$25,930.01	\$27,930	\$48.00	\$28,090.01	\$30,090
			\$53.00	\$27,930.01	\$29,930	\$53.00	\$30,090.01	\$32,090
			\$58.00	\$29,930.01	\$31,930	\$58.00	\$32,090.01	\$34,090
			\$64.00	\$31,930.01	\$33,930	\$63.00	\$34,090.01	\$36,090
			\$70.00	\$33,930.01	\$35,930	\$68.00	\$36,090.01	\$38,090
			\$75.00	\$35,930.01	\$37,436	\$73.00	\$38,090.01	\$40,090
						\$79.00	\$40,090.01	\$42,090
						\$85.00	\$42,090.01	\$44,090
						\$91.00	\$44,090.01	\$46,090
						\$97.00	\$46,090.01	\$47,212
	200% FPIG	\$23,540		200% FPIG	\$31,860		200% FPIG	\$40,180

Weekly Co-pay	Family Size: 4 Annual Income		Weekly Co-pay	Family Size: 5 Annual Income		Weekly Co-pay	Family Size: 6 Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$15,930	\$10.00	\$8,660.01	\$16,000	\$10.00	\$8,660.01	\$18,180
\$19.00	\$15,930.01	\$18,000	\$19.00	\$16,000.01	\$18,410	\$20.00	\$18,180.01	\$20,200
\$24.00	\$18,000.01	\$20,000	\$23.00	\$18,410.01	\$20,410	\$24.00	\$20,200.01	\$22,200
\$28.00	\$20,000.01	\$22,000	\$27.00	\$20,410.01	\$22,410	\$28.00	\$22,200.01	\$24,200
\$33.00	\$22,000.01	\$24,250	\$31.00	\$22,410.01	\$24,410	\$32.00	\$24,200.01	\$26,200
\$37.00	\$24,250.01	\$26,250	\$35.00	\$24,410.01	\$26,410	\$36.00	\$26,200.01	\$28,200
\$41.00	\$26,250.01	\$28,250	\$40.00	\$26,410.01	\$28,410	\$41.00	\$28,200.01	\$30,200
\$45.00	\$28,250.01	\$30,250	\$44.00	\$28,410.01	\$30,000	\$46.00	\$30,200.01	\$32,570
\$49.00	\$30,250.01	\$32,250	\$47.00	\$30,000.01	\$32,000	\$50.00	\$32,570.01	\$34,570
\$53.00	\$32,250.01	\$34,250	\$51.00	\$32,000.01	\$34,000	\$54.00	\$34,570.01	\$36,570
\$58.00	\$34,250.01	\$36,250	\$55.00	\$34,000.01	\$36,000	\$58.00	\$36,570.01	\$38,570
\$63.00	\$36,250.01	\$38,250	\$59.00	\$36,000.01	\$38,000	\$62.00	\$38,570.01	\$40,570
\$68.00	\$38,250.01	\$40,250	\$63.00	\$38,000.01	\$40,000	\$66.00	\$40,570.01	\$42,570
\$73.00	\$40,250.01	\$42,250	\$68.00	\$40,000.01	\$42,000	\$70.00	\$42,570.01	\$44,570
\$78.00	\$42,250.01	\$44,250	\$73.00	\$42,000.01	\$44,000	\$75.00	\$44,570.01	\$46,570
\$83.00	\$44,250.01	\$46,250	\$78.00	\$44,000.01	\$46,000	\$80.00	\$46,570.01	\$48,570
\$89.00	\$46,250.01	\$48,250	\$83.00	\$46,000.01	\$48,000	\$85.00	\$48,570.01	\$50,570
\$95.00	\$48,250.01	\$50,250	\$88.00	\$48,000.01	\$50,000	\$90.00	\$50,570.01	\$52,570
\$101.00	\$50,250.01	\$52,250	\$93.00	\$50,000.01	\$52,000	\$95.00	\$52,570.01	\$54,570
\$107.00	\$52,250.01	\$54,250	\$98.00	\$52,000.01	\$54,000	\$100.00	\$54,570.01	\$56,570

<i>Weekly Co-pay</i>	<i>Family Size: 4</i>		<i>Weekly Co-pay</i>	<i>Family Size: 5</i>		<i>Weekly Co-pay</i>	<i>Family Size: 6</i>	
	<i>Annual Income</i>			<i>Annual Income</i>			<i>Annual Income</i>	
\$113.00	\$54,250.01	\$56,250	\$103.00	\$54,000.01	\$56,000	\$105.00	\$56,570.01	\$58,570
\$118.00	\$56,250.01	\$56,988	\$109.00	\$56,000.01	\$58,000	\$110.00	\$58,570.01	\$60,570
			\$115.00	\$58,000.01	\$60,000	\$115.00	\$60,570.01	\$62,570
			\$121.00	\$60,000.01	\$62,000	\$121.00	\$62,570.01	\$64,570
			\$127.00	\$62,000.01	\$64,000	\$127.00	\$64,570.01	\$66,570
			\$134.00	\$64,000.01	\$66,000	\$133.00	\$66,570.01	\$68,570
						\$139.00	\$68,570.01	\$70,570
						\$145.00	\$70,570.01	\$72,570
						\$151.00	\$72,570.01	\$74,570
						\$156.00	\$74,570.01	\$76,540
	200% FPIG	\$48,500		200% FPIG	\$56,820		200% FPIG	\$65,140

<i>Weekly Co-pay</i>	<i>Family Size: 7</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9</i>	
	<i>Annual Income</i>			<i>Annual Income</i>			<i>Annual Income</i>	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$17,600	\$10.00	\$8,660.01	\$19,000	\$10.00	\$8,660.01	\$19,850
\$21.00	\$17,600.01	\$20,000	\$22.00	\$19,000.01	\$22,190	\$23.00	\$19,850.01	\$24,050
\$24.00	\$20,000.01	\$22,200	\$26.00	\$22,190.01	\$24,590	\$28.00	\$24,050.01	\$26,050
\$27.00	\$22,200.01	\$24,030	\$29.00	\$24,590.01	\$26,890	\$31.00	\$26,050.01	\$29,050
\$30.00	\$24,030.01	\$26,030	\$33.00	\$26,890.01	\$28,890	\$35.00	\$29,050.01	\$31,050
\$34.00	\$26,030.01	\$28,030	\$37.00	\$28,890.01	\$30,890	\$39.00	\$31,050.01	\$33,050
\$38.00	\$28,030.01	\$30,030	\$41.00	\$30,890.01	\$32,890	\$43.00	\$33,050.01	\$35,050
\$42.00	\$30,030.01	\$32,730	\$45.00	\$32,890.01	\$34,890	\$47.00	\$35,050.01	\$37,050
\$48.00	\$32,730.01	\$34,730	\$49.00	\$34,890.01	\$36,890	\$51.00	\$37,050.01	\$39,050
\$53.00	\$34,730.01	\$36,730	\$54.00	\$36,890.01	\$38,890	\$55.00	\$39,050.01	\$41,050
\$57.00	\$36,730.01	\$38,230	\$59.00	\$38,890.01	\$40,890	\$60.00	\$41,050.01	\$43,050
\$60.00	\$38,230.01	\$40,230	\$63.00	\$40,890.01	\$42,490	\$65.00	\$43,050.01	\$45,050
\$64.00	\$40,230.01	\$42,230	\$66.00	\$42,490.01	\$44,490	\$69.00	\$45,050.01	\$47,050
\$68.00	\$42,230.01	\$44,230	\$70.00	\$44,490.01	\$46,490	\$73.00	\$47,050.01	\$49,050
\$72.00	\$44,230.01	\$46,230	\$74.00	\$46,490.01	\$48,490	\$77.00	\$49,050.01	\$51,050
\$76.00	\$46,230.01	\$48,230	\$78.00	\$48,490.01	\$50,490	\$81.00	\$51,050.01	\$53,050
\$80.00	\$48,230.01	\$50,230	\$82.00	\$50,490.01	\$52,490	\$85.00	\$53,050.01	\$55,050
\$85.00	\$50,230.01	\$52,230	\$86.00	\$52,490.01	\$54,490	\$89.00	\$55,050.01	\$57,050
\$90.00	\$52,230.01	\$54,230	\$90.00	\$54,490.01	\$56,490	\$93.00	\$57,050.01	\$59,050
\$95.00	\$54,230.01	\$56,230	\$95.00	\$56,490.01	\$58,490	\$97.00	\$59,050.01	\$61,050
\$100.00	\$56,230.01	\$58,230	\$100.00	\$58,490.01	\$60,490	\$101.00	\$61,050.01	\$63,050
\$105.00	\$58,230.01	\$60,230	\$105.00	\$60,490.01	\$62,490	\$106.00	\$63,050.01	\$65,050
\$110.00	\$60,230.01	\$62,230	\$110.00	\$62,490.01	\$64,490	\$111.00	\$65,050.01	\$67,050
\$115.00	\$62,230.01	\$64,230	\$115.00	\$64,490.01	\$66,490	\$116.00	\$67,050.01	\$69,050
\$120.00	\$64,230.01	\$66,230	\$120.00	\$66,490.01	\$68,490	\$121.00	\$69,050.01	\$71,050
\$125.00	\$66,230.01	\$68,230	\$125.00	\$68,490.01	\$70,490	\$126.00	\$71,050.01	\$73,050
\$130.00	\$68,230.01	\$70,230	\$130.00	\$70,490.01	\$72,490	\$131.00	\$73,050.01	\$75,050
\$136.00	\$70,230.01	\$72,230	\$135.00	\$72,490.01	\$74,490	\$136.00	\$75,050.01	\$77,050
\$142.00	\$72,230.01	\$74,230	\$140.00	\$74,490.01	\$76,490	\$141.00	\$77,050.01	\$79,050
\$148.00	\$74,230.01	\$76,230	\$145.00	\$76,490.01	\$78,490	\$146.00	\$79,050.01	\$81,050
\$154.00	\$76,230.01	\$78,230	\$151.00	\$78,490.01	\$80,490	\$151.00	\$81,050.01	\$83,050
\$160.00	\$78,230.01	\$80,230	\$157.00	\$80,490.01	\$82,490	\$156.00	\$83,050.01	\$85,050

<i>Weekly Co-pay</i>	<i>Family Size: 7</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9</i>	
	<i>Annual Income</i>			<i>Annual Income</i>			<i>Annual Income</i>	
\$166.00	\$80,230.01	\$82,230	\$163.00	\$82,490.01	\$84,490	\$161.00	\$85,050.01	\$87,050
\$172.00	\$82,230.01	\$86,316	\$169.00	\$84,490.01	\$86,490	\$167.00	\$87,050.01	\$89,050
			\$175.00	\$86,490.01	\$88,490	\$173.00	\$89,050.01	\$91,050
			\$181.00	\$88,490.01	\$90,490	\$179.00	\$91,050.01	\$93,050
			\$187.00	\$90,490.01	\$92,490	\$185.00	\$93,050.01	\$95,050
			\$193.00	\$92,490.01	\$94,490	\$191.00	\$95,050.01	\$97,050
			\$198.00	\$94,490.01	\$96,092	\$197.00	\$97,050.01	\$99,050
						\$203.00	\$99,050.01	\$101,050
						\$209.00	\$101,050.01	\$103,050
						\$216.00	\$103,050.01	\$105,050
	200% FPIG	\$73,460		200% FPIG	\$81,780		200% FPIG	\$90,100

<i>Weekly Co-pay</i>	<i>Family Size: 10</i>		<i>Weekly Co-pay</i>	<i>Family Size: 11</i>		<i>Weekly Co-pay</i>	<i>Family Size: 12</i>	
	<i>Annual Income</i>			<i>Annual Income</i>			<i>Annual Income</i>	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$21,610	\$10.00	\$8,660.01	\$22,470	\$10.00	\$8,660.01	\$23,370
\$25.00	\$21,610.01	\$25,910	\$26.00	\$22,470.01	\$25,000	\$27.00	\$23,370.01	\$31,130
\$30.00	\$25,910.01	\$29,010	\$29.00	\$25,000.01	\$28,370	\$36.00	\$31,130.01	\$34,530
\$34.00	\$29,010.01	\$31,010	\$33.00	\$28,370.01	\$30,370	\$41.00	\$34,530.01	\$36,530
\$37.00	\$31,010.01	\$33,010	\$36.00	\$30,370.01	\$32,370	\$45.00	\$36,530.01	\$38,530
\$41.00	\$33,010.01	\$35,010	\$39.00	\$32,370.01	\$34,370	\$49.00	\$38,530.01	\$40,530
\$45.00	\$35,010.01	\$37,010	\$43.00	\$34,370.01	\$36,370	\$53.00	\$40,530.01	\$42,530
\$49.00	\$37,010.01	\$39,010	\$47.00	\$36,370.01	\$38,370	\$57.00	\$42,530.01	\$44,530
\$53.00	\$39,010.01	\$41,010	\$51.00	\$38,370.01	\$40,370	\$61.00	\$44,530.01	\$46,530
\$57.00	\$41,010.01	\$43,010	\$55.00	\$40,370.01	\$42,370	\$65.00	\$46,530.01	\$48,530
\$61.00	\$43,010.01	\$45,010	\$59.00	\$42,370.01	\$44,370	\$69.00	\$48,530.01	\$50,530
\$66.00	\$45,010.01	\$47,010	\$63.00	\$44,370.01	\$46,370	\$73.00	\$50,530.01	\$52,530
\$71.00	\$47,010.01	\$49,210	\$67.00	\$46,370.01	\$48,370	\$78.00	\$52,530.01	\$54,530
\$75.00	\$49,210.01	\$50,810	\$72.00	\$48,370.01	\$50,370	\$83.00	\$54,530.01	\$57,530
\$78.00	\$50,810.01	\$52,810	\$77.00	\$50,370.01	\$53,370	\$88.00	\$57,530.01	\$59,530
\$82.00	\$52,810.01	\$54,810	\$82.00	\$53,370.01	\$55,370	\$92.00	\$59,530.01	\$61,530
\$86.00	\$54,810.01	\$56,810	\$86.00	\$55,370.01	\$57,370	\$96.00	\$61,530.01	\$63,530
\$90.00	\$56,810.01	\$58,810	\$90.00	\$57,370.01	\$59,370	\$100.00	\$63,530.01	\$65,530
\$94.00	\$58,810.01	\$60,810	\$94.00	\$59,370.01	\$61,370	\$104.00	\$65,530.01	\$67,530
\$98.00	\$60,810.01	\$62,810	\$98.00	\$61,370.01	\$63,370	\$108.00	\$67,530.01	\$69,530
\$102.00	\$62,810.01	\$64,810	\$102.00	\$63,370.01	\$65,370	\$112.00	\$69,530.01	\$71,530
\$106.00	\$64,810.01	\$66,810	\$106.00	\$65,370.01	\$67,370	\$116.00	\$71,530.01	\$73,530
\$111.00	\$66,810.01	\$68,810	\$110.00	\$67,370.01	\$69,370	\$120.00	\$73,530.01	\$75,530
\$116.00	\$68,810.01	\$70,810	\$114.00	\$69,370.01	\$71,370	\$124.00	\$75,530.01	\$77,530
\$121.00	\$70,810.01	\$72,810	\$119.00	\$71,370.01	\$73,370	\$128.00	\$77,530.01	\$79,530
\$126.00	\$72,810.01	\$74,810	\$124.00	\$73,370.01	\$75,370	\$133.00	\$79,530.01	\$81,530
\$131.00	\$74,810.01	\$76,810	\$129.00	\$75,370.01	\$77,370	\$138.00	\$81,530.01	\$83,530
\$136.00	\$76,810.01	\$78,810	\$134.00	\$77,370.01	\$79,370	\$143.00	\$83,530.01	\$85,530
\$141.00	\$78,810.01	\$80,810	\$139.00	\$79,370.01	\$81,370	\$148.00	\$85,530.01	\$87,530
\$146.00	\$80,810.01	\$82,810	\$144.00	\$81,370.01	\$83,370	\$153.00	\$87,530.01	\$89,530
\$151.00	\$82,810.01	\$84,810	\$149.00	\$83,370.01	\$85,370	\$158.00	\$89,530.01	\$91,530
\$156.00	\$84,810.01	\$86,810	\$154.00	\$85,370.01	\$87,370	\$163.00	\$91,530.01	\$93,530

