

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 21, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-10-2015	Republic First Bank Philadelphia Philadelphia County	780 Route 70 West Evesham Burlington County, NJ	Opened
7-10-2015	Republic First Bank Philadelphia Philadelphia County	220 North Route 73 Berlin Camden County, NJ	Opened

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
7-15-2015	The Dime Bank Honesdale Wayne County Amendment to Article Third of the institution's Articles of Incorporation to be amended and restated in its entirety.	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 15-1413. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Oil and Gas Lease for Publicly- Owned Streambeds

Effective June 22, 2015, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102018-20, was executed by and between the Commonwealth of Pennsylvania, acting through the Department of Conservation and Natural Resources (Department) (lessor) and Inflection Energy (PA) LLC (lessee), with its principal

place of business located at 1099 18th Street, Suite 3100, Denver, CO 80202-1908.

The lease is for Streambed Tract 2018, encompassing approximately 174 acres of submerged lands located in Eldred, Fairfield, Upper Fairfield, Gamble, Loyalsock, and Plunketts Creek Townships and Montoursville Borough, Lycoming County. A Memorandum of Lease was recorded at the Lycoming County Courthouse on July 1, 2015, book no. 8664, pages 45—48. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of Loyalsock Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102018-20 may be viewed online at <http://contracts.patresury.gov/View.aspx?ContractID=316576>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division, (717) 787-2703.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 15-1414. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF DRUG AND ALCOHOL PROGRAMS

Pennsylvania Advisory Council on Drug and Alcohol Abuse Meeting

The Pennsylvania Advisory Council on Drug and Alcohol Abuse (Council) will hold a public meeting on August 12, 2015, from 1 p.m. to 3:30 p.m. The meeting will be held at the Child Welfare Resource Center, 403 East Winding Hill Way, Mechanicsburg, PA 17055, (717) 795-

9048. The meeting is open to the public. For additional information, visit the Department of Drug and Alcohol Programs' (Department) web site at www.ddap.pa.gov.

The primary focus of this Council meeting is for the Council members to meet to discuss current drug and alcohol issues and challenges facing this Commonwealth and to serve in an advisory capacity to the Department on these issues.

For additional information, visit the Department's previously listed web site or contact Ann Catalano at (717) 214-1937.

Persons with disabilities who wish to attend the meeting and requiring an auxiliary aid, service or other accommodation should contact Ann Catalano at (717) 214-1937.

This meeting is subject to cancellation without notice.

GAROLD E. TENNIS, Esq.,
Secretary

[Pa.B. Doc. No. 15-1415. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit

applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081949 (Sew)	West Earl Sewer Authority 157 West Metzler Road Brownstown, PA 17508	Lancaster County/ West Earl Township	Conestoga River/7J	Y
PA0070378 (Sew)	Blue Mountain Academy 2363 Mountain Road Hamburg, PA 19526	Berks County/ Tilden Township	UNT Mill Creek/3B	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0036846 (Sewage)	New Berlin Municipal Authority Wastewater Treatment Plant 710 Water Street New Berlin, PA 17855-8046	Union County New Berlin Borough	Penns Creek (6-A)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0042161 (Sewage)	Green Haven Estates STP E Shaffer Road Aliquippa, PA 15001	Beaver County Raccoon Township	Unnamed Tributary to Raccoon Creek (20-D)	Y
PA0253774 (Sewage)	Hill Properties LLC SFTF 300 Alton Hill Drive Eighty Four, PA 15330	Washington County Somerset Township	North Branch Pigeon Creek (19-C)	Y
PA0094676 (Sewage)	Twin Lakes Center 224 Twin Lake Road Somerset, PA 15501	Somerset County Somerset Township	East Branch Coxes Creek (19-F)	Y
PA0094757 (Sewage)	Lake Cresson Manor STP 177 Chestnut Street Gallitzin, PA 16641	Cambria County Allegheny Township	Clearfield Creek (8-C)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0222798 (Sewage)	Westline Inn 15 El Day Drive Westline, PA 16740-2821	McKean County Lafayette Township	Unnamed tributary to Kinzua Creek (16-B)	Y
PA0045039 (Sewage)	Oil Creek State Park 305 State Park Road Oil City, PA 16301-9733	Venango County Cornplanter Township	Oil Creek (16-E)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0111422, Sewage, SIC Code 4952, **Thompsons town Borough Municipal Authority Juniata County**, P O Box 154, Thompsontown, PA 17094-0154. Facility Name: Thompsontown STP. This existing facility is located in Delaware Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Delaware Creek, is located in State Water Plan watershed 12-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	42	67	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	50	75	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
	Total Mo					
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
	Total Mo	Total Annual				
Total Nitrogen Effluent Net	XXX	974	XXX	XXX	XXX	XXX
		Total Annual				
Total Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Total Nitrogen Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Ammonia-Nitrogen						
May 1 - Oct 31	17	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	Report
Ammonia-Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Phosphorus Effluent Net	XXX	7,032	XXX	XXX	XXX	XXX
		Total Annual				
Total Phosphorus	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				

In addition, the permit contains the following major special conditions:

- This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorous effluent mass limits, under the Department's Trading of Nutrients and Sediment reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006.) The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Application No. PA0229121, Concentrated Animal Feeding Operation (CAFO), **Donald G. Cotner** (Don Cotner Farms), 127 Rushtown Road, Danville, PA 17821.

Donald G. Cotner has submitted an application for an Individual NPDES permit for an existing CAFO known as Don Cotner Farms, located in Rush Township, **Northumberland County**.

The CAFO is situated near Carbon Run in Watershed 6-B, which is classified for Cold Water Fishes and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 1,403.18 animal equivalent units (AEUs) consisting of 467,728 layers. Manure is handled dry in four houses and manure storage shed. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 25-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0026913, Sewage, SIC Code 4952, **Municipal Authority of the City of McKeesport**, 100 Atlantic Avenue, McKeesport, PA 15132. Facility Name: McKeesport City Municipal Authority. This existing facility is located in the City of McKeesport, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 13 MGDs.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	2,710	4,120	XXX	25	38	50
		Wkly Avg			Wkly Avg	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	3,252	4,878	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
UV Transmittance (mjoules/cm ²)	XXX	XXX	XXX	Report	Report	XXX
					Wkly Avg	
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen					Report	
May 1 - Oct 31	XXX	XXX	XXX	Report	Report	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- The Authority is authorized to discharge through various Combined Sewer Overflows (CSOs) in accordance with their approved CSO Long Term Control Plan.

The EPA Waiver is not in effect.

PA0002437, Industrial Waste, SIC Code 3312, **Shenango Inc.**, 200 Neville Road, Pittsburgh, PA 15225-1620. Facility Name: Shenango Inc. Neville Coke Plant. This existing facility is located in Neville Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Ohio River and Unnamed Stream, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5.83 MGDs.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.25
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Antimony	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium	XXX	XXX	XXX	Report	Report	XXX
Free Available Cyanide	XXX	XXX	XXX	0.28	0.56	0.70
Fluoride	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX
Sulfate	XXX	XXX	XXX	Report	Report	XXX
Total Thallium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.032	0.050	0.080
3,3-Dichlorobenzidine						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.008	0.012	0.020
Pentachlorophenol	XXX	XXX	XXX	Report	Report	XXX
Acrolein						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.089	0.138	0.223
Acrylonitrile						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.019	0.030	0.048
Hexachlorobenzene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0001	0.0002	0.0003
Benzo(a)Anthracene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
Benzo(a)Pyrene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
Benzo(k)Fluoranthene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
3,4-Benzofluoranthene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
Chloride	XXX	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	XXX	Report	Report	XXX
Bis(2-Chloroethyl)Ether						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.011	0.017	0.028
Chrysene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
Dibenzo(a,h)Anthracene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
Dinitrotoluene, Total						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.018	0.029	0.045
Indeno(1,2,3-cd)Pyrene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0014	0.0022	0.0035
N-Nitrosodimethylamine						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0026	0.0040	0.0065
N-Nitrosodi-N-Propylamine						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.002	0.003	0.005
Vinyl Chloride						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.009	0.015	0.023

The proposed effluent limits for Outfall 101 are based on a design flow of 0.382 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Suspended Solids	309	596	XXX	29.71	72.81	91.01
Oil and Grease	25.7	77.0	XXX	7.76	14.34	17.93
Ammonia-Nitrogen	215	646	XXX	97.2	291.6	364.5
Total Cyanide						
(Interim)	5.86	8.94	XXX	4.93	7.35	9.19
(Final)	6.78	10.2	XXX	4.88	7.25	9.06
Benzo(a)Pyrene						
(Interim)	0.014	0.026	XXX	0.01297	0.02325	0.02906
(Final)	0.017	0.031	XXX	0.01297	0.02325	0.02906
Naphthalene						
(Interim)	0.015	0.026	XXX	0.01307	0.02344	0.0293
(MGD) (Final)	0.017	0.031	XXX	0.01307	0.02344	0.0293
Total Phenolics	3.53	10.6	XXX	1.6	4.8	6.0

The proposed effluent limits for Outfall 201 are based on a design flow of 0.1742 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	1.25
Temperature (°F)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	75

The proposed effluent limits for Outfall 301 are based on a design flow of 0.0387 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	1.25
Total Suspended Solids	XXX	XXX	XXX	30	60	75

The proposed effluent limits for Outfall 401 are based on a design flow of 0.0678 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Temperature (°F)	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 501 are for coal pile runoff.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6	XXX	XXX	9
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	50	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	XXX	XXX	XXX	Report	Report	XXX
Total Copper	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	7.0	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX
Sulfate	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	Report	XXX
Total Phenolics	XXX	XXX	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>

Debris collected on the intake rack shall not be returned to the waterway.

The proposed effluent limits for Outfalls 007 and 008 are for storm water discharges.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Arsenic	XXX	XXX	XXX	XXX	Report	XXX
Total Cadmium	XXX	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Cyanide	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	XXX	Report	XXX
Benzo(a)Pyrene	XXX	XXX	XXX	XXX	Report	XXX
Naphthalene	XXX	XXX	XXX	XXX	Report	XXX
Total Phenolics	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

A Toxics Reduction Evaluation for new water quality-based effluent limits; cooling water intake structure informational requirements; storm water conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5215401, Sewage, **Pocono Lakefront, LLC**, 40 Warren Street, Patterson, NJ 07524.

This proposed facility is located in Palmyra Township, **Pike County**.

Description of Proposed Action/Activity: This application is for an extended aeration wastewater treatment plant and sewage collection system to serve a proposed 218 unit townhouse development to be known as Pocono Lakefront. The

existing wastewater treatment plant and collection system that served the former White Beauty View Resort at this same location will be completely demolished and replaced as part of this project. The treated effluent from the proposed wastewater treatment plant will continue to be discharged to Lake Wallenpaupack through the existing outfall structure located approximately 800 northwest of the intersection of State Route 0507 and Yacht Club Drive.

WQM Permit No. 3915201, Industrial Waste, **Nestle Purina Petcare Company**, 2050 Pope Road, Allentown, PA 18104-9308.

This existing facility is located in South Whitehall Township, **Lehigh County**.

Description of Proposed Action/Activity: Revisions were made to this project application that was originally published in the *Pennsylvania Bulletin* on April 25, 2015. The primary treatment facility will be relocated to an existing reconstructed utility building. The existing 17,000 gallon duplex centrifugal underground pump station will continue to collect wastewater and discharge to a new manhole before flowing by gravity through a 10" SDR 35 PVC pipe to the new duplex submersible influent pump station.

Two new rotary drum screens, a solids hopper, and three new screw pumps will dispose of incoming solids. Two new jet-mixed 50,000 gallon equalization tanks, two new 20,000 gallon solids/sludge storage tanks, two Gas-Energy Mixing dissolved air flotation systems, and associated appurtenances will be constructed in the new primary treatment facility. Effluent from primary treatment will flow by gravity in a 10" PVC pipe to a new pump station at the existing secondary treatment facility. A new valve pit will divert the effluent to one of two existing lagoons.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6315401 A-1, Sewage, **Mid Mon Valley Water Pollution Control Authority**, P. O. Box 197, Allenport, PA 15412-197.

This existing facility is located in Allenport Borough, **Washington County**.

Description of Proposed Action/Activity: Renovation and modifications of existing Pump Station No. 5 including replacing the capacity of the existing pumps with new pumps, installing a grinder unit, and modifying the existing structure.

WQM Permit No. 1115402, Sewage, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sewer rehabilitation project to correct existing defective sanitary sewers in the Cambria City, Coopersdale, and Minersville Areas of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

WQM Permit No. 1115402, Sewage, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sewer rehabilitation project to correct existing defective sanitary sewers in the Cambria City, Coopersdale, and Minersville Areas of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 3301402 A-2, Sewage, **Big Run Area Municipal Authority**, P. O. Box 477, Big Run, PA 15715.

This existing facility is located in Big Run Borough, **Jefferson County**.

Description of Proposed Action/Activity: Improvements to existing wastewater treatment plant.

WQM Permit No. 6215406, Sewage, **Alan Thompson**, 101 Chapman Road, Warren, PA 16365.

This proposed facility is located in Glade Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2515405, Sewage, **Mark Marshall**, 3813 Williams Rd, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2515404, Sewage, **John Kleiner**, 3777 Williams Rd, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2515406, Sewage, **Garth Mathe**, 3749 Williams Road, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2515407, Sewage, **Christopher Carpin**, 3715 William Road, Erie, PA 16510.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023914022(1)	Daniel Marcante Hospital Central Services Coop, Inc. 2171 28th Street Allentown, PA 18103	Lehigh	City of Allentown	Trout Creek (HQ-CWF, MF)

Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025815001	Leatherstocking 49 Court Street Binghamton, NY 13902	Susquehanna	New Milford	Salt Lick Creek (HQ-CWF, MF) Meylert Creek (HQ-CWF, MF) Wellmans Creek (HQ-CWF, MF) Smith Creek (HQ-CWF, MF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson County Conservation District, 1514 Route 28, Brookville, PA 15825

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI063315002	PennDOT District 10-0 2550 Oakland Avenue PO Box 429 Indiana, PA 15701	Jefferson	Punxsutawney Borough	Mahoning Creek WWF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Wingert Farms William & Karol Wingert 5497 Shade Lane Alexandria, PA 16611	Huntingdon	1,505.5 acres	1,839.63 AEU's	Dairy	HQ	Renewal
Nathan Ebersole 44 Kline Rd Shippensburg, PA 17257	Cumberland	116.6	77.58	Finishing Ducks, Steers	N/A	Renewal
Greystone Pork Farm 12950 Forge Rd. Mercersburg, PA 17236	Franklin	109.2	742.9	Swine	NA	Renewal
Leshner's Poultry 1153 Swamp Fox Road Chambersburg, PA 17202	Franklin	2,371.5	1,221.64	Poultry (Layers)	HQ	Renewal
Burk Lea Farms 3099 Grand Point Road Chambersburg, PA 17201	Franklin	1,358	1,762.24	Dairy	N/A	Renewal
Paul Ebersol 4970 Sunset Pike Chambersburg, PA 17201	Franklin	234.8	93.49	Poultry (Ducks)	N/A	Renewal
Knoebel Brother's Hog & Grain Farms, Inc,	Bradford	31.9	545.6	Swine	N/A	Renewal
Paul Dotterer & Sons, Inc 410 Kryder Rd Mill Hall, PA 17751	Clinton	3,030	2,030.5	Dairy	HQ	Renewal
Maneval Poultry Operation Dale Maneval 11203 Route 35 Mt. Pleasant Mills, PA 17853	Snyder	76 Acres 20.8 for manure	355.07	Poultry	N/A	Application

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

**Applications Received Under the Pennsylvania Safe
Drinking Water Act**

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 2615505, Public Water Supply.

Applicant

**Municipal Authority of
Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Township or Borough] Dunbar Township

County **Fayette**
 Responsible Official John Ashton, Assistant Manager
 Municipal Authority of
 Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Type of Facility Water system
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650

Application Received July 17, 2015
 Date

Description of Action Construction of a chemical feed
 vault located near the Indian
 Creek Water Treatment Plant.

Responsible Official Christopher Kerr, Resident
 Manager
 Municipal Authority of
 Westmoreland County
 124 Park & Pool Road
 New Stanton, PA 15672

Type of Facility Water system
 Consulting Engineer The EADS Group, Inc.
 450 Alberdeen Drive
 Somerset, PA 15501

Application Received July 16, 2015
 Date

Description of Action Transfer of facilities formerly
 held by Rolling Rock Farms.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
 4745*

Application No. 3015506MA, Minor Amendment.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344

[Township or Borough] West Bethlehem Township

Responsible Official John Golding, Manager
 Southwestern Pennsylvania
 Water Authority
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344

Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 Suite 200
 267 Blue Run Road
 Cheswick, PA 15024

Permit to Construct July 9, 2015
 Issued

Application Received July 16, 2015
 Date

Description of Action Installation of approximately
 1,800 feet of 8-inch diameter
 waterline (Jefferson Avenue
 Extension).

Application No. 6514504MA-T1, Minor Amend- ment.

Permit No. 2615505, Public Water Supply.

Applicant **Municipal Authority of
 Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672

[Township or Borough] Ligonier Township

County **Westmoreland**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Envi- ronmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (act) (35 P. S.
 §§ 6026.302—6026.305) require the Department to pub-
 lish in the *Pennsylvania Bulletin* an acknowledgment
 noting receipt of Notices of Intent to Remediate. An
 acknowledgment of the receipt of a Notice of Intent to
 Remediate is used to identify a site where a person
 proposes to, or has been required to, respond to a release
 of a regulated substance at a site. A person intending to
 use the background standard, Statewide health standard,
 the site-specific standard or intend to remediate a site as
 a special industrial area shall file a Notice of Intent to
 Remediate with the Department. A Notice of Intent to
 Remediate filed with the Department provides a brief
 description of the location of the site, a list of known or
 suspected contaminants at the site, the proposed remedia-
 tion measures for the site and a description of the
 intended future use of the site. A person who demon-
 strates attainment of one or a combination of cleanup
 standards or receives approval of a special industrial area
 remediation identified under the act will be relieved of
 further liability for the remediation of the site for con-
 tamination identified in reports submitted to and ap-
 proved by the Department. Furthermore, the person shall
 not be subject to citizen suits or other contribution
 actions brought by responsible persons not participating
 in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act,
 there is a 30-day public and municipal comment period
 for sites proposed for remediation using a site-specific
 standard, in whole or in part, and for sites remediated as
 a special industrial area. This period begins when a
 summary of the Notice of Intent to Remediate is pub-
 lished in a newspaper of general circulation in the area of
 the site. For the following site, proposed for remediation
 to a site-specific standard or as a special industrial area,
 the municipality, within which the site is located, may
 request to be involved in the development of the remedia-
 tion and reuse plans for the site if the request is made
 within 30 days of the date specified as follows. During
 this comment period, the municipality may request that
 the person identified as the remediator of the site develop

and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Crescent Brass Manufacturing Corp., 701 Park Avenue, City of Reading, **Berks County**. Liberty Environmental, Inc., 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of Crescent Brass Manufacturing Corporation, PO Box 187, Mount Joy, PA 17552, submitted a Notice of Intent to Remediate site soils contaminated with arsenic, lead, manganese, and iron. The site was a metals castings and fabrication facility and will be remediated to the Nonresidential Statewide Health Standard. Future use of the site will be commercial/industrial. The Notice of Intent to Remediate was published in the *Reading Eagle* on June 29, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WPX Energy Appalachia—Kalp 1 Pad Impoundment (aka Kalp 1 Well Pad & Water Impoundment Storage OG), 1185 Route 711, Donegal Township, **Westmoreland County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry, Township, PA 16066 on behalf of WPX Energy Appalachia, LLC., 6000 Town Center Blvd., Canonsburg, PA 15317 has submitted a Notice of Intent to Remediate to meet a combination of Background, Statewide Health and Site Specific standards concerning groundwater contaminated with calcium, iron, magnesium, manganese, potassium, sodium, sulfate as SO₄, bromide and strontium. Notice of the NIR was published in the *Tribune-Review* on July 5, 2015.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSES

Applications received or withdrawn under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

New Applications Received

Bio York, LLC, 600 Scranton-Carbondale Highway, Eynon, PA 18043. Received on April 7, 2015.

Advo Waste Medical Services, LLC, P. O. Box 356, Lakewood, NJ 08701. Received on March 18, 2015.

Choice MedWaste, LLC, P. O. Box 1443, Hockessin, DE 19707. Received on May 4, 2015.

Renewal Applications Received

S-J Transportation Company, Inc., 1176 US Route 40, Woodstown, NJ 08098. License No. PA-HC 0031. Received on April 13, 2015.

R. Mor Enterprises, Inc., 11 Harts Lane, Suite E, East Brunshick, NJ 08816. License No. PA-HC 0246. Received on March 27, 2015.

Carlucci Construction Company, Inc., 401 Meadow Street, Cheswick, PA 15024. License No. PA-HC 0015. Received on June 5, 2015.

Bio-Haz Solutions, Inc., 23 Tonoli Road, Nesquehoning, PA 18240. License No. PA-HC 0191. Received on June 9, 2015.

Hamilton Pet Meadow, Inc., 1500 Klockner Road, Hamilton, NJ 08619. License No. PA-HC 0227. Received on June 5, 2015.

York Hospital, 1001 South George Street, York, PA 17405. License No. PA-HC 0017. Received on June 15, 2015.

Asepsis, Inc., 424 West Lincoln Highway, Suite 204, Pennel, PA 19047. License No. PA-HC 0014. Received on June 24, 2015.

Agape Pet Services, LLC, 19712 Shepherdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Received on May 12, 2015.

Curtis Bay Energy, Inc., 3200 Hawkins Point Road, Baltimore, MD 21226. License No. PA-HC 0236. Received on June 12, 2015.

RESIDUAL WASTE GENERAL PERMITS

Application Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR106. Lafarge North America, Inc., 5160 Main Street, Whitehall, PA 18052-1827. This general permit renewal application is for the processing of Types 4 through 7 plastics from municipal recycling facilities and residual waste generators to produce plastic-derived fuel for use in the cement kiln. The application was determined to be administratively complete by Central Office on July 14, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR106" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application No. WMGR107. General Electric International, Inc., 4710 Hudson Drive, Stow, OH 44224. This general permit renewal application is for the processing of non-PCB transformer oil in mobile processing units for the purpose of reconditioning the transformer oil. The application was determined to be administratively complete by Central Office on July 14, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR107" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

MUNICIPAL WASTE GENERAL PERMIT

Application(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application Number WMGM034D002D. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002D is for the processing and beneficial use of landfill gas generated at the Chrin Landfill in Northampton County, Glendon Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002D" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034D002F. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002F is for the processing and beneficial use of landfill gas generated at the Blue Ridge Landfill in Franklin County, Greene Town-

ship. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002F" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034 is for the processing and beneficial use of landfill gas generated at the Frey Farm Landfill in Lancaster County, Manor Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034D002C. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002C is for the processing and beneficial use of landfill gas, generated at the Northern Tier Landfill in Bradford County, Burlington Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002C" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For

more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034D002A. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002A is for the processing and beneficial use of landfill gas generated at the Greater Lebanon Landfill in Lebanon County, North Annville Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002A" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034D002B. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002B is for the processing and beneficial use of landfill gas generated at the Cumberland County Landfill, which also operates under the name Community Refuse Service in Cumberland County, Hopewell Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002B" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit Application Number WMGM034D002E. Talen Renewable Energy LLC, 835 Hamilton Street, Suite 150. Allentown, PA 18101-1179.

The general permit WMGM034D002E is for the processing and beneficial use of landfill gas generated at the Lycoming County Landfill in Lycoming County, Brady Township. The electric produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on July 15, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM034D002E" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit Application ID No. 300720. NRG Power Midwest, LP, 121 Champion Way, Suite 300, Canonsburg, PA 15317. Cheswick Ash Disposal Site, Lefever Road (S.R. 1016), Cheswick, PA 15024. An application for the permit renewal of a residual waste fly ash disposal facility in Indiana Township, **Allegheny County** was received in the Regional Office on June 12, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

46-0291: Precision Polymer Products, Inc. (815 South St., Pottstown, PA 19464) to allow the use of isopropyl alcohol (IPA) at their facility in Pottstown Township, **Montgomery County**. As a result of potential emissions of VOCs, the facility is not Title V facility. The use of IPA will not exceed the following site-wide pollutant emission limits: volatile organic compounds (VOCs): 24.9 tpy. In addition, the Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

09-0229: Brenner Aerostructures (450-3 Winks Lane, Bensalem, PA 19020) Bensalem Township, **Bucks County**. The Department received a Plan Approval application for the installation and operation of an existing and two new coating paint booths. Brenner is a minor facility for VOC's and HAP's. The paint booths are not subject to New Source Performance Standards (NSPS). The Plan Approval will contain monitoring, recordkeeping

and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

09-0196I: Abington Reldan Metals, LLC (550 Old Bordertown Road, Fairless Hills, PA 19030) for installation and operation of a new thermal destructor to replace the existing Thermal Destructor #1. This facility, located in Falls Township, **Bucks County**, is a non-Title V facility. The proposed Plan Approval will contain record keeping requirements, monitoring requirements, operating conditions and performance testing requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00069A: Lackawanna Energy Center LLC (1 South Wacker Drive, Suite 1900, Chicago, IL 60606) Notice is hereby given under 25 Pa. Code § 127.44 and 40 CFR 52.21, that the Department of Environmental Protection (Department) intends to issue the proposed Air Quality Plan Approval 35-00069A: Lackawanna Energy Center LLC (1 South Wacker Drive, Suite 1900, Chicago, IL 60606) for the purposes to construct, own, and operate a natural gas-fired combined-cycle power plant to produce a nominal 1,500 MW of electricity in Jessup Borough, **Lackawanna County** and is soliciting comments on the above plan approval.

The project consists of three (3) identical 1 x 1 power blocks. Each combined-cycle process block includes one (1) General Electric Model 7HA.02 natural gas fired combustion turbine (CT) and one (1) heat recovery steam generator (HRSG) with duct burners (DB) with all three (3) blocks sharing one (1) steam turbine.

The duct burners (DB) will be installed in the heat recovery steam generators (HRSG) of the proposed new units. Each CT and duct burner will exclusively fire pipeline-quality natural gas. The HRSGs will be equipped with selective catalytic reduction (SCR) to minimize nitrogen oxide (NO_x) emissions and oxidation catalysts to minimize carbon monoxide (CO) and volatile organic compound (VOC) emissions from the CTs and DBs.

