

NOTICES

CAPITOL PRESERVATION COMMITTEE

Request for Proposals

CPC 10.126: Bronze Conservation: Statuary. This project involves the inspection, cleaning and conservation maintenance of exterior bronze sculptures at the South Capitol Plaza (Hartranft Memorial) and South Capitol Park (Boise Penrose Monument).

A \$100 deposit is required for issuance of project documents. The issue date of proposal will be on December 21, 2015. A mandatory preproposal conference and walk through will be held on January 5, 2016, at 11:30 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is February 11, 2016, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle at (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 15-1970. Filed for public inspection November 6, 2015, 9:00 a.m.]

Request for Proposals

CPC 15.153: Bronze Conservation of Exterior Fixtures and Doors. This project involves the following: inspection, cleaning and conservation maintenance of bronze architectural exterior light fixtures at the center main entry to the Capitol Building; removal of and offsite refinishing and reinstallation of existing bronze rail caps; yearly maintenance cleaning of miscellaneous building accessories; rinsing of selected masonry walls, ceiling and façade areas; inspection, cleaning and conservation maintenance of the west main entry doors, north wing, center wing and south wing; vestibule enclosures of the north and south wing entry points; repair, preparation, refinishing and reinstallation of the center wing revolving door hardware.

A \$100 deposit is required for issuance of project documents. The issue date of proposal will be on December 21, 2015. A mandatory preproposal conference and walk through will be held on January 5, 2016, at 10 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is February 11, 2016, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle at (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 15-1971. Filed for public inspection November 6, 2015, 9:00 a.m.]

Request for Proposals

CPC 15.159: Mercer Tile Preservation Maintenance. This project involves the cyclical cleaning and routine maintenance of the first floor Mercer Tile areas, marble base, second floor marble floor areas, elevator terrazzo floors and metal saddles, and miscellaneous bronze items at the Main Capitol Building. Specific task sets will be scheduled on a biweekly (each 2-week period) and special tasks on a yearly basis.

A \$100 deposit is required for issuance of project documents. The issue date of proposal will be on December 21, 2015. A mandatory preproposal conference and walk through will be held on January 5, 2016, at 2 p.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is February 11, 2016, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle at (717) 783-6484.

DAVID L. CRAIG,
Executive Director

[Pa.B. Doc. No. 15-1972. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending October 27, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS
Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-23-2015	Nextier, Inc. Kittanning Armstrong County Application for approval to acquire 100% of Eureka Financial Corporation, Pittsburgh, and thereby indirectly acquire 100% of Eureka Bank, Financial Savings Association, Pittsburgh.	Filed
10-27-2015	ESSA Bancorp, Inc. Stroudsburg Monroe County Application for approval to acquire 100% of Eagle National Bancorp, Inc., Upper Darby, and thereby indirectly acquire 100% of Eagle National Bank, Upper Darby.	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
10-27-2015	ESSA Bank & Trust Stroudsburg Monroe County Application for approval to merge Eagle National Bank, Upper Darby, with and into ESSA Bank & Trust, Stroudsburg.	Approved

Branch Applications

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-23-2015	Riverview Bank Marysville Perry County	121 Progress Avenue Pottsville Schuylkill County	Closed
10-16-2015	Northwest Bank Warren Warren County	5624 Peach Street Erie Erie County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 15-1973. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061051 (Sewage)	Farda Realty Land Development STP (FKA Outback Lodge & Water Park) Route 715 Tannersville, PA 18372	Monroe County Pocono Township	Unnamed Tributary to Pocono Creek (1-E)	Y
PA0060640 (Sewage)	Saw Creek Estates WWTF Winona Falls Road Bushkill, PA 18324	Pike County Lehman Township	Saw Creek (1-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0102431 (Sewage)	Cedar Acres MHP Old Rte 108 New Castle, PA 16101	Lawrence County Scott Township	Unnamed Tributary of Slippery Rock Creek (20-C)	Y
PA0103608 (Sewage)	Country Acres MHP 25622 Trailer Court A Country Acres Guys Mills, PA 16327	Crawford County East Mead Township	Unnamed Tributary to Little Sugar Creek (16-D)	Y
PA0029726 (Sewage)	Jamestown Municipal STP Main Street Extension Jamestown, PA 16134	Mercer County Jamestown Borough	Shenango River (20-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0060330, Sewage, SIC Code 4952, **Hawley Area Authority Wayne County**, 1010 Hudson Street, Hawley, PA 18428. Facility Name: Hawley Area Authority Wastewater Treatment Plant (WWTP). This existing facility is located in Lackawaxen Township, **Pike County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage with modifications to allow for future WWTP upgrades (no change in permit basis flow) in accordance with the DRBC Docket D-1981-029 CP-2 (Chapter 92a.12). The new permit limits will become effective upon WWTP upgrade completion (after Water Quality Management permitting and construction) per the DRBC Docket.

The receiving stream(s), Lackawaxen River, is located in State Water Plan watershed 1-B and is classified for High Quality Waters—Trout Stocking and Migratory fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.20 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	1.0	XXX	2.0
(Final)	XXX	XXX	XXX	0.50	XXX	0.75
CBOD ₅ Influent	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	42.0	67.0	XXX	25.0	40.0	50.0
					Wkly Avg	
Total Suspended Solids Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	50.0	75.0	XXX	30.0	45.0	60.0
					Wkly Avg	
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	2,000
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
				Geo Mean		
Nitrate-Nitrite as N (Interim)	Report	XXX	XXX	Report	Report	XXX
(Final)	14.8	XXX	XXX	Report	Report	XXX
Total Nitrogen	Report	XXX	XXX	Report	Report	XXX
Ammonia-Nitrogen May 1 - Oct 31	6.7	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	20.0	XXX	XXX	12.0	XXX	24.0
Total Kjeldahl Nitrogen (Interim)	Report	XXX	XXX	Report	Report	XXX
(Final)	10.5	XXX	XXX	Report	Report	XXX
Total Phosphorus (Interim)	Report	XXX	XXX	Report	Report	XXX
(Final)	5.1	XXX	XXX	Report	Report	XXX
Total Copper	Report	XXX	XXX	Report	Report	XXX
UV Dosage (mWsec/cm ²) (Final)	XXX	XXX	Report	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition; Necessary property rights; Proper management of residuals; Chlorine Minimization; WQM Permit Application (WWTP upgrades); Changes to Stream/Discharge; Solids Management conditions.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0275727, IW, SIC Code 4911, **Lackawanna Energy Center LLC**, One South Wacker Drive, Chicago, IL 60606. Facility Name: Lackawanna Energy Center. This proposed facility is located in Jessup Borough, **Lackawanna County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated cooling tower blowdown, low volume industrial wastewater (discharges from oil/water separator, reverse osmosis system, electrode ionization system, evaporative cooler, wash water and miscellaneous plant wastewaters), chiller effluent, and stormwater.

The receiving stream(s), Grassy Island Creek and Unnamed Tributary to the Lackawanna River are located in State Water Plan watershed 5-A and are classified for Cold Water Fishes, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed treated effluent limits for Outfall 001 are based on a design flow of 0.29 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0	XXX	XXX
Temperature (°F)						
Jan 1-31	XXX	XXX	XXX	XXX	49.7	XXX
Feb 1-29	XXX	XXX	XXX	XXX	47.6	XXX
Mar 1-31	XXX	XXX	XXX	XXX	61.2	XXX
Apr 1-15	XXX	XXX	XXX	XXX	65.0	XXX
Apr 16-30	XXX	XXX	XXX	XXX	61.5	XXX
May 1-15	XXX	XXX	XXX	XXX	60.7	XXX
May 16-31	XXX	XXX	XXX	XXX	64.7	XXX
Jun 1-15	XXX	XXX	XXX	XXX	66.7	XXX
Jun 16-30	XXX	XXX	XXX	XXX	70.7	XXX
Jul 1-31	XXX	XXX	XXX	XXX	73.6	XXX
Aug 1-31	XXX	XXX	XXX	XXX	72.3	XXX
Sep 1-15	XXX	XXX	XXX	XXX	68.0	XXX
Sep 16-30	XXX	XXX	XXX	XXX	62.0	XXX
Oct 1-15	XXX	XXX	XXX	XXX	57.1	XXX
Oct 16-31	XXX	XXX	XXX	XXX	53.1	XXX
Nov 1-15	XXX	XXX	XXX	XXX	48.5	XXX
Nov 16-30	XXX	XXX	XXX	XXX	44.9	XXX
Dec 1-31	XXX	XXX	XXX	XXX	51.0	XXX
CBOD ₅	XXX	XXX	XXX	73.56	XXX	XXX
Total Suspended Solids	Report	XXX	XXX	30.0	100.0	XXX
Total Dissolved Solids	Report	XXX	XXX	1,042	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30.0
Nitrate-Nitrite as N	XXX	XXX	XXX	10.4	XXX	XXX
Total Nitrogen	Report	XXX	XXX	10.11	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	0.03	XXX	XXX
Nitrate as N	XXX	XXX	XXX	12.09	XXX	XXX
Nitrite as N	XXX	XXX	XXX	0.07	XXX	XXX
Total Phosphorus	Report	XXX	XXX	0.51	XXX	XXX
Total Aluminum (µg/L)	Report	XXX	XXX	750	1,875	XXX
Total Chromium (µg/L)	Report	XXX	XXX	200	200	XXX
Total Copper (µg/L)	XXX	XXX	XXX	6.9	17.2	XXX
Dissolved Iron (µg/L)	Report	XXX	XXX	300	750	XXX
Total Iron (µg/L)	Report	XXX	XXX	1,500	3,750	XXX
Total Lead (µg/L)	XXX	XXX	XXX	1.7	4.3	XXX
Total Manganese (µg/L)	Report	XXX	XXX	1,000	2,500	XXX
Total Mercury (µg/L)	XXX	XXX	XXX	0.1	0.2	XXX
Total Nickel (µg/L)	XXX	XXX	XXX	6.9	17.2	XXX
Total Selenium (µg/L)	XXX	XXX	XXX	9.5	23.8	XXX
Sulfate	Report	XXX	XXX	245.27	613.18	XXX
Total Zinc (µg/L)	Report	XXX	XXX	146	228	XXX
Total Priority Pollutants (µg/L)	XXX	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	207.7	519.3	XXX
Chlorodibromomethane (µg/L)	XXX	XXX	XXX	3.4	8.5	XXX
Dichlorobromomethane (µg/L)	XXX	XXX	XXX	4.7	11.7	XXX
Bis(2-Ethylhexyl)Phthalate (µg/L)	XXX	XXX	XXX	10.3	25.8	XXX
Chloroform (µg/L)	XXX	XXX	XXX	48.6	121.6	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0 MGD (Stormwater).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for IMP 201 are based on a design flow of 0.0 MGD (Stormwater).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for IMP 301 are based on a design flow of 0.0 MGD (Stormwater).

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Chemical additives
- Stormwater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0038415, Sewage, SIC Code 4952, **East Pennsboro Township**, 98 South Enola Drive, Enola, PA 17025. Facility Name: East Pennsboro Township STP. This existing facility is located in East Pennsboro Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.4 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	917	1,467	XXX	25	40	50
		Wkly Avg				
BOD ₅ Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	1,100	1,651 Wkly Avg	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen May 1 - Oct 31	293	XXX	XXX	8.0	XXX	16
Nov 1 - Apr 30	770	XXX	XXX	21	XXX	Report
Total Phosphorus	61	XXX	XXX	2.0	XXX	4.0
Total Copper	1.9	XXX	XXX	0.05	XXX	0.12
Total Zinc	15	XXX	XXX	0.42	XXX	1.05
Acute Toxicity—Ceriodaphnia Survival (TUa)	XXX	XXX	XXX	XXX	1.0 Daily Max	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	72,206			
Net Total Phosphorus	Report	9,589			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Total Nitrogen offsets of 650 lbs/year toward compliance with the Annual Net TN mass load limitation based on connection of 26 on-lot sewage disposal systems to the public sewer after January 1, 2003.
- Solids Management
- Whole Effluent Toxicity (WET) Testing Requirements
- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0020885, Sewage, SIC Code 4952, **Mechanicsburg Borough**, 36 West Allen Street, Mechanicsburg, PA 17055. Facility Name: Mechanicsburg STP. This existing facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.08 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.45	XXX	1.48

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
CBOD ₅	433	693 Wkly Avg	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	520	780 Wkly Avg	XXX	30	45	60
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	156	XXX	XXX	9.0	XXX	18
Nov 1 - Apr 30	277	XXX	XXX	16	XXX	32
Total Phosphorus	34	XXX	XXX	2.0	XXX	4.0
Total Copper	XXX	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX
Sulfate	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX
Bromide	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>			<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	37,990	XXX	XXX	XXX
Net Total Phosphorus	Report	5,065	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Monitoring
- Whole Effluent Toxicity Testing
- Stormwater Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0088781, Industrial Waste, SIC Code 4911, **Calpine Mid Merit, LLC**, 500 Delaware Avenue, Suite 600, Wilmington, DE 19801. Facility Name: York Energy Center. This existing facility is located in Peach Bottom Township, **York County**.

Description of Existing Activity: The application is for a renewal and transfer of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream, Susquehanna River, is located in State Water Plan watershed 7-I and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 6.01 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	XXX	0.2	0.5

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Temperature (°F)	XXX	XXX	XXX	XXX	Report	110
Total Suspended Solids						
Effluent Net	XXX	XXX	XXX	30	60	75
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	137	215	XXX	2.743	4.280	6.858
Total Chromium	XXX	XXX	XXX	XXX	0.2	XXX
Total Zinc	XXX	XXX	XXX	XXX	1.0	XXX
Sulfate	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Total Copper						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Total Iron						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc						
Other Stormwater	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 100 are based on an internal flow rate of 0.3 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Suspended Solids						
Effluent Net	XXX	XXX	XXX	30	100	XXX
Oil and Grease						
Effluent Net	XXX	XXX	XXX	15	20	30

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0248053, Sewage, SIC Code 8811, **Brandon Arter**, 114 Oak Tree Road, Manheim, PA 17545. Facility Name: Brandon Arter Residence. This existing facility is located in Rapho Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Rife Run, is located in State Water Plan watershed 7-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	Report
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0095273, SIC Code 1381, **Fluid Recovery Service LLC**, PO Box 232, Creekside, PA 15732. Facility Name: FRS Josephine Facility. This existing facility is located in Burrell Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated oil and gas wastewater.

The receiving stream(s), Blacklick Creek, is located in State Water Plan watershed and is classified for Cold Water Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.155 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅ (Final)	XXX	XXX	XXX	53	163	204
Total Suspended Solids (Final)	XXX	XXX	XXX	30	60	75
Total Dissolved Solids (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	500	1,000	1,250
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Acidity, Total (as CaCO ₃)	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO ₃) Effluent Net	XXX	XXX	0	XXX	XXX	XXX
Alkalinity, Total (as CaCO ₃)	XXX	XXX	Report	Report	Report	XXX
Total Aluminum (Final)	Report	Report	XXX	0.75	0.75	0.75
Total Antimony (Interim)	XXX	XXX	XXX	0.206	0.249	0.515
(Final)	XXX	XXX	XXX	0.0312	0.111	0.139
Total Arsenic (Interim)	XXX	XXX	XXX	0.104	0.162	0.26
(Final)	XXX	XXX	XXX	0.0199	0.0993	0.124
Total Barium (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	10	20	25
Total Cadmium (Final)	XXX	XXX	XXX	0.0102	0.0172	0.0255
Total Chromium (Interim)	XXX	XXX	XXX	0.323	0.746	0.808
(Final)	XXX	XXX	XXX	0.0522	0.167	0.209
Total Cobalt (Interim)	XXX	XXX	XXX	0.124	0.192	0.31
(Final)	XXX	XXX	XXX	0.0703	0.182	0.2275
Total Copper (Interim)	XXX	XXX	XXX	0.242	0.500	0.605
(Final)	XXX	XXX	XXX	0.216	0.500	0.54
Total Iron (Final)	Report	Report	XXX	1.5	3.0	3.0
Total Lead (Final)	XXX	XXX	XXX	0.160	0.350	0.4
Total Manganese (Final)	Report	Report	XXX	1.0	2.0	2.0
Total Mercury (Interim)	XXX	XXX	XXX	0.000739	0.00234	0.00293
(Final)	XXX	XXX	XXX	0.000246	0.000641	0.000801
Total Nickel (Interim)	XXX	XXX	XXX	1.45	3.95	4.94
(Final)	XXX	XXX	XXX	0.309	0.794	0.993
Total Selenium (Interim)	XXX	XXX	XXX	Report	Report	XXX

NOTICES

6515

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
(Final)	XXX	XXX	XXX	0.0698	0.176	0.22
Total Silver						
(Interim)	XXX	XXX	XXX	0.0351	0.120	0.15
(Final)	XXX	XXX	XXX	0.0122	0.0318	0.0398
Total Strontium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	10	20	25
Sulfate						
(Final)	Report	Report	XXX	Report	Report	XXX
Total Uranium (µg/L)						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX
Total Thallium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.027	0.042	0.0675
Total Tin						
(Interim)	XXX	XXX	XXX	0.12	0.335	0.419
(Final)	XXX	XXX	XXX	0.0367	0.0955	0.1194
Total Titanium						
(Interim)	XXX	XXX	XXX	0.0618	0.0947	0.155
(Final)	XXX	XXX	XXX	0.00612	0.0159	0.0199
Total Vanadium						
(Interim)	XXX	XXX	XXX	0.0662	0.218	0.273
(Final)	XXX	XXX	XXX	0.0518	0.0628	0.130
Total Zinc						
(Interim)	XXX	XXX	XXX	0.420	0.497	1.05
(Final)	XXX	XXX	XXX	0.252	0.497	0.63
o-Cresol						
(Final)	XXX	XXX	XXX	0.561	1.92	2.4
2,4,6-Trichlorophenol						
(Final)	XXX	XXX	XXX	0.106	0.155	0.265
Phenol						
(Final)	XXX	XXX	XXX	1.08	3.65	4.56
Acetone						
(Final)	XXX	XXX	XXX	7.97	30.2	37.8
Acetophenone						
(Final)	XXX	XXX	XXX	0.0562	0.114	0.141
Ethylbenzene						
(Final)	XXX	XXX	XXX	Report	Report	XXX
Benzene						
(Interim)	XXX	XXX	XXX	0.01	0.02	XXX
(Final)	XXX	XXX	XXX	0.001	0.002	XXX
Butyl Benzyl Phthalate						
(Final)	XXX	XXX	XXX	0.0887	0.188	0.222
Total BTEX						
Chloride						
(Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	250	500	625
Bromide						
(Final)	Report	Report	XXX	Report	Report	XXX
2-Butanone						
(Final)	XXX	XXX	XXX	1.85	4.81	6.01
Bis(2-Ethylhexyl)Phthalate						
(Final)	XXX	XXX	XXX	0.101	0.215	0.253
Fluoranthene						
(Final)	XXX	XXX	XXX	0.0268	0.0537	0.067
Carbazole						
(Final)	XXX	XXX	XXX	0.276	0.598	0.69
n-Decane						
(Final)	XXX	XXX	XXX	0.437	0.948	1.09
n-Octadecane						
(Final)	XXX	XXX	XXX	0.302	0.589	0.755
p-Cresol						
(Final)	XXX	XXX	XXX	0.205	0.698	0.873
Pyridine						
(Final)	XXX	XXX	XXX	0.182	0.370	0.455
Toluene						
(Final)	XXX	XXX	XXX	Report	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Xylenes	XXX	XXX	XXX	Report	Report	XXX
Gross Alpha (pCi/L)						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX
Radium 226/228, Total (pCi/L)						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives, Kiskiminetas-Conemaugh TMDL Allocated Load

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0264105, Sewage, SIC Code 8800, **Miller Larry M**, 2313 Saltsman Road, Erie, PA 16510. Facility Name: Larry Miller SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from a single family residence.

The receiving stream, an unnamed tributary to Sixmile Creek, is located in State Water Plan watershed 15 and is classified for cold water fishes and migratory fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

In addition, the permit contains the following major special conditions:

- Aerobic Tank Pumping Requirement
- Abandonment of the Treatment System
- Annual Submittal of an Annual Maintenance & Discharge Monitoring Reports

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0273163, Sewage, SIC Code 8800, **Alan Thompson**, 101 Chapman Road, Warren, PA 16365. Facility Name: Alan Thompson SRSTP. This proposed facility is located in Glade Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, an Unnamed Tributary to the Glade Run, is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lbs/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. WQG010049, Sewage, **John M. Kail**, 8 White Clay Drive, Landenberg, PA 19350.

This proposed facility is located in New Garden Township, **Chester County**.

Description of Action/Activity: Construction and operation of a single residence sewage treatment plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2211404, Amendment No. 1, Sewerage, **Borough of Hummelstown**, 136 S. Hanover Street, Hummelstown, PA 17036.

This proposed facility is located in Hummelstown Borough, **Dauphin County**.

Description of Proposed Action/Activity: Seeking permit approval for an upgrade to existing sewage pump station #3 to accommodate a proposed 142 unit apartment complex project. Upgrades include new higher pumping capacity pumps and installation of an emergency generator and automatic transfer switch.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6513200, Industrial Waste, **Tenaska PA Partners LLC**, 14302 Fnb Parkway, Omaha, NE 68154.

This proposed facility is located in South Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Electric power generating facility.