<i>Weekly Co-pay</i>	<i>Family Size: 10 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 11 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 12 Annual Income</i>	
\$161.00	\$86,810.01	\$88,810	\$159.00	\$87,370.01	\$89,370	\$168.00	\$93,530.01	\$95,530
\$166.00	\$88,810.01	\$90,810	\$164.00	\$89,370.01	\$91,370	\$173.00	\$95,530.01	\$97,530
\$171.00	\$90,810.01	\$92,810	\$169.00	\$91,370.01	\$93,370	\$178.00	\$97,530.01	\$99,530
\$177.00	\$92,810.01	\$94,810	\$174.00	\$93,370.01	\$95,370	\$183.00	\$99,530.01	\$101,530
\$183.00	\$94,810.01	\$96,810	\$179.00	\$95,370.01	\$97,370	\$188.00	\$101,530.01	\$103,530
\$189.00	\$96,810.01	\$98,810	\$184.00	\$97,370.01	\$99,370	\$193.00	\$103,530.01	\$105,530
\$195.00	\$98,810.01	\$100,810	\$189.00	\$99,370.01	\$101,370	\$198.00	\$105,530.01	\$107,530
\$201.00	\$100,810.01	\$102,810	\$195.00	\$101,370.01	\$103,370	\$203.00	\$107,530.01	\$109,530
\$207.00	\$102,810.01	\$104,810	\$201.00	\$103,370.01	\$105,370	\$209.00	\$109,530.01	\$111,530
\$213.00	\$104,810.01	\$106,810	\$207.00	\$105,370.01	\$107,370	\$215.00	\$111,530.01	\$113,530
\$219.00	\$106,810.01	\$108,810	\$213.00	\$107,370.01	\$109,370	\$221.00	\$113,530.01	\$115,530
\$225.00	\$108,810.01	\$110,810	\$219.00	\$109,370.01	\$111,370	\$227.00	\$115,530.01	\$117,530
\$232.00	\$110,810.01	\$115,644	\$225.00	\$111,370.01	\$113,370	\$233.00	\$117,530.01	\$119,530
			\$231.00	\$113,370.01	\$115,370	\$239.00	\$119,530.01	\$121,530
			\$237.00	\$115,370.01	\$117,370	\$245.00	\$121,530.01	\$123,530
			\$243.00	\$117,370.01	\$119,370	\$251.00	\$123,530.01	\$125,530
			\$249.00	\$119,370.01	\$121,370	\$257.00	\$125,530.01	\$127,530
			\$255.00	\$121,370.01	\$123,370	\$263.00	\$127,530.01	\$129,530
			\$261.00	\$123,370.01	\$125,370	\$269.00	\$129,530.01	\$131,530
						\$275.00	\$131,530.01	\$133,530
						\$280.00	\$133,530.01	\$135,196
	200% FPIG	\$98,420		200% FPIG	\$106,740		200% FPIG	\$115,060

<i>Weekly Co-pay</i>	<i>Family Size: 13 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 15 Annual Income</i>	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$25,110	\$10.00	\$8,660.01	\$25,110	\$10.00	\$8,660.01	\$29,410
\$29.00	\$25,110.01	\$31,110	\$29.00	\$25,110.01	\$31,150	\$34.00	\$29,410.01	\$37,110
\$36.00	\$31,110.01	\$34,690	\$36.00	\$31,150.01	\$36,550	\$43.00	\$37,110.01	\$39,110
\$41.00	\$34,690.01	\$36,690	\$43.00	\$36,550.01	\$38,550	\$46.00	\$39,110.01	\$41,110
\$44.00	\$36,690.01	\$38,690	\$46.00	\$38,550.01	\$40,550	\$49.00	\$41,110.01	\$43,110
\$47.00	\$38,690.01	\$40,690	\$49.00	\$40,550.01	\$42,550	\$52.00	\$43,110.01	\$45,110
\$51.00	\$40,690.01	\$42,690	\$53.00	\$42,550.01	\$44,550	\$56.00	\$45,110.01	\$47,110
\$55.00	\$42,690.01	\$44,690	\$57.00	\$44,550.01	\$46,550	\$60.00	\$47,110.01	\$49,110
\$59.00	\$44,690.01	\$46,690	\$61.00	\$46,550.01	\$48,550	\$64.00	\$49,110.01	\$51,110
\$63.00	\$46,690.01	\$48,690	\$65.00	\$48,550.01	\$50,550	\$68.00	\$51,110.01	\$53,110
\$67.00	\$48,690.01	\$50,690	\$69.00	\$50,550.01	\$52,550	\$72.00	\$53,110.01	\$55,110
\$71.00	\$50,690.01	\$52,690	\$73.00	\$52,550.01	\$54,550	\$76.00	\$55,110.01	\$57,110
\$75.00	\$52,690.01	\$54,690	\$77.00	\$54,550.01	\$56,550	\$80.00	\$57,110.01	\$59,110
\$79.00	\$54,690.01	\$56,690	\$81.00	\$56,550.01	\$58,550	\$84.00	\$59,110.01	\$61,110
\$84.00	\$56,690.01	\$58,690	\$85.00	\$58,550.01	\$60,550	\$88.00	\$61,110.01	\$63,110
\$89.00	\$58,690.01	\$61,690	\$90.00	\$60,550.01	\$62,850	\$92.00	\$63,110.01	\$65,110
\$94.00	\$61,690.01	\$63,690	\$95.00	\$62,850.01	\$65,850	\$97.00	\$65,110.01	\$67,110
\$98.00	\$63,690.01	\$65,690	\$100.00	\$65,850.01	\$67,850	\$102.00	\$67,110.01	\$70,010
\$102.00	\$65,690.01	\$67,690	\$104.00	\$67,850.01	\$69,850	\$107.00	\$70,010.01	\$71,510
\$106.00	\$67,690.01	\$69,690	\$108.00	\$69,850.01	\$71,850	\$110.00	\$71,510.01	\$73,510
\$110.00	\$69,690.01	\$71,690	\$112.00	\$71,850.01	\$73,850	\$114.00	\$73,510.01	\$75,510

NOTICES

<i>Weekly Co-pay</i>	<i>Family Size: 13 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 15 Annual Income</i>	
\$114.00	\$71,690.01	\$73,690	\$116.00	\$73,850.01	\$75,850	\$118.00	\$75,510.01	\$77,510
\$118.00	\$73,690.01	\$75,690	\$120.00	\$75,850.01	\$77,850	\$122.00	\$77,510.01	\$79,510
\$122.00	\$75,690.01	\$77,690	\$124.00	\$77,850.01	\$79,850	\$126.00	\$79,510.01	\$81,510
\$126.00	\$77,690.01	\$79,690	\$128.00	\$79,850.01	\$81,850	\$130.00	\$81,510.01	\$83,510
\$130.00	\$79,690.01	\$81,690	\$132.00	\$81,850.01	\$83,850	\$134.00	\$83,510.01	\$85,510
\$134.00	\$81,690.01	\$83,690	\$136.00	\$83,850.01	\$85,850	\$138.00	\$85,510.01	\$87,510
\$138.00	\$83,690.01	\$85,690	\$140.00	\$85,850.01	\$87,850	\$142.00	\$87,510.01	\$89,510
\$143.00	\$85,690.01	\$87,690	\$144.00	\$87,850.01	\$89,850	\$146.00	\$89,510.01	\$91,510
\$148.00	\$87,690.01	\$89,690	\$149.00	\$89,850.01	\$91,850	\$150.00	\$91,510.01	\$93,510
\$153.00	\$89,690.01	\$91,690	\$154.00	\$91,850.01	\$93,850	\$154.00	\$93,510.01	\$95,510
\$158.00	\$91,690.01	\$93,690	\$159.00	\$93,850.01	\$95,850	\$159.00	\$95,510.01	\$97,510
\$163.00	\$93,690.01	\$95,690	\$164.00	\$95,850.01	\$97,850	\$164.00	\$97,510.01	\$99,510
\$168.00	\$95,690.01	\$97,690	\$169.00	\$97,850.01	\$99,850	\$169.00	\$99,510.01	\$101,510
\$173.00	\$97,690.01	\$99,690	\$174.00	\$99,850.01	\$101,850	\$174.00	\$101,510.01	\$103,510
\$178.00	\$99,690.01	\$101,690	\$179.00	\$101,850.01	\$103,850	\$179.00	\$103,510.01	\$105,510
\$183.00	\$101,690.01	\$103,690	\$184.00	\$103,850.01	\$105,850	\$184.00	\$105,510.01	\$107,510
\$188.00	\$103,690.01	\$105,690	\$189.00	\$105,850.01	\$107,850	\$189.00	\$107,510.01	\$109,510
\$193.00	\$105,690.01	\$107,690	\$194.00	\$107,850.01	\$109,850	\$194.00	\$109,510.01	\$111,510
\$198.00	\$107,690.01	\$109,690	\$199.00	\$109,850.01	\$111,850	\$199.00	\$111,510.01	\$113,510
\$203.00	\$109,690.01	\$111,690	\$204.00	\$111,850.01	\$113,850	\$204.00	\$113,510.01	\$115,510
\$208.00	\$111,690.01	\$113,690	\$209.00	\$113,850.01	\$115,850	\$209.00	\$115,510.01	\$117,510
\$213.00	\$113,690.01	\$115,690	\$214.00	\$115,850.01	\$117,850	\$214.00	\$117,510.01	\$119,510
\$218.00	\$115,690.01	\$117,690	\$219.00	\$117,850.01	\$119,850	\$219.00	\$119,510.01	\$121,510
\$224.00	\$117,690.01	\$119,690	\$224.00	\$119,850.01	\$121,850	\$224.00	\$121,510.01	\$123,510
\$230.00	\$119,690.01	\$121,690	\$229.00	\$121,850.01	\$123,850	\$229.00	\$123,510.01	\$125,510
\$236.00	\$121,690.01	\$123,690	\$235.00	\$123,850.01	\$125,850	\$234.00	\$125,510.01	\$127,510
\$242.00	\$123,690.01	\$125,690	\$241.00	\$125,850.01	\$127,850	\$239.00	\$127,510.01	\$129,510
\$248.00	\$125,690.01	\$127,690	\$247.00	\$127,850.01	\$129,850	\$244.00	\$129,510.01	\$131,510
\$254.00	\$127,690.01	\$129,690	\$253.00	\$129,850.01	\$131,850	\$250.00	\$131,510.01	\$133,510
\$260.00	\$129,690.01	\$131,690	\$259.00	\$131,850.01	\$133,850	\$256.00	\$133,510.01	\$135,510
\$266.00	\$131,690.01	\$133,690	\$265.00	\$133,850.01	\$135,850	\$262.00	\$135,510.01	\$137,510
\$272.00	\$133,690.01	\$135,690	\$271.00	\$135,850.01	\$137,850	\$268.00	\$137,510.01	\$139,510
\$278.00	\$135,690.01	\$137,690	\$277.00	\$137,850.01	\$139,850	\$274.00	\$139,510.01	\$141,510
\$284.00	\$137,690.01	\$139,690	\$283.00	\$139,850.01	\$141,850	\$280.00	\$141,510.01	\$143,510
\$290.00	\$139,690.01	\$141,690	\$289.00	\$141,850.01	\$143,850	\$286.00	\$143,510.01	\$145,510
\$297.00	\$141,690.01	\$143,690	\$295.00	\$143,850.01	\$145,850	\$292.00	\$145,510.01	\$147,510
			\$301.00	\$145,850.01	\$147,850	\$298.00	\$147,510.01	\$149,510
			\$307.00	\$147,850.01	\$149,850	\$304.00	\$149,510.01	\$151,510
			\$314.00	\$149,850.01	\$154,748	\$310.00	\$151,510.01	\$153,510
						\$316.00	\$153,510.01	\$155,510
						\$322.00	\$155,510.01	\$157,510
						\$328.00	\$157,510.01	\$159,510
						\$334.00	\$159,510.01	\$161,510
						\$339.00	\$161,510.01	\$163,510
	200% FPIG	\$123,380		200% FPIG	\$131,700		200% FPIG	\$140,020

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$29,430	\$10.00	\$8,660.01	\$29,410	\$10.00	\$8,660.01	\$30,000
\$34.00	\$29,430.01	\$38,070	\$34.00	\$29,410.01	\$37,000	\$35.00	\$30,000.01	\$38,500
\$44.00	\$38,070.01	\$43,170	\$43.00	\$37,000.01	\$46,330	\$45.00	\$38,500.01	\$47,490
\$50.00	\$43,170.01	\$45,170	\$54.00	\$46,330.01	\$48,330	\$56.00	\$47,490.01	\$49,490
\$53.00	\$45,170.01	\$47,170	\$57.00	\$48,330.01	\$50,330	\$59.00	\$49,490.01	\$51,490
\$57.00	\$47,170.01	\$49,170	\$61.00	\$50,330.01	\$52,330	\$62.00	\$51,490.01	\$53,490
\$61.00	\$49,170.01	\$51,170	\$65.00	\$52,330.01	\$54,330	\$66.00	\$53,490.01	\$55,490
\$65.00	\$51,170.01	\$53,170	\$69.00	\$54,330.01	\$56,330	\$70.00	\$55,490.01	\$57,490
\$69.00	\$53,170.01	\$55,170	\$73.00	\$56,330.01	\$58,330	\$74.00	\$57,490.01	\$59,490
\$73.00	\$55,170.01	\$57,170	\$77.00	\$58,330.01	\$60,330	\$78.00	\$59,490.01	\$61,490
\$77.00	\$57,170.01	\$59,170	\$81.00	\$60,330.01	\$62,330	\$82.00	\$61,490.01	\$63,490
\$81.00	\$59,170.01	\$61,170	\$85.00	\$62,330.01	\$64,330	\$86.00	\$63,490.01	\$65,490
\$85.00	\$61,170.01	\$63,170	\$89.00	\$64,330.01	\$66,330	\$90.00	\$65,490.01	\$67,490
\$89.00	\$63,170.01	\$65,170	\$93.00	\$66,330.01	\$68,330	\$94.00	\$67,490.01	\$69,490
\$93.00	\$65,170.01	\$67,170	\$97.00	\$68,330.01	\$70,330	\$98.00	\$69,490.01	\$71,490
\$98.00	\$67,170.01	\$69,170	\$101.00	\$70,330.01	\$72,330	\$102.00	\$71,490.01	\$73,490
\$103.00	\$69,170.01	\$71,170	\$106.00	\$72,330.01	\$74,330	\$106.00	\$73,490.01	\$75,490
\$108.00	\$71,170.01	\$74,170	\$111.00	\$74,330.01	\$76,330	\$111.00	\$75,490.01	\$77,490
\$113.00	\$74,170.01	\$76,170	\$116.00	\$76,330.01	\$78,330	\$116.00	\$77,490.01	\$79,490
\$117.00	\$76,170.01	\$77,570	\$120.00	\$78,330.01	\$80,330	\$121.00	\$79,490.01	\$82,490
\$120.00	\$77,570.01	\$79,570	\$124.00	\$80,330.01	\$82,330	\$126.00	\$82,490.01	\$83,490
\$124.00	\$79,570.01	\$81,570	\$128.00	\$82,330.01	\$84,330	\$128.00	\$83,490.01	\$85,490
\$128.00	\$81,570.01	\$83,570	\$132.00	\$84,330.01	\$86,330	\$132.00	\$85,490.01	\$87,490
\$132.00	\$83,570.01	\$85,570	\$136.00	\$86,330.01	\$88,330	\$136.00	\$87,490.01	\$89,490
\$136.00	\$85,570.01	\$87,570	\$140.00	\$88,330.01	\$90,330	\$140.00	\$89,490.01	\$91,490
\$140.00	\$87,570.01	\$89,570	\$144.00	\$90,330.01	\$92,330	\$144.00	\$91,490.01	\$93,490
\$144.00	\$89,570.01	\$91,570	\$148.00	\$92,330.01	\$94,330	\$148.00	\$93,490.01	\$95,490
\$148.00	\$91,570.01	\$93,570	\$152.00	\$94,330.01	\$96,330	\$152.00	\$95,490.01	\$97,490
\$152.00	\$93,570.01	\$95,570	\$156.00	\$96,330.01	\$98,330	\$156.00	\$97,490.01	\$99,490
\$156.00	\$95,570.01	\$97,570	\$160.00	\$98,330.01	\$100,330	\$160.00	\$99,490.01	\$101,490
\$160.00	\$97,570.01	\$99,570	\$164.00	\$100,330.01	\$102,330	\$164.00	\$101,490.01	\$103,490
\$164.00	\$99,570.01	\$101,570	\$168.00	\$102,330.01	\$104,330	\$168.00	\$103,490.01	\$105,490
\$169.00	\$101,570.01	\$103,570	\$173.00	\$104,330.01	\$106,330	\$172.00	\$105,490.01	\$107,490
\$174.00	\$103,570.01	\$105,570	\$178.00	\$106,330.01	\$108,330	\$176.00	\$107,490.01	\$109,490
\$179.00	\$105,570.01	\$107,570	\$183.00	\$108,330.01	\$110,330	\$180.00	\$109,490.01	\$111,490
\$184.00	\$107,570.01	\$109,570	\$188.00	\$110,330.01	\$112,330	\$185.00	\$111,490.01	\$113,490
\$189.00	\$109,570.01	\$111,570	\$193.00	\$112,330.01	\$114,330	\$190.00	\$113,490.01	\$115,490
\$194.00	\$111,570.01	\$113,570	\$198.00	\$114,330.01	\$116,330	\$195.00	\$115,490.01	\$117,490
\$199.00	\$113,570.01	\$115,570	\$203.00	\$116,330.01	\$118,330	\$200.00	\$117,490.01	\$119,490
\$204.00	\$115,570.01	\$117,570	\$208.00	\$118,330.01	\$120,330	\$205.00	\$119,490.01	\$121,490
\$209.00	\$117,570.01	\$119,570	\$213.00	\$120,330.01	\$122,330	\$210.00	\$121,490.01	\$123,490
\$214.00	\$119,570.01	\$121,570	\$218.00	\$122,330.01	\$124,330	\$215.00	\$123,490.01	\$125,490
\$219.00	\$121,570.01	\$123,570	\$223.00	\$124,330.01	\$126,330	\$220.00	\$125,490.01	\$127,490
\$224.00	\$123,570.01	\$125,570	\$228.00	\$126,330.01	\$128,330	\$225.00	\$127,490.01	\$129,490
\$229.00	\$125,570.01	\$127,570	\$233.00	\$128,330.01	\$130,330	\$230.00	\$129,490.01	\$131,490
\$234.00	\$127,570.01	\$129,570	\$238.00	\$130,330.01	\$132,330	\$235.00	\$131,490.01	\$133,490