Additionally, one (1) 2,000 kW diesel-fired emergency generator, one (1) 315 HP diesel-fired emergency fire water pump, one (1) 184.8 MMBTUs/hr natural gas fired boiler, one (1) 12 MMBTUs/hr natural gas fuel gas heater, two (2) diesel storage tanks, three (3) lube oil storage tanks, and one (1) aqueous ammonia storage tank are proposed to be constructed and operated.

The proposed facility will be a "major source" of criteria air pollutants. Lackawanna Energy Center LLC is applying to the Department for a Plan Approval addressing Prevention of Significant Deterioration (PSD) review and non-attainment New Source Review (NSR).

The PSD regulations require specific sources of air pollution, such as the proposed project, to satisfy four conditions before approval to construct and operate may be granted by DEP. First, all pollutants that are subject to this regulation must be controlled by best available control technology (BACT). Second, particulate and sulfur dioxide (SO₂) air pollutant emissions must not cause violations of the allowable annual, 24-hour, or 3-hour air

quality class increments applicable in the area where the source is to be located; nor any class increments applicable in any other areas which would be impacted by the source. Third, the maximum allowable increase in concentrations of all pollutants must not cause violation of either the national primary or secondary ambient air quality standards. Finally, the pollutant emissions from the proposed source must not adversely impact upon soils, vegetation, and visibility in the vicinity of the proposed plant site.

A preliminary review of the information submitted by Lackawanna Energy Center, LLC indicates that the construction and operation of the plant will meet all applicable air quality requirements including the four stated above. Based upon these findings, DEP plans to approve the application and issue a permit for the construction and operation of the Lackawanna Energy Center LLC generation plant.

The following table summarizes the potential emissions from maximum operation of the facility according to the application submitted for the Department's own analysis;

<i>Pollutant</i>	<i>Emission limit Tons/year</i>
PM ₁₀	147.50
PM	73.10
SO ₂	39.90
NO _x	304.60
CO	273.90
VOC	76.00
H ₂ SO ₄	31.2
Total Hazardous (HAPs)	22.80

As shown in the table above Lackawanna Energy Center LLC proposed project potential emissions of NO_x and VOC exceed the NNSR major source thresholds. NNSR requirements for NO_x and VOC include Lowest Achievable Emission Rate (LAER) and purchasing Emission Reduction Credits (ERC). In accordance with 25 Pa. Code § 121.1, LAER is defined as:

(i) The rate of emissions based on the following, whichever is more stringent:

(A) The most stringent emission limitation which is contained in the implementation plan of a state for the class or category of source unless the owner or operator of the proposed source demonstrates that the limitations are not achievable.

(B) The most stringent emission limitation which is achieved in practice by the class or category of source.

(ii) The application of the term may not allow a new or proposed modified source to emit a pollutant in excess of the amount allowable under an applicable new source standard of performance.

In accordance with 25 Pa. Code §§ 127.205(4) and 127.210, Lackawanna Energy Center LLC will be required to purchase ERCs to offset the NO_x and VOC emission increases associated with this project at a ratio of 1.15:1. Based on the PTE, the following table represents the required ERCs to be purchased:

<i>ERC Calculation</i>			
<i>Pollutant</i>	<i>PTE</i>	<i>Ratio</i>	<i>ERCs</i>
NO _x	304.6	1.15	350.3
VOC	76.0	1.15	87.4

In accordance with the Prevention of Significant Deterioration (PSD) rules in 40 CFR 52.21 and 25 Pa. Code § 127.83, Lackawanna Energy Center LLC has conducted an air quality analysis which utilizes dispersion modeling. Lackawanna Energy Center's air quality analysis satisfies the requirements of the PSD rules and is consistent with the U.S. Environmental Protection Agency's (EPA) *Guideline on Air Quality Models* (40 CFR Part 51, Appendix W) and the EPA's air quality modeling policy and guidance.

In accordance with 40 CFR 52.21(k), Lackawanna Energy Center's air quality analysis demonstrates that the proposed emissions from Lackawanna Energy Center's facility would not cause or contribute to air pollution in violation of the National Ambient Air Quality Standards (NAAQS) for carbon monoxide (CO), nitrogen dioxide (NO₂), particulate matter less than or equal to 2.5 micrometers in diameter (PM_{2.5}), or particulate matter less than or equal to 10 micrometers in diameter (PM₁₀). Lackawanna Energy Center's air quality analysis demonstrates that the proposed emissions from Lackawanna Energy Center's facility would not cause or contribute to air pollution in violation of the increments for NO₂, PM_{2.5}, or PM₁₀. The degree of Class II and Class I increment consumption expected to result from the operation of Lackawanna Energy Center's facility is provided in the following tables:

Table 1—Degree of Class II Increment Consumption from Operation of Lackawanna Energy Center's Facility

<i>Pollutant</i>	<i>Averaging Period</i>	<i>Degree of Class II Increment Consumption</i>		<i>Class II Increment</i>
		<i>micrograms per cubic meter</i>	<i>% of Class II Increment</i>	<i>micrograms per cubic meter</i>
NO ₂	Annual	< 0.32494	< 1.30 %	25
PM _{2.5}	24-Hour	< 6.39084	< 71.01 %	9
	Annual	< 0.29599	< 7.40 %	4
PM ₁₀	24-Hour	< 6.39084	< 21.30 %	30
	Annual	< 0.29599	< 1.74 %	17

Table 2—Degree of Class I Increment Consumption from Operation of Lackawanna Energy Center's Facility

Pollutant	Averaging Period	Degree of Class I Increment Consumption		Class I Increment
		micrograms per cubic meter	% of Class I Increment	micrograms per cubic meter
NO ₂	Annual	< 0.00179	< 0.07 %	2.5
PM _{2.5}	24-Hour	< 0.01161	< 0.58 %	2
	Annual	< 0.00118	< 0.12 %	1
PM ₁₀	24-Hour	< 0.01161	< 0.15 %	8
	Annual	< 0.00118	< 0.03 %	4

In accordance with 40 CFR 52.21(o), Lackawanna Energy Center provided a satisfactory analysis of the impairment to visibility, soils, and vegetation that would occur as a result of Lackawanna Energy Center's facility and general commercial, residential, industrial, and other growth associated with Lackawanna Energy Center's facility.

In accordance with 40 CFR 52.21(p), written notice of Lackawanna Energy Center's proposed facility has been provided to the Federal Land Managers of nearby Class I areas as well as initial screening calculations to demonstrate that the proposed emissions from Lackawanna Energy Center's facility would not adversely impact visibility and air quality related values in nearby Class I areas.

To assure compliance with the applicable standards, DEP will place the following conditions on the plan approval.

Site Level Conditions

Restrictions

1. The permittee shall comply with the emissions limitations specified below at all times including during periods of startup and shutdown and emissions from all sources at the facility shall not exceed:

(a) 273.9 tons of carbon monoxide in any 12 consecutive month period

(b) 304.6 tons of nitrogen oxides (as nitrogen dioxide) in any 12 consecutive month period

(c) 76.0 tons of volatile organic compounds in any 12 consecutive month period

(d) 22.8 tons of total hazardous air pollutants in any 12 consecutive month period

(e) 73.1 tons of total PM, 147.5 TPY PM₁₀ (including condensable PM), and 147.5 TPY PM_{2.5} (including condensable PM) in any 12 consecutive month period

(f) 39.9 tons of sulfur oxides (as sulfur dioxide) in any 12 consecutive month period

(g) 31.2 tons of sulfuric acid mist in any 12 consecutive month period

(h) 4,938,598 tons of greenhouse gases in any 12 consecutive month period.

(i) 0.031 TPY Pb in any 12 consecutive month period.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the combined total sulfur hexafluoride (SF₆) emissions from all of the circuit breakers used at the facility shall not exceed 7.0 pounds in any 12 consecutive month period. Additionally, the total greenhouse gas emissions from all of the circuit

breakers used at the facility shall not exceed 79.8 tons in any 12 consecutive month period.

Testing Requirements

(a) Pursuant to 25 Pa. Code § 139.3, at least 45 calendar days prior to commencing a EPA reference method testing program, a test protocol shall be submitted to the Department for review and approval. The test protocol shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

(b) Pursuant to 25 Pa. Code § 139.3, at least 15 calendar days prior to commencing an emission testing program, notification as to the date and time of testing shall be given to the Department's North East Regional Office. Notification shall also be sent to the Division of Source Testing and Monitoring. Notification shall not be made without prior receipt of a protocol acceptance letter from the Department.

(c) Pursuant to 25 Pa. Code § 139.53(a)(3) within 15 calendar days after completion of the on-site testing portion of a EPA reference method test program, if a complete test report has not yet been submitted, an electronic mail notification shall be sent to the Department's North East Regional Office and Division of Source Testing and Monitoring indicating the completion date of the on-site testing.

(d) Pursuant to 40 CFR 60.8(a), complete test reports shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of a EPA reference method test program.

(e) Pursuant to 25 Pa. Code § 139.53(b) a complete test report shall include a summary of the emission results on the first page of the report indicating if each pollutant measured is within permitted limits and a statement of compliance or non-compliance with all applicable permit conditions. The summary results will include, at a minimum, the following information:

1. A statement that the owner or operator has reviewed the report from the emissions testing body and agrees with the findings.

2. Permit number(s) and condition(s) which are the basis for the evaluation.

3. Summary of results with respect to each applicable permit condition.

4. Statement of compliance or non-compliance with each applicable permit condition.

(f) Pursuant to 25 Pa. Code § 139.3, all submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual.

(g) All testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

(h) Pursuant to 25 Pa. Code § 139.53(a)(1) and 139.53(a)(3) all submittals, besides notifications, shall be accomplished through PSIMS*Online available through <https://www.depgreenport.state.pa.us/ecommm/Login.jsp> when it becomes available. If internet submittal cannot be accomplished, two (2) copies of the submittal shall be sent to the Pennsylvania Department of Environmental Protection, Northeast Regional Office, Air Quality Program Manager with deadlines verified through document postmarks.

(i) The permittee shall insure all federal reporting requirements contained in the applicable subpart of 40 CFR are followed, including timelines more stringent than those contained herein. In the event of an inconsistency or any conflicting requirements between state and the federal, the most stringent provision, term, condition, method or rule shall be used by default.

Monitoring Requirements

1. Visible emissions may be measured using either of the following:

(1) A device approved by the Department and maintained to provide accurate opacity measurements.

(2) Observers, trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the circuit breakers at the facility shall be state-of-the-art sealed enclosed-pressure circuit breakers equipped with low-pressure alarms and a low-pressure lockout where the alarms are triggered when 10% of the sulfur hexafluoride (SF6) (by weight) has escaped. When the alarms are triggered, the permittee shall take immediate corrective action to fix the circuit breaker units to a like new state to prevent the emission of sulfur hexafluoride (SF6) to the maximum extent practicable. If immediate corrective action cannot be taken the permittee shall notify the Department of the reason for such a delay and ask for approval to take corrective action as soon as practicable.

Recordkeeping Requirements

(1) The permittee shall keep accurate and comprehensive records of:

(a) the nitrogen oxides, carbon monoxide, volatile organic compounds, greenhouse gasses, total hazardous air pollutants, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, ammonia, and sulfur hexafluoride (SF6) emissions including emissions calculations from all air-contaminant sources, on a monthly basis and 12 month rolling sum, in order to demonstrate compliance with the emission limitations for all sources at the facility,

(b) Amount of fuel used by each combustion unit, engine, and turbine on a 12-month rolling basis.

(c) Hours of operation of each source on a 12-month rolling basis.

(d) Results of facility-wide inspections including the date, time, name, and title of the observer, along with any corrective action taken as a result.

(e) Copies of the manufacturer's recommended maintenance schedule for each air source and air cleaning device.

(f) All maintenance performed on each source and air cleaning device.

(g) Copies of the current, valid purchase contract, tariff sheet, or transportation contract obtained from the natural gas supplier with the sulfur content of the natural gas.

(h) Results of the monthly natural gas sulfur content analyses determined using an EPA approved test method.

(i) the permittee shall keep records of the amount of sulfur hexafluoride (SF6) dielectric fluid is added to each circuit breaker unit each month

(j) the date and time that each alarm associated with the circuit breaker units is activated, the corrective action taken to remedy the problem associated with each alarm, and the date the corrective action remedied the problem.

(2) All information used to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

Reporting Requirements

1. (a) The permittee shall submit semi-annual reports that include:

(1) the nitrogen oxides, carbon monoxide, volatile organic compound, greenhouse gas, total hazardous air pollutants, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, ammonia, and sulfur hexafluoride (SF6) emissions including emissions calculations from all air-contaminant sources, on a monthly basis, in order to demonstrate compliance with the emission limitations for all sources at the facility,

(2) the amount of sulfur hexafluoride (SF6) dielectric fluid added to each circuit breaker unit each month,

(3) the date and time that each alarm associated with the circuit breaker units is activated, the corrective action taken to remedy the problem associated with each alarm, and the date the corrective action remedied the problem.

(b) The semi-annual reports shall be submitted to the Department no later than March 1 (for January 1 through December 31 of the previous year) and September 1 (for July 1 of the previous year through June 30 of the concurrent year).

2. (a) The permittee shall report malfunctions which occur at this facility to the Department. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Malfunctions that are not resulting in, or potentially resulting in, air contaminant emissions in excess of an applicable air contaminant emission limitation and/or are not resulting in, or potentially resulting in, noncompliance with any condition contained in this plan approval do not have to be reported. Failures that are caused in part by poor maintenance or careless operation are not malfunctions.

(b) Failures that are caused in part by poor maintenance or careless operation shall be reported as excess emissions or deviations from the plan approval requirements.

(c) When the malfunction, excess emission or deviation from the plan approval requirements poses an imminent and substantial danger to the public health and safety or environment, the permittee shall notify the Department by telephone at 570-826-2511 no later than one (1) hour after the incident.

(d) Any malfunction, excess emission or deviation from the plan approval requirements, or any malfunction resulting in, or which may possibly be resulting in, a violation of any applicable plan approval requirement or any applicable rule or regulation contained in Article III of the Rules and Regulations of the Department of Environmental Protection, that is not subject to the notice requirements of subsection (c) of this permit condition shall be reported to the Department within twenty-four (24) hours of discovery. In notifying the Department, the permittee shall describe the following:

- (i) name and location of the facility,
 - (ii) nature and cause of the malfunction or breakdown,
 - (iii) time when the malfunction or breakdown was first observed,
 - (iv) expected duration of excess emissions,
 - (v) corrective actions or preventative measures taken.
- (e) The permittee shall notify the Department immediately when corrective measures have been accomplished.
- (f) Upon the request of the Department, the permittee shall submit a full written report to the Regional Air Program Manager within fifteen (15) days of the malfunction, excess emission or deviation from the plan approval requirements.

Additional Requirements

1. The permittee shall comply with all applicable requirements of New Source Performance Standards from 40 CFR Part 60 Subparts Db, IIII, and KKKK and National Emission Standards for Hazardous Air Pollutants from 40 CFR Part 63 Subpart ZZZZ.

2. The permittee shall comply with all applicable requirements under 40 CFR Part 68 related to the Chemical Accident Prevention Provisions.

3. The permittee shall comply with all applicable requirements under 40 CFR Part 64 related to Compliance Assurance Monitoring.

4. The permittee shall comply with all applicable requirements under 40 CFR Parts 72—78 related to the Acid Rain Program.

5. The permittee shall comply with the cross-state air pollution rule requirements (40 CFR Part 97, Subparts AAAAA—DDDDD) by the compliance date specified in 40 CFR 97, Subparts AAAAA—DDDDD, as amended.

6. The permittee shall comply with all applicable requirements under 40 CFR Part 98 related to the Mandatory Greenhouse Gas Reporting Rule.

7. Upon determination by the permittee that the air contamination sources and air cleaning devices covered by this plan approval are in compliance with all conditions of the plan approval, the permittee shall contact the Department to schedule the Initial Operating Permit Inspection.

8. Upon completion of the Initial Operating Permit Inspection and determination by the Department that the permittee is in compliance with all conditions of the plan approval, the permittee shall submit a Title V Operating Permit (TVOP) application for this Facility prior to this plan approval expiration, including any plan approval extensions granted by the Department.

9. If, at any time, the Department has cause to believe that air contaminant emissions from the sources listed in this plan approval may be in excess of the limitations specified in, or established pursuant to this plan approval or the permittee's operating permit, the permittee may be

required to conduct test methods and procedures deemed necessary by the Department to determine the actual emissions rate.

10. Such testing shall be conducted in accordance with 25 Pa. Code Chapter 139, where applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the company that testing is required.

11. Pursuant to the new source review provisions in 25 Pa. Code §§ 127.201—127.217, the permittee shall purchase and apply 350.3 tons per year of NO_x emission reduction credits (ERCs) and 87.4 tons per year of VOC ERCs prior to commencement of operation of any sources at the facility to offset the total of the net increase in potential to emit.

The permittee shall certify to the Northeast Regional Office of the Department the amount of ERCs purchased, the company from which the ERCs were purchased, and the effective date of transfer of the ERCs. The purchase and application of the NO_x and VOC ERCs shall be tracked in the Department's ERC registry system. Failure to purchase and apply the ERCs prior to commencement of operation at the facility shall make this plan approval null and void.

12. If, at any time, the Department has cause to believe that air contaminant emissions from the sources listed in this plan approval may be in excess of the limitations specified in, or established pursuant to this plan approval or the permittee's operating permit, the permittee may be required to conduct test methods and procedures deemed necessary by the Department to determine the actual emissions rate. Such testing shall be conducted in accordance with 25 Pa. Code Chapter 139, where applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the company that testing is required. that are not a result of a physical change or change in method of operation at the facility.

13. The permittee shall not permit the open burning of materials at this facility unless in accordance with 25 Pa. Code § 129.14.

Source Group Restrictions (Combustion Turbine and Duct Burners with Heat Recovery Steam Generator)

Restrictions

1. [Compliance with the nitrogen oxides and sulfur dioxide emissions limits in this condition will assure compliance with the nitrogen oxide and sulfur dioxide standards specified in 40 CFR Sections 60.4320 and 60.4330, respectively, as well as the limitations of 25 Pa. Code Chapter 123, relating to particulate matter emissions and sulfur compound emissions]

Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR Section 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12,

(a) Emissions from the operation of each combustion turbine and HRSG (Source IDs 101, 102, 103, 104, 105, 106) shall not exceed the limits specified below:

- i. Carbon monoxide: 2.0 ppmv @ 15% O₂
- ii. Nitrogen oxides (expressed as NO₂): 2.0 ppmv @ 15% O₂

iii. Volatile organic compounds: 1.0 ppmvd (without duct burner) and 1.5 ppmvd (with duct burner) @ 15% O₂

iv. Sulfur dioxide: 0.0011 lb/MMBtu

v. Total (filterable) Particulate Matter: 0.003 lb/MMBtu

vi. Total (filterable and condensable) PM₁₀: 0.0059 lb/MMBtu

vii. Total (filterable and condensable) PM_{2.5}: 0.0059 lb/MMBtu

viii. H₂SO₄: 0.00086 lb/MMBtu

(b) The above emissions limits shall apply at all times except for periods of startup and shutdown.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12; The operation of all three combustion turbines and HRSG including startups and shutdowns shall not emit equal to or more than 9.9 tons of a single HAP and 22.8 tons of total hazardous air pollutants in any 12 consecutive month period.

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12;

(1) The operation of each combustion turbine with duct burner and heat recovery steam generator shall not emit more than:

(a) 17.6 pounds of carbon monoxide (with duct burner) and 14.6 pounds of carbon monoxide (without duct burner) per hour,

(b) 29.0 pounds of nitrogen oxides (with duct burner) and 24.1 pounds of nitrogen oxide (without duct burner) per hour,

(c) 26.7 pounds of ammonia per hour in any 1-hour period

(d) 4.3 pounds of sulfur dioxide per hour

(e) 3.4 pounds of sulfuric acid mist per hour

(f) 9.0 pounds of total (filterable) particulate matter (PM) per hour

(g) 18.0 pounds of total (filterable and condensable) PM₁₀ and PM_{2.5} per hour.

(h) 8.0 pounds of volatile organic compounds (with duct burner) and 4.2 pounds of VOC's (without duct burner) per hour.

(2) The emission limitations specified above do not include the air-contaminants emitted during startups and shutdowns.

(3) Short term limits for startup/shutdown are as follows:

(a) Cold Start:

(a) 581.1 pounds of carbon monoxide per hour,

(b) 327.4 pounds of nitrogen oxides per hour,

(c) 72.0 pounds of volatile organic compounds per hour.

(b) Warm Start:

(a) 581.1 pounds of carbon monoxide per hour,

(b) 260.6 pounds of nitrogen oxides per hour,

(c) 72.0 pounds of volatile organic compounds per hour.

(c) Hot Start:

(a) 770.8 pounds of carbon monoxide per hour,

(b) 279.2 pounds of nitrogen oxides per hour,

(c) 94.6 pounds of volatile organic compounds per hour.

(d) Shutdown:

(a) 732.9 pounds of carbon monoxide per hour,

(b) 34.3 pounds of nitrogen oxides per hour,

(c) 360.0 pounds of volatile organic compounds per hour.

4. Pursuant to the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, NH₃ slip emissions from the operation of each combustion turbine and HRSG shall not exceed 5 ppmvds @ 15% O₂ during normal operation calculated monthly and on a 12 month rolling sum basis.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12; The operation of each combustion turbine with duct burner and heat recovery steam generator including startups and shutdowns shall not emit more than:

a) 84.9 tons of carbon monoxide in any 12 consecutive month period

b) 100.3 tons of nitrogen oxides in any 12 consecutive month period

c) 13.1 tons of sulfur dioxide in any 12 consecutive month period

d) 10.4 tons of sulfuric acid mist in any 12 consecutive month period

e) 24.1 tons of total particulate matter (PM) in any 12 consecutive month period

f) 48.2 tons of total PM₁₀ and PM_{2.5} in any 12 consecutive month period

g) 100.4 tons of ammonia in any 12 consecutive month period

h) 24.6 tons of volatile organic compounds in any 12 consecutive month period

i) 1,629,115 tons of greenhouse gases (expressed as CO₂e) in any 12 consecutive month period.

6. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83, as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, the emission of visible air contaminants from the operation of each combustion turbine and HRSG shall not be in excess of 10% opacity for any 3-minute block and 10% opacity for any 6-minute block period during startup and shutdown.

7. The turbines and duct burner shall only be fired by natural gas supplied by a public utility. The sulfur content of the natural gas shall not exceed 0.4 grain/100 scf calculated monthly and on a 12 month rolling sum basis.

8. (a) The durations of startups and shutdowns shall be minimized to the extent practicable.

(b) Startup and shutdown shall be accomplished as follows:

(i) Startup is defined as the period beginning when fuel begins flowing to the combustion turbine and ending when the combustion process, air pollution control equipment, and associated control systems have attained normal operating conditions. Startups shall not exceed 60 minutes in duration.

(ii) Shutdown is defined as the period beginning when the combustion turbine exits DLN mode and ending when fuel flow ceases. Shutdowns shall not exceed 30 minutes in duration.

(iii) Cold start is identified as a restart occurring 72 hours or more after shutdown and shall not exceed 90 minutes in duration.

(iv) Warm start is identified as a restart occurring between 8 hours to 72 hours after shutdown and shall not exceed 90 minutes in duration.

(v) Hot start is identified as a restart occurring less than 8 hours after shutdown and shall not exceed 75 minutes duration.

(c) The permittee shall record the time, date and duration of each startup and shutdown as well as the reason for each startup and shutdown.

9. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the total hours of startups and shutdowns for each of the combustion turbine and HRSG shall not exceed 500 hours in any 12 consecutive month period.

Testing Requirements

1. (a) Pursuant to the best available technology requirements of 25 Pa. Code § 127.12b, within 180 days of the commencement of operation of each combustion turbine and HRSG, the permittee shall conduct EPA reference method testing on each respective unit for nitrogen oxides, carbon monoxide, ammonia slip, volatile organic compounds, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, formaldehyde, hexane, and toluene emissions.

(b) Subsequent EPA reference method testing for volatile organic compounds, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, and formaldehyde emissions shall be conducted every two years from the date of the previous tests. The Department may not require hexane and toluene testing if test results from the testing conducted in (a) above show the levels emitted are of minor significance. The testing frequency may be revised based upon the satisfactory demonstration of compliance with the emission limitations.

(c) All testing shall be performed at maximum normal operating conditions that will demonstrate compliance with all emissions limitations specified in this plan approval.

Monitoring Requirements

1. (a) The permittee shall install, certify, maintain and operate continuous emission monitoring systems (CEMS) for nitrogen oxides, carbon monoxide, and either carbon dioxide or oxygen, and install an ammonia slip monitoring system on the exhaust of each combustion turbine and heat recovery steam generator in accordance with all applicable requirements specified in 25 Pa. Code Chapter 139 and the Department's "Continuous Source Monitoring Manual." No CEMS may however be installed unless Phase I approval has first been obtained from the Department.

(b) The permittee shall submit a Phase I application to the Department for all CEMS to be associated with each combustion turbine and HRSG at least 180 days prior to the expected commencement of operation date of each respective unit. (c) The permittee shall implement a carbon dioxide mass emission monitoring system in accordance with the requirements in 40 CFR Section 98.43 and 40 CFR Section 75.13.

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the pressure differential across the selective catalytic reduction catalysts as well as the catalyst inlet and outlet temperatures

shall be monitored and recorded on a continuous basis. Visual and audible alarms shall be utilized to indicate improper operation.

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the pre-control and post control nitrogen oxides (expressed as NO₂) emissions shall be monitored and recorded by the feed-forward process control loop to ensure maximum control efficiency and minimum ammonia slip. Visual and audible alarms shall be utilized to indicate improper operation.

4. [Additional authority for this permit condition is also derived from the provisions specified in 40 CFR Section 60.4365]

Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall use one of the following sources of information to monitor for SO₂ emissions from the combustion turbines and heat recovery steam generator on a monthly and a 12 month rolling sum basis.

(a) The fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel, specifying that the maximum total sulfur content for natural gas use in continental areas is 0.4 grain of sulfur or less per 100 standard cubic feet and has potential sulfur emissions of less than 0.0011 lb SO₂/MMBtu heat input; or

(b) Representative fuel sampling data which show that the sulfur content of the fuel does not exceed 0.0011 lb SO₂/MMBtu heat input. At a minimum, the amount of fuel sampling data specified in 40 CFR 75 section 2.3.1.4 or 2.3.2.4 of appendix D is required.

5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the pressure differential across the oxidation catalyst as well as the catalyst inlet and outlet temperatures shall be monitored and recorded on a continuous basis. Visual and audible alarms shall be utilized to indicate improper operation.