WQM Permit No. 0215416, Sewage, **W Elizabeth Sanitary Authority**, 125 Lower First St, West Elizabeth, PA 15088.

This proposed facility is located in West Elizabeth Borough, **Allegheny County**.

Description of Proposed Action/Activity: West Elizabeth Sewage Treatment Plant expansion including installation of a Sequential Batch Reactor.

WQM Permit No. 5615406, Sewage, **AK Coal Resources Inc.**, 1134 Stoystown Road, Friedens, PA 15541.

This proposed facility is located in Jenner Township, **Somerset County**.

Description of Proposed Action/Activity: The proposed construction of a waste water treatment facility serving a population of workers of estimated 140 utilizing a bathhouse in a coal mine facility.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6215408, Sewage, **Christine Paul**, 167 Sumac Drive, Madison, MS 39110-9221.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 3715401, Sewage, **New Castle City Sanitary Authority Lawrence County**, 110 E. Washington St, New Castle, PA 16101-3815.

This proposed facility is located in New Castle City, **Lawrence County**.

Description of Proposed Action/Activity: Expansion of existing sanitary sewer authority's wastewater conveyance system to service Shenango Township.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023915023	Carmelo Alicea, Jr. UGI Utilities, Inc. 2121 City Line Road Bethlehem, PA 18017	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF)
PAI023915022	Louis Pektor, III Wrenfield Properties, LP 559 Main St., Suite 300 Bethlehem, PA 18018	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF) Hassen Creek (HQ-CWF, MF)

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI056315009	North Strabane Township Municipal Authority 1929B Route 519 South Canonsburg, PA 15317	Washington County	North Strabane Township	Little Chartiers Creek (HQ-WWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062515001	PADOT Eng. District 1 255 Elm Street P. O. Box 398 Oil City, PA 16301	Erie	Fairview and Millcreek Townships	Lake Erie & UNT Lake Erie CWF; MF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Reinford Farm's Inc. 505 Cedar Grove Rd. Mifflintown, PA 17059	Juniata	947.4	1,041.65	Dairy	NA	New
Noah Kreider & Sons LLP— Donegal Larry Fetter 1104 Colebrook Rd Mount Joy, PA 17552	Lancaster	450	6,930	Layers	HQ	R

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the

application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 4515507MA, Public Water Supply.

Applicant **Brodhead Creek Regional Authority**
410 Mill Creek Road
East Stroudsburg, PA 18301

[Township or Borough] Stroud Township,
Monroe County

Responsible Official Kenneth R. Brown
410 Mill Creek Road
East Stroudsburg, PA 18301

Type of Facility PWS

Consulting Engineer Russell D. Scott IV, PE
RKR HESS
112 North Courtland Street
East Stroudsburg, PA 18301

Application Received Date 09/28/15

Description of Action Construction of 750,000 gallon water storage tank

Permit No. 4015512, Public Water Supply.

Applicant **Aqua PA, Inc.**
1 Aqua Way
White Haven, PA 18661

[Township or Borough] Jackson Township,
Luzerne County

Responsible Official Patrick R. Burke, PE
Aqua PA, Inc.
204 E. Sunbury Street
Shamokin, PA 17872

Type of Facility PWS

Consulting Engineer Jonathan Morris, PE
GHD
1240 North Mountain Road
Harrisburg, PA 17112
(717) 541-0622

Permit to Construct Issued 10/05/2015

Description of Action Replacement of hydro pneumatic tank with new 4,500 gallon tank

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6715510, Public Water Supply.

Applicant **The York Water Company**

Municipality Spring Garden Township

County **York**

Responsible Official Mark S. Snyder,
Engineering Manager
130 East Market Street
P. O. Box 15089
York, PA 17405-7089

Type of Facility Public Water Supply

Consulting Engineer Mark S. Snyder, P.E.
The York Water Company
130 East Market Street
P. O. Box 15089
York, PA 17405-7089

Application Received: 10/6/2015

Description of Action Installation of a new Lacke Redman intake, pumpstation and force main to enable water diversion while Lake Williams is drained and provide a back-up station to the Brillhart PumpStation.

Permit No. 5015507, Public Water Supply.

Applicant **Liverpool Municipal Authority**

Municipality Liverpool Borough

County **Perry**

Responsible Official Harvey W. Cook, President
P. O. Box 357
Liverpool, PA 17045

Type of Facility Public Water Supply

Consulting Engineer Erin N. Threet, P.E.
Herbert Rowland & Grubic, Inc.
130 Buffalo Road
Lewisburg, PA 17837

Application Received: 10/6/2015

Description of Action Installation of poly phosphate blend for Lead and Copper corrosion control.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 1715501—Construction Public Water Supply.

Applicant **Treasure Lake Water System**

Township/Borough Sandy Township

County **Clearfield**

Responsible Official Patrick R. Burke,
Director of Operations
Aqua Pennsylvania, Inc.
204 East Sunbury Street
Shamokin, PA 17872

Type of Facility Public Water Supply

Consulting Engineer	Peter J. Lusardi, P.E., B.C.E.E. GHD 1240 North Mountain Road Harrisburg, PA 17112
Application Received	October 26, 2015
Description of Action	Construction of new well house, permit use of new Bimini Well and Station (drilled in January 2014).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 4215502 , Public Water Supply	
Applicant	Ludlow Community Association
Township or Borough	Hamilton Township
County	McKean
Responsible Official	James McCloskey
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Application Received Date	September 24, 2015
Description of Action	4-Log treatment of viruses.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WA54-845C, Water Allocation, **Mary D Community Association**, P. O. Box 115, Mary D, PA 17952, Schuylkill Township, **Schuylkill County**. The applicant is requesting the right to continue to withdraw up to a maximum of 50,000 gpd from Reservoirs 1 and 2 on Swift Creek, and the right to purchase up to 20,000 gpd, as a 30-day average, from the Municipal Authority of the Township of Blythe.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to

Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Vallorbs Jewel Company, 2599 Old Philadelphia Pike, Bird-in-Hand, PA 17505, East Lampeter Township, **Lancaster County**. Brownfield Science & Technology, 3157 Limestone Road, Cochranville, PA 19330, on behalf of Vallorbs Jewel Company and Steudler Real Estate II, both at 2599 Old Philadelphia Pike, Bird-in-Hand, PA 17505, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with TCE. The site will be remediated to a combination of the Residential Statewide Health and Site Specific Standards. Future use of the site is commercial. The Notice of Intent to Remediate was published in the *LNP* on September 4, 2015

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Damascus Tube, 795 Reynolds Industrial Park Road, Pymatuning Township, **Mercer County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 and KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110, on behalf of Marcegaglia-USA, Inc., 1001 East Waterfront Drive, Munhall, PA

15120 and Greenville-Reynolds Development Corporation, 301 Arlington Drive, Greenville, PA 16125, submitted a Notice of Intent to Remediate. Impacts to site soil and groundwater are likely associated with historical onsite and offsite industrial operations. Sample results indicate site soil and groundwater are contaminated with arsenic, chromium, lead, manganese, nickel, trichloroethene (TCE) tetrachloroethene (PCE), vinyl chloride, 1,1-dichloroethane, 1,1-dichloroethylene, cis-1,2-dichloroethylene, 1,1,1-trichloroethane, methylene chloride, cobalt, aluminum, antimony, cadmium, copper, zinc, benzo[a]-anthracene, benzo[b]fluoranthene, benzo[k]fluoranthene, benzo[a]pyrene, bis[2-ethylhexyl]phthalate, chrysene, fluoranthene, indeno[1,2,3-cd]pyrene, pyrene, phenanthrene, Aroclor-1254, and Aroclor-1260. The intended future use of the property will be non-residential. A combination of the Site-Specific and Statewide Health Standards have been selected for remediation. The Notice of Intent to Remediate was published in *The Herald and The Record-Argus* on September 15, 2015.

CORRECTION: Vista Resources Pleasantville Release, Neiltown Road, Harmony Township, **Forest County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Vista Resources, Inc., 61 McMurray Road, Pittsburgh, PA 15241, submitted a Notice of Intent to Remediate. On January 2, 2015, and February 11, 2015, releases occurred that resulted in crude oil and brine impacting site soil, groundwater, and surface water. Anticipated future use of the property will be commercial. The Statewide Health Standard has been selected for remediation. The Notice of Intent to Remediate was published in *The Titusville Herald* on July 27, 2015.

Former Verizon Hermitage Garage/Work Center (GLC 58044), 2605 Freedland Road, City of Hermitage, **Mercer County**. Langan Engineering & Environmental Services, 601 Technology Drive, Suite 200, Canonsburg, PA 15317, on behalf of Verizon Pennsylvania, LLC, 966 South Matlack Street, West Chester, PA 19382, submitted a Notice of Intent to Remediate. Historical use of site was a maintenance dispatch facility and garage to service fleet vehicles resulted in site soil being contaminated with PAHs, manganese, and arsenic. Proposed future use of the property will be non-residential. The Statewide Health Standard has been selected for remediation. The Notice of Intent to Remediate was published in *The Sharon Herald* on October 9, 2015.

MUNICIPAL WASTE GENERAL PERMIT

Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application Number WMGM028. Granger Energy of Morgantown, LLC, 16980 Wood Road, Lansing, MI 48906-1044.

General Permit Number WMGM028 is for the processing and beneficial use of landfill gas (LFG), generated at the Conestoga Landfill located in Caernarvon Township, **Berks County**, as an alternate fuel for the power

generators installed at this landfill. The electricity produced will be transmitted to the local electric utility grid for consumers use. The Department has deemed the renewal application to be administratively complete on October 20, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM028" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) received for Determination of Applicability under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate a Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Bureau of Waste Management, Environmental Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit Application No. WMGR101SW003. Kipin Industries, Inc., 4194 Green Garden Road, Aliquippa, PA 15001, Harrison Township, **Allegheny County**. Determination of Applicability submitted for the operation and beneficial use of a processing facility for steel slag, iron slag, and refractory bricks that were co-disposed with slag, reclaimed asphalt pavement materials (RAP) in quantities greater than 10 cubic yards and uncontaminated brick, block and concrete from sidewalk and highway projects as a construction material, received in the Regional Office on October 15, 2015 and deemed administratively complete on October 22, 2015.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit Application No. WMGR096SE006. Clean Earth Dredging Technologies, LLC, 269 Canal Road, Fairless Hills, PA 19030-4305. This application for determination of applicability (DOA) under General Permit No. (WMGR096) is for the beneficial use of regulated fill material as a capping material at the Canal Road Act 2 Site, located at 269 Canal Road, Fairless Hills, PA, in Falls Township, **Bucks County**. The application for determination of applicability was accepted as administratively complete by the Southeast Regional Office on October 21, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the De-

partment, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

TVOP-65-00767: (111 Conner Ln, Belle Vernon, PA 15012) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit to Westmoreland Sanitary Landfill, LLC for their facility located in Rostraver Township, **Westmoreland County**.

Sanitary Landfill, a municipal solid waste landfill has been in operation since 1960s. Sources and the control devices at this facility include Landfill Gas, Paved and Unpaved Roads, Landfill Construction/Operation, Soil Processing, Overburden Blasting, Paint Spraying, Odor Neutralizer, Diesel Air Compressor, Rock Crusher (operated by outside contractor), LFG Flare #1 (Enclosed Flare), LFG Back-up Candle/Utility Flare and Water Spray.

This facility has the emissions of the following type and quantity of air contaminants (on an annual basis as reported for 2014): 58.36 tons of carbon monoxide, 14.71 tons of nitrogen oxides, 32.35 tons of particulate matter, 2.84 tons of sulfur oxides, 14.58 tons of NMOC, 4.70 tons of volatile organic compounds and 3.11 tons of HAPs. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Part 60, 40 CFR Part 63 and 25 Pa. Code Chapters 121—145.

A person may oppose the proposed Title V Operating Permit by filing a written protest with the Department through Noor Nahar via mail to the Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; e-mail to nnaharr@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Title V Operating Permit (TVOP-65-00767) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Sanitary Landfill's Title V Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Sanitary Landfill's Title V Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

For additional information you may contact Noor Nahar at 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00058: Martin Limestone, Inc., (199 Quarry Road, Honey Brook, PA 19344) for operation of a limestone crushing plant, located in Honey Brook Township, **Chester County**. The major sources of air pollutant emissions include a primary, a secondary and two tertiary crushers, their associated triple-deck screens and conveyers powered by electricity. The operation of this plant will result in Particulate Matter (PM) being emitted into the atmosphere. It is a non-Title V (State Only), Natural Minor facility. The renewal contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00126: Hazleton Hiller, LLC. (414 Stockton Mountain Road, Hazleton, PA 18201-0435) The Department intends to issue a State-Only Operating Permit for the operation of an anthracite mining facility in Hazle Township, **Luzerne County**. The sources consist of one (1) thermal dryer, one (1) set of belt conveyors, one (1) crusher, one (1) set of bucket elevators, one (1) screen, one (1) auger conveyor, and four (4) silos. The emissions are controlled by a baghouse and fugitive dust collector. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

48-00102: BioSpectra, Inc. (100 Majestic Way, Bangor, PA 18013-2860) for the operation of a medicinal and botanical manufacturing facility in Washington Township, **Northampton County**. The sources consist of a blender and jet mill. The particulate emissions from the sources are controlled by a dust collector. This is a new State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00011: National Limestone Quarry, Inc. (PO Box 397, Middleburg, PA 17842) for their limestone crushing facility located in Perry Township, **Snyder County**. The facility is currently operating under the State Only operating permit 55-00011. The facility's main sources include a crushers, screens, conveyors and site haul roads.

The facility has potential emissions of 15.92 tons per year of particulate matter. No emission or equipment changes are being proposed by this action at the site. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all

applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00043: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) to issue a State Only Operating Permit for their Greens Landing facility located in Athens Township, **Bradford County**. The facility's main sources include a 600 ton per hour sand and gravel wash plant and a 450 ton per hour hot mix asphalt plant. The facility has the potential to emit 78.43 tons per year of carbon monoxide, 62.09 tons per year of carbon monoxide, 66.72 tons per year of particulate matter less than 10 microns in diameter, 85.95 tons per year of sulfur oxides, 17.38 tons per year of volatile organic compounds and 4.35 tons per year of hazardous air pollutants. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60 Subpart OOO Sections 60.670—60.676 and 40 CFR Part 60 Subpart I Sections 60.90—60.93. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

03-00197: Nature's Blend Wood Product, Inc./Ford City Plant (717 First Avenue, Ford City, PA 16226) State Only Operating Permit is for the manufacturing of wood furniture components located in Ford City Borough, **Armstrong County**. The operation of the facility's air contamination source consisting of miscellaneous natural gas usages, surface coating operations, and wood working operation. The facility is limited 49.17 tpy VOC, 2 tpy NO_x, 1.7 tpy CO, 19 tpy PM and 4.14 tpy HAPs. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

65-00661: Derry Construction Co., Inc./Delmont Asphalt Plant (527 Route 217, Latrobe, PA 15650) for the operation of a hot mix batch asphalt facility located in Salem Township, **Delmont County**. The subject facility consists of one hot mix batch asphalt plants rated at 400 tons per hour. The batch plant is limited to 495,000 tons production in any consecutive 12-month period. The facility has the potential to emit: 33 tpy CO; 14 tpy NO_x; 12 tpy SO_x; 8 tpy VOC; 4 tpy PM and 2.5 tpy HAPs. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions,

testing, monitoring, recordkeeping, reporting and work practice standards requirements.

04-00226: Hanson Aggregates BMC, Inc./Sewickley Creek Asphalt Plant (1008 Big Sewickley Creek Road, Sewickley, PA 15143) for the operation of a hot mix batch asphalt facility located in Economy Borough, **Beaver County**. The subject facility consists of one hot mix batch asphalt plants rated at 300 tons per hour. The batch plant is limited to 500,000 tons production in any consecutive 12-month period. The facility is not to exceed the following limits: 100 tpy CO; 100 tpy NO_x; 100 tpy SO_x; 50 tpy VOC; 100 tpy PM and 25 tpy combined HAPs. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6131

37-00332: Amerikohl Aggregates, Inc.—McMillin Mine (1384 State Route 711, Stahlstown, PA 15687) for a Natural Minor Permit to operate a limestone aggregates processing facility located in Wayne Township, **Lawrence County**. The primary sources of emissions at the facility are the diesel engines and Mineral Processing Plant.

Construction of this facility was initially authorized by Plan Approval Number: 37-00332A which was issued on April 5, 2012. That plan approval was replaced by Plan Approval Number 37-332B on June 11, 2013. The conditions from that plan approval have been incorporated into the Natural Minor Operating Permit.

Additional equipment was installed under a series of six (6) General Plan Approvals issued between November 27, 2013 and March 3, 2015. These included three GP-3s to add equipment to the Portable Nonmetallic Mineral Processing Plant and three GP-11s for the Nonroad Engines needed to power the equipment. The requirements from those general permits have been incorporated into the operating permit.

The Portable Nonmetallic Mineral Processing Plant at this facility is subject to 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

The potential emissions from this facility are as follows. (All values are in tons/year.) PM = 20.0, PM₁₀ = 10.4, SO_x = 17.8, NO_x = 74.8, VOC = 22.0, CO = 58.2, CO_{2e} = 30,062.9, and Total HAPs = 0.4.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56150102 and NPDES Permit No. PA0269492, PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 234.0 acres. Receiving streams: Schrock Run and Unnamed Tributary #2 to Glades Creek classified for the following uses: cold water fishes and warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: September 16, 2015.

Permit No. 56110104 and NPDES No. PA0263206. Wilson Creek Energy, LLC, 1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & Auger mine to change the land use from woodland to pastureland in Jenner Township, **Somerset County**, affecting 132.5 acres. Receiving streams: unnamed tributaries to/and Hoffman run classified for the following uses: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority, Quemahoning Reservoir. Application received: October 19, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

61970102. Rusnak Coal Company (P. O. Box 44, Grove City, PA 16127). Renewal of an existing bituminous

strip and auger mine in Irwin Township, **Venango County** affecting 54.5 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributary to Scrubgrass Creek and unnamed tributary to Wolf Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: October 15, 2015.

1192-33140106-E-1. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767). Application for a stream encroachment for mining and support no closer than 25 feet of unnamed tributaries 3 and 5 to Rattlesnake Run. Receiving streams: Rattlesnake Run and unnamed tributaries to Rattlesnake Run; unnamed tributaries to Wolf Run; and Harveys Run, classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Falls Creek Borough. Application received: October 15, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

02090201 and NPDES Permit No. PA0251909. Coal Valley Sales, LLC (111 Freeport Road, Pittsburgh, PA 15215). Renewal application for continued mining to an existing bituminous surface mine, located in West Deer and Indiana Townships, **Allegheny County**, affecting 260.6 acres. Receiving stream: unnamed tributary to Little Deer Creek, classified for the following use: TSF. The potable water supply intake within 10 miles downstream from the point of discharge: Oakmont Water Authority. Renewal application received: October 22, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54803203R5 & NPDES Permit No. PA0123862. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite coal refuse reprocessing operation in Hegins Township, **Schuylkill County** affecting 76.0 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: October 9, 2015.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 36900302C10 and NPDES Permit No. PA0594784. H & K Group, Inc., (PO Box 196, Skippack, PA 19474), correction to an existing quarry operation and NPDES Permit for discharge of treated mine drainage to add a discharge point in Fulton Township, **Lancaster County** affecting 74.69 acres, receiving stream: unnamed tributary to Octoraro Creek, classified for the following use: trout stock fishes. Application received: October 5, 2015.

Permit No. 6174SM5C11 and NPDES Permit No. PA0594423. Meckley's Limestone Products, Inc., (1543 State Route 225, Herndon, PA 17830), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Lower Mahanoy Township, **Northumberland County** affecting 153.3 acres, receiving stream: Upper Fidler Run, classified for the following use: warm water fishes. Application received: October 5, 2015.

Permit No. 40930301C3 and NPDES Permit No. PA0224472. Meckley's Limestone Products, Inc., (1543 State Route 225, Herndon, PA 17830), renewal of NPDES Permit for discharge of a treated mine drainage from a quarry operation in Hazle Township, **Luzerne County** affecting 113.5 acres, receiving streams: Hazle Creek and Big Black Creek, classified for the following uses: Hazle Creek: HQ—cold water fishes and migratory fishes; Big Black Creek: cold water fishes and migratory fishes. Application received: October 5, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0003465 (Permit No. 33813020). Leonard W. Yenzi (P. O. Box 62, Anita, PA 15711) Renewal of an existing NPDES permit for a bituminous surface mine in Winslow Township, **Jefferson County**, affecting 285.2 acres. Receiving streams: Unnamed tributaries to Front Run and unnamed tributaries to Trout Run, classified for the following uses: CWF. TMDL: None. Application received: September 9, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Front Run and unnamed tributaries to Trout Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TFC	N
TFD2	N
TFF	N
TFG	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Front Run and unnamed tributaries to Trout Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N
SPC	N
SPD1	N
SPD2	N
SPE	N
SPF	N
SPG	N
SPJ	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA 0611719. (Permit No. 14820103), Rosebud Mining Company of 301 Market Street, Kittanning, PA 16201, renewal of an NPDES permit for surface mining permit and augering in Rush Township, **Centre County**, affecting 379.7 acres. Receiving stream(s): Trout Run and Moshannon Creek classified for the following use(s): CWF. Moshannon Creek TMDL. Application received: August 25, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Unnamed Tributary to Moshannon Creek.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
019	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0257974 (Permit No. 24050301). North Star Aggregates, Inc. (P. O. Box 51, Penfield, PA 15849) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Horton Township, **Elk County**, affecting 130.0 acres. Receiving streams: Unnamed tributaries to Oyster Run and Johnson Run, classified for the following uses: CWF. TMDL: Little Toby Creek. Application received: September 14, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Oyster Run and Johnson Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	N
TP2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Oyster Run and Johnson Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	N
SP2	N
SP3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0224936 on Surface Mining Permit No. 6575SM2. Eureka Stone Quarry, Inc., (PO Box 249, Chalfont, PA 18914), new non-discharging NPDES Permit for a sand & gravel quarry operation in Hamilton Township, **Monroe County**, affecting 118.6 acres. Receiving stream: tributary to McMichael Creek, classified for the following use: HQ—migratory fishes. Application received: March 8, 2011.