Weekly Co-pay	Family Size: 16		Weekly Co-pay	Family Size: 17		Weekly Co-pay	Family Size: 18	
	Annual Income			Annual Income			Annual Income	
\$239.00	\$129,570.01	\$131,570	\$243.00	\$132,330.01	\$134,330	\$240.00	\$133,490.01	\$135,490
\$244.00	\$131,570.01	\$133,570	\$248.00	\$134,330.01	\$136,330	\$245.00	\$135,490.01	\$137,490
\$249.00	\$133,570.01	\$135,570	\$253.00	\$136,330.01	\$138,330	\$250.00	\$137,490.01	\$139,490
\$254.00	\$135,570.01	\$137,570	\$258.00	\$138,330.01	\$140,330	\$255.00	\$139,490.01	\$141,490
\$259.00	\$137,570.01	\$139,570	\$263.00	\$140,330.01	\$142,330	\$260.00	\$141,490.01	\$143,490
\$264.00	\$139,570.01	\$141,570	\$268.00	\$142,330.01	\$144,330	\$265.00	\$143,490.01	\$145,490
\$270.00	\$141,570.01	\$143,570	\$273.00	\$144,330.01	\$146,330	\$270.00	\$145,490.01	\$147,490
\$276.00	\$143,570.01	\$145,570	\$278.00	\$146,330.01	\$148,330	\$275.00	\$147,490.01	\$149,490
\$282.00	\$145,570.01	\$147,570	\$284.00	\$148,330.01	\$150,330	\$280.00	\$149,490.01	\$151,490
\$288.00	\$147,570.01	\$149,570	\$290.00	\$150,330.01	\$152,330	\$285.00	\$151,490.01	\$153,490
\$294.00	\$149,570.01	\$151,570	\$296.00	\$152,330.01	\$154,330	\$290.00	\$153,490.01	\$155,490
\$300.00	\$151,570.01	\$153,570	\$302.00	\$154,330.01	\$156,330	\$296.00	\$155,490.01	\$157,490
\$306.00	\$153,570.01	\$155,570	\$308.00	\$156,330.01	\$158,330	\$302.00	\$157,490.01	\$159,490
\$312.00	\$155,570.01	\$157,570	\$314.00	\$158,330.01	\$160,330	\$308.00	\$159,490.01	\$161,490
\$318.00	\$157,570.01	\$159,570	\$320.00	\$160,330.01	\$162,330	\$314.00	\$161,490.01	\$163,490
\$324.00	\$159,570.01	\$161,570	\$326.00	\$162,330.01	\$164,330	\$320.00	\$163,490.01	\$165,490
\$330.00	\$161,570.01	\$163,570	\$332.00	\$164,330.01	\$166,330	\$326.00	\$165,490.01	\$167,490
\$336.00	\$163,570.01	\$165,570	\$338.00	\$166,330.01	\$168,330	\$332.00	\$167,490.01	\$169,490
\$342.00	\$165,570.01	\$167,570	\$344.00	\$168,330.01	\$170,330	\$338.00	\$169,490.01	\$171,490
\$348.00	\$167,570.01	\$169,570	\$350.00	\$170,330.01	\$172,330	\$344.00	\$171,490.01	\$173,490
\$355.00	\$169,570.01	\$171,570	\$356.00	\$172,330.01	\$174,330	\$350.00	\$173,490.01	\$175,490
			\$362.00	\$174,330.01	\$176,330	\$356.00	\$175,490.01	\$177,490
			\$368.00	\$176,330.01	\$178,330	\$362.00	\$177,490.01	\$179,490
			\$374.00	\$178,330.01	\$184,076	\$368.00	\$179,490.01	\$181,490
						\$374.00	\$181,490.01	\$183,490
						\$380.00	\$183,490.01	\$185,490
						\$386.00	\$185,490.01	\$187,490
						\$392.00	\$187,490.01	\$189,490
						\$397.00	\$189,490.01	\$191,490
	200% FPIG	\$148,340		200% FPIG	\$156,660		200% FPIG	\$164,980

Weekly Co-pay	Family Size: 19		Weekly Co-pay	Family Size: 20		Weekly Co-pay	Family Size: 21	
	Annual Income			Annual Income			Annual Income	
\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660	\$5.00	Less than:	\$8,660
\$10.00	\$8,660.01	\$30,300	\$10.00	\$8,660.01	\$32,000	\$10.00	\$8,660.01	\$34,640
\$35.00	\$30,300.01	\$40,300	\$37.00	\$32,000.01	\$41,330	\$40.00	\$34,640.01	\$45,890
\$47.00	\$40,300.01	\$48,750	\$48.00	\$41,330.01	\$50,810	\$53.00	\$45,890.01	\$53,640
\$57.00	\$48,750.01	\$50,750	\$59.00	\$50,810.01	\$52,810	\$62.00	\$53,640.01	\$54,970
\$60.00	\$50,750.01	\$52,750	\$62.00	\$52,810.01	\$54,810	\$64.00	\$54,970.01	\$56,970
\$63.00	\$52,750.01	\$54,750	\$65.00	\$54,810.01	\$56,810	\$67.00	\$56,970.01	\$58,970
\$66.00	\$54,750.01	\$56,750	\$68.00	\$56,810.01	\$58,810	\$70.00	\$58,970.01	\$60,970
\$70.00	\$56,750.01	\$58,750	\$72.00	\$58,810.01	\$60,810	\$74.00	\$60,970.01	\$62,970
\$74.00	\$58,750.01	\$60,750	\$76.00	\$60,810.01	\$62,810	\$78.00	\$62,970.01	\$64,970
\$78.00	\$60,750.01	\$62,750	\$80.00	\$62,810.01	\$64,810	\$82.00	\$64,970.01	\$66,970
\$82.00	\$62,750.01	\$64,750	\$84.00	\$64,810.01	\$66,810	\$86.00	\$66,970.01	\$68,970
\$86.00	\$64,750.01	\$66,750	\$88.00	\$66,810.01	\$68,810	\$90.00	\$68,970.01	\$70,970
\$90.00	\$66,750.01	\$68,750	\$92.00	\$68,810.01	\$70,810	\$94.00	\$70,970.01	\$72,970



<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$94.00	\$68,750.01	\$70,750	\$96.00	\$70,810.01	\$72,810	\$98.00	\$72,970.01	\$74,970
\$98.00	\$70,750.01	\$72,750	\$100.00	\$72,810.01	\$74,810	\$102.00	\$74,970.01	\$76,970
\$102.00	\$72,750.01	\$74,750	\$104.00	\$74,810.01	\$76,810	\$106.00	\$76,970.01	\$78,970
\$106.00	\$74,750.01	\$76,750	\$108.00	\$76,810.01	\$78,810	\$110.00	\$78,970.01	\$80,970
\$110.00	\$76,750.01	\$78,750	\$112.00	\$78,810.01	\$80,810	\$114.00	\$80,970.01	\$82,970
\$114.00	\$78,750.01	\$80,750	\$116.00	\$80,810.01	\$82,810	\$118.00	\$82,970.01	\$84,970
\$119.00	\$80,750.01	\$82,750	\$120.00	\$82,810.01	\$84,810	\$122.00	\$84,970.01	\$86,970
\$124.00	\$82,750.01	\$84,750	\$125.00	\$84,810.01	\$86,810	\$126.00	\$86,970.01	\$88,970
\$129.00	\$84,750.01	\$86,650	\$130.00	\$86,810.01	\$88,810	\$131.00	\$88,970.01	\$90,970
\$133.00	\$86,650.01	\$88,750	\$135.00	\$88,810.01	\$90,810	\$136.00	\$90,970.01	\$92,970
\$137.00	\$88,750.01	\$90,750	\$139.00	\$90,810.01	\$92,810	\$141.00	\$92,970.01	\$94,970
\$141.00	\$90,750.01	\$92,750	\$143.00	\$92,810.01	\$94,810	\$145.00	\$94,970.01	\$96,970
\$145.00	\$92,750.01	\$94,750	\$147.00	\$94,810.01	\$96,810	\$149.00	\$96,970.01	\$98,970
\$149.00	\$94,750.01	\$96,750	\$151.00	\$96,810.01	\$98,810	\$153.00	\$98,970.01	\$100,970
\$153.00	\$96,750.01	\$98,750	\$155.00	\$98,810.01	\$100,810	\$157.00	\$100,970.01	\$102,970
\$157.00	\$98,750.01	\$100,750	\$159.00	\$100,810.01	\$102,810	\$161.00	\$102,970.01	\$104,970
\$161.00	\$100,750.01	\$102,750	\$163.00	\$102,810.01	\$104,810	\$165.00	\$104,970.01	\$106,970
\$165.00	\$102,750.01	\$104,750	\$167.00	\$104,810.01	\$106,810	\$169.00	\$106,970.01	\$108,970
\$169.00	\$104,750.01	\$106,750	\$171.00	\$106,810.01	\$108,810	\$173.00	\$108,970.01	\$110,970
\$173.00	\$106,750.01	\$108,750	\$175.00	\$108,810.01	\$110,810	\$177.00	\$110,970.01	\$112,970
\$177.00	\$108,750.01	\$110,750	\$179.00	\$110,810.01	\$112,810	\$181.00	\$112,970.01	\$114,970
\$181.00	\$110,750.01	\$112,750	\$183.00	\$112,810.01	\$114,810	\$185.00	\$114,970.01	\$116,970
\$185.00	\$112,750.01	\$114,750	\$187.00	\$114,810.01	\$116,810	\$189.00	\$116,970.01	\$118,970
\$189.00	\$114,750.01	\$116,750	\$191.00	\$116,810.01	\$118,810	\$193.00	\$118,970.01	\$120,970
\$194.00	\$116,750.01	\$118,750	\$195.00	\$118,810.01	\$120,810	\$197.00	\$120,970.01	\$122,970
\$199.00	\$118,750.01	\$120,750	\$199.00	\$120,810.01	\$122,810	\$201.00	\$122,970.01	\$124,970
\$204.00	\$120,750.01	\$122,750	\$204.00	\$122,810.01	\$124,810	\$205.00	\$124,970.01	\$126,970
\$209.00	\$122,750.01	\$124,750	\$209.00	\$124,810.01	\$126,810	\$210.00	\$126,970.01	\$128,970
\$214.00	\$124,750.01	\$126,750	\$214.00	\$126,810.01	\$128,810	\$215.00	\$128,970.01	\$130,970
\$219.00	\$126,750.01	\$128,750	\$219.00	\$128,810.01	\$130,810	\$220.00	\$130,970.01	\$132,970
\$224.00	\$128,750.01	\$130,750	\$224.00	\$130,810.01	\$132,810	\$225.00	\$132,970.01	\$134,970
\$229.00	\$130,750.01	\$132,750	\$229.00	\$132,810.01	\$134,810	\$230.00	\$134,970.01	\$136,970
\$234.00	\$132,750.01	\$134,750	\$234.00	\$134,810.01	\$136,810	\$235.00	\$136,970.01	\$138,970
\$239.00	\$134,750.01	\$136,750	\$239.00	\$136,810.01	\$138,810	\$240.00	\$138,970.01	\$140,970
\$244.00	\$136,750.01	\$138,750	\$244.00	\$138,810.01	\$140,810	\$245.00	\$140,970.01	\$142,970
\$249.00	\$138,750.01	\$140,750	\$249.00	\$140,810.01	\$142,810	\$250.00	\$142,970.01	\$144,970
\$254.00	\$140,750.01	\$142,750	\$254.00	\$142,810.01	\$144,810	\$255.00	\$144,970.01	\$146,970
\$259.00	\$142,750.01	\$144,750	\$259.00	\$144,810.01	\$146,810	\$260.00	\$146,970.01	\$148,970
\$264.00	\$144,750.01	\$146,750	\$264.00	\$146,810.01	\$148,810	\$265.00	\$148,970.01	\$150,970
\$269.00	\$146,750.01	\$148,750	\$269.00	\$148,810.01	\$150,810	\$270.00	\$150,970.01	\$152,970
\$274.00	\$148,750.01	\$150,750	\$274.00	\$150,810.01	\$152,810	\$275.00	\$152,970.01	\$154,970
\$279.00	\$150,750.01	\$152,750	\$279.00	\$152,810.01	\$154,810	\$280.00	\$154,970.01	\$156,970
\$284.00	\$152,750.01	\$154,750	\$284.00	\$154,810.01	\$156,810	\$285.00	\$156,970.01	\$158,970
\$289.00	\$154,750.01	\$156,750	\$289.00	\$156,810.01	\$158,810	\$290.00	\$158,970.01	\$160,970
\$294.00	\$156,750.01	\$158,750	\$294.00	\$158,810.01	\$160,810	\$295.00	\$160,970.01	\$162,970
\$299.00	\$158,750.01	\$160,750	\$299.00	\$160,810.01	\$162,810	\$300.00	\$162,970.01	\$164,970
\$304.00	\$160,750.01	\$162,750	\$304.00	\$162,810.01	\$164,810	\$305.00	\$164,970.01	\$166,970

<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$309.00	\$162,750.01	\$164,750	\$309.00	\$164,810.01	\$166,810	\$310.00	\$166,970.01	\$168,970
\$315.00	\$164,750.01	\$166,750	\$314.00	\$166,810.01	\$168,810	\$315.00	\$168,970.01	\$170,970
\$321.00	\$166,750.01	\$168,750	\$319.00	\$168,810.01	\$170,810	\$320.00	\$170,970.01	\$172,970
\$327.00	\$168,750.01	\$170,750	\$324.00	\$170,810.01	\$172,810	\$325.00	\$172,970.01	\$174,970
\$333.00	\$170,750.01	\$172,750	\$330.00	\$172,810.01	\$174,810	\$330.00	\$174,970.01	\$176,970
\$339.00	\$172,750.01	\$174,750	\$336.00	\$174,810.01	\$176,810	\$335.00	\$176,970.01	\$178,970
\$345.00	\$174,750.01	\$176,750	\$342.00	\$176,810.01	\$178,810	\$341.00	\$178,970.01	\$180,970
\$351.00	\$176,750.01	\$178,750	\$348.00	\$178,810.01	\$180,810	\$347.00	\$180,970.01	\$182,970
\$357.00	\$178,750.01	\$180,750	\$354.00	\$180,810.01	\$182,810	\$353.00	\$182,970.01	\$184,970
\$363.00	\$180,750.01	\$182,750	\$360.00	\$182,810.01	\$184,810	\$359.00	\$184,970.01	\$186,970
\$369.00	\$182,750.01	\$184,750	\$366.00	\$184,810.01	\$186,810	\$365.00	\$186,970.01	\$188,970
\$375.00	\$184,750.01	\$186,750	\$372.00	\$186,810.01	\$188,810	\$371.00	\$188,970.01	\$190,970
\$381.00	\$186,750.01	\$188,750	\$378.00	\$188,810.01	\$190,810	\$377.00	\$190,970.01	\$192,970
\$387.00	\$188,750.01	\$190,750	\$384.00	\$190,810.01	\$192,810	\$383.00	\$192,970.01	\$194,970
\$393.00	\$190,750.01	\$192,750	\$390.00	\$192,810.01	\$194,810	\$389.00	\$194,970.01	\$196,970
\$399.00	\$192,750.01	\$194,750	\$396.00	\$194,810.01	\$196,810	\$395.00	\$196,970.01	\$198,970
\$405.00	\$194,750.01	\$196,750	\$402.00	\$196,810.01	\$198,810	\$401.00	\$198,970.01	\$200,970
\$411.00	\$196,750.01	\$200,750	\$408.00	\$198,810.01	\$200,810	\$407.00	\$200,970.01	\$202,970
\$421.00	\$200,750.01	\$203,000	\$414.00	\$200,810.01	\$202,810	\$413.00	\$202,970.01	\$204,970
\$426.00	\$203,000.01	\$203,628	\$420.00	\$202,810.01	\$204,810	\$419.00	\$204,970.01	\$206,970
			\$426.00	\$204,810.01	\$206,810	\$425.00	\$206,970.01	\$208,970
			\$432.00	\$206,810.01	\$208,810	\$431.00	\$208,970.01	\$210,970
			\$438.00	\$208,810.01	\$210,810	\$437.00	\$210,970.01	\$212,970
						\$443.00	\$212,970.01	\$214,970
						\$449.00	\$214,970.01	\$216,970
						\$455.00	\$216,970.01	\$223,180
	200% FPIG	\$173,300		200% FPIG	\$181,620		200% FPIG	\$189,940

[Pa.B. Doc. No. 15-828. Filed for public inspection May 1, 2015, 9:00 a.m.]

