

NOTICES

DEPARTMENT OF AGRICULTURE

Addendum to the Order of Quarantine; Spotted Lanternfly

Recitals

A. Spotted lanternfly, *Lycorma delicatula*, is a new pest to the United States and has been detected in the Commonwealth. This is a dangerous insect to forests, ornamental trees, orchards and grapes and not widely prevalent or distributed within or throughout the Commonwealth or the United States. Spotted lanternfly has been detected in the Commonwealth and has the potential to spread to uninfested areas by natural means or through the movement of infested articles.

B. The Plant Pest Act (Act) (3 P. S. §§ 258.1—258.27) empowers The Department of Agriculture (Department) to take various measures to detect, contain and eradicate plant pests. A plant pest is defined as an organism, including other plants, causing or capable of causing injury or damage to plants or plant products (3 P. S. § 258.2). These powers include the authority, set forth at section 258.21 of the Act (3 P. S. § 258.21), to establish quarantines to prevent the spread of plant pests within this Commonwealth.

C. Under the authority of section 258.20 of the Act (3 P. S. § 258.20) the Department may declare a pest to be a public nuisance when the Department determines a plant pest to be dangerous or destructive to the agriculture, horticulture or forests of this Commonwealth. For the reasons set forth in Paragraph A above, the Department declares Spotted lanternfly, *Lycorma delicatula*, to be a public nuisance.

D. Consistent with the Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, where the Department detects or confirms any of the plant pests established in this Order of Quarantine—Spotted lanternfly, *Lycorma delicatula*—the place or area in which any of these plant pests are detected or confirmed shall be subject to the provisions of that Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014.

E. The place or area in which the plant pest is detected or confirmed shall be added to the Order of Quarantine, published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, through an addendum delineating the specific location and geographic parameters of the area or place. Such Addendum shall be published in the *Pennsylvania Bulletin* and enforcement of the Addendum to the Order of Quarantine, published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, with regard to that place or area shall become effective immediately.

Order

Under authority of section 21 of the act (3 P. S. § 258.21), and with the Recitals previously listed incorporated into and made a part hereof this Addendum to the Order of Quarantine published at 44 Pa.B. 6947 issued Saturday, November 1, 2014 by reference, the Department orders the following:

1. *Establishment of Quarantine.*

A quarantine is hereby established with respect to Boyertown Borough, Berks County; Douglass Township, Montgomery County; Milford Township including Trumbauersville Borough, Bucks County; and South Coventry Township, Chester County. This is in addition to, and does not replace, any townships and areas already subject to the Spotted Lanternfly Quarantine Order published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, and any previous Addendums to that Quarantine Order.

2. *All Provisions Apply.*

All of the provisions established in the Spotted Lanternfly Quarantine Order published at 44 Pa.B. 6947 issued Saturday, November 1, 2014, are hereby incorporated herein and made a part hereof this Addendum as if fully set forth herein and shall hereby be made applicable to Boyertown Borough, Berks County; Douglass Township, Montgomery County; Milford Township including Trumbauersville Borough, Bucks County; and South Coventry Township, Chester County.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 15-2050. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Adjustment to Definition of “Base Figure” in the Loan Interest and Protection Law

The Department of Banking and Securities (Department), as required by the definition of “base figure” in section 101 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 101), known as the Loan Interest and Protection Law, is publishing the following notice regarding the inflation-adjusted base figure for the calendar year 2016. The Department has determined that the current base figure of \$241,111 adjusted for annual inflation using the “Consumer Price Index—All Urban Consumers: U.S. All Items 1982-84 = 100” published by the United States Department of Labor Bureau of Labor Statistics results in a base figure of \$241,324. This new base figure will be effective January 1, 2016, for the calendar year 2016.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 15-2051. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF DRUG AND ALCOHOL PROGRAMS

Pennsylvania Advisory Council on Drug and Alcohol Abuse Meeting

The Pennsylvania Advisory Council on Drug and Alcohol Abuse (Council) will hold a public meeting on December 17, 2015, from 1 p.m. to 3:30 p.m. The meeting will be held at the Child Welfare Resource Center, 403 East Winding Hill Way, Mechanicsburg, PA 17055, (717) 795-9048. The meeting is open to the public. For additional information visit the Department of Drug and Alcohol Programs' (Department) web site at www.ddap.pa.gov.

The primary focus of this Council meeting is for the Council members to meet to discuss current drug and

alcohol issues and challenges facing this Commonwealth and to serve in an advisory capacity to the Department on these issues.

For additional information visit the Department's previously listed web site or contact Ann Catalano, Department of Drug and Alcohol Programs, Executive Office at (717) 214-1937.

Persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation should contact Ann Catalano at (717) 214-1937.

This meeting is subject to cancellation without notice.

GAROLD E. TENNIS, Esq.,
Secretary

[Pa.B. Doc. No. 15-2052. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0037290 (Sewage)	The Glen Tamiment Resort Tamiment, PA 18371	Pike County Lehman Township	Unnamed Tributary to Little Bush Kill (1-D)	Y
PA0061450 (Sewage)	Elmhurst Township Wastewater Treatment Plant 112 Municipal Lane Elmhurst Twp, PA 18444	Lackawanna County Elmhurst Township	Roaring Brook (5-A)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0032506—Sew	PA Dept of Conservation & Natural Resources— Reeds Gap State Park 1405 New Lancaster Valley Road Milroy, PA 17063-9517	Mifflin County/ Armagh Township	Honey Creek/12-A	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0031852 (Sewage)	Central Columbia School District Wastewater Treatment Plant 4777 Old Berwick Road Bloomsburg, PA 17815-3515	Columbia County South Centre Township	Unnamed Tributary to Susquehanna River (5-D)	Y
PA0113221 (Sewage)	Youth Challenge International 1810 Snyderstown Road Sunbury, PA 17801	Northumberland County Upper Augusta Township	Unnamed Tributary of Shamokin Creek (6-B)	N
PA0209449 (IW)	GKN Sinter Metals Emporium Automotive Airport Road Emporium, PA 15834-9797	Cameron County Emporium Borough	Driftwood Branch Sinnemahoning Creek and West Creek (8-A)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0094111 (Sewage)	Wellington Estates MHP Wellington Estates MHP Export, PA 15632	Westmoreland County Washington Township	Unnamed Tributary to Thorn Run (18-B)	Y
PA0216208 (Sewage)	Superior MHP STP Superior Lane Aliquippa, PA 15001	Beaver County Raccoon Township	Unnamed Tributary to Service Creek (20-D)	Y
PA0216208 (Sewage)	Superior MHP STP Superior Lane Aliquippa, PA 15001	Beaver County Raccoon Township	Unnamed Tributary to Service Creek (20-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0239691 (Sewage)	Gayle F Smith SRSTP 13478 Old Lake Road East Springfield, PA 16411	Erie County Springfield Township	Unnamed Tributary to Lake Erie (15)	Y
PA0210056 (Sewage)	Amsterdam Estates MHP 39 Amsterdam Road Grove City, PA 16127	Mercer County Liberty Township	Unnamed Tributary to Black Run (20-C)	Y
PA0024392 (Sewage)	Rouseville Borough STP 8 Main Street Rouseville, PA 16344	Venango County Cornplanter Township	Oil Creek (16-E)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

PA0020800, Sewage, SIC Code 4952, **White Deer Township Municipal Authority Union County**, PO Box 90, West Milton, PA 17886-0090. Facility Name: White Deer Township Municipal Authority Water System. This existing facility is located in White Deer Township, **Union County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to West Branch Susquehanna River, is located in State Water Plan watershed 10-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.6 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.20	XXX	0.60
(Final)	XXX	XXX	XXX	0.14	XXX	0.46
CBOD ₅	125	200	XXX	25	40	50
BOD ₅ Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	150	225	XXX	30	45	60
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen May 1 - Oct 31	10	15	XXX	2.0	3.0	4.0
Nov 1 - Apr 30	30	45	XXX	6.0	9.0	18.0
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Copper	Report	XXX	XXX	Report	XXX	XXX
Total Lead	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Zinc	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Concentration (mg/l)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	10,959			
Net Total Phosphorus	Report	1,461			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0027171, Sewage, SIC Code 4952, **Municipal Authority of the Town of Bloomsburg**, 301 E 2nd Street, Bloomsburg, PA 17815-1963. Facility Name: Bloomsburg Municipal Authority Wastewater Treatment Plant. This existing facility is located in the Town of Bloomsburg, **Columbia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 5-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.29 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	0.78	XXX	4.0
(Final)	XXX	XXX	XXX	0.24	XXX	0.78
CBOD ₅	890	1,430	XXX	25	40	50
		Wkly Avg			Wkly Avg	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	1,070	1,610	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Antimony (µg/L)	Report	Report	XXX	Report	Report	XXX
Total Cobalt	5.36	10.73	XXX	0.15	0.30	0.37
Total Copper (µg/L)						
(Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	0.97	1.94	XXX	27.24	54.48	68.1
Acrolein (µg/L)	Report	Report	XXX	Report	Report	XXX
Acrylonitrile (µg/L)	Report	Report	XXX	Report	Report	XXX
3,4-Benzofluoranthene (µg/L)	Report	Report	XXX	Report	Report	XXX
Vinyl Chloride (µg/L)	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Concentration (mg/l)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	78,355			
Net Total Phosphorus	Report	10,447			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Requirements for Total Residual Chlorine (TRC)
- Total Copper Compliance Schedule

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0098558, Sewage, SIC Code 7033, **Fox Wilson C**, 390 Wilson Fox Road, New Stanton, PA 15672. Facility Name: Fox Den Acres Campground. This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Sewickley Creek, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.049 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>
Flow (MGD)					
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX
pH (S.U.)					
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	9.0
Total Residual Chlorine					
Jan 1 - Apr 30	XXX	XXX	XXX	0.5	1.6
CBOD ₅					
Jan 1 - Apr 30	XXX	XXX	XXX	25	50
Total Suspended Solids					
Jan 1 - Apr 30	XXX	XXX	XXX	30	60
Fecal Coliform (CFU/100 ml)					
Jan 1 - Apr 30	XXX	XXX	XXX	2,000	10,000
Total Nitrogen					
	XXX	XXX	XXX	Geo Mean Report Daily Max	XXX
Ammonia-Nitrogen					
Jan 1 - Apr 30	XXX	XXX	XXX	7.0	14.0
Total Phosphorus					
	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.049 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Maximum</i>	<i>Average Monthly</i>	<i>Daily</i>	
Flow (MGD)						
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine						
Jan 1 - Apr 30	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅						
Jan 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids						
Jan 1 - Apr 30	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
Jan 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
Total Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	XXX
Ammonia-Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	Report	XXX	14.0
Total Phosphorus						
Jan 1 - Apr 30	XXX	XXX	XXX	Daily Max	XXX	XXX

The EPA Waiver is in effect.

PA0095273, SIC Code 1381, **Fluid Recovery Service LLC**, PO Box 232, Creekside, PA 15732. Facility Name: FRS Josephine Facility. This existing facility is located in Burrell Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated oil and gas wastewater.

The receiving stream(s), Blacklick Creek, is located in State Water Plan watershed 18-D and is classified for Cold Water Fishery, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.155 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)						
Report	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)						
XXX	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅						
(Final)	XXX	XXX	XXX	53	163	204
Total Suspended Solids						
(Final)	XXX	XXX	XXX	30	60	75
Total Dissolved Solids						
(Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	500	1,000	1,250
Oil and Grease						
XXX	XXX	XXX	XXX	15	30	XXX
Acidity, Total (as CaCO ₃)						
XXX	XXX	XXX	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO ₃)						
Effluent Net	XXX	XXX	0	XXX	XXX	XXX
Alkalinity, Total (as CaCO ₃)						
XXX	XXX	XXX	Report	Report	Report	XXX
Total Aluminum						
(Final)	Report	Report	XXX	0.75	0.75	0.75
Total Antimony						
(Interim)	XXX	XXX	XXX	0.206	0.249	0.515
(Final)	XXX	XXX	XXX	0.0312	0.111	0.139
Total Arsenic						
(Interim)	XXX	XXX	XXX	0.104	0.162	0.26
(Final)	XXX	XXX	XXX	0.0199	0.0993	0.124
Total Barium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	10	20	25
Total Cadmium						
(Final)	XXX	XXX	XXX	0.0102	0.0172	0.0255
Total Chromium						
(Interim)	XXX	XXX	XXX	0.323	0.746	0.808
(Final)	XXX	XXX	XXX	0.0522	0.167	0.209

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<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Cobalt (Interim)	XXX	XXX	XXX	0.124	0.192	0.31
(Final)	XXX	XXX	XXX	0.0703	0.182	0.2275
Total Copper (Interim)	XXX	XXX	XXX	0.242	0.500	0.605
(Final)	XXX	XXX	XXX	0.216	0.500	0.54
Total Iron (Final)	Report	Report	XXX	1.5	3.0	3.0
Total Lead (Final)	XXX	XXX	XXX	0.160	0.350	0.4
Total Manganese (Final)	Report	Report	XXX	1.0	2.0	2.0
Total Mercury (Interim)	XXX	XXX	XXX	0.000739	0.00234	0.00293
(Final)	XXX	XXX	XXX	0.000246	0.000641	0.000801
Total Nickel (Interim)	XXX	XXX	XXX	1.45	3.95	4.94
(Final)	XXX	XXX	XXX	0.309	0.794	0.993
Total Selenium (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0698	0.176	0.22
Total Silver (Interim)	XXX	XXX	XXX	0.0351	0.120	0.15
(Final)	XXX	XXX	XXX	0.0122	0.0318	0.0398
Total Strontium (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	10	20	25
Sulfate (Final)	Report	Report	XXX	Report	Report	XXX
Total Uranium (µg/L) (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX
Total Thallium (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.027	0.042	0.0675
Total Tin (Interim)	XXX	XXX	XXX	0.12	0.335	0.419
(Final)	XXX	XXX	XXX	0.0367	0.0955	0.1194
Total Titanium (Interim)	XXX	XXX	XXX	0.0618	0.0947	0.155
(Final)	XXX	XXX	XXX	0.00612	0.0159	0.0199
Total Vanadium (Interim)	XXX	XXX	XXX	0.0662	0.218	0.273
(Final)	XXX	XXX	XXX	0.0518	0.0628	0.130
Total Zinc (Interim)	XXX	XXX	XXX	0.420	0.497	1.05
(Final)	XXX	XXX	XXX	0.252	0.497	0.63
o-Cresol (Final)	XXX	XXX	XXX	0.561	1.92	2.4
2,4,6-Trichlorophenol (Final)	XXX	XXX	XXX	0.106	0.155	0.265
Phenol (Final)	XXX	XXX	XXX	1.08	3.65	4.56
Acetone (Final)	XXX	XXX	XXX	7.97	30.2	37.8
Acetophenone (Final)	XXX	XXX	XXX	0.0562	0.114	0.141
Ethylbenzene	XXX	XXX	XXX	Report	Report	XXX
Benzene (Interim)	XXX	XXX	XXX	0.01	0.02	XXX
(Final)	XXX	XXX	XXX	0.001	0.002	XXX
Butyl Benzyl Phthalate (Final)	XXX	XXX	XXX	0.0887	0.188	0.222
Total BTEX	XXX	XXX	XXX	0.1	0.2	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Chloride (Interim)	Report	Report	XXX	Report	Report	XXX
(Final)	Report	Report	XXX	250	500	625
Bromide (Final)	Report	Report	XXX	Report	Report	XXX
2-Butanone (Final)	XXX	XXX	XXX	1.85	4.81	6.01
Bis(2-Ethylhexyl)Phthalate (Final)	XXX	XXX	XXX	0.101	0.215	0.253
Fluoranthene (Final)	XXX	XXX	XXX	0.0268	0.0537	0.067
Carbazole (Final)	XXX	XXX	XXX	0.276	0.598	0.69
n-Decane (Final)	XXX	XXX	XXX	0.437	0.948	1.09
n-Octadecane (Final)	XXX	XXX	XXX	0.302	0.589	0.755
p-Cresol (Final)	XXX	XXX	XXX	0.205	0.698	0.873
Pyridine (Final)	XXX	XXX	XXX	0.182	0.370	0.455
Toluene	XXX	XXX	XXX	Report	Report	XXX
Total Xylenes	XXX	XXX	XXX	Report	Report	XXX
Gross Alpha (pCi/L) (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX
Radium 226/228, Total (pCi/L) (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	XXX	Report Max	XXX

In addition, the permit contains the following major special conditions:

- Chemical Additives, Kiskiminetas-Conemaugh TMDL Allocated Load

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0218308, Sewage, SIC Code 8211, **Outside In School of Experiential Ed**, 196 Hamill School Road, Bolivar, PA 15923. Facility Name: Outside In School of Experiential Ed. This existing facility is located in Fairfield Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Hannas Run, is located in State Water Plan watershed 18-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.010 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.010	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.14	XXX	0.46
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	XXX	XXX	XXX	12.0	XXX	24.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

The EPA Waiver is in effect.

PA0264199, SIC Code 8811, **Reed William E**, 133 Ames Road, Bentleyville, PA 15314. Facility Name: William E Reed SRSTP. This proposed facility is located in Somerset Township, **Washington County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, Unnamed Tributary to Pigeon Creek, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0264130, Sewage, SIC Code 8800, **Slagle Gary**, 76 E Division Road, North East, PA 16428. Facility Name: Gary Slagle SRSTP. This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from a single residence treatment facility.

The receiving stream, an unnamed tributary to Sixteenmile Creek, is located in State Water Plan watershed 15 and is classified for cold water fishes and migratory fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

In addition, the permit contains the following major special conditions:

- Septic Tank Pumping Requirement
- Abandonment of the Treatment System
- Annual Submittal of an AMR & DMR

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5215402, Sewage, **PA American Water Co.**, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in Delaware Township, **Pike County**.

Description of Proposed Action/Activity: Marcel Lakes Wastewater Treatment Plant Upgrade (new headworks, new influent pump station) and replacement of existing gravity sewer portion of collection system (new gravity mains and two new pump stations).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0602405, Amendment No. 1, Sewerage, **Centre Township Municipal Authority**, Hillcrest Estates II, 449 Bucks Hill Road, Mohrsville, PA 19541.

This proposed facility is located in Centre Township, **Berks County**.

Description of Proposed Action/Activity: Re-rate.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr., Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1115412, Sewage, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of new sanitary sewers to replace existing defective sewers in the Hornerstown Area in the City of Johnstown.

WQM Permit No. 0215200, Industrial Waste, **Three Rivers Marine & Rail Terminal LP**, 17 Arentzen Blvd, Charleroi, PA 15022.

This proposed facility is located in Glassport Borough, **Allegheny County**.

Description of Proposed Action/Activity: Bulk Material Transloading Facility.

WQM Permit No. 6315406, Sewage, **Canonsburg Houston Joint Authority**, 68 E Pike St, Canonsburg, PA 15317-1375.

This proposed facility is located in Cecil Township, **Washington County**.

Description of Proposed Action/Activity: Installation of gravity sewers, manholes, and appurtenances.

WQM Permit No. 0290209 A-1, Industrial Waste, **Allegheny County Port Authority**, 345 6th Ave, Pittsburgh, PA 15222-2527.

This existing facility is located in Ross Township, **Allegheny County**.

Description of Proposed Action/Activity: Permit amendment for the installation of one, Stormwater 360 VORTECHS 5000 solids separator.

WQM Permit No. 0293201 A-2, Industrial Waste, **Allegheny County Port Authority**, 345 Sixth Avenue, Pittsburgh, PA 15222-2527.

This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Proposed Action/Activity: Permit amendment authorizing the installation of one, Stormwater 360 VORTECHS Model 7000 solids separator.

WQM Permit No. 5615402, Sewage, **Jenner Township**, 2058 Lincoln Hwy, Boswell, PA 15531-4012.

This proposed facility is located in Jenner Township, **Somerset County**.

Description of Proposed Action/Activity: Construction of the Pine Run SFTF, which will serve 2 existing and 1 proposed home.

WQM Permit No. WQG02561502, Sewage, **Jenner Area Joint Sewer Authority**, 102 Saylor Street, Jennerstown, PA 15547.

This existing facility is located in Jenner Township, **Somerset County**.

Description of Proposed Action/Activity: Improvements to the Gray Area Pump Station.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2015401, Sewage, **Robert M. Miller**, 131 Country Estates Drive, Rogersville, TN 37857-7663.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI015115008	Priderock Capital Partners, LLC 4031 University Drive, Suite 422 Fairfax, VA 22030	Philadelphia	City of Philadelphia	Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023914014(1)	Cathy Bonaskiewich Salisbury Township 2900 S. Pike Ave. Allentown, PA 18103	Lehigh	Salisbury Township	Little Lehigh Creek (HQ-CWF, MF)
PAI023915017	David Jaindl Jaindl Land Company 3150 Coffeetown Rd. Orefield, PA 18069	Lehigh	South Whitehall Township	Jordan Creek (TSF, MF) Little Cedar Creek (HQ-CWF, MF)

Wyoming County Conservation District, 1 Hollowcrest Complex, Tunkhannock, PA 18657

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026615001	Noxen DG, LLC 361 Summit Blvd. Birmingham, AL 35243	Wyoming	Monroe Township	Bowmans Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032108006R	Parkview at Boiling Springs, LLC 220 Good Hope Road Enola, PA 17025	Cumberland	South Middleton Twp	Yellow Breeches Creek HQ-CWF/MF
PAI030115003	Holman Donald 20 Pennsylvania Avenue Avon, NY 14414	Adams	Franklin Twp/Menallen Twp	West Branch Conewago Creek Designated Use of Water HQ-CWF Existing Use of Water HQ-CWF
PAI033615005	Stephen J Fisher 5509 Meadeville Road New Holland, PA 17557	Lancaster	Salisbury Twp	UNT to Richardson Run Designated Use of Water HQ, CWF, MF Existing Use of Water N/A

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123816, CAFO, Emway Farms, 820 Luxemburg Road, Lykens, PA 17048.

This proposed facility is located in Lykens Township, **Dauphin County**.

Description of Size and Scope of Proposed Operation/Activity: 1,898.58 AEUs/Poultry (Layer).

The receiving stream, Deep Creek, is in watershed 6-C, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Galen Boyd 581 Pine Road, Mohrsville, PA 19541	Berks	102	268.52	Broilers	NA	New
L&W Farms, LLC 4251 Fletcher Drive Greencastle, PA 17225	Franklin	379, 308 available for manure	402.07	Poultry and Heifers	NA	Renewal
Stone Chimney Hollow 3449 Delta Road Airville, PA 17302	York	214	673.77	Swine/ Poultry	NA	Renewal
Dennis J Boop Dennis J Boop Jr. 1555 Swengel Road Mifflinburg, PA 17844	Union	391.4	1,365.7	Swine	NA	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact

basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 5415506, Public Water Supply.

Applicant **Schuylkill County Municipal Authority**
221 S. Centre St.
Pottsville, PA 17901

[Township or Borough] West Brunswick Township,
Schuylkill County

Responsible Official Mr. Patrick Caulfield, PE
Schuylkill County Municipal Authority
221 S. Centre St.
Pottsville, PA 17901

Type of Facility PWS

Consulting Engineer Mr. Byron A. Killian, PE
Entech Engineering, Inc.
P. O. Box 32
Reading, PA 179603

Application Received Date 10/22/2015

Description of Action Application proposes the creation of a new consecutive PWS system owned by the SCMA. Finished water from the Borough of Orwigsburg's PWS system (PWS ID 3540024) will be transferred via an interconnection to the new consecutive PWS system owned by SCMA.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0215531, Public Water Supply.

Applicant **Veteran Administration**
Pittsburgh Healthcare System
University Drive C
Pittsburgh, PA 15240

[Township or Borough] City of Pittsburgh

Responsible Official Barbara Forsha,
Interim Director
Veteran Administration
Pittsburgh Healthcare System
University Drive C
Pittsburgh, PA 15240

Type of Facility University Drive Campus

Consulting Engineer Civil & Environmental
Consultants
333 Baldwin Road
Pittsburgh, PA 15205

Application Received Date November 2, 2015

Description of Action Installation of secondary disinfection.

Permit No. 0215532, Public Water Supply.

Applicant **Veteran Administration**
Pittsburgh Healthcare System
University Drive C
Pittsburgh, PA 15240

[Township or Borough] City of Pittsburgh

Responsible Official Barbara Forsha,
Interim Director
Veteran Administration
Pittsburgh Healthcare System
University Drive C
Pittsburgh, PA 15240

Type of Facility H. J. Heinz Campus

Consulting Engineer Civil & Environmental
Consultants
333 Baldwin Road
Pittsburgh, PA 15205

Application Received Date November 2, 2015

Description of Action Installation of secondary disinfection.

Permit No. 5615512, Public Water Supply.

Applicant **Hooversville Borough**
Municipal Authority
PO Box 176
Hooversville, PA 15936

[Township or Borough] City of Pittsburgh

Responsible Official Kenneth Karashowsky Council
President
Hooversville Borough Municipal Authority
PO Box 176
Hooversville, PA 15936

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Application Received Date September 30, 2015

Description of Action Addition of a new coagulation chemical to replace alum.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 4515509MA, Minor Amendment.

Applicant **Manwalamink Water Company**
River Road, Fort Depuy, 3rd
Floor
P. O. Box 48
Shawnee on Delaware, PA 18356

[Township or Borough] Smithfield Township

Responsible Official Christopher Karlson
General Manager
Manwalamink Water Company
River Road, Fort Dupuy,
3rd Floor
P. O. Box 48
Shawnee on Delaware, PA 18356

Type of Facility Public Water Supply

Consulting Engineer N/A

Application Received Date 10/21/2015

Description of Action Ground Water Rule Log 4
Demonstration application.

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-
4745*

Application No. 0215533MA, Minor Amendment.

Applicant **East Deer Township**
927 Freeport Road
Creighton, PA 15030

[Township or Borough] East Deer Township

Responsible Official Anthony Talliani, Jr., President
Board of Commissioners
East Deer Township
927 Freeport Road
Creighton, PA 15030

Type of Facility Water system

Consulting Engineer Senate Engineering Company
U-PARC
420 William Pitt Way
Pittsburgh, PA 15238

Application Received Date October 26, 2015

Description of Action Rehabilitation of the 1 MG water
storage tank.

Application No. 0215526MA, Minor Amendment.

Applicant **Hampton Shaler Water
Authority**
PO Box 66
3101 McCully Road
Allison Park, PA 15101

[Township or Borough] Township of Shaler

Responsible Official Samuel Scarfone,
Executive Director
Hampton Shaler Water Authority
PO Box 66
3101 McCully Road
Allison Park, PA 15101

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date November 5, 2015

Description of Action Installation of a pressure
reducing-metering vault and
transmission main to provide an
interconnection with the
Borough of Sharpsburg.

Application No. 3015512MA, Minor Amendment.

Applicant **Southwestern Pennsylvania
Water Authority**
PO Box 187
1442 Jefferson Road
Jefferson, PA 15344

[Township or Borough] German Township

Responsible Official John Golding, Manager
Southwestern Pennsylvania
Water Authority
PO Box 187
1442 Jefferson Road
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
Suite 200
267 Blue Run Road
Cheswick, PA 15024

Application Received Date November 5, 2015

Description of Action Installation of approximately
3,135 feet of 8-inch and 12-inch
diameter waterline and a meter
vault to provide an
interconnection with Masontown
Borough.

Application No. 5688505-T1, Minor Amendment.

Applicant **Evergreen Associates, LLC**
26 Maple Street
Frostburg, MD 21532

[Township or Borough] Conemaugh Township

Responsible Official Brandon Reece, President
Evergreen Associates, LLC
26 Maple Street
Frostburg, MD 21532

Type of Facility Water system

Consulting Engineer

Application Received Date November 9, 2015

Description of Action Transfer of the public water
supply permit for Pine Crest
Mobile Home Park from Robert
McKool to Evergreen Associates,
LLC.