Non-discharge BMP's shall be in effect.

NPDES No. PA0225282 on Surface Mining No. 7873SM1A1C7. Penn Big Bed Slate Co., Inc. (PO Box 184, Slatington, PA 18080) new application of NPDES Permit for a slate quarry in Washington Township, **Lehigh County**, affecting 50.07 acres. Receiving Stream: unnamed tributary to Trout Creek, classified for the following uses: cold water fishes and migratory fishes. Application received: March 32, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limit for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to unnamed tributary to Trout Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	Yes	outfall discharge (O.D.)

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of

this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-537. Upper Macungie Township, 8330 Schantz Rd., Breinigsville, PA 18031, in Upper Macungie Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove four existing pipe culverts and construct and maintain a 125-foot wide roadway crossing in the floodway of an unnamed tributary to Cedar Creek (HQ-CWF, MF) consisting of a concrete box culvert with a span of 24 feet and an underclearance of 3 feet associated with the Laurel Fields Subdivision in Upper Macungie Township, Lehigh County.

The project is located on Werley Road, approximately 500 feet southeast of its intersection with Dale Trail.

(Allentown West, PA Quadrangle, Latitude: 40°34'57.5"; Longitude: -75°33'50.2").

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E65-672, MV Affordable Housing LLC, 9349 Waterstone Boulevard, Cincinnati, OH 45249, North Strabane Township, **Washington County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Remove an existing 20' long, 14" diameter CMP culvert in an unnamed tributary (UNT) to Chartiers Creek (WWF) (aka Stream 001) and to construct and maintain a replacement 60" diameter x 45' long CMP culvert, which will also impact a de minimus amount (0.007 ac) of PEM/PSS wetland (aka Wetland 001);

2. Construct and maintain an 8" DIP sanitary utility line crossing within an approximately 30' right-of-way, and a temporary road crossing, across another UNT to Chartiers Creek (aka Stream 002);

3. Place and maintain fill within 115 linear feet of another UNT (aka Stream 003), along with a stormwater utility line crossing;

4. Place and maintain fill within a de minimus amount (0.002 ac) of PEM wetland (aka Wetland 002);

For the purpose of constructing an affordable housing development, consisting of two (2) apartment buildings with associated parking lots, garages, a community clubhouse, greenspace and utilities. The project is located at the terminus of Burkett Lane (Washington East, PA USGS topographic quadrangle; Latitude: 40° 12' 40.31"; Longitude: -80° 11' 27.24"; Sub-basin: 20F; Pittsburgh Corps District), in North Strabane Township and South Strabane Township, Washington County.

Northeast Region: Bureau of Abandoned Mine Reclamation, Wilkes-Barre District Office, 2 Public Square, 5th Floor, Wilkes-Barre, PA 18711-0790, 570-826-2371.

E-4011-005: Bureau of Abandoned Mine Reclamation, Wilkes-Barre District Office. South Newport Center Project in Newport Township, **Luzerne County**, ACOE Baltimore District, Nanticoke, PA Quadrangle N: GPS location 41.179756, -76.030375.

To perform the following water obstruction and encroachment activities associated with abandoned mine reclamation.

The Commonwealth of Pennsylvania is proposing approximately 10-acre Abandoned Mine Lands (AML) reclamation project in Newport Township, Luzerne County. The reclamation project will eliminate abandoned coal stripping pits containing 850 feet of high-priority dangerous highwall that endangers human health, safety and general welfare.

The project will consist of backfilling a series of strip pits which contains waterbodies using mine spoil and coal refuse materials obtained on-site. If possible, the site topography will be re-contoured to more closely approach the original configuration prior to mining.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5929-050 (amended): Southwestern Energy Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, Liberty and Hamilton Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a coffer dam obstructing 2/3 of the river at a time, and a 10-inch diameter waterline, impacting 2,444 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 60 linear feet of the Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'33"N, 77°02'54"W);

2) A 10-inch diameter waterline impacting 44 linear feet of an unnamed tributary to Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'27"N, 77°03'05"W);

3) A temporary road crossing using timber mats and a 10-inch diameter waterline impacting 25 linear feet of an unnamed tributary to Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'20"N, 77°03'22"W);

4) A 10-inch diameter waterline impacting 16 linear feet of an unnamed tributary to Taylor Run (EV) (Blossburg, PA Quadrangle 41°38'45"N, 77°03'47"W);

5) A temporary road crossing using timber mats and a 10-inch diameter waterline impacting 25 linear feet of an unnamed tributary to Taylor Run (EV) (Blossburg, PA Quadrangle 41°38'43"N, 77°03'48"W);

6) A 14-inch diameter HDPE waterline impacting 28 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°38'13"N, 77°04'13"W);

7) A 14-inch diameter HDPE waterline impacting 20 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°38'04"N, 77°04'17"W);

8) A 14-inch diameter HDPE waterline impacting 15 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'59"N, 77°04'15"W);

9) A 14-inch diameter HDPE waterline impacting 18 linear feet of Long Run (CWF) (Blossburg, PA Quadrangle 41°37'57"N, 77°04'16"W);

10) A 14-inch diameter HDPE waterline impacting 11 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'54"N, 77°04'19"W);

11) A 14-inch diameter HDPE waterline impacting 24 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'52"N, 77°04'26"W);

12) A 12-inch diameter HDPE waterline impacting 43 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'50"N, 77°04'30"W);

13) A 12-inch diameter HDPE waterline impacting 21 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'50"N, 77°04'34"W);

14) A 12-inch diameter HDPE waterline impacting 16 linear feet of an unnamed tributary to Long Run (CWF) (Blossburg, PA Quadrangle 41°37'49"N, 77°04'39"W);

15) A 12-inch diameter HDPE waterline impacting 16 linear feet of an unnamed tributary to Bellman Run (CWF) (Liberty, PA Quadrangle 41°37'29"N, 77°05'06"W);

16) A 12-inch diameter HDPE waterline impacting 19 linear feet of an unnamed tributary to Bellman Run (CWF) (Liberty, PA Quadrangle 41°37'24"N, 77°05'08"W);

17) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 25 linear feet of an unnamed tributary to Bellman Run (CWF) (Liberty, PA Quadrangle 41°37'12"N, 77°05'25"W);

18) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 30 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Liberty, PA Quadrangle 41°36'58"N, 77°05'25"W);

19) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 183 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'54"N, 77°05'25"W);

20) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 30 linear feet of an unnamed tributary to Blacks Creek (CWF) (Liberty, PA Quadrangle 41°36'44"N, 77°05'59"W);

21) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 1,664 square feet of an exceptional value palustrine emergent and forested (EV-PFO/PEM) wetland (Liberty, PA Quadrangle 41°36'44"N, 77°06'00"W);

22) A 12-inch diameter HDPE waterline impacting 183 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Liberty, PA Quadrangle 41°36'27"N, 77°05'59"W);

23) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 1,664 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'21"N, 77°06'00"W);

24) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 4,822 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 25 linear feet of an unnamed tributary of Blacks Creek (CWF), and 25 linear feet of an unnamed tributary of Blacks Creek (CWF) (Liberty, PA Quadrangle 41°36'05"N, 77°06'16"W);

25) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 2,470 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°36'08"N, 77°06'16"W);

26) A temporary timber mat and a 12-inch diameter HDPE waterline impacting 25 linear feet of an unnamed tributary of Blacks Creek (CWF) (Liberty, PA Quadrangle 41°36'09"N, 77°06'17"W);

27) A temporary timber mat and 1,307 square feet of a palustrine forested (PFO) wetland (Liberty, PA Quadrangle 41°37'35"N, 77°04'06"W);

28) A temporary timber mat and 1,307 square feet of a palustrine forested (PFO) wetland (Liberty, PA Quadrangle 41°37'28"N, 77°04'05"W);

29) A temporary timber mat and 1,743 square feet of a palustrine forested (PFO) wetland (Liberty, PA Quadrangle 41°37'21"N, 77°04'06"W);

30) A temporary timber mat and 1,307 square feet of a palustrine forested (PFO) wetland (Liberty, PA Quadrangle 41°37'15"N, 77°03'44"W);

31) A 12-inch diameter waterline impacting 840 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°39'33"N, 77°02'53"W);

32) An intake structure 6' in length and 2' in diameter installed below existing grade impacting 55 linear feet of the Tioga River (CWF) (Blossburg, PA Quadrangle 41°39'33"N, 77°02'53"W);

The project will result in 561 linear feet of temporary stream impacts and 16,114 square feet (0.37 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Liberty Township, Tioga County.

ENVIRONMENTAL ASSESSMENT

Northcentral Region: Program Manager, Waterways & Wetlands Program, 208 West Third Street, Williamsport, PA 17701

EA19-003. Camp Victory, 58 Camp Victory Road, Millville, PA 18746. Unnamed tributary to Mud Run/Pond/Wetland Restoration Project, in Greenwood Township, **Columbia County**. ACOE Baltimore District.

This project proposes to remove an on stream pond, restore natural stream channel and fringe wetlands and restore storage capacity of downstream existing pond. The project consists of dewatering the upper pond to facilitate stream channel restoration though the impounded area. The next proposed phase is to remove sediment in the lower existing pond to its original depth and capacity which will reduce the thermal impacts improving the habitat potential for aquatic life and increasing the recreational use by Camp Victory. The sediment removed is proposed to be placed in dewatering bags, mixed with an ecological friendly polymer and oriented strategically to create in some cases stream meander pattern and changes in the floodplain contour to create pocket wetlands. The final phase is to complete final planting of wetland perennials and seeding. Upon completion this project proposes to reduce 2.21 acres of open water pond and create approximately 1,200 linear feet of stream channel, 1.93 acre of emergent wetland habitat, 0.33 acre of scrub/shrub habitat, and to retain 0.93 acre of open water habitat. This project proposes in the Mud Run Watershed, which is classified as a Cold Water Fishery.

(Bloomsburg, PA Quadrangle Latitude: 41°07'05"; Longitude: 76°29'38.2").

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

EA24-051, USDA Forest Service—Allegheny National Forest, 4 Farm Colony Drive, Warren, PA 16365. East Branch Spring Creek Large Wood Restoration Project, in Highland Township, **Elk County**, ACOE Pittsburgh District (Russell City, PA Quadrangle N: 41°, 33', 44"; W: 78°, 56', 34").

To install 15 large wood structures in and along East Branch Spring Creek for the purpose of stream bank stabilization and habitat improvement. Habitat will be further improved by excavating small pools in the streambed adjacent to 5 of these structures and by adding large woody materials to the floodplain of East Branch Spring Creek and the floodplain of one unnamed tributary thereto. This project is being reviewed as a restoration plan to be eligible for waiver of permit requirements under 105.12(a)(16).

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D50-068. Mr. Thomas G. Close, 96 Piscataway State Road, Shermans Dale, PA 17090. To modify, operate, and maintain to Hart Dam across Laurel Run, EV for the purpose of reducing the dam's hazard classification (Spruce Hill,

PA Quadrangle Latitude: 40° 24' 23" N; Longitude: -47° 29' 55" W) in Northeast Madison Township, **Perry County**.

Connoquenessing Country Club, 1512 Mercer Road, Ellwood City, PA 16117-5024. Connoquenessing Country Club is proposing to construct two jurisdictional dams.

D40-070. Connoquenessing Country Club Forebay Dam. To construct, operate, and maintain Connoquenessing Country Club Forebay Dam across a tributary to Connoquenessing Creek (WWF) for the purpose of providing sedimentation control. The forebay dam will be constructed upstream of an existing pond and will prevent sediment from entering the existing pond. The proposed forebay dam will impact 125 linear feet of stream channel. (Beaver Falls, PA Quadrangle Latitude: 40.833, Longitude: -80.268) North Sewickley Township, **Beaver County**.

D04-071. Connoquenessing Country Club Weir Dam. To construct, operate, and maintain Connoquenessing Country Club Weir Dam across a tributary to Connoquenessing Creek (WWF) for the purpose of recreation/sedimentation control. A concrete weir, which was previously damaged, will be replaced across the stream channel. The proposed weir dam will impact 190 linear feet of stream channel. (Beaver Falls, PA Quadrangle Latitude: 40.834, Longitude: -80.269) North Sewickley Township, **Beaver County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032433 (Sewage)	Frances Slocum State Park Francis Slocum State Park 565 Mount Olivet Road Wyoming, PA 18644	Luzerne County Kingston Township	Abrahams Creek (5-B)	Y
PA0060470 (Sewage)	Marworth Rehab Center STP PO Box 36 Lily Lake Road Waverly, PA 18471-7736	Lackawanna County North Abington Township	Lily Lake (on Unnamed Tributary to Ackerly Creek) (4-F)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0260495— CAFO	Steven Hershey Farm CAFO 2024 Donegal Springs Road Mount Joy, PA 17552-8906	Lancaster County/ East Donegal Township	UNT Donegal Creek/ Donegal Creek/7-G	Y
PA0020818— SEW	Glen Rock Sewer Authority PO Box 205 Glen Rock, PA 17327	York County/ Glen Rock Borough	South Branch Codorus Creek/7-H	Y
PA0054852— IW	WBLF Acquisitions Co., LLC— Western Berks Community Landfill & Recycling Center—Birdsboro 455 Poplar Neck Road Birdsboro, PA 19508-8300	Berks County/ Cumru Township	Schuylkill River/3-C	Y
PA0081591— SEW	Eastern York County Sewer Authority 46 Walnut Springs Road Hellam, PA 17406	York County/ Hallam Borough	Kreutz Creek/7-I	Y
PA0260479— IW	Coaldale Six Mile Run PO Box 152 Six Mile Run, PA 16679	Bedford County/ Broad Top Township	UNT Six Mile Run/11-D	Y
PA0024961— SEW	Oley Township Municipal Authority PO Box 19 One Rose Virginia Road Oley, PA 19547	Berks County/ Oley Township	Manatawny Creek/3-D	Y
PA0261424— SEW	Fannie Beiler 8512 Newburg Road Newburg, PA 17240	Franklin County/ Lurgan Township	Clippingers Run/7-B	Y
PA0043257— SEW	New Freedom Borough Authority 49 East High Street New Freedom, PA 17349	York County/ New Freedom Borough	South Branch Codorus Creek/7-H	Y

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0229121 (CAFO)	Don Cotner Farms 127 Rushtown Road Danville, PA 17821	Northumberland County Rush Township	UNT to Logan Run (5-E)	N

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0210081 (Sewage)	John J. Stino SFTF 16675 Stuart Road Corry, PA 16407-8712	Erie County Wayne Township	Unnamed Tributary to Hubbel Run (16-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0057819, Sewage, **New Hanover Township Authority**, 2990 Fagleysville Road, Gilbertsville, PA 19525.

This proposed facility is located in New Hanover Township, **Montgomery County**.

Description of Action/Activity: Approval for the renewal of NPDES permit to discharge from facility known as New Hanover Township Authority STP to Swamp Creek in Watershed(s) 3-E.

NPDES Permit No. PA0024066, Sewage, **West Grove Borough Authority**, P. O. Box 61, 117 Rosehill Avenue, West Grove, PA 19390-0061.

This proposed facility is located in West Grove Borough, **Chester County**.

Description of Action/Activity: Approval for the renewal of NPDES permit for an existing discharge of 0.250 mgd of treated sewage from West Grove Borough STP to Middle Branch White Clay Creek in Watershed(s) 3-I.

NPDES Permit No. PA0053899, Sewage, Amendment-1, **Wheelabrator Falls, Inc.**, 1201 New Ford Mill Road, Morrisville, PA 19067.

This proposed facility is located in Fall Township, **Bucks County**.

Description of Action/Activity: Department initiated permit amendment to revise Part C condition.

NPDES Permit No. PA0056502, Industrial, **JERC Partners XIII, L.P.**, 171 State Route 173 Suite 201, Asbury, NJ 08802-1365.

This proposed facility is located in Lower Moreland Township, **Montgomery County**.

Description of Action/Activity: Approval for the renewal of NPDES permit to continue discharge of treated stormwater from the Former Island Green Country Club.

NPDES Permit No. PA0039004, Sewage, Amendment-1, **Towamencin Municipal Authority**, 2225 Kriebel Road, Lansdale, PA 19446.

This proposed facility is located in Towamencin Township, **Montgomery County**.

Description of Action/Activity: This amendment is for name change from Upper Gwynedd Township Municipal Authority to Towamencin Municipal Authority.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0060518, Sewage, SIC Code 4952, **Hallstead—Great Bend Joint Sewer Authority**, P. O. Box 747, Great Bend, PA 18821.

This existing facility is located in Great Bend Borough, **Susquehanna County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0012475, IW, SIC Code 4911, **NRG REMA LLC**, 121 Champion Way Suite 200, Canonsburg, PA 15317-5817.

This existing facility is located in Upper Mount Bethel Township, **Northampton County**.

Description of Existing Action/Activity: Renewal of an NPDES Permit for an existing discharge of Industrial Waste, stormwater and treated sewage.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0266132, Sewage, **Jenny D. Clark**, 476 Madison Street, Boyertown, PA 19512.

This proposed facility is located in Washington Township, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to UNT Middle Creek in Watershed 3-E.

NPDES Permit No. PA0266060, CAFO, **Timothy Wentzel, Quint T Egg Farm**, 3819 Powells Valley Road, Halifax, PA 17032.

This proposed facility is located in Jefferson Township, **Dauphin County**.

Description of Proposed Action/Activity: Authorization to operate a 439 AEU CAFO in Watershed 6-C.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0223069, Sewage, **Coolspring Jackson Lake Latonka Joint Authority**, 644A Franklin Road, Mercer, PA 16137, Coolspring Township, **Mercer County**.

The following notice reflects changes to the notice published at 45 Pa.B. 5509 (September 5, 2015):

The following parameter was added to the Final NPDES Permit:

Parameter	Effluent Limitations						Monitoring Requirements	
	Mass Units (lbs/day)			Concentrations (mg/L)			Minimum Measurement Frequency	Required Sample Type
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum		
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX	1/day	Grab

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 4688476, Sewage, **Airport Road Associates**, 700 West Germantown Pike, East Norriton, PA 19403.

This proposed facility is located in Limerick Township, **Montgomery County**.

Description of Action/Activity: Permit transferred WQM Permit II permit for the operation of a 200 gpd single residence extended aeration treatment plant with spray irrigation. Permit transfer from Gambone Brothers to Airport Road Associates.

WQM Permit No.0915404, Sewage, **Mr. Nathan and Ms. Jessica Skelton**, 313 Thousand Acre Road, Sellersville, PA 18960-1037.

This proposed facility is located in West Rockhill Township, **Bucks County**.

Description of Action/Activity: Construction and operation of a single residence sewage treatment plant up to 400 gpd.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0615404, Sewerage, **Jenny D. Clark**, 476 Madison Street, Boyertown, PA 19512.

This proposed facility is located in Washington Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of a small flow sewage treatment system to serve their single family residence.

WQM Permit No. WQG01281501, Sewerage, **Samuel Lantz**, 9031 Ottrebein Church Road, Newburg, PA 17240.

This proposed facility is located in Lurgan Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of a small flow sewage treatment system to serve their single family residence.

WQM Permit No. 0609401 A1, Sewerage, **Maxatawny Township Municipal Authority**, 127 Quarry Road, Suite 1, Kutztown, PA 19530-9697.

This proposed facility is located in Maxatawny Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the rerating of the IPS Pumping Station.

WQM Permit No. 0609403 A1, Sewerage, **Maxatawny Township Municipal Authority**, 127 Quarry Road, Suite 1, Kutztown, PA 19530-9697.

This proposed facility is located in Maxatawny Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the rerating of the Koffee Pumping Station.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 4173201, Industrial Waste, SIC Code 2800, **Lonza Inc.**, 3500 Trenton Avenue, Williamsport, PA 17701.

This existing facility is located in Williamsport City, **Lycoming County**.

Description of Proposed Action/Activity: The permittee has been approved for an amendment to the above mentioned WQM permit for the rehabilitation of 2 existing residual wastewater impoundments at their facility in Williamsport, PA. Both impoundments will be equipped with a 60 mil HDPE dual liner system and leak detection zone. A groundwater monitoring plan will be utilized to insure that the impoundments are not leaking.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6312404, SIC Code, **Mon Valley Sewerage Authority**, 20 South Washington Avenue, Donora, PA 15033.

This proposed facility is located in City of Monessen, **Westmoreland County**.