6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, a monitoring system shall be in each stack to monitor and record percent oxygen levels.

7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall monitor and record the pressure differential across the inlet air filters for Source IDs 101, 102, and 103 on a weekly basis.

Recordkeeping Requirements

1. (a) Pursuant to the best available control technology (BACT) of the Prevention of Significant Deterioration provisions in 40 CFR Section 52.21 and of 25 Pa. Code § 127.83, as well as the best available technology (BAT) provisions in 25 Pa. Code §§ 127.1 and 127.12, the permittee shall monitor and keep records of the amount of fuel used each month in each of the combustion turbine and HRSG as well as the monthly heat input (MMBtu), power output (MW-hr) and hours of operation of each unit to verify compliance with the input-based BACT and BAT efficiency limitation.

(b) All information used to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

2. (a) The permittee shall keep accurate and comprehensive records of the nitrogen oxides, carbon monoxide, volatile organic compounds, greenhouse gasses, total haz-

ardous air pollutants, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, formaldehyde, hexane, and toluene emissions including emissions calculations from each combustion turbine and HRSG, on a monthly basis, in order to demonstrate compliance with the emission limitations.

(b) All information used to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

3. [Additional authority for this permit condition is derived from 25 Pa. Code §§ 139.101(5) and 139.101(12), 139.103, 139.108 or 139.111]

(a) The permittee shall comply with the recordkeeping requirements established in 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), (and) the 'Record Keeping and Reporting' requirements in the Department's Continuous Source Monitoring Manual, Revision No. 8, 274-0300-001.

(b) Records shall be retained for at least 5 years and shall be made available to the Department upon request.

(c) Compliance with any subsequently issued revision to the Continuous Source Monitoring Manual will constitute compliance with this permit condition.

Reporting Requirements

1. (a) The permittee shall submit semi-annual reports that include:

(1) the nitrogen oxides, carbon monoxide, volatile organic compound, greenhouse gas, total hazardous air pollutants, sulfur oxides (SO₂), sulfuric acid mist, total PM, total PM₁₀, total PM_{2.5}, formaldehyde, hexane, and toluene emissions including emissions calculations from each combustion turbine and HRSG, on a monthly basis, in order to demonstrate compliance with the emission limitations.

(b) The semi-annual reports shall be submitted to the Department no later than March 1 (for January 1 through December 31 of the previous year) and September 1 (for July 1 of the previous year through June 30 of the concurrent year).

2. [Additional authority for this permit condition is derived from 25 Pa. Code §§ 139.101(1)(iv), 139.101(10) and 139.101(12), 139.103, 139.108 or 139.111]

(a) The permittee shall submit quarterly reports of continuous emission monitoring to the Department in accordance with the requirements established in 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources), (and) the "Record Keeping and Reporting" requirements as established in the Department's Continuous Source Monitoring Manual, Revision No. 8, 274-0300-001.

(b) The permittee shall report emissions for all periods of unit operation, including startup, shutdown and malfunction.

(c) Initial quarterly reports following system certification shall be submitted to the Department within 35 days following the date upon which the Department notifies the owner or operator, in writing, of the approval of the continuous source monitoring system for use in determining compliance with applicable emission standards.

(d) Subsequent quarterly reports shall be submitted to the Department within 30 days after the end of each calendar quarter.

(e) Failure to submit required reports of continuous emission monitoring within the time periods specified in this Condition, shall constitute violations of this Permit, unless approved in advance by the Department in writing.

(f) Compliance with any subsequently issued revision to the Continuous Source Monitoring Manual will constitute compliance with this permit condition.

3. (a) The permittee shall submit a complete NO_x Budget permit application in accordance with 40 CFR Section 96.21(b)(1)(ii).

(b) The permittee shall submit a complete NO_x Budget permit application in accordance with 40 CFR Section 97.21(b)(1)(ii).

4. The submission of all requests, reports, applications, submittals and other communications required by this plan approval and federal regulations, must be made to both the Department of Environmental Protection and the Environmental Protection Agency. The Environmental Protection Agency copies may be sent to: Associate Director Office of Enforcement and Compliance Assistance (3AP20) U.S. EPA, Region III

5. The permittee shall submit a complete Acid Rain permit application in accordance with 40 CFR Section 72.30(b)(2)(ii).

6. The permittee shall comply with the applicable Mandatory GHG Reporting requirements of 40 CFR Part 98.

(a) The facility shall comply with the requirements in 40 CFR Part 98 Subpart D, (40 CFR 98.40 through 98.48).

Work Practice Standards

1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, high efficiency inlet air filters shall be used in the air inlet section of each combustion turbine (Source IDs 101, 102, and 103).

2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall operate and maintain the stationary combustion turbine, heat recovery steam generator, duct burners and air pollution control equipment associated with Source IDs 101, 102, 103, 104, 105, and 106, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.

3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, all air-contaminant sources and control devices shall be maintained and operated in a manner consistent with good air pollution control practices and in accordance with the manufacturers' recommendations and maintenance plan.

4. Pursuant to the best available control technology of 40 CFR Section 52.21 and the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the heat input for each of the combined-cycle turbines shall not exceed 7,209 Btus/kW-hr (lower heating value), without duct burner firing. In order to demonstrate compliance the Permittee shall calculate the average net heat rate on an hourly basis consistent with equation F-20 and procedures provided in 40 CFR Part 75, Appendix F, § 5.5.2 and the results shall be corrected to ISO conditions (59 degrees F, 14.7 psia, and 67% humidity).

5. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR Section 52.21 and of 25 Pa. Code § 127.83 and

the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201–127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, each combustion turbine associated with Source IDs 101, 102, and 103 shall be equipped with dry-low-NO_x (DLN) combustors.

6. [Additional authority for this permit condition is derived from 25 Pa. Code §§ 139.101(1)(iv), 139.101(2), 139.101(3), 139.101(4), 139.101(6), 139.101(7), 139.101(8), 139.101(12), 139.101(14) and 139.101(15)]

(a) Continuous Emission Monitoring Systems and components must be operated and maintained in accordance with the requirements established in 25 Pa. Code Chapter 139, Subchapter C (relating to requirements for source monitoring for stationary sources) and the “Quality Assurance” requirements in the Department’s Continuous Source Monitoring Manual, Revision No. 8, 274-0300-001.

(b) Compliance with any subsequently issued revision to the Continuous Source Monitoring Manual will constitute compliance with this permit condition.

(c) Data Availability Standards: Continuous emission monitoring shall meet the following minimum data availability requirements:

1. In accordance with 25 Pa. Code § 139.101(12), required monitoring shall, at a minimum, meet one of the following data availability requirements unless otherwise stipulated in this permit, a plan approval, Title 25 or an order issued under Section 4 of the Air Pollution Control Act:

(a) In each calendar month, at least 90% of the time periods for which an emission standard or an operational parameter applies, shall be valid as set forth in the Quality Assurance section of Revision No. 8 of the Department’s Continuous Source Monitoring Manual, 274-0300-001; or

(b) In each calendar quarter, at least 95% of the hours shall be valid as set forth in the Quality Assurance section of Revision No. 8 of the Department’s Continuous Source Monitoring Manual, 274-0300-001.

2. Compliance with any subsequently issued revisions to the Continuous Source Monitoring Manual will constitute compliance with the regulations.

3. Emission Standard(s) To Which Data Availability Standard applies:

- (a) CO (ppmvd)
 - (b) NO_x (ppmvd)
 - (c) CO₂ (lbs per MW-hr gross)
 - (d) Ammonia (ppmvd), if ammonia CEMS is installed
- Additional Requirements

1. The Department will not issue a plan approval, or an operating permit, or allow continued operations under an existing permit or plan approval unless the applicant demonstrates that the following special requirements are met:

(1) A new or modified facility subject to this subchapter shall comply with LAER, except as provided in § 127.203a(a)(2) (relating to applicability determination). When a facility is composed of several sources, only sources which are new or which are modified shall be required to implement LAER. In addition, LAER applies to the proposed modification which results in an increase in emissions and to subsequent or previous modifications

which result in emissions increases that are directly related to and normally included in the project associated with the proposed modification and which occurred within the contemporaneous period of the proposed emissions increase.

(i) A project that does not commence construction within 18 months of the date specified in the plan approval shall be reevaluated for its compliance with LAER before the start of construction.

(ii) A project that discontinues construction for 18 months or more after construction is commenced shall be reevaluated for its compliance with LAER before resuming construction.

(iii) A project that does not complete construction within the time period specified in the plan approval shall be reevaluated for its compliance with LAER.

(iv) A project that is constructed in phases shall be reevaluated for its compliance with LAER if there is a delay of greater than 18 months beyond the projected and approved commencement date for each independent phase.

(2) Each facility located within this Commonwealth which meets the requirements of and is subject to this subchapter, which is owned or operated by the applicant, or by an entity controlling, controlled by or under common control with the applicant, and which is subject to emissions limitations shall be in compliance, or on a schedule for compliance approved by the Department in a plan approval or permit, with the applicable emissions limitation and standards contained in this article. A responsible official of the applicant shall certify as to the facilities’ compliance in writing on a form provided by the Department.

(3) Each modification to a facility which meets the requirements of and is subject to this subchapter shall offset, in accordance with §§ 127.203, 127.203a and 127.210 (relating to facilities subject to special permit requirements; applicability determination; and offset ratios), the total of the net increase. Emissions offsets shall be required for the entire net emissions increase which occurred over the contemporaneous period except to the extent that emissions offsets or other reductions were previously applied against emissions increases in an earlier applicability determination.

(4) Each new facility which meets the requirements of and is subject to this subchapter shall offset the potential to emit of that facility with ERCs in accordance with § 127.210.

(5) For a new or modified facility which meets the requirements of and is subject to this subchapter, an analysis shall be conducted of alternative sites, sizes, production processes and environmental control techniques for the proposed facility, which demonstrates that the benefits of the proposed facility significantly outweigh the environmental and social costs imposed within this Commonwealth as a result of its location, construction or modification.

(6) In the case of a new or modified facility which is located in a nonattainment area, and within a zone, identified by the EPA Administrator, in consultation with the Secretary of Housing and Urban Development, as a zone to which economic development should be targeted, emissions of a pollutant resulting from the proposed new or modified facility may not cause or contribute to emission levels which exceed the allowance permitted for the pollutant for the area from new or modified facilities in the SIP.

(7) The Department may determine that the BAT requirements of this chapter are equivalent to BACT or LAER.

2. (a) The permittee shall comply with the applicable requirements of 40 CFR Part 96 and 25 Pa. Code Chapter 145 Subchapter D for each of the combustion turbines and HRSRG.

(b) The permittee shall comply with the applicable requirements of 40 CFR Part 97 for each of the combustion turbines and HRSRG.

Persons wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of the Plan Approval, may submit the information to the address shown below. The Department will consider any written comments received within 30 days of the publication of this notice. Each written comment must contain the following: name, address and telephone number of the person submitting the comments; identification of the proposed Plan Approval No. 35-00069A; a concise statement regarding the relevancy of the information or any objections to the issuance of the Plan Approval.

A public hearing will be held for the purpose of receiving comments on the proposed air quality plan approval. The hearing will be held on Wednesday, September 2, 2015 from 6-10 pm at Valley View High School, 1 Columbus Dr., Archbald, PA 18403. Persons interested in commenting are invited to appear at the public hearing.

Copies of the application, air modeling analysis used in the evaluation, the Department's technical review and other supporting documents are available for public inspection between the hours of 8 a.m. and 4 p.m. at the Department's Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling (570) 826-2511.

The general procedures for the hearing are as follows:

To develop an agenda for the hearing, the Department requests that individuals wishing to testify at the hearing submit a written notice of their intent. The notice should be sent to Mark Wejkszner, Hearing Examiner, Department of Environmental Protection, Air Quality Program, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. The Department will accept notices up to the day of the public hearing. This written notice should include the person's name, address, telephone number and a brief description as to the nature of the testimony. Individuals who submit a notice of intent to testify will be given priority on the agenda. If time permits, the Department will allow individuals who have not submitted a notice of intent to testify to present their comments.

Each individual will have up to 10 minutes to present testimony. The Department requests that individuals present written copies of their testimony in addition to their oral presentations.

To insure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time will be prohibited. Further details relating to the procedures to be followed at the hearing will be outlined at the beginning of the hearing.

Persons unable to attend the hearing can submit written testimony to the Department through September 16, 2015.

The Department will address comments from the public before a final action is taken on the proposal. A summary report addressing the concerns raised by the public will be released should the Department decide to issue the Plan Approval. Send written comments to Mark Wejkszner, Regional Air Quality Program Manager, Wilkes-Barre Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations should contact the Department at the address shown above, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may address their needs.

For additional information regarding the above, contact Mark Wejkszner at (570)-826-2511 or write to the Department at the Wilkes-Barre address given previously.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

06-05069Y: East Penn Manufacturing Co., Inc. (P. O. Box 147, Lyon Station, PA 19536) for modifying A-4 Facility production lines. The sources are located at their Lyon Station Plant in Richmond Township, **Berks County**. The project will increase the potential to emit NO_x by 1.29 tpy, CO by 2.17 tpy, PM by 6.81 tpy, Pb by 0.64 tpy and VOC by 0.14 tpy. The facility is a Title V facility. Review by DEP of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR 60 Subpart KK, CAM and BAT. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

45-00002: Rock Tenn Co. (Paper Mill Road, Delaware Water Gap, PA 18327) The Department intends to issue a renewal Title V Operating Permit for a paperboard mill in Smithfield Township, **Monroe County**. Sources at the facility include two (2) combustion boilers, maintenance building heaters, paper coating process, one (1) emergency fire pump. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring,

recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00235: North Penn School District (400 Penn Street, Lansdale, PA 19446) for a renewal of Synthetic Minor Operating Permit for North Penn High School in Towamencin Township, **Montgomery County**. This Operating Permit renewal contains all state and federal regulations applicable to the facility including emission limitations, operating restrictions, work practice, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

46-00244: ACME Corrugated Box Inc., (2700 Turnpike Dr., Hatboro, PA 19040) for the renewal of a Natural Minor Operating Permit in Upper Moreland Township, **Montgomery County**. Source of emissions at this facility is a natural gas-fired boiler. The potential air emissions from this facility are: NO_x—19.2 TPY, CO—7.48 TPY, and 11,077 TPY of CO₂e greenhouse gases. The boiler is subject to 40 CFR Subpart Dc. The boiler is exempt from the regulations of 40 CFR Subpart JJJJJJ and operating hours on commercial fuel oil is monitored to justify that. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-05092: Greiner Industries, Inc. (1650 Steel Way, Mount Joy, PA 17552) to issue a renewal of a State Only Operating Permit for a custom metal fabrication shop in Mount Joy Township, **Lancaster County**. Actual emissions from the site for 2014 include around 22.1 tons of volatile organic compounds (VOCs) and 13.2 tons of hazardous air pollutants (HAPs). The Operating Permit includes emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility's abrasive blasting and welding operations are subject to 40 CFR Part 63 Subpart XXXXXX—area source standards for Nine Metal Fabrication and Finishing Source Categories.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00030: Sunbury Textile Mills, Inc. (1200 Miller Street, PO Box 768, Sunbury, PA 17801) for their broadwoven cotton textile mills facility located in City of Sunbury, **Northumberland County**. The facility is currently operating under the State Only operating permit 49-00030. The facility's main sources include two natural gas/#2 fuel oil fired boilers, and two liquid petroleum gas-fired emergency generators. The facility has potential emissions of 17.12 tons per year of nitrogen oxides, 14.13

tons per year of carbon monoxide, 0.21 ton per year of sulfur oxides, 1.28 ton per year of particulate matter, 0.96 tons per year of volatile organic compounds, and 1.31 ton per year of total hazardous air pollutants (HAPs) while burning natural gas fuel at the facility. No emission or equipment changes are being proposed by this action at the site.

The emergency generators are subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00048: Blank Funeral Home (395 State Street, Sunbury, PA 17801) for their funeral home located in Upper Augusta Township, **Northumberland County**. The facility is currently operating under the State Only operating permit 49-00048. The facility's main source is an All Crematory Corporation, model 2101, 1.4 MMBtu/hr input, natural gas fired, 150 lbs/hr, type 4 waste incinerator. The facility has potential emissions of 8.59 tons per year of nitrogen oxides, 2.15 tons per year of carbon monoxide, 0.05 tons per year of sulfur oxides, 0.30 ton per year of particulate matter, and 0.01 ton per year of volatile organic compounds. No emission or equipment changes are being proposed by this action at the site.

The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

19-00027: Melick Aquafeeds, Inc. (75 Orchard Drive, Catawissa, PA 17820-1301) to issue a renewal State Only Operating Permit for their Catawissa Fish Food Plant located in Catawissa Borough, **Columbia County**. The facility is currently operating under State Only Operating Permit 19-00027. The facility's main sources include a fish food pellet dryer, truck unloading and feed batch prep area, a 50 hp hammermill, a pellet cooler, mill and screen an extruder and accompanying pneumatic conveyance system. The facility has potential emissions of 0.78 TPY of CO; 1.37 TPY of NO_x; 0.01 TPY of SO_x; 8.59 TPY of PM/PM₁₀; 1.27 TPY of VOCs; 1,339 TPY GHGs.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable require-

ments of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

Permit No. 11090101. Bedrock Mine, LP, 111 Freeport Road, Pittsburgh, PA 15215, permit renewal for

reclamation only of a bituminous surface and auger mine in Blacklick Township, **Cambria County** affecting 101 acres. Receiving stream: unnamed tributary to South Branch Blacklick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 13, 2015.

Permit No. 11080102 and NPDES No. PA0262641. Bell Resources, Inc., 1340 Hoyt Road, Curwensville, PA 16833, permit renewal for reclamation only of a bituminous surface mine in Susquehanna Township, **Cambria County**, affecting 33.4 acres. Receiving streams: West Branch Susquehanna River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 4, 2015.

Permit No. 56090101 and NPDES No. PA0262714. Heritage Coal & Natural Resources, LLC, 184 W. Mud Pike Road, Rockwood, PA 15557, transfer of an existing bituminous surface mine from Elk Lick Township, **Somerset County**, affecting 173 acres. Receiving streams: unnamed tributary to/and Casselman River, unnamed tributaries to Piney Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 10, 2015.

Permit No. 11140101 and NPDES No. PA0269450. Laurel Sand & Stone Inc., 210 E. Main St., P. O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface mine in Jackson Township, **Cambria County** affecting 24.8 acres. Receiving streams: unnamed tributaries to/and Bracken Run and unnamed tributaries to/and South Branch Blacklick Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Buffalo Township Municipal Authority of Freeport, PA on Allegheny River. Application received: July 1, 2015.

The application includes stream encroachments to two unnamed tributaries to Bracken Run. The first encroachment is to use an existing stream crossing. The crossing is located approximately 7,200 feet upstream of the point at which Bracken Run crosses Plank Road and encroaches on the unnamed tributary for a distance of approximately 205 feet. The second encroachment is a stream crossing located approximately 7,500 feet upstream of the point where Bracken run crosses Plane Road and encroaches on an unnamed tributary for approximately 300 feet. These two encroachment areas were previously permitted under surface mining permit No. 11110102.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 11090101. Bedrock Mine, LP, 111 Freeport Road, Pittsburgh, PA 15215, permit renewal for reclamation only of a bituminous surface and auger mine in Blacklick Township, **Cambria County** affecting 101 acres. Receiving stream: unnamed tributary to South Branch Blacklick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 13, 2015.

Permit No. 11080102 and NPDES No. PA0262641. Bell Resources, Inc., 1340 Hoyt Road, Curwensville, PA 16833, permit renewal for reclamation only of a bituminous surface mine in Susquehanna Township, **Cambria County**, affecting 33.4 acres. Receiving streams: West

Branch Susquehanna River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 4, 2015.

Permit No. 56090101 and NPDES No. PA0262714. Heritage Coal & Natural Resources, LLC, 184 W. Mud Pike Road, Rockwood, PA 15557, transfer of an existing bituminous surface mine from Elk Lick Township, **Somerset County**, affecting 173 acres. Receiving streams: unnamed tributary to/and Casselman River, unnamed tributaries to Piney Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 10, 2015.

Permit No. 11140101 and NPDES No. PA0269450. Laurel Sand & Stone Inc., 210 E. Main St., P. O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface mine in Jackson Township, **Cambria County** affecting 24.8 acres. Receiving streams: unnamed tributaries to/and Bracken Run and unnamed tributaries to/and South Branch Blacklick Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Buffalo Township Municipal Authority of Freeport, PA on Allegheny River. Application received: July 1, 2015.

The application includes stream encroachments to two unnamed tributaries to Bracken Run. The first encroachment is to use an existing stream crossing. The crossing is located approximately 7,200 feet upstream of the point at which Bracken Run crosses Plank Road and encroaches on the unnamed tributary for a distance of approximately 205 feet. The second encroachment is a stream crossing located approximately 7,500 feet upstream of the point where Bracken run crosses Plane Road and encroaches on an unnamed tributary for approximately 300 feet. These two encroachment areas were previously permitted under surface mining permit No. 11110102.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17090103 and NPDES PA0257079. Bell Resource Inc. (1340 Hoyt Road, Curwensville, PA 16833). Permit

renewal for continued operation and restoration of a bituminous surface mine located in Boggs and Knox Townships, **Clearfield County** affecting 311.9 acres. Receiving stream(s): Unnamed Tributary #1 and #2 to Clearfield Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 13, 2015.

17030107 and NPDES PA0243485. Swisher Contracting, Inc. (P. O. Box 1223, Clearfield, PA 16830). Modification to the NPDES for passive treatment of a post mining discharge on a bituminous surface and auger mine located in Lawrence Township, **Clearfield County** affecting 50.2 acres. Receiving stream(s): Unnamed Tributary to Moose Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: July 6, 2015.

17980117 and NPDES PA0256269. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Modification to the NPDES for an alternate mine drainage treatment plan and revising the permit boundary area by deleting 5.1 acres and adding 5.1 acres on a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 75.6 acres. Receiving stream(s): Laurel Run and Little Laurel Run to Moshannon Creek classified for the following use(s): CWF, MF. Application received: July 9, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40-305-006GP12R2. Silverbrook Anthracite, Inc., (1 Market Street, Lafin, PA 18702), renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 40850203 in Newport Township, **Luzerne County**. Application received: July 16, 2015.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37150301 and NPDES Permit No. PA0259616. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Commencement, operation and restoration of a large industrial minerals mine in Slippery Rock Township, **Lawrence County**, affecting 71.4 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application received: June 26, 2015.

1270-37150301-E-1. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary "B" to Slippery Rock Creek in Slippery Rock Township, **Lawrence County**. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the

following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application also includes a request for a Section 401 Water Quality Certification. Application received: June 26, 2015.

37150301. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application for a wetlands encroachment to allow for direct impacts to 2.39 acres of wetlands connected to unnamed tributary "B" to Slippery Rock Creek. As replacement for the wetlands, 3.33 acres of wetlands will be developed according to the Module 14.4 mitigation plan in Slippery Rock Township, **Lawrence County**. Receiving streams: Unnamed tributary to Slippery Rock Creek, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Camp Allegheny. Application also includes a request for a Section 401 Water Quality Certification. Application received: June 26, 2015.

18119-43100302-E-1. Terra Resources, LLC (267 Gilmore Road, Enon Valley, PA 16120) Application for a stream encroachment to conduct support activities within 100 feet of Lackawannock Creek in Jefferson Township, **Mercer County**. Receiving streams: Lackawannock Creek, classified for the following uses: TSF; and unnamed tributary to the Shenango River, classified for the following uses: WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 13, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0090689 (Mining Permit No. 63841302), Maple Creek Mining, Inc., (c/o Murray Energy Corporation, 56854 Pleasant Ridge Road, Alledonia, OH 43902). A renewal to the NPDES and mining activity permit for the Maple Creek Mine in New Eagle Borough, **Washington County**. Surface Acres Affected 137.0, Underground Acres Affected 17,077.1. Receiving stream: Unnamed Tributary to Sawmill Creek, classified for the following use: WWF. Monongahela River. Receiving stream: Monongahela River, classified for the following use: WWF. Monongahela River. Receiving stream: Pigeon Creek, classified for the following use: WWF. Monongahela River. The application was considered administratively complete on May 11, 2001. Application received February 21, 2001.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

Outfall 002 discharges to: UNT of Sawmill Creek

The proposed effluent limits for *Outfall 002* (Lat: 40° 11' 21" Long: 80° 00' 21") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	-	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)		35	70	90
Aluminum (mg/l)			Monitor & Report	
Sulfates (mg/l)			Monitor & Report	

Outfall 013 discharges to: Monongahela River

The proposed effluent limits for *Outfall 013* (Lat: 40° 12' 37" Long: 79° 56' 40") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	-	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)		35	70	90
Aluminum (mg/l)			Monitor & Report	
Sulfates (mg/l)			Monitor & Report	

Outfall 014 discharges to: Monongahela River

The proposed effluent limits for *Outfall 014* (Lat: 40° 12' 35" Long: 79° 56' 54") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow (mgd)		-	-	-
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Suspended Solids (mg/l)		35	70	90
Aluminum (mg/l)			Monitor & Report	
Sulfates (mg/l)			Monitor & Report	

Outfall 015 discharges to: Pigeon Creek

The proposed effluent limits for *Outfall 015* (Lat: 40° 10' 31" Long: 79° 57' 31") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-
Iron	(mg/l)	3.0	6.0	7.0
Manganese	(mg/l)	2.0	4.0	5.0
Suspended Solids	(mg/l)	35	70	90
Aluminum	(mg/l)		Monitor & Report	
Sulfates	(mg/l)		Monitor & Report	

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0603406 (Permit No. 33723006). CONSOL Mining Company, LLC (CNX Center, 1000 Energy Drive, Canonsburg, PA 15317) Renewal of an existing NPDES permit for a bituminous surface and auger mine in Winslow Township, **Jefferson County**, affecting 450.2 acres. Receiving streams: unnamed tributary to Soldier Run, classified for the following uses: CWF. TMDL: None. Application received: June 22, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Soldier Run:

Outfall No.	New Outfall (Y/N)
SP6	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request

are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-518. Sunoco Partners Marketing & Terminals LP, 100 Green Street, Marcus Hook, PA 19061, **Delaware County**; ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated the rehabilitation of Dock 1A at the Sunoco Marcus Hook Industrial Complex. Proposed structures will be installed to support the new project delivery system for propane, ethane and butane, and to support vessel berthing within the Delaware River (WWF/MF). Specific water obstruction and encroachment are:

1. To remove the existing pipeway, platform and H-piles at the turn of Dock 1A.

2. To remove the existing pipeway, platform and H-piles, the existing loading platform with H-piles, the existing walkway leading to the breasting cells, all existing steel beams and cross-bracing associated with the various structures, and the uppermost dolphin and the walkway leading to that dolphin, all along the Dock 1A portion parallel with the river when moving in the upriver direction against the stream flow.