WATER ALLOCATIONS

**Applications received under the act of June 24,
1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641)
relating to the Acquisition of Rights to Divert
Waters of the Commonwealth**

*Northeast Region: Safe Drinking Water Program Man-
ager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**WA 48-191B, Water Allocations, Pennsylvania
American Water Company**, 800 West Hershey Park
Drive, Hershey, PA 17033, Upper Mount Bethel Township,
Northampton County. The application proposes the
renewal of Water Allocation Permit No. WA-191-A dated
September 13, 1955. The right to withdraw up to 96,000
gpd from the West Fork of Martin's Creek and quarries
(Oxford Quarry, Smith Quarry and Birch Quarry) to be
used as conjunctive use with West Fork Martin's Creek
was proposed. Application received on October 21, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

D & D Distribution Services, 789 Kings Mill Road, Spring Garden Township, **York County**. ARCADIS, 35 Columbia Road, Branchburg, NJ 08876, on behalf of Safe Harbor Reserve, Inc., 789 Kings Mill Road, York, PA 17403 and 789 Kings Mill, LP, 40 Morris Avenue, Suite 230, Bryn Mawr, PA 19010, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with VOCs, chlorinated solvents, and metals. The site will be remediated to a combination of the Non-residential Statewide Health and Site Specific Standards. Future use of the site remains non-residential. The Notice of Intent to Remediate was published in the York Dispatch/York Daily Record on October 20, 2015.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit Application No. 100022. Chrin Brothers, Inc., 1225 Industrial Drive, Easton, PA 18042. An application for major permit modification for Eastern Expansion and Overlay. The Eastern Expansion and Overlay consists of a lateral expansion to the east of the facility and an overlay on the existing disposal area of the municipal solid waste landfill located in Williams Township, **Northampton County**. The new disposal area proposed is approximately 32.7 acres and, with the overlay, will increase the capacity of the landfill by approximately 6.15 million cubic yards, which translates to an additional 8.7 years of disposal life. The application was originally submitted to the Department on July 14, 2015 and was subject to the Local Municipality Involvement Process (LMIP) and an Alternative Timeline. The LMIP meeting took place on October 5, 2015 and an alternative timeline of 405 days was negotiated for review of the application. The application was found to be administratively complete by the Northeast Regional Office on November 9, 2015.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its

application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

21-05026C: Carlisle SynTec Inc. (1295 Ritner Highway, Carlisle, PA 17013) for the construction of a devulcanization process to recycle sheet roofing material from their manufacturing process at the facility in Carlisle Borough, **Cumberland County**. The maximum projected increases in air emissions from the facility are less than one ton per year each of total organic compounds and sulfuric compounds. The facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed will comply with all air quality regulatory requirements. Based upon these findings, the Department proposes to issue a plan approval for the proposed construction. If after the project is completed, the Department determines that the sources and control devices are operating in compliance with the plan approval conditions and specifications of the plan approval application, the plan approval requirements will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00053A: Delmar Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) for the construction of three (3) 9,708 bhp (7.2 MW) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Stevens Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. The Department of Environmental Protection's (Department) review of the information submitted by Delmar Energy, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR Sections 63.6580—63.6675, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Sections 60.4230—60.4248, the Mandatory Greenhouse Gas Reporting Rule, 40 CFR Part 98, 25 Pa. Code Chapter 123 and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emissions from each proposed engine included in this project will not exceed the following limits: 0.058 g/bhp-hr and 5.44 TYPY NO_x, 0.114 g/bhp-hr and 10.69 TYPY CO, 0.037 g/bhp-hr and 3.47 TYPY VOCs, 0.0006 lbs/MMBtu and 0.13 TYPY SO_x, 0.050 g/bhp-hr and 4.67 TYPY PM₁₀/PM_{2.5}, 0.0009 g/bhp-hr and 0.84 TYPY formaldehyde, 10 ppmvds at 15% O₂ ammonia; no visible

emissions equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour and equal to or greater than 30% at any time. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: performance testing requirement for all engines to verify compliance with the emissions limitations; establish a facility-wide leak detection and repair (LDAR) program to account for fugitive emissions from high pressure connections; restrict the engines to natural gas firing only; in addition to performance testing, establish follow-up portable analyzer testing for NO_x and CO for all engines every 2,500 hours of operation.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00053A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

14-00041A: Compass Energy Partners, LP (1865 Center St. Camp Hill, PA 17011-1703) for the construction of two 2,328 bhp Caterpillar model G3516C natural gas-fired engine to drive generators capable of producing 1,660 kW of electricity equipped with a Caterpillar model Clariant Catalyst Element—ENVICAT-5314-33.5 x 3.5-300 cps oxidation catalyst. Additionally, this facility will include a 231 bhp Caterpillar model G3406NA natural gas-fired emergency generator capable of producing 150 kW of electricity equipped with a Clariant—ENVICAT-8364-11.5 x 3.5-300 cpsi non-selective catalytic reduction unit at the Bald Eagle CNG Truck Terminal located in **Boggs Township, Centre County**. The Department of Environmental Protection's (Department) review of the information submitted by Compass Energy Partners, LP indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including [40 CFR Part 60 Subpart JJJJ and Part 63 Subpart ZZZZ] and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emission from each proposed source included in this project will not exceed the following limits for the 2,328 bhp Caterpillar model G3516C engines equipped with an oxidation catalyst: (a) nitrogen oxides (NO_x, expressed as NO₂)—0.50 gram per brake horsepower-hour and 9.91 tons in any 12 consecutive month period, (b) carbon monoxide (CO)—0.15 gram per brake horsepower-hour and 2.97 tons in any 12 consecutive month period, (c) total combined volatile organic compounds (VOCs)—0.15 gram per brake horsepower-hour and 2.97 tons in any 12 consecutive month period, (d) formaldehyde—0.05 gram per brake horsepower-hour and 0.99 ton in any 12 consecutive month period. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

1. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the air contaminant emissions from each Caterpillar G3516C engine shall not exceed the following limitations: (a) nitrogen oxides (NO_x, expressed as NO₂)—0.50 gram per brake horsepower-hour and 10.69 tons in any 12 consecutive month period, (b) carbon monoxide (CO)—0.15 gram per brake horsepower-hour and 3.21 tons in any 12 consecutive month period, (c) total combined volatile organic compounds (VOCs)—0.15 gram per brake horsepower-hour and 3.21 tons in any 12 consecutive month period, (d) formaldehyde—0.05 gram per brake horsepower-hour and 1.07 ton in any 12 consecutive month period.

2. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the emission of visible air contaminants into the outdoor atmosphere from the Caterpillar G3516C engines shall not occur in such a manner that the opacity of the emission is either of the following: (a) Equal to or greater than 10% for a period or periods aggregating more than three minutes in any 1 hour, (b) Equal to or greater than 30% at any time.

3. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, all engines shall be fired only on natural gas.

4. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the Caterpillar G3516C engines shall be equipped with an air-to-fuel ratio controller.

5. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the Caterpillar G3516C engines and the Caterpillar model G3406NA emergency engine shall be equipped with a non-resettable meter that will indicate the hours of operation.

6. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, each Caterpillar G3516C engine shall not be operated more than 8,328 hours in any 12 consecutive month period and the Caterpillar model G3406NA emergency engine shall not be operated more than 500 non-emergency hours in any 12 consecutive month period.

7. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 and P102 are Caterpillar G3516C four stroke, ultra-lean-burn, natural gas-fired compressor engines and shall be equipped with a Caterpillar model Clariant Catalyst Element—ENVICAT-5314-33.5 x 3.5-300 cps oxidation catalysts.

8. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the Caterpillar model Clariant Catalyst Element—ENVICAT-5314-33.5 x 3.5-300 cps oxidation catalysts shall be equipped with a catalyst bed temperature monitor and pressure differential monitor. Should the monitor detect a low or high temperature or abnormal pressure differential event, an alarm will sound.

9. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall keep accurate and comprehensive records of the number of hours each engine is operated on a monthly basis as well as emissions calculations to demonstrate compliance with the emission limitations.

10. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, Source ID P103 is a Caterpillar G3406NA four stroke, rich burn, natural gas-fired engine controlled by a Clariant—ENVICAT-8364-11.5 x 3.5-300 cpsi non-selective catalytic reduction unit.

11. Pursuant to the plan approval exemption criteria provisions of 25 Pa. Code § 127.14(a)(8)(6), and the plan approval condition provision of 25 Pa. Code § 127.12b(a), the air contaminant emissions from the Caterpillar model G3406NA engine shall not equal or exceed the following limitations: (a) nitrogen oxides (NO_x, expressed as NO₂)—100 lbs/hr, 1,000 lbs/day, 2.75 tons per ozone season, and 6.6 tons in any 12 consecutive month period.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 14-00041A, the requirements established in the plan approval will be incorporated into State Only Operating Permit 14-00041 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00066A: Elysburg GD, LLC dba Great Dane Trailers (207 Progress Road, Elysburg, PA 17824) for the construction of a truck trailer assembly and surface coating operation consisting of three surface coating spray booths, associated cleanup operations, assembly lines and a 0.465 MMBtu/hr natural gas-fired surface coating curing oven at the company's Elysburg facility located in Ralpho Township, **Northumberland County**.

The Department of Environmental Protection's (Department) review of the information submitted by Elysburg GD, LLC indicates that the air contamination sources to be constructed will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code Chapter 123, the surface coating process requirements of 25 Pa. Code § 129.52, and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction. The emissions from all proposed sources included in this project will not exceed the following limits: 0.06 TPY NO_x, 0.11 TPY CO, 41.35 TPY VOCs, 0.001 TPY SO_x, 0.11 TPY PM/PM₁₀/PM_{2.5}, 5.48 TPY HAPs. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements: restrictions on surface coating spray gun technologies; VOC and HAP content limitations for all surface coatings; cleanup operation work practice standards; VOC content restrictions on all solvents, sealants and adhesives.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 49-00066A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

11-00535: Laurel Highlands Crematory at Harris Funeral Home, Inc. (500 Cherry Lane, Johnstown, PA 15904) for intent to issue Air Quality Plan Approval PA-11-00535 to authorize construction and temporary operation of one (1) Matthews International-Cremation Division IE43-PPI natural gas-fired crematory incinerator for the cremation of human remains and one (1) Matthews International-Cremation Division IEB-16 natural gas-fired crematory incinerator for the cremation of animal remains at the above referenced facility located in Richland Township, **Cambria County**. The proposed crematory incinerators have maximum cremation rates of 150 pounds per hour and 100 pounds per hour, respectively.

With annual operation of each proposed crematory incinerator limited to 3,744 hours, combined annual potential to emit (PTE) from the facility will be of less than 3.0 tons of carbon monoxide (CO); less than 1.75 ton each of PM, PM₁₀, and PM_{2.5}; less than 1.25 ton of nitrogen oxides (NO_x); less than 1.0 ton each of sulfur oxides (SO_x) and volatile organic compounds (VOC); and less than 0.25 ton of total hazardous air pollutants (HAP). Best available technology (BAT) for the proposed crematory incinerators includes good combustion practices; operation and maintenance in accordance with the manufacturer's specifications and instructions; and multi-chamber design with a minimum secondary chamber temperature of 1,800°F. The proposed crematory incinerators are subject to applicable portions of 25 Pa. Code Chapters 123 and 127. The proposed Plan Approval has been conditioned to ensure compliance with all applicable regulations and includes emissions limitations, limitations on hours of operation, and also work practice, monitoring, recordkeeping, and reporting requirements.

Copies of the application, the Department's analysis, and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To schedule an appointment to review the Plan Approval Application and related documents, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412-442-4000.

Any person may submit comments or object to the plan approval or a proposed condition thereof by filing a written protest with the Department at the Southwest Regional Office. A 30-day comment period, from the date of this publication, will exist for the submission of comments.

A protest to a proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice). A protest shall include the name, address and telephone number of the person filing the protest; identification of the proposed plan approval issuance being opposed (Plan Approval 11-00535); and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted

based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Devin P. Tomko, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222, or via email to dtomko@pa.gov. For additional information concerning the plan approval or the issuance procedure, contact Devin P. Tomko at 412-442-5231.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

30-00194: EQM Gathering Opco, LLC (EQT Plaza, 625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222) for natural gas transmission at the Callisto Compressor Station in Morris Township, **Greene County**. This is a new Title V application.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

16-00132, Clarion Boards, Inc./Clarion Plant (P. O. Box 340, 143 Fiberboard Road, Shippensburg, PA 16254-0340) for a Title V Operating Permit to operate a Reconstituted Wood Products manufacturing facility, located in Paint Township, **Clarion County**. This is a major facility due to its potential to emit NO_x and VOC emissions.

This facility continues to be subject to the existing requirements of 40 CFR 63—Subpart DDDD, National Emission Standards for Hazardous Air Pollutants: Plywood and Composite Wood Products.

The Emergency Fire Water Pump and Emergency Power Generator at this facility is now subject to the requirements of 40 CFR 63—Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

This re-issuance also incorporated the requirements from Plan Approval Number PA16-132K. These plan approval requirements will become effective once the required source testing and subsequent review have been accomplished.

The potential emissions from this facility are as follows. (All values are in tons/year.) PM = 85.57, PM₁₀/PM_{2.5} = 85.57, SO_x = 9.40, NO_x = 124.00, VOC = 122.00, CO = 24.00, CO_{2e} = 101,262.00, and Total HAPs = 15.00.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00225: North Penn & North Wales Water Authority dba Forest Park Water, (144 Park Avenue, Chalfont, PA 18914-0317) located in Chalfont, **Bucks County** for the issuance of an initial State Only (Synthetic Minor) Operating Permit No. 09-00225 for its water treatment plant. The facility's air emissions sources consist of three stationary reciprocating internal combustion engines (RICE) to power three emergency generators. The Nitrogen Oxide emissions from these stationary RICE will not exceed 11.0 tons per year. The operating permit also contains work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00076: Pottsville Materials, LLC (PO Box 1467, Skippack, PA 19474) for the operation of a stone crushing/screening operation and a hot mix asphalt plant in New Castle Township, **Schuylkill County**. The sources consist of crushers, screens, and a double drum asphalt plant. The emissions are controlled by water sprays, an internal collector, and a baghouse. This is a renewal of a State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-05068 Reading Terminals, DE LLC (PO Box 2621, Harrisburg, PA 17105-2621) to issue a State Only Operating Permit for the existing petroleum bulk station and terminal in Sinking Spring Borough, **Berks County**. Actual emissions from the facility in 2014 were estimated at 0.03 ton CO, 0.14 ton NO_x, 0.01 ton PM₁₀ & PM_{2.5}, 0.06 ton SO_x, and 29.73 tons VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 129.56, 129.57, 129.59 and 129.62, 40 CFR 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984, 40 CFR 60, Subpart XX—Standards of Performance for Bulk Gasoline Terminals, 40 CFR 63, Subpart BBBB—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, and 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

07-05015: UPMC Altoona/Altoona Hospital (620 Howard Avenue, Altoona, PA 16601) to issue a State Only

Operating Permit for four natural gas-fired boilers, and six No. 2 oil-fired emergency generators at their medical center in Altoona City, **Blair County**. The potential emissions of the facility are 34 tons of CO per year, 58 tons of NO_x per year, 6 tons of PM per year, 3 tons of SO_x per year, and 6 tons of VOC per year, and 0.5 ton of HAPs per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 60 Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, and 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00014: Wellsboro Small Animal Hospital (12043 Route 287 Middlebury Center, PA 16935) to issue a renewal State Only Operating Permit for their Wellsboro Small Animal Hospital facility located in Richmond Township, **Tioga County**. The facility is currently operating under State Only Operating Permit 59-00014. The facility's main sources include one crematory with propane-fired burners with a total combined maximum rated heat input of 2.0 MMBtus/hr. The facility has potential annual emissions of 0.70 ton of carbon monoxide, 0.84 ton of nitrogen oxides, 0.06 ton of particulate matter (including particulate matter less than 10 microns in size and particulate matter less than 2.5 microns in size), 0.04 ton of volatile organic compounds, 0.02 ton of hazardous air pollutants, and 1,024 tons of carbon dioxide equivalent. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

19-00010: Wise Foods, Inc. (228 Raseley Street, Berwick, PA 18603) for their Wise Foods Berwick plant located in Berwick Borough, **Columbia County**. The facility is currently operating under the State Only operating permit 19-00010. The facility's main sources include three (3) potato chip manufacturing lines, seven (7) related snack food manufacturing lines, 71 combustion units and six (6) process ovens. The facility has potential emissions of 63.72 tons per year of nitrogen oxides, 77.43 tons per year of carbon monoxide, 54.56 tons per year of sulfur oxides, 33.49 tons per year of particulate matter, 9.77 tons per year of volatile organic compounds, and 0.89 ton per year of total hazardous air pollutants (HAPs) while burning natural gas fuel at the facility. The facility has taken synthetic minor restriction to limit the air emissions at the site. No major emission or equipment changes are being proposed by this action at the site. The emergency generators are subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal

Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: and Tom Joseph, Permitting Chief— Telephone: 412-442-5226

03-00209: Buffalo Limestone, Inc./Stitt Mine Plant (805 Garretts Run Road, Ford City, PA 16226) Natural Minor Operating Permit is for the processing of limestone located in the Kittanning Township, **Armstrong County**. The operation of the facility's air contamination source consisting: crushing, screening, transferring, stockpiling, and unloading/loading. The facility utilizes two diesel engines to operate the processing equipment. The potential emissions are estimated at 54.31 tpy NO_x, 11.70 tpy CO, 3.59 tpy SO_x, 4.33 tpy VOC, 5.43 tpy PM and 4.68 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by contacting Phil Bouse at 412-442-4000 or pbouse@pa.gov.

04-00680: Georgetown Sand & Gravel Inc./Georgetown Plant (PO Box 127, 3rd Street Extension, Georgetown, PA 15043) Natural Minor Operating Permit is for the surface mining operation of sand and gravel located in Georgetown Borough, **Beaver County**. The operation of the facility's air contamination source consisting of 1-primary crusher, 1-secondary crusher, 5-vibrating screens, transfer belts, stockpiles, and unloading/loading of trucks and barges. The facility is not to exceed the following limits: 100 tpy CO; 100 tpy NO_x; 100 tpy SO_x; 50 tpy VOC; 100 tpy PM and 10 tpy HAPs. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by contacting Phil Bouse at 412-442-4000 or pbouse@pa.gov.

56-00199: Shade Central City School District (203 McGregor Avenue, Cairnbrook, PA 15924) for continued operation of emergency electric generator combustion unit at the Shade Central High School in Shade Township, **Somerset County**. This is a SOOP renewal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

20-00263: The TAPCO Tube Company (10748 South Water Street, Meadville, PA 16335) for the renewal of a State Only operating permit for steel tube manufacturing facility located in West Mead Township, **Crawford County**. The sources at the facility include a dip coating operation, a powder coating operation, 30 natural gas fueled space heaters for building heat, and 5 parts washers. The facility is a Synthetic Minor. The potential emissions from the facility are as follows: VOCs, 49.9 tpy; CO, < 1 tpy; NO_x, < 1 tpy; SO₂, < 1 tpy; PM, < 1 tpy; any single HAP 9.9 tpy; and all combined HAPs 24.9 tpy. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00155: MSL Oil and Gas Corporation (Route 219 and Route 59 intersection, Lewis Run, Lafayette, PA 16738) for a Natural Minor Permit to operate a gas production and distribution facility located in Lafayette Township, **McKean County**. The emitting sources include: 1) Ajax, Model # DPC-360, 4SRB compressor engine of 360 HP engine, 2) Waukesha Model # F1197G, 186 HP compressor engine, 2SLB with a catalytic converter; 3) Ajax Model # DPC-180, 180 HP, 2SRB, compressor engine; 4) One 30,000 gallon propane tank, 5) Miscellaneous equipment leaks and, 6) Glycol Regenerator (DEHY). The three compressors at the facility are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ have been included in the permit. The Glycol Dehydrator unit is subject to 40 CFR Part 63, Subpart HH. All applicable conditions of Subpart HH have been included in the source level. The facility is a natural minor. The emissions from the facility are less than Title V threshold limits. The reviewer calculated the potential emissions from the facility and used AP-42 emission factors NO_x: 21.74 Tons per year (TPY), CO: 26.75 TPY, SO₂: 47.47 TPY, PM₁₀: 52.77 TPY, and VOC: 16.74 TPY.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

58-00017A: Mineral Point Energy, LLC (6015 Wallace Road Extension, Suite 1000, Waxford, PA 15090) for their facility located in Oakland Twp, **Susquehanna County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Mineral Point Energy, LLC (6015 Wallace Road Extension, Suite 1000, Waxford, PA 15090) for their facility located in Oakland Twp, Susquehanna County.

This Plan Approval No. 58-00017A will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-00017A is for the installation and operation of 3 Rolls-Royce Bergen Natural gas fired engines with oxidation catalyst and SCR to control emissions. The company shall be subject to and comply with New Source Performance Standards 40 CFR Part 60 Subpart JJJJ and MACT 40 CFR Part 63 Subpart ZZZZ. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 58-00017A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted

by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 CONSOL Energy Drive, Canonsburg, PA 15317). To renew the permit for the Enlow Fork Mine in Morris and Richhill Townships, Greene County, Buffalo, East Finley, Morris, South Franklin and West Finley Townships, **Washington County** and related NPDES permit and remove acreage from subsidence control plan. Subsidence Control Plan Acres Proposed -5,447.0. No additional discharges. The application was considered administratively complete on November 2, 2015. Application received July 28, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17130103 and NPDES PA0269557. Waroquier Coal, Inc. (P. O. Box 128, Clearfield, PA 16830). Permit revision to add 3.6 acres to permit area and to mine within the 100 foot barrier to Township Road T-521 on a bituminous surface mine in Lawrence Township, **Clearfield County** affecting 29.6 acres. Receiving stream(s): Orr's Run to West Branch Susquehanna River classified as CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 3, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

26080104 and NPDES Permit No. PA0251453. Steve Patterson Excavating (170 Yasenosky Road, Smithfield, PA 15478). Renewal application for continued mining and restoration to an existing bituminous surface mine, located in Dunbar Township, **Fayette County**, affecting 88.2 acres. Receiving streams: unnamed tributaries to Gist Run, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: October 29, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 49663004R6. Reading Anthracite Company, (PO Box 1200, Pottsville, PA 17901), renewal of an existing anthracite surface mine operation in Zerbe and West Cameron Townships, **Northumberland County** affecting 2,222.0 acres, receiving stream: Zerbe Run, classified for the following uses: cold water and warm water fishes. Application received: October 27, 2015.

Permit No. 54030102C3. Timber Coal Co., LLC, (PO Box 188, Sacramento, PA 17968), correction of an existing anthracite surface mine and refuse disposal operation to update the post-mining land use from unmanaged wildlife habitat to agricultural and unmanaged wildlife habitat in Hegins & Porter Townships, **Schuylkill County** affecting 316.7 acres, receiving stream: East Branch Rausch Creek, classified for the following use: cold water fishes. Application received: October 29, 2015.

Permit No. 54803004R5. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite surface mine with coal ash for reclamation in Porter & Hegins Townships, **Schuylkill County** affecting 214.0 acres, receiving streams: Good Spring Creek and East Branch Rausch Creek: classified for the following use: cold water fishes. Application received: October 30, 2015.

Coal Applications Withdrawn

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 11130104 and NPDES No. PA279331. Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541, transfer of an existing bituminous surface mine from Rampside Collieries, Inc., 527 Slate Hill Road, Berlin, PA 15530 located in Richland Township, **Cambria County**, affecting 18.0 acres. Receiving stream: Solomon Run classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is Buffalo Township municipal Authority intake at Freeport, PA on Allegheny River. Application received: August 5, 2015. Application withdrawn: November 5, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0606201 and Mining Permit No. 56753119, Jenners, Inc., P. O. Box 171 Shelocta, PA 15774, renewal of an NPDES permit for discharge of water resulting from surface coal mining in Jenner Township, **Somerset County**, affecting 485.6 acres. Receiving stream: unnamed tributary to Hoffman Run, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received December 2, 2014.

The outfall listed below discharges to an unnamed tributary to Hoffman Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
013 (Sediment Pond S-10)	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfalls: 013 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0279636 and Mining Permit No. 56140104, Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, new NPDES permit for a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 55.6 acres. Receiving streams: unnamed tributaries to Buffalo Creek, classified for the following use: cold water fishes. This receiving stream is included in the Buffalo Creek TMDL. Application received: March 31, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated waste water outfalls listed below discharge to unnamed tributaries to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond 1)	Y
002 (Treatment Pond 2)	Y
003 (Treatment Pond 3)	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002, 003</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	2.5	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Selenium (mg/l)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to unnamed tributaries to Buffalo Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004 (Sediment Pond 4)	Y
005 (Sediment Pond 5)	Y
006 (Sediment Pond 6)	Y

<i>Outfalls: (Dry Weather)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: (≤ 10-yr / 24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0597724 and Mining Permit No. 11860104, Cooney Brothers Coal Co., P. O. Box 246 Cresson, PA 16630, renewal of an NPDES permit for discharge of water from a post-mining treatment system in Conemaugh Township, **Cambria County**, affecting 301.7 acres. Receiving streams: unnamed tributary to/and Little Conemaugh River, classified for the following use: warm water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: August 29, 2013.

The outfalls listed below discharge to an unnamed tributary to/and Little Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond 1)	N
002 (Treatment pond 3A)	N
003 (Treatment Pond 3B)	N
004 (Treatment Pond 4)	N

The proposed effluent limits for the above listed outfalls are as follows:

Outfalls: 001, 002, 003, & 004

(All Weather Conditions)

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.2	4.4	5.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. 0224308 on Surface Mining **Permit No. 46030301. Gibraltar Roc, Inc.**, (355 Newbold Road, Fairless Hills, PA 19030), renewal of an NPDES Permit for an argillite quarry operation in New Hanover Township, **Montgomery County**, affecting 241.0 acres. Receiving stream: unnamed tributaries to Swamp Creek, classified for the following use: trout stock and migratory fishes. Application received: October 14, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to unnamed tributaries to Swamp Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	O.D.
002	No	E&S
003	No	E&S

Outfall 001—O.D. The following effluent limits apply to the other discharge (groundwater—average discharge rate 0.4 MGD)

<i>Discharge Parameter</i>	<i>Discharge Limitations (in mg/l)</i>			<i>Monitoring Requirements</i>	
	<i>Average Monthly</i>	<i>Maximum Daily</i>	<i>Instantaneous Maximum</i>	<i>Measurement Frequency</i>	<i>Sample Type</i>
Total Suspended Solids	35	70	90	monthly	grab
pH (STD)	6—9 at all the time			monthly	grab
Total Dissolved Solids	1,000			monthly	grab
Benzene	0.001	0.002	0.0025	monthly	grab
Total BETX	0.1	0.2	0.25	monthly	grab
Carbon Tetrachloride	<0.0005	<0.0005	<0.0005	monthly	grab
Chlorobenzene	<0.0005	<0.0005	<0.0005	monthly	grab
Trichloroethylene	0.0025	0.0050	0.0063	monthly	grab
1,1 Dichloroethylene	<0.0005	<0.0005	<0.0005	monthly	grab
1,2 Dichloroethane	<0.0005	<0.0005	<0.0005	monthly	grab
1,1,1 Trichloroethane	0.02	0.04	0.05	monthly	grab
1,1,2 Trichloroethane	<0.0005	<0.0005	<0.0005	monthly	grab
Vinyl Chloride	<0.0005	<0.0005	<0.0005	monthly	grab
Pentachlorophenol	<0.0005	<0.0005	<0.0005	monthly	grab
Benzo(a)Anthracene	<0.0025	<0.0025	<0.0025	monthly	grab
Benzo(a)Pyrene	<0.0025	<0.0025	<0.0025	monthly	grab
Benzo(k)Fluoranthene	<0.0025	<0.0025	<0.0025	monthly	grab
Bis(2-Ethylhexyl)Phthalate	<0.005	<0.0025	<0.0025	monthly	grab
1,2 Dichlorobenzene	0.01	0.020	0.25	monthly	grab
1,4 Dichlorobenzene	0.01	0.020	0.25	monthly	grab
Chrysene	<0.0025	<0.0025	<0.0025	monthly	grab
1,4 Dioxane	Monitor	Monitor	Monitor	monthly	grab
MTBE	0.02	0.04	0.05	monthly	grab
Average discharge rate	0.4 MGD			continuous discharge monitoring with flow meter	

Outfalls 002 and 003—E & S (Erosion and Sediment Control Facilities)

Discharge Parameter	Discharge Limitations (in mg/l)			Monitoring Requirements	
	Average Monthly	Maximum Daily	Instantaneous Maximum	Measurement Frequency	Sample Type
Total Suspended Solids	35	70	90	monthly	grab
pH (STD)	6—9 at all the time			monthly	grab

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-540. Matthew Allison, 7054 Passer Rd, Coopersburg, PA 18036, in Upper Saucon Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a driveway crossing of EV wetlands, tributary to Saucon Creek (CWF, MF), consisting of a 24-foot long, 24-inch diameter concrete pipe, rock backfill, and a paved surface. The project is located at

6385 Vera Cruz Road, Center Valley, PA 18034 (Allentown East, PA Quadrangle, Latitude: 40°31'49.5"; Longitude: -75°27'56.0").