Description of Proposed Action/Activity: Primary treatment Facility for CSO Outfall 007.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2515410, Sewage, **Millcreek Township Sewer Authority**, 3608 West 26th Street, Erie, PA 16506.

This proposed facility is located in Millcreek Township, **Erie County**.

Description of Proposed Action/Activity: Construction of a pump station, force main, and gravity sewers.

WQM Permit No. WQG02241501, SIC Code 4952, **Fox Township Sewer Authority**, 116 Irishtown Road, Kersey, PA 15846-2608.

This proposed facility is located in Fox Township, **Elk County**.

Description of Proposed Action/Activity: Sewer extension to serve manufacturing facility.

V. NPDES Waiver Stormwater Discharges from MS4 Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAG133701	North Annville Township 1020 North Route 934 Annville, PA 17003	Lebanon	North Annville Township	Swatara Creek/CWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011515020	Christine McGinn 1230 Stackhouse Mill Road Newton, PA 19073	Chester	West Nantmeal Township	Unnamed Tributary to East Branch Brandywine Creek

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023914030	The Fields at Indian Creek, LLC c/o Mr. Richard Koze 5930 Hamilton Boulevard Wescosville, PA 18106	Lehigh	Upper Milford Township, Lower Macungie Township, and Emmaus Borough	Leibert Creek (HQ-CWF, MF)
PAI026415003	Lake Ariel DPP XI, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Wayne County	Lake Township	Ariel Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574

Northumberland County Conservation District: RR 3, Box 238-C, Sunbury, PA 17801, (570) 286-7114, X 4

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI02004915001	PA DCNR Bureau of Forest Forest District 18 P O Box 315 Aristes, PA 17920	Northumberland	Mt. Carmel Township	S Branch Roaring Creek HQ-CWF N Branch Shamokin Creek CWF

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI051115001	Westmont Hilltop School District	Cambria County	Westmont Hilltop School District 827 Diamond Boulevard, Johnstown, PA 15905	Mill Creek (HQ-CWF); Stonycreek River (WWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bensalem Township Buck County	PAG02000915013	Sal-Ben Realty, LP 3901 Old Street Road Bensalem, PA 19020	Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bensalem Township Bucks County	PAG02000915015	Mar Mar Builders 400 Crossing Drive Bristol, PA 19007	Unnamed Tributary to Poquessing Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Britain Borough Bucks County	PAG02000914080	Mary Biagioli 30 Sandy Ridge Road New Britain, PA 18901	Cooks Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG02004614012(3)	Michael Nolen-Nolen Investors 4, Inc. Providence Corporate Center LP 100 Springhouse Drive, Suite 105 Collegeville, PA 19426	Doe Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Marlborough Township Chester County	PAG02001515039	Jane R. Laslo, Township Manager East Marlborough Township 721 Unionville Road Kennett Square, PA 19348	Unnamed Tributary to West Branch Red Clay Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
West Fallowfield Township Chester County	PAG02001515040	Conrad D. King Kings Family Farms, LLC 2504 Bailey Crossroads Atglen, PA 19310	Unnamed Tributaries to East Branch Octoraro Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAG02004015004	Pennsylvania Game Commission c/o James Mercer 2001 Elmerton Avenue Harrisburg, PA 17110	UNT to Huntsville Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
PAG02006615003	Deer Park Lumber, Inc. 3042 SR 6 Tunkhannock, PA 18657	Tunkhannock Creek (TSF, MF)	Wyoming County Conservation District 570-836-2589

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAG02002115032 Issued	Carlisle Area School District 623 West Penn Street Carlisle, PA 17013	Conodoguinet Creek/WWF-MF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
PAG02002815028 Issued	Dept. of Army One Overcash Avenue Building 14 Chambersburg, PA 17201	UNT to Muddy Run/WWF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAG02002815031 Issued	WASD 210 Clayton Avenue Waynesboro, PA 17268	UNT to East Branch of Antietam/ CWF, MF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAG02002815029 Issued	Cumberland Valley Analytical Ralph Ward 14515 Industry Drive Hagerstown, MD 21740	East Branch of Antietam/CWF, MF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAG02002815030 Issued	Armory Estates Craig McCleaf Marsh Run Properties 625 North Grant Street Waynesboro, PA 17268	West Branch of Antietam Creek/ CWF, MF	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAG02003815025 Issued	Alvin L. Stoltzfus 117 Richland Road Myerstown, PA 17067	UNT to Tulpehocken Creek/TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042
PAG02003815023 Issued	Jack Keener 519 North Second Avenue Lebanon, PA 17046	Quittapahilla Creek/TSF	Lebanon County Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042
PAG02006715050 Issued	City of York 101 South George Street York, PA 17401	Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
PAG02006715068 Issued	Columbia Gas of PA 1600 Colony Road York, PA 17408	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Jackson Township York County	PAG02006714052-1 Issued	H & H General Excavating Company 660 Old Hanover Road Spring Grove, PA 17362	Bunch Creek/UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Fairview Township York County	PAG02006715054 Issued	Fairview Township 599 Lewisberry Road New Cumberland, PA 17070	UNT to Yellow Breeches Creek/ CWF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Perry Township & Shoemakersville Borough Berks County	PAG02000615 036 Issued	Perry Township Municipal Authority 680 Moselem Springs Road Shoemakersville, PA 19555	Pigeon Creek/ WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-9710 610-372-4657
<i>Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701</i>				
<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bradford County Canton Township	PAG02000814013(2)	Beaver Dam Energy LLC 6051 Wallace Rd Ext Ste 100 Wexford, PA 15090	Towanda Creek, CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Bradford County Canton Twp	PAG02000815003(1)	Chris Nissel Tyson Beaver Dam Energy LLC 6051 Wallace Rd Ext Ste 100 Wexford, PA 15090	UNTs to Towanda Creek, CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Centre County Boggs Township	PAG02001414010(1)	Bald Eagle Area High School—Mr Randy Greene 751 S Eagle Valley Rd Bellefonte, PA 16823	Bald Eagle Creek—TSF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Northumberland County Ralpho Township	PAG02004914005(1)	Aqua Pennsylvania, Inc 204 East Sunbury St Shamokin, PA 17872	Shamokin Creek, WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Northumberland County Borough of Riverside	PAG02004915008	UGI Riverside Phase I 2525 N 12th St Ste 360 Reading, PA 19612-2677	Susquehanna River, WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Northumberland County Delaware Township	PAG02004915009	Pennsylvania American Water Co 852 Wesley Drive Mechanicsburg, PA 17055	Dry Run, WWF, MF Delaware Run, WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

NOTICES

6539

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
East Franklin Township Armstrong County	PAG02000315003	West Kittanning Assocs., LP c/o The Staenberg Group 2127 Innerbelt Business Center, Suite 310, St. Louis, MO 63114 Nicklas Nolte 164 South Water Street Kittanning, PA 16201 Gary and Lisa Montebell 207 Cedar Drive Kittanning, PA 16201	UNT to Allegheny River (WWF)	Armstrong Conservation District, Armsdale Administration Building, Suite B-2, 124 Armsdale Road, Kittanning, PA 16201 (724) 548-3425
Center Township; Potter Township Beaver County	PAG02000415009	Shell Chemical Appalachia, LLC, Shell Trailer #3, 300 Frankfort Road, Monaca, PA 15061	Poorhouse Run (WWF)	Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724) 378-1701
Brothersvalley Township Somerset County	PAG02005615012	Mainland Dollar General Berlin, LLC 118 16th Avenue South, Suite 230 Nashville, TN 37203	Millers Run (CWF)	Somerset County Conservation District, Somerset County Ag Center, 6024 Glades Pike, Suite 103, Somerset, PA 15501 (814) 445-4652
Somerset Township Somerset County	PAG02005615016	CNG Motor Fuels of Somerset County, LLC 5349 Route 36 Coolspring, PA 15730	UNTB to the East Branch of Coxes Creek (CWF)	Somerset County Conservation District, Somerset County Ag Center, 6024 Glades Pike, Suite 103, Somerset, PA 15501 (814) 445-4652
Morris Township Washington County	PAG02006315038	CNX Gas 1000 Consol Energy Drive Canonsburg, PA 15317	UNT to Tenmile Creek (TSF)	Washington County Conservation District Suite 105 2800 North Main Street Washington, PA 15301 (724) 705-7098
Jackson Township Butler County	PAG02001015032	Seneca Valley School District Attn: Mr. Robert K. Cook 124 Seneca School Road Harmony, PA 16037	Little Connoquenessing Creek CWF & UNT Little Connoquenessing Creek CWF	Butler County Conservation District 724-284-5270
Jackson Township Butler County	PAG02001015040	Towne Centre Associates c/o Mr. Donald Rodgers 215 Executive Drive Suite 300 Cranberry, PA 16066	Scholars Run WWF	Butler County Conservation District 724-284-5270
Farmington Township Clarion County	PAG02001615008	Leeper DPP XIV LLC 9010 Overlook Blvd Brentwood, TN 37027	Toby Creek CWF	Clarion County Conservation District 814-297-7813
City of Hermitage Mercer County	PAG02004315010	Hermitage DPP XII, LLC 9010 Overlook Blvd Brentwood, TN 37027	Margargee Run WWF	Mercer County Conservation District 724-662-2242

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Pine Township Mercer County	PAG02004315013	George Junior Republic Party 233 George Junior Road Grove City, PA 16127	Wolf Creek CWF	Mercer County Conservation District 724-662-2242
Newport Township Luzerne County	PAG02-1140-15-002	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790	South Branch Newport Creek (CWF)	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 (570) 826-2371

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Plum Borough Allegheny County	PAR806236	Rolling Frito Lay Sales LP 7070 Samuel Morse Drive Suite 240 Columbia, MD 21046	Unnamed Tributary to Thompson Run—19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
West Taylor Township Cambria County	PAR706112	Quaker Sales Corp PO Box 880 Johnstown, PA 15907	Conemaugh River and Unnamed Stream—18-D	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Susquehanna Township Cambria County	PAR706113	Quaker Sales Corp PO Box 880 Johnstown, PA 15907	Unnamed Stream and West Branch Susquehanna River—8-B	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Fairview Township Erie County	PAG038324	PHB Inc. 7900 West Ridge Road Fairview, PA 16415	Trout Run—15-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Franklin County/ Lurgan Township	PAG043952	Samual Lantz 9031 Ottrebein Church Road Newburg, PA 17240	UNT Paxton Run/WWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

Permit Type—PAG-5

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
York County/ Delta Borough	PAG053606	William Hubbard (former Hess Oil) 59 Griffith Road Delta, PA 17314	Scott Creek/TSF & MF	DEP—SCRO— CW Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-8

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Borough of Hopewell Wastewater Treatment Plant 411 Broad Street Hopewell, PA 16650	PAG083508	Borough of Hopewell PO Box 160 Hopewell, PA 16650	Same As Facility	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Bedford County/ Hopewell Borough				

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Harford Township Susquehanna County	PAG102333	Williams Field Services Co., LLC Park Place Corporate Center 2 2000 Commerce Drive Pittsburgh, PA 15275-1026	Martins Creek and Tributary 29103 to Partners Creek (4-F)—CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Operations Permit #0915523 issued to: **Buckingham Township Furlong**, P. O. Box 413, Buckingham,

PA 18912 [(PWSID)] Buckingham Township, **Bucks County** on October 23, 2015 for the certification of 4-log treatment of viruses at entry point 103.

Permit No. 0915514, Minor Amendment. Public Water Supply.

Applicant	Plumstead Township
Township	Plumstead
County	Bucks
Type of Facility	PWS
Consulting Engineer	Gilmore & Associates 350 East Butler Avenue New Britain, PA 18901
Permit to Construct Issued	October 21, 2015

Permit No. 0915519, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Township	Lower Makefield
County	Bucks
Type of Facility	PWS
Consulting Engineer	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Permit to Operate Issued	October 23, 2015

Permit No. 1515530, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033
City	City of Coatesville

County **Chester**
 Type of Facility PWS
 Consulting Engineer Pennsylvania American Water Company
 800 West Hershey Park Drive
 Hershey, PA 17033
 Permit to Operate Issued October 23, 2015

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 6415501, Public Water Supply.

Applicant **Paradise Point Water Company**
 82 Lakeview Drive
 Lakeville, PA 18438
 Municipality Paupack Township
 County **Wayne**
 Type of Facility PWS
 Consulting Engineer Edward L. Gillette, Jr.
 Environmental Engineering &
 Management Associates, Inc.
 P. O. Box 232
 Kulpsville, PA 19443

Permit to Construct Issued October 7, 2015

Permit No. 2640028, Operation Permit, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1775 North Main Street
 Honesdale, PA 18431
 Municipality Hawley Borough
 County **Wayne**
 Type of Facility PWS
 Consulting Engineer N/A

Permit to Operate Issued October 8, 2015

Permit No. 3480057, Operation Permit, Public Water Supply.

Applicant **Northampton Borough Municipal Authority**
 1 Clear Springs Drive
 P. O. Box 156
 Northampton, PA 18067
 Municipality Whitehall Township
 County **Lehigh**
 Type of Facility PWS
 Consulting Engineer R. Scott Hughes, P.E.
 Gannett Fleming, Inc.
 P. O. Box 80794
 Valley Forge, PA 19484-0794

Permit to Operate Issued October 14, 2015

Permit No. 2660018, Operations Permit, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010

[Borough or Township] Clinton Township
 County **Wyoming**
 Type of Facility PWS
 Consulting Engineer Mr. Anthony L. Fernandes, P.E.
 Aqua Pennsylvania, Inc.
 762 W. Lancaster Avenue
 Bryn Mawr, PA 19010

Permit to Operate Issued 10/13/2015

Permit No. 2450009, Operations Permit, Public Water Supply.

Applicant **Cresson Point Properties, LLC**
 P. O. Box 53
 Ashfield, PA 18212

[Borough or Township] Hamilton Township
 County **Monroe**
 Type of Facility PWS
 Consulting Engineer N/A

Permit to Operate Issued 10/13/2015

Permit No. 4515502MA, Public Water Supply.

Applicant **Tri Valley Water Supply, Inc.**
 P. O. Box 60
 Lehighton, PA 18235

[Borough or Township] Polk Township
 County **Monroe**
 Type of Facility PWS
 Consulting Engineer N/A
 Permit to Construct Issued 10/20/2015

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3815505 MA, Minor Amendment, Public Water Supply.

Applicant **Lebanon City Authority**
 Municipality Swatara Township
 County **Lebanon**
 Responsible Official Jonathan R. Beers, Executive Director
 2311 Ridgeview Road
 Lebanon, PA 17042

Type of Facility Replacement of raw and finished water master meters.

Consulting Engineer Jonathan R. Beers, P.E.
 City of Lebanon Authority
 2311 Ridgeview Road
 Lebanon, PA 17042

Permit to Construct Issued 10/21/2015

Operation Permit No. 2114502 MA issued to: **United Water Pennsylvania, Inc. (PWS ID No. 7210028)**, Upper Allen Township, **Cumberland County** on 10/22/2015 for facilities approved under Construction Permit No. 2114502 MA.

Operation Permit No. 3615503 issued to: **Nissley Vineyards (PWS ID No. 7360998)**, Conoy Township,

Lancaster County on 10/16/2015 for facilities approved under Construction Permit No. 3615503.

Rescission of Operation Permit No. 4440299 issued to: **US Mobile Home Park, LLC (PWS ID No. 4440299)**, Derry Township, **Mifflin County** on 10/21/2015. Action is for the Entire rescission of facilities approved under Operation Permit No. 4440299.

Comprehensive Operation Permit No. 7210022 issued to: **SRH Properties, LLC (PWS ID No. 7210022)**, North Middleton Township, **Cumberland County** on 10/16/2015 for the operation of facilities at Hillside Mobile Home Park submitted under Application No. 7210022.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No 4915502—Operation/Transfers—Public Water Supply.

Applicant	McEwensville Water System
Township/Borough	McEwensville Borough
County	Northumberland
Responsible Official	David R. Kaufman, P.E. PA American Water Company 800 West Hershey Park Drive Hershey, PA 17033
Type of Facility	Public Water Supply
Consulting Engineer	Scott Sharp PA American Water Company 105 Sodom Road Milton, PA 17847
Permit Issued	October 21, 2015
Description of Action	Instead of transferring each individual permit, as requested, the following permits have been combined into one new system-wide Permit No. 4915502: Permit No. 4975501, issued July 31, 1975, approved the McEwensville water system, including the distribution system, Well No. 1, transmission line, sodium hypochlorite disinfection system, and a 100,000 gallon steel finished water storage tank. A Minor Amendment, issued October 12, 1989, approved modifications to the piping inside the existing finished water storage tank to minimize freezing problems. Permit No. 4992502, issued January 27, 1997, approved Well No. 2 as an additional source of supply, with sodium hypochlorite disinfection facilities and 38 feet of 36-inch diameter detention piping. The Groundwater Rule Minor Amendment, issued March 8, 2012, verified 4-log inactivation of viruses for Well Nos. 1 and 2.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Operations Permit issued to: **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New

Stanton, PA 15672, (PWSID #5020025) City of McKeesport, **Allegheny County** on October 21, 2015 for the operation of facilities approved under Construction Permit #0215515.

Permit No. 3215504MA, Minor Amendment. Public Water Supply.

Applicant	Green Township Municipal Authority 77 Musser Street Commodore, PA 15729
[Borough or Township]	Green Township
County	Indiana
Type of Facility	Water system
Consulting Engineer	Keller Engineers, Inc. 420 Allegheny Street PO Box 61 Hollidaysburg, PA 16648
Permit to Construct Issued	October 9, 2015

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lower Paxton Township	425 Prince Street, Harrisburg, PA 17109	Dauphin

Plan Description: The approved plan (F1-22921-ACT) provides for the transfer of flow between the Beaver Creek and Paxton Creek Basins within Lower Paxton Township that are currently served by public sewer. The plan proposes the rerouting of existing sanitary sewers that serve 12 EDUs from mini-basin BC-4C to mini-basin PC-4E. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Amity Township	2004 Weavertown Rd, Douglassville, PA 19518	Berks

Plan Description: The planning module for the Leaf Creek Farm Subdivision, DEP Code No. A3-06917-198-3, APS Id 879656, consisting of the construction of 97 single family homes, 32 semi-detached dwellings, and 162 townhouse units to generate sewage flows of 66,639 gallons per day and be served by Amity Township's sewers and wastewater treatment plant, is disapproved. The submis-

sion lacked the sewage planning module review fee, as prescribed by Chapter 71, Section 71.83(a)(3) and section R of the Component 3 module. The project is located between Pine Forge Road and Old Swede Road.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

SWEPT—Netterman Compressor Station, 66 Ashley Road, Charleston Township, **Tioga County**. AECOM, 681 Andersen Drive, Suite 400, Pittsburgh, PA 15220, on behalf of SWEPI LP, 12880 Route 6, Wellsboro, PA 16901, submitted a Final Report concerning remediation of site soils contaminated with production fluid, glycol and lube oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Lehigh Valley Industrial Park Lot 53, 1355 Easton Road, Bethlehem City, **Northampton County**. HDR Engineering, 1720 Spillman Drive, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, 1355 Easton Road, Bethlehem, PA 18108, submitted a Cleanup Plan concerning remediation of site soils contaminated with manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

A&M Hibbard Centralized Water Treatment Facility, 7111 State Route 29, Dimock Township, **Susquehanna County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Notice of Intent to Remediate and a Final Report concerning remediation of site soils contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium, Zinc, and Chloride. The report is intended to document remediation of the site to meet the Statewide Health Standard and Background Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Boger Concrete Accident/Farmers Pride, SR 343 and US 22, Bethel Township, **Lebanon County**. EnviroTrac, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Environmental Compliance Management, 345 King Street, Myerstown, PA 17067, and Farmers Pride, Incorporated, dba Bell & Evans, 154 West Main Street, P. O. Box 39, Fredericksburg, PA 17026 submitted Final Report concerning remediation of site soils and surface water contaminated with diesel fuel and hydraulic oil. The report is intended to document remediation of the site to meet the Non-Residential Statewide Health Standard.

Alcoa Mill Products, 1480 Manheim Pike, Lancaster, PA 17604, Manheim Township, **Lancaster County**. TetraTech, 661 Andersen Drive, Pittsburgh, PA 15220, on behalf of Alcoa Mill Products, PO Box 3167, Lancaster, PA 17604-3167, submitted a Remedial Investigation Report, Risk Assessment Report, and a Cleanup Plan concerning remediation of site soils and groundwater contaminated with Linpar Cold Rolling Oil. The combined Report is intended to document remediation of the site to meet the Site Specific Standard.

Vallorbs Jewel Company, 2599 Old Philadelphia Pike, Bird-in-Hand, PA 17505, East Lampeter Township, **Lancaster County**. Brownfield Science & Technology, 3157 Limestone Road, Cochranville, PA 19330, on behalf of Vallorbs Jewel Company and Steudler Real Estate II, both at 2599 Old Philadelphia Pike, Bird-in-Hand, PA 17505, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with TCE. The site will be remediated to a combination of the Residential Statewide Health and Site Specific Standards.