3. To construct and maintain an assortment of auxiliary pile bents to support the proposed pipe support modules along the existing pipeway.

4. To construct and maintain a new 460-foot x 30-foot wide high deck pipeway.

5. To construct and maintain a new high deck roadway approximately 460-feet long by 15-feet wide, moving upriver from the remaining approach way.

6. To construct and maintain a new 144-foot x 126-foot high deck loading platform.

7. To construct and maintain six (6) new 20-foot x 22-foot mooring dolphins; three (3) each upriver and downriver from the two (2) remaining breasting cells. The two (2) remaining breasting cells will be re-rung to a new diameter of 43-feet.

8. To construct and maintain a new 4-foot wide walkways which will be installed connecting the loading platform to each breasting cell and then in turn to each mooring dolphin.

9. To construct and maintain additionally, two (2) new 21-foot x 21-foot and one (1) 21-foot x 16-foot breasting dolphins which will be installed at the face of the loading platform.

10. To construct and maintain a new 20-foot x 23-foot gangway/crane tower which will be installed on the loading platform.

The proposed Dock system reconstruction project will be constructed offshore within the Delaware River Protruding from the Existing Sunoco Industrial Complex terminals in Marcus Hook, Delaware County, with Meridian at the center of the area of the proposed facility. (USGS Quadrangle Marcus Hook -Latitude 39° 48' 33" -Longitude 75° 24' 49").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-597. Stroud Township, 1211 North 5th Street, Stroudsburg, PA 18360-2646, in Stroud Township and Stroudsburg Borough, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 10-foot wide single-span, prefabricated steel beam truss pedestrian bridge with concrete abutments having a 110-foot span and a minimum 6-foot underclearance across Pocono Creek (HQ-CWF, MF). Fill will also be placed in the floodway and floodplain of the watercourse for a 10-foot wide walkway. The project is located approximately 0.1 mile south of the Columbus Avenue and Knight Street intersection (Stroudsburg, PA Quadrangle, Latitude: 40°59'11"; Longitude: -75°12'37").

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-496, Reibold Associates, Inc., 8037 Rowan Road, Cranberry Township PA 16066. Wilson's Ridge Phase 3

and 4, in Forward Township, **Butler County**, ACOE Pittsburgh District (Evans City, PA Quadrangle N: 40°, 48', 20.96"; W: 80°, 00', 41.95").

Applicant proposes to construct phases 3 and 4 of the Wilson's Ridge residential development consisting of 72 single family homes along with all associated grading, roadways, utilities, and stormwater management facilities. The project will include 1 roadway crossing impacting 0.167 acre of PEM wetland and 25 LF of UNT Connoquenessing Creek. Mitigation for these impacts is proposed in the form of the creation of 0.21 acre of wetland onsite, just downstream from the impact location.

E33-252, PA DOT District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 0436 Section 552 Bridge Replacement Project across Mahoning Creek, Punxsutawney Borough, **Jefferson County**, ACOE Pittsburgh District (Punxsutawney, PA Quadrangle N: 40°, 56', 33"; W: -78°, 59', 34").

To remove the existing structure and to construct and maintain a multi-girder steel bridge having four spans of 196.0 feet, 285.0 feet, 165.0 feet and 146.0 feet, and an underclearance of 54.62 feet on a 90° skew across Mahoning Creek and temporarily impacting 0.02 acre of adjoining PEM wetlands with the temporary construction access on SR 0436 Segment 0050 Offset 0000 approximately 600 feet south of its intersection with SR 0036 in Punxsutawney Borough, Jefferson County. The proposed structure will be constructed 56.0 feet downstream of the existing structure.

E61-298, Oil Creek Township, 16835 Shreve Run Road, Pleasantville, PA 16341. Oil Creek Township Wastewater Collection, in Oil Creek Township, **Venango County**, ACOE Pittsburgh District (Pleasantville, PA Quadrangle N: 41°, 35', 41"; W: 79°, 34', 51").

Applicant proposes to install a wastewater collection system in Oil Creek Township, Venango County consisting of approximately 72,750 LF of small diameter, low pressure sewer with individual grinder pumps at each service connection. Installation will involve 7 crossings of tributaries to Pine Creek, 1 crossing of a tributary to West Pine Creek, 1 crossing of a tributary to Pithole Creek, 3 crossings of tributaries West Pithole Creek, and 8 crossings of wetlands. Crossings will be installed by horizontal directional drill with bore pits located outside of resource boundaries. Disturbed areas will be restored to original contours and stabilized upon completion of work. No mitigation is proposed as no direct impact to resources is anticipated.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335; 814-332-6860

E10-08-007, Interstate Gas Marketing Inc., 2018 South 6th Street, Indiana, PA 15701. Wells Pipeline in Oakland and Center Townships, **Butler County**, Army Corps of Engineers Pittsburgh District (East Butler, PA Quadrangles 40°56'40"N; -79°52'38"W).

The applicant constructed approximately 3,030 linear feet of two (2) inch steel natural gas gathering pipeline located in Oakland and Center Townships, Butler County. The pipeline connects existing Well Pads.

The project resulted in a total of 20 linear feet of temporary stream impacts and 0.0027 acre of temporary wetland impacts.

The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude/Longitude</i>
1	One (1) 2" natural gas pipeline bored under Pine Run (WWF-WT) & associated PFO wetland (EV). There are 20 linear feet of temporary stream impact and 0.0027 acre of temporary wetland impact.	40°56'35.00"N -79°52'19.00"W

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS802213 (Storm Water)	UPS—Stroudsburg 2129 Rockdale Lane Stroudsburg, PA 18360	Monroe County Stroud Township	Little Pocono Creek (1-E)	Y
PA0063851 (Sewage)	Sweet Valley MHP STP 26 Updyke Road Hunlock Creek, PA 18621	Luzerne County Ross Township	Lewis Run (5-B)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0038130 (Sew)	Mont Alto Borough PO Box 427 Mont Alto, PA 17237-0427	Franklin County/ Quincy Township	UNT West Branch Antietam Creek (13-C)	Y
PA0083585 (Sew)	Todd Township 2998 East Dutch Corner Road McConnellsburg, PA 17233	Fulton County/ Todd Township	Licking Creek (13-B)	Y
PA0261343 (Sew)	Joshua Hill Sewer Company, LLC 929 Baltimore Street Hanover, PA 17331	York County/ West Manheim Township	UNT West Branch Codorus Creek (7-H)	Y
PA0034754 (Sew)	GSP Management Company— Alex Acres MHP PO Box 677 Morgantown, PA 19543	Dauphin County/ Halifax Township	Gurdy Run (6-C)	Y
PA0081876 (Sew)	Audubon Park, Inc. 322 South Hanover Street Carlisle, PA 17013	York County/ Monaghan Township	Yellow Breeches Creek (7-E)	Y
PA0261530 (Sew)	Roddy A. Runyan 1370 Waggoners Gap Road Carlisle, PA 17013	Cumberland County/ North Middleton Township	Conodoguinet Creek (7-B)	Y
PA0046221 (Sew)	Newville Borough Water & Sewer Authority 99 Cove Alley Newville, PA 17241	Cumberland County/ Newville Borough	Big Spring Creek (7-B)	Y
PA0055328 (IW)	New Morgan Landfill Company, Inc.— Conestoga Landfill 420 Quarry Road PO Box 128 Morgantown, PA 19543-0128	Berks County/ New Morgan Borough	Conestoga River (7-J)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209155 (NM)	Sandro Sorge Apartments Spruce Run Road Millville, PA 17846	Columbia County Madison Township	Spruce Run (5-C)	Y
PA0113301 (Industrial Wastewater)	Mansfield Borough Municipal Authority Shaw Road Mansfield, PA 16933	Tioga County Richmond Township	Lambs Creek (4-A)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0103098 (Industrial Waste)	Reynolds Water WTP 71 Crestview Drive Ext Greenville, PA 16125	Mercer County Pymatuning Township	Shenango River (20-A)	Y
PA0223042 (Sewage)	Farmington Township STP Clarion Putnam Drive Leeper, PA 16233	Clarion County Farmington Township	Unnamed Tributary to Licking Creek (17-B)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES Permit No. PA0110582, Sewage, SIC Code 4952, **Eastern Snyder County Regional Authority**, P. O. Box 330, Selinsgrove, PA 17870-330.

This existing facility is located in Penn Township, **Snyder County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 0815401, SIC Code 4952, **Wysox Township Municipal Authority**, 724 Main Street, Towanda, PA 18848-1616.

The proposed facilities will be located in Wysox Township, **Bradford County**.

Description of Proposed Action/Activity: Permit issued authorizing the sewer extension from the existing WTMA collection system to Panda Liberty. The extension will consist of a new pumping station, a force main and a renovated pumping station.

Categorical Exclusion

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

Location: City of Johnstown, 401 Main Street, Johnstown, PA 15901

Description of Proposed Action/Activity: Proposed construction of the Oakhurst Area Sanitary Sewer Rehabilitation Project.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a funding source. The Department's review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Location: City of Johnstown, 401 Main Street, Johnstown, PA 15901 Description of Proposed Action/Activity: Proposed construction of the Moxham—Phase I Area Sanitary Sewer Rehabilitation Project.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a funding source. The Department's review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024810002(1)	Pennsylvania Department of Transportation	Northampton	City of Bethlehem	Saucon Creek (HQ-CWF, MF)
PAI023914020	Lehigh County	Lehigh & Northampton	Coplay Borough and Northampton Borough	Lehigh River (TSF, MF)
PAI024515002	Wal-Mart Stores, Inc. (Mark S. Goldsmith) 2001 S.E. 10th Street Bentonville, AR 72716-5570	Monroe	Coolbaugh Township	Polly's Run (HQ-CWF, MF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler County Conservation District, 122 McCune Drive, Butler, PA 16001-6501

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061015001	PADOT Eng District 10-0 2550 Oakland Avenue Indiana, PA 15701	Butler	Winfield Township	Little Buffalo Creek HQ-TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems

PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Allen Township, Northampton County and Hanover Township, Lehigh County	PAG02004814017	Rockefeller Group Development Corporation Clark Machermer 1221 Avenue of the Americas New York, NY 10020	Catasauqua Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
Butler Township	PAG02004015006	UGI Utilities, Inc. Tony Sayegh 2121 City Line Road Bethlehem, PA 18017	Nescopeck Creek (TSF, MF)	Luzerne Conservation District 570-674-7991
Wright Township	PAG02004015010	KT Holdings, Inc. Doug Barbacci 58 Pittston Avenue Pittston, PA 18640	Wapwallopen Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Tobyhanna Township, Monroe County Tunkhannock Township, Monroe County Buck Township, Luzerne County	ESG00089150001	Transcontinental Gas Pipe Line Company 2800 Post Oak Boulevard Level 17 Houston, TX 77056	Tunkhannock Creek and UNT (HQ-CWF, MF) Tobyhanna Creek and UNT (HQ-CWF, MF) Two Mile Run and UNT (HQ-CWF, MF) Stony Run (Monroe County) (HQ-CWF, MF) UNT to Stony Run (Luzerne County) (HQ-CWF) Lehigh River (EV, MF/WTS) Lehigh River UNT (EV, MF) Kendall Creek (EV, MF/WTS) Kendall Creek UNT (EV, MF)	Monroe County Conservation District 570-629-3060

Compliance with the terms and conditions of this erosion and sediment control permit is required as part of the Section 401 Water Quality Certification issued for the Leidy Southeast Expansion Project on published at 45 Pa.B. 2003 (April 6, 2015).

NOTICES

4287

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Woodbury Township Blair County	PAG02000715003 Issued	Tim Stone 1710 Lower Piney Creek Road Williamsburg, PA 16693	UNT to Frankstown Branch of Juniata River/WWF, MF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814-696-0877 ext. 5
Upper Leacock Township Lancaster County	PAG02003615049 Issued	M&G Realty 2100 North George Street York, PA 17404	Unnamed Tributary To The Conestoga River/WWF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, Ext.121
Fairview Township York County	PAG02006714012-3 Issued	Pennsylvania American Water Company 800 West Hersheypark Drive Hershey, PA 17033	Yellow Breeches Creek/CWF, MF and UNT to Yellow Breeches Creek/CWF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-430
Manchester Township and West Manchester Township York County	PAG02006715005 Issued	Pennsylvania Dept. of Transportation District 8-0 2140 Herr Street Harrisburg, PA 17103-1699	Little Conewago Creek/TSF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-430
Manchester Township York County	PAG02006715019 Issued	Stephen T. Perko 1345 Mill Creek Road York, PA 17404	Little Conewago Creek/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-430
Codorus Township York County	PAG02006715012 Issued	Syed Rizvi 1 Appomattox Court Mechanicsburg, PA 17050	Centerville Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-430
Springfield Township York County	PAG02006715043 Issued	Pawan & Suneela Arora 7783 Player Boulevard Seven Valleys, PA 17360	Hollow Creek (tributary to EB Codorus Creek)/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-430
Montgomery Township Franklin County	PAG02002814017R(1) Issued	Mercersburg Academy 300 East Seminary Street Mercersburg, PA 17236	UNT to Johnston Run/WWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Greene Township Franklin County	PAG02002815018 Issued	Eagle Rock Ph. 1 S&A Custom Homes 2966 Philadelphia Avenue Chambersburg, PA 17201	UNT to East Branch of Conococheague Creek/CWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hamilton Township Franklin County	PAG02002815009 Issued	Majestic Ridge 143 East Queen Street Chambersburg, PA 17201	UNT to Back Creek/TSF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
Bedford Township Bedford County	PAG02000515001 Issued	Bedford Township Municipal Authority P. O. Box 371 Bedford, PA 15522	Dunning Creek/WWF, MF	Bedford County Conservation District 702 West Pitt Street, Suite 4 Bedford, PA 15522 814-623-8099
Greenwich Township Berks County	PAG02000615 022 Issued	Dean Bruno 720 Old 22 Lenhartsville, PA 19534	UNT to Mill Creek/TSF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-9710 610-372-4657
Southampton Township Cumberland County	PAG02002115017 Issued	Walter Burkholder 518 Mountain Estates Road Shippensburg, PA 17257	Thompson Creek/CWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
Lower Paxton Township Dauphin County	PAG02002213046-1 Issued	Lower Paxton Township Authority 425 Prince Street Harrisburg, PA 17109	Beaver & Paxton Creeks/WWF, MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Conewago Township Dauphin County	PAG02002215019 Issued	Abner Fisher 2054 Spring Hollow Road Strasburg, PA 17579	Conewago Creek/TSF, MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Lykens Township Dauphin County	PAG02002215027 Issued	Linford Snyder PO Box 870 Jonestown, PA 17038	Deep Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Carroll Township Perry County	PAG0203501004 Issued	Robert L. Brunner 5033 Spring Road Shermans Dale, PA 17090	UNT to Shermans Creek/WWF UNT to Fishing Run/WWF	Perry County Conservation District 31 West Main Street PO Box 36 New Bloomfield, PA 17068 717-582-5119

NOTICES

4289

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3636

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Bradford County Leroy Twp	PAG02000815008	Conor Gillespie First Pennsylvania Resource LLC 380 Southpointe Blvd Ste 405 Canonsburg, PA 15317	UNT to Towanda Creek CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Centre County Boggs Twp	PAG02001415012	Hoon Won CNG Bald Eagle LLC 1865 Center St Camp Hill, PA 17011	Bald Eagle Creek TSF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Columbia County Montour Twp	PAG02001915003	Wayne Brouse 2084 Rt 522 Selinsgrove, PA 17870	Montour Run CWF	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
Lycoming County Clinton Twp	PAG02004115007	Michael Hasel PPL Electric Utilities 1639 Church Rd Allentown, PA 18101	UNT WB Susquehanna River WWF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Snyder County Monroe Twp/Shamokin Dam	PAG02005514008(1)	Hummel Station LLC Old Trail Rd Shamokin Dam, PA 17876	Rolling Green Run WWF, MF UNT to Sus. River WWF, MF Sus. River WWF, MF	Snyder County Conservation District 403 W Market St Middleburg, PA 17842 (570) 837-3000 X110
Slippery Rock Township Butler County	PAG02001014015(1)	Slippery Rock Area School District 201 Keister Road Slippery Rock, PA 16057	UNT Slippery Rock Creek WWF	Butler County Conservation District 724-284-5270
Slippery Rock Township Butler County	PAG02001015013	Allegheny Mineral Coporation PO Box 1022 Kittanning, PA 16201	UNT Slippery Rock Creek CWF	Butler County Conservation District 724-284-5270
Springfield Township Mercer County	PAG02004315005	GCDS LLC 306 Sycamore Street Altoona, PA 16602	UNT Black Run CWF	Mercer County Conservation District 724-662-2242
City of Warren Warren County	PAG02006215001	The City of Warren 318 West Third Ave West Warren, PA 16365	Allegheny River WWF	Warren County Conservation District 814-726-1441

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Eddystone Borough Delaware County	PAR310001 A-1	Baker Petrolite LLC 2929 Allen Oarkway Houston, TX 77019	Ridley Creek—3-G	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Falls Township Bucks County	PAR800101	USPS 950 W Trenton Avenue Morrisville, PA 19067-9998	Rock Run—2-E	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Berks County/ Douglass Township	PAG033520	Frontier Mulch Products, Inc.— Douglassville Quarry PO Box 785 Quakertown, PA 18951	UNT Schuylkill River/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
York County/ Warrington Township	PAR603521	Witmer's Auto Salvage 340 Fickes Road Dillsburg, PA 17019	Beaver Creek/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County/ Snyder Township	PAR603554	Tyrone Auto Salvage 5053 East Pleasant Valley Blvd Tyrone, PA 16686	Little Juniata River/TSF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Huntingdon County/ Porter Township	PAR143507	ACCO Brands USA 949 Main Street Alexandria, PA 16611	Frankstown Branch Juniata River/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin County/ Antrim Township	PAR803642	JLG Industries, Inc.— Molly Pitcher Highway Facility 1 JLG Drive McConnellsburg, PA 17233	UNT to Conococheague Creek/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin County/ Antrim Township	PAR803520	JLG Industries, Inc.— Hykes Road Facility 1 JLG Drive McConnellsburg, PA 17233	UNT to Conococheague Creek/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County/ Logan Township	PAR803509	Ward Trucking, LLC—(ALT-001) PO Box 1553 1449 Ward Trucking Drive Altoona, PA 16603-1553	Kettle Creek (001) and Little Juniata River (002 & 003)/ TSF, MF, WWF & MF (existing use is CWF)	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County/ Sinking Spring Borough	PAR803685	Reading Terminals—DE LLC— Sinking Spring East Bulk Petroleum Terminal PO Box 2621 Harrisburg, PA 17105	Cacoosing Creek/CWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Berks County/ Amity Township	PAR233507	CEI Douglassville 447 Old Swede Road Douglassville, PA 19518	UNT Schuylkill River/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
York County/ Red Lion Borough	PAR123524	Ardent Mills— Red Lion Flour Mill 321 Taylor Avenue Red Lion, PA 17356-2211	Pine Run/CWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Mifflin County/ Granville Township	PAR223515	CMH Manufacturing Inc dba Marlette Homes, Inc. 30 Industrial Park Road Lewistown, PA 17044	Juniata River/WWF & MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-7 NOI

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
West Fall Township Pike County	PAG072201	Pike County Environmental P. O. Box 127 Matamoras, PA 18336	1116 Delaware Drive West Fall Township	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-8

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Upper Allen Township Wastewater Treatment Plant 400 Creekside Drive Grantham, PA 17027	PAG083592	Upper Allen Township 100 Gettysburg Pike Mechanicsburg, PA 17055	Upper Allen Township Wastewater Treatment Plant 400 Creekside Drive Grantham, PA 17027	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Cumberland County/ Upper Allen Township				

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Lower Mount Bethel Northampton County	WMGR-099	Synagro P. O. Box B 1605 Dooley Road Whiteford, MD 21160	Yetter Farm 5116 Mortons Creek Belvidere Highway	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 (570) 826-2511
	PAG 08-2211			
	PAG 08-3565			
	PAG 07-3508			
	PAG 08-3506			
	PAG 08-2203			
	PAG 07-0003			
	PAG 08-3522			
	PAG 07-0005			
	PAG 08-0008			
	PAG 08-3515			
	PAG 08-0003			
	PAG 08-3501			
	PAG 08-3825			
	PAG 08-0004			
	PAG 08-0002			
	PAG 08-9904			
	PAG 08-3535			
	PAG 08-9910			
	PAG 08-3547			
	PAG 08-0005			
	PAG 08-3551			
	PAG 08-0006			

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Site Name &
Location*

*Contact Office &
Phone No.*

PAG 08-3518
PAG 08-9909
PAG 08-3540
PAG 08-9905
PAG 08-9903
PABIG -9903
PAG 08-3556
PAG 08-3596
PAG 08-3567
PAG 08-0018
PAG 08-3510
PAG 08-3600
PAG 08-3573
PAG 08-3597
PAG 08-3605
PAG 08-0021
PAG 08-2219
PAG 08-0011
PAG 08-3610
PAG 08-3568

Berks County/
Heidelberg Township

PAG080002
PAG080003
PAG080007
PAG080011
PAG080013
PAG080016
PAG080018
PAG080021
PAG082203
PAG083518
PAG083519
PAG083551
PAG083567
PAG083568
PAG083597
PAG083605
PAG083825

Amerigreen, Inc.
96 Commerce Drive
PO Box 170
Wyomissing, PA 19610

Prime Agra
Corporate Farm

Berks County/
Heidelberg Township

DEP—SCRO—Clean
Water Program
909 Elmerton Avenue
Harrisburg, PA
17110-8200
717-705-4707

General Permit Type—PAG-10

*Facility Location
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water/Use*

*Contact Office &
Phone No.*

Forest Lake and
Middletown
Townships
Susquehanna County

PAG102329

Williams Field Services
Company, LLC
Park Place Corporate Center 2
2000 Commerce Drive
Pittsburgh, PA 15275-1026

Stonestreet Creek
and an Unnamed
Tributary to Middle
Branch Wyalusing
Creek—04D

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

Auburn, Dimock and
Springville Townships
Susquehanna County

PAG102328

Williams Field Services
Company, LLC
Park Place Corporate Center 2
2000 Commerce Drive
Pittsburgh, PA 15275-1026

Unnamed Tributary
to Dority Creek,
Unnamed Tributary
to Riley Creek and
White Creek—04G

DEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Berks County/ Penn Township	PAG123587	Ryan Rutt 524 N. Garfield Road Bernville, PA 19506-9017	Licking Creek/TSF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No 5515502-MA—Construction—Public Water Supply.

Applicant	Perry Township Municipal Authority
Township/Borough	Perry Township
County	Snyder
Responsible Official	Ronald L. Mowery, Chairman Perry Township Municipal Authority P. O. Box 27 Mount Pleasant Mills, PA 17853
Type of Facility	Public Water Supply

Consulting Engineer	Mark V. Glenn Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Permit Issued	July 17, 2015
Description of Action	Rehabilitation of Perry Township Municipal Authority's 0.137 MG bolted stainless steel water storage tank while using a rented hydropneumatic storage tank.

Permit No 4915501-MA—Construction—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.—Roaring Creek Division
Township/Borough	Coal Township
County	Northumberland
Responsible Official	Patrick R. Burke, Director of Operations Aqua Pennsylvania, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	Public Water Supply
Consulting Engineer	Jonathan Morris, PE GHD 326 East 2nd Street Bloomsburg, PA 17815
Permit Issued	July 20, 2015
Description of Action	Repainting and making minor repairs to the Ferndale finished water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 6514513, Public Water Supply.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
[Borough or Township]	Leechburg Township
County	Armstrong
Type of Facility	Leechburg water storage tank
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street PO Box 853 Latrobe, PA 15650
Permit to Construct Issued	July 9, 2015

Permit No. 6514511, Public Water Supply.
 Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672
 [Borough or Township] Washington Township
 County **Westmoreland**
 Type of Facility North Washington water storage tank
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Permit to Construct Issued July 9, 2015

Permit No. 6514512, Public Water Supply.
 Applicant **Municipal Authority of Westmoreland County**
 124 Park & Pool Road
 New Stanton, PA 15672
 [Borough or Township] Kiskiminetas Township
 County **Westmoreland**
 Type of Facility Kiski #2 water storage tank
 Consulting Engineer Gibson-Thomas Engineering Co., Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Permit to Construct Issued July 9, 2015

Permit No. 3015502, Public Water Supply.
 Applicant **Southwestern Pennsylvania Water Authority**
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344
 [Borough or Township] Cumberland Township
 County **Greene**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 Suite 200
 267 Blue Run Road
 Cheswick, PA 15024
 Permit to Construct Issued July 9, 2015

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID #5030008) Kittanning Borough and Rayburn Township, **Armstrong County** on July 9, 2015 for the operation of facilities approved under Construction Permit # 0313502.

Operations Permit issued to: **Authority of the Borough of Charleroi**, 3 McKean Avenue, PO Box 211, Charleroi, PA 15022, (PWSID #5630039) Charleroi Borough, **Washington County** on July 9, 2015 for the operation of facilities approved under Construction Permit # 6303501.

Operations Permit issued to: **Borough of Blawnox**, 376 Freeport Road, Blawnox, PA 15238, (PWSID

#5020004) O'Hara Township, **Allegheny County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 0214540MA.

Operations Permit issued to: **Monroeville Municipal Authority**, 219 Speelman Lane, Monroeville, PA 15146, (PWSID #5020027) Monroeville Borough, **Allegheny County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 0213537MA.

Operations Permit issued to: **Monroeville Municipal Authority**, 219 Speelman Lane, Monroeville, PA 15146, (PWSID #5020027) Monroeville Borough, **Allegheny County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 0213541MA.

Operations Permit issued to: **Monroeville Municipal Authority**, 219 Speelman Lane, Monroeville, PA 15146, (PWSID #5020027) Monroeville Borough, **Allegheny County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 0213542MA.

Operations Permit issued to: **Parks Township Municipal Authority**, 1106 Highland Avenue, Vandergrift, PA 15690, (PWSID #5030025) Parks Township, **Armstrong County** on July 17, 2015 for the operation of facilities approved under Construction Permit # 0312507.

Operations Permit issued to: **Hooversville Borough Municipal Authority**, 550 Main Street, Hooversville, PA 15936, (PWSID #4560037) Quemahoning Township, **Somerset County** on July 17, 2015 for the operation of facilities approved under Construction Permit # 5614505MA.