**PACE Expansion of the Living Independence for the Elderly Program for Perry County**

The Living Independence for the Elderly (LIFE) Program is the Commonwealth’s version of the Federal Program of All-inclusive Care for the Elderly (PACE). The Department of Human Services (Department) is planning to expand the LIFE Program in Perry County to satisfy participant needs and interest from providers and stakeholders in serving Perry County. The Department will solicit information from organizations interested in opening a LIFE center and participating in the LIFE Program in Perry County.

PACE providers will be responsible to deliver specific services to individuals enrolled in the LIFE Program who are eligible for Medical Assistance (MA) and are nursing facility clinically eligible. To become a PACE provider, the organization must be enrolled in the MA Program and comply with Federal PACE regulations and adhere to the related PACE program agreements.

There are no start-up grant dollars related to the development or operations of a LIFE center. Interested organizations will be responsible for all costs incurred during this and subsequent processes. Participant enroll-

ment will not be authorized until the PACE program agreements between the provider, Centers for Medicare and Medicaid Services (CMS) and the Department have been signed, an executed MA Provider Agreement is in place and the Commonwealth budget allocation is sufficient to support this expansion.

The organization shall provide an original and three hard copies of the submission to the Department within 90 days of this publication. In addition, the organization may submit a redacted copy of the submission for proprietary purposes.

*Submission Requirements*

The following must be included in the submission in the order listed and documents must be clearly labeled:

1. *Cover Letter*

An officer of the organization authorized to contractually bind the organization shall submit a signed cover letter which indicates interest in operating and participating as a LIFE provider serving the Perry County area.

2. *Organizational Background*

The organization shall illustrate its history (and of any parent organization) and experience in serving individu-

als qualified for the PACE program and in developing long-term services and supports projects. The organization shall also identify the governing board.

### 3. *Feasibility Study*

The organization shall provide the Department with a feasibility study (market and financial assessment) of the project showing the number of PACE-eligible citizens in the service area and the expected growth of enrollment by month for at least the first 2 years of operation. The study must be conducted by an approved PACE Technical Assistance Center which can be found at [http://www.npaonline.org/website/article.asp?id=64&title=PACE\\_Technical\\_Assistance\\_Centers](http://www.npaonline.org/website/article.asp?id=64&title=PACE_Technical_Assistance_Centers). The organization shall provide a complete copy of the study or the submission will be rejected.

The feasibility study must evaluate at least the following, and provide evidence and examples to support any claims:

- The realistic demand for the PACE services in the proposed service area. The analysis must cite the sources and years of the data used, the calculations and rationale to estimate the PACE-eligible population and it must provide comparison to successful PACE programs in similar regions, Nationally or in this Commonwealth. The analysis cannot assume that the program will achieve substantial market penetration in the early years or be a market leader, that is reaching 15-16%, without substantial proof.

- The organization's experience in programs having principles consistent with the PACE model, and that the organization has the depth of leadership and experience required to address the challenges in developing a sustainable PACE program.

- The organization's experience with primary, acute or long-term care services, and demonstrated capability in serving a Medicare and Medicaid-eligible population.

- The financial capacity to fund program development, assume financial risk and fund risk reserve to and through the sustainability point. This shall include a 2-year start-up budget showing the following:

- a) Monthly enrollment growth projections.
- b) Costs of operations, including marketing and advertising.
- c) Sources of funding, both initial startup and periodic infusions.
- d) The break-even census number and month, plus the desired maximum census.

- The project design incorporates a LIFE center (licensed as an adult daily living center), transportation for the participants, 24-hour service capability, service plan and staffing ratios—all at or above Commonwealth and Federal PACE mandates.

- The accessibility to nursing facilities, home and community-based services, hospitals and other needs of this population.

### 4. *Service Area*

Organizations shall describe the service area (include zip codes), the estimated number of PACE-eligibles, geography, demographics and the realistic annual enrollment expected over the first 2 years.

### 5. *Marketing Plan*

Organizations shall illustrate the outreach methods, the advertising methods and schedules and follow-up

schedules. Organizations shall also illustrate and document any supportive relationships, contracts and commitments that are already in place with aging organizations, medical and service providers, community leaders and the like (examples: marketing professionals on staff who have successfully started and sustained a PACE-like program; uniqueness in project design or outcomes expected; eliminating or downsizing nursing facility beds; improving the quality of collaborations with hospitals, personal service and medical providers, housing sources and builders; incorporating innovative referral and marketing methods).

### 6. *Implementation Plan*

Organizations shall show an ability to provide services to potential Perry County participants within 18 months of receiving formal notification of selection from the Department. Details of the implementation plan shall include the level of construction needed for site and whether a design firm or contractor has been consulted. Organizations shall also describe the staffing plan and whether a set of professionals and others has been surveyed for interest in serving the program. The implementation plan shall also explain how operational needs will be managed 24 hours a day. Further, the organization selected must adhere to milestones established by the Department. The Department will terminate a project which is not executed in a timely manner.

### 7. *Financial Viability and Commitment*

Organizations shall provide realistic, justified and attainable detailed financial projections (including resources for consulting, acquisition of space, acquisition of equipment, vans, working capital and solvency reserves) and enrollment census projections for at least 2 years. If applicable, the organization shall provide evidence that the organization has been successful with similar operations. The organization shall provide a letter of commitment from the board of directors, signed by an officer of the organization authorized to contractually bind the organization, to fund the project. In addition, the organization shall provide documentation of a risk reserve that will provide for sustainability. The organization shall provide the last 2 years of audited financial statements. If external financing is needed, a letter of intent from the lender must be provided.

### *Evaluation of Submissions*

The responses will be evaluated by a committee of Department administrators and analysts. The Department reserves the right to investigate any claims made or information provided. The Department also reserves the right of final approval or to reject a submission or to modify and reissue this solicitation. If selected, additional steps will be required, such as submission of a formal CMS application.

Partnering in submissions is allowable; however, each organization must provide a letter of commitment authorized by their board of directors, which is signed by an officer of the organization authorized to contractually bind the organization. Partnering in a submission does not limit an organization's ability to submit independently.

### *Fiscal Impact*

There is no fiscal impact anticipated in Fiscal Year (FY) 2014-2015. The fiscal impact for FY 2015-2016 and subsequent years cannot be determined at this time. The fiscal impact will be limited to the amount permitted by the funds appropriated by the General Appropriations Act for the fiscal year.

*Submission of Information*

Submissions must be addressed to the Department of Human Services, Office of Long-Term Living, Office of Chief of Staff, Attention: Jonathan Bowman, P. O. Box 8025, Harrisburg, PA 17105-8025. The Department must receive the submission within 90 days of this publication or the submission will be rejected. Questions regarding this notice should be submitted to the Department at [ra-integratedcarecomments@pa.gov](mailto:ra-integratedcarecomments@pa.gov).

Persons with a disability who require an auxiliary aid or service may submit questions using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,  
*Acting Secretary*

**Fiscal Note:** 14-NOT-947. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 15-829. Filed for public inspection May 1, 2015, 9:00 a.m.]

## FISH AND BOAT COMMISSION

### Classification of Wild Trout Streams; Proposed Additions and Revisions to List; July 2015

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on July 13 and 14, 2015, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>	<i>Mouth Lat/Lon</i>
Berks	Birch Creek	Little Northkill Creek	Headwaters to Bloody Spring Road Bridge	40.498055 76.172501
Berks	UNT to Maiden Creek (RM 15.71—Blue Rocks)	Maiden Creek	Headwaters to Mouth	40.585941 75.894669
Blair	Dry Gap Run	Mill Run	Headwaters to Mouth	40.526669 78.451820
Cambria	Bradley Run	Clearfield Creek	Headwaters to Mouth	40.511040 78.586922
Centre	Antis Run	Bald Eagle Creek	Headwaters to Mouth	40.974842 77.743233
Centre	Bullit Run	Foster Joseph Sayers Lake	Headwaters to UNT at RM 0.38	40.988976 77.705627
Centre	Holt Run	Bald Eagle Creek	Headwaters to Mouth	40.953300 77.774040
Centre	Vonada Gap Run	Muddy Creek	Headwaters to Mouth	40.833890 77.557730
Chester	Shamona Creek	East Branch Brandywine Creek	Headwaters to Mouth	40.039352 75.708061
Chester	UNT to East Branch Brandywine Creek (RM 13.6—Below Lyndell)	East Branch Brandywine Creek	Headwaters to Mouth	40.050465 75.734978
Chester	UNT to West Branch Brandywine Creek (RM 10.0—Below Laurel)	West Branch Brandywine Creek	Headwaters to Mouth	39.935284 75.765732
Chester	UNT to West Branch Brandywine Creek (RM 5.2—Glenhall)	West Branch Brandywine Creek	Headwaters to Mouth	39.929043 75.713814
Chester	UNT to West Branch Brandywine Creek (RM 9.14—Romansville)	West Branch Brandywine Creek	Headwaters to Mouth	39.935757 75.750908
Clearfield	Carson Run	Little Clearfield Creek	Headwaters to Mouth	40.894108 78.540085

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>	<i>Mouth Lat / Lon</i>
Clearfield	Cherry Run	Clearfield Creek	Headwaters to Mouth	40.912373 78.438034
Clearfield	Dewitt Run	Clearfield Creek	Headwaters to Mouth	40.777733 78.544754
Clearfield	East Branch Little Muddy Run	Little Muddy Run	Headwaters to Mouth	40.773251 78.421898
Clearfield	Little Potts Run	Potts Run	Headwaters to Mouth	40.886490 78.455276
Clearfield	Porter Run	Clearfield Creek	Headwaters to Mouth	40.815182 78.472384
Clearfield	UNT to Potts Run (RM 3.77)	Potts Run	Headwaters to Mouth	40.879955 78.488289
Clearfield	UNT to Potts Run (RM 5.47)	Potts Run	Headwaters to Mouth	40.873981 78.509575
Clearfield	UNT to Potts Run (RM 8.12)	Potts Run	Headwaters to Mouth	40.845795 78.524879
Clinton	Furnace Run	Tangascootack Creek	Headwaters to Mouth	41.145916 77.624931
Clinton	UNT to Bald Eagle Creek (Beech Creek Gap)	Bald Eagle Creek	Headwaters to Mouth	41.080738 77.550110
Clinton	UNT to Fishing Creek (22553)	Fishing Creek	Headwaters to Mouth	41.041916 77.199997
Crawford	UNT to Marsh Run (RM 0.56)	Marsh Run	Headwaters to Mouth	41.684658 79.790253
Fayette	Lick Run	Youghiogheny River	Headwaters to Mouth	39.854916 79.422287
Huntingdon	UNT to Frankstown Branch Juniata River (RM 6.7)	Frankstown Branch Juniata River	Headwaters to Mouth	40.570360 78.135230
Lycoming	Mock Creek	Plunketts Creek	Headwaters to Mouth	41.436943 76.771706
Northampton	UNT to Lehigh River (RM 3.45)	Lehigh River	I-78 to Mouth	40.647644 75.261307
Schuylkill	Buteo Brook	Little Schuylkill River	Headwaters to Mouth	40.634159 76.015755
Schuylkill	Neifert Creek	Little Schuylkill River	Headwaters to Mouth	40.832767 76.004898
Schuylkill	Rabbit Run	Little Schuylkill River	Headwaters to Mouth	40.778271 75.962013
Schuylkill	UNT to Little Schuylkill River (RM 19.7—S Tamaqua)	Little Schuylkill River	Headwaters to Mouth	40.755913 75.947678
Schuylkill	UNT to Little Schuylkill River (RM 3.2—SGL Above SR 61)	Little Schuylkill River	Headwaters to Mouth	40.611374 76.018181
Snyder	Dry Run	Penns Creek	Headwaters to RM 0.89	40.863838 77.043228
Somerset	Ansell Run	Fall Creek	Headwaters to Mouth	39.967589 79.327668
Somerset	UNT to Stonycreek River (RM 20.29)	Stonycreek River	Headwaters to Mouth	40.171110 78.905680
Sullivan	Bear Run	Loyalsock Creek	Headwaters to Mouth	41.463444 76.501167

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Section Limits</i>	<i>Mouth Lat / Lon</i>
Sullivan	Blackwater Run	Kings Creek	Headwaters to Mouth	41.510841 76.624443
Sullivan	Coal Run	Loyalsock Creek	Headwaters to Mouth	41.460762 76.521454
Sullivan	Conklin Run	Lake Mokoma	Headwaters to Mouth	41.419628 76.482613
Sullivan	Dutchman Run	Loyalsock Creek	Headwaters to Mouth	41.450375 76.450996
Sullivan	Flag Marsh Run	Pigeon Creek	Headwaters to Mouth	41.476112 76.308815
Sullivan	Lake Run	Elk Creek	Headwaters to Mouth	41.553741 76.669418
Sullivan	Lick Run	Kings Creek	Headwaters to Mouth	41.510071 76.643913
Sullivan	Lopez Creek	Loyalsock Creek	Headwaters to Mouth	41.459064 76.33419
Sullivan	Mill Run	Loyalsock Creek	Headwaters to Mouth	41.462383 76.487343
Sullivan	Rock Run	Birch Creek	Headwaters to Mouth	41.466179 76.433327
Sullivan	Sand Run	Mill Creek (Laport)	Headwaters to Mouth	41.429100 76.487579
Sullivan	Santee Creek	Loyalsock Creek	Headwaters to Mouth	41.453888 76.288887
Sullivan	Sherman Run	Loyalsock Creek	Headwaters to Mouth	41.454502 76.352058
Susquehanna	Drinker Creek	North Branch Susquehanna River	Headwaters to Susquehanna Borough Boundary	41.948333 75.604167
Union	UNT to Rapid Run (Seven Notch)	Rapid Run	Headwaters to Mouth	40.983467 77.158028

The Commission also will consider the following revisions to the section limits of streams on the list:

<i>County</i>	<i>Stream Name</i>	<i>Tributary To</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Mouth Lat / Lon</i>
Cumberland	Big Spring Creek	Conodoguinet Creek	Headwaters to Nealy Road	Headwaters to Mouth	40.188625 77.392082
Susquehanna	Brace Brook	Lackawanna River	Headwaters to Outflow of Brace Brook Reservoir	Headwaters to Mouth	41.661945 75.464165

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
*Executive Director*

[Pa.B. Doc. No. 15-830. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Proposed Changes to List of Class A Wild Trout Waters; July 2015

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-

sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. The Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on July 13 and 14, 2015.