RTV Trucking/Zitrick Property, 546 Grings Hill Road, Sinking Spring, PA 19608, Spring Township, **Berks County**. REPSG, Inc., 6901 Kingsessing Avenue, 2nd Floor, Philadelphia, PA 19142, on behalf of RTV Trucking, Inc., 1821 Powder Mill Road, Silver Spring, MD 20903; Richard Zitrick, 546 Grings Hill Road, Sinking Spring, PA 19608; and Erie Insurance, PO Box 4158, Hagerstown, MD 21740, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel released from a truck's saddle tank. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Fred Kassanitsh Property, 10595 Horseshoe Drive, Pine Township, **Crawford County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, 4250 Route 6N, Edinboro, PA 16412, on behalf of State Farm Insurance, P. O. Box 106110, Atlanta, GA 30348, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl-ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

All American Hose, Inc., 6424 West Ridge Road, Fairview Township, **Erie County**. AECOM, 12420 Milestone Center Drive, Suite 150, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Final Report concerning the remediation of site soil contaminated with acetone, benzene, chloromethane, ethylbenzene, toluene, 1,2,4-trimethylbenzene, 1,2,3-trimethylbenzene, 1,3,5-trimethylbenzene, total xylenes, benzo[b]fluoranthene, fluoranthene, arsenic, barium, cadmium, chromium (III), and lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Former Verizon Hermitage Garage/Work Center (GLC 58044), 2605 Freedland Road, City of Hermitage, **Mercer County**. Langan Engineering & Environmental Services, 601 Technology Drive, Suite 200, Canonsburg, PA 15317, on behalf of Verizon Pennsylvania, LLC, 966 South Matlack Street, West Chester, PA 19382, submitted a Final Report concerning the remediation of site soil contaminated with Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Indeno[1,2,3-c,d]pyrene, Arsenic, and Manganese. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Larimer/East Liberty Phase II Development (formerly known as East Liberty Gardens) Intersection of Larimer Avenue and Broad Street, City of Pittsburgh, **Allegheny County**. K.U. Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Housing Authority of the City of Pittsburgh, 200 Ross Street, Pittsburgh, PA 15219 has submitted a Remedial Investigation/Risk Assessment Report and Cleanup Plan concerning site soils contaminated with semi-volatile organic compounds and metals, and groundwater contaminated with volatile organic compounds and metals. Notice of the RI/RA/CP was published in the *Tribune-Review* on October 6, 2015.

Former Heppenstall Facility, 4700 Hatfield Street, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Regional Industrial Development Corporation of Southwestern Pennsylvania Growth Fund, 210 Sixth Avenue, Suite 3620, Pittsburgh, PA 15222 has submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOCs & SVOCs) and metals. Notice of the Final Report was published in the *Tribune-Review* on October 8, 2015.

XTO Energy—Clark McLaughlin #4 Well Site, Banks Township, **Indiana County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Twp., PA 16066 on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701 has submitted a Remedial Investigation/Final Report concerning site soils contaminated with chloride, aluminum, barium, boron, lithium, manganese, strontium, vanadium, zinc, & selenium from a release of brine. The report is intended to document remediation of the site to meet a combination of Site Specific and Statewide Health standards. Notice of the RI/FR was published in the *Punxsutawney Spirit* on September 23, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Hollywood Trucking, Interstate 80 Westbound at MM213W, Turbot Township, **Northumberland County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 have submitted a Final Report on behalf of their client, Hollywood Trucking, 43709 Brandley Brownlee Road, Cortland, OH 44410 concerning the remediation of site soil contaminated with Diesel Fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 16, 2015.

Five River Trucking, Interstate 80 at MM190W, Green Township, **Clinton County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Five River Trucking, 511 Cando Expressway, Hazleton, PA 18202 submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on September 22, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former O-Z/Gedney Company LLC Facility, 150 Birch Hill Road, Shoemakersville, Perry Township, **Berks County**. WSP USA Corporation, 11190 Sunrise Valley Drive, Suite 300, Reston, VA 20191, on behalf of Emerson, 8000 West Florissant Avenue, St. Louis, MO 63136-1415, and Event Horizon Holdings, LLC, 150 Birch Hill Road, Shoemakersville, PA 19555, submitted a Final Report concerning site soils and groundwater contaminated with Inorganics. The Final Report demonstrated attainment of a combination of Non-Residential Statewide Health and Site Specific Standards, and was approved by the Department on October 21, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Patterson Well Pad (Rex Energy), 828 Walker Road, Little Beaver Township, **Lawrence County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of R. E. Gas Development, 366 Walker Drive, State College, PA 16801, submitted a Final Report concerning the remediation of site soil contaminated with barium, cadmium, chromium, lead, selenium, mercury, dichlorodifluoromethane, silver, chloromethane, vinyl chloride, bromomethane, chloroethane, trichlorofluoromethane, acrolein, 1,1-dichloroethene, acetone, methylene chloride, acrylonitrile, methyl-tert-butyl ether, trans-1,2-dichloroethane, 2-butanone, 2,2-dichloropropane, cis-1,2-dichloroethene, chloroform, bromochloromethane, 1,1,1-trichloroethane, 1,1-dichloropropene, carbon tetrachloride, benzene, 1,2-dichloroethane, trichloroethene, 1,2-dichloropropane, 1,4-dioxane, dibromomethane, bromodichloromethane, 2-chloroethyl vinyl ether, cis-1,3-dichloropropene, 4-methyl-2-pentanone, ethylbenzene, toluene, trans-1,3-dichloropropene, 1,2,3-trichloropropane, 1,1,2-trichloroethane, 1,3-dichloro-

propane, tetrachloroethene, 2-hexanone, dibromochloromethane, 1,2-dibromoethane, chlorobenzene, 1,1,1,2-tetrachloroethane, styrene, isopropylbenzene, bromoform, isopropylbenzene, 1,1,2,2-tetrachloroethane, n-propyl benzene, 1,3,5-trimethylbenzene, bromobenzene, 2-chlorotoluene, 4-chlorotoluene, tert-butylbenzene, 1,2,4-trimethylbenzene, sec-butylbenzene, 4-isopropyltoluene, 1,3-dichlorobenzene, butylbenzene, 1,4-dichlorobenzene, 1,2-dichlorobenzene, 1,2-dibromo-3-chloropropane, 1,2,4-trichlorobenzene, hexachlorobutadiene, naphthalene, 1,2,3-trichlorobenzene, and xylenes. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 20, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Sherwood Valve—Washington Plant (formerly Superior Valve/Amcast) 2200 North Main Street, Washington, 15301, Chartiers Township, **Washington County**. Cummings/Riter Consultants, 300 Penn Ctr. Blvd., Ste 800, Pittsburgh, PA 15235 on behalf of Sherwood Valve, LLC, 2200 North Main Street, Washington, PA 15301, submitted a Risk Assessment Report and Addendum concerning remediation of site groundwater contaminated with Trichloroethene, cis-1,2-Dichloroethene and Tetrachloroethene. The Risk Assessment and Addendum was approved by the Department on October 20, 2015.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Reissued

Energy Transportation, LLC, PO Box 430, Bridgeport, WV 26330. License No. PA-AH 0807. Effective Oct 19, 2015.

K&D Industrial Services, Inc., 6470 Beverly Plaza, Romulus, MI 48174. License No. PA-AH 0320. Effective Oct 20, 2015.

McCutcheon Enterprises, Inc., 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Oct 21, 2015.

PSC Industrial Outsourcing, LP. dba Philip West Industrial Services, 1082 Shelton Drive, Hollister, CA 95023. License No. PA-AH 0395. Effective Oct 21, 2015.

Renewal Applications Received

The Environmental Service Group (NY), Inc., 177 Wales Ave, Tonawanda, NY 14150. License No. PA-AH S144. Effective Oct 19, 2015.

McCutcheon Enterprises, Inc., 250 Park Rd, Apollo, PA 15613-8730. License No. PA-AH 0130. Effective Oct 16, 2015.

**REGULATED MEDICAL AND
CHEMOTHERAPEUTIC WASTE TRANSPORTER
LICENSE**

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and act 93 of June 28, 1988 (P. L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

UPMC Altoona, 620 Howard Ave, Altoona, PA 16601. License No. PA-HC 0124. Effective Oct 19, 2015.

MUNICIPAL WASTE GENERAL PERMITS

Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and municipal waste regulations for a General Permit to operate municipal waste processing facilities and the beneficial use of municipal waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGM019SW001. Wood Waste Recycling, LLC., 111 Kelso Road, McDonald, PA 15057.

General Permit No. WMGM019SW001 authorizes the processing of used concrete, used asphalt, yard waste, wood waste and soil for beneficial use as: (1) construction material; and (2) topsoil and mulch for commercial purposes. The crushing facility is located in North Fayette Township, **Allegheny County**. The general permit was issued by Central Office on October 19, 2015.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

BOND RELEASED

Bond released under the Solid Waste Management Act and regulations to operate a municipal or residual waste facility.

Regional Office: Regional Manager, Waste Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit ID No. WMGR123SW012: Aquatech International Corporation, One-Four Coins Drive, Pittsburgh, PA 15317, for Aquatech International Corporation Processing Facility, 303 Pettit Road, Sycamore, PA 15364. The Department released \$55,920.00 in bond liability for clean closure and bond release and voided the permit for the processing facility in Washington Township, **Greene County** which never operated. The permit was voided and the bond was released by the Regional Office on May 5, 2015.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP11-46-0075: Harleysville Materials, LLC (P. O. Box 587, Berlin, NJ) On October 20, 2015 for One (1) Caterpillar C9 ACERT diesel-fired non-road engine, rated at 275 bhp in Lower Salford Township, **Montgomery County**.

GP3-46-0125: Harleysville Materials, LLC (P. O. Box 587, Berlin, NJ) On October 20, 2015 for a Portable Jaw Crusher—Terex Pegson XR-400 in Lower Salford Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP4-67-03174: Finishing Systems, Inc. (70 Willow Springs Circle, York, PA 17406) on October 20, 2015, for an existing burnoff oven, under GP 4, at the metal finishing facility located in Manchester Township, **York County**.

GP3-28-05035D: St. Thomas Development, Inc. (1750 Walton Road, Blue Bell, PA 19422) on October 6, 2015, for portable nonmetallic mineral processing equipment at the St. Thomas Quarry, located in St. Thomas Township, **Franklin County**.

GP9-28-05035D: St. Thomas Development, Inc. (1750 Walton Road, Blue Bell, PA 19422) on October 6, 2015, for a diesel fuel-fired internal combustion engine to power portable nonmetallic mineral processing equipment at the St. Thomas Quarry, located in St. Thomas Township, **Franklin County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog, New Source Review Chief—Telephone: 412-442-4150

GP5-63-01000: Rice Poseidon Midstream, LLC (400 Woodcliff Drive, Canonsburg, PA 15317) on October 23, 2015, to authorize the installation and operation of a natural gas compressor station consisting of four lean burn natural gas-fired compressor engines rated at 2,370 bhp and controlled by oxidation catalysts, one tri ethylene glycol dehydrator (including flash tank and reboiler) rated for 208 MMSCFs/day and controlled by an enclosed flare, and two 16,800 gallons produced water tanks. The facility will be authorized under GP-5 for natural gas compression, named Kryptonite Compressor Station, and located in Amwell Township, **Washington County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-0100: Saint-Gobain Abrasives Inc. (200 Commerce Drive, Montgomeryville, PA 18936) On October 22, 2015, for a wider abrasives surface coating line and associated increases in allowable emissions of volatile organic compounds (VOC) to accommodate the wider line and expected market increases. One of three surface coating lines at the facility will be widened to allow processing of a 25 inch product rather than the current 19 inch product. VOC emission limits for the widened line and another surface coating line producing similar products at the facility are combined, where previously emissions were specified by line and operation. Allowable VOC emissions for the combined source are increased from 3.28 tons/year to 7.9 tons/year on a 12-month rolling basis and from 1.75 lb/hour to 4.23 lbs/hr on a 24 hour average basis. VOC emissions will continue to be controlled by a regenerative thermal oxidizer having 95% VOC destruction efficiency, which is Best Available Technology (BAT). The destruction efficiency will be confirmed through stack testing. The facility will continue to comply with the applicable requirements of 25 Pa. Code § 129.52b, to which it is subject, as well as monitoring, recordkeeping and work practice conditions as specified in the facility's Operating Permit for the surface coating operations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05083E: Calpine Mid-Merit, LLC (500 Delaware Avenue, Suite 600, Wilmington, DE 19801) on October 20, 2015, for the authorization to transfer and use the NO_x and VOC emission reduction credits (ERCs) described below in order to comply with the offset requirements of Section E (Group 007), Condition #001, of P.A. No. 67-05083D at the York Energy Center electric power generation facility located in Peach Bottom Township, **York County**. In accordance with 25 Pa. Code § 127.208(2), the Department authorizes the transfer and use of the following ERCs:

(a) 372.4 TPY of NO_x ERCs for offset purposes from First Energy Solutions Corporation (First Energy) (formerly known as Allegheny Energy Supply Company, LLC). The 372.4 TPY of NO_x ERCs previously registered to First Energy were generated from the shutdown of a source (Unit #1) at the Armstrong Power Plant located in Washington Township, Armstrong County, PA, on 8/31/12. The Department certified and registered the 372.4 TPY of NO_x ERCs on 3/13/15.

(b) 19.0 TPY of NO_x ERCs for offset purposes from General Shale Brick, Inc. (GSB). The 19.0 TPY of NO_x ERCs previously registered to GSB were generated from the shutdown of sources (Kilns #3 & #4) at the Darlington Brick Plant located in Darlington Township, Beaver County, PA, on 10/31/05. The Department certified and registered the 19.0 TPY of NO_x ERCs on 11/21/07.

(c) 291.4 TPY of VOC ERCs for offset purposes from Quad/Graphics, Inc. (QG). The 291.4 TPY of VOC ERCs previously registered to QG were generated from the shutdown of the Quad Graphics Printing Corporation facility located in the Village of Depew, Erie County, NY, on 12/21/11.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

11-00533A: Starprint Publications, Inc. (722 Dulancey Drive, Portage, PA 15946) on October 27, 2015, to install and temporarily operate a regenerative thermal oxidizer for the control of two currently installed and one planned replacement printing presses at its commercial printing facility located in Portage Borough, **Cambria County**. This plan approval is also for the installation and temporary operation of the above-referenced replacement printing press and temporary operation of the two above-referenced currently installed printing presses at this facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

10-171E: Butler Color Press (119 Bonnie Drive, Butler, PA 16002), on October 22, 2015, for the modification of plan approval 10-171D conditions associated with the construction of a new web offset pressline controlled by a new dryer/afterburner control system in Summit Township, **Butler County**. This is a State Only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

09-0221A: Bucks County Courier Times; (2 Geoffrey Dr. Fairless Hills, PA 19030-4310) On October 19, 2015 for use of offset lithographic press, degreasers and emergency generators in Falls Township, **Bucks County**.

46-0007: Holy Redeemer Hosp & Med Ctr (1648 Huntingdon Pike, Meadowbrook, PA 19046) On October 23, 2015 for a services for a general medical and surgical hospital in Abington Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

21-05040E: New Enterprise Stone & Lime Co., Inc. d/b/a Valley Quarries, Inc. (P. O. Box 2009, Chambersburg, PA 17201) on October 21, 2015, for the addition of waste-derived liquid fuel (WDLF) oil as a burner fuel firing option for the existing drum mix asphalt plant at the Shippensburg Blacktop Plant in Southampton Township, **Cumberland County**. The plan approval was extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

30-00194B: EQM Gathering Opco, LLC (625 Liberty Avenue, Suite 1700 EQT Plaza, Pittsburgh, PA 15222) plan approval extension effective on October 30, 2015, with expiration date of April 30, 2016, for continued temporary operation of sources and controls at the Calisto Compressor Station located in Morris Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328

10-001N: AK Steel Butler Works (P. O. Box 832, Butler, PA 16003), on October 21, 2015, effective November 30, 2015, will issue a plan approval extension for the modification of the #26 Carlite Furnace which includes increasing the line speed of the unit from 440 fpm to 580 and installation of new low NO_x burners (increasing the fire rate from 24.4 mmbtus/hr to 26.8 mmbtus/hr). This is a Title V facility.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00008: Tavo Packaging Inc. (2 Canal Road, Fairless Hills, PA 19030) On October 22, 2015, located in Falls Township, **Bucks County**. This action is a renewal of the State Only Operating Permit (Natural Minor). The company has commercial printing operation. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00158: Allied Crematory, LLC (864 Bristol Pike Bensalem, PA 19020) On October 23, 2015 for the renewal of the state only operating permit for operation of two (2) existing incinerators at a crematory located in Bensalem Township, **Bucks County**. There are no changes to sources at the facility. The facility's potential to emit for all criteria pollutants is less than the thresholds applicable to facilities located in the Philadelphia Metropolitan Statistical Area; therefore, the facility is a Natural Minor. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00056: Wenger's Feed Mill, Inc. (101 W. Harrisburg Ave., Rheems, PA 17570) on October 21, 2015, was issued a renewal state only operating permit for their Muncy Mill located in Clinton Township, **Lycoming County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-05002: Letterkenny Army Depot (AMLD-EN, Chambersburg, PA 17201-4150) on October 13, 2015, for the military facility located in Letterkenny Township, **Franklin County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 28-05002M.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

33-00147: Dominion Transmission Big Run Compressor Station (5000 Dominion Blvd—2NW Glen Allen, VA 23060). On October 22, 2015 issued an administrative amendment to the State Operating Permit to incorporate the change of permit contact for the facility located in Gaskill Township, **Jefferson County**.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

60-00019: Playworld Systems, Inc. (1000 Buffalo Road, Lewisburg, PA 17837-9702), terminated State Only (Natural Minor) operating permit on October 19, 2015, for their Lewisburg Plant located in Buffalo Township, **Union County**. The facility's air contaminant emissions are below all Air Quality Program permitting limits.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

118416503 and NPDES No. PA0235377. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To transfer the permit for the Portage Plant in Portage Township, **Cambria County** and related NPDES permit from AMFIRE Mining Company LLC to Rosebud Mining Company. No additional discharges. The application was considered administratively complete on March 4, 2015. Application received December 31, 2014. Permit issued October 13, 2015.

17831601 and NPDES No. PA0215317. River Hill Coal Company, Inc., (PO Box 141, Kylertown, PA 16847). To renew the permit for the Belford Siding in Karthaus Township, **Clearfield County** and related NPDES permit. No additional discharges. The application was considered administratively complete on October 2, 2014. Application received May 19, 2014. Permit issued October 16, 2015.

17831601 and NPDES No. PA0215317. River Hill Coal Company, Inc., (PO Box 141, Kylertown, PA 16847). To revise the permit for the Belford Siding in Karthaus Township, **Clearfield County** and related NPDES permit to relocate the permitted NPDES Outfall from Salt Lick Run to West Branch of Susquehanna River. No additional discharges. The application was considered administratively complete on May 6, 2015. Application received September 10, 2014. Permit issued October 16, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56130104 and NPDES No. PA0269417. Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, commencement, operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County** affecting 86.5 acres. Receiving streams: unnamed tributaries to Stonycreek River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 11, 2014. Issued: October 13, 2015.

This permit includes a stream encroachment for a variance to conduct surface mining activities within 100 feet of unnamed tributary "B" to the Stonycreek River. The Chapter 105 stream encroachment activities consist of construction of a haul road crossing and for erosion/sedimentation control facilities. Mining activity will affect 0.19 acre of wetland which will be replaced with 0.19 acre of wetland with a similar value during or after mining has been completed and before bond release. The permit also includes a request for a Section 401 Water Quality Certification.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17090101 and NPDES PA0257044. Fair Coal Company, LLC (360 Peaceful Endings Lane, Irvona, PA 16656). Permit renewal for continued operation and restoration of a bituminous surface mine located in Beccaria Township and Glen Hope Borough, **Clearfield County** affecting 143.8 acres. Receiving stream(s): Unnamed Tributaries to Clearfield Creek and Blue Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 4, 2014. Permit issued: October 20, 2015.

17090105. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849). Permit renewal for reclamation only of a bituminous surface and auger mine located in Bradford Township, **Clearfield County** affecting 46.2 acres. Receiving stream(s): Unnamed Tributary to Roaring Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 2, 2015. Permit issued: October 20, 2015.

17940122. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830). Permit renewal for reclamation only of a bituminous surface and auger mine located in Greenwood Township, **Clearfield County** affecting 120.2 acres. Receiving stream(s): Unnamed Tributary to Watts Creek and Watts Creek classified for the following use(s): High Quality CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 10, 2015. Permit issued: October 20, 2015.

14090101. Larry D. Baumgardner Coal Company, Inc. (P. O. Box 186, Lanse, PA 16849). Permit renewal for reclamation only of a bituminous surface mine located in Snow Shoe Township, **Centre County** affecting 36.5 acres. Receiving stream(s): Unnamed Tributaries to Black Moshannon Creek classified for the following use(s): High Quality CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: April 30, 2015. Permit issued: October 20, 2015.

17840123 and NPDES No. PA0609382. River Hill Coal Company, Inc. (P. O. Box 141, Kylertown, PA 16847). Permit renewal for modification to the NPDES for a non-discharge alternative pit water treatment facility located in Karthaus Township, **Clearfield County** affecting 233.6 acres. Receiving stream(s): Unnamed Tributaries to Saltlick Run and Saltlick Run to the West Branch Susquehanna River classified for the following use(s): High Quality CWF. Application received: May 21, 2015. Permit issued: October 20, 2015

17040110 and NPDES PA0243884. Myers & Supko Contracting (Box 51, Osceola Mills, PA 16666). Permit renewal for reclamation only of a bituminous surface and auger mine located in Decatur Township, **Clearfield County** affecting 97.6 acres. Receiving stream(s): Big Run, Coal Run, and Moshannon Creek classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: January 6, 2015. Permit issued: October 21, 2015.