Operations Permit issued to: **Northern Cambria Municipal Authority**, 1202 Philadelphia Avenue, Northern Cambria, PA 15714, (PWSID #4110003) Northern Cambria Borough, **Cambria County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 1113509MA.

Operations Permit issued to: **Northern Cambria Municipal Authority**, 1202 Philadelphia Avenue, Northern Cambria, PA 15714, (PWSID #4110003) Barr Township, **Cambria County** on July 16, 2015 for the operation of facilities approved under Construction Permit # 1113504.

Operations Permit issued to: **Central Indiana County Water Authority**, 30 East Wiley Street, Homer City, PA 15748, (PWSID #5320040) Center Township, **Indiana County** on July 17, 2015 for the operation of facilities approved under Construction Permit # 3213517.

Permit No. 3015505MA, Minor Amendment. Public Water Supply.

Applicant	Southwestern Pennsylvania Water Authority 1442 Jefferson Road PO Box 187 Jefferson, PA 15344
[Borough or Township]	Cumberland Township
County	Greene
Type of Facility	Old Ferry Road waterline
Consulting Engineer	Bankson Engineers, Inc. Suite 200 267 Blue Run Road Cheswick, PA 15024

Permit to Construct July 9, 2015
Issued

Permit No. 1115504MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Cambria County Water Authority**
79 Vogel Street
Johnstown, PA 15902

[Borough or Township] Conemaugh Township

County **Cambria**

Type of Facility Clapboard Tank #1

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit to Construct July 9, 2015
Issued

Permit No. 1115505MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Cambria County Water Authority**
79 Vogel Street
Johnstown, PA 15902

[Borough or Township] Conemaugh Township

County **Cambria**

Type of Facility Clapboard Tank #2

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit to Construct July 9, 2015
Issued

Permit No. 1115506MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Cambria County Water Authority**
79 Vogel Street
Johnstown, PA 15902

[Borough or Township] Conemaugh Township

County **Cambria**

Type of Facility Cover Hill Tank

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit to Construct July 9, 2015
Issued

Permit No. 1115507MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Cambria County Water Authority**
79 Vogel Street
Johnstown, PA 15902

[Borough or Township] Conemaugh Township

County **Cambria**

Type of Facility Mizel Lane Tank

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit to Construct July 9, 2015
Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Redbank Valley Municipal Authority**, PWSID No. 6160010, New Bethlehem Borough, **Clarion County**. Permit Number 1606502-MA1 issued July 14, 2015 for the operation of a permanent secondary intake. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on June 30, 2015.

Permit No., 2514506 Public Water Supply

Applicant **Lake City Borough**

Township or Borough Lake City Borough

County **Erie**

Type of Facility Public Water Supply

Consulting Engineer Chad W. Yuriscic, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Permit to Construct July 14, 2015
Issued

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Lawrence Transportation, US Route 15 N, East Buffalo Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 on behalf of Lawrence Transportation, US Route 15 N, Lewisburg, PA 17837 submitted a Final Report concerning remediation of site soils contaminated with Diesel Fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Furman Foods, Isle of Que Farm Fields, Penn Township, **Snyder County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Furman Foods, 770 Cannery Road, Northumberland, PA 17857, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Watsonstown Trucking Project, State Route 147 N, Lower Augusta Township, **Northumberland County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Watsonstown Trucking Project State Route 147 N, Sunbury, PA 17857 submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Wolfe's General Store, Rt. 414 Brown Township, **Lycing County**. ECC Horizon, One Emery Avenue, Randolph, NJ 07869, on behalf of Liberty Mutual, PO Box 1967, Indianapolis, IN 46206, submitted a Final Report concerning remediation of site groundwater contaminated with fuel oil and kerosene for property owned by Thomas and Debra Finkbinder, PO Box 3, Slate Run, PA 17769. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

RH&A Enterprises (Penn Lock Corp), 21 Noyes Avenue, Swoyersville Borough, **Luzerne County**. Quad 3 Group Inc., 72 Glenmaura National Boulevard, Moosic, PA 18507, on behalf of RH&A Enterprises, 1400 San Souci Highway, Hanover, PA 18706, submitted a Remedial Investigation Report, and Final Report concerning remediation of site soil contaminated with 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Allentown School District Media Center, 1249 South Roth Avenue, City of Allentown, **Lehigh County**. Element Environmental Solutions Inc., 61 Willow Street, P. O. Box 921, Adamstown, PA 19501, on behalf of Allentown School District, 1301 Sumner Avenue, Allentown, PA 18102, submitted a Remedial Investigation Report and Final Report concerning remediation of site soils contaminated with Naphthalene, 1,2,4-Trimethylbenzene, 1,2,3-Trimethylbenzene, 1,3,5-Trimethylbenzene, and Lead. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Suburban Heating Oil Partners Lewistown, 115 Kishacoquillas Pike, Lewistown, PA, Derry Township, **Mifflin County**. CEMATS, 3232 Seneca Turnpike, PO Box 68, Canastota, NY 13032, on behalf of Suburban Heating Oil Partners, PO Box 4833, Syracuse, NY 13032, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Nonresidential Statewide Health and Site Specific Standards.

Former O-Z/Gedney Company LLC Facility, 150 Birch Hill Road, Shoemakersville, Perry Township, **Berks County**. WSP USA Corporation, 11190 Sunrise Valley Drive, Suite 300, Reston, VA 20191, on behalf of Emerson, 8000 West Florissant Avenue, St. Louis, MO 63136-1415, and Event Horizon Holdings, LLC, 150 Birch Hill Road, Shoemakersville, PA 19555, submitted a Final Report concerning site soils and groundwater contaminated with PCBs, PAHs and Inorganics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Metal Powder Products, 150 Ford Road, City of Saint Marys, **Elk County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Metal Powder Products, LLC, 16855 Southpark Drive, Suite 100, Westfield, IN 46074, submitted a Cleanup Plan/Final Report concerning the remediation of site soil contaminated with Benzene, Bromodichloromethane, 2-Butanone, n-Butylbenzene, sec-Butylbenzene, tert-Butylbenzene, 3-Chloro-1-propene, Chloroethane, Chloroform, Chloromethane, 2-Chlorotoluene, 4-Chlorotoluene, Cumene, p-Cymene, 1,2-Dibromoethane, 1,2-Dichlorobenzene, 1,1-Dichloroethane, 1,2-Dichloroethane, 1,1-Dichloroethene, cis-1,2-Dichloroethene, trans-1,2-Dichloroethene, Ethylbenzene, Methylene Chloride, Naphthalene, n-Propylbenzene, Styrene, Tetrahydrofuran, Toluene, 1,2,4-Trichlorobenzene, 1,1,1-Trichloroethane, Trichloroethene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Vinyl Chloride, Xylenes and site groundwater contaminated with Acetone, Benzene, Bromodichloromethane, 2-Butanone, sec-Butylbenzene, tert-Butylbenzene, Carbon Tetrachloride, 3-Chloro-1-propene, Chloroethane, Chloroform, 4-Chlorotoluene, Cumene, p-Cymene, 1,1-Dichloroethane, 1,2-Dichloroethane, 1,1-Dichloroethene, cis-1,2-Dichloroethene, trans-1,2-Dichloroethene, 1,2-Dichloropropane, Ethylbenzene, 4-Methyl-2-Pentanone, Methylene Chloride, Naphthalene, n-Propylbenzene, Toluene, 1,1,1-Trichloroethane, 1,1,2-Trichloroethane, Trichloroethene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, and Vinyl Chloride. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

River's Edge at Oakmont (former Parcel A Edgewater Steel site), 41 Allegheny Avenue, Borough of Oakmont, **Allegheny County**. Alan Halparin PG, LLC, 5049 Northlawn Circle, Murrysville, PA 15668 on behalf of Book and Blair Homes, LLC, 310 Seven Fields Boulevard, Seven Fields, PA 16046 has submitted a Final

Report concerning the remediation of site soil contaminated with arsenic, lead, iron, cadmium and groundwater contaminated with iron and manganese. The report is intended to document remediation of the site to meet the Site Specific standard. Notice of the Final Report was published in the *Tribune Review* on July 2, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Former Cerro Metals Facility Plant 1 Area, 2022 Axemann Road, Spring Township, Centre County. Letterle & Associates, 629 East Rolling Drive, Bellefonte, PA 16823 on behalf of Former Cerro Metals Facility Plant 1 Area, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents and aromatic hydrocarbons. The Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department on January 29, 2015.

Furman Foods, Isle of Que Farm Fields, Penn Township, Snyder County. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Furman Foods, 770 Cannery Road, Northumberland, PA 17857 submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on July 15, 2015.

Watsonstown Trucking Project, State Route 147 N, Lower Augusta Township, Northumberland County. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 on behalf of Watsonstown Trucking Project, State Route 147 N, near Jews Hollow Road, Sunbury, PA 17857 submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on July 14, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

750L Release Site/416 Weaver Road/Buckeye Pipeline, 416 Weaver Road, Manheim, PA, Rapho Township, Lancaster County. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Buckeye Partners, LP, Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031, and RJR Leasing, LLC, 416 Weaver Road, Manheim, PA 17545, submitted a Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soils and groundwater contaminated with unleaded gasoline from a ruptured pipeline. The Remedial Investigation Report, Cleanup Plan, and Final Report did not demonstrate attainment of a combination of Residential Statewide Health and Site Specific Standards, and were disapproved by the Department on July 15, 2015.

Suburban Heating Oil Partners Lewistown, 115 Kishacoquillas Pike, Lewistown, PA, Derry Township, Mifflin County. CEMATS, 3232 Seneca Turnpike, PO Box 68, Canastota, NY 13032, on behalf of Suburban Heating Oil Partners, PO Box 4833, Syracuse, NY 13032, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with petroleum products. The combined Report was administratively incomplete and was disapproved by the Department on July 15, 2015.

Former American Color Graphics, 215 North Zarfoss Drive, York, PA 17404, West Manchester Township, York County. Rambol ENVIRON US Corporation, 214 Carnegie Center, Suite 200, Princeton, NJ 08540, on behalf of Gordon York, LP, 215 North Zarfoss Drive, York, PA 17404, and Alvarez & Marsal North America, LLC, 600 Madison Avenue, 8th Floor, New York, NY 10022,

submitted a Final Report concerning remediation of site soils and groundwater contaminated with VOCs. The Final Report did not demonstrate attainment of the Nonresidential Statewide Health Standard, and was disapproved by the Department on July 17, 2015.

Former O-Z/Gedney Company LLC Facility, 150 Birch Hill Road, Shoemakersville, Perry Township, **Berks County**. WSP USA Corporation, 11190 Sunrise Valley Drive, Suite 300, Reston, VA 20191, on behalf of Emerson, 8000 West Florissant Avenue, St. Louis, MO 63136-1415, and Event Horizon Holdings, LLC, 150 Birch Hill Road, Shoemakersville, PA 19555, submitted a Final Report concerning remediation of site soils and groundwater contaminated with PCBs, PAHs and Inorganics to meet the Site Specific Standard. The Final Report was administratively incomplete and was disapproved by the Department on July 21, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Patton B Unit No. 7H, 1313 Whitestown Road, Connoquenessing Township, **Butler County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Aluminum, Antimony, Arsenic, Barium, Beryllium, Boron, Cadmium, Chromium, Cobalt, Copper, Iron, Lead, Manganese, Mercury, Nickel, Selenium, Silver, Thallium, Vanadium, Zinc, Chloride, Benzene, Naphthalene, Toluene, Acenaphthene, Acenaphthylene, Anthracene, Benzo[a]-anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Chrysene, Dibenz[a,h]anthracene, Ethylene Glycol, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Phenol, and Pyrene. The Remedial Investigation/Risk Assessment/Final Report demonstrated attainment of a combination of the Site-Specific and Statewide Health Standards and was approved by the Department on July 10, 2014.

Farnsworth Fish Hatchery, 6200 Farnsworth Road, Forest Service Road 154, Cherry Grove Township, **Warren County**. Environmental Remediation & Recovery, Inc., 4250 Route 6 N, Edinboro, PA 16412, on behalf of USA Forest Service—Allegheny National Forest, 4 Farm Colony Drive, Warren, PA 16365, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl-ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 10, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

The Encore on 7th, 100 7th Street, City of Pittsburgh, **Allegheny County**. Woodard & Curran, 300 Penn Center Blvd., Suite 800, Pittsburgh, PA 15235 on behalf BIT Holdings Sixty-Five, Inc., c/o PNC Bank, N.A., One East Pratt Street, 5th Floor, C3-C411-5C, Baltimore, MD, 21202 submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOCs & SVOCs), polynuclear aromatic hydrocarbons and inorganic compounds. The final report demonstrated attainment

of the Site Specific standard for soil and groundwater and was approved by the Department on July 15, 2015.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Issued

Action Trucking Company, Inc., 3010 Burns Avenue, Wantagh, NY 11793. License No. PA-AH 0826. Effective April 23, 2015.

Ace Environmental Services, LLC, 3512 Fairfield Road, Baltimore, MD 21226. License No. PA-AH 0823. Effective May 12, 2015.

AES Asset Acquisition Corporation, DBA American Transportation Services, LLC, (ATS), 310 Seven Fields Blvd, Suite 210, Seven Fields, PA 16046. License No. PA-AH 0825. Effective June 8, 2015.

Hazardous Waste Transporter License Renewed

Horwith Trucks, Inc., P. O. Box 7, Northampton, PA 18067. License No. PA-AH 0176. Effective April 14, 2015.

Bio-Team Mobile, LLC, 6 E. Kendig Road, Willow Street, PA 17584. License No. PA-AH 0733. Effective April 10, 2015.

EQ Northeast, Inc., 185 Industrial Road, Wrentham, MA 02093-0617. License No. PA-AH 0224. Effective April 21, 2015.

WRS Environmental Services, Inc., 17 Old Dock Road, Yaphank, NY 11980. License No. PA-AH 0805. Effective April 21, 2015.

Bishop & Associates, Inc., P. O. Box 6483, Baltimore, MD 21230. License No. PA-AH 0717. Effective April 23, 2015.

Laidlaw Carriers Tank GP, Inc., 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0704. Effective April 28, 2015.

Laidlaw Carriers Bulk GP, Inc., 1179 Ridgeway Road, P. O. Box 1669, Woodstock, ON N4S 0A9 Canada. License No. PA-AH 0703. Effective April 28, 2015.

Dupre Logistics, LLC, 201 Energy Parkway, Suite 500, Lafayette, LA 70508. License No. PA-AH 0764. Effective May 1, 2015.

Weavertown Transport Leasing, Inc., 2 Dorrington Road, Carnegie, PA 15106. License No. PA-AH 0263. Effective May 4, 2015.

Beelman Truck Company, 1 Racehorse Drive, East St. Louis, IL 62205. License No. PA-AH 0363. Effective May 6, 2015.

Clean Venture, Inc., 201 South First Street, Elizabeth, NJ 07206. License No. PA-AH 0299. Effective May 19, 2015.

Elliott Truck Line, Inc., P. O. Box 1, 532 South Wilson Street, Vinita, OK 74301. License No. PA-AH 0355. Effective May 28, 2015.

Select Transportation, Inc., 5055 Nike Drive, Hilliard, OH 43026. License No. PA-AH 0469. Effective June 1, 2015.

Wade Salvage, Inc., 382 Jackson Road, Atco, NJ 08004. License No. PA-AH S246. Effective June 5, 2015.

Environmental Waste Minimization, Inc., 14 Brick Kiln Ct, Northampton, PA 18067. License No. PA-AH 0682. Effective June 10, 2015.

Safety-Kleen Systems, Inc., P. O. Box 9149, Norwell, MA 02061. License No. PA-AH 0172. Effective June 10, 2015.

EQ Industrial Services, Inc., 17440 College Parkway, Suite 300, Livonia, MI 48152. License No. PA-AH 0615. Effective June 11, 2015.

Lionetti Oil Recovery, Inc., DBA Lorco, 450 South Front Street, Elizabeth, NJ 07202. License No. PA-AH 0567. Effective June 15, 2015.

Chemtron Corporation, 35850 Schneider Ct., Avon, OH 44011. License No. PA-AH 0199. Effective June 18, 2015.

Interstate Ventures, Inc., 2553 Quality Lane, Knoxville, TN 37931. License No. PA-AH 0732. Effective June 23, 2015.

Quality Carriers, Inc., 102 Pickering Way, Suite 105, Exton, PA 19341. License No. PA-AH 0630. Effective June 29, 2015.

Waste Recovery Solutions, Inc., 343 King Street, Myerstown, PA 17067. License No. PA-AH 0683. Effective July 7, 2015.

Sumter Transport Company, P. O. Box 1060, Sumter, SC 29151-1060. License No. PA-AH 0439. Effective July 8, 2015.

Hazardous Waste Transporter License Application Denied

Republic Services of PA, Environmental Solutions, Inc., 73 West Noblestown Road, Carnegie, PA 15106. License No. PA-AH 0821. Effective June 24, 2015.

Hawk Logistics Limited, 171 Gass Road, Pittsburgh, PA 15299. License No. PA-AH 0822. Effective June 18, 2015.

Environmental Maintenance Services, Inc., 10 Grammar Avenue, Prospect, CT 06712. License No. PA-AH 0818. Effective June 24, 2015.

Frymar Construction Inc., 279 Hendrix Road, Philadelphia, PA 19116. License No. PA-AH 0827. Effective June 17, 2015.

Hazardous Waste Transporter License, actions taken under the Solid Waste Management Act and regulations to transport hazardous waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Voluntarily Terminated

Bishop & Associates, Inc., P. O. Box 6483, Baltimore, MD 21230. License No. PA-AH 0717. Effective June 10, 2015.

Hazardous Waste Transporter License Expired

Predator Trucking Company, P. O. Box 315, McDonald, OH 44437. License No. PA-AH 0787. Effective June 30, 2015.

INFECTIOUS AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Infectious and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and Act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Infectious and Chemotherapeutic Waste Transporter License Issued

Bio York, LLC, 600 Scranton-Carbondale Highway, Eynon, PA 18043. License No. PA-HC 0265. Effective May 5, 2015.

Advo Waste Medical Services, LLC, P. O. Box 356, Lakewood, NJ 08701. License No. PA-HC 0264. Effective May 12, 2015.

Choice MedWaste, LLC, P. O. Box 1443, Hockessin, DE 19707. License No. PA-HC 0266. Effective June 4, 2015.

Infectious and Chemotherapeutic Waste Transporter License Renewed

S-J Transportation Company, Inc., 1176 US Route 40, Woodstown, NJ 08098. License No. PA-HC 0031. Effective April 13, 2015.

R. Mor Enterprises, Inc., 11 Harts Lane, Suite E, East Brunshick, NJ 08816. License No. PA-HC 0246. Effective April 28, 2015.

Carlucci Construction Company, Inc., 401 Meadow Street, Cheswick, PA 15024. License No. PA-HC 0015. Effective June 5, 2015.

Bio-Haz Solutions, Inc., 23 Tonoli Road, Nesquehoning, PA 18240. License No. PA-HC 0191. Effective June 9, 2015.

Hamilton Pet Meadow, Inc., 1500 Klockner Road, Hamilton, NJ 08619. License No. PA-HC 0227. Effective June 15, 2015.

York Hospital, 1001 South George Street, York, PA 17405. License No. PA-HC 0017. Effective June 16, 2015.

Asepsis, Inc., 424 West Lincoln Highway, Suite 204, Penn del, PA 19047. License No. PA-HC 0014. Effective June 24, 2015.

Agape Pet Services, LLC, 19712 Shepherdstown Pike, Boonsboro, MD 21713. License No. PA-HC 0240. Effective June 23, 2015.

Curtis Bay Energy, Inc., 3200 Hawkins Point Road, Baltimore, MD 21226. License No. PA-HC 0236. Effective July 1, 2015.

Infectious and Chemotherapeutic Waste Transporter License, actions taken under the Solid Waste Management Act and Act 93 of June 28, 1988 and regulations to transport infectious and chemotherapeutic waste.

Central Office: Bureau of Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Infectious and Chemotherapeutic Waste Transporter License Expired

Medical Waste Recovery, Inc., 9 Broadway, Suite 30, Denville, NJ 07834. License No. PA-HC 0233. Effective April 30, 2015.

Central Medical Waste Services, LLC, 357 Bethel Church Road, New Cumberland, PA 17070. License No. PA-HC 0256. Effective May 31, 2015.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. § 4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone, 412-442-4000.

General Permit No. WMGR017SW002. Highland Sewer & Water Authority, 120 Tank Drive, Johnstown, PA 15904. For the beneficial use of drinking water plant treatment sludge for use as a soil additive on agricultural lands in Summerhill Township, **Cambria County**. Renewal of Determination of Applicability for coverage under the General Permit was issued in the Regional Office on July 20, 2015.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

General Permit No. WMGR044NE002. Monroe County Recycling & Alternative Fuel LLC, 2213 Shafer Rd., Stroudsburg, PA 18360. An application was received for Determination of Applicability (DOA) for the processing prior to beneficial use of construction and demolition waste to produce a fuel. The facility is located in Hamilton Township, **Monroe County**. The application for Determination of Applicability was received in the Regional Office on April 24, 2015, and was deemed administratively complete on July 10, 2015.

Persons interested in obtaining more information about the Determination of Applicability application may contact Jeffrey Spaide, Environmental Engineer Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1519 at 570-826-2511. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Public comments must be submitted within 60 days of the publication of this notice, and these comments may recommend revisions to, and approval or denial of the application.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP3-15-0070: Terra Technical Services, LLC. (5 Countryview Road, Malvern, PA 19355) On July 16, 2015, was authorized to install and operate the crusher (one unit 300 tons/hr) in East Whiteland Township, **Chester County**.

GP9-15-0023: Terra Technical Services, LLC. (5 Countryview Road, Malvern, PA 19355) On July 16, 2015, was authorized to install and operate the diesel-fired engine (one unit, 366 BHPs) in East Whiteland Township, **Chester County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

46-0277: Lite Tech Inc. (975 Madison Ave, Norristown, PA19403) On July 10, 2015 to manufacturing plastic products, in Lower Providence Township, **Montgomery County**.

23-0038E: DELCORA (100 E. 5th St, PO Box 999, Chester, PA 19016) On July 10, 2015 to operate trans and utilities sewage systems in Chester City, **Delaware County**.

23-0009G: The Boeing Company (PO Box 16858, MS P29-14), Philadelphia, PA 19142) On July 10, 2015 to manufacturing aircraft in Ridley Township, **Delaware County**.

23-0003Y: Monroe Energy, LLC (4101 Post Road, Trainer, PA 19061) On June 29, 2015, for minor modification to the Plan Approval for installing a new or reconstructed boiler (Source ID 053) in Upper Darby Township, **Delaware County**. The minor modification is to change the source name to Boiler No. 14, and to incorporate 6.08 tons of NO_x emission reduction credits into the plan approval.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

22-05012C: ArcelorMittal Steelton, LLC (215 South Front Street, Steelton, PA 17113-2538) on July 16, 2015, for the construction of a natural gas-fired walking beam reheat furnace to replace three soaking pit batteries and a heated roller table at the steel manufacturing facility in Steelton Borough, **Dauphin County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00002O: Graymont (PA), Inc. (965 East College Avenue, Pleasant Gap, PA 16823) on July 8, 2015, extended the authorization an additional 180 days from July 25, 2015 to January 21, 2016, to continue the evaluation of compliance with the plan approval conditions. Additionally, the extension allows continued operation of the source located in Spring Township, **Centre**

County, pending issuance of Title V operating permit. The plan approval has been extended.

18-00021A: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751) on July 14, 2015, extended the authorization an additional 180 days from July 26, 2015, to January 22, 2016, for the installation of a new recuperative thermal oxidizer (RTO) to control the air contaminant emissions from eight (8) existing reactor systems (R-100 through R-800) incorporated in Source ID P102 at their facility located in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

06-05063: Boyertown Foundry Co. (Ninth Street & Rothermel Drive, PO Box 443, New Berlinville, PA 19545-0443) on July 15, 2015, for the gray iron foundry located in Boyertown Borough, **Berks County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-00541: Penn-Union Corporation (229, Waterford Street, Edinboro, PA 16412-2381) on July 14, 2015, for issuance of the natural minor permit. The facility is located in Edinboro Borough, **Erie County**. The facility manufactures current-carrying wiring devices. The facility's emitting sources include: 1) Electric Induction Furnaces (3), 2) Rotary Casting Unit, 3) Manual Casting Unit, 4) Push out furnace/Aluminum, 5) Muller "A" Sand Return/Mixing Unit, 6) Shot Blast (West Wheelabrators C & D), 7) Deslagging Ladles (A&B), and, 8) Miscellaneous Natural Gas Process Units. The facility removed the following sources: 1) Degreaser Boiler and 2) Degreaser (Batch Cold Cleaning) emitting source of Perchloroethylene (HAP), 3) Hand Plating line, 4) Automatic Plating Line, 5) Plating Boiler, 6) Core Machine B, 7) East Tumblers A-E, 8) Manual Stripping Station, 9) PVC System, 10) Electric Core oven and, 11) Sludge cake dryer. Thus, the facility is a Natural Minor Permit. The Potential emissions from the facility are PM: 9.82 TPY, SO_x: 32.57 TPY, NO_x: 3.84 TPY, VOC: 0.21 TPY, CO: 3.22 TPY.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00018: Exelon Generation Company, LLC—Chester Generating Station, (2501 Seaport Drive, Chester, PA 19013) On July 14, 2015, is a Title V facility located in the City of Chester, **Delaware County**. The Title V Operating Permit was revised to address an appeal of their Title V Operating Permit issued on December 29, 2014. Specifically, conditions involving specific emission factors for the combustion turbines and a limit on the hours of operation were removed from the permit because the language was determined to be unnecessary for compliance with the applicable requirements for the combustion turbines or the language created duplicative limits with other applicable limits in the permit. The changes to the permit do not result in an increase of emissions from the facility. The revision to the permit was made in accordance with 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

06-05044: PA DHS Wernersville State Hospital (PO Box 300, Wernersville, PA 19565-0300) on July 17, 2015, for the Wernersville State Hospital located in South Heidelberg Township, **Berks County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 06-05044A.

21-05009: Martins Creek, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101) on July 16, 2015, for the combustion turbine facility located in Lower Allen Township, **Cumberland County**. The Title V permit was administratively amended to reflect a change of name, address, and responsible official.

22-05011: Martins Creek, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101) on July 16, 2015, for the combustion turbine facility located in Harrisburg City, **Dauphin County**. The Title V permit was administratively amended to reflect a change of name, address, and responsible official.