E52-251. Verizon North, LLC, 40 S Mercer St, New Castle, PA 16101, in Shohola Township, **Pike County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain two 3-inch diameter communication conduits for a length of 270-foot long in the deck of Pond Eddy Bridge crossing the Delaware River (WWF, MF). The project is located at the intersection of Flagstone Road and Pond Eddy Bridge (Pond Eddy, PA Quadrangle, Latitude: 41°26'21"; Longitude: -74°49'11").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-943: Manbel Devco I, LP, 200 Old Forge Road, Suite 201, Kennett Square, Pennsylvania 19348-1895 in Manheim Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To:

1) Place and maintain fill in an existing 3.81 acre quarry pond, reducing the open water aerial footprint to 1.64 acre.

2) Install and maintain two (2), 42-inch, high-density polyethylene (HDPE) pipe outfalls including an endwall and rock plunge pool in the floodway of an unnamed tributary to Little Conestoga Creek (WWF, MF).

3) Install and maintain a 24-inch, reinforced concrete pipe outfall including an endwall and rock plunge pool in the floodway of an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 4.

4) Install and maintain a 75 lineal feet, 53-inch, elliptical, reinforced concrete pipe, endwalls, and rock plunge pool in an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 7.

5) Install and maintain 90 lineal feet, 8-inch diameter, PVC sewer pipe under an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 5.

6) Install and maintain 353 lineal feet, 8-inch diameter, PVC sewer pipe under an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 5.

7) Relocate and maintain 1,120 lineal feet of an unnamed tributary to Little Conestoga Creek (WWF, MF). The relocation includes removing 931 cubic yards of fill from the floodway. Approximately one (1) acre of wetland will be permanently impacted by this activity. The application proposes 1.47 acre of onsite wetlands to be created as a part of the project.

8) Install and maintain an 18-inch, reinforced concrete pipe outfall including an endwall and rock plunge pool in the floodway of an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 4.

9) Install and maintain a 22 feet wide weir with a 12 feet wide primary spillway outfall, rock plunge pool, and vegetated conveyance swale outfall in the floodway of an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 4.

10) Install and maintain an 18-inch, reinforced concrete pipe outfall including an endwall in the floodway of an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 4.

11) Install and maintain 90 lineal feet, 8-inch diameter, PVC water pipe under an unnamed tributary to Little Conestoga Creek (WWF, MF). This activity qualifies for the use of General Permit 5.

All of the activities are located near the coordinates of Latitude 40°4'10", Longitude -76°18'50.9" in Manheim Township, Lancaster County.

E22-617: Lykens Borough, 200 Main Street, Lykens, PA 17048 in Lykens Borough, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

Lykens Borough proposes to perform work on Rattling Creek (HQ-CWF, MF) a wild and stocked trout stream. The proposed work is to (1) repair a scour hole along the north bank of Rattling Creek approximately 250 feet upstream of Edward Street Bridge (Lykens Quadrangle 40° 33' 54.5" N, 76° 42' 24" W) by placing R-6 rip rap within the 30-foot by 24-foot void area to a depth between elevation 660 feet and 666 feet to match surrounding grade, (2) remove approximately 500 feet of deposited rock/gravel bar downstream of Edward Street Bridge to a depth of 6 inches above the water surface, (3) remove failed gabion baskets and loose basket fill material along a 460-foot stretch of the south stream bank and channel downstream of Edward Street Bridge and stabilize stream bank by placing R-6 rip rap at a slope not to exceed 2H:1V, and (4) remove 350 feet of failed gabion baskets and loose basket fill material along the north stream bank and channel, construct a Redi-Rock wall, and tie the wall into the existing concrete wall on the upstream end and remaining, intact, gabion basket on the downstream end. There are no wetlands located in the project area.

E28-382: Greene Township Municipal Authority, 4182 Sunset Pike, Chambersburg, Pennsylvania 17202 in Greene Township, **Franklin County**, U.S. Army Corps of Engineers Baltimore District.

To replace approximately 2.75 miles of existing 15-inch main interceptor with a new 24-inch sanitary sewer between manholes 507 and 554 along Conococheague Creek (CWF, MF). Activity also impacts Cold Spring Run (HQ-CWF, MF). Replacement activity will result in ten (10) stream encroachments and seven (7) wetland encroachments. Pipe impacts will result in seven (7) stream impacts and three (3) wetland impacts. Total areal and linear stream impacts of 5,605 square feet (0.129 acre) and 802 feet respectively. Total areal wetland impacts of 12,522 square feet (0.287 acre). Project is centered on Cold Spring Road (Latitude: 39° 54' 59.1"N, Longitude: 77° 32' 51.9"W) in Greene Township, Franklin County (Scotland, PA quadrangle).

Conococheague Creek impacts: (Latitude: 39° 55' 16.4"N, Longitude: 77° 33' 44.3"W) 960 square feet, 35 linear feet, stream impact and temporary road crossing; (Latitude: 39° 55' 3.2"N, Longitude: 77° 33' 18.2"W) 450 square feet, 150 linear feet, temporary coffer dam; (Latitude: 39° 55' 0.5"N, Longitude: 77° 33' 6.4"W) 660 square feet, 110 linear feet, temporary coffer dam; (Latitude: 39° 55' 55.4"N, Longitude: 77° 32' 46.5"W) 360 square feet, 120 linear feet, temporary coffer dam.

Conococheague Creek and Cold Spring Run impact: (Latitude: 39° 55' 31.1"N, Longitude: 77° 34' 9.8"W) 1,450 square feet, 120 linear feet, impact at stream confluence, open cut installation, temporary coffer dam.

Perennial streams impacts (UNTs to Conococheague Creek): (Latitude: 39° 54' 58.7"N, Longitude: 77° 32' 50.5"W) 260 square feet, 32 linear feet, temporary road crossing; (Latitude: 39° 54' 45.0"N, Longitude: 77° 32' 9.8"W) 60 square feet, 30 linear feet, temporary road crossing; (Latitude: 39° 54' 40.6"N, Longitude: 77° 31' 45.9"W) 180 square feet, 30 linear feet, open cut installation; (Latitude: 39° 55' 27.1"N, Longitude: 77° 34' 3.5"W) 910 square feet, 70 linear feet, open cut installation, temporary coffer dam.

Intermittent stream impact (UNTs to Conococheague Creek): (Latitude: 39° 55' 8.3"N, Longitude: 77° 33' 22.3"W) 315 square feet, 105 linear feet, open cut installation, rock construction entrance.

Wetlands impacts: (Latitude: 39° 55' 15.3"N, Longitude: 77° 33' 43.1"W) 560 square feet, 80 linear feet, no pipe installation, temporary timber matting; (Latitude: 39° 55' 14.1"N, Longitude: 77° 33' 41.6"W) 660 square feet, 82 linear feet, pipeline adjacent to wetland edge, temporary timber matting; (Latitude: 39° 55' 8.3"N, Longitude: 77° 33' 22.3"W) 550 square feet, 42 linear feet, temporary timber matting; (Latitude: 39° 55' 5.1"N, Longitude: 77° 33' 19.2"W) 5,200 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 54' 46.2"N, Longitude: 77° 32' 11.3"W) 680 square feet, 45 linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 55' 30.0"N, Longitude: 77° 34' 8.5"W) 72 square feet, 36 linear feet, no pipe crossing, temporary timber matting; (Latitude: 39° 54' 38.7"N, Longitude: 77° 31' 42.3"W) 4,800 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1715, Borough of Plum, 4575 New Texas Road, Plum, PA 15239, Borough of Plum, **Allegheny County**, ACOE Pittsburgh District.

The applicant is proposing to:

Construct and maintain a 160 linear foot, 36" smooth lined corrugated plastic pipe (SLCPP) with an R-4 riprap apron located at the inlet and outlet of the SLCPP within an Unnamed Tributary (UNT) to Plum Creek (WWF) for the purpose of remediating an earth movement/slide along the northern lane of Repp Road near the intersection of Repp Road and Milltown Road (New Kensington West PA USGS topographic quadrangle; Latitude: 40° 30' 49.85"; Longitude: -79° 47' 31.1"; Pittsburgh District U.S. Army Corps of Engineers) in the municipality of Plum Borough. The project will result in a permanent impact of 210 linear feet to a UNT to Plum Creek (WWF).

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-498, Moraine State Park, 225 Pleasant Valley Road, Portersville, PA 16051. North Country Trail Pedestrian Bridge in Muddy Creek & Worth Townships, Butler County, ACOE Pittsburgh District (Portersville, PA Quadrangle N: 40°, 57', 49.658"; W: -80°, 7', 24.618").

To construct and maintain a pedestrian bridge having a total span length of 57 feet supported by 8' x 6' x 2' concrete abutments crossing Muddy Creek along North Country Trail with a clear span of approximately 50 feet and an average under clearance of 5.09 feet within Moraine State Park approximately 920' downstream of Moraine State Park Dam (D10-068).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0034746 (Sewage)	Li'l Wolf MHP 3411 Lil Wolf Drive Orefield, PA 18069-2138	Lehigh County North Whitehall Township	Unnamed Tributary to Coplay Creek (2-C)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0036846 (Sewage)	New Berlin Municipal Authority Wastewater Treatment Plant 710 Water Street New Berlin, PA 17855-8046	Union County New Berlin Borough	Penns Creek (6-A)	Y
PA0014567 (Industrial Waste)	Jersey Shore Area Joint Water Authority Route 973 Jersey Shore, PA 17740-5046	Clinton County Pine Creek Township	Unnamed Tributary to Pine Creek (9-A)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS214801 (Storm Water)	Wayne Concrete Batch Plant #2 E. Second Street Sr. 6 East Coudersport, PA 16915	Potter County Shinglehouse Borough	Mill Creek (16-C)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0104370 (Industrial Waste)	Quality Components 103 Bridge Street Ridgway, PA 15853	Elk County Ridgway Township	Un-named tributary of Elk Creek and Elk Creek (17-A)	Y
PA0002038 (Industrial Waste)	OMG Americas Chemical Manufacturing 240 Two Mile Run Road Franklin, PA 16323-0111	Venango County Sugarcreek Borough	Allegheny River and Two Mile Run and UNT Two Mile Run (16-E)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAR804870 (Industrial Stormwater)	Northumberland Terminal 1230 Point Township Drive Northumberland, PA 17857-0300	Northumberland County Point Township	North Branch of Susquehanna River (5-E)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0273023, Storm Water, SIC Code 5171, **Reed Oil Co.**, 511 Montgomery Avenue, New Castle, PA 16102-1111.

This proposed facility is located in Sadsbury Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.

NPDES Permit No. PA0273147, SIC Code 8800, **Thomas C. Judge**, 3029 Egypt Hollow Road, Russell, PA 16345.

This proposed facility is located in Pine Grove Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5215401, Sewage, SIC Code 4952, **Pocono Lakefront, LLC**, 40 Warren Street, Paterson, NJ 07524.

This proposed facility is located in Palmyra Township, **Pike County**.

Description of Proposed Action/Activity: This permit is for an extended aeration wastewater treatment plant, sewage conveyance system and three (3) pump stations to serve a proposed 218 unit townhome development known as Pocono Lakefront Townhomes—Phase I. The existing wastewater treatment plant and conveyance system that served the former White Beauty View Resort and Sky Top Heights trailer park at this same location will be completely demolished and replaced as part of this project. The treated effluent from the proposed wastewater treatment plant will continue to be discharged to Lake Wallenpaupack through the existing outfall structure located approximately 800 northwest of the intersection of State Route 0507 and Yacht Club Drive.

WQM Permit No. 3915402, Sewage, SIC Code 4952, **Lehigh County Authority**, 1053 Spruce Street, Allentown, PA 18106.

This facility is located in Weisenberg Township, **Lehigh County**.

Description of Proposed Action/Activity: The project is for the replacement of a 50-gallon tank for storage of Sodium Bicarbonate with a 250-gallon double wall polyethylene storage tank at the Arcadia West Industrial Park wastewater treatment plant. In addition, an in-line 4-inch magnetic flowmeter will be installed downstream of the ultraviolet light disinfection system, insulated tank covers will be installed over the bioreactors to maintain temperature, an effluent analyzer will be installed to monitor ammonia, and an influent analyzer will be installed to monitor pH, temperature, and ammonia.

WQM Permit No. 4015401, Sewage, SIC Code 9223, **PA Department Of Corr Dallas State Corr Institution**, 1000 Folies Road, Dallas, PA 18612.

This proposed facility is located in Jackson Township, **Luzerne County**.

Description of Proposed Action/Activity: Enhancements to the Sludge Processing System of an existing Waste Water Treatment Plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0615405, Sewerage, **Maxatawny Township Municipal Authority**, 127 Quarry Road, Suite 1, Kutztown, PA 19530.

This proposed facility is located in Maxatawny Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the modifications of sewage facilities consisting of: The re-route of the existing Koffee Lane PS forcemain such that it runs from outside the Koffee Lane Pumping Station valve pit westward to Noble Street, and then run northward in Noble Street, West Main Street, Greenwich Street and Krumsville Road to the Influent Pumping Station along Krumsville Road. The forcemain diameter will be increased from the existing 6" to 8". The rated capacity of the Koffee Lane Pumping Station shall not change.

WQM Permit No. 3615401, Sewerage, **Suburban Lancaster Sewer Authority**, PO Box 458, Lancaster, PA 17608.

This proposed facility is located in West Lampeter Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction/modification of sewage facilities consisting of: replacement of the existing wet well with a deeper one; replacement of existing submersible pumps with new pumps of greater capacity; installation of three-phase electrical service; installation of emergency generator; and bypass pumping during construction of the upgrade.

WQM Permit No. 3696408, Amendment #4, Sewerage, **Lancaster Area Sewer Authority**, 130 Centerville Road, Lancaster, PA 17603.

This proposed facility is located in Manor Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit amendment approves the construction/modification of sewage facilities consisting of: two (2) new anaerobic digesters and appurtenances, a digester building, one (1) new centrifuge, sludge drying, a covered biosolids storage pad, a sludge dryer and boiler building, an operation building, modifications to the existing control building, and a parking lot expansion.

WQM Permit No. 3615402, Sewerage, **Safe Harbour Partners**, 1903 Lititz Pike, Lancaster, PA 17601.

This proposed facility is located in Conestoga Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities at Safe Harbor Village consisting of: a duplex influent pumping station; a 1,900 gallon sedimentation tank; a 21,000 gallon tank for EQ and Sludge Holding; two 20,000 gallon SBR; dosing pump station (PS-2) and a 110,400 sq ft drip field composed of twenty three 4,800 sq ft drip zones.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1115400, Sewage, SIC Code 4952, **City of Johnstown**, 401 Main Street, Johnstown, PA 15901.

This proposed facility is located in the City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of new sanitary sewers to replace existing defective sewers in the Morrellville Area of the City of Johnstown.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 0270464-A1, Sewage, SIC Code 4952, **Robinson Township Municipal Authority Allegheny County**, 4200 Campbells Run Road, Pittsburgh, PA 15205.

This existing facility is located in Robinson Township, **Allegheny County**.

Description of Proposed Action/Activity: replacement of coarse bubble diffusers with fine bubble diffusers.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG02251501, Sewage, **Fairview Township Water & Sewer Authority**, P. O. Box 429, 7485 McCray Road, Fairview, PA 16415-0429.

This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Action/Activity: Sanitary sewer lift station.

WQM Permit No. 6215404, Sewage, **Thomas C. Judge**, 3029 Egypt Hollow Road, Russell, PA 16345.

This proposed facility is located in Pine Grove Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011505075R	Southdown Properties, Inc. 55 Country Club Drive Suite 200 Downingtown, PA 19335	Chester	Caln Township	Unnamed Tributary to Valley Run CWF
PAI015115006	Philadelphia Industrial Development Corporation 1500 Market Street Suite 2600 Philadelphia, PA 19102	Philadelphia	City of Philadelphia	Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023912012(1)	Nestle Purina Petcare 2020 Pope Road Allentown, PA 18104	Lehigh	South Whitehall Township	Jordan Creek (TSF, MF) UNT to Jordan Creek (HQ-CWF, MF)
PAI023915019	Cloverleaf Plaza, LLC 327 Star Road Allentown, PA 18106	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02**Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Falls Township Bucks County	PAG02000914065	Buckingham Retail Properties, LLC 329 South Main Street, Suite B Doylestown, PA 18902	Rock Run WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Buckingham Township Bucks County	PAG02000914079	Toll Brothers, Inc. 250 Gibraltar Road Horsham, PA 19044	Watson Creek CWF-MF Lahaska Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Providence Township Montgomery County	PAG02004615069	Lower Providence Rod Gun Club 2857 Egypt Road Audubon, PA 19407	Perkiomen Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Skippack Township Montgomery County	PAG02004615059	Skippack Township 4089 Heckler Road P. O. Box 164 Skippack, PA 19474	Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Moreland Township Montgomery County	PAG02004615078	Maryland Road Realty Investors LP 50 Swamp Road Doylestown, PA 18901	Pennypack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG02004615076	750 Moore Road Associates LP 2701 Renaissance Boulevard Fourth Floor King of Prussia, PA 19406	Trout Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Springfield Township Delaware County	PAG02002315026	Duke Scott Enterprises, LP 321 Baltimore Pike Springfield, PA 19064	Stony Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Eddystone Borough Delaware County	PAG02002315025	Carl Abbonizio P. O. Box 315 Sewell, NJ 08080	Ridley Creek TSF-WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Radnor Township Delaware County	PAG02002315023	Archbishop John Carroll High School 211 Matsonford Road Wayne, PA 19087	Little Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
City of Allentown Lehigh County	PAG02003913005(2)	Allentown Classic Motor Cars, Inc. 808 N. Fenwick St. Allentown, PA 18109	UNT to Lehigh River (CWF, MF)	Lehigh County Conservation District 610-391-9583
North Whitehall Township Lehigh County	PAG02003915007	Matthew Sorrentino Scenic Vistas, LLC 6265 Whitehall Dr. Coopersburg, PA 18036	UNT to Lehigh River (CWF, MF)	Lehigh County Conservation District 610-391-9583

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Silver Spring Township Cumberland County	PAG02002114033 Issued	Ag Choice Farm Credit Gary Heckman 900 Bent Creek Boulevard Mechanicsburg, PA 17050	Conodoguinet Creek/WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717-240-5359
Penn Township Lancaster County	PAG02003615111 Issued	Manheim Central School District 261 White Oak Road Manheim, PA 17545	UNT To Chiques Creek/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Somerset Township Somerset County	PAG02005615014	Somerset Hotels, LLC 52 Blueberry Lane Grove City, PA 16127	UNTB to East Branch of Coxes Creek (WWF)	Somerset County Conservation District, Somerset County Ag Center, 6024 Glades Pike, Suite 103, Somerset, PA 15501 (814) 445-4652
Stonycreek Township Somerset County	PAG02005615015	PennTex Ventures, LLC 1563 Woodward Drive Extension, Greensburg, PA 15601	UNTB to the Stonycreek River (CWF)	Somerset County Conservation District, Somerset County Ag Center, 6024 Glades Pike, Suite 103, Somerset, PA 15501 (814) 445-4652
South Strabane Township Washington County	PAG02006315036	Chapman Business Properties, LLC 100 Leetsdale Industrial Drive, Leetsdale, PA 15056	UNT to Chartiers Creek (WWF)	Washington County Conservation District, 2800 North Main Street, Suite 105, Washington, PA 15301 (724) 705-7098
Somerset Township Washington County	PAG02006315039	Golden Triangle Construction, 8555 Old Steubenville Pike, Imperial, PA 15126	UNT to North Branch Pigeon Creek (WWF)	Washington County Conservation District, 2800 North Main Street, Suite 105, Washington, PA 15301 (724) 705-7098
South Greensburg Borough Westmoreland County	PAG02006513036(1)	Jodaron Realty Company 1335 South Main Street Greensburg, PA 15601	Jacks Run (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271
Unity Township Westmoreland County	PAG02006513057(1)	WCIDC, Fifth Floor, Suite 520, 40 North Pennsylvania Avenue, Greensburg, PA 15601 Freightliner, 16777 Halfway Boulevard, Hagerstown, MD 21740	Nine Mile Run (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Hempfield Township Westmoreland County	PAG02006513058(1)	Adam Eidemiller, Inc., 56 Sheraton Drive, Suite 100, Greensburg, PA 15601	Jacks Run (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271
Hempfield Township and New Stanton Borough Westmoreland County	PAG02006514012(1)	PennDOT District 12-0, 825 North Gallatin Avenue, P. O. Box 459, Uniontown, PA 15401	Sewickley Creek (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271
Hempfield Township and Sewickley Township Westmoreland County	PAG02006515004	Westmoreland County Industrial Development Corporation, Fifth Floor, Suite 520, 40 North Pennsylvania Street, Greensburg, PA 15601	UNT to Sewickley Creek (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271
North Huntingdon Township and Irwin Borough Westmoreland County	PAG02006515020	Willow Glenn Development Company, 1383 Samantha Way, North Huntingdon, PA 15642	Tinkers Run (TSF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271
East Huntingdon Township Westmoreland County	PAG02006515029	Pennsylvania Department of Transportation, Engineering District 12-0, 825 North Gallatin Avenue Extension, Uniontown, PA 15401	Sherrick Run (WWF); Belson Run (WWF)	Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724) 837-5271

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Philadelphia City Philadelphia County	PAG030038	Eco Energy Distr Philadelphia LLC 6100 Tower Circle, Ste 500 Franklin, TN 37067	Delaware River—3J	Southeast Region Clean Water Program 2 East Main Street Norristown, PA 19401 484.250.5970
Pottstown Borough Montgomery County	PAR600033	Mayer Pollock Steel Corp P. O. Box 759 Pottstown, PA 19464	Schuylkill River and Unnamed Tributary to French Creek—3D	Southeast Region Clean Water Program 2 East Main Street Norristown, PA 19401 484.250.5970
Philadelphia City Philadelphia County	PAR600088	Dortone William d.b.a. Bill's Auto Parts 6235 Passyunk Ave. Philadelphia, PA 19153	Unnamed Tributary of Schuylkill River— 3F	Southeast Region Clean Water Program 2 East Main Street Norristown, PA 19401 484.250.5970
West Goshen Township Chester County	PAR800042	Eldredge Inc. 898 Fernhill Road West Chester, PA 19380	Unnamed Tributary to Chester Creek and Unnamed Tributary to Taylor Run—3G/3H	Southeast Region Clean Water Program 2 East Main Street Norristown, PA 19401 484.250.5970
Lower Moreland Township Montgomery County	PAR800140	First Student Inc. 110 Perimeter Park, Ste E Knoxville, TN 37922	Huntingdon Valley Creek—3J	Southeast Region Clean Water Program 2 East Main Street Norristown, PA 19401 484.250.5970

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<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Nazareth Borough Northampton County	PAR802250	Fedex Freight Inc. 2200 Forward Drive Dc:2270 Harrison, AR 72601	Unnamed Tributary to Shoeneck Creek— 1-F/CWF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Parker City Armstrong County	PAR226119	UFP Parker LLC 2801 E Beltline NE Grand Rapids, MI 49525	Allegheny River— 17-C	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Kittanning Township Armstrong County	PAR606211	Manor Metals Inc. 163 Anderson Road Templeton, PA 16259	Unnamed Tributary to Garretts Run—17-E	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Monaca Borough Beaver County	PAR216141	Anchor Hocking LLC 400 Ninth Street Monaca, PA 15061-1862	Ohio River—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
South Strabane Township Washington County	PAR806274	ECM Transport, LLC 15 27th Street Pittsburgh, PA 15222	Chartiers Creek—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Titusville City Crawford County	PAG038325	Roser Tech Inc. 347 E Industrial Drive Titusville, PA 16354	Unnamed Tributary to Oil Creek—16-E	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-10

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumberland County/ Hampden Township	PAG103527	Sunoco Partners Marketing & Terminals, LP—Mechanicsburg Terminal 5145 Simpson Ferry Road Mechanicsburg, PA 17050	UNT Cedar Run/CWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County/ Sugar Run	PAG103526	Sunoco Partners Marketing & Terminals LP—Altoona Terminal 620 Sugar Run Road Altoona, PA 16601	Sugar Run/CWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County/ Taylor Township	PAG103569	Texas Eastern Transmission, LP—2015 Lilly to Entriiken Lines 12 and 19 USDOT Replacement Project 5400 Westheimer Court 5b—44 Houston, TX 77056	Cabbage Creek/WWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
JoBo Holstein Farms, LLC 200 Tall Oaks Road Gettysburg, PA 17325	Adams	978.7	1,602.11	Dairy	NA	Approved
Shady Brae Farms, Inc. Theodore L. Esbenshade 29 Engle Road Marietta, PA 17547	Lancaster	500	4,105.55	Layer	NA	A
Franklin View Farms 1700 Prospect Road Washington Boro, PA 17582	Lancaster	400	1,461.17	Dairy	NA	A
Garrett Weaver 1501 Eshelman Mill Road Willow St., Lancaster, PA 17584	Lancaster	102.9	144.77	Ducks/ Horses	NA	A
Terry Hershey 573 Strasburg Road Paradise, PA 17567	Lancaster	82	487.07	Swine/ Beef	NA	A
Longacre Farm Path Valley Road Dry Run, PA 17220	Franklin	69, 0 acres available for manure	576.82	Swine	NA	Approved
Amos Newswanger Garraeu Farm 158 Miller Road Lewisburg, PA 17834	Union	2	469.99	Swine/ Poultry	HQ	Approval
James Kurtz 1070 Grand Valley Road Mifflinburg, PA 17844	Union	16.89	636.14	Swine	HQ	Approval
Gary Pfleeger 560 Goodman Road Lewisburg, PA 17837	Union	80	583.54	Swine	NA	Approval
David Groff	Union	23.1	631.68	Swine	NA	Approval

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 1515525, Public Water Supply.

Applicant	Nottingham Property Management, LLC 478 Christine Road Nottingham, PA 19382
Township	West Nottingham
County	Chester
Type of Facility	PWS
Consulting Engineer	Nottingham Property Management, LLC 478 Christine Road Nottingham, PA 19382
Permit to Construct Issued	November 5, 2015

Operations Permit #1515523 issued to: **Atlantic Reality Management Imperial MHP** 31052 Shady Acres Lane, Laurel, DE 19956, [(PWSID)] West Caln Township, **Chester County** on November 2, 2015 for the operation of additional retention tanks at entry points 102 and 103 and certification of 4-log treatment of viruses at entry points 101, 102 and 103 facilities approved under construction permit #1515523.