17990112 and NPDES PA0238350. Forcey Coal, Inc. (P. O. Box 225, 475 Banion Road, Madera, PA 16661). Permit renewal for continued passive treatment system on a bituminous surface mine located in Bigler Township, **Clearfield County** affecting 128.0 acres. Receiving stream(s): Banian Run and Unnamed Tributary to Banian Run to Clearfield Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 2, 2015. Permit issued: October 21, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

02880102 and NPDES Permit No. PA0591190. William J. Kisow (82 South Petrie Road, Coraopolis, PA 15108). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Kennedy & Robinson Townships, **Allegheny County**, affecting 15.7 acres. Receiving stream: unnamed tributary to Chartiers Creek. Application received: January 30, 2015. Renewal permit issued: October 19, 2015.

26900109 and NPDES Permit No. PA0592056. Chess Coal Company (P. O. Box 37, Dilliner, PA 15327). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Georges Township, **Fayette County**, affecting 213 acres. Receiving stream: unnamed tributary to York Run. Application received: August 13, 2015. Renewal permit issued: October 20, 2015.

30030101 and NPDES Permit No. PA0250376. Patriot Mining Company, Inc. (2708 Cranberry Square, Morgantown, WV 26508). Permit renewal issued for reclamation only activities for discharge treatment to an existing bituminous surface mine, located in Greene Township, **Greene County**, affecting 117.4 acres. Receiving streams: unnamed tributary to Whitely Creek and Whiteley Creek. Application received: February 14, 2013. Renewal permit issued: October 20, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54070102R. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Mahanoy Township, **Schuylkill County** affecting 149.7 acres, receiving stream: North Mahanoy Creek. Application received: November 8, 2012. Renewal issued: October 22, 2015.

Permit No. 54070102GP104. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54070102 in Mahanoy Township, **Schuylkill County**, receiving stream: North Mahanoy Creek. Application received: November 16, 2012. Permit issued: October 22, 2015.

Permit No. 49920101C6. Blaschak Coal Corp., (PO Box 12, Mahanoy City, PA 17948), correction to an existing anthracite surface mine operation for a boundary correction in Coal Township, **Northumberland County** affecting 954.61 acres, receiving stream: unnamed tributaries to Shamokin Creek. Application received: July 20, 2015. Correction issued: October 26, 2015.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 11940301 and NPDES No. PA0212873, Cambria Industrial Metals, Inc., 306 Rose Road, Boswell, PA 15531, transfer of an existing large noncoal (industrial minerals) surface mine from Jigging Technologies, LLC, 950 Riders Road, Johnstown, PA 15906 located in East Taylor Township, **Cambria County** affecting 19.6 acres. Receiving stream: Hinckson Run classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 18, 2014. Permit Issued: October 13, 2015.

Permit No. 11940301-GP104, Cambria Industrial Metals, Inc., 306 Rose Road, Boswell, PA 15531, General NPDES Permit for stormwater discharges associated with mining activities on Non Coal permit No. 11940301 located East Taylor Township, **Cambria County**. Receiving stream: Hinckson Run classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: November 18, 2014. Permit Issued: October 13, 2015.

Permit No. 29150801-GP104, TMS Excavating, LLC, 226 Reservoir Road, McConnellsburg, PA 17233. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. 29150801 located in Ayr Township, **Fulton County**. Receiving streams: unnamed tributary to Kendall Run to Big Cover Creek to Licking Creek to Potomac River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for coverage received: February 9, 2015. Coverage approved: October 13, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37140301 and NPDES Permit No. PA0259551. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a large industrial mineral mine in Wayne Township, **Lawrence County**, affecting 225.1 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Squaw Run. Application received: January 23, 2015. Permit Issued: October 15, 2015.

22807-37140301-E-1. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Stream Encroachment to conduct support activities within 100 feet of and cross over Squaw Run in Wayne Township, **Lawrence County**, affecting 225.1 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Squaw Run. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: January 23, 2015. Permit Issued: October 15, 2015.

22807-37140301-E-2. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Stream Encroachment to conduct support activities within 100 feet of unnamed tributary No. 3 to Connoquenessing Creek in Wayne Township, **Lawrence County**, affecting 225.1 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Squaw Run. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: January 23, 2015. Permit Issued: October 15, 2015.

37140301. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Wetlands encroachment to impact and restore 0.59 acre of wetlands in Wayne Township, **Lawrence County**, affecting 225.1 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Squaw Run. In conjunction with this approval, the Department is granting a 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: January 23, 2015. Permit Issued: October 15, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 36154145. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Wilmer Martin barn and manure pit in West Cocalico Township, **Lancaster County** with an expiration date of December 30, 2015. Permit issued: October 22, 2015.

Permit No. 38154128. Abel Construction Co., Inc., (PO Box 476, Mountville, PA 17554), construction blasting for Northside Crossing in South Londonderry Township, **Lebanon County** with an expiration date of October 14, 2016. Permit issued: October 22, 2015.

Permit No. 58154129. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield, MO 65804) construction blasting for Romeika J Gas Pad Gibon Township, **Susquehanna County** with an expiration date of October 8, 2016. Permit issued: October 22, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E15-864. PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19101, East Whiteland Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain approximately 60 feet of 4-inch plastic gas main pipe in the roadbed and within the right-of-way of SR 0401, Conestoga Road where it crosses above an unnamed tributary to Valley Creek (EV).

The site is located at Conestoga Road between Valley Creek Road and the East Whiteland Township Municipal Building. (Malvern, PA USGS; Latitude: 40.050794; Longitude: -75.555028).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E54-359. Richard C. Hale, 2528 Sleepy Hollow Drive, State College, PA 16803. Union Township, **Schuylkill County**, Army Corps of Engineers Baltimore District.

To construct and maintain a driveway crossing consisting of a 30-foot wide open span steel arch culvert across Trexler Run (HQ-CWF, CWF) having an 18-foot span and a 5.75-foot underclearance with headwalls and wingwalls. The project is located approximately 0.30 mile north of the intersection of Pine Swamp Road and Little Mountain Road (Shenandoah, PA Quadrangle Latitude: 40° 51' 26"; Longitude: -76° 16' 14") in Union Township, Schuylkill County. Subbasin: 5E.

E48-431. Pennsylvania Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101. City of Easton, **Northampton County**, Army Corps of Engineers Philadelphia District.

To rehabilitate and maintain a three span stone masonry arch over Bushkill Creek (HQ-CWF, MF) by installing galvanized steel liners and concrete knee walls below stream bed for scour protection. The proposed work will result in normal clear spans of 26.8 feet for spans 1 and 2 and 18.9 feet for span 3 and underclearances of 19.3 feet, 19.1 feet and 12.9 feet respectively. The project is located along SR 2023, Section 01B, Segment 0010, Offset 1407 (Easton, PA Quadrangle Latitude: 41°41'42"; Longitude: -75°12'35").

E64-301. Lake Ariel DPP XI, LLC, 9010 Overlook Boulevard, Brentwood, TN 37027. Lake Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To place and maintain fill in a de minimus area of wetlands equal to 0.04 acre for the development of the Lake Ariel Dollar General Store. The project is located along SR 0191 at the intersection of SR 0191 and Samson Road (T 375) (Lake Ariel, PA Quadrangle Latitude: 41°27'16"; Longitude: -75°22'47"). Subbasin: 1C.

E13-182. PA Solar Park II, LLC, 100 Summit Lake Drive, Suite 400, Valhalla, NY 10595. Nesquehoning Borough, **Carbon County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a utility line stream crossing of Deep Run (EV, MF) consisting of a 24-inch diameter steel conduit carrying dual 6-inch diameter PVC conduits with electric utility lines and dual 2-inch diameter PVC conduits with communication utility lines via directional bore. The project is located on the north side of the SR 54, approximately 5.9 miles west of the intersection of SR 93 and U.S. Route 209 (Nesquehoning, PA Quadrangle Latitude: 40°51'18"; Longitude: -75°51'32"). Subbasin: 2B.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-561. Spring-Benner-Walker Joint Authority, 170 Irish Hollow Road, Bellefonte, PA 16823. Pump Station No. 7, in Walker Township, **Centre County**, ACOE Baltimore District (Mingoville, PA Quadrangle N: 40° 55' 24; W 77° 41' 35").

To construct and maintain 36 yd³ of fill in the floodway of Nittany Creek. Nittany Creek is classified as a Cold Water Fishery. This permit was issued under Section 105.13(e) "Small Projects."

E41-666. Williamsport Municipal Airport Authority, 700 Airport Drive, Montoursville, PA 17754. Runway 9-27 Approach Improvements, in Montoursville Borough, Fairfield Township, and Loyalsock Township, **Lycoming County**, ACOE Baltimore District (Montoursville South, PA Quadrangle N: 41° 14' 32.50"; W: -76° 54' 48.90").

Williamsport Municipal Airport Authority plans to improve the approach to Runway 9-27. The project includes but is not limited to the construction of a 255 ft threshold displacement for Runway 27, installation of a new medium-intensity approach lighting system with runway alignment indicator lights, relocating the existing glide slope antenna, grading the glide slope critical area for the new location, and relocating the runway edge and threshold lights. In addition, the project requires obstruction removal beyond each end of the runway. The purpose of the project is to reduce the Runway 9-27 approach minimums to the greatest extent possible while complying with current FAA airport safety and design standards.

As approved, the project will require fill to be placed and maintained in 19,167 square feet (0.44 acre) of Palustrine Scrub-Shrub (PSS) wetland in the West Branch Susquehanna River watershed (Warm Water Fishery and Migratory Fishery). The project will have no direct impacts to streams, as approved.

The applicant will mitigate impacts to wetlands off-site by converting 0.66 acre of farm field to wetlands, adjacent to existing wetlands.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, 16335.

E33-252, PA DOT, District 10-0, P. O. Box 429, Indiana, PA 15701 in Punxsutawney Borough, **Jefferson County**, ACOE Pittsburgh District.

To remove the existing structure and to construct and maintain a multi-girder steel bridge having four spans of 196.0 feet, 285.0 feet, 165.0 feet and 146.0 feet, and an underclearance of 54.62 feet on a 90° skew across Mahoning Creek and temporarily impact 0.02 acre of adjoining PEM wetlands with the temporary construction access on SR 0436 Segment 0050 Offset 0000 approximately 600 feet south of its intersection with SR 0036 (Punxsutawney, PA Quadrangle N: 40°, 56', 33" ; W: -78°, 59', 34"). The proposed structure will be constructed on a new alignment 56.0 feet downstream of the existing structure.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E5729-079: Appalachia Midstream Services, LLC, 400 1st Center, Suite 404, Horseheads, NY, 14845 Cherry Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

(1) A temporary road crossing using timber mats and a 10 inch diameter gas line impacting 3,996 square feet of a palustrine emergent (PEM) wetland and 7,845 square feet of a palustrine scrub shrub (PSS) wetland (Dushore, PA Quadrangle 41°32'42"N, 76°24'31"W);

(2) A 10 inch diameter gas line impacting 8 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 182 square feet of an exceptional value palustrine forested (EV-PFO) wetland by horizontal directional drill (Dushore, PA Quadrangle 41°32'46"N, 76°24'09"W);

(3) A 10 inch diameter gas line impacting 20 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 7 linear feet of an unnamed tributary to Marsh Run (EV) by horizontal directional drill (Dushore, PA Quadrangle 41°32'45"N, 76°24'05"W);

(4) A temporary road crossing using timber mats and a 10 inch diameter gas line impacting 2,454 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Dushore, PA Quadrangle 41°32'44"N, 76°23'55"W);

(5) A temporary road crossing using timber mats and a 10 inch diameter gas line impacting 2,138 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 131 linear feet of an unnamed tributary to Marsh Run (EV) (Dushore, PA Quadrangle 41°32'43"N, 76°23'34"W);

(6) A temporary road crossing using timber mats and a 10 inch diameter gas line impacting 129 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 12 linear feet of an unnamed tributary of Marsh Run (EV) (Dushore, PA Quadrangle 41°32'43"N, 76°23'34"W);

(7) A temporary road crossing using timber mats and a 10 inch diameter gas line impacting 768 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 101 linear feet of an unnamed tributary of Marsh Run (EV) (Dushore, PA Quadrangle 41°32'42"N, 76°23'22"W);

(8) A temporary road crossing using timber mats impacting 137 square feet of a palustrine emergent (PEM) wetland (Dushore, PA Quadrangle 41°32'48"N, 76°23'06"W).

The project will result in 16,942 square feet of temporary wetland impacts, 735 square feet of permanent wetland impacts, and approximately 251 linear feet of temporary stream impacts for the purpose of installing a well line for Marcellus Shale gas development in Cherry Township, Sullivan County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESX15-019-0031—Galaxy Compressor Station
Applicant ETC Northeast Pipeline LLC
Contact Mr. Kevin Roberts
Address 7000 Stonewood Drive Suite 351
City Wexford State PA Zip Code 15090-8392
County Butler Township Parker
Receiving Stream(s) and Classification(s) UNT of North Branch of Bear Creek.

ESCGP-2 #ESG13-083-0008A—Shawmut Grade Road—
Major Modification
Applicant Seneca Resources Corporation
Contact Mr. Doug Kepler
Address 5800 Corporate Drive, Suite 300
City Pittsburgh State PA Zip Code 15237
County McKean Township(s) Sergeant and Norwich
Receiving Stream(s) and Classification(s) East Branch Clarion River (HQ-CWF), UNT East Branch Clarion River (HQ-CWF), Gum Boot Run (HQ-CWF), Doe Run (HQ-CWF), UNT Doe Run (HQ-CWF), County Line Run (HQ-CWF), (2) UNTs County Line Run (HQ-CWF), Wellendorf Branch (HQ-CWF), North Fork Straight Creek (HQ-CWF), Red Mill Brook (CWF), West Fork West Branch Potato Creek (HQ-CWF), UNT West Fork West Branch Potato Creek (HQ-CWF), Lick Run (HQ-CWF), South Fork West Branch Potato Creek (HQ-CWF), (2) UNTs South Fork West Branch Potato Creek (CWF) UNT Elk Fork (HQ-CWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-115-15-0041
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Forest Lake and Jessup Twps
Receiving Stream(s) and Classification(s) Roe Creek #43966 (CWF), UNT to Roe Creek #31614 (CWF)

ESCGP-2 # ESX29-015-15-0014
Applicant Name Regency Marcellus Gas Gathering LLC
Contact Person Kevin Roberts
Address 101 West Third Street
City, State, Zip Williamsport, PA 17701
County Bradford
Township(s) Franklin Twp
Receiving Stream(s) and Classification(s) UNT to Preacher Brook, Preacher Brook & UNT to Towanda Creek (CWF), Towanda Creek (TSF)
Secondary—West Branch Susquehanna River

ESCGP-2 # ESX29-033-15-0002
Applicant Name Campbell Oil & Gas Inc.
Contact Person W. Erik Wood
Address P. O. Box 278
City, State, Zip Indiana, PA 15701
County Clearfield
Township(s) Boggs and Woodward Twps
Receiving Stream(s) and Classification(s) UNT to Clearfield Creek (CWF)
Secondary—Clearfield Creek (WWF)

ESCGP-2 # ESX29-115-15-0042
Applicant Name Cabot Oil & Gas Corporation
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275-1121
County Susquehanna
Township(s) Dimock Twp
Receiving Stream(s) and Classification(s) Stevens Creek #1057 (CWF), UNT to Stevens Creek #64339 (CWF)

ESCGP-2 # ESX10-115-0062(01)
Applicant Name Carrizo Marcellus LLC
Contact Person Gary Byron
Address 251 Drain Lick Road
City, State, Zip Drifting, PA 16834
County Susquehanna
Township(s) Jessup Twp
Receiving Stream(s) and Classification(s) East Branch Wyalusing Creek (CWF)
Secondary—Wyalusing Creek

SPECIAL NOTICES

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

Notice of Public Hearing on Draft NPDES Permit—Postponed

Notice is hereby given that the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, Coal Center, PA 15423 has received a request for a public hearing on the draft NPDES Permit for the NPDES permit renewal (NPDES No. PA0215112—Mining Permit No. 26970702) for Matt Canestrone Contracting, Inc., PO Box 234, Belle Vernon, PA 15012 for the LaBelle Site published at 45 Pa.B. 4806 (August 15, 2015). The site has nine NPDES outfalls located in Luzerne Township, Fayette County and one NPDES outfall in East Bethlehem Township, Washington County.

The draft NPDES permit renewal lists the following NPDES outfalls:

Outfall 001—Lat: 40° 00' 12" Long: 79° 57' 58"—UNT to Monongahela River

Outfall 002—Lat: 40° 00' 10" Long: 79° 58' 56"—UNT to Monongahela River

Outfall 003—Lat: 39° 59' 52" Long: 79° 58' 07"—UNT to Monongahela River

Outfall 004—Lat: 39° 59' 40" Long: 79° 58' 17"—Meadow Run

Outfall 005—Lat: 38° 59' 27" Long: 79° 58' 39"—UNT Meadow Run

Outfall 006—Lat: 40° 00' 21" Long: 79° 59' 11"—UNT to Monongahela River

Outfall 007—Lat: 39° 59' 59" Long: 79° 58' 59"—UNT to Monongahela River

Outfall 008—Lat: 40° 00' 28" Long: 79° 59' 07"—UNT to Monongahela River

Outfall 009—Lat: 39° 59' 42" Long: 79° 58' 18"—Meadow Run

The Department scheduled a public hearing on the draft NPDES permit renewal application at the LaBelle Volunteer Fire Department, 1101 LaBelle Road, LaBelle, PA 15450. The hearing originally scheduled for Friday, December 4, 2015, from 1 p.m. to 3 p.m. has been postponed and will be rescheduled. The nature of the public hearing is to solicit concerns and comments regarding the draft NPDES permit renewal for the LaBelle Site. The public hearing will be held in accordance with 25 Pa. Code § 92a.83.

The public hearing is being held at the request of the Citizens Coal Council (CCC) and Environmental Integrity Project (EIP), who state the draft permit is insufficient under the Clean Water Act and fails to achieve water quality standards because:

- It fails to include some of the most polluting point source discharges from the Matt Canestrone Contracting, Inc. site.
- It uses the coal refuse technology-based limits for a host of other pollutants which are likely to be in the waste streams from the site.
- The Department did not consider whether water-quality based limits are necessary when it is clear that the current technology-based limits are not sufficient to prevent violations of the water quality standards.
- The Department failed to carry out a comprehensive reasonable potential analysis on the tributaries of the Monongahela.

A Department representative will be available to receive both written and oral testimony regarding the draft NPDES permit. Testimony will be placed into public record for the draft NPDES permit and considered by Department staff in the review process.

Persons with a disability who wish to attend this public hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Bonnie Herbert at (724) 769-1100 to discuss how the Department may accommodate your needs. If necessary, use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD Users) or (800) 654-5988 (Voice users) and request that the call be relayed to Bonnie Herbert at (724) 769-1100.

Copies of the draft NPDES permit are on file for public review, by appointment, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100.

[Pa.B. Doc. No. 15-1974. Filed for public inspection November 6, 2015, 9:00 a.m.]

Bid Opportunity

OSM 26(7605)102.1, Abandoned Mine Reclamation Project, Phillips Mine Fire, North Union Township, Fayette County. The principal items of work and approximate quantities include mobilization and demobilization, blasting plan and safety program, clearing and grubbing, water source, delivery system, holding pond, temporary surface seal 40,000 cubic yards, northern air barrier 193,000 cubic yards, eastern air barrier/seal 55,000 cubic yards, southern fire barrier 399,000 cubic yards, extinguishment operations 750,000 cubic yards and permanent infiltration system 11,000 tons. This bid issues on November 6, 2015, and bids will be opened on December 3, 2015, at 2 p.m. Bid documents cost \$15 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1975. Filed for public inspection November 6, 2015, 9:00 a.m.]

Nutrient Credit Trading Program; Certification Request

The Department of Environmental Protection (Department) provides notice of the following certification request that has been submitted under the Nutrient Credit Trading Program (Trading Program). See 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Credit Certification Request

The following request is being reviewed by the Department. The Department will accept written comments on this proposed pollutant reduction activity for 11 days.

<i>Applicant</i>	<i>Pollutant Reduction Activity Description</i>
Tiadaghton Municipal Authority. (Lycoming County) (National Pollution Discharge Elimination System Permit No. PA0234079)	This certification request is for nutrient reduction credits to be generated from the pollutant reduction activity of the township's installed wastewater treatment process.

Written Comments

The Department must receive comments on this application for credit certification no later than Tuesday,

November 17, 2015. Commentators are urged to submit electronic comments using the Department's eComment site at www.ahs.dep.pa.gov/eComment. Written comments with the subject line "Tiadaghton" should be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P. O. Box 2063, Harrisburg, PA 17105-2063, ecomment@pa.gov.

For further information about this certification request or the Trading Program contact Jay Braund, Bureau of Point and Non-Point Source Management, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov, or visit the Department's web site at http://www.depweb.state.pa.us/Nutrient_Trading.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-1976. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth Cumberland County

Proposers are invited to submit proposals to the Department of General Services to provide the Commonwealth with 14,611 usable square feet of office space in Cumberland County. Downtown locations will be considered. For more information on SFP No. 94777, which is due on December 17, 2015, visit www.dgs.pa.gov or contact Carol Munley, Bureau of Real Estate, (717) 787-7412, cmunley@pa.gov.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1977. Filed for public inspection November 6, 2015, 9:00 a.m.]