06-05069: East Penn Manufacturing Co. (Deka Road, PO Box 147, Lyon Station, PA 19536) on July 14, 2015, for the lead battery manufacturing facility located in Richmond Township, **Berks County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 06-05069T and also underwent a significant modification to revise the discharge hour restrictions in SG08 007 AAA.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00188: Gamesa Wind PA, LLC (400 Gamesa Drive, Fairless Hills, PA 19030-5010) On July 15, 2015, for revocation of the State Only Operating Permit due to a permanent shutdown of a wind turbine component manufacturing plant in Falls Township, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-59-194B: SWEPI LP (2100 Georgetown Drive, Suite 400, Sewickely, PA 15143), terminated General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) on June 30, 2015, for their Pierson 801 well site located in Gaines Township, **Tioga County**. The facility emits all air contaminants below the emission exemption thresholds.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

17041301 and NPDES No. PA0235628. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201-1504). To revise the permit for the Penfield Mine in Huston Township, **Clearfield County** and related NPDES permit to install a sludge disposal borehole into existing workings of Penfield Mine. Surface Acres Proposed 5.7. No additional discharges. The application was considered administratively complete on May 5, 2015. Application received January 29, 2015. Permit issued July 14, 2014.

32011302 and NPDES No. PA0235521. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To transfer the permit for the Gillhouser Run Deep Mine in Buffington and Brush Valley Townships, **Indiana County** and related NPDES permit from AMFIRE Mining Company, LLC to Rosebud Mining Company. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-32011302-R21. No additional discharges. The application was considered administratively complete on March 4, 2015. Application received December 31, 2014. Permit issued July 14, 2015.

32011302 and NPDES No. PA0235521 and GP12-32011302-R21. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Gillhouser Run Deep Mine in Buffington and Brush Valley Townships, **Indiana County** a new Bureau of Air Quality GP12 Permit was issued in conjunction with this renewal. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-32011302-R21. No additional discharges. The appli-

cation was considered administratively complete on August 12, 2013. Application received June 14, 2013. Permit issued July 14, 2015.

30001301. Dana Mining Company of Pennsylvania, LLC, (308 Dents Run Road, Morgantown, WV 26501). To renew the permit for the Crawdad Portal B Mine in Dunkard and Perry Townships, **Greene County**. The application was considered administratively complete on December 29, 2011. Application received June 30, 2011. Permit issued July 14, 2015.

32841602 and NPDES No. PA0092631. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To transfer the permit for the Clymer Tipple in Cherryhill Township, **Indiana County** and related NPDES permit from AMFIRE Mining Company, LLC to Rosebud Mining Company. No additional discharges. The application was considered administratively complete on March 4, 2015. Application received December 31, 2014. Permit issued July 14, 2015.

04971301 and NPDES No. PA0215074. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Beaver Valley Mine in Greene and Raccoon Townships, **Beaver County**. No additional discharges. The application was considered administratively complete on March 21, 2013. Application received October 10, 2012. Permit issued July 14, 2015.

32041301 and NPDES No. PA0235644. Western Allegheny Energy, LLC, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Brush Valley Mine in Center and Brush Valley Townships, **Indiana County**. No additional discharges. The application was considered administratively complete on February 29, 2012. Application received June 6, 2011. Permit issued July 14, 2015.

32041301 and NPDES No. PA0235644. Western Allegheny Energy, LLC, (301 Market Street, Kittanning, PA 16201). To revise and transfer the permit and related NPDES permit for the Brush Valley Mine in Center and Brush Valley Townships, **Indiana County** to add underground permit and subsidence control plan acres. The mine and related NPDES permit are being transferred from Rosebud Mining Company. Underground Acres Proposed 1,857.0, Subsidence Control Plan Acres Proposed 3,359.0. No additional discharges. The application was considered administratively complete on June 27, 2012. Application received January 30, 2012. Permit issued July 14, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37100301. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0258890 in Slippery Rock Township, **Lawrence County**. Receiving streams: Slippery Rock Creek. Application received: April 13, 2015. Permit Issued: July 9, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17880103 and NPDES PA0116246. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849). Permit renewal issued for reclamation only for continued passive treatment system on a bituminous surface mine located in Bradford Township, **Clearfield County** affecting 54.8 acres. Receiving stream(s): Unnamed Tributaries to Roaring Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: September 22, 2014. Permit issued: July 10, 2015.

17080102 and NPDES PA0256722. Forcey Coal, Inc. (P. O. Box 225, 475 Banion Road, Madera, PA 16661). Permit renewal for the continued operation and restoration of a bituminous surface mine in Bigler Township, **Clearfield County** affecting 100.0 acres. Receiving stream(s): Unnamed Tributary to Banian Run, Banian Run, and Unnamed Tributaries to Muddy Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 3, 2014. Permit issued: July 8, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40-305-015GP12. Newport Aggregates, Inc., (76 Main Road, Glen Lyon, PA 18617), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 40940203 in Jenkins Township, **Luzerne County**. Application received: March 17, 2015. Permit issued: July 20, 2015.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14060302 and NPDES PA0256447. Glenn O. Hawbaker, Inc. (1952 Waddle Road, Suite 203, State College, PA 16803). NPDES renewal for continued operation and reclamation of a large noncoal surface mining site located in Spring Township, **Centre County** affecting 23.6 acres. Receiving stream(s): Spring Creek classified for the following use(s): CWF. Application received: August 25, 2014. Permit issued: July 13, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37100301. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of NPDES Permit No. PA0258890 in Slippery Rock Township, **Lawrence County**. Receiving streams: Slippery Rock Creek. Application received: April 13, 2015. Permit Issued: July 9, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14154106. Douglas Explosives Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for residential development located in Benner Township, **Centre County** with an expiration date of December 30, 2015. Permit issued: July 16, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500. Contact: Cathy Hillman

65154002. Senex Explosives, Inc. (710 Millers Run Road, Cuddy, PA 15031). Blasting activity permit for the construction at the Greenridge Landfill Borrow Area, located in East Huntingdon Township, **Westmoreland County** with an exploration date of July 9, 2016. Blasting permit issued: July 16, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 06154106. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Western Berks Landfill in Cumru Township, **Berks County** with an expiration date of July 24, 2016. Permit issued: July 14, 2015.

Permit No. 15154104. M & J Explosives, LLC, (P. O. Box 1248, Carlisle, PA 17013), construction blasting for Covenant Church in East Whiteland Township, **Chester County** with an expiration date of July 7, 2016. Permit issued: July 14, 2015.

Permit No. 15154105. M & J Explosives, LLC, (P. O. Box 1248, Carlisle, PA 17013), construction blasting for Covenant Church in East Whiteland Township, **Chester County** with an expiration date of July 14, 2016. Permit issued: July 20, 2015.

Permit No. 35154103. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for PPL Lackawanna-Providence 69KV Line Rebuild Project in the City of Scranton, Dickson City and Blakeley Boroughs and Scott Township, **Lackawanna County** with an expiration date of July 31, 2016. Permit issued: July 20, 2015.

Permit No. 36154128. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Bishop Woods in West Donegal Township, **Lancaster County** with an expiration date of July 23, 2016. Permit issued: July 20, 2015.

Permit No. 38154114. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Eagle Rental in West Cornwall Township, **Lebanon County** with an expiration date of December 30, 2015. Permit issued: July 20, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-514. Mary Carroll King, Ravenscliff—Roundhill Homeowners Association, CAMCO Management Company, 511 West Chester Pike, Havertown, PA 19083, Radnor Township, Delaware County, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within the floodway of the Julip Run (CWF, MF) associated with the stream improvements.

To remove the remnants of previous stream restoration. To rehabilitate and maintain about 175 feet of stream, including five rock step structures. Stream restoration will require minor realignment.

1. To rehabilitate and maintain about 80 feet of bank stabilization.

2. To repair the exposed utility crossing under the stream.

The site is located about 1,000 feet northwest of intersection Church Road and St. Davids Road (Valley Forge—PA USGS Quadrangle Latitude 40.024652; Longitude -75.401895).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. 1341(a)).

E23-509. Hartford Properties, LLC, 1000 S. Lenola Road, Bldg. 2, Suite 100, Maple Shade, NJ 08052, Brookhaven Borough, Delaware County, ACOE Philadelphia District.

To place a fill on 0.09 acre of an Unnamed tributary to Chester Creek for the purpose of construction of commercial stores, shopping center, and associated parking lot and storm water management facilities.

The site is located southeast of the intersection of Edgemont Avenue (S.R. 352) and Coebourn Boulevard, (Media and Marcus Hook, USGS Quad Map; Latitude: 35.5232, Longitude; -75.2350).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E39-532. Lehigh County, Lehigh County Government Center, 17 South Seventh Street, Allentown, PA 18101. Coplay Borough, Lehigh County and Northampton Borough, Northampton County, Army Corps of Engineers Philadelphia District.

To remove the existing structure and to construct and maintain a 44.69-foot to 50.69-foot wide (width varies), 8-span composite prestressed concrete bulb-tee bridge across the Lehigh River (TSF, MF) and the Lehigh Canal having a 1,110-foot span and a 66-foot approximate under-clearance and to construct and maintain two outfall structures in the floodway of the Lehigh River (TSF, MF), both consisting of a 48-inch HDPE pipe with a concrete headwall and riprap aprons. The project is located on Chestnut Street (SR 7404, Section 07M) between intersections with Front Street and Main Street (Catasauqua, PA Quadrangle Latitude: 40°40'34"; Longitude: -75°29'21").

E45-586. Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Boulevard, Houston, TX 77056. Tobyhanna and Tunkhannock Townships, Monroe County, Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Monroe County portion of the "Franklin Loop" of the Leidy Southeast Expansion Project for the purpose of constructing a 42-inch diameter natural gas transmission line. Compliance with the terms and conditions of the permit for these water obstructions and encroachments is required as part of the Section 401 Water Quality Certification issued for the Leidy Southeast Expansion Project on April 6, 2015 (45 Pa.B. 2003). The Monroe County portion of the project is 7.97 miles long. The Monroe County portion of the project begins at the Lehigh River (Luzerne County/Monroe County Line), approximately 0.5 mile east of the intersection of U.S. Route 115 and T-443 (Pleasant View Summit, PA Quadrangle Latitude: 41° 8' 8.68"; Longitude: 75° 37' 41.82") in Tobyhanna Township, Monroe County and terminates approximately 300 feet southeast of the intersection of Cartwright Road and Long Pond Road (S.R. 4002) (Blakeslee, PA Quadrangle Latitude: 41° 3' 13.0"; Longitude: -75° 31' 30.30") in Tunkhannock Township, Monroe County. The Monroe County portion of the project will temporarily impact 13.69 acres of wetlands and 2,889 linear feet of streams.

1. (SS-001-026) A 42-inch diameter natural gas transmission line crossing of the Lehigh River (EV, MF) (Latitude: 41° 08' 7.96"; Longitude: -75° 37' 41.85") in Tobyhanna Township, Monroe County.

2. (WW-001-038) A 42-inch diameter natural gas transmission line crossing of 64-L.F. of EV wetlands (Latitude: 41° 08' 6.56"; Longitude: -75° 37' 39.62") in Tobyhanna Township, Monroe County.

3. (WW-006-003) A 42-inch diameter natural gas transmission line crossing of 37-L.F. of EV wetlands (Latitude: 41° 08' 3.10"; Longitude: -75° 37' 29.38") in Tobyhanna Township, Monroe County.

4. (SS-001-025) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Lehigh River (EV, MF) (Latitude: 41° 07' 52.31"; Longitude: -75° 37' 18.51") in Tobyhanna Township, Monroe County.

5. (WW-007-002) A 42-inch diameter natural gas transmission line crossing of 175-L.F. of EV wetlands (Latitude: 41° 07' 52.37"; Longitude: -75° 37' 18.51") in Tobyhanna Township, Monroe County.
6. (WW-001-036) A 42-inch diameter natural gas transmission line crossing of 1,966-L.F. of EV wetlands (Latitude: 41° 07' 17.48"; Longitude: -75° 36' 48.98") in Tobyhanna Township, Monroe County.
7. (WW-001-035) A 42-inch diameter natural gas transmission line crossing of 205-L.F. of EV wetlands (Latitude: 41° 07' 1.03"; Longitude: -75° 36' 33.02") in Tobyhanna Township, Monroe County.
8. (SS-001-024) A 42-inch diameter natural gas transmission line crossing of Stony Run (HQ-CWF, MF) (Latitude: 41° 07' 1.12"; Longitude: -75° 36' 32.79") in Tobyhanna Township, Monroe County.
9. (WW-001-032) A 42-inch diameter natural gas transmission line crossing of 39-L.F. of EV wetlands (Latitude: 41° 06' 52.94"; Longitude: -75° 36' 15.49") in Tobyhanna Township, Monroe County.
10. (SS-001-022) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Two Mile Run (HQ-CWF, MF) (Latitude: 41° 06' 45.39"; Longitude: -75° 36' 5.59") in Tobyhanna Township, Monroe County.
11. (WW-001-031) A 42-inch diameter natural gas transmission line crossing of 440-L.F. of EV wetlands (Latitude: 41° 06' 38.95"; Longitude: -75° 35' 59.68") in Tobyhanna Township, Monroe County.
12. (SS-001-021) A 42-inch diameter natural gas transmission line crossing of Two Mile Run (HQ-CWF, MF) (Latitude: 41° 06' 38.95"; Longitude: -75° 35' 59.68") in Tobyhanna Township, Monroe County.
13. (WW-001-027) A 42-inch diameter natural gas transmission line crossing of 105-L.F. of EV wetlands (Latitude: 41° 06' 29.84"; Longitude: -75° 35' 48.10") in Tobyhanna Township, Monroe County.
14. (SS-001-018) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Two Mile Run (HQ-CWF, MF) (Latitude: 41° 06' 8.91"; Longitude: -75° 35' 21.53") in Tobyhanna Township, Monroe County.
15. (WW-001-026) A 42-inch diameter natural gas transmission line crossing of 226-L.F. of EV wetlands (Latitude: 41° 06' 2.82"; Longitude: -75° 35' 13.53") in Tobyhanna Township, Monroe County.
16. (WW-001-025) A 42-inch diameter natural gas transmission line crossing of 243-L.F. of EV wetlands (Latitude: 41° 05' 46.61"; Longitude: -75° 34' 51.62") in Tobyhanna Township, Monroe County.
17. (SS-001-014A) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 26.23"; Longitude: -75° 33' 09.14") in Tobyhanna Township, Monroe County.
18. (WW-001-024) A 42-inch diameter natural gas transmission line crossing of 105-L.F. of EV wetlands (Latitude: 41° 05' 31.77"; Longitude: -75° 34' 32.77") in Tobyhanna Township, Monroe County.
19. (SS-001-014B) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 28.83"; Longitude: -75° 33' 11.39") in Tobyhanna Township, Monroe County.
20. (WW-001-022) A 42-inch diameter natural gas transmission line crossing of 222-L.F. of EV wetlands (Latitude: 41° 05' 26.59"; Longitude: -75° 34' 23.10") in Tobyhanna Township, Monroe County.
21. (SS-001-015) A 42-inch diameter natural gas transmission line crossing of Tobyhanna Creek (HQ-CWF, MF) (Latitude: 41° 05' 25.58"; Longitude: -75° 34' 21.37") in Tobyhanna Township, Monroe County.
22. (WW-001-030) A 42-inch diameter natural gas transmission line crossing of 123-L.F. of EV wetlands (Latitude: 41° 05' 26.59"; Longitude: -75° 34' 23.10") in Tobyhanna Township, Monroe County.
23. (WW-001-028) A 42-inch diameter natural gas transmission line crossing of 2,031-L.F. of EV wetlands (Latitude: 41° 04' 50.44"; Longitude: -75° 33' 39.26") in Tobyhanna Township, Monroe County.
24. (SS-001-020) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tobyhanna Creek (HQ-CWF, MF) (Latitude: 41° 04' 50.45"; Longitude: -75° 33' 39.26") in Tobyhanna Township, Monroe County.
25. (SS-001-014, Crossing #4) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 28.87"; Longitude: -75° 33' 12.42") in Tobyhanna Township, Monroe County.
26. (WW-001-021) A 42-inch diameter natural gas transmission line crossing of 33-L.F. of EV wetlands (Latitude: 41° 04' 28.87"; Longitude: -75° 33' 12.42") in Tobyhanna Township, Monroe County.
27. (SS-001-014, Crossing #3) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 29.63"; Longitude: -75° 33' 12.49") in Tunkhannock Township, Monroe County.
28. (WW-001-020) A 42-inch diameter natural gas transmission line crossing of 410-L.F. of EV wetlands (Latitude: 41° 04' 18.85"; Longitude: -75° 32' 59.88") in Tunkhannock Township, Monroe County.
29. (SS-001-013) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 15.46"; Longitude: -75° 32' 55.66") in Tunkhannock Township, Monroe County.
30. (WW-001-019) A 42-inch diameter natural gas transmission line crossing of 9-L.F. of EV wetlands (Latitude: 41° 04' 14.598"; Longitude: -75° 32' 54.588") in Tunkhannock Township, Monroe County.
31. (WW-001-016) A 42-inch diameter natural gas transmission line crossing of 98-L.F. of EV wetlands (Latitude: 41° 04' 9.26"; Longitude: -75° 32' 47.93") in Tunkhannock Township, Monroe County.
32. (WW-001-014) A 42-inch diameter natural gas transmission line crossing of 274-L.F. of EV wetlands (Latitude: 41° 04' 2.48"; Longitude: -75° 32' 39.46") in Tunkhannock Township, Monroe County.
33. (SS-001-012) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 0.08"; Longitude: -75° 32' 36.54") in Tunkhannock Township, Monroe County.

34. (SS-001-011) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 03' 55.39"; Longitude: -75° 32' 28.96") in Tunkhannock Township, Monroe County.

35. (SS-001-011A) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 03' 54.67"; Longitude: -75° 32' 26.44") in Tunkhannock Township, Monroe County.

36. (WW-001-013) A 42-inch diameter natural gas transmission line crossing of 63-L.F. of EV wetlands (Latitude: 41° 03' 50.86"; Longitude: -75° 32' 23.41") in Tunkhannock Township, Monroe County.

37. (WW-001-012) A 42-inch diameter natural gas transmission line crossing of 42-L.F. of EV wetlands (Latitude: 41° 04' 2.48"; Longitude: -75° 32' 39.46") in Tunkhannock Township, Monroe County.

38. (SS-001-010) A 42-inch diameter natural gas transmission line crossing of Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 03' 45.64"; Longitude: -75° 32' 16.89") in Tunkhannock Township, Monroe County.

39. (SS-001-014, Crossing #2) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 30.39"; Longitude: -75° 33' 14.25") in Tobyhanna Township, Monroe County.

40. (SS-001-014, Crossing #1) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Tunkhannock Creek (HQ-CWF, MF) (Latitude: 41° 04' 31.19"; Longitude: -75° 33' 15.33") in Tobyhanna Township, Monroe County.

41. (WW-007-007) A 42-inch diameter natural gas transmission line workspace crossing of EV wetlands (Latitude: 41° 3' 12.82"; Longitude: -75° 31' 33.60") in Tobyhanna Township, Monroe County.

42. (WW-018-001) A 42-inch diameter natural gas transmission line workspace crossing of EV wetlands (Latitude: 41° 04' 50.44"; Longitude: -75° 33' 39.26") in Tobyhanna Buck Township, Monroe County.

E40-748. Transcontinental Gas Pipe Line Company, LLC, 2800 Post Oak Boulevard, Houston, TX 77056. Conyngham, Dorrance, and Buck Townships, Luzerne County, Army Corps of Engineers Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the "Dorrance Loop" of the Leidy Southeast Expansion Project for the purpose of constructing a 42-inch diameter natural gas transmission line. Compliance with the terms and conditions of the permit for these water obstructions and encroachments is required as part of the Section 401 Water Quality Certification issued for the Leidy Southeast Expansion Project on April 6, 2015 (45 Pa.B. 2003). The Dorrance Loop is 5.29 miles long. The project begins 0.1 mile north of the intersection of Fairway Drive and Prospect Road (Freeland, PA Quadrangle Latitude: 41° 6' 59.96"; Longitude: -75° 58' 51.38") in Dorrance Township, Luzerne County, and terminates 0.2 mile north of the intersection of Ruckle Hill Road and Cemetery Road (Sybertsville, PA Quadrangle Latitude: 41° 6' 56.44"; Longitude: -76° 4' 53.70") in Conyngham Township, Luzerne County.

1. (WW-003-003) A 42-inch diameter natural gas transmission line crossing of 25-L.F. of EV wetlands (Latitude: 41° 06' 59.31"; Longitude: -75° 58' 52.98") in Dorrance Township, Luzerne County.

2. (WW-001-001) A 42-inch diameter natural gas transmission line crossing of 62-L.F. of EV wetlands (Latitude: 41° 06' 58.37"; Longitude: -75° 59' 32.74") in Dorrance Township, Luzerne County.

3. (WW-001-002) A 42-inch diameter natural gas transmission line crossing of 178-L.F. of EV wetlands (Latitude: 41° 06' 57.16"; Longitude: -75° 59' 37.76") in Dorrance Township, Luzerne County.

4. (SS-001-001) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 57.32"; Longitude: -75° 59' 41.21") in Dorrance Township, Luzerne County.

5. (WW-001-003) A 42-inch diameter natural gas transmission line crossing of 11-L.F. of EV wetlands (Latitude: 41° 09' 40.72"; Longitude: -75° 39' 26.92") in Dorrance Township, Luzerne County.

6. (WW-001-004) A 42-inch diameter natural gas transmission line crossing of 123-L.F. of EV wetlands (Latitude: 41° 06' 57.08"; Longitude: -75° 59' 52.86") in Dorrance Township, Luzerne County.

7. (SS-001-002) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 57.03"; Longitude: -75° 59' 56.13") in Dorrance Township, Luzerne County.

8. (SS-001-003) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 57.02"; Longitude: -75° 59' 57.55") in Dorrance Township, Luzerne County.

9. (WW-001-005) A 42-inch diameter natural gas transmission line crossing of 368-L.F. of EV wetlands (Latitude: 41° 06' 56.94"; Longitude: -76° 00' 7.53") in Dorrance Township, Luzerne County.

10. (SS-001-004) A 42-inch diameter natural gas transmission line crossing of Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.93"; Longitude: -76° 00' 10.12") in Dorrance Township, Luzerne County.

11. (SS-001-005) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.89"; Longitude: -76° 00' 14.26") in Dorrance Township, Luzerne County.

12. (WW-001-006) A 42-inch diameter natural gas transmission line crossing of 138-L.F. of EV wetlands (Latitude: 41° 06' 56.82"; Longitude: -76° 00' 25.18") in Dorrance Township, Luzerne County.

13. (SS-001-006) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.81"; Longitude: -76° 00' 26.93") in Dorrance Township, Luzerne County.

14. (SS-001-007) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.94"; Longitude: -76° 00' 50.93") in Dorrance Township, Luzerne County.

15. (WW-001-008) A 42-inch diameter natural gas transmission line crossing of 33-L.F. of EV wetlands (Latitude: 41° 06' 56.58"; Longitude: -76° 00' 56.19") in Dorrance Township, Luzerne County.

16. (SS-001-008) A 42-inch diameter natural gas transmission line crossing of Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.57"; Longitude: -76° 02' 26.07") in Dorrance Township, Luzerne County.

17. (WW-001-009) A 42-inch diameter natural gas transmission line crossing of 73-L.F. of EV wetlands (Latitude: 41° 06' 56.62"; Longitude: -76° 02' 26.54") in Dorrance Township, Luzerne County.

18. (WW-001-011) A 42-inch diameter natural gas transmission line crossing of 85-L.F. of EV wetlands (Latitude: 41° 06' 55.30"; Longitude: -76° 03' 18.32") in Dorrance Township, Luzerne County.

19. (SS-001-009) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 55.56"; Longitude: -76° 03' 30.93").

20. (WW-003-004) A 42-inch diameter natural gas transmission line crossing of 209-L.F. of EV wetlands (Latitude: 41° 06' 56.42"; Longitude: -76° 04' 8.12") in Conyngham Township, Luzerne County.

21. (SS-003-002) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Little Wapwallopen Creek (CWF, MF) (Latitude: 41° 06' 56.52"; Longitude: -76° 04' 11.72") in Conyngham Township, Luzerne County.

22. (WW-003-006) A 42-inch diameter natural gas transmission line crossing of 10-L.F. of EV wetlands (Latitude: 41° 06' 56.55"; Longitude: -76° 04' 12.89") in Conyngham Township, Luzerne County.

23. (WW-003-005) A 42-inch diameter natural gas transmission line crossing of 158-L.F. of EV wetlands (Latitude: 41° 06' 56.86"; Longitude: -76° 04' 13.76") in Conyngham Township, Luzerne County.

24. (WW-003-007) A 42-inch diameter natural gas transmission line crossing of 63-L.F. of EV wetlands (Latitude: 41° 06' 57.12"; Longitude: -76° 04' 18.17") in Conyngham Township, Luzerne County.

25. (WW-003-008) A 42-inch diameter natural gas transmission line crossing of 130-L.F. of EV wetlands (Latitude: 41° 06' 56.57"; Longitude: -76° 04' 44.61") in Conyngham Township, Luzerne County.

This permit is also giving consent to construct and maintain the following water obstructions and encroachments associated with the Luzerne County portion of the "Franklin Loop" of the Leidy Southeast Expansion Project for the purpose of constructing a 42-inch diameter natural gas transmission line. Compliance with the terms and conditions of the permit for these water obstructions and encroachments is required as part of the Section 401 Water Quality Certification issued for the Leidy Southeast Expansion Project on April 6, 2015 (45 Pa.B. 2003).

The Luzerne County portion of the Franklin Loop is 3.5 miles long. The project begins 0.2 mile east of the intersection of U.S. Route 115 and Ridgeway Drive (Pleasant View Summit, PA Quadrangle Latitude: 41° 10' 20.32"; Longitude: -75° 40' 14.06") in Buck Township, Luzerne County, and terminates at the Lehigh River (Luzerne County/Monroe County Line), approximately 0.5 mile east of the intersection of U.S. Route 115 and T-443 (Pleasant View Summit, PA Quadrangle Latitude: 41° 8' 8.68"; Longitude: 75° 37' 41.82") in Buck Township, Luzerne County.

26. (WW-001-045) A 42-inch diameter natural gas transmission line crossing of 187-L.F. of EV wetlands (Latitude: 41° 10' 19.16"; Longitude: -75° 40' 13.38") in Buck Township, Luzerne County.