Permit No. 1515537, Minor Amendment. Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Schuylkill
County	Chester
Type of Facility	PWS
Consulting Engineer	GHD 1250 North Mountain Road Harrisburg, PA 17112
Permit to Construct Issued	November 6, 2015

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4015511MA, Minor Amendment, Public Water Supply.

Applicant	Hyland Mobile Home Park (Paul J. Goettner) 239 Main Street, Suite 203 East Greenville, PA 18041
Municipality	Foster Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	Michael P. Goodwin, P.E. Milnes Engineering, Inc. 12 Frear Hill Road Tunkhannock, PA 18657
Permit to Construct Issued	November 4, 2015

Permit No. 4515504MA, Public Water Supply.

Applicant	Pennsylvania American Water Company 800 W. Hersheypark Dr. Hershey, PA 17033
[Borough or Township]	Hamilton Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Scott Thomas, PE Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit to Construct Issued	October 26, 2015

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operation Permit No. 2815502 issued to: **Guilford Water Authority (PWS ID No. 7280038)**, Guilford Township, **Franklin County** on 11/2/2015 for facilities approved under Construction Permit No. 2815502.

Operation Permit No. 0613509 MA issued to: **Borough of Shoemakersville, PA (PWS ID No. 3060100)**, Shoemakersville Borough, **Berks County** on 11/6/2015 for facilities approved under Construction Permit No. 0613509 MA.

Operation Permit No. 7380321 issued to: **Smita Shah, LLC (PWS ID No. 7380321)**, Jackson Township, **Lebanon County** on 10/29/2015 for facilities at Lantern Lodge Motor Inn submitted under Application No. 7380321.

Operation Permit No. 7366413 issued to: **H2O to Go (PWS ID No. 7366413)**, Lancaster, **Lancaster County** on 10/29/2015 for facilities submitted under Application No. 7366413.

Operation Permit No. 3615506 issued to: **Kinsey's Archery Products, Inc. (PWS ID No. 7360990)**, Mount Joy Township, **Lancaster County** on 11/6/2015 for facilities approved under Construction Permit No. 3615506.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 2615503, Public Water Supply.

Applicant **Indian Creek Valley Water Authority**
2019 Indian Head Road
Indian Head, PA 15446

[Borough or Township] Springfield Township
County **Fayette**
Type of Facility Pleasant Hill water storage tank
Consulting Engineer Bankson Engineers, Inc.
Suite 200
267 Blue Run Road
Cheswick, PA 15024

Permit to Construct Issued October 28, 2015

Permit No. 3215506, Public Water Supply.

Applicant **Central Indiana County Water Authority**
30 East Wiley Street
Homer City, PA 15748

[Borough or Township] Center Township
County **Indiana**
Type of Facility Circle Drive water storage tank
Consulting Engineer Bankson Engineers, Inc.
Suite 200
267 Blue Run Road
Cheswick, PA 15024

Permit to Construct Issued October 29, 2015

Permit No. 3215507, Public Water Supply.

Applicant **Central Indiana County Water Authority**
30 East Wiley Street
Homer City, PA 15748

[Borough or Township] Center Township
County **Indiana**
Type of Facility Chlorine booster station at Route 119 pump station
Consulting Engineer Bankson Engineers, Inc.
Suite 200
267 Blue Run Road
Cheswick, PA 15024

Permit to Construct Issued October 29, 2015

Operations Permit issued to: **North Star School District**, 1200 Morris Avenue, Boswell, PA 15531, (PWSID #4560341) Stoystown Borough, **Somerset County** on October 28, 2015 for the operation of facilities approved under Construction Permit #5615507.

Operations Permit issued to: **Windber Area Authority**, 1700 Stockholm Avenue, Windber, PA 15963, (PWSID #4560013) Paint Township, **Somerset County** on October 28, 2015 for the operation of facilities approved under Construction Permit #5615504MA.

Operations Permit issued to: **Windber Area Authority**, 1700 Stockholm Avenue, Windber, PA 15963, (PWSID #4560013) Paint Township, **Somerset County** on October 28, 2015 for the operation of facilities approved under Construction Permit #5615501MA.

Operations Permit issued to: **Pittsburgh Water and Sewer Authority**, Penn Liberty Plaza I, 1200 Penn Avenue, Pittsburgh, PA 15222, (PWSID #5020038) City of Pittsburgh, **Allegheny County** on October 28, 2015 for the operation of facilities approved under Construction Permit #0213520MA.

Operations Permit issued to: **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033, (PWSID #5020039) West Mifflin Borough, **Allegheny County** on October 26, 2015 for the operation of facilities approved under Construction Permit #0213534MA.

Operations Permit issued to: **Ligonier Township Municipal Authority**, One Municipal Park Drive, Ligonier, PA 15658, (PWSID #5650080) Ligonier Township, **Westmoreland County** on October 29, 2015 for the operation of facilities approved under Construction Permit #6515510MA.

Operations Permit issued to: **Highland Sewer and Water Authority**, 120 Tank Drive, Johnstown, PA 15904, (PWSID #4110017) Summerhill Township, **Cambria County** on November 2, 2015 for the operation of facilities approved under Construction Permit #1114502MA.

Operations Permit issued to: **Highland Sewer and Water Authority**, 120 Tank Drive, Johnstown, PA 15904, (PWSID #4110017) Richland Township, **Cambria County** on November 2, 2015 for the operation of facilities approved under Construction Permit #1115501MA.

Permit No. Emergency, Minor Amendment. Public Water Supply.

Applicant **National Pike Water Authority**
PO Box 10
Markleysburg, PA 15459

[Borough or Township] Wharton Township
County **Fayette**
Type of Facility Water system
Consulting Engineer

Permit to Construct Issued October 23, 2015

Permit No. 3015507MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
PO Box 187
1442 Jefferson Road
Jefferson, PA 15344

[Borough or Township] Whiteley Township
 County **Greene**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 Suite 200
 267 Blue Run Road
 Cheswick, PA 15024
 Permit to Construct October 29, 2015
 Issued

Permit No. 5615510MA, Minor Amendment. Public Water Supply.

Applicant **HiTop, LLC**
 PO Box 1180
 Chambersburg, PA 17201

[Borough or Township] Somerset Township
 County **Somerset**
 Type of Facility Brook Haven Acres
 Consulting Engineer T3 Global Strategies, Inc.
 10 Emerson Lane
 Suite 808
 Bridgeville, PA 15017
 Permit to Construct November 2, 2015
 Issued

Permit No. 3214501GWR, Minor Amendment. Public Water Supply.

Applicant **Green Township Municipal Authority**
 PO Box 129
 77 Musser Street
 Commodore, PA 15729

[Borough or Township] Green Township
 County **Indiana**
 Type of Facility Commodore water system
 Consulting Engineer
 Permit to Operate October 28, 2015
 Issued

Permit No. 0215523WMP, Minor Amendment. Public Water Supply.

Applicant **Fox Chapel Authority**
 255 Alpha Drive
 Pittsburgh, PA 15238

[Borough or Township] O'Hara Township
 County **Allegheny**
 Type of Facility Bulk water station
 Consulting Engineer Bankson Engineers, Inc.
 Suite 200
 267 Blue Run Road
 Cheswick, PA 15024
 Permit to Operate November 2, 2015
 Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No., 2515502 Public Water Supply
 Applicant **Erie City Water Authority**

Township or Borough Millcreek Township
 County **Erie**
 Type of Facility Public Water Supply
 Consulting Engineer Edward J. St. John, P.E.
 CDM Smith
 1468 West 9th Street
 Cleveland, OH 44113
 Permit to Construct November 3, 2015
 Issued

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Dover Township	2480 West Canal Road, Dover, PA 17315	York County

Plan Description: Kip Hershey: The approved plan provides for the construction of a Small Flow Treatment Facility (SFTF) to replace a malfunctioning on-lot disposal system serving an existing single-family residence on 0.57 acre with total estimated sewage flows of 400 gpd. The proposed discharge will be to a dry stream channel draining to an un-named tributary of the Conewago Creek. The proposed development is located at 5550 Pinchtown Road in Dover Township, York County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-67915-366-3s and the APS Id is 874066. Any required NPDES Permits or WQM Permits must be obtained in the name of the Property Owner.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Drumore Township	1675 Furniss Road, Drumore, PA 17518	Lancaster

Plan Description: Approval of a revision to the official plan of Drumore Township, Lancaster County. The project is known as Tractor Supply/Turkey Hill Subdivision. The plan provides for the subdivision of a tract with a Tractor Supply store on one lot and a Turkey Hill store on the other lot. Both developments will share a proposed denitrification treatment system in the form of a recirculating sand filter with a subsurface flow wetland and on lot disposal bed to be located on the Turkey Hill lot. The proposed development is located on the west side of Lancaster Pike (#1008) (Route 272), just south of PA Rt 372 in Drumore Township, Lancaster County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36922-134-2 and the APS Id is 872881. Any permits must be obtained in the name of property owner.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Bumpus Trucking, Interstate 80 at MM202.4W, White Deer Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Bumpus Trucking, 491 Jonesboro Road, Washington Court House, OH 43160, submitted a Final Report concerning remediation of site soil contaminated with Diesel Fuel and Used Motor Oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Metso Minerals Industries, Inc., 350 Railroad Street, Danville, **Montour County**. ELM Energy, LLC, 60 State Street, Suite 201, Peoria, IL on behalf of Metso Minerals Industries, Inc., 350 Railroad Street, Danville, PA 17821 submitted a Cleanup Plan concerning remediation of site soil & groundwater contaminated with Petro-

leum Hydrocarbons & Volatile Organic Compounds. The report was received on August 14, 2015 and is intended to document remediation of the site to meet the Site-Specific Standard.

Sandra & Jeremy Cook, 389 Beth Ellen Drive, Buffalo Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 on behalf of Sandra & Jeremy Cook, 389 Beth Ellen Drive, Lewisburg, PA 17837 submitted a Final Report concerning remediation of site soil contaminated with #2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

XTO Energy—Laurel Ridge State Park #1 Well Site, Route 271, Fairfield Township, **Westmoreland County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Twp., PA 16066 on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701 has submitted a Remedial Investigation/Final Report concerning site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, strontium, vanadium, zinc, selenium and chloride from a release of brine. Notice of the RIR/FR was published in the *Tribune-Democrat* on September 28, 2015.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

309 Camer Drive, 309 Camer Drive, Bensalem Township, **Bucks County**. Joseph E. LaPann, P.G., Keith Valley Environmental Inc., P. O. Box 5376, Deptford, NJ 08096, Darryl D. Borrelli, Manko, Gold Katcher & Fox, LLP, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 on behalf of Phil Yampolsky, 309 Camer Drive Partnership, 632 Montgomery Avenue, 3rd Floor, Narberth, PA 19072 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with metals, vocs, and pahs. The report is intended to document remediation of the site to meet the Site Specific and Statewide Health Standard. PF 803433.

Barakat Property, 1056—1058 Middletown Road, Egemont Township, **Delaware County**. Terence A. O'Reilly, PG, TriState Environmental Management Services, Inc., 368 Dunksferry Road, Bensalem, PA 19020, Michael A. Downs, PE, Toll PA XI, L.P., 516 North Newton Street Road, Newtown, PA 19073 on behalf of Joseph Barakat, P. O. Box 200, Chadds Ford, PA 19371 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF781316.

Colonial Heritage Mobile Homes, 221 Vaux Drive, New Britain Township, **Bucks County**. Alan R. Hirschfeld, PG, L&A Environmental Specialties, Inc., 219 Laureen Road, Schwenksville, PA 19473 on behalf of James Perano, GSP Management, P. O. Box 677 Morgantown, PA 19543 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with diesel and no. 2 heating oil compounds. The report is intended to document remediation of the site to meet the Site Specific Standards. PF782124.

Budget/Avis Rent A Car, 6501 Essington Avenue, City of Philadelphia, **Philadelphia County**. Bernie Boldt, MCK Real Estate Corporation, 152 East 22nd Street,

Suite B, Indianapolis, Indiana 46202 on behalf of Tripp Fischer, P.G., Brownfield Science & Technology, 3157 Limestone Road, Cochranville, PA 19330 has submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with vocs, svocs and metals. The report is intended to document remediation of the site to meet the Site Specific Standard. PF785096.

US Steel, Corporation IPC 95-Acres Parcel, on Ben Fairless Drive, Falls Township, **Bucks County**. John A. Garges, GHD, 410 Eagleview Blvd, Suite 110, Exton, PA 91341 on behalf of Michael H. Leon, Unites States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 has submitted a Final Report concerning remediation of site soil contaminated with inorganics and chlorinated solvents. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF805128.

Meier Residence, 6368 Old Carversville Road, Solebury Township, **Bucks County**. Douglas S. Wright, P.E., INTEX Environmental Group, Inc., 6907 A Easton Road, Pipersville, PA 18947 on behalf of Scott Meier, P. O. Box 92, Lumberville, PA 18933 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF772028.

Waterloo Gardens Property, 200 North Whitford Road, West Whiteland Township, **Chester County**. Terrance A. O'Reilly, PG., TriState Environmental Management Services, Inc., 200 Witmer Road, Suite 200, Horsham, PA 19044 on behalf of Peter J. Clelland, BT Exton, L.P. c/o BET Investment, Inc., 200 Witmer Road, Suite 200, Horsham, PA 19044 has submitted a Remedial Investigation/Risk Assessment and Cleanup Plan concerning remediation of site soil contaminated with heavy metals arsenic and the organic pesticide compounds delta-BHC, gamma-BHC, chlordane, dieldrin, 4,4'-DDE, 4,4'-DDT, endosulfan sulfate, heptachlor expoxide, and methoxychlor. The report is intended to document remediation of the site to meet the Site Specific Standard and Statewide Health Standard. PF781706.

1200 Washington Avenue, 1201-206 Washington Avenue, City of Philadelphia, **Philadelphia County**. Paul Martino, PG., Pennoni Associates, Inc., 3001 Market Street, Suite 200, Philadelphia, PA 19104, William Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Suite 200, Philadelphia, PA 19104 on behalf of Sam Carlo, VP, GPL Washington Properties, L.P., 130 Virginia Drive, Suite 215, Fort Washington, PA 19034 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil and groundwater contaminated with voc, metals and chlorinated. The report is intended to document remediation of the site to meet the Site Specific Standard. PF802538.

Marshall Auto Sales, 239 South Easton Road, Cheltenham Township, **Montgomery County**. Mark Irani, Land Recycling Solutions, LLC, 3101 Mount Carmel Avenue, Suite 3, Glenside, PA 19038 on behalf of George Weinert, 1854 Sheralee Court, Port Orange, FL 32128 has submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline constituents, pah's and vocs. The report is intended to document remediation of the site to meet the Site Specific Standard. PF750079.

Sunoco Twins Oaks Terminal 0234-3268, 4041 Market Street, City of Philadelphia, **Philadelphia County**.

Michael Sarcinello, Aquaterra Technologies, Inc., P. O. Box 144, West Chester, PA 19381, William Brochu, Sunoco, Inc., (R&M), P. O. Box 4209, Concord, NH 03302-4209 on behalf of Gus Borkland, Sunoco Logistics, L.P., 1818 Market Street, Suite 1500, Philadelphia, PA 19103 has submitted a Remedial Investigation and Risk Assessment Report concerning remediation of site groundwater and soil contaminated with leaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard. PF733789.

2038-2040 Annin Street, 2040 Annin Street, City of Philadelphia, **Philadelphia County**. Mark Kuczynski, REPSG, Inc., 6901 Kingessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Mark Girsh, LH Realty, 1006 Yorkshire Drive, Yardley, PA 19067 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF804669.

Heeney Residence, 1420 East Columbia Avenue, City of Philadelphia, **Philadelphia County**. Bruce Middleman, Stantec Consulting Services Inc., 400 Davis Drive, Suite 400, Plymouth Meeting, PA 19462 on behalf of Charlene Heeney, 1420 East Columbia Avenue, Philadelphia, PA 19125 has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF 803600.

Estate of Austin Quinlan Residence, 1066 Almshouse Road, Northampton Township, **Bucks County**. Richard D. Trimpi Associates, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Clark Miller, State Farm Insurance Company, PA Fire Claims, P. O. Box 106110, Atlanta, GA 30348-6110 on behalf of The Estate of Austin Quinlan, 1104 Almshouse Road, Ivyland, PA 18974 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF793929.

Commercial Property, 8001 Caster Avenue, City of Philadelphia, **Philadelphia County**. Jeffery T. Bauer, P.G., Whitestone Associates Inc., 160 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Charles Muchnick, Levering Mill Company, 822 Montgomery Avenue, Suite 209, Narberth, PA 19072 has submitted a Final Report concerning remediation of site soil contaminated with leaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF805131.

Pfizer Great Valley Office & Information System Technical Center, 31-43 Morehall Road, East Whiteland Township, **Chester County**. Elizabeth Bongard, Godler Associates, Inc., 1100 East Hector Street, Suite 395, Conshohocken, PA 19428 on behalf of Michael A. Bray, Horatio Realty Trust (c/o The Vanguard Group Inc.) P. O. Box 2600, Valley Forge, PA has submitted a Final Report concerning remediation of site groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF 748303.

Drexline Dry Cleaners, 4998 State Road, Upper Darby Township, **Delaware County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of H. David Seegul, Drexline Shopping Center, Inc., 5100 State Rod, Drexel Hill, PA 19026 has submitted a Cleanup Plan concerning

remediation of site soil and groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard. PF779752.

Sharon Hill Shopping Center, 1130 Chester Pike, Borough of Sharon Hill, **Delaware County**. Michael A. Christie, P.G., Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of William Frutkin, Sharon Hill Chester Pike, LP, 544 West Lancaster Avenue, Suite 110, Ardmore, PA 19003 submitted a Remedial Investigation/Risk Assessment and Final Report concerning remediation of site soil and groundwater contaminated with vocs. The report is intended to document remediation of the site to meet the Site Specific Standard. PF617846.

Tioga Pipe Supply Company, 3917—3979 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Michael Cooley, The Provco Group, 795 East Lancaster Avenue, Bldg. 2, Suite 200, Villanova, PA 19085 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with voc, metals and pah's. The report is intended to document remediation of the site to meet the Site Specific Standard. PF805130.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based

on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

SWEPI—Netterman Compressor Station, 66 Ashley Road, Charleston Township, **Tioga County**.

AECOM, 681 Drive, Suite 400, Pittsburgh, PA 15220, on behalf of SWEPI LP, 12880 Route 6, Wellsboro, PA 16901, submitted a Final Report concerning the remediation of site soils contaminated with production fluid, glycol and lube oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 26, 2015.

Bumpus Trucking, Interstate 80 at MM202.4W, White Deer Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Bumpus Trucking, 491 Jonesboro Road, Washington Court House, OH 43160, submitted a Final Report concerning the remediation of site soil contaminated with Diesel Fuel and Used Motor Oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 21, 2015.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Hertzog Property, 1215 North 23rd Street, South Whitehall Township, **Lehigh County**. Rory Hertzog, 1215 North 23rd Street, Allentown, PA 18104, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, MTBE, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene and Cumene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on November 3, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former American Color Graphics, 215 North Zarfoss Drive, York, PA 17404, West Manchester Township, **York County**. Rambol ENVIRON US Corporation, 214 Carnegie Center, Suite 200, Princeton, NJ 08540, on behalf of Gordon York, LP, 215 North Zarfoss Drive, York, PA 17404, and Alvarez & Marsal North America, LLC, 600 Madison Avenue, 8th Floor, New York, NY 10022, submitted a Final Report concerning remediation of site soils and groundwater contaminated with VOCs, PAHs

and PCBs. The Final Report demonstrated attainment of the Nonresidential Statewide Health Standard, and was approved by the Department on November 2, 2015.

Douglas Arnick Property, 2844 State Road SR 22, Fredericksburg, PA, Bethel Township, **Lebanon County**. McKee Environmental, Inc., 218 Washington Avenue, Bellefonte, PA 16823, on behalf of Douglas Arnick, 672 Jonestown Road, Jonestown, PA 17038, and Nationwide Agribusiness, 1100 Locust Street, Dept. 3011, Des Moines, IA 50391, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on November 5, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

XTO Energy—Louisa Black #4 Site, Black Road, Washington Township, **Indiana County**. ARCADIS U.S., Inc., 6041 Wallace Road Extension, Wexford, PA 15090 on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701 submitted a Final Report concerning the remediation of site soil contaminated with brine from a release at a storage tank at the site. The Final Report demonstrated attainment of the Site Specific standards for chlorides and a residential Statewide Health standard for all other constituents sampled for in soils and was approved by the Department on November 4, 2015.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Drexeline Dry Cleaners, 4998 State Road, Upper Darby Township, **Delaware County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of H. David Seegul, Drexeline Shopping Center, Inc., 5100 State Rod, Drexel Hill, PA 19026 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Remedial Investigation Report was approved by the Department on August 13, 2015.

Rushton Farms, 967 Delchester Road, Willistown Township, **Chester County**. Andrew Gingrich, Synergy Environmental Inc., 155 Railroad Plaza, Royersford, PA 19468 on behalf of William Sudhaus, 967 Delchester Road, Newtown Square, PA 19073 has submitted a 90 day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 9, 2015. PF784413.

Lackey Residence, 1813 West Grange Avenue, City of Philadelphia, **Philadelphia County**. Lee Westcott, Insurance Restoration Specialist, 30 Abeel Road, Monroe, NJ 08831 on behalf of Bobby Lackey, 1813 West Grange Avenue, Philadelphia, PA 19141 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 21, 2015. PF785060.

Maggio Residence, 35 Signal Hill Road, Northampton Borough, **Bucks County**. Thomas Hippensteal, P.G., Envirosearch Consultants Inc., P. O. Box 940, Springhouse, PA 19477 on behalf of Vincent Maggio, 35 Signal Hill Road, Holland, PA 18966 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with no. 2 fuel oil. The Final

report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 8, 2015. PF 763469.

(Revised) Rhodia, Inc., 230 South Pennsylvania Avenue, Falls Township, **Bucks County**. Ryan Fitzpatrick, ARCADIS, 10 Friends Lane, Suite 200, Newtown, PA 18940, Mike Shatynski, Rhodia, Inc., 8 Cedar Brook Drive, Cranbury, NJ 08512 on behalf of Rhodia, Inc., 8 Cedar Brook Drive, Cranbury, NJ 08512 has submitted a Remedial Investigation Report/Risk Assessment and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with arsenic and chromium. The Remedial Investigation Report/Risk Assessment and Cleanup Plan were approved by the Department on October 6, 2015. PF 620000.

New Palladium Nightclub, 229 West Allegheny Avenue, City of Philadelphia, **Philadelphia County**. Jeffrey T. Bauer, Whitestone Associates, Inc., 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of Aaron Lorah, Boos Development Group Inc., 607 Easton Road, Building B, Suite A, Willow Grove, PA 19090 has submitted a Final Report concerning the remediation of site soil contaminated with no. 6 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 22, 2015. PF803170.

Neely Residence, 731 Grove Street, Borough of Bridgeport, **Montgomery County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of Patricia Newly, 751 Golf View Drive Warrington, PA 18976 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 8, 2015. PF794507.

Davis Shappell Residence, 570 North Guthriesville Road, East Brandywine Township, **Chester County**. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19383 on behalf of Thomas and Sara-Davis Shappell, 570 North Guthriesville Road, Downingtown, PA 19335 has submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 7, 2015. PF804805.

13625-13649 Philmont Avenue, 13625—13649 Philmont Avenue, City of Philadelphia, **Philadelphia County**. Richard S Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of Steve Izzi, M.I.S.I., L.P., 7510 Brous Avenue, Philadelphia, PA 19152 has submitted a Final Report concerning the remediation of site soil contaminated with chlorinated vocs. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on October 8, 2015. PF803696.

Dreshertown Plaza, 1424 Dreshertown Road, Upper Dublin Township, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, Christopher Orzechowski, P.G., RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of James Koller, Vesterra Corporation, 585 Skippack Pike, Suite 200, Blue Bell, PA 19422 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Remedial Investigation Report was disapproved by the Department on October 9, 2015. PF631832.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Issued

SWS Environmental Services, 901 McClosky Boulevard, Tampa, FL 36605. License No. PA-AH 0831. Effective Nov 05, 2015.

Hazardous Waste Transporter License Reissued

Goulet Trucking, Inc., PO Box 259, South Deerfield, MA 01373. License No. PA-AH 0768. Effective Nov 06, 2015.

The Environmental Service Group (NY), Inc., 177 Wales Avenue, Tonawanda, NY 14150. License No. PA-AH S144. Effective Nov 09, 2015.

Three Rivers Trucking, Inc., 3250 Country Rd 427, Waterloo, IN 46793. License No. PA-AH 0769. Effective Nov 04, 2015.

Renewal Applications Received

Three Rivers Trucking, Inc., 3250 Country Rd 427, Waterloo, IN 46793. License No. PA-AH 0769. Effective Nov 04, 2015.

MUNICIPAL WASTE GENERAL PERMITS

Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Number WMGM053. Organix Recycling, LLC, 19065 Hickory Creek Drive, Suite 240, Mokena, IL 60448. General Permit Number WMGM053 authorizes the collection, transport and supplying of unpackaged food waste from grocery sellers to farmers for use in the farmers' livestock feeding operations. These feeding sites will vary over time, with the permittee notifying the Department of each feeding operation they service. To date, two facilities have been identified—Graywood Farms, LLC, 225 Mason Dixon Road, Peach Bottom, PA 17563 and Hess Agri, LLC, 218 Rock Point Road, Marietta, PA 17547. Both facilities are located in **Lancaster County**. The permit was issued by Central Office on October 20, 2015.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200

Permit No. 400561 York County Solid Waste & Refuse Authority, 2700 Blackbridge Road, York, PA 17406-7901. Manchester Township, **York County**. A major permit modification to the York County Resource Recovery Facility was submitted for a new ash recycling and processing facility onsite. The application was deemed administratively complete by the Southcentral Regional Office on November 2, 2015. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP9-46-0082: Terra Technical Services LLC (600 Brandywine Ave, Bldg. 100, Downingtown, PA 19353) On November 5, 2015 for a diesel-fired internal combustion engine in Cheltenham Township, **Montgomery County**.

GP3-46-0126: Terra Technical Services LLC (600 Brandywine Ave, Bldg. 100, Downingtown, PA 19353) On November 5, 2015 for a portable Non-metallic Mineral Processing Plant in Cheltenham Township, **Montgomery County**.

GP7-46-0046: Alcom Printing Inc (140 Christopher Lane, Harleysville, PA 19438) On November 5, 2015 for a sheet-fed offset lithographic printing press in Lower Salford Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP3-21-05037A: Union Quarries, Inc. (102 Bonny Brook Road, Carlisle, PA 17013) on October 30, 2015, for

portable nonmetallic mineral processing equipment at the Bonny Brook Quarry, located in South Middleton Township, **Cumberland County**.

GP11-21-05037A: Union Quarries, Inc. (102 Bonny Brook Road, Carlisle, PA 17013) on October 30, 2015, for a diesel fuel-fired internal combustion engine to power portable nonmetallic mineral processing equipment at the Bonny Brook Quarry, located in South Middleton Township, **Cumberland County**.

GP3-44-05014: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on October 30, 2015, for portable nonmetallic mineral processing equipment at the Milroy Quarry, located in Armagh Township, **Mifflin County**.

GP3-06-03113F: The H&K Group, Inc. (PO Box 196, 2052 Lucon Road, Skippack, PA 19474) on November 3, 2015, for portable nonmetallic mineral processing equipment, under GP3, at the Birdsboro Materials Quarry, in Robeson Townships, **Berks County**.