Lease Office Space to the Commonwealth Montgomery County

Proposers are invited to provide a proposal to the Department of General Services for 5,000 to 6,000 net usable square feet of retail space for the Liquor Control Board in King of Prussia, Montgomery County, due on or before 3 p.m. on December 4, 2015. For more information

on SFP No. 94778, visit www.dgs.state.pa.us or contact the Bureau of Real Estate, (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 15-1978. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facility (ASF) has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b). The following request for exception relates to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Advanced Center for Surgery LLC	28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery)

The request previously listed is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-1979. Filed for public inspection November 6, 2015, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals) with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Ephrata Community Hospital	28 Pa. Code § 107.61 (relating to written orders)
	28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations)
Gettysburg Hospital	28 Pa. Code § 51.6(b) (relating to identification of personnel)

<i>Facility Name</i>	<i>Regulation</i>
Penn Highlands DuBois	28 Pa. Code § 553.1 (relating to principle) 28 Pa. Code § 553.31(b) (relating to administrative responsibilities) 28 Pa. Code § 555.1 (relating to principle) 28 Pa. Code § 557.1 (relating to policy) 28 Pa. Code § 563.1 (relating to principle) 28 Pa. Code § 563.2 (relating to organization and staffing) 28 Pa. Code § 567.2 (relating to committee responsibilities) 28 Pa. Code § 569.1 (relating to principle)
York Hospital	28 Pa. Code § 107.61

The following hospital is requesting an exception under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
St. Luke's Hospital—Anderson Campus	2.2-3.12.2.8(1)	Nurse stations	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-1980. Filed for public inspection November 6, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Presbyterian Homes of the Presbytery of Huntingdon
220 Newry Street
Hollidaysburg, PA 16648
FAC ID # 162302

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or

hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-1981. Filed for public inspection November 6, 2015, 9:00 a.m.]

**DEPARTMENT OF
LABOR AND INDUSTRY**

Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on November 16, 2015, at 12 p.m. at the Department of Labor and Industry, 651 Boas Street, 10th Floor Large Conference Room, Harrisburg, PA 17121.

Additional information concerning the meeting may be found on the Department of Labor and Industry web site at www.dli.state.pa.us. Scroll down and click on the link for "Uniform Construction Code" then "UCC Review and Advisory Council."

Questions concerning this meeting may be directed to Penny Myers at (717) 783-6304.

KATHY MANDERINO,
Secretary

[Pa.B. Doc. No. 15-1982. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Millionaire Raffle XXII; Raffle Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. *Name:* The name of the raffle game is Pennsylvania Millionaire Raffle XXII.

2. *Price:* The price of one Pennsylvania Millionaire Raffle XXII lottery game ticket is \$20.

3. *Ticket Sales and Drawing Date:* Pennsylvania Millionaire Raffle XXII lottery game ticket sales will commence on or after November 10, 2015, and will continue until all 500,000 tickets have been sold, or 8:00 p.m. on January 2, 2016, whichever occurs earlier.

4. *Ticket Characteristics:* Each Pennsylvania Millionaire Raffle XXII lottery game ticket will contain one chance consisting of one unique computer-generated eight-digit number between 00000001 and 00500000, the drawing date, amount bet, and validation data.

5. *Prizes:* The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000. A player may only win one time on each ticket or chance.

6. *Maximum Number of Tickets Printed and Sold for the Game:* There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XXII lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

7. *Conduct of Drawing:* The results of the Pennsylvania Millionaire Raffle XXII lottery game will be posted to the Lottery's publicly accessible website on January 2, 2016, at or after 10:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers.

8. *Determination of Prize Winners:*

(a) Holders of tickets upon which the unique eight-digit number exactly matches one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number exactly matches one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number exactly matches one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number exactly matches one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

9. *Number and Description of Prizes and Approximate Odds:* The Pennsylvania Millionaire Raffle XXII lottery game prizes and determination of winners are as follows:

<i>Ticket Matching Exactly the Unique Eight-digit Number Drawn:</i>	<i>Win Prize Of:</i>	<i>Maximum Odds Of Winning Are 1 In:</i>	<i>Number Of Winners</i>
First-Prize-Tier	\$1,000,000	125,000	4
Second-Prize-Tier	\$100,000	125,000	4
Third-Prize-Tier	\$1,000	5,000	100
Fourth-Prize-Tier	\$100	84.86	5,892

The odds of winning are based on selling all 500,000 tickets. If all 500,000 tickets are not sold, the odds of winning will depend on the total number of tickets sold. All Pennsylvania Millionaire Raffle XXII lottery game prize payments, including first-prize-tier prizes, will be made as one-time, lump-sum cash payments. Federal income tax withholding will be automatically deducted from the lump-sum cash payment for all first-prize-tier and second-prize-tier prizes.

10. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XXII lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote the Pennsylvania Millionaire Raffle XXII lottery game or through normal communications methods.

11. *Retailer Bonus:* The Lottery in its sole discretion may offer a retailer bonus in connection with the sale of

Pennsylvania Millionaire Raffle XXII lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the winning ticket is claimed and validated or approximately 30 days after the date of the drawing in which the winning ticket was entered, provided that Lottery security can and has verified the sales transaction as valid. A bonus will not be awarded to a Lottery retailer that sells a Pennsylvania Lottery Millionaire

Raffle XXII ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

12. *Promotional Drawings:* The Pennsylvania Lottery may conduct promotional drawings associated with the Pennsylvania Millionaire Raffle XXII lottery game. If the Lottery does conduct such a promotional drawing, Pennsylvania Millionaire Raffle XXII lottery game tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional drawings may be held independently of or in conjunction with the regular Pennsylvania Millionaire Raffle XXII drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be randomly selected from the group of qualified entries. A description of the available prize(s) and the specific rules and other information necessary for the conduct of the promotional drawings will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

13. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XXII lottery

game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

14. *Unclaimed Prize Money:* Unclaimed prize money on winning Pennsylvania Millionaire Raffle XXII lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the announced close of the Pennsylvania Millionaire Raffle XXII lottery game. If no claim is made within 1 year of the announced close of the Pennsylvania Millionaire Raffle XXII lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 15-1983. Filed for public inspection November 6, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Bureau of Maintenance and Operations; Access Route Approval

Under 75 Pa.C.S. § 4908 (relating to operation of certain combinations on interstate and certain other highways), the Department of Transportation approved on October 19, 2015, the following access routes for use by the types of truck combinations as indicated:

1. (X) 96" wide twin trailers (28 1/2' maximum length of each trailer).
2. (X) 102" wide 53' long trailer.
3. (X) 102" wide 48' long trailer.
4. (X) 102" wide twin trailers (28 1/2' maximum length-each).
5. (X) 102" wide maxi-cubes.

<i>Route Identification</i>	<i>Route Description</i>	<i>County</i>	<i>Length Miles</i>
SR 3012	From SR 3013 to Stauffer Industrial Park Road	Lackawanna	0.3
SR 3013	From SR 3016 to 1325 Main Street, Taylor	Lackawanna	1.3
SR 3016	From US 11 to SR 3013	Lackawanna	0.9

The following municipality approved the access route within their jurisdiction: Lackawanna County.

<i>Route Identification</i>	<i>Route Description</i>	<i>Length Miles</i>
Stauffer Industrial Park Road	From SR 3012 to SR 3011	1.7

Questions should be directed to Matthew Hedge at (717) 772-5462.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 15-1984. Filed for public inspection November 6, 2015, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined consistent with 58 Pa. Code § 71.7(e)(3) to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of greater than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Keith and Kathy Bonin Lake Bonin Campground	Lake Bonin N 41 52.471 W -76 16.407	Jefferson Township Bradford County	28-acre lake which discharges into an Unnamed Tributary to Jerome Creek tributary to Johnson Creek in the Wysox Creek watershed	<i>Naiad</i> <i>Large-leaf</i> <i>Pondweed</i>

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 15-1985. Filed for public inspection November 6, 2015, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
10-195	Department of Health Health Facilities	10/13/15	12/10/15
54-69	Pennsylvania Liquor Control Board Discount Pricing Practices	10/14/15	12/10/15

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 15-1986. Filed for public inspection November 6, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Allianz Life Insurance Company of North America (ALLB-130164399); Rate Increase Filing for Several Individual LTC Forms

Allianz Life Insurance Company of North America is requesting approval to increase the premium an aggregate 39% on 2,251 policyholders of the following individual LTC forms: 10-P-Q-PA, 10-P-Q-PA(F), 11-P-Q-PA and 11-P-Q-PA(F).

Unless formal administrative action is taken prior to January 21, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1987. Filed for public inspection November 6, 2015, 9:00 a.m.]

HealthAssurance PA (AETN-130291033); Small Group PPO Off Exchange Plans; Rate Filing

HealthAssurance PA submitted a rate filing to increase the premium rates for its Small Group Off Exchange Plans. The filing proposes an average rate increase of 8.4% (range of -3.4% to 14.6%) and will affect approximately 33,000 members. The proposed rate increase will generate approximately \$3 million of additional annual revenue and will be effective April 1, 2016.

Unless formal administrative action is taken prior to January 20, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1988. Filed for public inspection November 6, 2015, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Daniel J. Holota; file no. 15-188-188595; Progressive Advanced Insurance Company; Doc. No. P15-10-010; December 3, 2015, 10 a.m.

Appeal of Diana Donly; file no. 15-116-189200; Erie Insurance Exchange; Doc. No. P15-10-014; December 8, 2015, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-1989. Filed for public inspection November 6, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security

Public Meeting held
October 22, 2015

Commissioners Present: Gladys M. Brown, Chairperson; John F. Coleman, Jr., Vice Chairperson; Pamela A. Witmer; Robert F. Powelson; Andrew G. Place

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security;
M-2015-2490383

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license

will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Failure to file the requested documentation may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of October 9, 2015, each EGS listed in the Supplier Table below has not submitted the required bond or other approved security to the Commission.

Supplier Table—List of electric generation suppliers that have not submitted the required security

A-2012-2320287	Black Diamond Energy Consultants, Inc.
A-2010-2217557	Branded Retail Energy Co LLC
A-2010-2176721	Early Bird Power LLC
A-2010-2211398	The Galt Company
A-2012-2322715	Global Energy Concepts LLC
A-2012-2304910	HP Technologies, Inc.
A-2010-2182907	Kenneth E Ryan
A-2010-2206145	LD Energy LLC
A-2013-2380065	Mark Group, Inc.
A-2011-2250633	Sperian Energy Corporation
A-2010-2210589	Suncom, Inc.
A-2013-2380072	Transparent Electric, Inc.
A-2011-2242007	Utilities Analyses, Inc.

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services (TUS) sent a 60-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 60 days prior to each entity's security expiration date. Subsequently, after the expiration date of each entity's approved financial security, TUS sent a Certified Security Renewal Warning Letter which sought security renewal documentation within 10 days. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to cancel the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & En-

forcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary and shall advise the affected Bureaus within the Commission in writing that the Electric Generation Supplier Licenses held by each company listed in the Supplier Table, are cancelled and the cases may be closed.

4. Upon entry of the Final Order described in ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1990. Filed for public inspection November 6, 2015, 9:00 a.m.]

PECO Energy Company's Plan for Seamless Moves and Instant Connects

Public Meeting held
October 22, 2015

Commissioners Present: Gladys M. Brown, Chairperson; John F. Coleman, Jr., Vice Chairperson; Pamela A. Witmer; Robert F. Powelson; Andrew G. Place

PECO Energy Company's Plan for Seamless Moves and Instant Connects; M-2014-2401085

Final Order

Before the Pennsylvania Public Utility Commission (Commission) is a recommendation from the Commission's Office of Competitive Market Oversight (OCMO) approving the amended plan of PECO Energy Company (PECO) for implementing seamless moves and instant connects in its service territory. A seamless move is the ability of a customer's choice of supplier to move with the customer to a new address within a single service territory without interruption. Instant connect is the ability of supply service to start on "day one" of new utility service—without the customer first having to go on default service.

Background

By order entered on April 29, 2011,¹ the Commission launched its Investigation of Pennsylvania's Retail Electricity Market (Electric RMI), directing OCMO to develop recommendations for improvements to ensure that a properly functioning and workable competitive retail electricity market exists in Pennsylvania. On February 15, 2013, the Commission entered its Electric RMI Final

¹ Investigation of Pennsylvania's Retail Electricity Market Order, Docket No. I-2011-2237952 (Order entered April 29, 2011).

Order² (RMI Final Order). As part of the RMI Final Order, the Commission instructed electric distribution companies (EDCs) to submit plans by the end of 2013 for the implementation of seamless moves and instant connects in their service territories by June 1, 2015.

Pursuant to the Commission's RMI Final Order, PECO submitted a compliance filing on December 18, 2013, which detailed the Company's plan to implement seamless moves and instant connects in its service territory by June 1, 2015. Subsequent events caused the Commission to modify the implementation timelines for these new market enhancements. Specifically, on April 3, 2014, the Commission promulgated new regulations directing the EDCs to develop three-business day supplier switching timeframes.³ Implementation of the three-business day switch went into effect on December 14, 2014. The Commission acknowledged that the implementation of three-business day supplier switching required significant effort by the EDCs and that the timely development of three-business day switching was a priority over instant connects and seamless moves. Therefore, by means of an August 13, 2014 Secretarial Letter,⁴ we permitted an EDC to delay the development of instant connects and seamless moves if the EDC determined that developing these processes could hinder or delay the development of three-business day supplier switching. In response, PECO, consistent with the directive in the Secretarial Letter, informally notified OCMO by email that it was postponing the implementation of seamless moves and instant connects.

On March 20, 2015, the Commission issued a Secretarial Letter⁵ directing EDCs, including PECO, to file revised plans to implement seamless moves and instant connects by July 1, 2016. EDCs, in their plans, were directed to demonstrate how they will achieve seamless moves and instant connects and their timeframes for implementation to meet a July 1, 2016 implementation deadline. Each plan was also expected to include an estimate of the costs to design, test, implement and maintain seamless moves and instant connects, and proposals for the recovery of those costs. This Secretarial Letter also provided a 30-day comment period for responses to the filed plans. The Commission then committed to review the plans and comments and determine appropriate further actions with regard to the filed plans.

On April 20, 2015, PECO filed, at the above noted docket, a revised plan to implement seamless moves and instant connects by July 1, 2016. Two parties, FirstEnergy Solutions (FES) and the Office of Consumer Advocate (OCA) filed comments in response to PECO's filing.

After careful review and consideration of PECO's plan and the comments filed, on October 1, 2015 the Commission adopted a Tentative Order⁶ directing PECO to file, within seven days, a revised plan reflecting the Tentative Order. The Order further provided parties an additional seven days to file comments on PECO's revised plan.

While the Commission found that most of the elements of PECO's April 20, 2015 plans for implementing seam-

less moves and instant connects were reasonable and in conformity with our expectations, a few specific elements of PECO's plan and its eligibility requirements were of concern or needed clarification. Specifically, in the Tentative Order, we directed PECO to revise their plan to:

- Include a three-day gap/overlap limit in their eligibility requirements for seamless moves.
- Clarify their proposed customer eligibility requirement for seamless moves and instant connects that the customer's account be in "good standing" and the reasons for this requirement.
- Revise their plan to have seamless moves and instant connect functionality available by September 30, 2016.

On October 8, 2015, PECO filed their amended plan.⁷ No parties filed comments in response to PECO's amended plan.

PECO's Amended Plan

PECO's revised plan includes eligibility requirements, procedures, timelines, cost estimates and cost recovery proposals. PECO notes that it participated in the Electronic Data Exchange Working Group (EDEWG) subgroup that convened in July 2013 to explore seamless move and instant connect protocols and accepts the EDEWG recommendations that resulted, which have been incorporated into its proposed plan.

Seamless Moves

For seamless moves, PECO's amended proposal allows eligible shopping customers to retain their current electric generation supplier (EGS) when moving within PECO's service territory, provided that the customer meets each of the following criteria:

- Move requests must come at least one day in advance of the requested transaction.
- Same-day or back-dated requests cannot be accepted.
- The customer must provide PECO with a disconnect date on the current account and a connect date for the new account.
- The disconnect date and connect date do not need to be the same, and in fact, the dates may overlap or have a gap between them. However, a seamless move will not be allowed for any overlapping service or gaps in service lasting more than three business days.
- There must be an active meter at the new premise when the customer calls to establish EGS service on the new account. If meter information is not available, such as with new construction, there will be insufficient information for a move transaction.
- For a seamless move to occur, the current account must be active at the time of the customer's request for service on the new account. If the current account is pending active (an account that is not currently active today, but is set to be active at a specified date in the future) or is inactive, a seamless move cannot occur. In addition, the new account must be in a pending active status in order to effectuate a seamless move.
- An EGS must be providing service on the customer's current account to be eligible for a seamless move. If the customer has chosen an EGS to serve the current account, but the EGS has not yet begun to provide service on that account, for whatever reason, the account will be ineligible for a seamless move.

⁷ See PECO Energy Company's Amended Plan for Accomplishing Seamless Moves and Instant Connects. Docket No. M-2014-2401085 (Filed October 8, 2015).

² Investigation of Pennsylvania's Retail Electricity Market: End State of Default Service Final Order, Docket No. I-2011-2237952 (Order entered Feb. 15, 2013).

³ Rulemaking to Amend the Provisions of 52 Pa. Code, Chapter 57 Regulations Regarding Standards for Changing a Customer's Electricity Generation Supplier, Docket L-2014-2409383 (Order Entered April 3, 2014).

⁴ Secretarial Letter re: EDC plan filings for Seamless Moves and Instant Connects. Docket No. M-2014-2401127 (August 13, 2014).

⁵ Secretarial Letter re: EDC plan filings for Seamless Moves and Instant Connects. Docket No. M-2014-2401127 (March 20, 2015).

⁶ Tentative Order PECO Energy Company's Plan for Seamless Moves and Instant Connects. Docket No. M-2014-2401085. (Order Entered October 1, 2015).

- Customers must seamlessly move within the same rate class and same procurement class as their current account. Only PECO's Residential and Small Commercial Procurement Classes (Classes 1 and 2) will be eligible for a seamless move. These Procurement Class categories are consistent with the structure of PECO's Standard Offer program. This comports with the recommendation of the EDEWG Stakeholder Subgroup and the request of the EGSs.

- Billing options on the customer's new account will also remain the same as the current account in a seamless move.

- At this time, only electric service is involved with seamless moves.

Further, PECO has revised its eligibility requirements to remove the requirement that a customer's account must be in "good standing." PECO notes that they were initially concerned that a customer with a delinquent balance might terminate service in one location and then use a seamless move or instant connect for a different account at the same or different location or under a different name to avoid the delinquency. However, PECO now agrees that there are processes in place to deal with these possibilities that do not involve supplier choice through seamless moves or instant connects.

PECO elaborates further on the process that they propose to perform seamless moves:

- PECO will inform the customer that the current EGS will seamlessly move to the new account.

- PECO will send new move transactions in batches to each EGS at the end of the day in which they were generated. In the move transaction, the EGS will receive information similar to what is currently provided in a change-request transaction, including customer name, service address and rate class. PECO will provide the EGS with: (i) the current account number; (ii) the new account number; and (iii) the service start date. In addition, the move transaction gives the EGS non-discretionary notice of the obligation to provide service on the new account.

- Once the move transaction has been sent to the EGS, the EGS will begin to serve the new account seamlessly as of the service start date.

PECO further notes, however, instances in which the seamless move could be terminated or voided after the move transaction is complete, resulting in PECO sending a drop notification to the EGS. These instances include where the customer:

- Voids or terminates the new account prior to the service start date;

- Requests to change the service start date on the new account to a date occurring in the past;

- Requests same-day connect service on the new account, after having previously chosen a service start at some future date; or

- Enrolls with a different EGS on the current account before the connection at the new account occurs.

Instant Connects

PECO notes that currently, they can accept an EGS enrollment only on active accounts. PECO accepts and incorporates into its proposed plan the recommendation of EDEWG to permit enrollments on pending active accounts. With this system change, customers will be able to select an EGS at the time they establish an account,

even if that account will become active at a future date (a pending active account). PECO's planned instant connect procedure provides:

- When a customer contacts PECO to request a new connection, PECO will provide the new account number to the customer.

- At that time, PECO will also provide the customer with information about EGS enrollment options.

- If the customer has already chosen an EGS, the customer will be directed to contact the EGS and provide the EGS with the customer's new account number.

- If the customer would like to choose an EGS, but has not yet done so, the PECO Customer Service Representative ("CSR") will provide the customer with information about PECO's Standard Offer Program (if still available) or direct the customer to the PaPowerSwitch website.

- Once the EGS has the requisite customer information, the EGS will submit an enrollment transaction to PECO, and the customer will be enrolled with the EGS under current practices. The critical difference is that the customer is able to effectuate that enrollment on a pending active account, so that EGS service becomes active when the account becomes active, thereby avoiding default service.

- PECO requires that the request must be received three-business days in advance in order to effectuate an instant connect. The three-business day notice is necessary to coordinate with PJM Interconnection, LLC. If the enrollment request is not received three-business days in advance of the connect date, the enrollment will follow the usual supplier switching rules.