27. (WW-001-046) A 42-inch diameter natural gas transmission line workspace crossing of EV wetlands (Latitude: 41° 10' 15.51"; Longitude: -75° 40' 08.90") in Buck Township, Luzerne County.

28. (WW-001-050) A 42-inch diameter natural gas transmission line crossing of 180-L.F. of EV wetlands (Latitude: 41° 10' 15.04"; Longitude: -75° 39' 56") in Buck Township, Luzerne County.

29. (SS-001-033) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Stony Run (HQ-CWF, MF) (Latitude: 41° 09' 52.29"; Longitude: -75° 39' 40.90") in Buck Township, Luzerne County.

30. (WW-001-047) A 42-inch diameter natural gas transmission line crossing of 5-L.F. of EV wetlands (Latitude: 41° 09' 51.35"; Longitude: -75° 39' 39.74") in Buck Township, Luzerne County.

31. (WW-009-001) A 42-inch diameter natural gas transmission line crossing of 129-L.F. of EV wetlands (Latitude: 41° 09' 40.55"; Longitude: -75° 39' 27.57") in Buck Township, Luzerne County.

32. (SS-001-032) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Stony Run (HQ-CWF, MF) (Latitude: 41° 09' 43.14"; Longitude: -75° 39' 30.78") in Buck Township, Luzerne County.

33. (SS-001-031) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Stony Run (HQ-CWF, MF) (Latitude: 41° 09' 40.62"; Longitude: -75° 39' 27.66") in Buck Township, Luzerne County.

34. (SS-001-030, Crossing #2) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Stony Run (HQ-CWF, MF) (Latitude: 41° 09' 39.09"; Longitude: -75° 39' 25.77") in Buck Township, Luzerne County.

35. (SS-001-030, Crossing #1) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Stony Run (HQ-CWF, MF) (Latitude: 41° 09' 29.57"; Longitude: -75° 39' 13.92") in Buck Township, Luzerne County.

36. (SS-001-029, Crossing #2) A 42-inch diameter natural gas transmission line crossing of Kendall Creek (EV, MF) (Latitude: 41° 09' 24.27"; Longitude: -75° 39' 7.30") in Buck Township, Luzerne County.

37. (SS-001-029, Crossing #1) A 42-inch diameter natural gas transmission line crossing of Kendall Creek (EV, MF) (Latitude: 41° 08' 14.61"; Longitude: -75° 38' 55.16") in Buck Township, Luzerne County.

38. (WW-001-043) A 42-inch diameter natural gas transmission line crossing of 384-L.F. of EV wetlands (Latitude: 41° 09' 11.04"; Longitude: -75° 38' 51.20") in Buck Township, Luzerne County.

39. (WW-009-002) A 42-inch diameter natural gas transmission line crossing of 677-L.F. of EV wetlands (Latitude: 41° 09' 11.04"; Longitude: -75° 38' 51.20") in Buck Township, Luzerne County.

40. (WW-007-009) A 42-inch diameter natural gas transmission line crossing of 122-L.F. of EV wetlands (Latitude: 41° 09' 6.08"; Longitude: -75° 38' 44.61") in Buck Township, Luzerne County.

41. (WW-001-041) A 42-inch diameter natural gas transmission line crossing of 135-L.F. of EV wetlands (Latitude: 41° 09' 0.98"; Longitude: -75° 38' 38.26") in Buck Township, Luzerne County.

42. (SS-001-028) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Kendall Creek (EV, MF) (Latitude: 41° 08' 56.98"; Longitude: -75° 38' 33.29") in Buck Township, Luzerne County.

43. (SS-001-028A) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Kendall Creek (EV, MF) (Latitude: 41° 08' 57.17"; Longitude: -75° 38' 33.33") in Buck Township, Luzerne County.

44. (WW-001-040) A 42-inch diameter natural gas transmission line crossing of 258-L.F. of EV wetlands (Latitude: 41° 08' 22.18"; Longitude: -75° 38' 04.49") in Buck Township, Luzerne County.

45. (SS-001-027) A 42-inch diameter natural gas transmission line crossing of an Unnamed Tributary to Lehigh River (EV, MF) (Latitude: 41° 08' 22.18"; Longitude: -75° 38' 4.49") in Buck Township, Luzerne County.

46. (WW-001-039) A 42-inch diameter natural gas transmission line crossing of 174-L.F. of EV wetlands (Latitude: 41° 08' 8.34"; Longitude: -75° 37' 42.45") in Buck Township, Luzerne County.

47. (SS-001-026) A 42-inch diameter natural gas transmission line crossing of the Lehigh River (EV, MF) (Latitude: 41° 08' 7.96"; Longitude: -75° 37' 41.85") in Buck Township, Luzerne County.

In Luzerne County, the two projects will temporarily impact 6.93 acres of wetlands and 2,354 linear feet of streams.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E08-487. Towanda Borough, 724 Main Street, Towanda, PA, 18848-1616. The site is a portion of Towanda Borough bounded by Fourth Street, College Avenue, Elizabeth Street and the Susquehanna River in Towanda Borough, **Bradford County**, ACOE Baltimore District (Towanda, PA Quadrangle Latitude: 41.762251; Longitude: -76.445987).

To construct and maintain 3,449.11 feet of storm sewer, including stream enclosure and relocation of College Run located in Towanda Borough, Bradford County. The existing storm sewer system for this area of the Borough is currently undersized and failing, causing structural damage to adjacent foundations. This project proposes to: 1) have no temporary environmental impacts to waters or wetlands, 2) have only 0.357 acre of permanent environmental impacts to waters and have 0.631 acre of permanent impacts to wetlands. College Run is classified as "Warm Water Fishes" and "Migratory Fishes" in Chapter 93 of the Department's Water Quality Standards. No trout designations are assigned to this stream by the Pennsylvania Fish and Boat Commission (PAF&BC).

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E25-774, ITC Lake Erie Connector, LLC, 27175 Energy Way, Novi, Michigan, 48377 in Lake Erie.

To conduct geotechnical survey associated with design of a proposed high voltage direct current (HVDC) electric transmission line across Lake Erie, of which approximately 57 kilometers (35.4 miles) are within Pennsylvania waters. Survey will occur within an approximately 500 meters (1,640 feet) wide corridor in Lake Erie

beginning at the US/Canada border near Latitude 42.417642 north, Longitude -80.013391 west and continuing in a southwesterly direction consisting of approximately 57 kilometers (35.4 miles) to a point near Latitude 42.013724 north, Longitude -80.403666 west just off the shoreline. Survey includes approximately 72 vibrocore samples penetrating approximately 15 feet into the bed and 5 rock cores extending up to approximately 80 feet into the lake bed. Sampling will be conducted from a ship or barge. Based on the results, additional cores may be added and cone penetrometer tests may be conducted along the corridor.

E10-492, Cranberry Township, 2525 Rochester Road, Cranberry Township PA 16066 in Graham Park, Cranberry Township, **Butler County**, ACOE Pittsburgh District.

To construct and maintain a 10 ft wide by 20 ft span wooden pedestrian bridge crossing of UNT Brush Creek; to permanently impact 0.95 acre (4,125 ft long by 10 ft wide) of FEMA 100 yr Floodplain as part of the construction and maintenance of a total of 5,300 ft of multi-use trail, installed at grade, (Baden, PA Quadrangle N: 40°, 43', 01"; W: 80°, 08', 18").

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E4129-098: Regency Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, McNett Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) one 8-inch gas pipeline, one 8-inch water pipeline, and a temporary bridge impacting 53 linear feet of an unnamed tributary to Rock Run (EV) and 2,526 square feet within the floodway of an adjacent unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33' 15"N 76°48'23"W);

2) one 8-inch gas pipeline, one 8-inch water pipeline, and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Rock Run (EV) and 140 square feet within the floodway of an adjacent unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33' 10"N 76°48' 37"W);

3) one 8-inch gas pipeline, one 8-inch water pipeline, and a timber mat bridge impacting 60 linear feet of unnamed tributaries to Rock Run (EV) (Grover, PA Quadrangle 41°33' 10"N 76°48' 41"W);

4) one 8-inch gas pipeline and one 8-inch water pipeline impacting 3,856 square feet within the floodways of unnamed tributaries to Rock Run (EV) (Grover, PA Quadrangle 41°33' 06"N 76°49' 11"W);

5) one 8-inch gas pipeline, one 8-inch water pipeline, and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Rock Run (EV) (Grover, PA Quadrangle 41°33' 06"N 76°49' 17"W).

The project will result in a total of 213 linear feet of stream impacts and 0.15 acre of additional floodway impacts all for the purpose of installing water line, natural gas gathering line, and access roadway to natural gas well sites for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D35-005EA. Matthew R. Beaver, Chief, Division of Operations and Recreation, Bureau of Forestry, Department of Conservation and Natural Resources, Rachel Carson State Office Building, 6th Floor, P. O. Box 8552, Harrisburg, PA 17105-8552, Jessup Borough, **Lackawanna County**, USACOE Baltimore District.

Project proposes to remove Olyphant Dam #1 for the purpose of eliminating a threat to public safety and to restoring the stream to a free-flowing condition. The project is located across Grassy Island Creek (HQ-CWF) (Olyphant, PA Quadrangle; Latitude: 41.4639; Longitude: -75.5381).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-117-15-0021
Applicant Name SWN Production Company, LLC
Contact Person Jeff Whitehair
Address 917 State Route 92 North
City, State, Zip Tunkhannock, PA 18657
County Tioga
Township(s) Liberty Twp
Receiving Stream(s) and Classification(s) Blockhouse Creek (CWF, NRT)
Secondary—Little Pine Creek(CWF, EV, NRT)

ESCGP-2 # ESX11-117-0005(01)
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 2100 Georgetown Drive, Suite 400
City, State, Zip Sewickley, PA 15143
County Tioga
Township(s) Middlebury Twp
Receiving Stream(s) and Classification(s) UNT to Crooked Creek (WWF)
Secondary—Crooked Creek

ESCGP-2 # ESX29-115-14-0077(01)
Applicant Name Regency Marcellus Gas Gathering, LLC

Contact Person Kevin M Roberts
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Susquehanna
Township(s) Springville Twp
Receiving Stream(s) and Classification(s) White Creek (CWF) UNT, Meshoppen Creek (CWF)
Secondary—Meshoppen Creek (CWF)

ESCGP-2 # ESX29-115-15-0025
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276-0120
County Susquehanna
Township(s) Dimock Twp
Receiving Stream(s) and Classification(s) UNT to Elk Lake Steam #63052 (CWF), UNT to White Creek #8606 (CWF)

ESCGP-2 # ESX29-115-14-0089(01)
Applicant Name Williams Field Services Company, LLC
Contact Person Lauren Miladinovich
Address Park Place Corporate Center 2, 2000 Commerce Drive
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Middletown and Forest Lake Townships
Receiving Stream(s) and Classification(s) UNTs to Middle Branch Wyalusing Creek (CWF), Watersheds: Upper Susquehanna—Tunkhannock
Secondary—Tunkhannock Creek

ESCGP-2 # ESX10-081-0038(01)
Applicant Name Anadarko E & P Onshore LLC
Contact Person Rane A Wilson
Address 33 West Third St., Suite 200
City, State, Zip Williamsport, PA 17701
County Lycoming
Township(s) Gamble Twp
Receiving Stream(s) and Classification(s) UNT East Branch Murray Run, East Branch Murray Run (HQ-CWF) & (EV)
Secondary—East Branch Murray Run, Murray Run (HQ-CWF) & (EV)

ESCGP-2 # ESX29-115-15-0027
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address Five Penn Center West, Suite 401
City, State, Zip Pittsburgh, PA 15276
County Susquehanna
Township(s) Middletown Twp
Receiving Stream(s) and Classification(s) 2 UNT to Middle Branch Wyalusing Creek, 1 UNT to North Branch Wyalusing Creek, Middle Branch Wyalusing Creek Watershed, North Branch Wyalusing Creek Watershed (CWF)
Secondary—Middle Branch Wyalusing Creek, North Branch Wyalusing Creek

ESCGP-2 # ESX29-131-14-0020(01)
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Wyoming
Township(s) Forkston Twp
Receiving Stream(s) and Classification(s) Farr Hollow (CWF)
Secondary—North Branch Mehoopany Creek (CWF)

SPECIAL NOTICES

Intent to Issue a Synthetic Minor Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief of Source Registration at (215) 685-9426.

The City of Philadelphia, Air Management Services (AMS) has intended to issue a Synthetic Minor Operating Permit for the following facility:

S14-022: Albert Einstein Medical Center (5501 Old York Road, Philadelphia, PA 19141), for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three 300 HPs (10 MMBTUs/hr) boilers that firing natural gas or No. 6 fuel oil, one (1) 900 HPs boiler (30.1 MMBTUs/hr) boiler equipped with low NO_x burner firing natural gas or No. 6 fuel oil, one (1) 1,225 kW peak shaking generator (G02) firing natural gas which is allowed to operate as an emergency generator, one (1) 1,225 kW natural gas fired emergency generator (G01), and nine (9) emergency generators rated 800 kW or less firing diesel or No. 2 fuel oil.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3, and Air Management regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty (30) days before the hearing.

Chapter 105 Water Obstruction and Encroachment Permit Application and 401 Water Quality Certification Request

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert)

CDO-007. Consol Pennsylvania Coal Company LLC, 1525 Pleasant Grove Road, PO Box J, Claysville, PA 15323. Templeton Fork Stream and Wetland Mitigation Area, East Finley and West Finley Townships, **Washington County**, Pittsburgh ACOE District (Claysville, PA Quadrangle, Templeton Fork project area centroid latitude 40° 00' 16" N, Longitude 80° 25' 47" W). The applicant proposes to offset the stream and wetlands affected by the Enlow Fork Mine Oak Spring Slope and Supply Yard located in East Finley and West Finley Townships, Washington County, by developing a restoration site along a portion of Templeton Fork Stream located near Templeton Fork Road (T-414) intersection with T-408.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of sections 301—303, 306, and 307 of the

Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards.

Application Received: January 14, 2015

Permit Issued: July 13, 2015

Categorical Exclusion

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

Location: City of Johnstown, 401 Main Street, Johnstown, PA 15901

Description of Proposed Action/Activity: Proposed construction of the Oakhurst Area Sanitary Sewer Rehabilitation Project.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a funding source. The Department's review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

Location: City of Johnstown, 401 Main Street, Johnstown, PA 15901

Description of Proposed Action/Activity: Proposed construction of the Moxham-Phase I Area Sanitary Sewer Rehabilitation Project.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a funding source. The Department's review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

[Pa.B. Doc. No. 15-1416. Filed for public inspection July 31, 2015, 9:00 a.m.]

Aggregate Advisory Board Meeting

The Aggregate Advisory Board is scheduled to meet on Wednesday, August 12, 2015, from 10 a.m. until 12 p.m. in the 2nd Floor Training Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the meeting can be directed to Daniel E. Snowden, DEd, Bureau of Mining Programs, (717) 783-8846, dsnowden@pa.gov. The agenda for the meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation Center," then "Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8846 through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1417. Filed for public inspection July 31, 2015, 9:00 a.m.]

Bid Opportunity

OSM 14(4572)101.1, Abandoned Mine Reclamation Project, Wolf Run/Barlow Hollow, Rush Township, Centre County. The principal items of work and approximate quantities include mobilization and demobilization, clearing and grubbing, rock construction entrance, super silt fence 7,670 linear feet, removal and disposal of solid waste 20 tons, brush barrier 8,020 linear feet, subsurface drain 925 linear feet, grading 797,760 cubic yards, rock lining with geotextile 60 square yards, access road construction 2,070 square yards, tree planting preparation 66 acres, tree planting 44,865 trees, seeding 66 acres and gate. This bid issues on July 31, 2015, and bids will be opened on August 25, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1418. Filed for public inspection July 31, 2015, 9:00 a.m.]

Bid Opportunity

OSM 59(1917,6658)101.1, Abandoned Mine Reclamation Project, Barney's Hill Northwest, Hamilton Township and Blossburg Borough, Tioga County. The principal items of work and approximate quantities include mobilization and demobilization, clearing and grubbing, dewatering impoundments, grading 592,000 cubic yards, ditch excavation 695 cubic yards, erosion control mulch blanket 1,560 square yards, rock lining with filter material 280 square yards, roadway surface material 1,375 tons, subsurface drain 158 linear feet, erosion control and revegetation mat 2,110 square yards and seeding 68.4 acres. This bid issues on July 31, 2015, and bids will be opened on August 25, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1419. Filed for public inspection July 31, 2015, 9:00 a.m.]

Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation Center," then "Advisory Committees," then "Climate Change Advisory Committee"). The purpose of the meeting is to discuss and endorse the Manufacturing Energy Technical Assistance Work Plan that will be included in the Climate Change Action Plan.

Questions concerning this meeting should be directed to Mark Brojakowski, Bureau of Air Quality, Climate Change Section, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 772-3429, mbrojakows@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Alex Haas at (717) 787-9495 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1420. Filed for public inspection July 31, 2015, 9:00 a.m.]

Conventional Oil and Gas Advisory Committee Additional 2015 Meeting Dates

The Conventional Oil and Gas Advisory Committee (Committee) is scheduled to meet on Thursday, August 27, 2015, and Thursday, October 29, 2015. Both meetings will begin at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. Both meetings will also be available by means of a webinar, with registration information located on the following web site prior to the meeting.

Questions concerning the scheduled meetings should be directed to Kurt Klapkowski, (717) 772-2199, kklapkowski@pa.gov. The agenda and meeting materials for these meetings will be available through the Committee webpage on the Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation Center," then "Advisory Committees," then "Conventional Oil and Gas Advisory Committee").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-2199 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1421. Filed for public inspection July 31, 2015, 9:00 a.m.]

Climate Change Advisory Committee Meeting Change

The Climate Change Advisory Committee has changed the previously scheduled meeting on August 18, 2015, to be held by means of a webinar. The WebEx registration information, the agenda and meeting materials are available through the Public Participation Center on the

Nutrient Credit Trading Program Certification Requests

The Department of Environmental Protection (Department) provides notice of the following certification requests that have been submitted under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable

credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Credit Certification Requests

The following applications for credit certification are being reviewed by the Department. The Department will accept written comments on these proposed pollutant reduction activities for 30 days. These requests will utilize a 3 to 1 trading ratio for credits verified after September 30, 2015.

<i>Applicant</i>	<i>Pollutant Reduction Activity Description</i>
Lycoming Conservation District (Lycoming County) on behalf of Jim McCoy Farms	This certification is for cover crops and no-till Best Management Practices (BMP).
Lycoming Conservation District (Lycoming County) on behalf of Harry Rogers	This certification is for cover crops and no-till BMPs.
Lycoming Conservation District (Columbia County) on behalf of GNH Farms	This certification is for cover crops and no-till BMPs.
Lycoming Conservation District (Sullivan County) on behalf Lambert Farms	This certification is for cover crops and no-till BMPs.
Lycoming Conservation District (Lycoming and Tioga County) on behalf of Bishcroft Farms	This certification is for cover crops and no-till BMPs.
Lycoming Conservation District (Clinton County) on behalf of Schrack Farms	This certification is for cover crops and no-till BMPs.

Written Comments

Interested persons must submit written comments on these applications for credit certification no later than Monday, August 31, 2015. Commentators are urged to submit electronic comments using the Department's eComment site at www.ahs.dep.pa.gov/eComment. Written comments with the subject line "Lycoming County Certification Request" should be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P. O. Box 2063, Harrisburg, PA 17105-2063, ecomment@pa.gov.

For further information about this certification request or the Nutrient Credit Trading Program contact Jay Braund, Bureau of Point and Non-Point Source Management, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov, or visit the Department's web site at <http://www.depweb.state.pa.us> (DEP Keywords: "Nutrient Trading").

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1422. Filed for public inspection July 31, 2015, 9:00 a.m.]

Oil and Gas Technical Advisory Board Meeting Date Change

The Oil and Gas Technical Advisory Board's (Board) previously scheduled meeting for Tuesday, August 25, 2015, is being rescheduled to Wednesday, September 2,

2015. The meeting will begin at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. This meeting will also be available by means of a webinar, with registration information located on the following web site prior to the meeting.

Questions concerning the scheduled meeting should be directed to Kurt Klapkowski, (717) 772-2199, kklapkowski@pa.gov. The agenda and meeting materials for the meeting will be available through the Board's webpage on the Department of Environmental Protection's (Department) web site at www.dep.state.pa.us (select "Public Participation Center," then "Advisory Committees," then "Oil and Gas Technical Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-2199 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1423. Filed for public inspection July 31, 2015, 9:00 a.m.]

Pipeline Infrastructure Task Force Additional 2015 Meeting Dates

The Pipeline Infrastructure Task Force (Task Force) meetings will be held from 1 p.m. to 4 p.m. in Susquehanna Conference Rooms A and B of the Department of Environmental Protection's (Department) Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110. The Task Force will develop policies, guidelines and tools to assist in pipeline development (including planning, permitting and construction) as well as long-term operation and maintenance. The meeting dates follow:

August 26, 2015	1 p.m. to 4 p.m.
September 23, 2015	1 p.m. to 4 p.m.
October 28, 2015	1 p.m. to 4 p.m.
November 18, 2015	1 p.m. to 4 p.m.
January 13, 2016	1 p.m. to 4 p.m.

The purpose and goals of the Task Force are to define a series of best practices to:

- Plan, site and route pipelines in ways that avoid or reduce environmental and community impacts of pipeline development
- Amplify and engage in meaningful public participation regarding pipeline development
- Maximize opportunities for predicable and efficient permitting
- Employ construction methods that reduce environmental and community impacts
- Ensure pipeline safety and integrity during operation of the pipeline

The Task Force will provide a final report to Governor Wolf detailing the findings of the Task Force in February 2016.

Questions concerning the meeting can be directed to the Task Force at RA-EPPITF@pa.gov. The agenda for the meeting will be available through the Department's web site at www.dep.state.pa.us (DEP Keyword: "Pipeline Infrastructure Task Force").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Task Force at (717) 772-1856 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1424. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth Delaware County

Proposers are invited to provide the Department of General Services with 21,105 usable square feet of office space for the State Police in Delaware County. For more information on SFP No. 94742, which is due on Friday, September 11, 2015, visit www.dgs.state.pa.us or contact David Weyandt, (717) 525-5255, daweyandt@pa.gov.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1425. Filed for public inspection July 31, 2015, 9:00 a.m.]

Lease Office Space to the Commonwealth Montgomery County

Proposals are invited to provide the Department of General Services with 5,000 to 6,000 net usable square feet of office space for the Liquor Control Board in King of Prussia, Montgomery County. For more information on SFP No. 94747, which is due on Monday, September 14, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1426. Filed for public inspection July 31, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Allegheny County

Proposals are invited to provide the Department of General Services with 3,500 to 5,500 net usable square feet of retail space for the Liquor Control Board in Tarentum, Allegheny County. For more information on SFP No. 94748, which is due on Friday, September 18, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1427. Filed for public inspection July 31, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Bucks County

Proposals are invited to provide the Department of General Services with 9,000 to 13,000 net usable square feet of retail space for the Liquor Control Board in Newtown, Bucks County. For more information on SFP No. 94746, which is due on Monday, September 14, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1428. Filed for public inspection July 31, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Montgomery County

Proposals are invited to provide the Department of General Services with 5,000 to 6,500 net usable square feet of retail space for the Liquor Control Board in Dresher, Montgomery County. For more information on SFP No. 94745, which is due on Monday, September 14, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1429. Filed for public inspection July 31, 2015, 9:00 a.m.]

Lease Wholesale/Warehouse Space to the Commonwealth Washington County

Proposals are invited to provide the Department of General Services with 7,000 to 8,500 net usable square feet of wholesale/warehouse space for the Liquor Control Board in Chartiers Township, Washington County. For more information on SFP No. 94744, which is due on Friday, September 11, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1430. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Act 2010-110 Photo Identification Badges; Clarification to 2015 Notice

In the notice published at 45 Pa.B. 2427 (May 16, 2015), the Department of Health (Department) provided notice regarding provisions of section 809.2 of the Health Care Facilities Act (act) (35 P.S. § 448.809b), enacted by the act of November 23, 2010 (P.L. 1099, No. 110) (Act 110), that would become effective on June 1, 2015. This notice clarifies the notice published at 45 Pa.B. 2427.

In the previous notice, the Department listed four titles that must be used for applicable employees under Act 110:

1. A Medical Doctor shall have the title "Physician"
2. A Doctor of Osteopathy shall have the title "Physician"
3. A Registered Nurse shall have the title "Registered Nurse"
4. A Licensed Practical Nurse shall have the title "Licensed Practical Nurse"

The notice also stated that abbreviated titles may be used when the title indicates licensure or certification by a Commonwealth agency.

The Department wishes to clarify that abbreviated titles may not be used for the four titles previously listed, as those titles are set in section 809.2(a)(3) of the act. The Department will address the use of abbreviations for other titles in a future rulemaking.

All other portions of the notice published on May 16, 2015, are not affected by this clarification.

Persons with a disability who require an alternative format of this document (for example, large print, audiotape or Braille) should contact Susan Coble, Director, Bureau of Community Program and Licensure, Room 132, Kline Plaza, Suite A, Harrisburg, PA 17104, (717) 783-3188 or for speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-1431. Filed for public inspection July 31, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Brookline Manor and Rehabilitative Services
2 Manor Boulevard
Mifflintown, PA 17059
FAC ID # 022902

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.6(a) (relating to function of building):

Tel Hai Retirement Community
1200 Tel Hai Circle, P. O. Box 190
Honey Brook, PA 19344
FAC ID # 200102

Willowbrooke Court at Granite Farms Estates
1343 West Baltimore Pike
Wawa, PA 19063-5531
FAC ID # 073602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(b) (relating to bathing facilities):

Manatawny Manor
Old Schuylkill Road, Route 724
Pottstown, PA 19464
FAC ID # 130802

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.20(a) (relating to resident bedrooms):

The Glen at Willow Valley
675 Willow Valley Square
Lancaster, PA 17602
FAC ID # 077902

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.26(e) (relating to laundry):

South Fayette Nursing Center
252 Main Street
P. O. Box 298
Markleysburg, PA 15459
FAC ID # 453602

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-1432. Filed for public inspection July 31, 2015, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payment

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2014-2015 disproportionate share hospital (DSH) payments to qualifying hospitals that provide a high volume of services to the Medical Assistance (MA) population. This additional class of DSH payments is intended to promote continued access to inpatient and ancillary outpatient services in this Commonwealth and to support academic medical programs that provide integrated patient-centered medical services. The Department did not implement any other change to the qualifying criteria or payment methodology for this payment.