County	Stream	Section	Limits	Brook Trout (kg/ha)	Brown Trout (kg/ha)	Rainbow Trout (kg/ha)	Length (miles)	Survey Year
Bedford	Bear Run	01	Headwaters to Mouth	49.00	—	—	0.77	2012
Blair	Loup Run	01	Headwaters to Mouth	27.98	27.01	—	3.87	2014
Cameron	Little Dent Run	01	Headwaters to Mouth	43.46	—	—	2.24	2013
Carbon	Bull Run	02	T-360 Bridge (Hemlock Street) to Mouth	—	84.00	—	1.92	2013
Carbon	Robertson Run	01	Headwaters to Mouth	53.06	0.43	—	2.54	2012
Centre	Holt Run	01	Headwaters to Mouth	—	43.88	—	3.90	2013
Centre	Kettle Run	01	Headwaters to Mouth	54.68	16.30	—	1.89	2013
Centre	Laurel Run	01	Headwaters to Mouth	1.85	51.68	—	4.21	2013
Centre	Vonada Gap Run	01	Headwaters to Mouth	11.83	42.57	—	2.24	2013
Clearfield	Beaver Run	01	Headwaters to Goss Run	—	78.54	—	4.57	2014
Clearfield	Saunders Run	01	Headwaters to Mouth	49.15	—	—	3.24	2013
Clinton	Fishing Creek	15	SR 2015 Bridge in Mill Hall to Mouth	0.27	116.94	0.82	0.66	2013
Crawford	UNT to Marsh Run (RM 0.56)	01	Headwaters to Mouth	39.05	—	—	3.04	2013

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Brook Trout (kg/ha)</i>	<i>Brown Trout (kg/ha)</i>	<i>Rainbow Trout (kg/ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Cumberland	Big Spring Creek	05	SR 641 Bridge to Mouth	—	52.86	—	1.27	2014
Fayette	Lick Run	01	Headwaters to Mouth	31.91	0.45	—	2.59	2013
Huntingdon	UNT to Frankstown Branch Juniata River (RM 6.7)	02	UNT to UNT to Frankstown Branch Juniata River to Mouth	—	197.17	0.24	1.26	2013
Lehigh	Little Cedar Creek	02	Spring seeps located 70 meters upstream SR 1002 (West Tilgman Street) Bridge to Mouth	—	72.58	—	1.10	2012
Northampton	UNT to Lehigh Canal (RM 2.18)	01	Headwaters to Mouth	—	53.02	—	1.24	2012
Northampton	UNT to Lehigh River (RM 3.45)	02	I-78 to Mouth	—	79.60	—	0.26	2012
Perry	Perry Furnace Run	01	Headwaters to Mouth	1.54	135.16	—	3.95	2013
Schuylkill	Rabbit Run	01	Headwaters to Inflow of Rabbit Run Reservoir	36.13	—	—	1.52	2012
Schuylkill	Rabbit Run	02	Outflow of Rabbit Run Reservoir to Mouth	35.40	3.38	—	1.25	2012
Schuylkill	UNT to Little Schuylkill River (RM 3.2 SGL Above SR 61)	1	Headwaters to Mouth	244.19	0.31	—	1.29	2012
Somerset	Ansell Run	01	Headwaters to Mouth	30.09	—	—	0.97	2013
Somerset	UNT to Stonycreek River (RM 20.29)	01	Headwaters to Mouth	44.66	0.90	—	1.98	2013
Susquehanna	Brace Brook	01	Headwaters to Inflow of Brace Brook Reservoir	48.19	—	—	1.47	2013
Susquehanna	Brace Brook	02	Outflow of Brace Brook Reservoir to Mouth	53.22	—	—	1.30	2013
Tioga	Painter Run	01	Headwaters to Mouth	36.08	—	—	2.73	2004

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
*Executive Director*

[Pa.B. Doc. No. 15-831. Filed for public inspection May 1, 2015, 9:00 a.m.]

## GAME COMMISSION

### Chronic Wasting Disease—Establishment of Disease Management Area 2 Antlerless Deer Permit Order #2

#### Executive Order

*Whereas*, Chronic Wasting Disease (CWD) is an infectious and progressive neurological disease that is found

in, and always proves fatal to, members of the family Cervidae (deer, elk or moose, and other susceptible species, collectively called cervids); and

*Whereas*, The specific cause of CWD is believed to be prions (abnormal infectious protein particles) that are known to be concentrated in the nervous system and lymphoid tissues of infected cervids; and

*Whereas*, There are no known treatments for CWD infection, no vaccines to protect against CWD infection,



and no approved tests that can detect the presence of CWD in live cervids; and

*Whereas*, CWD has been designated a “dangerous transmissible disease” of animals by order of the Secretary of Agriculture under the provisions of the Domestic Animal Law (3 Pa.C.S. §§ 2301 et seq.) at 3 Pa.C.S. § 2321(d); and

*Whereas*, CWD is known to be transmissible from infected to uninfected cervids by contact with or ingestion of CWD-infected or contaminated cervid parts or materials; and

*Whereas*, CWD is of particular concern to the Commonwealth of Pennsylvania because it has the potential to have a detrimental impact on both Pennsylvania’s wild and captive cervid populations; and

*Whereas*, The Pennsylvania Department of Agriculture (PDA) has detected CWD in captive deer in Adams, Jefferson and York counties; and

*Whereas*, the Pennsylvania Game Commission (PGC) has also detected CWD in free-ranging deer in Bedford and Blair counties; and

*Whereas*, The Game and Wildlife Code (Code) (34 Pa.C.S. §§ 101 et seq.) and regulations promulgated thereunder (58 Pa. Code §§ 131.1 et seq.) collectively provide broad authority to the PGC to regulate activities relating to the protection, preservation, and management of game and wildlife, including cervids; and

*Whereas*, 58 Pa. Code § 137.34 provides specific emergency authority to the Executive Director of the PGC to take actions to mitigate risk factors and to determine the prevalence and geographic distribution of CWD, including the authority to designate Disease Management Areas and also allow the taking of cervids without regard to established seasons and bag limits and methods of take; and

*Whereas*, Under this authority the PGC has established three Disease Management Areas (DMAs) in Adams and York counties, Pennsylvania; Bedford, Blair, Cambria, Fulton, Huntingdon and Somerset counties, Pennsylvania; and Clearfield and Jefferson counties, Pennsylvania; referred to respectively as “DMA 1,” “DMA 2” and “DMA 3” by Executive Order titled “Chronic Wasting Disease Response #3” and dated April 20, 2015; and

*Whereas*, The PGC has determined that it is again necessary to increase the harvest of antlerless white-tailed deer within affected portions of the wildlife management units comprising DMA 2 in an effort to avert a population increase and commensurate enhanced risk of disease transmission within same.

*Now Therefore*, I, R. Matthew Hough, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Code and regulations promulgated thereunder, do hereby order and direct the following:

1. *General*: This Order does hereby create and implement the DMA 2 Antlerless Deer Permit Program for the 2015/2016 hunting license/permit year. This program will make thirteen-thousand, five-hundred (13,500) permits available to eligible individuals to allow harvest of antlerless deer in DMA 2 during open white-tailed deer seasons in addition to established antlerless license allocations. However, a nominal number of permits may be issued

above this permit allocation to accommodate the remaining number of mail-in applications that are awaiting processing at the end of the application period.

2. *Eligibility*: Only resident or non-resident individuals twelve (12) years of age or older that have previously acquired a valid general hunting license for the 2015/2016 hunting license year are eligible to make application for a DMA 2 Antlerless Deer Permit. Participants in the Mentored Youth and Mentored Adult Hunting Programs are ineligible to make application or participate in this program.

3. *Application*: The PGC will accept electronic or mail-in applications for DMA 2 Antlerless Deer Permits through the PGC’s Outdoor Shop. The PGC will process valid applications in the order that they are received and thereafter mail successful applicants their permit, harvest ear tag, report card and related instructional literature.

a. *Required Information*: All application data fields must be completed in full and include the applicant’s CID number, first and last name, address and phone or email address.

b. *Cost*: DMA 2 Antlerless Deer Permits will be made available to eligible applicants at a flat cost of \$6.70 for both residents and non-resident applicants. Payment shall be made by credit card or by check or money-order made payable to the “Pennsylvania Game Commission.”

c. *Application Drawing Schedule*: Resident and non-resident applications will be processed according to the following schedule until the allocation is fully exhausted:

i. *1st Round*: July 13th through August 2nd, 2015. Only one (1) application per eligible applicant will be accepted.

ii. *2nd Round*: August 3rd through August 16th, 2015. Only one (1) application per eligible applicant will be accepted. However, two (2) applications will be accepted from an eligible applicant that did not submit an application in the 1st Round.

iii. *3rd Round*: August 17th until the allocation is exhausted. Unlimited applications per eligible applicant will be accepted until allocation is fully exhausted.

4. *Permit Usage*: DMA 2 Antlerless Deer Permits may be used to harvest antlerless deer only during any open hunting season for white-tailed deer (including antlered deer season) within the affected portion of each Wildlife Management Unit located within DMA 2. Permits must be signed, produced and possessed by the Permittee with all other licensing documentation anytime the Permittee is exercising the permit’s privileges. Permits and their harvest tags are nontransferable and may not be possessed in the field by anyone other than the permittee whose name is represented on the permit or harvest tag. Immediately after harvest, before moving the carcass, the Permittee shall complete the DMA 2 Antlerless Deer Harvest Ear Tag associated with the permit and then attach the ear tag only to the ear of the carcass. Removal of High-Risk Parts of the carcass from DMA 2 is prohibited. See Executive Order titled “Chronic Wasting Disease Response #4” and dated April 20, 2015 for more information.

5. *Reporting*: Positive or negative reporting, whichever is applicable, is required for all DMA 2 Antlerless Deer Permit holders. Permittees shall report a successful harvest within ten (10) days of a successful kill, otherwise permittees shall report negatively no later than February

5, 2015. Permittees may report electronically through PGC's Outdoor Shop or by the report card that is attached to the DMA 2 Antlerless Deer Permit. Failure to report as required is a violation of this Order and may result in criminal prosecution and render the offending Permittee ineligible to make application for this program the following year should it be extended.

6. The requirements and restrictions of this Order are to be construed as separate from and in addition to any previous or future Executive Orders concerning the importation of high risk cervid parts from areas outside of this Commonwealth or response to CWD within the Commonwealth.

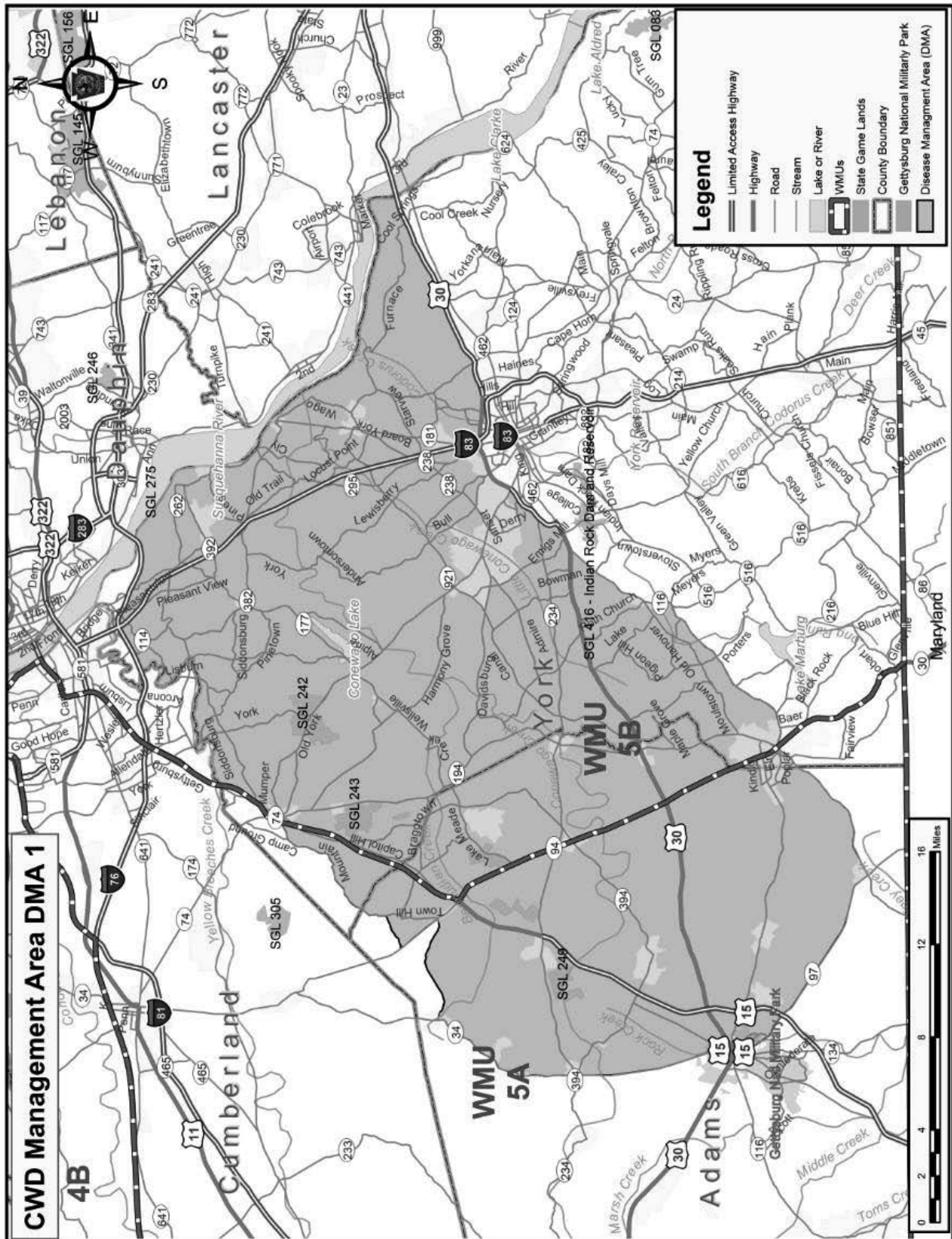
7. This Order shall not be construed in any manner to limit the PGC's authority to establish additional importation, exportation, possession, transportation or testing requirements on cervid parts or materials.

8. Nothing in this Order shall be construed to extend to the regulation of captive cervids held under 3 Pa.C.S. Chapter 27 (relating to the Domestic Animal Law) or the requirements of a lawful quarantine order issued by PDA.

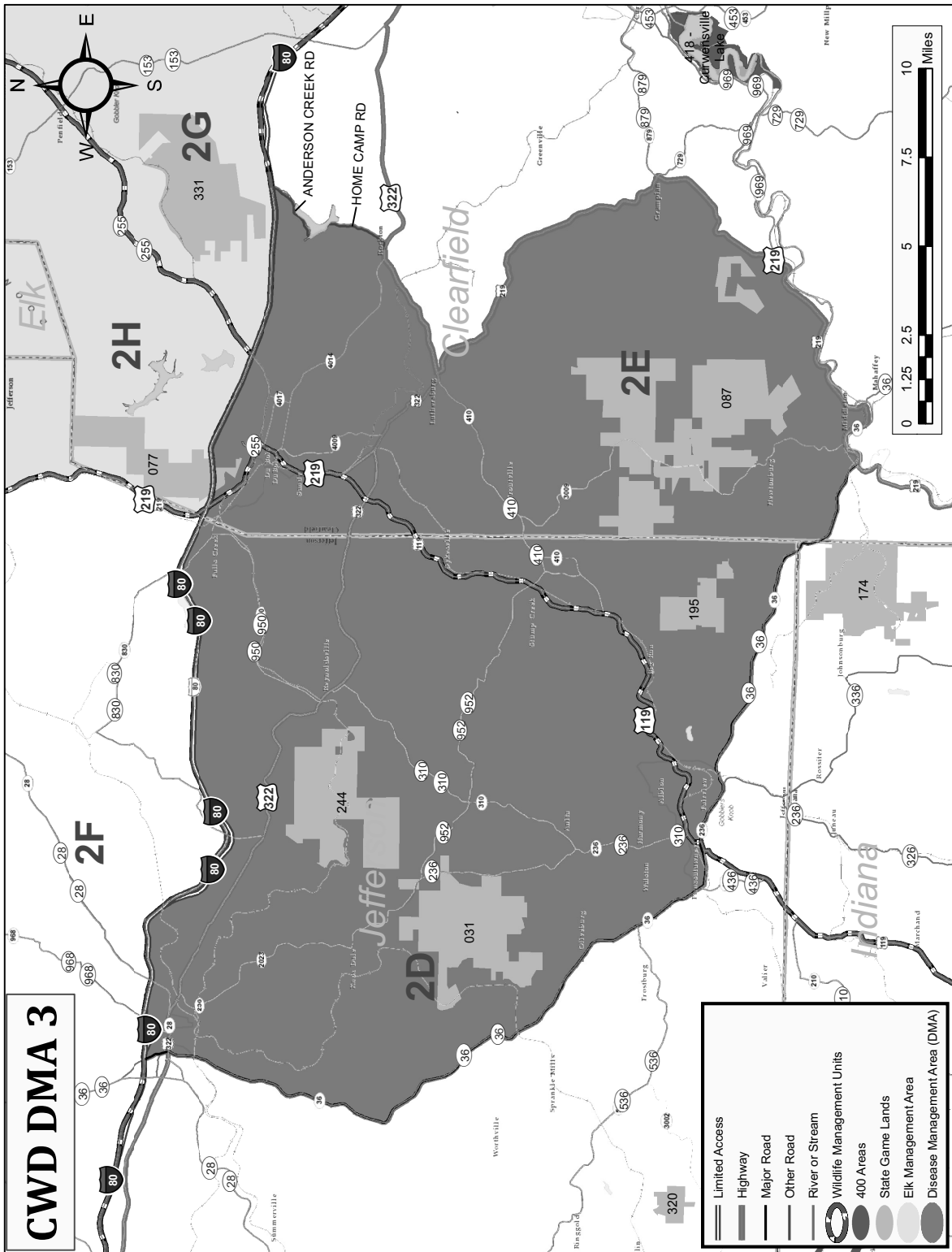
9. This Order is effective immediately and shall remain in effect until rescinded or modified by subsequent order.