Cost and Cost Recovery

PECO currently estimates the total cost to be approximately \$5.0 million, based on PECO's filed plan. PECO has included recovery for the costs of implementing seamless moves and instant connects in its currently pending base rate case.⁸

Timeline

PECO states that it is fully committed to implementing seamless moves and instant connects by July 1, 2016. PECO commits to keeping the Commission fully apprised of its progress. If any issues arise that might affect PECO's ability to comply with the target date for implementation, PECO will notify the Commission, describe the problems encountered, and lay out its plans to resolve those problems in a timely manner.

Comments

No parties filed comments in response to PECO's amended plan.

Resolution

Upon review of PECO's amended plan, we remain convinced that seamless moves and instant connects are important enhancements to the competitive electric market landscape. These two items are, from a customer's perspective, ordinary and expected capabilities that have been hindered by current EDC account handling processes and information systems. A customer should not have to obtain new supplier service simply because they moved locations within an EDC's service territory. It is reasonable for customers to expect that their supplier choice and contract be simply "ported" to their new location. Likewise, customers should be able to start new

⁸ *Pennsylvania Public Utility Commission v. PECO Energy Company—Electric Division*, Docket No. R-20152468981 (filed March 27, 2015).

service with a supplier without first receiving default service from the utility. The current system inappropriately elevates default service to a favored, primary service role. Instant connects will remove an unnecessary step and provide a market enhancement.

We find the elements of PECO's amended plan for implementing seamless moves and instant connects reasonable and in conformity with the October 1, 2015 Tentative Order. PECO has removed the eligibility requirement that a customer's account be "in good standing" and has included a 3-business-day limit on concurrent service or gaps in service for seamless moves.

With these safeguards, PECO's eligibility requirements should be sufficient to prevent customers from materially changing their contracts with EGSs simply by moving to a new location. We reiterate that these safeguards include limiting seamless moves to residential and small business accounts; requiring that the rate class remains unchanged; that the customer maintains the same supplier billing rate, billing option and tax exemption percentage; and that any gaps or overlap of service will be limited to 3 days. We are convinced that these robust safeguards should prevent a customer from significantly changing the characteristics of their service with an EGS as a result of a move to a new location.

In addition to the above safeguards, after a seamless move occurs, a supplier may still submit a drop if the supplier does not wish to serve the customer at a new location. We emphasize that an EGS that processes a customer drop in a seamless move environment must be doing so per the terms and conditions of their existing agreement with the customer. Ideally, this should be addressed under the cancellation provisions of the disclosure or contract the EGS has with the customer. Existing supply agreements should not be adversely impacted by implementation of seamless moves with all of the foregoing protections in place.

We also note that seamless moves will not be available until the second half of 2016. This should provide EGSs with time to consider these matters when entering into new contracts with new customers. To the extent that an EGS desires to expressly recognize the possibility of seamless moves in future contracts, an EGS may freely do so. In addition, EGSs may pursue modification of existing contracts, with customer agreement.

Concerning the implementation date for seamless moves and instant connects, in the Tentative Order we proposed an implementation date of September 30, 2016. However, in their amended plan, PECO has established an accelerated date of July 1, 2016. We will accept this modification.

As for cost recovery, we note that PECO, as stated in its amended plan, has already included these costs in their March 2015 rate filing, currently pending before the Commission.⁹ Accordingly, approval of this plan for seamless moves and instant connects does not constitute a determination that the associated costs or expenses are reasonable or prudent for the purposes of cost recovery. These issues will be addressed by the Commission as part of the rate filing.

Conclusion

Through this Final Order, the Commission approves PECO's amended plan filed on October 8, 2015 for implementing seamless moves and instant connects in its service territory by July 1, 2016.

⁹ *Pennsylvania Public Utility Commission v. PECO Energy Company—Electric Division*, Docket No. R-20152468981 (filed March 27, 2015).

Therefore,

It Is Ordered That:

1. PECO Energy Company's amended plan filed with the Commission on October 8, 2015 to implement seamless moves and instant connects in its service territory by July 1, 2016 is approved by this Order.

2. PECO Energy Company shall file with the Commission for its review and approval revised tariff supplements consistent with the terms of this Order at least 30 days prior to the availability of seamless move and instant connect functions within its service territory.

3. This Final Order be served on all jurisdictional Electric Distribution Companies, the Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate and the parties who filed comments at Docket No. M-2014-2401085.

4. The Secretary shall deposit a notice of this Final Order with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

5. A copy of this Order be posted on the Commission's website at the Office of Competitive Market Oversight's web page—http://www.puc.pa.gov/utility_industry/electricity/electric_competitive_market_oversight.aspx.

6. The Office of Competitive Market Oversight shall electronically serve a copy of this Final Order on all persons on the contact list for the Committee Handling Activities for Retail Growth in Electricity.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1991. Filed for public inspection November 6, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by November 23, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2015-2478034. Lock Haven Outfitters, LLC (2153 Island Road, Lock Haven, PA 17745) a limited liability company of the Commonwealth of Pennsylvania—for the right to begin to transport, by motor vehicle, persons in paratransit service, from points in Clinton County, to points in Pennsylvania with water access, and return.

A-2015-2490423. Executive Transportation Company, t/a Luxury Sedan Service (1167 Newport Mews Drive, Bensalem, PA 19020) a corporation of the Common-

wealth of Pennsylvania—for the right to begin to transport, by motor vehicle, persons in the experimental service of shared-ride network for passenger trips between points in Pennsylvania. *Attorney:* Michael S. Henry, Suite 650, Land Title Building, 100 South Broad Street, Philadelphia, PA 19145.

A-2015-2494106. Cruz Control Transportation, LLC (810 Richmond Street, Scranton, PA 18509) a limited liability company of the Commonwealth of Pennsylvania—for the right to begin to transport, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Lackawanna County, to casinos in Pennsylvania, and return.

A-2015-2505774. JPT Limo, LLC (1034 Twining Road, Dresher, Montgomery County, PA 19025) persons in limousine service, between points in Bucks, Delaware and Montgomery Counties.

A-2015-2507509. Care on Wheels Transportation (7801 Manor Street, Dearborn, Wayne County, Michigan 48126) for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in Allegheny County, to points in Pennsylvania, and return.

A-2015-2507517. Grace Adult Day Health Care, Inc. (101 East Olney Avenue, Philadelphia, Philadelphia County, PA 19120) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Montgomery and Philadelphia, to points in Pennsylvania, and return.

A-2015-2507523. Lower Kiski Ambulance Services, Inc. (80 Kiski Avenue, Leechburg, Armstrong County, PA 15656) in paratransit service, between points in the Counties of Allegheny, Armstrong, Butler and Westmoreland.

A-2015-2507544. A Limo Car Service, LLC (69 Banbury Court, Holland, Bucks County, PA 18966) persons in limousine service, from points in Bucks County, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2508857. Scott A. Reid (4 Fox Ridge, Pequea, Lancaster County, PA 17565) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2015-2509331. Jordan Abromovitz t/a Limo Lynx (35 Highland Road, Suite 5411, Bethel Park, Allegheny County, PA 15102) for the right to begin to transport as a common carrier, by motor vehicle, persons limousine service, from points in the Counties of Allegheny, Butler and Washington, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2509765. Deborah S. Crouse, t/a Giddy Up N Go (527 Malone Ridge Road, Washington, Washington County, PA 15301) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the Counties of Allegheny, Fayette, Greene and Washington.

A-2015-2510158. Debora L. Cupec (216 Sandy Flat Road, Kittanning, Armstrong County, PA 16201) for the right to begin to transport as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Armstrong, Butler, Clarion, Indiana, Jefferson and Westmoreland, to points in Pennsylvania, and return.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under each application.

A-2015-2508483. Philly Car Service, Inc. (2212 South Carlisle Street, Philadelphia, PA 19145) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in limousine service, between points in Pennsylvania; which is to be a transfer of all rights authorized under the certificate issued at A-00109080 to Always Transportation, Inc., subject to the same limitations and conditions. *Attorney:* David Temple, Esquire, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

A-2015-2509101. Kevin Smith Group, Inc. (130 West Main Street, Trappe, Montgomery County, PA 19436) in limousine service, which is to be a transfer of all rights authorized under the certificate issued at A-6414147 to Three Kings Transportation, LLC, subject to the same limitations and conditions.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2015-2507290. Champagne Limousine Service, Inc. (101 West Plainfield Avenue, Pen Argyl, PA 18072) for the additional right to begin to transport, as a common carrier, by motor vehicle, persons, in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Northampton, Monroe, Lehigh and Carbon, and from points in said counties to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2015-2507315. Courtesy Transport, Inc. (P. O. Box 651, Reading, Berks County, PA 19607) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, persons in paratransit service between points in the City of Reading, Berks County, and from points in said city, to points in Pennsylvania, and return.

A-2015-2508376. Pranzare, LLC (2132 Ferncroft Lane, Chester Springs, Chester County, PA 19425) discontinuance of service and cancellation of its certificate, transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the Township of Uwchlan, Chester County, and within an airline distance of 30 statute miles of the limits thereof.

A-2015-2509117. Montoursville Moving and Storage, Inc. (1401 Boyd Lane, Dauphin, Dauphin County, PA 17018) discontinuance of service and cancellation of its certificate:

To transport, as a class D carrier, household goods, in use, from points in the City of Wilkes-Barre, Luzerne County, and within 3 miles of the limits of said city, to other points in Pennsylvania, and vice versa.

To transport, as a class D carrier, household goods, in use, from points in the City of Pittston, Luzerne County, and within 3 miles of the limits of said city, excluding the Boroughs of Exeter and Wyoming, Luzerne County, to points in Pennsylvania, and vice versa.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1992. Filed for public inspection November 6, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due November 23, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Leahy Transportation, Inc., t/a Leahy Transportation; Docket No. C-2015-2502818

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Leahy Transportation, Inc., t/a Leahy Transportation, (respondent) is under suspension effective August 30, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P. O. Box 29152, Philadelphia, PA 19127.
3. That respondent was issued a Certificate of Public Convenience by this Commission on March 27, 2013, at A-6415568.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public

Convenience held by respondent at A-6415568 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/9/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regula-

tions and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1993. Filed for public inspection November 6, 2015, 9:00 a.m.]

Water Distribution Assets

A-2015-2510212. The York Water Company. Application of The York Water Company for approval of the York Water Company to acquire the water distribution assets of the Crestview Mobile Home Park in York Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before November 23, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through

Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: The York Water Company

Through and By Counsel: Michael W. Hassell, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-1994. Filed for public inspection November 6, 2015, 9:00 a.m.]

STATE BOARD OF NURSING

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Wilson Kanyagia Karago, RN, Respondent; File No. 13-51-12733; Doc. No. 0702-51-14

Notice to Wilson Kanyagia Karago, RN:

On May 1, 2014, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Pennsylvania Professional Nursing Law, Act of May 22, 1951, P. L. 317, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing for service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P. O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P. O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 15-1995. Filed for public inspection November 6, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from August 1, 2015, through August 31, 2015.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. EOG Resources, Inc., Pad ID: PHC 7H, ABR-20090722.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 1.9999 mgd; Approval Date: August 6, 2015.

2. Chevron Appalachia, LLC, Pad ID: Hutton Unit #1H, ABR-20090518.R1, Chest Township, Clearfield County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 11, 2015.

3. Chevron Appalachia, LLC, Pad ID: Lytle Unit Drilling Pad #1H, ABR-20100104.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: August 11, 2015.

4. Chevron Appalachia, LLC, Pad ID: Shannon Land & Mining Drilling Pad #1, ABR-20100628.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 11, 2015.

5. Chevron Appalachia, LLC, Pad ID: Snow Shoe 2, ABR-201011007.R1, Snow Shoe Township, Centre County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 11, 2015.

6. Chevron Appalachia, LLC, Pad ID: Snow Shoe 4, ABR-201011042.R1, Snow Shoe Township, Centre County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 11, 2015.

7. Chevron Appalachia, LLC, Pad ID: Smithmyer Drilling Pad #1, ABR-201101020.R1, Clearfield Township,

Cambria County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 11, 2015.

8. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad G, ABR-201007002.R1, Grugan Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

9. Anadarko E&P Onshore, LLC, Pad ID: Robert C Ulmer Pad A, ABR-201007049.R1, Watson Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

10. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 343 Pad B, ABR-201007053.R1, Beech Creek Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

11. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad C, ABR-201007062.R1, Grugan Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

12. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 290 Pad B, ABR-201008029.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 13, 2015.

13. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 289 Pad D, ABR-201008030.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 13, 2015.

14. EOG Resources, Inc., Pad ID: COP Pad C, ABR-201008027.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

15. EOG Resources, Inc., Pad ID: COP Pad J, ABR-201009022.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

16. EOG Resources, Inc., Pad ID: COP Pad N, ABR-201103001.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

17. EOG Resources, Inc., Pad ID: COP Pad O, ABR-201103030.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 14, 2015.

18. Chief Oil & Gas, LLC, Pad ID: Curtin Drilling Pad #1, ABR-201012034.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 14, 2015.

19. SWEPI, LP, Pad ID: Barbine 292, ABR-20100614.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

20. SWEPI, LP, Pad ID: Erickson 423, ABR-20100618.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

21. SWEPI, LP, Pad ID: Hege 426, ABR-20100622.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

22. SWEPI, LP, Pad ID: Allen 620, ABR-20100623.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

23. SWEPI, LP, Pad ID: Hazelton 424, ABR-20100626.R1, Shippen Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

24. SWEPI, LP, Pad ID: Pierson 810, ABR-20100633.R1, Gains Township, Tioga County, PA; Consumptive Use of Up to 4.9900 mgd; Approval Date: August 14, 2015.

25. SWEPI, LP, Pad ID: Doan 893, ABR-20100670.R1, Deerfield Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

26. Cabot Oil & Gas Corporation, Pad ID: KingD P1, ABR-201009010.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: August 14, 2015.

27. Cabot Oil & Gas Corporation, Pad ID: CosnerW P1, ABR-201009047.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: August 14, 2015.

28. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad D, ABR-201007052.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

29. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 357 Pad B, ABR-201007072.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

30. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad A, ABR-201007073.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

31. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad E, ABR-201007074.R1, Grugan Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 14, 2015.

32. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 357 Pad A, ABR-201007075.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

33. Anadarko E&P Onshore, LLC, Pad ID: Clearview HC Pad A, ABR-201007076.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

34. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad I, ABR-201007114.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

35. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad F, ABR-201007124.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

36. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad F, ABR-201008007.R1, Chapman Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

37. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad D, ABR-201008013.R1, Chapman Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

38. Anadarko E&P Onshore, LLC, Pad ID: Charles J. McNamee Pad B, ABR-201008016.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

39. Anadarko E&P Onshore, LLC, Pad ID: Elbow Pad C, ABR-201008017.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

40. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 285 Pad H, ABR-201008018.R1, Chapman Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

41. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 344 Pad B, ABR-201008019.R1, Grugan Township, Clinton County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

42. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 356 Pad H, ABR-201008020.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

43. Anadarko E&P Onshore, LLC, Pad ID: Elbow Pad A, ABR-201008055.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

44. Anadarko E&P Onshore, LLC, Pad ID: Brian K. Frymire Pad A, ABR-201008056.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 14, 2015.

45. Anadarko E&P Onshore, LLC, Pad ID: Ann M. Mercier Pad A, ABR-201007071.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 18, 2015.

46. SWEPI, LP, Pad ID: Shelman 291, ABR-20100659.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 18, 2015.

47. SWEPI, LP, Pad ID: Hauswirth 516, ABR-20100688.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 18, 2015.

48. SWEPI, LP, Pad ID: Martin 806, ABR-20100691.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.9900 mgd; Approval Date: August 18, 2015.

49. Talisman Energy USA, Inc., Pad ID: Roy 03 046, ABR-20100629.R1, Wells Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

50. Talisman Energy USA, Inc., Pad ID: Roy 03 040, ABR-20100650.R1, Wells Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

51. Talisman Energy USA, Inc., Pad ID: Shedden 01 075, ABR-201007004.R1, Granville Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

52. Talisman Energy USA, Inc., Pad ID: Noble 03 029, ABR-201007011.R1, Wells Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

53. Talisman Energy USA, Inc., Pad ID: Yurkanin 03 014, ABR-201007033.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

54. Talisman Energy USA, Inc., Pad ID: McMurray 01 031, ABR-201007054.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

55. Talisman Energy USA, Inc., Pad ID: 05 080 Young, ABR-201007080.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

56. Talisman Energy USA, Inc., Pad ID: Thorp 03 049, ABR-201007082.R1, Wells Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

57. Talisman Energy USA, Inc., Pad ID: Watson 03 051, ABR-201007084.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

58. Talisman Energy USA, Inc., Pad ID: 05 006 Ugliuzza L, ABR-201007086.R1, Pike Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

59. Talisman Energy USA, Inc., Pad ID: Cummings 01 081, ABR-201007088.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

60. Talisman Energy USA, Inc., Pad ID: Kirkowski 01 066, ABR-201007091.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

61. Talisman Energy USA, Inc., Pad ID: Feusner 03 044, ABR-201007094.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

62. Talisman Energy USA, Inc., Pad ID: Feusner 03 045, ABR-201007095.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

63. Talisman Energy USA, Inc., Pad ID: Walters 05 001, ABR-201007096.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

64. Talisman Energy USA, Inc., Pad ID: 05 004 Cooley P, ABR-201007099.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

65. Talisman Energy USA, Inc., Pad ID: 05 002 Warner Valley Farm LLC, ABR-201007130.R1, Pike Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: August 18, 2015.

66. EOG Resources, Inc., Pad ID: PHC 23H/24H, ABR-20090917.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 24, 2015.

67. EOG Resources, Inc., Pad ID: PHC 28H/29H, ABR-20090918.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: August 24, 2015.

68. EOG Resources, Inc., Pad ID: PHC 20V, ABR-20100156.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 0.9990 mgd; Approval Date: August 24, 2015.

69. EOG Resources, Inc., Pad ID: PHC Pad S, ABR-201009023.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 24, 2015.

70. EOG Resources, Inc., Pad ID: PPHC Pad B, ABR-201103023.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 24, 2015.

71. EOG Resources, Inc., Pad ID: PHC Pad Z, ABR-201103024.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 24, 2015.

72. SWEPI, LP, Pad ID: Broadbent 466, ABR-20100673.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

73. SWEPI, LP, Pad ID: Zeafra 747, ABR-20100682.R1, Jackson Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

74. SWEPI, LP, Pad ID: Camp Never Too Late 521, ABR-20100683.R1, Rutland Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

75. SWEPI, LP, Pad ID: Cruttenden 846, ABR-20100685.R1, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

76. SWEPI, LP, Pad ID: Anthony 564, ABR-201006111.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

77. SWEPI, LP, Pad ID: Costanzo 818, ABR-201006112.R1, Chatham Township, Tioga County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: August 24, 2015.

78. SWEPI, LP, Pad ID: Yaggie 704, ABR-201006113.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 24, 2015.

79. Anadarko E&P Onshore, LLC, Pad ID: Mac Pad A, ABR-201508001, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 26, 2015.

80. Anadarko E&P Onshore, LLC, Pad ID: Brooks Family Pad A, ABR-201508002, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 26, 2015.

81. Chesapeake Appalachia, LLC, Pad ID: Earnshaw, ABR-201508003, Mehoopany Township, Wyoming County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: August 26, 2015.

82. Cabot Oil & Gas Corporation, Pad ID: Teel P2, ABR-201508004, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: August 26, 2015.

83. SWEPI, LP, Pad ID: Gee 848W, ABR-201508005, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: August 26, 2015.

84. EOG Resources, Inc., Pad ID: Ward M 1H, ABR-20090421.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 1.9990 mgd; Approval Date: August 27, 2015.

85. EOG Resources, Inc., Pad ID: PHC 3H, ABR-20090424.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 0.4990 mgd; Approval Date: August 27, 2015.

86. EOG Resources, Inc., Pad ID: SGL 90A Pad, ABR-201008049.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 27, 2015.

87. EOG Resources, Inc., Pad ID: SGL 90D Pad, ABR-201103021.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: August 27, 2015.

88. Tenaska Resources, LLC, Pad ID: Wilcox #1, ABR-20090803.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 0.9999 mgd; Approval Date: August 27, 2015.

89. Tenaska Resources, LLC, Pad ID: Strange, ABR-20100404.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 27, 2015.

90. Tenaska Resources, LLC, Pad ID: Golden Eagle, ABR-20100433.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 27, 2015.

91. Tenaska Resources, LLC, Pad ID: Chicken Hawk, ABR-20100434.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 27, 2015.

92. Tenaska Resources, LLC, Pad ID: Sparrow Hawk, ABR-201009044.R1, Covington Township, Tioga County,

PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 27, 2015.

93. Tenaska Resources, LLC, Pad ID: Red Tailed Hawk, ABR-201011027.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 27, 2015.

94. EXCO Resources (PA), LLC, Pad ID: Dale Bower Drilling Pad #1, ABR-20100214.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: August 28, 2015.

95. EXCO Resources (PA), LLC, Pad ID: Emig Drilling Pad #1, ABR-20100452.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: August 28, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: October 26, 2015.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 15-1996. Filed for public inspection November 6, 2015, 9:00 a.m.]