The Department published notice of its intent to allocate funding for these DSH payments at 45 Pa.B. 731 (February 7, 2015). The Department received no public

comments during the 30-day comment period and will implement the change as described in its notice of intent.

Fiscal Impact

The FY 2014-2015 impact as a result of the funding allocation for these payments is \$5.189 million (\$2.500 million in State general funds and \$2.689 million in Federal funds).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-970. (1) General Fund; (2) Implementing Year 2014-15 is \$2,500,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; 2011-12 Program—\$12,618,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

This notice has a cost and it is budgeted.

[Pa.B. Doc. No. 15-1433. Filed for public inspection July 31, 2015, 9:00 a.m.]

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2014-2015 disproportionate share hospital (DSH) payments to certain Medical Assistance (MA) acute care general hospitals that, in partnership with an independent facility listed as a Cleft and Craniofacial Team by the American Cleft Palate-Craniofacial Association, provide surgical services to patients with cleft palate and craniofacial abnormalities. The Department did not implement any other change to the qualifying criteria or payment methodology for this DSH payment. This additional class of DSH payment is intended to promote access to inpatient hospital services for MA eligible and uninsured persons in this Commonwealth with cleft palate and craniofacial abnormalities.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

The Department published notice of its intent to allocate funding for these DSH payments at 45 Pa.B. 732 (February 7, 2015). The Department received no public comments during the 30-day comment period and will implement the change as described in its notice of intent.

Fiscal Impact

The FY 2014-2015 impact as a result of the funding allocation for these payments is \$0.311 million (\$0.150 million in State general funds and \$0.161 million in Federal funds).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-972. (1) General Fund; (2) Implementing Year 2014-15 is \$150,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$163,862,000; 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

This notice has a cost and it is contained within the budget.

[Pa.B. Doc. No. 15-1434. Filed for public inspection July 31, 2015, 9:00 a.m.]

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is providing final notice of its increased funding for disproportionate share hospital (DSH) payments to certain qualifying acute care general Medical Assistance (MA) hospitals to support their continued participation in the MA Program. This additional class of DSH payments is intended to promote the availability of professional medical services to low income populations in less urbanized areas of this Commonwealth by supporting medical education and academic medical programs aimed to foster the supply of health care professionals. The Department did not change the qualifying criteria or payment methodology for this payment.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

The Department published notice of its intent to allocate funding for these DSH payments at 45 Pa.B. 921 (February 21, 2015). The Department received no public comments during the 30-day comment period and will implement the change as described in its notice of intent.

Fiscal Impact

The Fiscal Year 2014-2015 impact, as a result of the increased funding allocation for this payment is \$1.660 million (\$0.800 million in State general funds and \$0.860 million in Federal funds).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-971. (1) General Fund; (2) Implementing Year 2014-15 is \$800,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; 2011-12 Program—\$12,618,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

This notice has a cost and it is contained within the budget.

[Pa.B. Doc. No. 15-1435. Filed for public inspection July 31, 2015, 9:00 a.m.]

Disproportionate Share Hospital Payments

The Department of Human Services (Department) is providing final notice of its funding allocations for several classes of disproportionate share hospital (DSH) payments made to qualifying Medical Assistance (MA) enrolled acute care general hospitals.

Background

The Department is allocating funding for certain classes of DSH payments to qualifying acute care general hospitals for Fiscal Year (FY) 2014-2015. Specifically, these classes of DSH payments and the final funding amounts are as follows:

<i>Class of DSH payment recipient</i>	<i>Total amount allocated, in millions of dollars</i>	<i>State general funds allotted, in millions of dollars</i>	<i>Federal funds allocated, in millions of dollars</i>
Critical access and rural hospitals	\$14.687	\$7.076	\$7.611
Hospitals for obstetrical and neonatal health care services	\$13.867	\$6.681	\$7.186
Trauma hospitals	\$17.966	\$8.656	\$9.310
Hospital burn centers	\$7.850	\$3.782	\$4.068
Hospitals providing a high volume of services to MA and low-income populations	\$1.645	\$0.792	\$0.853
Academic medical centers	\$23.518	\$11.331	\$12.187
Hospitals which participate in an academic medical program	\$4.151	\$2.000	\$2.151
Hospitals that provide enhanced access to multiple types of medical care in economically distressed areas	\$43.776	\$21.091	\$22.685

As proposed in its intent notice, the Department's funding allocations for all listed DSH payments other than that for critical access and rural hospitals remain at the same levels as the allocations for FY 2013-2014. In its notice of intent, the Department announced its intent to increase the funding allocation for its DSH payments to critical access and rural hospitals from the FY 2013-2014 allocation to \$14.418 million. Since publication of the notice, the Department has identified additional available funding and will now allocate \$14.687 million for this DSH payment. For all DSH payments encompassed within this notice, the Department is not changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for hospitals that provide enhanced access to multiple types of medical care in economically distressed areas at 45 Pa.B. 922 (February 21, 2015). The Department published notice of its intent to allocate funding for all other listed DSH payments at 44 Pa.B. 6637 (October 11, 2014). The Department received no public comments during the 30-day comment periods. Except as described for the critical access and rural hospital DSH payments, the Department will implement the changes as described in its notices of intent.

Fiscal Impact

The FY 2014-2015 fiscal impact as a result of these payments is \$127.460 million (\$61.409 million in State general funds and \$66.051 million in Federal funds).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-968. (1) General Fund;

(7) MA—Critical Access Hospitals; (2) Implementing Year 2014-15 is \$7,076,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4)

2013-14 Program—\$6,776,000; 2012-13 Program—\$4,076,000; 2011-12 Program—\$3,218,000;

(7) MA—Obstetric and Neonatal Services; (2) Implementing Year 2014-15 is \$6,681,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$6,681,000; 2012-13 Program—\$3,681,000; 2011-12 Program—\$3,313,000;

(7) Trauma Centers; (2) Implementing Year 2014-15 is \$8,656,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$8,656,000; 2012-13 Program—\$8,656,000; 2011-12 Program—\$7,790,000;

(7) Hospital-Based Burn Centers; (2) Implementing Year 2014-15 is \$3,782,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$3,782,000; 2012-13 Program—\$3,782,000; 2011-12 Program—\$3,404,000;

(7) MA—Academic Medical Centers; (2) Implementing Year 2014-15 is \$13,331,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; 2011-12 Program—\$12,618,000;

(7) MA—Inpatient; (2) Implementing Year 2014-15 is \$21,883,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$0; (4) 2013-14 Program—\$163,862,000; 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

This notice has a cost and it is budgeted.

[Pa.B. Doc. No. 15-1436. Filed for public inspection July 31, 2015, 9:00 a.m.]

Payment for Nursing Facility Services Provided by County Nursing Facilities; Medical Assistance Day One Incentive Payments to County Nursing Facilities for Fiscal Year 2015-2016

This announcement provides advance notice that the Department of Human Services (Department) intends to continue to make Medical Assistance Day One Incentive (MDOI) payments to qualified county nursing facilities through Fiscal Year (FY) 2015-2016.

Background

The Department instituted the MDOI payments in FY 2006-2007 to encourage county nursing facilities to continue to provide services to individuals who are Medical Assistance (MA) eligible on the day of admission.

For FY 2006-2007 through FY 2014-2015, the Department provided MDOI payments to qualified county nursing facilities. The qualifying criteria and formula used to determine these payments, as set forth in the Commonwealth's approved State Plan, are as follows.

To qualify for MDOI payments, the nursing facility must be a county nursing facility both during the entire quarter for which the MDOI installment payment is being made and at the time the MDOI installment payment is made.

The Department will calculate each qualified county nursing facility's MDOI quarterly installment payment based on the following formula:

(i) The total funds allocated for the MDOI payments for the rate year will be divided by the total MA days for all county nursing facilities to determine the MDOI per diem for the rate year. The total MA days used for each county nursing facility will be the MA days identified on the most recent Provider Reimbursement and Operations Management Information System (PROMISE™) data file used to determine the facility's eligibility for disproportionate share incentive payments.

(ii) The MDOI per diem for the rate year will be multiplied by each qualified county nursing facility's paid MA days identified on the most recent PROMISE data file used to determine eligibility for disproportionate share incentive payments, to determine its annual MDOI amount.

(iii) Each qualified county nursing facility's annual MDOI amount will be divided by four to determine the facility's MDOI quarterly installment payments for the rate year.

The MDOI installment payments for each quarter of the rate year will be paid in the first month of the following quarter.

For FY 2015-2016, the Department intends to use a portion of the revenues generated from the FY 2015-2016 Nursing Facility Assessment Program (see section 815-A of the Public Welfare Code (62 P. S. § 815-A)) as the State share of the MDOI payments to qualified county nursing facilities. To authorize the continuance of the MDOI payments for FY 2015-2016, and the funding level for the MDOI payments for FY 2015-2016, the Department will submit a State Plan Amendment (SPA) to the Federal Centers for Medicare and Medicaid Services (CMS).

If CMS approves the SPA, the Department will have the authority to continue to make MDOI payments to county nursing facilities for FY 2015-2016.

The MDOI payments to county nursing facilities will provide incentives to county nursing facilities to provide services to individuals who are MA eligible on the day of admission. The MDOI payments are intended to assure that county nursing facilities continue to provide access to care for these individuals. These payments provide an incentive to county nursing facilities to continue to provide for the poor and indigent citizens of this Commonwealth.

Fiscal Impact

The estimated aggregate expenditures during FY 2015-2016 is \$11.355 million in State funds.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-969. (1) General Fund; (2) Implementing Year 2015-16 is \$11,355,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$810,545,000; 2013-14 Program—\$820,409,000; 2012-13 Program—\$770,903,000; (7) Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

This notice has a cost and it is contained within the budget.

[Pa.B. Doc. No. 15-1437. Filed for public inspection July 31, 2015, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) has approved the addition of 28 stream sections to its list of Class A Wild Trout Streams as set forth at 45 Pa.B. 2205 (May 2, 2015). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 15-1438. Filed for public inspection July 31, 2015, 9:00 a.m.]

Classification of Wild Trout Streams; Additions and Revisions to List

The Fish and Boat Commission (Commission) has approved the addition of 54 new waters to its list of wild trout streams and the revision of the section limits of two streams already on the list as published at 45 Pa.B. 2203 (May 2, 2015). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation

that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission’s Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission’s web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 15-1439. Filed for public inspection July 31, 2015, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-69	Pennsylvania Liquor Control Board Discount Pricing Practices 45 Pa.B. 2478 (May 23, 2015)	6/22/15	7/22/15

**Pennsylvania Liquor Control Board
Regulation #54-69 (IRRC #3094)
Discount Pricing Practices
July 22, 2015**

We submit for your consideration the following comments on the proposed rulemaking published in the May 23, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

Section 13.102. Discount pricing practices.—Consistency with statute; Need; Clarity.

Consecutive or nonconsecutive hours

The *Summary* in the Preamble states “the proposed amendments are necessary so that the regulations pertaining to happy hour limitations are consistent with the Liquor Code (47 P.S. §§ 1-101—10-1001)” and, in particular, Act 11 of 2011 (Act 11) and Act 113 of 2011 (Act 113). As amended, the Liquor Code, at 47 P.S. §§ 4-406(g) and 4-442(g), states that the holder of a certain license “may hold happy hours up to four *consecutive or nonconsecutive* hours per day and up to fourteen hours per week” (Emphasis added.) Subsection (a) does not include the phrase “consecutive or nonconsecutive.” We recommend adding this phrase to make the regulation consistent with the statute.

Events not counted against the four-hours or fourteen-hours per week

As amended by Act 113, 47 P.S. §§ 4-406(g) and 4-442(g) state:

. . . Events conducted under the authority of 40 Pa. Code § 13.102(b) shall not be counted against the four-hours or fourteen-hours per week.

For consistency with the statute, we recommend adding this language to Subsection (b).

Retail Licensee

Subsection (a) sets forth happy hour requirements for “retail licensees.” Happy hours are addressed for two categories of license in the statute. Act 113 amended Subsection 406(g) of the Liquor Code which is under the title “Sales by Liquor Licensees; Restrictions” and uses the phrase “the holder of a retail license.” 47 P.S. § 4-406(g). Act 113 also amended Subsection 442(g) of the Liquor Code which is under the title of “Retail Dispensers’ Restrictions on Purchases and Sales” and applies to a different category of “the holder of a retail dispenser license.” 47 P.S. § 4-442(g). The term used in the regulation, “retail licensee,” is not defined in existing 40 Pa. Code Section 13.1. Definitions. Therefore, the regulation is not clear regarding which specific licensees the Board considers to be “retail licensees.” We recommend adding a definition of this term to Section 13.1 to clarify which specific licensees the regulation addresses and to specify that the regulation addresses both of the licensees the statute addresses: “the holder of a retail license” and “the holder of a retail dispenser license.”

Board Advisory Notice 16

Subparagraphs (b)(2)(i), (ii) and (iii) would replace a reference to Board Advisory Notice 16 with the specific language of a portion of that notice that provides examples. A regulation carries the full force and effect of law, whereas an advisory notice is a lesser standard that does not. We have two concerns.

First, it is not clear why these examples are needed in the regulation and how they would be enforced. We recommend the Board delete the examples, or support them by explaining the need for the examples, what protections they provide and what provisions of the statute would be used to enforce them.

Second, if the examples are retained, the examples need to be clarified. Existing Paragraph (b)(2) begins by allowing “one specific type of alcoholic beverage or drink per day.” The examples then allow a broad discount for “all brandy drinks.” Why must a licensee be prohibited from discounting “all Blue Hound products,” “all Kendall’s wines,” and “all Jackson’s products”? Why is it permissible to discount wine by the types “Chardonnay” and “Merlot,” regardless of the manufacturer, but beer can only be discounted by a specific brand? Why couldn’t all light beer or all stout beer be discounted? If these examples are retained, we recommend making them clearer and consistent.

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 15-1440. Filed for public inspection July 31, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Atlantis Petro, LLC under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2014-0010(F); Doc. No. UT15-07-013

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for August 11, 2015, at 10 a.m.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before August 10, 2015, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1441. Filed for public inspection July 31, 2015, 9:00 a.m.]

Application for Merger of Express Scripts Insurance Company with and into Medco Containment Life Insurance Company

An application has been received requesting approval of the merger of Express Scripts Insurance Company, a

stock life insurance company organized under the laws of the State of Arizona, with and into Medco Containment Life Insurance Company, a stock life insurance company organized under the laws of the Commonwealth of Pennsylvania. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on the grounds of public or private interest in this merger are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1442. Filed for public inspection July 31, 2015, 9:00 a.m.]

Application for Renewal of Designation as a Certified Reinsurer

Equator Reinsurance Limited has applied for renewal of its designation as certified reinsurer in this Commonwealth. The application was received on July 17, 2015, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P. S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Neel Vaidya, Financial Analysis Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, nvaidya@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1443. Filed for public inspection July 31, 2015, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P. S. § 1171.8) in connection with the company’s termination of the insureds’ homeowners’ policy. The hearing will be held in accordance with the

requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Richard and Juanita Harris; file no. 15-119-186065; Erie Insurance Exchange; Doc. No. P15-07-020; August 27, 2015, 1 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1444. Filed for public inspection July 31, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

2016 Schedule of Filing Dates for Recovery of Purchased Gas Costs; Doc. No. L-840102

The regulation promulgated by the Pennsylvania Public Utility Commission (Commission) in 52 Pa. Code § 53.64(a) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) directs the Commission to annually publish a schedule of filing dates for jurisdictional gas utilities subject to the procedure of 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) for the recovery of purchased gas costs.

The 2016 schedule of filing dates is as follows:

February 1, 2016: National Fuel Gas Distribution Corporation—PA Division; Peoples TWP

March 1, 2016: Philadelphia Gas Works

April 1, 2016: Columbia Gas of Pennsylvania, Inc.; Peoples Natural Gas Company; Equitable Gas Company

June 1, 2016: UGI Penn Natural Gas, Inc.; PECO—Gas Division; UGI Central Penn; UGI Utilities, Inc.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1445. Filed for public inspection July 31, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 17, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2015-2479082. Craneflag, LLC (P. O. Box 916, State College, PA 16804) a limited liability company of the Commonwealth of Pennsylvania, for the right to begin to transport, by motor vehicle, persons in the experimental service of Transportation Network Service for passenger trips between points in Pennsylvania, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2483648. Style by the Mile, Inc. (229 East 8th Street, Wyoming, PA 18644-2010) for the additional right, to transport by motor vehicle, persons, upon call or demand, from points in the City of Wilkes-Barre and within 6 miles of the city limits.

A-2015-2493073. Airquest Aviation, LP (485 Airport Road, Butler, PA 16002) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Butler and Allegheny.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.*

A-2015-2489691. Vauxco Limousines, LLC (3731 Bakerstown Road, Gibsonia, Allegheny County, PA 15044) for the right to begin to transport as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania, excluding service that is under the jurisdiction of the Philadelphia Parking Authority; which is to be a transfer of the rights from A-00121043 issued to Corporate Sedan Service, LLC. *Attorney:* David M. O'Boyle, Esquire, Wick, Streiff, Meyer, O'Boyle & Szeligo, PC, 1450 Two Chatham Center, 112 Washington Place, Pittsburgh, PA 15219-3455.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2015-2493692. Steel City Movers, LLC (315 South Trenton Avenue, Pittsburgh, Allegheny County, PA 15221) household goods in use, from points in the City of Pittsburgh, Allegheny County, and from within a 20-mile radius of the limits of said city, by the usually traveled highways, to other points in Pennsylvania, and vice versa. *Attorney:* Paige MacDonald-Matthes, 200 Locust Street, Suite 400, Harrisburg, PA 17101.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1446. Filed for public inspection July 31, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 17, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Citymed LLC;
Docket No. C-2015-2484127**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Citymed LLC, (respondent) is under suspension effective April 23, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 15120 Kallaste Drive, Philadelphia, PA 19116.
3. That respondent was issued a Certificate of Public Convenience by this Commission on December 18, 2013, at A-6415627.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6415627 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. A cord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Jack Treier Inc,
t/a Tri-State Moving Systems;
Docket No. C-2015-2488872**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Jack Treier Inc, t/a Tri-State Moving Systems, (respondent) is under suspen-

sion effective June 10, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 140 Marble Dr, Lancaster, PA 17601.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 20, 1975, at A-00099283.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00099283 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/22/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

VEHICLE INSPECTION BUREAU COMPLAINT FORM

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. t/d/b/a Harrisburg City Cab and Liberty Cab, PUC # A-00122208; Docket No. C-2015-2481602

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

t/d/b/a Harrisburg City Cab and Liberty Cab
 1601 Paxton
 Harrisburg, PA 17104

Inspection Information:

Location: 17th Street Harrisburg PA Harrisburg, Dauphin
 Date and Time: 05/01/2015 12:00 AM

Vehicle Information:

Year, Make, Model: 2009 Dodge
 State, Tag: TX48301 PA
 VIN: 2d4hn11e59r643499
 DVCR #: 3935

Authorized Officer Performing Inspection: Timothy Troxell

On the date and at the time described on page one of this Complaint, the following violation(s) was disclosed:

- 52 § 29.402(1) Ref 175.78(g) PASS OOS
 Seat Belt is missing; 2nd row seat belts installed not to factory specifications. Anchors are merely tied off and not fit for passenger service. —\$100.00

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine respondent the sum of \$100.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/11/2015

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome of the complaint proceeding. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or by overnight delivery to:

400 North Street, 2nd Floor
 Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Prosecutor
 Bureau of Investigation and Enforcement
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

If you fail to answer this Complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

You may elect not to contest this Complaint by paying the fine proposed in the Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which admits or fails to deny the allegations of the complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the optional fine set forth in the Complaint.

Alternative formats of this material are available for persons with disabilities by contacting the Compliance Office at (717) 783-3846. Questions on how to respond to this Complaint may also be directed to the Compliance Office.

—————
**VEHICLE INSPECTION BUREAU
 COMPLAINT FORM**

**Pennsylvania Public Utility Commission; Bureau of
 Investigation and Enforcement v. ASAP
 Transportation Inc, PUC # A-6411152;
 Docket No. C-2015-2480795**

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

ASAP Transportation Inc
 78 Tomlinson
 Huntingdon Valley 19006

Inspection Information:

Location: 2655 Philmont Ave Huntingdon Valley, Bucks
 Date and Time: 03/25/2015 09:00 AM—12:00 PM

Vehicle Information:

2006 CHRYSLER, JKX3020, PA, 2A4GP44R26R706700,
 DVCR #: 3742 CULVER
 2004 FORD, JTZ8795, PA, 2FAFP73W34X1169, DVCR#:
 3753 CULVER
 2011 CHEVROLET, JNW7029, PA, 2G1WG5EK1B1156089,
 DVCR#: 3744 CULVER
 2003 MERCURY, JLD3202, PA, 1MEFM50U73G626623,
 DVCR#: 3745 CULVER
 2002 LINCOLN, JCG2438, PA, 1LNHM82W52Y668206,
 DVCR#: 3752 CULVER
 2002 LINCOLN, JSJ3440, PA, 1LNHM82W82W82Y671,
 DVCR#: 3750 CULVER
 2004 MERCURY, JFM9077, PA, 2MEHM75W04X626876,
 DVCR#: 3749 BALLARD

Authorized Officer Performing Inspection: Freda Culver/
 Joseph Ballard

On the date and at the time described on page one of this Complaint, the following violation(s) was disclosed:

- 52 § 29.71(a) Name and PUC# 2" Height/
 1/2" width both sides; no markings on vehicle —\$50.00
 \$50.00 X 7 vehicles totals to \$350.00.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine respondent the sum of \$350.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 06/02/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome of the complaint proceeding. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

If you fail to answer this Complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

You may elect not to contest this Complaint by paying the fine proposed in the Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which admits or fails to deny the allegations of the complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the optional fine set forth in the Complaint.

Alternative formats of this material are available for persons with disabilities by contacting the Compliance Office at (717) 783-3846. Questions on how to respond to this Complaint may also be directed to the Compliance Office.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. MZK Hauling & Dumping, LLC; Docket No. C-2015-2484243

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to MZK Hauling & Dumping, LLC, (respondent) is under suspension effective May 1, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1716 Texas Avenue, West Mifflin, PA 15122.
3. That respondent was issued a Certificate of Public Convenience by this Commission on March 28, 2012, at A-2012-2287653.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00120555 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Eduard Belik; Docket No. C-2015-2484275

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Eduard Belik, (respondent) is under suspension effective May 04, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 110 West Byberry Road Apartment K5, Philadelphia, PA 19116.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 03, 2011, at A-2011-2252335.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2011-2252335 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which

may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Bustin Trucking, Inc.; Docket No. C-2015-2484399

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Bustin Trucking, Inc., (respondent) is under suspension effective May 08, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 5241 North Front Street, Harrisburg, PA 17112.

3. That respondent was issued a Certificate of Public Convenience by this Commission on September 30, 2009, at A-8911367.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil

penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911367 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Egbert Service, Inc.; Docket No. C-2015-2484481

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and

Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Egbert Service, Inc., (respondent) is under suspension effective May 09, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at PO Box 18094, Philadelphia, PA 19148.

3. That respondent was issued a Certificate of Public Convenience by this Commission on May 15, 1991, at A-00108870.

4. That respondent has failed to maintain evidence of Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00108870 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise

all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Three Rivers Property Management, LLC;
Docket No. C-2015-2484493**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Three Rivers Property Management, LLC, (respondent) is under suspension effective May 09, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 6 Market Square, Pittsburgh, PA 15222.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 9, 2011, at A-8912741.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8912741 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I

expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 5/27/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

—————

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Posten Taxi, Inc.;**
Docket No. C-2015-2484585

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Posten Taxi, Inc., (respondent) is under suspension effective April 14, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 777 South Franklin Street, Wilkes-Barre, PA 18702-3621.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 03, 1960, at A-00086705.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00086705 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in

this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/2/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

VEHICLE INSPECTION BUREAU COMPLAINT FORM

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. First Class Taxi
Cab Company, PUC # A-00120419;
Docket No. C-2015-2485882**

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

First Class Taxi Cab Company
20 Parkway
Chester, PA 19013

Inspection Information:
Location: 107 W. 23rd St Chester, Delaware
Date and Time: 05/22/2015 12:00 AM

Vehicle Information:
Year, Make, Model: 2006 FORD
State, Tag: TX48406 PA
VIN: 2FAHP71W46X118272
DVCR #: 4117

Authorized Officer Performing Inspection: Freda Culver

On the date and at the time described on page one of this Complaint, the following violation(s) was disclosed:

- 52 § 29.314(d) A taxi vehicle may not be more than 8 model years old pass OOS; vehicle is more than 8 years old —\$500.00
- 52 § 29.402(1) Ref 175.66(f)(4) OOS Any turn signal and/or hazard flasher system is inoperative; Left Side Rear Turn Signal Inoperable —\$100.00

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine respondent the sum of \$600.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 06/10/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome of the complaint proceeding. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

If you fail to answer this Complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

You may elect not to contest this Complaint by paying the fine proposed in the Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which admits or fails to deny the allegations of the complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the optional fine set forth in the Complaint.

Alternative formats of this material are available for persons with disabilities by contacting the Compliance Office at (717) 783-3846. Questions on how to respond to this Complaint may also be directed to the Compliance Office.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1447. Filed for public inspection July 31, 2015, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-074.P, Miscellaneous Concrete Materials—Draw Down, until 2 p.m. on Tuesday, August 25, 2015. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 15-1448. Filed for public inspection July 31, 2015, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Misti E. Wolf; Doc. No. 0839-51-2015

On March 12, 2015, Misti E. Wolf, license no. PN288439, of Pittsburgh, Allegheny County, was suspended under the Order of the Court of Common Pleas of Allegheny County dated April 14, 2015, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 15-1449. Filed for public inspection July 31, 2015, 9:00 a.m.]

STATE BOARD OF VEHICLE MANUFACTURERS, DEALERS AND SALESPERSONS

Bureau of Professional and Occupational Affairs v. Christopher A. Carmoney; Doc. No. 0837-60-2015

On March 12, 2015, Christopher A. Carmoney, license no. MV164453L, of Braddock, Allegheny County, was suspended under the Order of the Court of Common Pleas of Allegheny County dated April 14, 2015, which the Court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Vehicle Manufacturers, Dealers and Salespersons, P. O. Box 69523, Harrisburg, PA 17106-9523.

DANIEL G. MURPHY, III,
Chairperson

[Pa.B. Doc. No. 15-1450. Filed for public inspection July 31, 2015, 9:00 a.m.]