Given under my hand and seal of the Pennsylvania Game Commission on this 20th day of April, 2015.

R. MATTHEW HOUGH,  
*Executive Director*







Service Layer Credits: Sources: Esri, DeLorme, USGS, NPS

[Pa.B. Doc. No. 15-832. Filed for public inspection May 1, 2015, 9:00 a.m.]

## Chronic Wasting Disease Response Order #4

### Order

*Whereas*, Chronic Wasting Disease (CWD) is an infectious and progressive neurological disease that is found in, and always proves fatal to, members of the family Cervidae (deer, elk or moose, and other susceptible species, collectively called cervids); and

*Whereas*, The specific cause of CWD is believed to be prions (abnormal infectious protein particles) that are known to be concentrated in the nervous system and lymphoid tissues of infected cervids; and

*Whereas*, There are no known treatments for CWD infection, no vaccines to protect against CWD infection, and no approved tests that can detect the presence of CWD in live cervids; and

*Whereas*, CWD has been designated a “dangerous transmissible disease” of animals by order of the Secretary of Agriculture under the provisions of the Domestic Animal Law (3 Pa.C.S. §§ 2301 et seq.) at 3 Pa.C.S. § 2321(d); and

*Whereas*, CWD is known to be transmissible from infected to uninfected cervids by contact with or ingestion of CWD-infected or contaminated cervid parts or materials; and

*Whereas*, CWD is of particular concern to the Commonwealth of Pennsylvania because it has the potential to have a detrimental impact on both Pennsylvania’s wild and captive cervid populations; and

*Whereas*, The Pennsylvania Department of Agriculture (PDA) has detected CWD in captive deer in Adams, Jefferson and York counties; and

*Whereas*, Pennsylvania Game Commission (PGC) has also detected CWD in free-ranging deer in Bedford and Blair counties; and

*Whereas*, The Maryland Department of Natural Resources has detected CWD in free-ranging deer in Allegany County within 10 miles of the Pennsylvania border; and

*Whereas*, PDA and the PGC are signatories on the Commonwealth’s CWD Response Plan; and

*Whereas*, The Game and Wildlife Code (Code) (34 Pa.C.S. §§ 101 et seq.) and regulations promulgated thereunder (58 Pa. Code §§ 131.1 et seq.) collectively provide broad authority to the PGC to regulate activities relating to the protection, preservation, and management of game and wildlife, including cervids; and

*Whereas*, 58 Pa. Code § 137.34 provides specific emergency authority to the Executive Director of the PGC to take actions to mitigate risk factors and to determine the prevalence and geographic distribution of CWD.

*Now Therefore*, I, R. Matthew Hough, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Code and regulations promulgated thereunder, do hereby order and direct the following:

1. The previous executive order concerning Chronic Wasting Disease Response issued on May 12, 2014 is hereby rescinded in its entirety and replaced by this Order.

2. Disease Management Areas (DMAs) within the Commonwealth are designated as follows. These DMAs are more graphically illustrated on the maps titled “DMA 1,” “DMA 2” and “DMA 3” and incorporated by reference

herein. Should any conflict exist between the following written boundaries and maps of DMA 1, DMA 2 and DMA 3, the written descriptions shall prevail.

a. *DMA 1*: Adams and York Counties, Pennsylvania, bounded and described as follows: Starting at the intersection of Interstate 76 (I-76) and the west bank of the Susquehanna River heading south along the River for 21.8 miles to US Highway 30. Westbound on US Highway 30 for 18.3 miles to Highway 116. Highway 116 towards Hanover for 13.7 miles. In Hanover southwest on State Highway 194 for 7 miles to Littlestown, then northwest on State Highway 97 9.7 miles to Gettysburg. In Gettysburg, north on State Highway 34 for 14.3 miles to the Idaville Road. East on Idaville Road for 4.8 miles to the intersection of State Highway 94. North State Highway 94 for 2 miles to Latimore Road. East on Latimore Road for 1.6 miles to Mountain Road. North on Mountain Road for 6.9 miles to Dillsburg and the intersection of US Highway 15. North on US Highway 15 for 3.2 miles to the Yellow Breaches Creek (County Line). Northeast along the banks of the Yellow Breaches Creek for 12.1 miles to the intersection of I-76. East along I-76 for 6.4 miles to the intersection of Susquehanna River and the starting point.

b. *DMA 2*: Bedford, Blair, Cambria, Fulton, Huntingdon and Somerset Counties, bounded and described as follows: Beginning in the Southeastern extent of the DMA at the intersection of PA Route 655 and the Maryland State Line, proceed north on route 655 for approximately 57 miles to the intersection of US Highway 22. The DMA boundary follows US Highway 22 west for 16.6 miles to State Highway 453, then north along State Highway 453 for 9 miles to Tyrone. In Tyrone, the boundary follows the western, southbound lane of Interstate 99 for 6.5 miles to State Highway 865 at Bellwood. Follow State Highway 865 west for 2.75 miles to Grandview Road (State Highway 4015). Follow Grandview Road south for 6.4 miles to Juniata Gap Road in Altoona. Follow Juniata Gap Road for 4 miles to Skyline Drive. Follow Skyline Drive for approximately 2 miles to State Highway 36. Follow State Highway 36 west for 1.5 miles to State Highway 1015 (Coupon-Gallitzin Road). Follow State Highway 1015 south for 5.25 miles to US Highway 22. Follow US Highway 22 west for approximately 4 miles to State Highway 53. Follow State Highway 53 south for 9.3 miles to State Route 160. Follow State Route 160 southward for 45.4 miles to the borough of Berlin, take State Route 2030 (Main Street) west through downtown Berlin for 0.44 miles, then south along State Route 219 for 20 miles to the Maryland border.

c. *DMA 3*: Clearfield and Jefferson Counties, Pennsylvania, bounded and described as follows: Beginning in the Northwest corner of the DMA at the intersection of State Highway 36 and Interstate 80 (I-80), proceed east on I-80 for 27 miles to where Anderson Creek Road intersects I-80. Continue southwest on Anderson Creek Road for 1.8 miles to Home Camp Road (State Route 4016). Follow Home Camp Road south for 2.5 miles to the intersection with US Highway 322 (Rockton Mountain Highway). Continue west on US Highway 322 for 4 miles to US Highway 219, then south on along US Highway 219 for 20.25 miles to the intersection with State Highway 36. Continue west on the US 219/State Highway 36 overlap for 2.25 miles, then continue north on State Highway 36. Follow State Highway 36 (Colonel Drake Highway) northwest for 32.5 miles to its intersection with US Highway 322 (Main Street) in Brookville. Continue west on State Highway 36’s overlap with US Highway 322 for approxi-

mately 0.75 miles, then continue north on State Highway 36 for 0.5 mile to the intersection with I-80.

3. Except as follows, the removal or exportation of high risk cervid parts from the above described DMAs is prohibited. The PGC may designate approved locations outside of the above described DMAs for the receipt of high risk cervid parts.

4. For the purposes of this Order, high-risk parts or materials shall be defined as any parts or materials derived from cervids which are known to accumulate abnormal prions. This includes any of the following:

- a. Head (including brain, tonsils, eyes and lymph nodes);
- b. Spinal Cord/Backbone (vertebra);
- c. Spleen;
- d. Skull plate with attached antlers, if visible brain or spinal cord material is present;
- e. Cape, if visible brain or spinal cord material is present;
- f. Upper canine teeth, if root structure or other soft material is present;
- g. Any object or article containing visible brain or spinal cord material;
- h. Brain-tanned hide.

5. For the purposes of this Order, high-risk parts or materials shall not include any of the following:

- a. Meat, without the backbone;
- b. Skull plate with attached antlers, if no visible brain or spinal cord material is present;
- c. Tanned hide or rawhide with no visible brain or spinal cord material present;
- d. Cape, if no visible brain or spinal cord material is present;
- e. Upper canine teeth, if no root structure or other soft material is present; and
- f. Taxidermy mounts, if no visible brain or spinal cord material is present.

6. All cervids killed within the DMAs are subject to CWD testing. This testing may require hunters to present cervids, or cervid parts, for checking and sampling at prescribed locations pursuant to conditions set forth in a forthcoming process. The process shall be made known through public announcement, website and other means

reasonably intended to reach the widest audience. The cost of such testing and reporting to the hunter to be borne by the PGC.

7. The rehabilitation of wild, free-ranging cervids within the DMAs is prohibited.

8. The use or possession of cervid urine-based attractants in any outdoor setting within the established DMAs is prohibited.

9. Direct or indirect feeding of wild, free-ranging cervids within the DMAs is prohibited. This prohibition shall not be construed to apply to normal or accepted agricultural, habitat management, oil and gas drilling, mining, forest management or other legitimate commercial or industrial practices. If otherwise lawful feeding is attracting cervids, the PGC may provide written notice prohibiting such activity. Failure to discontinue such activity is a violation of this Order. For the purposes of this Order, feeding shall include the act of placing any artificial or natural substance for the use or consumption of wild, free-ranging cervids on an annual, seasonal or emergency basis.

10. No new PGC permits to possess or transport live cervids in the DMAs may be issued.

11. Except as follows, the possession and removal of vehicular killed cervids, or parts therefrom, from areas within the DMAs to locations outside the DMAs is prohibited. The PGC may designate approved locations outside of the above described DMAs for the receipt of high risk cervid parts.

12. The requirements and restrictions of this Order are to be construed as separate from and in addition to any previous or future Executive Orders concerning the importation of high risk cervid parts from areas outside of this Commonwealth.

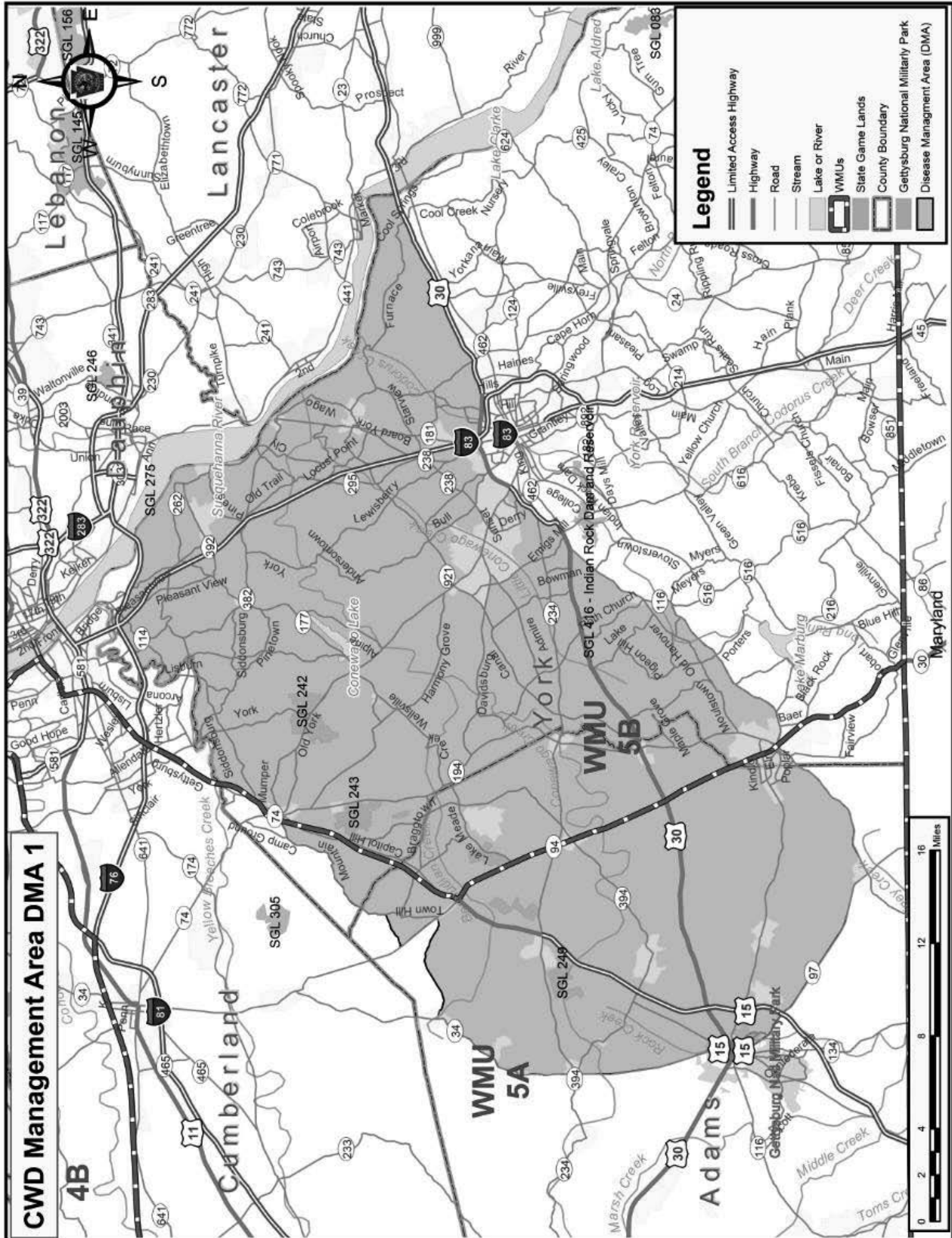
13. This Order shall not be construed in any manner to limit the PGC's authority to establish additional importation, exportation, possession, transportation or testing requirements on cervid parts or materials.

14. Nothing in this Order shall be construed to extend to the regulation of captive cervids held under 3 Pa.C.S. Chapter 27 (relating to the Domestic Animal Law) or the requirements of a lawful quarantine order issued by PDA.

15. This Order is effective immediately and shall remain in effect until rescinded or modified by subsequent order.

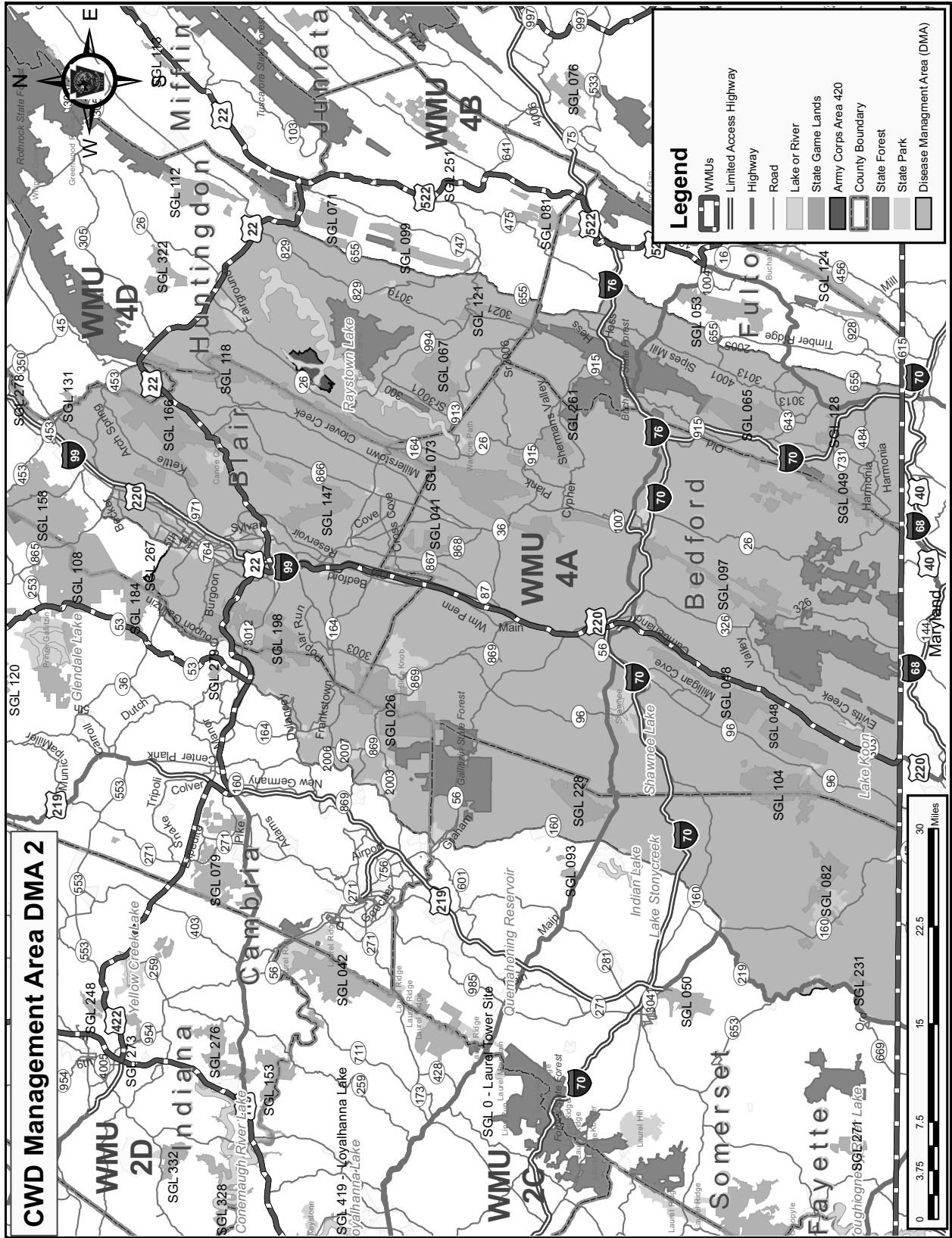
Given under my hand and seal of the Pennsylvania Game Commission on this 20th day of April, 2015.