GP9-06-03113F: The H&K Group, Inc. (PO Box 196, 2052 Lucon Road, Skippack, PA 19474) on November 3, 2015, for three non-road engines, under GP9, to power portable nonmetallic mineral processing equipment, at the Birdsboro Materials Quarry, in Robeson Townships, **Berks County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

GP5-10-394B: Axip Producer Services-Axip Constellation Facility (919 Milam, Suite 850, Houston, TX 77002) on November 3, 2015, for the authority to construct and/or operate a 4,735 bhp natural gas fired compressor engine (Caterpillar G3616LE), a 415 bhp natural gas fired generator engine (Caterpillar 379TA) and storage tanks (BAQ-GPA/GP5) located at their facility in Oakland Township, **Butler County**.

GP3-61-226A: Temple Portable Crushing (228 Georgetown Road, Hadley, PA 16130) on October 29, 2015, for the authority to construct and/or operate one (1) Jaw Crusher (Manufactured by Trio, Model CT3648), One (1) Cone Crusher (Manufactured by Cedar Rapids, Model RC542), One (1) Non-Vibratory Screen, Dump Hopper Style (Manufactured by Caterpillar), One (1) Vibratory Screen (Manufactured by Cedar Rapids, Model LJ-TSV6202-32), and Ten (10) Conveyors (BAQ-GPA/GP3) located at their facility in Irwin Township, **Venango County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-0196I: Abington Reldan Metals, LLC (550 Old Bordertown Road, Fairless Hills, PA 19030) On November 6, 2015 for installation and operation of a new thermal destructor to replace the existing Thermal Destructor #1. This facility, located in Falls Township, **Bucks County**, is a non-Title V facility. The proposed Plan Approval will contain record keeping requirements, monitoring require-

ments, operating conditions and performance testing requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

46-0005AQ: Merck, Sharp & Dohme, Corp. (770 Sunmeytown Pike, West Point, PA 19486-0004) On November 6, 2015 for the installation and operation of two (2) lean burn, natural gas-fired generator sets rated at 2,185 bhp and 1,818 bhp in upper Gwynedd Township, **Montgomery County**. The sources in this plan approval are located at an existing Title V facility. These units will be used to provide back-up electrical power to the various buildings during utility power outages/fluctuations and/or electrical infrastructure maintenance. These units may also be used for peak shaving, thereby classifying them as non-emergency RICE Units subject to 40 CFR 60, Subpart JJJJ and 40 CFR 63, Subpart ZZZZ. The facility is applying to operate each engine a maximum of 500 hours in any 12 consecutive month period. The aggregate potential annualized emissions (in tons) are as follows: NO_x—1.10, VOC—0.55, CO—0.55, SO_x—0.004, PM—0.0006, PM₁₀—0.07, and PM_{2.5}—0.07. This project will not trigger applicability to the federal PSD regulations or PADEP's NSR regulations. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00049B: Alpaca Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on November 4, 2015, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Canton Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00049B, the applicant will subsequently apply for a State Only (Natural Minor) Operating Permit in accordance with 25 Pa. Code Subchapter F.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

09-0222: Telex Metals LLC: (105 Phyllis Avenue, Croydon, PA 19021) On November 5, 2015 for the installation of 30 metal refining process tanks (as part of two metal refining lines) and three associated packed tower wet scrubbers (each with a high-efficiency entrainment separator) in Bristol Township, **Bucks County**.

46-0200E: John Middletown Co. (PO Box 85108, Richmond, VA 23285) On November 9, 2015 for the construction of a new regenerative thermal oxidizer to

control emissions of volatile organic compounds (VOC) from the Dryers (Source ID 103A) and changes in method of operation and emissions limits for several sources forming part of the tobacco conditioning and flavoring process in Upper Merion Township, **Montgomery County**.

46-0040B: National Label Co. (2025 Joshua Road, Lafayette Hill, PA 19444-2431) On November 9, 2015 to route the air emissions from existing Source 101 through a permanent total enclosure (CO5) then to a previously permitted regenerative thermal oxidizer (CO3), in White marsh Township, **Montgomery County**.

46-0020K: Superior Tube Co. Inc (3900 Germantown Pike, Collegeville, PA 19426) On November 9, 2015 to manufacture steel pipe and tubes in Lower Providence Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05092H: Starbucks Coffee Co. (3000 Espresso Way, York, PA 17406) on November 3, 2015, for the construction of the following sources: two coffee roasters controlled by a regenerative thermal oxidizer; two cooling trays controlled by dedicated cyclones; two destoners controlled by dedicated cyclones; and a chaff press controlled by a cyclone at its York Roasting Plant in East Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

47-00001D: PPL Montour LLC (P. O. Box 128, Washingtonville, PA 17884-0128) on October 8, 2015, to extend the authorization an additional 180 days from October 19, 2015 to April 16, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the dry injection system that controls sulfuric acid mist emissions from the coal-fired electric generating units located at the Montour Steam Electric Station facility. The facility is located in Derry Township, **Montour County**. The plan approval has been extended.

47-00001E: PPL Montour LLC (P. O. Box 128, Washingtonville, PA 17884-0128) on October 29, 2015, to extend the authorization an additional 180 days from October 30, 2015 to April 27, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the auxiliary boiler used for utility boiler start-up at the Montour Steam Electric Station located in Derry Township, **Montour County**. The plan approval has been extended.

18-00009F: Clinton County Solid Waste Authority (P. O. Box 209, McElhattan, PA 17748) on November 5, 2015, to extend the authorization an additional 180 days from November 27, 2015, to March 25, 2016, for the construction and operation of the Northside municipal solid waste landfill expansion located in Wayne Township, **Clinton County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

PA-63-00965A: Rice Poseidon Midstream LLC (400 Woodcliff Drive, Canonsburg, PA 15317-9554) Plan Approval Extension issuance date effective November 06, 2015, to extend the period of temporary operation for 180 days to obtain State Only Operating Permit for their Twilight Compressor Station located in West Pike Run Township, **Washington County**.

26-00588: Laurel Mountain Midstream Operating, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) Extension effective November 16, 2015, to extend the period of temporary operation of the three new ultra lean burn natural gas-fired compressor engines rated at 1,380 bhp each and controlled by oxidation catalysts, and the natural gas-fired turbine rated at 15,525 bhp covered under plan approval PA-26-00588 until April 28, 2016, at Shamrock Compressor Station located in German Township, **Fayette County**.

30-00183C: EQM Gathering Opco, LLC (625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222) Extension effective November 18, 2015, to extend the period of temporary operation of two Caterpillar G3616LE lean burn natural gas-fired compressor engines rated at 4,735 bhp each and controlled by oxidation catalysts until April 28, 2016, at Jupiter Compressor Station located in Morgan Township, **Greene County**.

65-00839B: Texas Eastern Transmission, L.P. (PO Box 1642, Houston, TX 77251) Extension effective November 25, 2015, to extend the period of temporary operation of the Solar Titan 250 turbine rated at 30,000 HP and controlled by an oxidation catalyst until April 28, 2016, at the Delmont Compressor Station located in Salem Township, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

21-05005: PA Department of Corrections, Camp Hill SCI (PO Box 598, Camp Hill, PA 17001-0598) on November 3, 2015, for the Camp Hill State Correctional Institution located in Lower Allen Township, **Cumberland County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00050: Bethlehem City Waste Water Treatment Plant (144 Shimersville Road, Bethlehem, PA 18015-9528) issued on 11/9/15, for the operation of a wastewater treatment facility in Bethlehem Township, **Northampton County**. The sources consist of two (2) boilers, four (4) digesters, and one (1) parts washer. The digesters emissions are controlled by a waste gas flare. This is a renewal of a State-Only Operating Permit. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and report-

ing requirements designed to keep the facility operating within applicable air quality requirements.

66-00003: Deer Park Lumber, Inc. (3042 SR 6, Tunkhannock, PA 18657) issued on 11/9/15, for the operation of a sawmill facility in Tunkhannock Township, **Wyoming County**. The source includes one (1) wood-fired boiler. This is a renewal of a State-Only (Synthetic Minor) Operating Permit. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

07-05037: Cove Shoe Co. (107 Highland Street, Martinsburg, PA 16662-1424) on October 30, 2015, for the boot and shoe manufacturing facility located in Martinsburg Borough, **Blair County**. The State-only permit was renewed.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00048: Wyeth Pharmaceuticals (500 Arcola Road, Collegeville, PA 19426) On November 2, 2015 located in Upper Providence Township, **Montgomery County**. The operating permit was amended to incorporate a reporting requirement from 40 CFR 60.48c(e)(2) for two (2) 14.65 MMBtus/hr dual-fired boilers. This requirement was inadvertently left out when the facility's Title V Operating Permit was renewed in 2014. The Administrative Amendment is issued in accordance with the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

46-00007: Holy Redeemer Hospital & Med Ctr (1648 Huntingdon Pike, Meadowbrook, PA 19046) On November 5, 2015 for a non-Title V, Natural Minor facility in Abington Township, **Montgomery County**. This amended operating permit changes the Responsible Official for the facility.

15-00029: Pactiv Packaging, Inc. (241 Woodbine Rd, Downingtown, PA 19335) On November 6, 2015 for amendment of TVOP 15-00029 for its facility located in Downingtown Borough, **Chester County**. The amendment addresses the change in the permit contact and the consistency of monitoring, recordkeeping and testing requirements for the gravure and flexographic printing presses. The amended permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00013: Wheelabrator Falls, Inc. (1201 New Ford Mill Road, Morrisville, PA, 19067) On November 5, 2015 located in Falls Township, **Bucks County**. The Title V permit is amended to address an inconsistency between the State and Federal regulations concerning the maximum inlet temperature of the particulate matter control

device. Amendment of the Title V Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

07-05041: Core Label A Fort Dearborn Co. (13985 S. Eagle Valley Road, Tyrone, PA 16686-7905) on November 3, 2015, for the printing facility located in Snyder Township, **Blair County**. The State-only permit was administratively amended in order to reflect a change of name.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-05002: US Department of Defense—Letterkenny Army Depot (One Overcash Avenue, Chambersburg, PA 17201). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for de minimis emission increases of 0.0906 TPY NO_x; 0.0195 TPY CO; 0.006 TPY of SO_x; .0048 TPY of VOCs and 0.0064 TPY PM₁₀ resulting from the firing of JP-8 jet fuel while testing MTH150 heaters at the facility located in Greene/Letterkenny Townships, **Franklin County**. These are the fourth de minimis emission increases at the facility during the term of the current operating permit.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

OP-65-00235: Alcoa, Inc. (100 Technical Drive, Alcoa Center, PA 15069). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at Alcoa, Inc.'s Alcoa Technical Center located in Upper Burrell Township, **Westmoreland County**:

One new 3D metal printer with aqueous binder and associated electric oven curing and sintering are included as this project's de minimis emission increase. Total emissions from this project will not exceed 0.1 ton of VOC per year.

The list of de minimis increases for this facility includes only this project.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

25-00066: Accuride—Erie Forge (1015 E. 12th Street, Erie, PA 16503) for its facility located in Erie City, **Erie County**. The de minimis emission increase is for modifying a total of nine mist collectors to vent process emissions outdoors instead of inside the plant. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the de minimis emission increase. The following table is a list of the de minimis emission increases as required by 25 Pa. Code 127.449(i). This list includes the de minimis emission increases since the Title V Operating Permit issuance on April 1, 2014.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
11-3-15	Venting Mist Collectors outdoors	0.353			0.0865	
Total Reported Increases		0.353			0.0865	
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

25-01038: Lord Corporation (2455 Robison Road West, Erie, PA 16509) for its facility located in Summit Township, **Erie County**. The de minimis emission increase is for installation of a Torit Donaldson Dust Collector for plastic bead blasters. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the de minimis emission increase. The following table is a list of the de minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the de minimis emission increases since the Title V Operating Permit issuance on July 8, 2015.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
11-3-15	Torit Donaldson Dust Collector for Plastic Bead Blasters	0.0645				
Total Reported Increases		0.0645				
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-53-103A: Pennsylvania General Energy Company, LLC (120 Market Street, Warren, PA 16365) on November 4, 2015, for the termination of a *General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities* (BAQ-GPA/GP-5) due to the conventional well pad qualifying for exemption from operating permit and the remaining sources at the facility having emissions below permitting thresholds. The general permit for the Well 1877 compression facility located in Eulalia Township, **Potter County** is terminated.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32940109 and NPDES No. PA0212954. KMP Associates, Inc., 3756 Route 981, Saltsburg, PA 1568, permit renewal for the continued operation and

restoration of a bituminous surface mine site's operation and maintenance of the permanent treatment systems in Young Township, **Indiana County**, affecting 133.1 acres. Receiving streams: unnamed tributary to/and Whisky Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Permit Issued: October 26, 2015.

Permit No. 32990104 and NPDES No. PA0235059. ABM Mining Co., Inc., 3330 Johnston Road, Smicksburg, PA 16256, renewal for the continued operation and restoration of a bituminous surface and auger mine in Grant Township, **Indiana County**, affecting 118.7 acres. Receiving streams: unnamed tributaries to Little Mahoning Creek classified for the following use: high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Permit Issued: October 23, 2015.

Permit No. 05753004 and NPDES No. PA0124869. J&J Svonavec Excavating, Inc., 618 Samuels Road, Somerset, PA 15501, permit renewal of a bituminous surface mine in Broad Top and Carbon Townships, **Bedford and Huntingdon Counties**, affecting 222.1 acres. Receiving streams: unnamed tributaries to/and Coal Bank Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Permit Issued: October 30, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

10000103 and NPDES Permit No. PA0241776. Seneca Landfill, Inc. (P. O. Box 1080, Mars, PA 16046) Renewal of an existing bituminous surface mine and associated NPDES permit in Jackson & Lancaster Townships, **Butler County**, affecting 82.1 acres. Receiving streams: Unnamed tributary to Connoquenessing Creek. Application received: April 4, 2015. Permit Issued: October 26, 2015.

33100103. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Renewal of an existing bituminous surface mine in Corsica Borough & Union Township, **Jefferson County**, affecting 28.5 acres. Receiving streams: Welch Run. This renewal is issued for reclamation only. Application received: September 14, 2015. Permit Issued: November 4, 2015.

33100102. MSM Coal Company, Inc. (P. O. Box 243, DuBois, PA 15801) Renewal of an existing bituminous surface mine in Oliver Township, **Jefferson County**, affecting 32.0 acres. Receiving streams: Three unnamed tributaries to Little Sandy Creek. This renewal is issued for reclamation only. Application received: September 10, 2015. Permit Issued: November 5, 2015.

33140101 and NPDES Permit No. PA0259560. P. and N. Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous surface mine and associated NPDES permit in McCalmont & Young Townships, **Jefferson County**, affecting 245.6 acres. Receiving streams: Unnamed tributaries to Little Elk Run and unnamed tributaries to Elk Run. Application received: February 24, 2015. Permit Issued: November 4, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

SMP 17040111 and NPDES No. PA0243892. Swisher Contracting, Inc. (P. O. Box 1223, Clearfield, PA 16830). Permit renewal for reclamation only of a bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 41.8 acres. Receiving stream(s): Unnamed Tributary to Moose Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 20, 2015. Permit issued: October 29, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54803204R6. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing operation in Butler and Conyngham Townships and Ashland Borough, **Schuylkill and Columbia Counties** affecting 24.6 acres, receiving stream: unnamed tributary to Mahanoy Creek. Application received: July 1, 2015. Permit issued: November 2, 2015.

Permit No. 54803204GP104R. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54803204 in Butler and Conyngham Townships and Ashland Borough, **Schuylkill and Columbia Counties**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: July 1, 2015. Permit issued: November 2, 2015.

Permit No. 19793201R6. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing operation in Conyngham Township, **Columbia County** affecting 3.4

acres, receiving stream: unnamed tributary to Mahanoy Creek. Application received: January 30, 2015. Renewal issued: November 3, 2015.

Permit No. 19793201GP104. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 19793201GP104 in Conyngham Township, **Columbia County**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: January 30, 2015. Permit issued: November 3, 2015.

Permit No. 49773204R6. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine, coal refuse reprocess, refuse disposal and preparation plant operation in Mt. Carmel, Conyngham and Butler Townships, **Northumberland, Columbia and Schuylkill Counties**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: June 22, 2015. Renewal issued: November 4, 2015.

Permit No. 49773204GP104R. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49773204 in Mt. Carmel, Conyngham and Butler Townships, **Northumberland, Columbia and Schuylkill Counties**, receiving stream: unnamed tributary to Mahanoy Creek. Application received: June 22, 2015. Renewal issued: November 4, 2015.

Permit No. 54763209R6. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite surface mine and refuse reprocessing operation in Butler Township and Ashland Borough, **Schuylkill County** affecting 109.0 acres, receiving stream: Mahanoy Creek. Application received: July 1, 2015. Renewal issued: July 1, 2015.

Permit No. 54763209GP104R, Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54763209 in Butler Township and Ashland Borough, **Schuylkill County**, receiving stream: Mahanoy Creek. Application received: July 1, 2015. Renewal issued: November 4, 2015.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

42910801-GP-104. Duffy, Inc. (P. O. Box 374, Smethport, PA 16749) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 42910801 in Keating Township, **McKean County**. Receiving streams: Potato Creek. Application received: October 9, 2015. Permit Issued: November 4, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 6277SM1A1C11 and NPDES Permit No. PA0595080. Compass Quarries, Inc. d/b/a Allan Myers Materials, (638 Lancaster Avenue, Malvern, PA 19355), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Paradise Township, **Lancaster County** affecting 157.1 acres, receiving stream: Londonland Run and Eshleman Run. Application received: March 11, 2015. Renewal issued: November 5, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

02154004. Sippel Development Co., Inc. (174 Tomlinson Road, Zelienople, PA 16063). Blasting activity permit for the construction of Walmart Store 4644, located in Moon Township, **Allegheny County** with an exploration date of February 1, 2016. Blasting permit issued: November 4, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 48154109. Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Majestic Outer Loop Road in the City of Bethlehem, **Northampton County** with an expiration date of October 28, 2016. Permit issued: October 30, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free

pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E52-248. Pennsylvania Department of Transportation, Engineering District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512. Shohola Township, **Pike County**, Army Corps of Engineers Philadelphia District.

To remove the existing structure; and to construct and maintain a 29-foot wide two-span steel truss bridge immediately upstream of the existing structure. The structure will have a span of 495 feet and an approximate underclearance of 31.5 feet over the Delaware River (HQ-CWF, MF). The proposed project is located along S.R. 1011, Section 470, Segment 0010, Offset 2769 (Pond Eddy, PA Quadrangle Latitude: 41°26'22"; Longitude: -74°49'10").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E22-613: Lykens Borough, 200 Main Street, Lykens, PA 17048 in Lykens Borough, **Dauphin County**, U.S. Army Corps of Engineers, Baltimore District.

To install a Type M inlet with a sump at the intersection of North and Spruce Streets in order to reduce the backwater flooding effects from Wiconisco Creek (WWF, MF) and provide easier access for the use of pumps, and to install a new endwall accompanying the replacement of an inlet and a broken 24-inch stormwater discharge pipe that inlets at the intersection of North and Municipal Streets. This Lykens Borough project is located in Dauphin County (Lycens, PA Quadrangle, Latitude: 40°34'6.3", Longitude: -76°42'1.1"). The permit was issued on October 14, 2015.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-664, Louis J. Siyufy, 140 Sherwood Drive, McMurray, PA 15317, Peters Township, **Washington County**, ACOE Pittsburgh District.

Has been given consent to:

1. Operate and maintain in, along or across an unnamed tributary (UNT) to Little Chartiers Creek (HQ-WWF) a) an existing home; b) approximately 300 lf of riprap stream bank protection, along both banks; c) three (3) wooden bridges; d) approximately 2,500 sf of fill and e) a debris fence,

2. Construct and maintain an approximately 240' long bypass channel, parallel to the UNT,

For the purpose of directing flood flows to the east of the existing home that was constructed over the watercourse. The project is located at 140 Sherwood Drive, in

Peters Township, Washington County (USGS Bridgeville, PA topographic quadrangle; Latitude: 40° 15' 30.70"; Longitude: -80° 7' 25.73"; Sub-basin: 20F; Chapter 93 Type: HQ-WWF).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this

notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG0012515007	MarkWest Liberty Midstream and Resources, LLC, 4600 J. Barry Court, Suite 500, Canonsburg, PA 15317	Washington County	Smith Township	UNT to Raccoon Run (WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-115-14-0128(01)
 Applicant Name Angelina Gathering Company LLC
 Contact Person Tory Thompson
 Address 10000 Energy Dr.
 City, State, Zip Spring, TX 77389-4954
 County Susquehanna
 Township(s) Great Bend Twp
 Receiving Stream(s) and Classification(s) High Bridge Creek & UNT to Susquehanna River (CWF)
 Secondary—Susquehanna River

ESCGP-2 # ESX10-115-0015(03)
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275-1121
 County Susquehanna
 Township(s) Harford Twp
 Receiving Stream(s) and Classification(s) Leslie Creek #8305 (CWF), UNT to Nine Partners Creek #7511 (CWF)

ESCGP-2 # ESX29-131-15-0008
 Applicant Name Appalachia Midstream Services, LLC
 Contact Person Michael Tucker
 Address 400 IST Center, Suite 404
 City, State, Zip Horseheads, NY 14845-1015
 County Wyoming
 Township(s) Mehoopany Twp
 Receiving Stream(s) and Classification(s) Susquehanna River (WWF), UNT to Susquehanna River (CWF)

ESCGP-2 # ESX29-115-15-0038
 Applicant Name Williams Field Services Company, LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corporate Center 2, 2000 Commerce Drive

City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Lathrop Twp
 Receiving Stream(s) and Classification(s) UNT to Martins Creek, Martins Creek Watershed (CWF)
 Secondary—Tunkhannock Creek

ESCGP-2 # ESX29-115-15-0036
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275-1121
 County Susquehanna
 Township(s) Brooklyn & Dimock Twps
 Receiving Stream(s) and Classification(s) UNT to Horton Creek #3820 (CWF), UNT to Horton Creek #3821 (CWF)

ESCGP-2 # ESG29-081-15-0027
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Rane Wilson
 Address 33 West Third Street, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade Twp
 Receiving Stream(s) and Classification(s) West Branch Wallis Run (EV)
 Secondary—Wallis Run (EV)

ESCGP-2 # ESX10-115-0055(01)
 Applicant Name Carrizo Marcellus, LLC
 Contact Person Gary Byron
 Address 251 Drain Lick Road
 City, State, Zip Drifting, PA 16834
 County Susquehanna
 Township(s) Jessup Twp
 Receiving Stream(s) and Classification(s) UNT to East Branch Wyalusing Creek (CWF)

Special Notices

Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief of Source Registration, 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a Minor State Only Operating Permit for the following facility:

S13-014: The Purolite Company (3620 G Street, Philadelphia, PA 19134) issued on October 14, 2015, for the operation of an ion exchange manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include one 4.2 MMBTUs/hr boiler, two 8.4 MMBTUs/hr boilers, a polymerization process (includes a Carrier Dryer, a Witte Dryer with a baghouse, a Fitzpatrick Dryer, an Aeromatic Dryer, a monomer tank that vents to a carbon adsorption unit, and two reactors with a Perry Products Condenser), a sulfonation process, two 40,000-gal wastewater equalization tanks, a 11,000-gal styrene storage tank, copolymer fugitives, and copolymer wastewater.

Public Meeting and Hearing Regarding a Draft NPDES Permit to Authorize the Discharge of Treated Wastewater to Waters of the Commonwealth

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

The Department of Environmental Protection will host a public meeting and hearing regarding a draft National Pollution Discharge Elimination System (NPDES) permit (Permit No. PA0275727) to authorize the discharge of treated wastewater to waters of the Commonwealth from a proposed 1,500-megawatt power plant to be constructed on Industrial Drive in Jessup, Lackawanna County, by Lackawanna Energy Center, LLC of 1 South Wacker Drive, Chicago, IL 60606.

The public meeting and hearing will be held on Monday, January 4, 2016, from 6-9 pm at Valley View High

School, 1 Columbus Drive, Archbald, PA 18403. The Department is holding the public meeting and hearing in response to requests from the public concerning discharges to surface waters from the proposed project. The purpose of the meeting will be to answer questions and receive public comment regarding the draft NPDES permit.

The draft NPDES Permit is for a new discharge of cooling tower blowdown, low volume industrial wastewater, chiller effluent, and stormwater into Grassy Island Creek, a designated cold water fishery.

The Department published notice at 45 Pa.B. 6509 (November 7, 2015) and solicited written comment concerning draft effluent concentration limits to be imposed through the permit. The Department requests that individuals wishing to testify at the hearing notify Colleen Connolly, Community Relations Coordinator, coconnolly@pa.gov. Individuals attending the hearing will have the opportunity to testify if they so desire; however, individuals who notify the Department in advance will be given priority on the agenda.

The Department requests that attendees limit their questions to no more than two per person and testimony to no more than 5 minutes per person so that all individuals have the opportunity to participate. Relinquishing time to others will not be allowed. Also, the Department requests that questions and comments stay within the scope of the meeting, particularly questions and comments related to draft NPDES Permit No. PA0275727. Written copies of anticipated oral testimony are requested and can be submitted at the meeting.

A copy of the draft permit, fact sheet, and application can be viewed at DEP's Northeast Regional Office in Wilkes-Barre. Those wishing to make an appointment to view the documents can do so between the hours of 8 a.m.-4 p.m. by calling 570-826-2511.

Individuals in need of an accommodation as provided for in the Americans with Disabilities Act of 1990 should contact Colleen Connolly or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

Drinking Water State Revolving Fund

Special Notice Under the Federal Safe Drinking Water Act (42 U.S.C.A. §§ 300f, et. seq.)

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Schuylkill County Municipal Authority	221 South Centre Street Pottsville, PA 17901	City of Pottsville, Boroughs of Mount Carbon, Mechanicsville, Palo Alto, St. Clair and Tremont and the Townships of Butler, Blythe, Branch, Cass, East Norwegian, Foster, Frailey, Mahanoy, New Castle, North Manheim, Norwegian, Ryan, Tremont, West Brunswick and West Mahanoy

Schuylkill County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project, known as the Schuylkill County Municipal Authority (SCMA) Meters and Tanks Upgrade Project (54138051510-CW). SCMA proposes to repaint/rehabilitate their existing Park Basin Tank, Mt. Laurel Tank No. 1 and Sharp Mountain Tank No. 2 located in their Pottsville System and replace approximately 10,022 residential water meters in their Pottsville and Tremont Systems. The Department's review of the project and the information received for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves a Categorical Exclusion for the project.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Project Location: South Williamsport, Armstrong Township and Loyalsock Township

<i>Applicant</i>	<i>Applicant Address</i>	<i>Twp./County</i>
Muncy Borough Municipal Authority	14 North Washington Street, Muncy, PA 17756	Muncy Creek Township, Lycoming

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Muncy Borough Municipal Authority (MBMA) proposes to construct a 1.0 MG ground level storage tank to replace the existing 3.2 MGs in-ground reservoir. MBMA proposes to construct a 500,000 gallon elevated storage tank to replace the existing 200,000 gallon Kellogg's elevated storage tank. The project also includes 3,500 l.f. of 12" new DIP waterline from existing water main to the existing reservoir/new tank site. Also, an aging 8" waterline along Muncy Exchange and Glade Run Roads will be inserted with 3" HDPE to decrease water age and improve water quality. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Notice of Action of Land Application of Biosolids Pursuant to General Permit PAG-08

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14128001. WeCare Organics LLC, (9293 Bonta Bridge Road, Jordan, NY 13080). Amendment to a biosolids authorization on a clay mine reclamation project in Burnside and Snow Shoe Townships, **Centre County** affecting 8.3 acres. Receiving stream(s): Sandy Run and Contrary Run classified for the following use(s): CWF and MF. Application received: October 29, 2015.

[Pa.B. Doc. No. 15-2053. Filed for public inspection November 20, 2015, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.eLibrary.dep.state.pa.us>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final TGD: Minor Revision

DEP ID: 262-5800-001. **Title:** Guidance for Commonwealth-Funded Water Supply Response Actions. **Description:** This guidance document describes the procedures to be used by Department personnel in implementing Commonwealth-funded water supply response actions as authorized by the Hazardous Sites Cleanup Act (35 P. S. §§ 6020.101—6020.1305) and the Storage Tank and Spill Prevention Act (35 P. S. §§ 6021.101—6021.2104). The

document has been updated to provide additional clarification of existing content and to delete outdated attachments.

Contact: Questions regarding this technical guidance document should be directed to Noreen Wagner, (717) 787-0886, nwagner@pa.gov.

Effective Date: October 3, 2015

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-2054. Filed for public inspection November 20, 2015, 9:00 a.m.]

Bid Opportunity

OSM 37(6255)102.1, Abandoned Mine Reclamation Project, Mount Air South II, Little Beaver Township, Lawrence County. The principal items of work and approximate quantities include grading 440,000 cubic yards, selective grading area, channel and dissipater excavation 952 cubic yards, erosion matting 2,524 square yards and seeding 24.5 acres. This bid issues on November 20, 2015, and bids will be opened on December 17, 2015, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-2055. Filed for public inspection November 20, 2015, 9:00 a.m.]

Climate Change Advisory Committee Meeting Cancellation

The Climate Change Advisory Committee (Committee) has cancelled its regular meeting scheduled for December 4, 2015. The Committee meetings will resume in 2016, the first of which will be held on Tuesday, January 12, 2016.

Questions concerning the cancellation of the December 4, 2015, meeting should be directed to Mark Brojakowski, Bureau of Air Quality, Climate Change Section, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 772-3429, mbrojakows@pa.gov.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 15-2056. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospital is requesting an exception under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Uniontown Hospital	2.1-2.2.5.3	Renovations	2014

The request previously listed is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-2057. Filed for public inspection November 20, 2015, 9:00 a.m.]

Infant Hearing Screening Program Technical Advisory Committee Meeting

The Infant Hearing Screening Program Technical Advisory Committee, established under the Infant Hearing Education, Assessment, Reporting and Referral (IHEARR) Act (11 P. S. §§ 876-1—876-9), will hold a public meeting on Wednesday, December 9, 2015. This meeting will be held by teleconference from 9 a.m. to 1 p.m. The teleconference call in number is (855) 734-4390 (toll-free) or (717) 612-4788 and the PIN number is 013336. Agenda items will include presentations on cytomegalovirus and hearing impairment and on outreach activities and educational programs for pediatric audiologists and otolaryngologists.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Joe Wagner, Public Health Program Manager, or Arthur Florio, Public Health Program Administrators, Division of Newborn Screening and Genetics, (717) 783-8143. Speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-2058. Filed for public inspection November 20, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking exceptions to 28 Pa. Code § 201.22(h) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Berks Heim Nursing and Rehabilitation
1011 Berks Road
Leesport, PA 19533
FAC ID # 021202

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or

hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-2059. Filed for public inspection November 20, 2015, 9:00 a.m.]

Recognized Lifeguard Certifying Authorities for 2016

The Department of Health (Department) has determined that the following lifeguard certifying authorities meet the requirements in 28 Pa. Code § 18.42 (relating to certified lifeguards) and are recognized by the Department as lifeguard certifying authorities for 2016: The American Red Cross; Jeff Ellis and Associates; Lifeguard-Pro; YMCA; The Boy Scouts of America; Starfish Aquatics Institute; and National Aquatic Safety Company.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Department of Health, Bureau of Community Health Systems, Room 628, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-4366 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 15-2060. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$1,000 a Month for Life Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$1,000 a Month for Life.

2. *Price:* The price of a Pennsylvania \$1,000 a Month for Life instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania \$1,000 a Month for Life instant lottery game ticket will contain one play area. The play area will contain a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE) and 10 (TEN). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN) and a LIFE (LIFE) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: FREE

(TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$100 (ONE HUN), \$750 (SVNHUNFTY) and \$1000MO (\$1000/MO/LF).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 ticket, \$1, \$2, \$3, \$5, \$10, \$20, \$40, \$100, \$750 and \$1,000 a month for life (described in more detail in section 7(a)). A player can win up to 4 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 24,000,000 tickets will be printed for the Pennsylvania \$1,000 a Month for Life instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a LIFE (LIFE) symbol and a prize symbol of \$1000MO (\$1000/MO/LF) appears in the “prize” area under that LIFE (LIFE) symbol, on a single ticket, shall be entitled to the applicable prize as defined below:

(1) *Annuity Option*—if the annuity option is selected, the winner shall be entitled to \$1,000 a month paid over the applicable Measuring Life. A Measuring Life is (i) the natural life of the individual who claims the prize if the individual is 18 years of age or older at the time the prize claim is submitted; or (ii) a fixed term of twenty (20) years if the prize is claimed by: an individual who is less than 18 years old at the time the prize claim is submitted; a person other than an individual; or more than one person for the same winning ticket. If the applicable Measuring Life is the natural life of the individual who claims the prize, the winner will be entitled to \$1,000 a month for their natural life, paid in annual installments of \$12,000, less required federal income tax withholding, with the first twenty (20) payments guaranteed. If the applicable Measuring Life is a fixed term of twenty (20) years, the winner will be entitled to \$1,000 a month for twenty (20) years payable in annual installments of \$12,000, less required federal income tax withholding, with all twenty (20) payments guaranteed. If a winner who selected the annuity option dies before receiving any guaranteed payment(s), the remaining guaranteed payment(s) will be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of prize winner).

(2) *Lump-sum option*—if the lump-sum option is selected, the winner will receive a one-time, lump-sum payment of \$240,000, less required federal income tax withholding.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$750 (SVNHUNFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$750.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$3.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of FREE (TICKET) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania \$1,000 a Month for Life instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 24,000,000 Tickets</i>
FREE	FREE \$1 TICKET	9.52	2,520,000
\$1 x 2	\$2	37.50	640,000
\$2	\$2	42.86	560,000
\$1 x 3	\$3	100	240,000
\$2 + \$1	\$3	100	240,000
\$3	\$3	100	240,000
(\$2 x 2) + \$1	\$5	200	120,000
\$3 + \$2	\$5	300	80,000
\$5	\$5	150	160,000
\$5 x 2	\$10	600	40,000
(\$3 x 2) + (\$2 x 2)	\$10	600	40,000
\$10	\$10	300	80,000
\$5 x 4	\$20	750	32,000
\$10 x 2	\$20	1,000	24,000
\$20	\$20	1,000	24,000
\$10 x 4	\$40	1,500	16,000
\$20 x 2	\$40	3,000	8,000
\$40	\$40	1,500	16,000
(\$20 x 3) + \$40	\$100	9,600	2,500
(\$40 x 2) + (\$10 x 2)	\$100	12,000	2,000
\$100	\$100	8,000	3,000
\$750	\$750	369,231	65
LIFE	\$1K/MONTH/LIFE	4,800,000	5

Reveal a "LIFE" (LIFE) symbol, win \$1,000 a month for life!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$1,000 a Month for Life instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described

in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single

installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money*: For a period of 1 year from the announced close of Pennsylvania \$1,000 a Month for Life, prize money from winning Pennsylvania \$1,000 a Month for Life instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$1,000 a Month for Life instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law*: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game*: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$1,000 a Month for Life or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 15-2061. Filed for public inspection November 20, 2015, 9:00 a.m.]

Pennsylvania \$1,000 a Week for Life '15 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name*: The name of the game is Pennsylvania \$1,000 a Week for Life '15.

2. *Price*: The price of a Pennsylvania \$1,000 a Week for Life '15 instant lottery game ticket is \$2.

3. *Play Symbols*: Each Pennsylvania \$1,000 a Week for Life '15 instant lottery game ticket will contain one play area. The play area will contain a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. Additionally, each Pennsylvania \$1,000 a Week for Life '15 instant lottery game ticket will contain two "BONUS" areas. The "BONUS" areas are played separately. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV),

26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY) and a LIFE (LIFE) symbol. The play symbols and their captions located in the "BONUS" areas are: Bank (TRY AGAIN) symbol, Stack of Coins (NO BONUS) symbol, Piggy Bank (TRY AGAIN) symbol, Wallet (NO BONUS) symbol, Gold Bar (TRY AGAIN) symbol, Safe (NO BONUS) symbol, and a Cash (WIN20) symbol.

4. *Prize Symbols*: The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$25.⁰⁰ (TWY FIV), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$750 (SVNHUNFTY) and \$1000WK (\$1000/WK/LF).

5. *Prizes*: The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$200, \$400, \$750 and \$1,000 a week for life (described in more detail in section 7(a)). A player can win up to 11 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game*: Approximately 21,000,000 tickets will be printed for the Pennsylvania \$1,000 a Week for Life '15 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a LIFE (LIFE) symbol and a prize symbol of \$1000WK (\$1000/WK/LF) appears in the "prize" area under that LIFE (LIFE) symbol, on a single ticket, shall be entitled to the applicable prize as defined below:

(1) *Annuity Option*—if the annuity option is selected, the winner shall be entitled to \$1,000 a week paid over the applicable Measuring Life. A Measuring Life is (i) the natural life of the individual who claims the prize if the individual is 18 years of age or older at the time the prize claim is submitted; or (ii) a fixed term of twenty (20) years if the prize is claimed by: an individual who is less than 18 years old at the time the prize claim is submitted; a person other than an individual; or more than one person for the same winning ticket. If the applicable Measuring Life is the natural life of the individual who claims the prize, the winner will be entitled to \$1,000 a week for their natural life, paid in annual installments of \$52,000, less required federal income tax withholding, with the first twenty (20) payments guaranteed. If the applicable Measuring Life is a fixed term of twenty (20) years, the winner will be entitled to \$1,000 a week for twenty (20) years payable in annual installments of \$52,000, less required federal income tax withholding, with all twenty (20) payments guaranteed. If a winner who selected the annuity option dies before receiving any guaranteed payment(s), the remaining guaranteed payment(s) will be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of prize winner).

(2) *Lump-sum option*—if the lump-sum option is selected, the winner will receive a one-time, lump-sum payment of \$1,040,000, less required federal income tax withholding.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$750 (SVNHUNFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$750.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "prize" area under the

matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets with a Cash (WIN20) symbol in either of the "BONUS" areas, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 21,000,000 Tickets</i>
\$2	\$2	8.57	2,450,000
\$2 × 2	\$4	50	420,000
\$4	\$4	42.86	490,000
\$5	\$5	30	700,000
\$5 × 2	\$10	300	70,000
\$10	\$10	300	70,000
\$2 × 10	\$20	1,500	14,000
\$4 × 5	\$20	1,500	14,000
\$5 × 4	\$20	1,500	14,000
\$10 × 2	\$20	1,500	14,000
\$20 w/ BONUS	\$20	214.29	98,000
\$20	\$20	1,500	14,000
\$4 × 10	\$40	6,000	3,500
\$5 × 8	\$40	6,000	3,500
\$10 × 4	\$40	6,000	3,500
\$20 × 2	\$40	6,000	3,500
(\$20 w/ BONUS) + \$20	\$40	1,600	13,125
(\$20 w/ BONUS) × 2	\$40	1,600	13,125
\$40	\$40	6,000	3,500
\$5 × 10	\$50	3,000	7,000

When Any Of Your Numbers
Match Either Winning Number,
Win Prize Shown Under The
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 21,000,000 Tickets
\$10 × 5	\$50	3,000	7,000
(((\$20 w/ BONUS) × 2) + \$10	\$50	1,500	14,000
\$50	\$50	3,000	7,000
\$10 × 10	\$100	12,000	1,750
\$20 × 5	\$100	12,000	1,750
\$25 × 4	\$100	12,000	1,750
\$50 × 2	\$100	12,000	1,750
(((\$20 w/ BONUS) × 2) + (\$20 × 3)	\$100	4,000	5,250
\$100	\$100	12,000	1,750
\$20 × 10	\$200	120,000	175
\$40 × 5	\$200	120,000	175
\$50 × 4	\$200	120,000	175
\$100 × 2	\$200	120,000	175
(((\$20 w/ BONUS) × 2) + (\$20 × 8)	\$200	120,000	175
(\$20 w/ BONUS) + (\$20 × 9)	\$200	120,000	175
\$200	\$200	120,000	175
\$40 × 10	\$400	120,000	175
\$50 × 8	\$400	120,000	175
\$100 × 4	\$400	120,000	175
(((\$20 w/ BONUS) × 2) + (\$40 × 9)	\$400	120,000	175
\$400	\$400	120,000	175
(\$100 × 7) + \$50	\$750	120,000	175
(\$200 × 3) + \$100 + \$50	\$750	120,000	175
\$750	\$750	120,000	175
LIFE	\$1K/WEEK/LIFE	4,200,000	5

Reveal a "LIFE" (LIFE) symbol, win \$1,000 a week for life!

BONUS: Reveal a "CASH" (WIN20) symbol in either BONUS, win \$20 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$1,000 a Week for Life '15 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$1,000 a Week for Life '15, prize money from winning Pennsylvania \$1,000 a Week for Life '15 instant lottery game tickets

will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$1,000 a Week for Life '15 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$1,000 a Week for Life '15 or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 15-2062. Filed for public inspection November 20, 2015, 9:00 a.m.]

Pennsylvania \$100,000 a Year for Life Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$100,000 a Year for Life.

2. *Price:* The price of a Pennsylvania \$100,000 a Year for Life instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania \$100,000 a Year for Life instant lottery game ticket will contain one play area. The play area will contain a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. Additionally, each Pennsylvania \$100,000 a Year for Life instant lottery game ticket will contain a "BONUS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWNIN), 30 (THIRTY), Star (STAR) symbol and a LIFE (LIFE) symbol. The play symbols and their captions located in the "BONUS" area are: Bank (TRY AGAIN) symbol, Stack of Coins (NO BONUS) symbol, Piggy Bank (TRY AGAIN) symbol, Wallet (NO BONUS) symbol, Gold Bar (TRY AGAIN) symbol, Safe (NO BONUS) symbol and a Comet (WINALL) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100KYR (\$100K/YR/LF).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$25, \$40, \$50, \$100, \$200, \$400, \$500, \$1,000, \$5,000 and \$100,000 a year for life (described in more detail in section 7(a)). A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 13,800,000 tickets will be printed for the Pennsylvania \$100,000 a Year for Life instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a LIFE (LIFE) symbol and a prize symbol of \$1000KYR (\$100K/YR/LF) appears in the "prize" area under that LIFE (LIFE) symbol, on a single ticket, shall be entitled to the applicable prize as defined below:

(1) *Annuity Option*—if the annuity option is selected, the winner shall be entitled to \$100,000 a year paid over the applicable Measuring Life. A Measuring Life is (i) the natural life of the individual who claims the prize if the individual is 18 years of age or older at the time the prize claim is submitted; or (ii) a fixed term of twenty (20) years if the prize is claimed by: an individual who is less than 18 years old at the time the prize claim is submitted; a person other than an individual; or more than one person for the same winning ticket. If the applicable

Measuring Life is the natural life of the individual who claims the prize, the winner will be entitled to \$100,000 a year for their natural life, paid in annual installments of \$100,000, less required federal income tax withholding, with the first twenty (20) payments guaranteed. If the applicable Measuring Life is a fixed term of twenty (20) years, the winner will be entitled to \$100,000 a year for twenty (20) years payable in annual installments of \$100,000, less required federal income tax withholding, with all twenty (20) payments guaranteed. If a winner who selected the annuity option dies before receiving any guaranteed payment(s), the remaining guaranteed payment(s) will be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of prize winner).

(2) *Lump-sum option*—if the lump-sum option is selected, the winner will receive a one-time, lump-sum payment of \$2,000,000, less required federal income tax withholding.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which a Comet (WINALL) symbol appears in the "BONUS" area, and a prize symbol of \$400 (FOR HUN) appears in two of the "prize" areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Star (STAR) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets upon which a Comet (WINALL) symbol appears in the "BONUS" area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in two of the "prize" areas and a prize symbol of \$40⁰⁰ (FORTY) appears in ten of the "prize" areas, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$200 (TWO HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$200.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Star (STAR) symbol, and a prize symbol of \$200 (TWO HUN) appears in the "prize" area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$200.

(j) Holders of tickets upon which a Comet (WINALL) symbol appears in the "BONUS" area, and a prize symbol

of \$50.⁰⁰ (FIFTY) appears in two of the “prize” areas and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which a Comet (WINALL) symbol appears in the “BONUS” area, and a prize symbol of \$15.⁰⁰ (FIFTN) appears in four of the “prize” areas and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in eight of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$50.⁰⁰ (FIFTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$50.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$40.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25.⁰⁰ (TWY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR)

symbol, and a prize symbol of \$25.⁰⁰ (TWY FIV) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$25.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$20.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$15.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$10.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Star (STAR) symbol, and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the “prize” area under that Star (STAR) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 13,800,000 Tickets</i>
\$5 w/ STAR	\$5	17.14	805,000
\$5	\$5	20	690,000
\$5 × 2	\$10	60	230,000
\$10 w/ STAR	\$10	60	230,000
\$10	\$10	60	230,000
\$5 × 3	\$15	300	46,000
\$10 + \$5	\$15	300	46,000

When Any Of Your Numbers
Match Any Winning Number,
Win Prize Shown Under The
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 13,800,000 Tickets
\$15 w/ STAR	\$15	200	69,000
\$15	\$15	200	69,000
\$5 × 4	\$20	300	46,000
\$10 × 2	\$20	300	46,000
\$15 + \$5	\$20	300	46,000
\$20 w/ STAR	\$20	300	46,000
\$20	\$20	300	46,000
\$5 × 5	\$25	600	23,000
\$20 + \$5	\$25	600	23,000
\$15 + \$10	\$25	600	23,000
\$25 w/ STAR	\$25	600	23,000
\$25	\$25	600	23,000
\$5 × 8	\$40	600	23,000
\$10 × 4	\$40	600	23,000
\$20 × 2	\$40	600	23,000
\$40 w/ STAR	\$40	600	23,000
\$40	\$40	600	23,000
\$5 × 10	\$50	600	23,000
\$50 w/ STAR	\$50	600	23,000
\$50	\$50	600	23,000
COMET w/ ((\$15 × 4) + (\$5 × 8))	\$100	1,200	11,500
\$10 × 10	\$100	2,400	5,750
\$20 × 5	\$100	2,400	5,750
\$25 × 4	\$100	2,400	5,750
\$50 × 2	\$100	2,400	5,750
\$100 w/ STAR	\$100	2,400	5,750
\$100	\$100	2,400	5,750
COMET w/ ((\$50 × 2) + (\$10 × 10))	\$200	12,000	1,150
\$20 × 10	\$200	24,000	575
\$40 × 5	\$200	24,000	575
\$50 × 4	\$200	24,000	575
\$100 × 2	\$200	24,000	575
\$200 w/ STAR	\$200	24,000	575
\$200	\$200	24,000	575
COMET w/ ((\$50 × 2) + (\$40 × 10))	\$500	120,000	115
\$50 × 10	\$500	120,000	115
\$100 × 5	\$500	120,000	115
\$500 w/ STAR	\$500	120,000	115
\$500	\$500	120,000	115
COMET w/ ((\$400 × 2) + (\$20 × 10))	\$1,000	690,000	20
\$500 × 2	\$1,000	1,380,000	10
\$1,000	\$1,000	1,380,000	10
\$5,000	\$5,000	1,380,000	10
LIFE	\$100K/YEAR/LIFE	2,760,000	5

Reveal a "STAR" (STAR) symbol, win prize shown under that symbol automatically.

Reveal a "LIFE" (LIFE) symbol, win \$100,000 a year for life!

BONUS: Reveal a "COMET" (WINALL) symbol, win all prizes shown in the play area below.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$100,000 a Year for Life instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a

winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$100,000 a Year for Life, prize money from winning Pennsylvania \$100,000 a Year for Life instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$100,000 a Year for Life instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$100,000 a Year for Life or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 15-2063. Filed for public inspection November 20, 2015, 9:00 a.m.]

Pennsylvania Lucky You Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Lucky You.

2. *Price:* The price of a Pennsylvania Lucky You instant lottery game ticket is \$10.

3. *Play Symbols:* Each Pennsylvania Lucky You instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area, and a “FAST CASH BONUS” area. The “FAST CASH BONUS” area is played separately. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR),

35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Horseshoe (SHOE) symbol, and a Stack of Coins (COINS) symbol. The play symbols and their captions located in the “FAST CASH BONUS” area are: Chest (CHEST) symbol, Clover (CLOVER) symbol, Gold Bar (BAR) symbol, Key (KEY) symbol, Safe (SAFE) symbol, Wallet (WALLET) symbol, Wishbone (WSHBN) symbol and LUCKY (LUCKY) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$50,000 (FTY THO) and \$300,000 (THRHUNTHO). The prize symbols and their captions in the “FAST CASH BONUS” area are: \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$150 (ONEHUNFTY), \$200 (TWO HUN), \$400 (FOR HUN), \$500 (FIV HUN) and \$1,000 (ONE THO).

5. *Prizes:* The prizes that can be won in this game are: \$10, \$15, \$20, \$40, \$50, \$100, \$150, \$200, \$400, \$500, \$1,000, \$50,000 and \$300,000. The prizes that can be won in the “FAST CASH BONUS” area are: \$10, \$15, \$20, \$40, \$50, \$100, \$150, \$200, \$400, \$500 and \$1,000. A player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Lucky You instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$300,000 (THRHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50,000 (FTY THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Stack of Coins (COINS) symbol, and a prize symbol of \$100 (ONE HUN) appears in five of the “prize” areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$500 (FIV HUN) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Stack of Coins (COINS) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in ten of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in five of the “prize” areas, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$400.

(m) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$400 (FOR HUN) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$400.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Stack of Coins (COINS) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in five of the “prize” areas and a prize symbol of \$20⁰⁰ (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$200.

(q) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$200 (TWO HUN) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$200.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Stack of Coins (COINS) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in five of the “prize” areas and a prize symbol of \$10⁰⁰ (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$150 (ONEHUNFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$150.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$150 (ONEHUNFTY) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$150.

(u) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$150 (ONEHUNFTY) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$150.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Stack of Coins (COINS) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in all fifteen of the “prize” areas, on a single ticket, shall be entitled to a prize of \$150.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$100.

(y) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$100 (ONE HUN) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$100.

(z) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(aa) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$50.

(bb) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$50.

(cc) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(dd) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$40.

(ee) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$40.

(ff) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(gg) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$20.

(hh) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$20.

(ii) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(jj) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$15.

(kk) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$15.

(ll) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(mm) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Horseshoe (SHOE) symbol, and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under the Horseshoe (SHOE) symbol, on a single ticket, shall be entitled to a prize of \$10.

(nn) Holders of tickets with a LUCKY (LUCKY) symbol in the “FAST CASH BONUS” area, and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area to the right of that LUCKY (LUCKY) symbol, on a single ticket, shall be entitled to a prize of \$10.

9. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,200,000 Tickets:</i>
\$10 w/ HORSESHOE	\$10	12	600,000
\$10	\$10	15	480,000
\$15 w/ FAST CASH BONUS	\$15	30	240,000
\$15 w/ HORSESHOE	\$15	60	120,000
\$15	\$15	60	120,000
\$10 × 2	\$20	120	60,000
(\$10 w/ HORSESHOE) + (\$10 w/ FAST CASH BONUS)	\$20	40	180,000
\$20 w/ FAST CASH BONUS	\$20	120	60,000
\$20 w/ HORSESHOE	\$20	300	24,000
\$20	\$20	200	36,000
\$10 × 4	\$40	300	24,000
\$20 × 2	\$40	300	24,000
(\$20 w/ HORSESHOE) + (\$20 w/ FAST CASH BONUS)	\$40	200	36,000
\$40 w/ FAST CASH BONUS	\$40	600	12,000
\$40 w/ HORSESHOE	\$40	600	12,000
\$40	\$40	600	12,000
\$10 × 5	\$50	600	12,000
(\$10 w/ FAST CASH BONUS) + (\$10 × 4)	\$50	300	24,000
(((\$10 w/ HORSESHOE) × 2) + (\$15 × 2))	\$50	300	24,000
\$50 w/ FAST CASH BONUS	\$50	300	24,000
\$50 w/ HORSESHOE	\$50	300	24,000
\$50	\$50	600	12,000
\$10 × 10	\$100	600	12,000

When Any Of Your Numbers
Match Any Winning Number,
Win Prize Shown Under The
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,200,000 Tickets:
\$50 × 2	\$100	600	12,000
\$100 w/ FAST CASH BONUS	\$100	600	12,000
\$100 w/ HORSESHOE	\$100	600	12,000
\$100	\$100	600	12,000
STACK OF COINS w/ (\$10 × 15)	\$150	800	9,000
\$15 × 10	\$150	12,000	600
\$50 × 3	\$150	12,000	600
\$150 w/ FAST CASH BONUS	\$150	12,000	600
\$150 w/ HORSESHOE	\$150	12,000	600
\$150	\$150	12,000	600
STACK OF COINS w/ ((\$20 × 5) + (\$10 × 10))	\$200	1,714	4,200
\$20 × 10	\$200	24,000	300
\$50 × 4	\$200	24,000	300
(\$100 w/ HORSESHOE) + (\$100 w/ FAST CASH BONUS)	\$200	24,000	300
\$200 w/ FAST CASH BONUS	\$200	24,000	300
\$200 w/ HORSESHOE	\$200	24,000	300
\$200	\$200	24,000	300
STACK OF COINS w/ ((\$40 × 5) + (\$20 × 10))	\$400	24,000	300
\$40 × 10	\$400	24,000	300
(\$200 w/ HORSESHOE) + (\$200 w/ FAST CASH BONUS)	\$400	24,000	300
\$400 w/ FAST CASH BONUS	\$400	24,000	300
\$400 w/ HORSESHOE	\$400	24,000	300
\$400	\$400	24,000	300
STACK OF COINS w/ ((\$40 × 10) + (\$20 × 5))	\$500	24,000	300
\$50 × 10	\$500	24,000	300
(\$100 w/ HORSESHOE) + (\$100 × 4)	\$500	24,000	300
((\$150 w/ HORSESHOE) × 2) + (\$200 w/ FAST CASH BONUS)	\$500	24,000	300
\$500 w/ FAST CASH BONUS	\$500	24,000	300
\$500 w/ HORSESHOE	\$500	24,000	300
\$500	\$500	24,000	300
STACK OF COINS w/ ((\$100 × 5) + (\$50 × 10))	\$1,000	24,000	300
\$100 × 10	\$1,000	24,000	300
\$500 × 2	\$1,000	24,000	300
(\$500 w/ HORSESHOE) + (\$500 w/ FAST CASH BONUS)	\$1,000	24,000	300
\$1,000 w/ FAST CASH BONUS	\$1,000	24,000	300
\$1,000 w/ HORSESHOE	\$1,000	24,000	300
\$1,000	\$1,000	24,000	300
\$50,000	\$50,000	480,000	15
\$300,000	\$300,000	720,000	10

Reveal a "HORSESHOE" (SHOE) symbol, win prize shown under that symbol automatically.

Reveal a "STACK OF COINS" (COINS) symbol, win all 15 prizes shown!

FAST CASH BONUS: Reveal a "LUCKY" (LUCKY) symbol, win prize shown to right of that symbol. FAST CASH BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

11. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Lucky You instant lottery game tickets.

12. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described

in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single

installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

13. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Lucky You, prize money from winning Pennsylvania Lucky You instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Lucky You instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

14. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

15. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Lucky You or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 15-2064. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF STATE

Corporation Bureau Advisory Committee Meeting

The Corporation Bureau Advisory Committee, under 15 Pa.C.S. § 155(c) (relating to disposition of funds), has scheduled a meeting for Thursday, December 3, 2015, at 11 a.m. for discussion of the Bureau of Corporations and Charitable Organizations' budget. The meeting will be held in Room 303/304, Executive Office Conference Room, Department of State, North Office Building, 3rd Floor, Harrisburg, PA 17120. The public is invited to attend. Persons who need accommodation due to a disability and wish to attend the meeting should contact Barbara Kennedy at (717) 783-9210 so that arrangements can be made.

PEDRO A. CORTÉS,
Secretary

[Pa.B. Doc. No. 15-2065. Filed for public inspection November 20, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Public-Private Partnerships Board Meeting

The Public-Private Partnerships Board will hold a meeting on November 24, 2015, from 1 p.m. to 3 p.m. in PUC Hearing Room 1, Keystone Building, Harrisburg, PA. For more information contact Kathryn Tartaglia, (717) 214-7222, katartagli@pa.gov.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 15-2066. Filed for public inspection November 20, 2015, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7-493	Environmental Quality Board Security Rule for Radioactive Material	11/6/15	12/10/15
<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
57-297	Pennsylvania Public Utility Commission Recovery of Fuel Costs by Gas Utilities	11/9/15	12/10/15

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 15-2067. Filed for public inspection November 20, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Ability Insurance Company; Rate Increase Filing for Several LTC Forms (SERFF No. MDTP-130311817)

Ability Insurance Company is requesting approval to increase the premium on 15 policyholders with the following individual LTC policy form numbers: 3358, LT691, LT692, LT694, LT695 and LT201. The company is requesting a 10% increase on policies with a lifetime benefit period but no increase on policies with nonlifetime benefit periods. The business was originally written by Medico Insurance Company and Mutual Protective Insurance Company.

Unless formal administrative action is taken prior to February 4, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2068. Filed for public inspection November 20, 2015, 9:00 a.m.]

Alleged Violation of Insurance Laws; Aisah Johnson; Doc. No. SC15-11-001

Notice is hereby given of the Order to Show Cause issued on June 10, 2015, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(2), (4), (5), (7), (8), (17), (18) and (20), 612-A(a) and 678-A(a) of The Insurance Department Act of 1921 (40 P. S. §§ 310.11(2), (4), (5), (7), (8), (17), (18) and (20), 310.12(a) and 310.78(a) and 31 Pa. Code § 67a.2(c), (g) and (h) (relating to consumer protections).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If the respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings

Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing, and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2069. Filed for public inspection November 20, 2015, 9:00 a.m.]

Alleged Violation of Insurance Laws; Cassandra L. Ott; Doc. No. SC15-11-002

Notice is hereby given of the Order to Show Cause issued on June 10, 2015, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(2), (5), (6), (8) and (20), 612-A(a) and 678-A(a) of The Insurance Department Act of 1921 (40 P. S. §§ 310.11(2), (5), (6), (8) and (20), 310.12(a) and 310.78(a)).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If the respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing, and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2070. Filed for public inspection November 20, 2015, 9:00 a.m.]

Application for Approval to Acquire Control of School Boards Insurance Company of Pennsylvania, Inc.

Church Mutual Insurance Company, a mutual casualty insurance company organized under the laws of the State of Wisconsin, has filed an application to acquire control of School Boards Insurance Company of Pennsylvania, Inc. The filing was received on October 30, 2015, and was made under the requirements of Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on this acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Comments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2071. Filed for public inspection November 20, 2015, 9:00 a.m.]

Application and Request for Approval of Medical Professional Liability Reciprocals Exchange-to-Stock Conversions

Professional Casualty Association (PCA) and Physicians' Insurance Program Exchange (PIPE), Pennsylvania domiciled reciprocal and inter-insurance exchanges, have filed an application for the conversion of each PCA and PIPE to stock form under 40 Pa.C.S. §§ 3501—3517 (relating medical professional liability reciprocal exchange-to-stock conversion). The PCA Plan of Conversion and PIPE Plan of Conversion are noted by the applicants to be "interdependent" and involve a series of transactions to include the merger of the converted PIPE into the converted PCA and the formation of a stock holding company. The application was received on September 30, 2015.

The filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. After first scheduling an appointment at (717) 787-0877, consumers may also view the application and supplemental documents at the Department's Harrisburg office.

Persons wishing to comment on the grounds of public or private interest are invited to submit a written statement to the Department. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

Comments received will be part of the public record regarding the filing and will be forwarded to the applicants for appropriate response. The public comment period will remain open for an indefinite period of time to afford persons ample opportunity to provide written comments on the filing to the Department. A subsequent

announcement will appear in the *Pennsylvania Bulletin* to provide notice of closing of the public comment period.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2072. Filed for public inspection November 20, 2015, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Jessie Stanley; file no. 15-119-189047; Allstate Indemnity Company; Doc. No. P15-11-003; December 16, 2015, 9:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 15-2073. Filed for public inspection November 20, 2015, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-15-012, Dated October 15, 2015. Authorizes the Memorandum of Understanding between the Commonwealth and the Independent State Store Union, Liquor Store Manager Unit. The MOU provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015, through June 30, 2016.

Resolution No. CB-15-013, Dated October 29, 2015. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the United Food and Commercial Workers (UFCW) Union, Pennsylvania State Store Organizing Committee. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.

Resolution No. CB-15-014, Dated October 29, 2015. Authorizes the Collective Bargaining Agreement between the Commonwealth of Pennsylvania and the Service Employees International Union, Healthcare Pennsylvania, CTW, CLC. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.

Resolution No. CB-15-015, Dated October 29, 2015. Authorizes the Collective Bargaining Agreement between the Commonwealth and the Correctional Institution Vocational Education Association (CIVEA), Pennsylvania State Education Association, National Education Association. The Collective Bargaining Agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.

Resolution No. CB-15-016, Dated October 29, 2015. Authorizes the Memorandum of Understanding between the Commonwealth of Pennsylvania and the OPEIU Healthcare Pennsylvania, Local 112. The Memorandum of Understanding provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2015 through June 30, 2016.

Governor's Office

Administrative Circular No. 15-12—Holidays—2016, Dated October 5, 2015.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 15-2074. Filed for public inspection November 20, 2015, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 2

Under the provisions of the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 2 on January 6, 2016, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 2. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2014 and 2015; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. In accordance with OGO A-937, evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 2. In accordance with OGO A-939, evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 2.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 3, 2015, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 4 p.m. on December 3, 2015, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 9, 2015, Board staff shall file with the Board, in person or by mail, one original and five single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 23, 2015, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 30, 2015, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Regardless whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 28, 2015.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 15-2075. Filed for public inspection November 20, 2015, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 3

Under the provisions of the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 3 on January 6, 2016, at 10:30 a.m. in Room 202, Department of Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 3. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2014 and 2015; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. In accordance with OGO A-937, evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 3. In accordance with OGO A-939, evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 3.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 3, 2015, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 4 p.m. on December 3, 2015, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate

means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 9, 2015, Board staff shall file with the Board, in person or by mail, one original and five single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 23, 2015, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 30, 2015, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Regardless whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 28, 2015.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 15-2076. Filed for public inspection November 20, 2015, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 4

Under the provisions of the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 4 on January 6, 2016, at 11 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 4. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first

halves of calendar years 2014 and 2015; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. In accordance with OGO A-937, evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 4. In accordance with OGO A-939, evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 4.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on December 3, 2015, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on December 3, 2015, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on December 9, 2015, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on December 23, 2015, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on December 30, 2015, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on December 28, 2015.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 15-2077. Filed for public inspection November 20, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Acquisition by Purchase

A-2015-2512533. The Peoples Natural Gas Company, LLC. Application of The Peoples Natural Gas Company, LLC for approval of the acquisition by purchase from Guardian Industries Corporation of certain pipeline facilities located in Allegheny County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 7, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: The Peoples Natural Gas Company, LLC

Through and By Counsel: William H. Roberts, II, Senior Counsel, The Peoples Natural Gas Company, LLC, 225 North Shore Drive, Pittsburgh, PA 15212

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2078. Filed for public inspection November 20, 2015, 9:00 a.m.]

Implementation of Act 11 of 2012

Public Meeting held
November 5, 2015

Commissioners Present: Gladys M. Brown, Chairperson; John F. Coleman, Jr., Vice Chairperson; Pamela A. Witmer; Robert F. Powelson; Andrew G. Place

Implementation of Act 11 of 2012; M-2012-2293611

Tentative Supplemental Implementation Order

By the Commission:

On February 14, 2012, Governor Corbett signed into law Act 11 of 2012 (Act 11), which, inter alia, amended Chapter 13 of the Pennsylvania Public Utility (Code) by incorporating a new Subchapter B, Sections 1350 through 1360 of the Code, which deals with distribution (and collection) systems and allows specified utility types designated therein to petition the Commission to implement an additional rate mechanism, known as a distribution system improvement charge (DSIC) to recover the

costs related to the repair, replacement or improvement of eligible distribution property. See 66 Pa.C.S. §§ 1350—1360.

By Order entered August 2, 2012, the Commission issued a Final Implementation Order in the proceeding in Implementation of Act 11 of 2012, Docket Number M-2012-2293611 (August 2nd Final Implementation Order), which established the procedures and guidelines necessary for those utilities seeking to implement a DSIC mechanism. Since the passage of Act 11 and the issuance of the August 2nd Final Implementation Order, the Commission has granted the petitions to implement a DSIC mechanism for ten jurisdictional utilities. However, various discrete issues regarding the implementation of the DSIC surcharge mechanism that were not fully addressed in our August 2nd Final Implementation Order have arisen. Accordingly, via this tentative order, the Commission solicits comments so as to take further steps to adopt procedures regarding additional implementation issues that have developed over time.

Background

On February 14, 2012, Governor Corbett signed into law Act 11 of 2012 (Act 11), which, inter alia, amended Chapter 13 of the Pennsylvania Public Utility (Code) so as to allow water and wastewater utilities, electric distribution companies (EDCs), and natural gas distribution companies (NGDCs) or a city natural gas distribution operation to implement a DSIC surcharge mechanism which would allow them to offset the additional depreciation and to recover the prudent capital costs associated with certain non-revenue producing, non-expense reducing capital expenditures related to the repair, replacement or improvement of eligible distribution property.

On May 11, 2012, the Commission in Implementation of Act 11 of 2012 entered a Tentative Implementation Order (May 11th Tentative Implementation Order) at Docket Number M-2012-2293611, soliciting comments on proposed procedures and guidelines necessary to implement Act 11, including a DSIC process for investor-owned energy utilities, city natural gas distribution operations, and wastewater utilities and to facilitate a transition from the Section 1307(g) water DSIC procedures to Act 11 DSIC procedures. After reviewing the comments filed in response to the May 11th Tentative Implementation Order, the Commission issued the August 2nd Final Implementation Order at the above-referenced docket, which established the procedures and guidelines necessary to implement Act 11 and included a Model Tariff for DSIC filings.

Subsequently, to date, the Commission has approved petitions to implement a DSIC surcharge mechanism for ten jurisdictional utilities, consisting of one EDC, six NGDCs, one city natural gas distribution operation, and two wastewater companies.¹ However, since those utilities have initiated their DSIC mechanisms, various implementation issues that were not specifically addressed in our August 2nd Final Implementation Order have arisen. Per this Order, the Commission is soliciting comments on the manner it should resolve these additional implementation issues.

¹ At present, Petitions to implement a DSIC mechanism have been approved by the Commission for the following companies: PPL Electric Utilities (PPL), Columbia Gas of Pennsylvania (Columbia), Peoples Natural Gas Company—Equitable Division (PNGC—Equitable), Peoples Natural Gas Company, LLC (Peoples Gas), People's TWP, UGI—Penn Natural Gas, UGI—Central Penn Gas, Philadelphia Gas Works (PGW), Little Washington Wastewater Company (LWWC) and Pennsylvania American Wastewater Company (PAWC).

Discussion

Act 11 amended Chapter 13 of the Code in order to reduce regulatory lag by providing ratemaking flexibility for utilities seeking timely recovery of prudently incurred costs related to the repair or replacement of distribution infrastructure between rate cases and before new base rates have become effective. Specifically, Act 11 incorporated new statutory provisions in Chapter 13, based on the existing DSIC that has been used for over 15 years in the water utility industry², to accelerate the pace of water pipeline replacement and improvements. Under Act 11, the DSIC mechanism is also now available to EDCs, NGDCs, wastewater utilities, and city natural gas operations and will allow those utilities to recover the reasonable and prudently incurred costs related to the acceleration of the repair, improvement and replacement of utility infrastructure on a timelier basis, subject to reconciliation, audit and other consumer protections.³

The DSIC mechanism allows a utility to add to customer rates the recovery of the fixed costs (i.e., depreciation cost and pretax return for all utilities except city natural gas distribution operations) for (1) any eligible plant associated with a repair, replacement or improvement that was not previously reflected in the utility's rates and rate base and (2) has been placed into service as a repair, replacement or improvement during the three-month period ending one month (i.e., quarterly with a one month lag) prior to the effective date of the DSIC mechanism. See 66 Pa.C.S. § 1357(a)(1)(ii). Thereafter, in order to continue to recover the fixed costs of eligible property that is placed into service and associated with an acceleration of its repair, replacement or improvement program through its DSIC mechanism, the utility must provide quarterly DSIC updates that reflect the eligible property that has been placed in service during the three-month period ending one month prior to the effective date of the DSIC update. See 66 Pa.C.S. § 1357(a)(2). Accordingly, the utility is permitted to recover on an ongoing basis (i.e., every three months) the fixed costs of eligible property placed into service that is associated with a repair, replacement or improvement.

Section 1358(d) of the Code provides that the Commission may establish procedures to adjust the DSIC rate, when applicable, by order or regulation. See generally 66 Pa.C.S. § 1358(d)(2). Hence, the Commission is seeking comments from interested parties in order to address issues concerning implementation of the DSIC rate that were not fully addressed in the August 2nd Final Implementation Order.

As more fully explained herein, the Commission seeks comments in the following issue areas regarding the implementation, operation and computation of the DSIC:

- requiring quarterly financial reports for all utilities that use the DSIC mechanism;
- filing and computation issues for when the DSIC is reset to zero;
- treatment of over/under collections, or E-factor, after the DSIC is reset to zero;
- computation issues for determining the DSIC rate cap; and
- requirement to file an LTIP by water utilities that use the DSIC.

² The separate DSIC provisions in Section 1307(g) providing for a sliding scale of rates for water utilities have been deleted in lieu of the general DSIC provisions established in Act 11.

³ See generally 66 Pa.C.S. § 1350 et seq.

A. Uniform Financial Earnings Reports Requirement

The Commission established financial reporting requirements designed to improve its ability to monitor the financial performance and earnings of certain jurisdictional public utilities.⁴ See generally 52 Pa. Code § 71.1 et seq. Act 11 directs that the Commission also use these financial earning reports to monitor the rates of return for companies that have implemented a DSIC mechanism to determine if the utility has experienced earnings above its allowed rate of return or “overearnings.” See 66 Pa.C.S. § 1358(b)(3). The Commission compares the filed return on equity (ROE)⁵ figure from schedule D-2 of the financial earnings report to the allowable equity return rate for the computation of the DSIC rate to determine if the utility can continue to recover under its DSIC mechanism the fixed costs of the eligible property that is reflected in its next quarterly DSIC update or if its DSIC rate must be adjusted. See generally 66 Pa.C.S. § 1358(b)(3). Pursuant to the statutory directive in Act 11, the DSIC rate is to be reset to zero, if, in any quarter, the data reflected in the utility’s most recent quarterly financial earnings report show that the utility will earn a ROR that would exceed the allowable ROR used to calculate its fixed costs under the DSIC mechanism. See 66 Pa.C.S. § 1358(b)(3).

The Commission notes that there is a lag period between the filing dates of the quarterly earnings report and the filing dates of the quarterly DSIC updates. The Commission regulations at 52 Pa. Code § 71.3 set forth different filing report requirements for certain fixed utilities based upon overall revenues. See 52 Pa. Code § 71.3. Currently, some utilities file their financial earnings report on a quarterly basis and some file it on an annual basis. Id. Certain jurisdictional fixed utilities are required to file quarterly reports for the 12-month period ending on March 31st, June 30th, September 30th and December 31st of each year. The first three 12-month period quarterly financial earnings reports for the year, the March 31st, June 30th, September 30th reports, are due to be filed within sixty (60) days of the end of the 12-month reporting period while the fourth quarter 12-month period quarterly financial earnings report, the December 30th report, is due within ninety (90) days of the quarter ending December 31st of each year. However, the Act 11 quarterly DSIC updates are to be filed no later than April 1st, July 1st, October 1st and January 1st of each year. Thus, if the data reflected in the utility’s most recent quarterly financial earnings report show that it has experienced an overearnings for that quarter, presumably its DSIC rate will be reset to zero until the following quarter or three months reflected in that next quarterly DSIC update.

On the contrary, certain jurisdictional utilities are required only to file an annual financial report for the previous 12-month calendar year in accordance with 52 Pa. Code § 71.3(b). These utilities do not have to submit this annual financial report to the Commission until

⁴ On November 30, 2004, however, the Pennsylvania General Assembly signed into law Act 183 concerning alternative telecommunications regulation and broadband deployment. As a result of Act 183, the reporting requirements for the PUC jurisdictional telecommunications companies of Pennsylvania have been streamlined at section 3015(e) of the Public Utility Code. A quarterly earnings report is not listed among those reports now required of PUC jurisdictional telecommunications utilities in Pennsylvania and, therefore, this report does not address telephone company earnings.

⁵ In particular, the allowable cost of equity for the computation of the DSIC rate shall either be the equity return rate in the utility’s most recent fully litigated base rate proceeding or, if that proceeding was over two years ago, the Commission uses the equity return rate used in the quarterly earnings report it prepares which sets forth the achieved return on equity for each company, the last allowed return for that utility, a market return as determined through the analysis of the barometer group data and the most recent returns allowed, per industry, by the Pennsylvania Public Utility Commission and by other regulatory bodies. This report is referred to as the Quarterly Report on the Earnings of Jurisdictional Utilities.

March 31st of the following year, within ninety days after the end of the 12-month period ending December 31st. As a result, if that utility has experienced any overearnings for some portion of the preceding year, under the current financial earnings reporting regimen, these utilities will continue to recover the fixed costs of eligible property under their DSIC mechanisms throughout the year. Nevertheless, in actuality, their DSIC rate should have been reset to zero, pursuant to Section 1358(b)(3) of the Code, at the time they begin to experience an overearning. Consequently, these utilities continue to reap the benefit of their DSIC mechanism even though they may have experienced overearnings for a significant portion of the year, which is unfair to consumers and those utilities that are required to file quarterly financial earnings reports.

Accordingly, the Commission proposes that all jurisdictional utilities that have implemented a DSIC mechanism, including those utilities that are not required to file earnings reports under 52 Pa. Code § 71.3 because their annual revenues do not exceed \$1 million, should be directed to file quarterly earnings reports with the Commission. The Commission also seeks comment on whether or not the quarterly earnings report exemption under 71.4(c) during the pendency of a base rate case for companies with a positive DSIC charge should be eliminated. This puts all utilities with a DSIC mechanism on the same footing in determining whether the utility can appropriately recover through their DSIC the fixed costs of all the eligible plant placed in service that has not previously been reflected in the rate base.

B. Customer Protections—DSIC Rate Reset to Zero

Act 11 includes directives regarding various consumer protection provisions. These consumer protections are set forth in Section 1358 of the Code, 66 Pa.C.S. § 1358. One of the more vital consumer protections involving the implementation of the DSIC mechanism is resetting the DSIC rate to zero. Under certain circumstances, Act 11 requires that a DSIC rate reset to zero. See generally 66 Pa.C.S. § 1358(b)(1)–(3). Specifically, the DSIC rate is reset to zero on the effective date of new base rates that provide for the prospective recovery of the fixed annual costs previously recovered under the utility’s DSIC mechanism. 66 Pa.C.S. § 1358(b)(1). Additionally, for investor-owned utilities, a “reset” of the DSIC rate is also required if, in any quarter, data filed with the Commission in the utility’s most recent quarterly or annual earnings financial report shows that the utility will earn a ROR that would exceed the allowable ROR used to calculate its fixed costs under the DSIC.⁶ 66 Pa.C.S. § 1358(b)(3). Accordingly, the Commission is seeking comment on the rules and procedures it should establish when a utility is required to reset its DSIC rate to zero.

1. Proposed Tariff Supplement to Reset DSIC Rate to Zero

As mentioned above, the DSIC rate is required to be reset to zero on the effective date of new base rates that provide for the prospective recovery of the annual fixed costs of eligible property that were previously recovered under the utility’s DSIC mechanism. 66 Pa.C.S. § 1358(b)(1). Additionally, if a utility’s quarterly financial earnings report reflects an overearning for that particular quarter, the utility is required to reset its DSIC rate to zero. 66 Pa.C.S. § 1358(b)(3). Hence, the Commission tentatively proposes that a utility should be required to file a tariff supplement pursuant to Section 1308(a) of the

⁶ For city natural gas distribution operations, the Commission determined that it would monitor its interest levels and cash flows on a quarterly basis to determine whether a reset is required. See August 2nd Final Implementation Order at pp. 42-43.

Code resetting its DSIC rate to zero if the following occur: (1) upon the effective date of the new base rates and (2) if an overearning is indicated in the utility's most recent quarterly financial earnings report.

The Commission proposes that the utility should incorporate a reference to resetting its DSIC rate to zero within the tariff supplement requesting a general rate increase under Section 1308(d) of the Code, 66 Pa.C.S. § 1308(d). This obviates the need for the utility having to file subsequently a separate second tariff supplement under Section 1308(a) of the Code resetting the DSIC rate to zero upon the effective date of the new base rates. The Commission seeks comment on this tentative proposal.

However, the timing of the tariff supplement to reset the DSIC rate to zero when a utility experiences overearnings is somewhat problematic. As mentioned above, the Commission has tentatively concluded that all utilities with a DSIC mechanism should begin to file their financial earnings report on a quarterly basis—March 31st, June 30th, September 30th and December 31st. However, the Commission notes it has directed the utilities with a DSIC mechanism to schedule the effective dates of their proposed DSIC updates, and the corresponding period for eligible plant additions that will be reflected in each update, to align quarterly with the months of April, July, October, and January. Consequently, as mentioned above, there is a lag time, between the utility addressing the overearnings indicated in the quarterly financial earnings report and resetting the DSIC rate to zero in the next Act 11 quarterly DSIC updates filed thereafter. It may be likely that the utility does not already have an indication or knowledge that it has experienced overearnings at the time it files its quarterly financial earnings report. With this in mind, the Commission proposes that utilities should file their tariff supplement reflecting a zero DSIC rate simultaneously with the filing of their next quarterly DSIC update, effective upon ten-day's notice.

2. DSIC Rate Reset to Zero Upon Effective Date of New Base Rates

In order to continue to recover the fixed costs of eligible property that is placed into service and associated with a repair, replacement or improvement through its DSIC mechanism, the utility must provide quarterly DSIC updates that reflect the eligible property that has been placed in service during the three-month period ending one month prior to the effective date of the DSIC update. See 66 Pa.C.S. §§ 1357(a)(2) and 1357(c)(3). Hence, quarterly DSIC updates are integral to the utility identifying the relevant eligible property and the proper calculation of the fixed costs associated with that eligible property. See 66 Pa.C.S. § 1357(d)(2).

When a utility with a DSIC mechanism files for a general rate increase under Section 1308(d) of the Code, 66 Pa.C.S. § 1308(d), and new base rates become effective, the utility is required to reset its DSIC rate to zero as of the effective date of the new base rates. 66 Pa.C.S. § 1358(b)(1). After resetting the DSIC rate to zero following the effective date of new base rates, only the fixed costs of new eligible property that was not previously reflected in base rates or recovered in the utility's rates (i.e., previously recovered under the DSIC mechanism) may be reflected in a subsequent quarterly DSIC update. 66 Pa.C.S. § 1358(b)(2).

Thus, in order for a utility to begin to recover again the fixed costs of eligible property placed in service that is associated with a repair, replacement or improvement

after the DSIC rate has been reset to zero because of new base rates, it must submit a quarterly DSIC update that reflects only eligible property that meets the above criteria (has not been previously reflected in the utility's rates or rate base). See generally 66 Pa.C.S. §§ 1357(a)(2); 1357(d)(3) and 1358(b)(2). The Commission refers to this as a "stay-out" period because the utility cannot utilize its DSIC mechanism until new eligible property that has not been accounted for in the utility's rates or rate base is present. The Commission believes that the length of this "stay-out" period should be able to be determined from the order issued in the proceeding to establish the utility's new base rates.

The base rates established in a Section 1308(d) general rate case are designed to recover all prudent costs for capital, labor, materials, and input services used in the production function. The calculation of rates is developed on the device of a "test year," which is a 12-month period that is to be representative of operating conditions when the rates being established will be in effect. Generally, most utilities filing for rate increases in excess of \$1,000,000 use a future test year for ratemaking purposes. A future test year employs the utility's normal budget process to project operating results for a future 12-month period.

However, the Commission also now allows utilities to utilize a fully projected future test year (FPFTY) as its baseline for setting new base rates. See 66 Pa.C.S. § 315. As such, a utility requesting to establish new base rates pursuant to a filing under Section 1308(d) of the Code, is seeking to recover the costs of all eligible plant in service, plus the plant that is projected to be in service either within 12 to 24 months depending on if the utility has used a future test year or a FPFTY to calculate its rates. Presumably, if a utility has used a future test year or a FPFTY as the basis for the projection of the costs of all the eligible plant that it will place in service, the new base rates should provide for the prospective recovery of the annual costs of all the eligible property placed into service and that was previously being recovered under the utility's DISC mechanism.

At this juncture, the Commission proposes that if a utility has surpassed the prospective recovery amount associated with the eligible plant placed in service and which was previously reflected in the utility's base rates as a result of using a future test year or FPFTY, it is then eligible to begin to recover again the fixed costs associated with any new repair, replacement or improvement of eligible property reflected in a quarterly DSIC update.⁷

Nevertheless, the Commission seeks comment on what is the criterion to determine whether the prospective recovery amount has been surpassed, which would indicate when the stay-out period has elapsed and the utility may again continue to recover the fixed costs of eligible property reflected in the quarterly DSIC update. The Commission proposes that this criterion should be based upon the total aggregate dollar amount associated with the prospective eligible property placed in service as determined and set forth in the final order establishing the new base rates. The utility should specify the total aggregate amount that is associated with the prospective nature of the eligible property that is to be placed in service, as this is a portion of the baseline for setting the new base rates.

Additionally, the Commission proposes that utilities should continue to file quarterly DSIC updates reflecting

⁷ This scenario would not be true only if the utility is experiencing an overearning over the applicable ROE (whichever ROE governs) at that time.

the eligible property placed into service that was associated with a repair, replacement or improvement during the stay-out period even though they are unable to recover such costs. The primary purpose of a DSIC update is to reflect the additional eligible property that has been placed in service during the prior quarter and for which the utility is seeking cost recovery for under its DSIC mechanism. The Commission believes that the continuous filing of DSIC updates will help it to monitor and verify when the criterion has been met that indicates when the stay-out period has elapsed and the utility may again continue to recover the fixed costs of eligible property so as not to allow for the double-recovery of the fixed costs of eligible property under its DSIC mechanism.

3. *Resetting DSIC Rate to Zero Due to Overearnings*

As indicated above, for investor-owned utilities, a reset of the DSIC rate to zero is required if, in any quarter, data filed with the Commission in the utility's most recent annual or quarterly earnings report show that the utility will earn a ROR that would exceed the allowable ROR used to calculate its fixed costs under the DSIC. See 66 Pa.C.S. § 1358(b)(3).