R. MATTHEW HOUGH,  
*Executive Director*

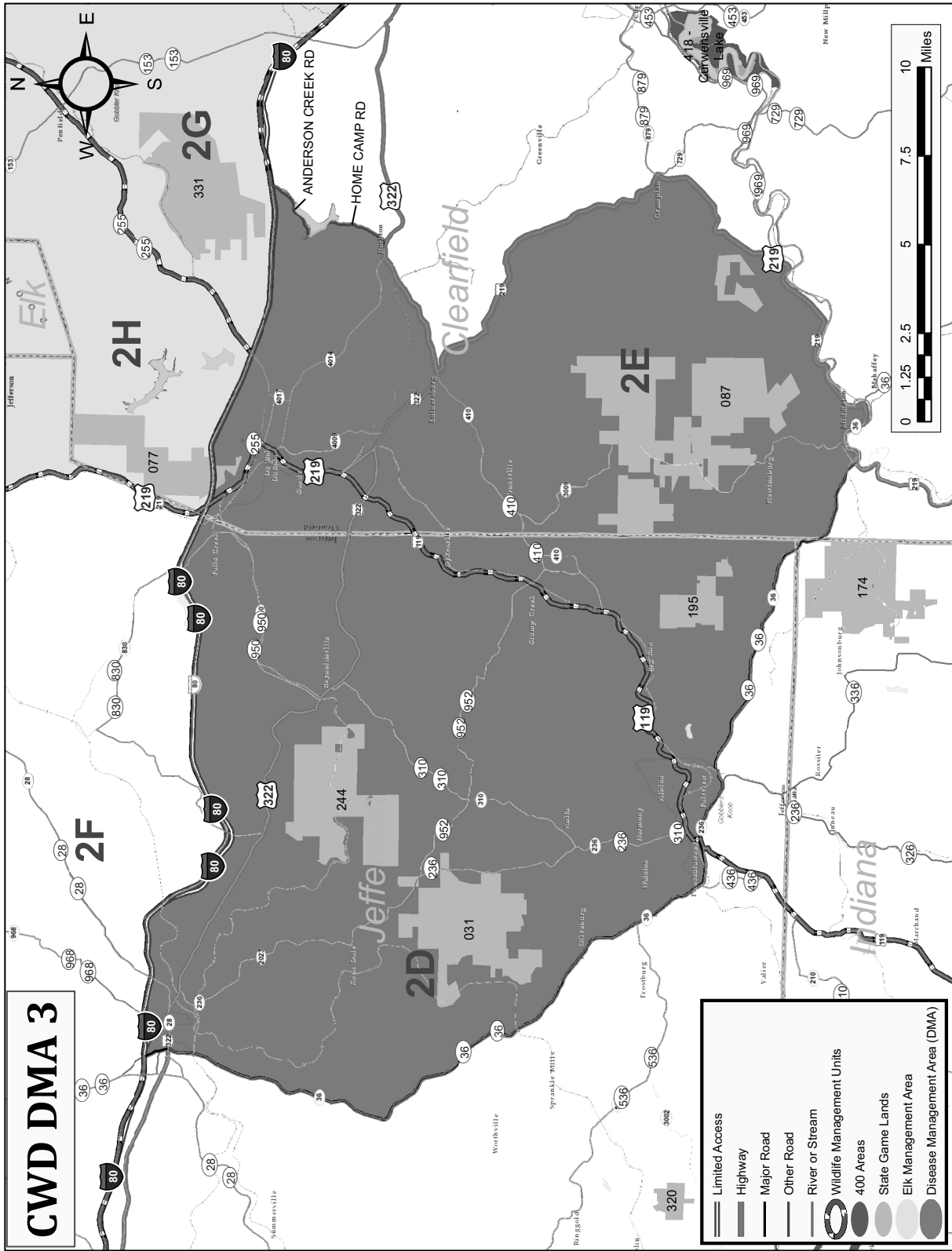


Date: 4/10/2014





Date: 4/15/2015



[Pa.B. Doc. No. 15-833. Filed for public inspection May 1, 2015, 9:00 a.m.]

# HEALTH CARE COST CONTAINMENT COUNCIL

## Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, May 6, 2015—Data Systems Committee Meeting at 10 a.m. and Thursday, May 7, 2015—Council Meeting at 10 a.m.

The meetings will be held at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability who wish to attend should contact Reneé Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,  
*Executive Director*

[Pa.B. Doc. No. 15-834. Filed for public inspection May 1, 2015, 9:00 a.m.]

# INDEPENDENT REGULATORY REVIEW COMMISSION

## Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 16, 2015, and announced the following:

### Action Taken—Regulations Approved:

Board of Claims #105-5: Rules of Procedure (amends 61 Pa. Code Chapter 899)

Pennsylvania Gaming Control Board #125-184: Possession of Weapons within a Licensed Facility (amends 58 Pa. Code § 465a.13)

Pennsylvania Gaming Control Board #125-175: Licensing; Slot Software; Count Room Characteristics; Credit; Table Game Rules (amends 58 Pa. Code Chapters 421a, 423a, 425a, 427a, 429a, 431a, 433a, 435a, 437a, 440a, 441a, 461a, 465a, 609a, 623a, 633a, 643a and 645a)

Pennsylvania Liquor Control Board #54-80: Breweries (adds Section 3.93 to 40 Pa. Code Chapter 3)

State Board of Auctioneer Examiners #16A-649: Schedule of Fees (amends 49 Pa. Code § 1.41)

Pennsylvania Public Utility Commission #57-298: Household Goods in Use Carriers and Property Carriers (amends 52 Pa. Code Chapters 3, 5, 23, 31 and 32)

### Action Taken—Regulation Disapproved:

Pennsylvania Public Utility Commission #57-296: Motor Carrier Vehicle List and Vehicle Age Requirements (amends 52 Pa. Code § 29.314(c)—(d) and § 29.333(d)—(e))

## Approval Order

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Board of Claims—  
Rules of Procedure;  
Regulation No. 105-5 (#3089)*

On March 6, 2015, the Independent Regulatory Review Commission (Commission) received this regulation from the Board of Claims (Board). This rulemaking amends 61 Pa. Code Chapter 899. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted rulemaking amends the Board of Claims Rules of Procedure to conform to the Board's enabling statute, Chapter 17, Subchapter C of the Procurement Code, 62 Pa.C.S. §§ 1701—1726, and the act of February 14, 2008 (P. L. 6, No. 3) (65 P. S. §§ 67.101—67.3104), known as the Right-to-Know Law.

We have determined this regulation is consistent with the statutory authority of the Board (62 Pa.C.S. § 1722(6)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

## Approval Order

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—  
Possession of Weapons within a Licensed Facility;  
Regulation No. 125-184 (#3075)*

On March 11, 2015, the Independent Regulatory Review Commission (Commission) received this regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code § 465a.13. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation removes the Board's regulatory prohibition on the possession of firearms within a licensed facility to conform to amendments made in 2011 to Title 18. With the passage of Act 10 of 2011, the Board no longer has the authority to prohibit the possession of firearms in a licensed facility.

We have determined this regulation is consistent with the statutory authority of the Board (18 Pa.C.S. § 6109(m.3)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

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**Approval Order**

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—  
Licensing; Slot Software; Count Room Characteristics;  
Credit; Table Game Rules;  
Regulation No. 125-175 (#3040)*

On November 4, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code Chapters 421a, 423a, 425a, 427a, 429a, 431a, 433a, 435a, 437a, 440a, 441a, 461a, 465a, 609a, 623a, 633a, 643a and 645a. The proposed regulation was published in the November 16, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 11, 2015.

The rulemaking contains comprehensive amendments to 18 chapters in Subpart B (relating to licensing), Subpart C (relating to slot machine licensing), Subpart E (relating to slot machines and associated equipment) and Subpart K (relating to table games). The rulemaking provides clarity, deletes redundant provisions, decreases the number of copies of applications required, allows for an increase in ownership of licensees by institutional investors and ensures that a background investigation is completed on nongaming employees every four years.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. §§ 1205, 1206(f) and (g), 1207(1) and (2), 1208(1)(iii), 1209(b), 1212, 1213, Chapter 13, §§ 13A11, 13A12, 13A13, 13A14, 13A15 and 1802) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

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**Approval Order**

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Liquor Control Board—  
Breweries;  
Regulation No. 54-80 (#3082)*

On October 28, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Liquor Control Board (Board). This rulemaking adds Section 3.93 to 40 Pa. Code Chapter 3. The proposed regulation was published in the November 8, 2014 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 6, 2015.

This rulemaking establishes the conditions that the holder of a brewery license must meet if it wants to allow on-premises consumption of beer it produces.

We have determined this regulation is consistent with the statutory authority of the Board (47 P. S. §§ 2-207(i) and 4-446(a)(1)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

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**Approval Order**

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Auctioneer Examiners—  
Schedule of Fees;  
Regulation No. 16A-649 (#2982)*

On February 21, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Auctioneer Examiners (Board). This rulemaking amends 49 Pa. Code § 1.41. The proposed regulation was published in the March 9, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 13, 2015.

This regulation increases the existing fees by 30 percent for the biennial renewal of an auctioneer license, an apprentice auctioneer and auction house and company.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 734.6(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

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**Approval Order**

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson, dissenting; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Public Utility Commission—  
Household Goods in Use Carriers and Property Carriers;  
Regulation No. 57-298 (#3041)*

On November 7, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Chapters 3, 5, 23, 31 and 32. The proposed regulation was published in the November 23, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on February 27, 2015.

This final form rulemaking amends the application process for applicants for household goods authority by eliminating the requirement than an applicant establish that the proposed service is responsive to a public need or demand. The rulemaking also increases insurance re-

quirements, eliminates territorial restrictions and allows household goods carriers to change rates without filing supporting financial justification with the PUC.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S.A. §§ 501, 1102, 1103 and 1501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

*By Order of the Commission:*

This regulation is approved.

**Disapproval Order**

Public Meeting Held  
April 16, 2015

*Commissioners Voting:* John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Order Issued April 20, 2015*

*Pennsylvania Public Utility Commission—  
Motor Carrier Vehicle List and Vehicle Age Requirements;  
Regulation No. 57-296 (#3033)*

On October 3, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code § 29.314(c)—(d) and § 29.333(d)—(e). The proposed regulation was published in the October 19, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on February 27, 2015.

The regulation amends existing motor carrier passenger regulations by eliminating the vehicle list requirements for taxis and limousines; eliminating a waiver exception related to operating a taxi or limousine beyond the limitations set in regulation; replacing vehicle age limitations for taxis and limousines; and incentivizing the use of alternative fuel vehicles.

Upon review, we find that Section 29.314(c) (relating to vehicle and equipment requirements) is ambiguous and lacks clarity and therefore, does not satisfy the criterion set forth in Section 5.2(b)(3)(ii) of the Regulatory Review Act (Act) (71 P. S. § 745.5b(b)(3)(ii)). The PUC proposes that a vehicle that is more than ten model-years old or has more than 350,000 miles of cumulative mileage on its odometer may not be operated in call and demand service. However, this dual age or mileage limitation is followed by an example which states:

“For example, the last day on which a 2016 model year vehicle may be operated in taxi service is December 31, 2026.”

We are concerned that this language could be interpreted as negating the mileage limitation. Likewise, this clarity concern applies to the similar example provided later in this same subsection related to electric vehicles, hybrid electric vehicles and vehicles utilizing alternative fuels. We ask the PUC to review Section 29.314(c) and make clear that the age limitations do not negate the mileage limitations.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. § 501, 1301, 1501 and 2301) and the intention of the General Assembly. However, after considering the criterion of the Act discussed above, we find promulgation of this regulation is not in the public interest.

*By Order of the Commission:*

The regulation #57-296 (IRRC #3033) from the Pennsylvania Public Utility Commission was disapproved on April 16, 2015.

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 15-835. Filed for public inspection May 1, 2015, 9:00 a.m.]

**Notice of Filing of Final Rulemakings**

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
54-81	Pennsylvania Liquor Control Board Economic Development Licenses	4/9/15	5/28/15
2-159	Department of Agriculture Preferential Assessment of Farmland and Forest Land under the Clean and Green Act	4/16/15	5/28/15
<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
57-296	Pennsylvania Public Utility Commission Motor Vehicle List and Vehicle Age Requirements	4/22/15	5/28/15

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 15-836. Filed for public inspection May 1, 2015, 9:00 a.m.]

## INSURANCE DEPARTMENT

### MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 45.7% on 461 policyholders with the following individual LTC policy form number: H-LTC3JQ3.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-837. Filed for public inspection May 1, 2015, 9:00 a.m.]

### MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 46.2% on 38 policyholders with the following individual LTC policy form number: H-LTC4JFQ15.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-838. Filed for public inspection May 1, 2015, 9:00 a.m.]

### MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 46.2% on 915 policyholders with the following individual LTC policy form number: H-LTC4JQ7.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-839. Filed for public inspection May 1, 2015, 9:00 a.m.]

### MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 48.7% on 64 policyholders with the following individual LTC policy form number: H-LTC3J-2.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Acting Insurance Commissioner

[Pa.B. Doc. No. 15-840. Filed for public inspection May 1, 2015, 9:00 a.m.]

**MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms**

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 48.7% on 86 policyholders with the following individual LTC policy form number: H-LTC3JFO26.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
*Acting Insurance Commissioner*

[Pa.B. Doc. No. 15-841. Filed for public inspection May 1, 2015, 9:00 a.m.]

**MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms**

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 51.4% on 87 policyholders with the following individual LTC policy form number: H-LTC3JFQ7.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
*Acting Insurance Commissioner*

[Pa.B. Doc. No. 15-843. Filed for public inspection May 1, 2015, 9:00 a.m.]

**MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms**

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 48.7% on 544 policyholders with the following individual LTC policy form number: H-LTC2J-5.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
*Acting Insurance Commissioner*

[Pa.B. Doc. No. 15-842. Filed for public inspection May 1, 2015, 9:00 a.m.]

**MetLife Insurance Company of Connecticut; Rate Increase Filing for LTC Forms**

MetLife Insurance Company of Connecticut is requesting approval to increase the premium 73.9% on 922 policyholders with the following individual LTC policy form numbers: H-LTC3JP and H-LTC3JP27.

Unless formal administrative action is taken prior to July 16, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
*Acting Insurance Commissioner*

[Pa.B. Doc. No. 15-844. Filed for public inspection May 1, 2015, 9:00 a.m.]

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

## Change in Corporate Form

**A-2015-2478267. Business Telecom, LLC d/b/a EarthLink Business.** Application of Business Telecom, LLC d/b/a EarthLink Business for approval of a change in corporate form from a North Carolina corporation to a North Carolina limited liability company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 18, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Business Telecom, LLC d/b/a EarthLink Business

*Through and By Counsel:* Michael A. Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-845. Filed for public inspection May 1, 2015, 9:00 a.m.]

## Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 18, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2015-2474734. Frank Ryder, t/a Ryder Transit** (P. O. Box 23417, Philadelphia, PA 19143) persons in paratransit service, from points in the City and County of Philadelphia, to all correctional facilities in Pennsylvania, and return.

**A-2015-2475065. Leon Earle Saucier** (237 Lamparter Road, Quarryville, Lancaster County, PA 17566) persons in paratransit service, from points in Lancaster County, to points in Pennsylvania, and return.

**A-2015-2475410. Jetway Transport, Inc.** (902 Dekalb Street, Bridgeport, Montgomery County, PA 19405) persons in limousine service, from points in the Counties of Chester, Delaware and Montgomery, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

**A-2015-2476824. Collado Luxury Ride, LLC** (18 Hillside Court North, Easton, Northampton County, PA 18045) for the right to transport as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Lehigh and Northampton, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2015-2477856. Ernest C. Prokay, Sr.** (5046 Amish Road, Kinzers, Lancaster County, PA 17535) persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

**Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.**

**A-2015-2475605. Jennifer Wade Spinelli, t/a Spintours** (227 Chinkapin Drive, Natrona Heights, Allegheny County, PA 15065) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

**Application of the following for the approval of the transfer of stock as described under the application.**

**A-2015-2477397. Amstar Medical Transportation, Inc.** (7812 Marshall Avenue, Margate, NJ 08042) for the approval of the transfer of 900 shares of the issued stock, from Sidney Spilove to Marian Morton (459 shares) and Antonio Minitti (441 shares). *Attorney:* Sheila M. Mints, Esquire, 9000 Midlantic Drive, Suite 300, P. O. Box 5054, Mount Laurel, NJ 08054-5054.

**Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.**

**A-2015-2477139. Homer E. Schrock and Deborah H. Schrock** (10A Shapansky Road, Cochranville, Chester County, PA 19330) discontinuance of service and cancellation of the certificate—persons in paratransit service, between points in the Counties of Lancaster and that portion of Chester on and west of U. S. Highway Route 10, from points in said area, to points in Pennsylvania, and return, limited to the transportation of persons whose personal convictions prevent them from owning or operating motor vehicles.

**A-2015-2477146. Frank Stoner Weidman** (103 Maple Road, Christiana, Lancaster County, PA 17509) discontinuance of service and cancellation of the certificate—persons in paratransit service, whose personal convictions prevent them from owning or operating motor vehicles, between points in the County of Lancaster and those points in Chester County west of Route 10, and from points in said territory, to points in Pennsylvania, and return.

**A-2015-2477160. James and Buffy Immel, t/a Lancaster Amish Tours** (12 Lancaster Avenue, Christiana, Lancaster County, PA 17509) discontinuance of service and cancellation of the certificate—persons in



group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Lancaster County, to points in Pennsylvania, and return.

**A-2015-2477241. Jere W. Martin** (430 West South Avenue, Canton, PA 17724) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Bradford County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-846. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 18, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

### Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Med Transit, LLC; Docket No. C-2015-2429880

#### COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Med Transit, LLC, Respondent, maintains a principal place of business at 5434 Pentridge Street, Philadelphia, Pennsylvania, 19143.

2. That Respondent was issued a certificate of public convenience by this Commission on January 17, 2013, at Application Docket No. A-2012-2310335, authorizing transportation of persons in paratransit service.

3. That Respondent's operating rights were suspended on May 8, 2014, for failure to maintain evidence of insurance on file with this Commission. Evidence of insurance was filed on July 1, 2014, which indicated insurance coverage was effective June 23, 2014. Therefore, there was a lapse of insurance coverage from May 8, 2014 through June 23, 2014.

4. On July 25, 2014, PUC Enforcement Officer John Allen spoke with owner Mohamed Keita and requested trip sheets for the time period May 8, 2014 through June 23, 2014. The trip sheets revealed that the Respondent permitted its vehicle to be operated nineteen days during the time period of the lapse of insurance coverage.

5. That Respondent, by permitting its vehicle to be operated while under suspension, violated 52 Pa. Code § 32.2 and § 32.11 and also 66 Pa.C.S. § 501(c), in that it failed to observe, obey and comply with a Commission regulation or order, and the terms and conditions thereof. The penalty for this violation is \$1,000 for each day respondent operated during the suspension and also the cancellation of the certificate of public convenience.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Med Transit, LLC the sum of nineteen thousand dollars (\$19,000) for the illegal activity described in this Complaint and cancellation of the certificate of public convenience at A-2012-2310335.

Respectfully submitted,  
David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

#### VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/18/2015

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

#### NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor  
Harrisburg, PA 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a

fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. DNX Transportation, Inc. t/a Latino Xpress; Docket No. C-2015-2456715**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to DNX Transportation, Inc., t/a Latino Xpress, (respondent) is under suspension effective November 26, 2014 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1221 North Church Street, Suite 100, Hazle Township, PA 18202.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 26, 2013, at A-6415366.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6415366 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
 David W. Loucks, Chief  
 Motor Carrier Enforcement  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/17/2014

David W. Loucks, Chief  
 Motor Carrier Enforcement  
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor  
 Pennsylvania Public Utility Commission  
 Bureau of Investigation and Enforcement  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility  
Services  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-847. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Telecommunications

**A-2015-2473240. Blue Ridge Digital Phone Company.** Application of Blue Ridge Digital Phone Company for approval to offer, render, furnish or supply telecommunications services to the public as a Competitive Local Exchange Carrier in the service territories of Armstrong Telephone Company—Pennsylvania, Armstrong Telephone Company—North, Bentleyville Telephone Company d/b/a Fairpoint Communications, Consolidated Communications

Company of Pennsylvania, Citizens Telephone Company of Kecksburg, Frontier Communication—Lakewood, LLC, Frontier Communications—Breezewood, LLC, Frontier Communications—Oswayo River, LLC, Frontier Communications—Canton, LLC, Hickory Telephone Company, Ironton Telephone Company, Laurel Highland Telephone Company, Lackawaxen Telephone Company, Marianna & Scenery Hill Telephone Company, The North Eastern PA Telephone Company, Pennsylvania Telephone Company, Pymatuning Independent Telephone Company, Yukon—Waltz Telephone Company, South Canaan Telephone Company, TDS Mahanoy & Mantango Telephone Company, TDS Sugar Valley Telephone Company, Venus Telephone Corporation, Windstream Buffalo Valley, Inc. and Windstream Conestoga, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 18, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Blue Ridge Digital Phone Company

*Through and By Counsel:* Michael A. Gruin, Esquire, Stevens & Lee Lawyers and Consultants, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
Secretary

[Pa.B. Doc. No. 15-848. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Transfer of Assets

**A-2015-2477412 and A-2015-2478270. Orwell Natural Gas Company.** Application of Orwell Natural Gas Company for Pennsylvania Public Utility Commission (Commission) approval of the transfer of its distribution system assets to Utility Pipeline, Ltd. and immediately thereafter to Knox Energy Cooperative Association, Inc., a Bona Fide Cooperative, and for the abandonment of all Pennsylvania regulated service by Orwell Natural Gas Company, with the immediate commencement of service by Knox Energy Cooperative Association, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 18, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* Orwell Natural Gas Company; Utility Pipeline, Ltd.; Knox Energy Cooperative Association, Inc.

*Through and By Counsel:* Gina Piacentino, Esquire, The Weldele and Piacentino Law Group, 88 East Broad Street, Suite 1560, Columbus, OH 43215 and Steven K. Haas, Esquire, Hawke, McKeon & Sniscak, LLP, 100 North Tenth Street, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-849. Filed for public inspection May 1, 2015, 9:00 a.m.]

### Water Distribution Assets

**A-2015-2478272. The York Water Company.** Application of The York Water Company for approval of The York Water Company to acquire the water distribution assets of the Margareta Mobile Home Park in Lower Windsor Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 18, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicant:* The York Water Company

*Through and By Counsel:* Michael W. Hassell, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 15-850. Filed for public inspection May 1, 2015, 9:00 a.m.]

## STATE EMPLOYEES' RETIREMENT BOARD

### Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

May 19, 2015	Octavio E. Acevedo	1 p.m.
	Untimely Election of	
	Class A-4 Service	

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be

in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

DAVID E. DURBIN,  
*Secretary*

[Pa.B. Doc. No. 15-851. Filed for public inspection May 1, 2015, 9:00 a.m.]

## STATE ETHICS COMMISSION

### Public Meeting

Under 65 Pa.C.S. §§ 1101—1113 (relating to Public Official and Employee Ethics Act) (act) the State Ethics Commission (Commission) is required to hold at least two public hearings each year to seek input from persons and organizations who represent any individual subject to the provisions of the act and from other interested parties.

The Commission will conduct a public meeting in Room 307, Finance Building, Harrisburg, PA 17108 on May 6, 2015, beginning at 9 a.m. for purposes of receiving input and for the conduct of other Commission business. Public officials, public employees, organizations and members of the general public may attend.

Persons seeking to testify or present any statement, information or other comments in relation to the act, the regulations of the Commission or agency operations should contact Heather Mulhollan at (717) 783-1610 or (800) 932-0936. Written copies of any statement should be provided at the time of the meeting.

ROBERT P. CARUSO,  
*Executive Director*

[Pa.B. Doc. No. 15-852. Filed for public inspection May 1, 2015, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from February 1, 2015, through February 28, 2015.

For further information contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, [joyler@srbc.net](mailto:joyler@srbc.net). Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

#### Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

#### Approvals By Rule Issued Under 18 CFR 806.22(f):

1. XTO Energy Incorporated, Pad ID: King Unit, ABR-20091225.R1, Shrewsbury Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: February 3, 2015.

2. XTO Energy Incorporated, Pad ID: Booth, ABR-20091226.R1, Shrewsbury Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: February 3, 2015.

3. Chesapeake Appalachia, LLC, Pad ID: Nickolyn, ABR-20100436.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 3, 2015.

4. Chesapeake Appalachia, LLC, Pad ID: Potter, ABR-20100401.R1, Terry Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

5. Chesapeake Appalachia, LLC, Pad ID: Crawford, ABR-20100402.R1, Terry Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

6. Chesapeake Appalachia, LLC, Pad ID: Everbreeze, ABR-20100408.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

7. Chesapeake Appalachia, LLC, Pad ID: Ballibay, ABR-20100409.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

8. Chesapeake Appalachia, LLC, Pad ID: Balduzzi, ABR-20100410.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

9. Chesapeake Appalachia, LLC, Pad ID: Alton, ABR-20100411.R1, Ulster Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

10. Chesapeake Appalachia, LLC, Pad ID: Frisbee, ABR-20100413.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

11. Chesapeake Appalachia, LLC, Pad ID: Blannard, ABR-20100414.R1, Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

12. Chesapeake Appalachia, LLC, Pad ID: Dunham, ABR-20100418.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

13. Chesapeake Appalachia, LLC, Pad ID: Brackman, ABR-20100420.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

14. Chesapeake Appalachia, LLC, Pad ID: Koromlan, ABR-20100421.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

15. Chesapeake Appalachia, LLC, Pad ID: Johnson, ABR-20100422.R1, Monroe Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

16. Chesapeake Appalachia, LLC, Pad ID: Henry, ABR-20100423.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

17. Chesapeake Appalachia, LLC, Pad ID: McGavin, ABR-20100435.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

18. Chesapeake Appalachia, LLC, Pad ID: Rexford, ABR-20100437.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

19. Chesapeake Appalachia, LLC, Pad ID: Amburke, ABR-20100438.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

20. Chesapeake Appalachia, LLC, Pad ID: Angie, ABR-20100441.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

21. Chesapeake Appalachia, LLC, Pad ID: Brink, ABR-20100449.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

22. Chesapeake Appalachia, LLC, Pad ID: Breezy, ABR-201007037.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 6, 2015.

23. Samson Exploration, LLC, Pad ID: Pardee & Curtin Lumber Co. C-05, ABR-20100116.R1, Shippen Township, Cameron County, PA; Consumptive Use of Up to 4.500 mgd; Approval Date: February 6, 2015.

24. Samson Exploration, LLC, Pad ID: Pardee & Curtin Lumber Co. C-07H, ABR-20100117.R1, Lumber Township, Cameron County, PA; Consumptive Use of Up to 4.500 mgd; Approval Date: February 6, 2015.

25. SWEPI, LP, Pad ID: Burt 518, ABR-20100221.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: February 6, 2015.

26. SWEPI, LP, Pad ID: Ken-Ton 902, ABR-20100102.R1, West Branch Township, Potter County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: February 11, 2015.

27. SWEPI, LP, Pad ID: Mitchell A 903, ABR-20100152.R1, West Branch Township, Potter County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: February 11, 2015.

28. Chesapeake Appalachia, LLC, Pad ID: Yoder, ABR-20100419.R1, West Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

29. Chesapeake Appalachia, LLC, Pad ID: Holtan, ABR-20100446.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

30. Chesapeake Appalachia, LLC, Pad ID: Polomski, ABR-20100447.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

31. Chesapeake Appalachia, LLC, Pad ID: Champdale, ABR-20100450.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

32. Chesapeake Appalachia, LLC, Pad ID: Verex, ABR-20100507.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

33. Chesapeake Appalachia, LLC, Pad ID: Pauliny, ABR-20100508.R1, Terry Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

34. Chesapeake Appalachia, LLC, Pad ID: Coates, ABR-20100509.R1, Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

35. Chesapeake Appalachia, LLC, Pad ID: Fred, ABR-20100524.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

36. Chesapeake Appalachia, LLC, Pad ID: Moose, ABR-201007019.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

37. Chesapeake Appalachia, LLC, Pad ID: Katzenstein NEW, ABR-201007029.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 13, 2015.

38. Chesapeake Appalachia, LLC, Pad ID: Jack, ABR-20100511.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

39. Chesapeake Appalachia, LLC, Pad ID: Janet, ABR-20100526.R1, Monroe Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

40. Chesapeake Appalachia, LLC, Pad ID: Treat, ABR-20100527.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

41. Chesapeake Appalachia, LLC, Pad ID: Morse, ABR-20100528.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

42. Chesapeake Appalachia, LLC, Pad ID: Hayward New, ABR-20100535.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

43. Chesapeake Appalachia, LLC, Pad ID: Cerca, ABR-20100538.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

44. Chesapeake Appalachia, LLC, Pad ID: Flash, ABR-20100540.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

45. Chesapeake Appalachia, LLC, Pad ID: Feusner New, ABR-20100558.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

46. Chesapeake Appalachia, LLC, Pad ID: Milochik, ABR-201007034.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

47. Chesapeake Appalachia, LLC, Pad ID: Bluegrass, ABR-201007103.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 16, 2015.

48. Chesapeake Appalachia, LLC, Pad ID: McConnell, ABR-20100525.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

49. Chesapeake Appalachia, LLC, Pad ID: Madden, ABR-20100536.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

50. Chesapeake Appalachia, LLC, Pad ID: Rich, ABR-20100539.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

51. Chesapeake Appalachia, LLC, Pad ID: Way, ABR-20100448.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

52. Chesapeake Appalachia, LLC, Pad ID: Matt Will Farms, ABR-20100544.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

53. Chesapeake Appalachia, LLC, Pad ID: Kenyon, ABR-20100557.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 20, 2015.

54. Chesapeake Appalachia, LLC, Pad ID: McGraw, ABR-20100537.R1, Washington Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

55. Chesapeake Appalachia, LLC, Pad ID: Forbes NEW, ABR-201007022.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

56. Chesapeake Appalachia, LLC, Pad ID: Tiffany, ABR-201007025.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

57. Chesapeake Appalachia, LLC, Pad ID: Robinson NEW, ABR-201007036.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

58. Chesapeake Appalachia, LLC, Pad ID: Pieszala, ABR-201007065.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

59. Chesapeake Appalachia, LLC, Pad ID: Delima, ABR-201007078.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

60. Chesapeake Appalachia, LLC, Pad ID: Van DeMark, ABR-201007106.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

61. Chesapeake Appalachia, LLC, Pad ID: Petty, ABR-201007126.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: February 24, 2015.

62. WPX Energy Appalachia, LLC, Pad ID: Blye Pad Site, ABR-20100204.R1, Middletown Township, Susquehanna County, PA; Consumptive Use of Up to 3.999 mgd; Approval Date: February 25, 2015.

63. EXCO Resources (PA), LLC, Pad ID: Patterson Drilling Pad #1, ABR-20100146.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: February 25, 2015.

*Authority:* Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* April 20, 2015.

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 15-853. Filed for public inspection May 1, 2015, 9:00 a.m.]