The Commission acknowledges that an ongoing, uninterrupted DSIC mechanism appears to be cumulative in its effect. The Commission notes that the primary purpose of the quarterly DSIC update is to reflect the additional eligible property that the utility has placed in service during the prior three-month period ending one month prior to the effective date of each DSIC update. See 66 Pa.C.S. § 1357(a)(2). Thus, the utility is continually able to recover the fixed costs of all eligible property less depreciation that it has placed into service that is associated with a repair, replacement or improvement that is reflected in its quarterly DSIC update and that has not previously been reflected in the utility's rate base pursuant to a base rate proceeding.⁸

When a utility's financial earnings report indicates an overearning for a particular 12-month period, Act 11 requires that the utility's approved DSIC rate be reset to zero. See 66 Pa.C.S. § 1358(b)(3). However, the entirety of the fixed costs of the eligible property that was placed into service does not disappear. Rather, the DSIC rate is reset to zero or more specifically, presumed or deemed to be zero; thus, effectively prohibiting the utility from recovering its fixed costs for any eligible property under its DSIC mechanism during the overearnings period.

If the overearning period lasts only one quarter and then ceases, there appears to be no issue regarding the cumulative nature of the DSIC mechanism. The utility can again begin to recover the fixed costs for its cumulative eligible property less depreciation in the next quarterly DSIC update, which would include the new eligible property that has been placed in service during the three month period ending one month prior to the effective date of the DSIC update.

However, an issue seems to arise as to how the cumulative nature of the DSIC mechanism is impacted if overearnings persist for two or more successive quarters going forward. The Commission proposes that during the successive overearnings period, a utility with a DSIC mechanism is prohibited from recovering the current fixed costs of the eligible property that it had placed into service prior to the time that the successive overearnings period began to occur.

Nonetheless, how far back may the utility be able to go to recover the current fixed costs for eligible plant placed

in service once the successive overearnings period ceases? If there has been two or more successive quarters of overearnings and then the overearnings cease to occur, may the utility recover the current fixed costs associated with its cumulative investment in eligible property less depreciation in the future quarter in which the utility is no longer in an overearning status?

The Commission proposes that the utility should be permitted to recover the current fixed costs of all eligible property after a successive overearnings period ceases. DSIC recovery for quarters subsequent to the period of overearnings may include the cumulative cost impact of DSIC eligible costs since the last base rate case. However, there would be no recovery through the 1307(e) reconciliation process of the otherwise DSIC eligible costs that were incurred during the period the utility experienced overearnings.

Finally, there appears to be an underlying issue with regard to the fact that a utility is experiencing successive quarters of overearnings and continuing to utilize its DSIC mechanism. If a utility is experiencing an overearning over a successive and consecutive period of time, this suggests that the utility's existing rates are allowing the utility to recover its costs and expenses and are more than sufficient to provide a fair return to investors and the utility. Therefore, the Commission seeks comment on whether it should require the utility to file a tariff supplement under Section 1308 of the Code to address its overearnings so that the utility can continue to use its DSIC to recover the fixed costs of the eligible property it has placed in service.

4. *Residual E-Factor Portion of the DSIC Rate Upon a Reset of the DSIC Rate*

A DSIC rate is reset to zero when one of the following occurs: (1) upon the effective date of new base rates that provide for the prospective recovery of the fixed cost of eligible property that has been placed in service or (2) when the utility experiences overearnings in a particular quarter. When the DSIC rate is reset to zero the utility cannot continue to recover under its DSIC mechanism the fixed costs of any eligible property that has been placed in service. However, should the utility have the ability to recover or refund the ongoing E-Factor and/or the residual E-factor amounts when the DSIC rate is reset to zero? This residual E-factor amount reflects an overcollection or undercollection upon a reconciliation of projected sales and projected revenue from the prior three-month DSIC period. Therefore, the Commission must determine what happens to any residual overcollections/undercollections that would have been recovered by the utility under its DSIC mechanism if the DSIC rate had not been reset to zero. Accordingly, the Commission is focusing on the E-factor component of the DSIC rate calculation.

The formula for calculation of the DSIC rate is as follows:

$$\text{DSIC} = \frac{(\text{DSI} * \text{PTRR}) + \text{Dep} + \text{e}}{\text{PQR}}$$

Thus, there are two primary components to the DSIC rate calculation. The C-Factor is this portion of the DSIC rate calculation:

$$\text{DSIC} = \frac{(\text{DSI} * \text{PTRR}) + \text{Dep}}{\text{PQR}}$$

which represents the current fixed costs of the eligible property. The E-Factor component of the DSIC rate calculation is for error correction of prior period over or under collections. The C-Factor calculation, which is the

⁸ See generally 66 Pa.C.S. § 1357(d)(2).

basic DSIC rate, is determined four times per year while the E-Factor, which reconciles over and under collections, is only determined once per year. Since the fixed costs associated with the repair, replacement or improvement of eligible property will be reflected in the base rates established after the Section 1308(d) base rate proceeding has concluded, the C-Factor truly “zeros” out upon the effective date of the new base rates.

However, there is a residual over or under collection amount reflected in the E-factor that results from the period the DSIC was billed to customers. Once the utility determines the specific amount of the residual over or under collection amount, since it most likely would not have the actual amount until sometime after the DSIC rate has been reset to zero, it should then file a tariff supplement to address that residual amount. Since the over or under collection relates to the prior recovery of approved costs, it appears reasonable that the utility should be required to refund any overcollection to customers and be entitled to recover any undercollections.

Accordingly, the Commission proposes that utilities with ongoing DSIC mechanisms should file a tariff supplement that revises their DSIC tariffs so that language is incorporated therein that allows the utility to file interim revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate is reset to zero. In addition, if a utility seeks to recover an undercollection from customers or refund an overcollection amount to customers in a single quarter for the quarterly period commencing April 1st, this option should be clearly delineated in its tariff.

C. Computation of the DSIC Rate Cap

Section 1358(a)(1) provides that a DSIC may not exceed 5% of amounts billed (wastewater utility) or 5% of distribution rates billed (electric and natural gas utilities); however, upon petition, the Commission may grant a waiver of the 5% limit if necessary to ensure and maintain safe and reliable service. 66 Pa.C.S. § 1358(a)(1). Act 11 makes clear that the DSIC cap for energy utilities is to be applied to distribution revenues only. The Commission stated in the August 2nd Final Implementation Order that the rate cap is a bill limitation that is applied to the distribution rates of each customer, not to aggregated billing revenue. Furthermore, the Commission may grant such a waiver to increase the cap above 5% upon its review and consideration of the requisite petition from a utility. Conversely, Section 1358(a)(2) provides that a DSIC previously granted under Section 1307(g) or subsequently granted under Act 11 to a water utility may not exceed 7.5%.⁹ See 66 Pa.C.S. § 1358(a)(2).

Nevertheless, the statute does not specify the calculation of the DSIC rate cap. In order to accommodate the acceleration of much-needed infrastructure improvements certain utilities may request that the Commission either waive the 5% cap or exclude the E-factor annual reconciliation component from the computation of the rate cap. Clearly, the Commission has the statutory authority to increase the cap above 5% upon petition. However, it is unclear whether it has the statutory authority to exclude the E-factor component from the DSIC rate cap because it related to the time period in which the utility was authorized to charge and collect the designated DSIC rate. Therefore, the Commission seeks comment on

whether it is feasible and in the public interest to allow this to occur and whether it has the statutory authority to do such.

D. Water Utility Long-Term Infrastructure Plans

Section 1360(a) provides that the Commission may accept a prior long-term infrastructure plan filed by a water utility or may require submission of a new LTIIIP pursuant to Section 1360(b). Presently, the Commission has not established a due date for water utilities with previously approved DSICs to file long-term infrastructure improvement plans as it considered the substantial progress made in the water industry over the past 15 years in accelerating the rate of main replacements and other infrastructure improvements.

Nonetheless, the Commission proposes that now is the time for water utilities to file LTIIIPs with the Commission in order to ensure that all utilities that are eligible to implement a DSIC are following uniform rules and procedures regarding Commission-approved DSIC mechanisms. The Commission tentatively proposes that all jurisdictional water utilities be required to file Act 11 LTIIIPs by no later than September 30, 2016. The Commission will establish a staggered schedule for the water utilities to file their LTIIIPs so that it will not have to consider each water utilities at the same time. The Commission solicits comments from water utilities regarding this tentative proposal.

Conclusion

The enactment of Act 11 provides utilities with an additional rate mechanism to recover the capitalized costs related to repair, improvement and replacement utility infrastructure. A DSIC can reduce regulatory lag, improve access to capital at lower rates, and accelerate infrastructure improvement and replacement. The purpose of this Supplemental Tentative Implementation Order is to propose additional procedures and guidelines necessary to implement Act 11 and to solicit public comment. Upon review of any comments from stakeholders, the Commission will issue a Supplemental final implementation order to establish final procedures and guidelines; *Therefore,*

It Is Ordered That:

1. A copy of this Tentative Supplemental Implementation Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission’s website at www.puc.state.pa.us.

2. Any interested party may submit comments regarding this Tentative Implementation Order within thirty (30) days of entry of publication in the *Pennsylvania Bulletin*.

3. All comments or other filings shall also be submitted to the Commission’s Act 11 Resource Account at ra-Act11@pa.gov and provided electronically in Word-compatible format to David Screven, dscreven@pa.gov, in the Commission’s Law Bureau, to Erin Laudenslager, elaudensla@pa.gov, in the Commission’s Bureau of Technical Services and Lori Burger, lburger@pa.gov in the Commission’s Bureau of Audits.

4. A copy of this Tentative Supplemental Implementation Order be served on all jurisdictional water and wastewater companies, electric distribution companies, natural gas distribution companies and Philadelphia Gas Works, and the statutory advocates.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2079. Filed for public inspection November 20, 2015, 9:00 a.m.]

⁹ If had been demonstrated that an increase over the then-current DSIC cap was necessary and in the public interest for water utilities, who had operated for many years under a 5% DSIC cap.

Revised 2016 Schedule of Filing Dates for Recovery of Purchased Gas Costs; Doc. No. L-840102

Regulations promulgated by the Pennsylvania Public Utility Commission (Commission) at 52 Pa. Code § 53.64(a) (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million) direct the Commission to annually publish a schedule of filing dates for jurisdictional gas utilities subject to the procedure of 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) for recovery of purchased gas costs.

The 2016 schedule of filing dates is as follows:

February 1, 2016: National Fuel Gas Distribution Corporation—PA Division

March 1, 2016: Philadelphia Gas Works

April 1, 2016: Columbia Gas of Pennsylvania, Inc.; Peoples Natural Gas Company; Equitable Gas Company; Peoples TWP

June 1, 2016: UGI Penn Natural Gas, Inc.; PECO—Gas Division; UGI Central Penn; UGI Utilities, Inc.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2080. Filed for public inspection November 20, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 7, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2015-2507307. Canonsburg General Hospital Ambulance Service (209 West Pike Street, Canonsburg, Washington County, PA 15317) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Butler, Greene, Fayette, Washington and Westmoreland, to points in Pennsylvania, and return.

A-2015-2508379. The Van, LLC (2042 Cedar Avenue, Scranton, PA 18505) for the right to begin to transport, as a common carrier, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the County of Lackawanna.

A-2015-2511288. Kendal/Reagan, LLC t/a Executive Sedan Service (722 Shagbark Drive, West Chester, Chester County, PA 19382) for the right to transport, as a

common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Berks, Chester, Delaware, Lancaster and Montgomery, to the Philadelphia International Airport; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2511414. Tyran Wheaton t/a En Route Medical Transport (5453 Garfield Avenue, Pennsauken, Camden County, NJ 08109) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Berks, Bucks, Chester, Delaware, Lancaster, Lehigh, Montgomery, Northampton and Philadelphia, to points in Pennsylvania, and return.

A-2015-2511743. Martz Luxury Services, LLC (239 Old River Road, Wilkes-Barre, Luzerne County, PA 18702) for the right to transport as a common carrier, by motor vehicle, persons limousine service, from points in the Counties of Carbon, Lackawanna, Lehigh, Luzerne, Monroe, Northampton and Wyoming, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for approval of the *additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.*

A-2015-2511281. Bucks County Services, Inc. (8125 Frankford Avenue, Philadelphia, PA 19136) for the additional right, to transport by motor vehicle, persons, upon call or demand, between points in Pennsylvania; excluding all services that are under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Jordan Rand, Esquire, Dilworth Paxson, LLP, 1500 Market Street, Suite 3500E, Philadelphia, PA 19102.

Applications of the following for the approval of the *right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.*

A-2015-2511409. ABJL Limo Corporation (4737 East Street Road, Trevese, Bucks County, PA 19053) discontinuance of service and cancellation of its certificate, as a common carrier, persons in limousine service, between points in the Counties of Bucks, Chester, Delaware, Montgomery and Philadelphia, as more thoroughly described in the initial ordering paragraphs at A-00106919.

A-2015-2511553. Heron Quality Transportation, Inc. (691 Burmont Road, Drexel Hill, Delaware County, PA 19026) discontinuance of service and cancellation of its certificate, as a common carrier, persons in paratransit service, between points in the Counties of Berks, Columbia, Lancaster, Lehigh, Luzerne, Monroe, Northumberland, Schuylkill and Wyoming, and from points in said counties to points in Pennsylvania, and return:

Subject to the following conditions:

1. That no right, power or privilege is granted to put a base of operations in Luzerne, Columbia or Northumberland Counties;

2. That no right, power or privilege is granted to transport persons unless transportation is arranged through said person's insurance company;

3. That no right, power or privilege is granted to provide service under written or oral agreements with Federal, State or local agencies such as, but not limited

to, the Department of Transportation, the Department of Public Welfare, the Area Agency on Aging and the Shared Ride Program; and

4. That no right, power or privilege is granted to provide service under written or oral agreements with Orangeville Nursing and Rehabilitation Center, Millville Health Center, Columbia/Montour Area Agency on Aging, Columbia/Montour Home Hospice, HealthSouth Rehabilitation Centers, Geisinger HealthPlan, Geisinger Home Care and Hospice, Pennsylvania Blue Shield, UPMC Health System, Valley Preferred, Specialized Transportation for Outpatient Services (STOPS), CHS/Berwick Hospital Corporation, Bonhams Nursing Center and Berwick Retirement Village or their successors.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2081. Filed for public inspection November 20, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due December 7, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Harry J. Rhone, Jr., t/a Rhones Trucking; Docket No. C-2015-2503282

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Harry J. Rhone, Jr., t/a Rhone's Trucking, (respondent) is under suspension effective August 24, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 136 Poorhouse Road, Catawissa, PA 17820.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 14, 2001, at A-00117591.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66

Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00117591 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/22/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may efile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Rock Bottom Trucking, Inc.; Docket No. C-2015-2503548

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Rock Bottom Trucking, Inc., (respondent) is under suspension effective August 21, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 116 Blueberryhill Rd, Shavertown, PA 18708.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 29, 2014, at A-2013-2392740.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2013-2392740 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/22/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in

your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

VEHICLE INSPECTION BUREAU COMPLAINT FORM

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Golden Taxi, LLC, PUC # A-6310376; Docket No. C-2015-2503641

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

Golden Taxi, LLC
 2603 College
 State College, PA 16801

Inspection Information:

Location: Fox Hill Road, Benner Township, Centre County
 Date and Time: 06/23/2015 12:00 a.m.

Vehicle Information:

Year, Make, Model: 2008 Dodge Taxi
 State, Tag: JVP4018 PA
 VIN: 2D8HN44H98R770759
 DVCR #: 4346

Authorized Officer Performing Inspection: Ernest Snyder

On the date and at the time described on page one of this Complaint, the following violation(s) was disclosed:

- 52 § 29.316(a) Charges shall be the amount as calculated on a meter; Driver charged passenger \$60.00. Meter was not used for trip.

\$100

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine respondent the sum of \$100.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 09/28/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome of the complaint proceeding. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Deputy Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

If you fail to answer this Complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

You may elect not to contest this Complaint by paying the fine proposed in the Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which admits or fails to deny the allegations of the complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing the penalty proposed in the Complaint.

If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the optional fine set forth in the Complaint.

Alternative formats of this material are available for persons with disabilities by contacting the Compliance Office at (717) 783-3846. Questions on how to respond to this Complaint may also be directed to the Compliance Office.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Pine Valley Energy Services, LLC; Docket No. C-2015-2506711

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Pine Valley Energy Services, LLC (respondent) is under suspension effective September 25, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P. O. Box K, Sykesville, PA 15865.

3. That respondent was issued a Certificate of Public Convenience by this Commission on June 20, 2014, at A-8913188.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8913188 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/6/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist

from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2082. Filed for public inspection November 20, 2015, 9:00 a.m.]

Water Service

A-2015-2511795. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval of: 1) the acquisition by Aqua Pennsylvania, Inc. of the water system assets of the East Cameron Township Municipal Authority situated in East Cameron Township, Northumberland County; and 2) the right of Aqua Pennsylvania to begin to offer render, furnish or supply water service to the public in a portion of East Cameron Township, Northumberland County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 7, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Niesen and Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-2083. Filed for public inspection November 20, 2015, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-081.1, Pier 82 Refrigerant Replacement Piping, until 2 p.m. on Tuesday, December 22, 2015. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 15-2084. Filed for public inspection November 20, 2015, 9:00 a.m.]

STATE ATHLETIC COMMISSION

Public Meetings for 2016

The State Athletic Commission (Commission) of the Department of State announces its schedule for regular meetings to be held at least once every 2 months in 2016 under 5 Pa.C.S. § 103 (relating to duties of commission). All meetings will be held at 11 a.m. in Room 303, North Office Building, Harrisburg, PA 17120. These meetings are open to the public and are scheduled as follows:

February 24, 2016
April 27, 2016
June 29, 2016
August 24, 2016
October 26, 2016
December 21, 2016

Individuals with questions regarding these meetings should contact the Commission at (717) 787-5720.

GREGORY P. SIRB,
Executive Director

[Pa.B. Doc. No. 15-2085. Filed for public inspection November 20, 2015, 9:00 a.m.]

STATE BOARD OF BARBER EXAMINERS

Bureau of Professional and Occupational Affairs v. Erik P. Fulk; Doc. Nos. 1878-42-2015 and 1879- 42-2015

On October 26, 2015, Erik P. Fulk, license nos. BL053952 and BM093985, of Palmyra, Lebanon County, was suspended under the Order of the Court of Common Pleas of York County dated October 26, 2015, which the court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Barber Examiners, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOHN E. PAYNE, Jr.,
Chairperson

[Pa.B. Doc. No. 15-2086. Filed for public inspection November 20, 2015, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Qwan McIntyre; Doc. No. 178-42-2015

On September 30, 2015, Qwan McIntyre, license no. BL052352 of Steelton, Dauphin County, was suspended under the Order of the Court of Common Pleas of York County dated September 14, 2015, which the court issued under 23 Pa.C.S. § 4355 (relating to denial or suspension of licenses). The suspension is effective immediately.

Individuals may obtain a copy of the order by writing to Cynthia K. Montgomery, Senior Counsel in Charge, State Board of Barber Examiners, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOHN E. PAYNE, Jr.,
Chairperson

[Pa.B. Doc. No. 15-2087. Filed for public inspection November 20, 2015, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Evergreen Farms, Inc.— Home Farm 3102 Evergreen Lane Spruce Creek, PA 16683	Huntingdon County/ Franklin Township	520	Cattle	Amended	Approved
Five Springs Farm Ltd. and Coops, LLC 465 Long Lane Lancaster, PA 17603	Lancaster County/ Pequea Township	74.91	Broilers	Existing	Rescind
Five Springs Farm Ltd. and Coops, LLC—Plan 2 465 Long Lane Lancaster, PA 17603	Lancaster County/ Pequea Township	0	Broilers	Existing	Rescind
Noah W. Kreider and Sons, LLP—Risser Farm 1104 Woodlot Road Manheim, PA 17545	Lancaster County/ Penn Township	284	Pullets	Amended	Approved
Joel H. Rutt 1178 White Oak Road Manheim, PA 17545	Lancaster County/ Rapho Township	170.14	Broilers	Amended	Approved
Daniel Heller—Hilltop Farms 248 Keener Road Lititz, PA 17545	Lancaster County/ Elizabeth Township	154.06	Broilers	Amended	Approved
Landis Reiff 635 Church Road Mifflinburg, PA 17844	Union County/ West Buffalo Township	201.85	Layers/ Cattle/ Equine	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 15-2088. Filed for public inspection November 20, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from September 1, 2015, through September 30, 2015.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals By Rule Issued Under 18 CFR 806.22(e):

1. Downs Racing, LP dba Mohegan Sun Pocono, Mohegan Sun Pocono, ABR-201509001, Plains Township, Luzerne County, PA; Consumptive Use of Up to 0.3500 mgd; Approval Date: September 11, 2015.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Anadarko E&P Onshore, LLC, Pad ID: Don J. Davis Pad A, ABR-201008028.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 3, 2015.

2. Chesapeake Appalachia, LLC, Pad ID: Decker Farms, ABR-201009037.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

3. Chesapeake Appalachia, LLC, Pad ID: Rocks, ABR-201101003.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

4. Chesapeake Appalachia, LLC, Pad ID: Aukema, ABR-201101013.R1, Meshoppen Township, Wyoming County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

5. Chesapeake Appalachia, LLC, Pad ID: Fausto, ABR-201101015.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

6. Chesapeake Appalachia, LLC, Pad ID: Bo, ABR-201101016.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

7. Chesapeake Appalachia, LLC, Pad ID: Struble, ABR-201101017.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

8. Chesapeake Appalachia, LLC, Pad ID: DJ, ABR-201101021.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 3, 2015.

9. Chief Oil & Gas, LLC, Pad ID: Dacheux Drilling Pad #1, ABR-201101014.R1, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: September 3, 2015.

10. Chief Oil & Gas, LLC, Pad ID: Andrus Drilling Pad #1, ABR-201101023.R1, Granville Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: September 3, 2015.

11. EOG Resources, Inc., Pad ID: KINGSLEY 2H, ABR-20100692.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: September 3, 2015.

12. EOG Resources, Inc., Pad ID: KINGSLEY 3H, ABR-20100698.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: September 3, 2015.

13. EXCO Resources (PA), LLC, Pad ID: Kensinger Unit Drilling Pad #1, ABR-20090922.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 3, 2015.

14. Seneca Resources Corporation, Pad ID: DCNR Tract 001 1H, ABR-201008142.R1, Sweden Township, Potter County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

15. SWN Production Company, LLC, Pad ID: Loomis Well No. 2H, ABR-20100504.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

16. SWEPI, LP, Pad ID: Synnestvedt 878, ABR-201007009.R1, Osceola Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

17. SWEPI, LP, Pad ID: Matz 824, ABR-201007010.R1, Chatham Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

18. SWEPI, LP, Pad ID: Cochran 705, ABR-201007012.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

19. SWEPI, LP, Pad ID: Frost 573, ABR-201007013.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

20. SWEPI, LP, Pad ID: Murdock 862, ABR-201007015.R1, Deerfield Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

21. SWEPI, LP, Pad ID: Taylor 718, ABR-201007016.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

22. SWEPI, LP, Pad ID: Wesneski 724, ABR-201007017.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

23. SWEPI, LP, Pad ID: Thomas 503, ABR-201007050.R1, Sullivan and Rutland Townships, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

24. SWEPI, LP, Pad ID: Swingle 725, ABR-201007129.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 3, 2015.

25. Anadarko E&P Onshore, LLC, Pad ID: Jack L. Hipple Pad A, ABR-201008021.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 8, 2015.

26. Anadarko E&P Onshore, LLC, Pad ID: Thomas E. Smith Pad A, ABR-201008057.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 8, 2015.

27. Anadarko E&P Onshore, LLC, Pad ID: George E. Hagemeyer Pad A, ABR-201008077.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 8, 2015.

28. Anadarko E&P Onshore, LLC, Pad ID: Nevin L. Smith Pad A, ABR-201008115.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 8, 2015.

29. Anadarko E&P Onshore, LLC, Pad ID: Kenneth T. Schriener Pad A, ABR-201009107.R1, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 8, 2015.

30. Carrizo (Marcellus), LLC, Pad ID: Shaskas South, ABR-201011022.R1, Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: September 8, 2015.

31. Carrizo (Marcellus), LLC, Pad ID: Bonnice 2, ABR-201011023.R1, Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: September 8, 2015.

32. Chesapeake Appalachia, LLC, Pad ID: Gerbino #1, ABR-20090710.R1, Ridgebury Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: September 8, 2015.

33. Chesapeake Appalachia, LLC, Pad ID: Warren #1, ABR-20090711.R1, Ridgebury Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: September 8, 2015.

34. Chesapeake Appalachia, LLC, Pad ID: Wasyl, ABR-201101002.R1, Ulster Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 8, 2015.

35. Chesapeake Appalachia, LLC, Pad ID: Beech Flats, ABR-201101012.R1, West Branch and Pike Townships, Potter County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 8, 2015.

36. Chesapeake Appalachia, LLC, Pad ID: Bustin Homestead, ABR-201101025.R1, Sheshequin Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 8, 2015.

37. Chesapeake Appalachia, LLC, Pad ID: Beeman, ABR-201101028.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 8, 2015.

38. SWEPI, LP, Pad ID: Sorensen 876, ABR-201007021.R1, Osceola Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 8, 2015.

39. SWEPI, LP, Pad ID: Westerbaan 723, ABR-201007038.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 8, 2015.

40. SWEPI, LP, Pad ID: State 822, ABR-201007040.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.9900 mgd; Approval Date: September 8, 2015.

41. SWEPI, LP, Pad ID: Taft 851, ABR-201007047.R1, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 8, 2015.

42. SWEPI, LP, Pad ID: Baldwin 881, ABR-201007068.R1, Farmington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 8, 2015.

43. Tenaska Resources, LLC, Pad ID: Sylvester 1H, ABR-20100155.R1, Brookfield Township, Tioga County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: September 8, 2015.

44. Tenaska Resources, LLC, Pad ID: NorthFork 1H, ABR-20100158.R1, Brookfield Township, Tioga County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: September 8, 2015.

45. Tenaska Resources, LLC, Pad ID: Austinburg 1H, ABR-20100313.R1, Brookfield Township, Tioga County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: September 8, 2015.

46. EOG Resources, Inc., Pad ID: Olsyn 1H, ABR-201509004, Springfield Township, Bradford County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 17, 2015.

47. EOG Resources, Inc., Pad ID: Pichler 1H, ABR-201509003, Jay Township, Elk County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 17, 2015.

48. EOG Resources, Inc., Pad ID: PHC 2H, ABR-201509002, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: September 17, 2015.

49. SWEPI, LP, Pad ID: Maneval 296, ABR-201007056.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

50. SWEPI, LP, Pad ID: Reese 289, ABR-201007057.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

51. SWEPI, LP, Pad ID: Harsell 883, ABR-201007066.R1, Nelson Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

52. SWEPI, LP, Pad ID: Wood 874, ABR-201007069.R1, Deerfield Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

53. SWEPI, LP, Pad ID: Sawyer 376, ABR-201007061.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

54. SWEPI, LP, Pad ID: Cleveland 616, ABR-201007089.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 17, 2015.

55. Cabot Oil & Gas Corporation, Pad ID: Teel P4, ABR-20080701.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 0.7000 mgd; Approval Date: September 17, 2015.

56. Cabot Oil & Gas Corporation, Pad ID: Teel P3, ABR-20080702.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 0.7000 mgd; Approval Date: September 17, 2015.

57. Cabot Oil & Gas Corporation, Pad ID: Costello P1, ABR-20080707.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 0.9000 mgd; Approval Date: September 17, 2015.

58. Cabot Oil & Gas Corporation, Pad ID: Black P1, ABR-20080708.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5000 mgd; Approval Date: September 17, 2015.

59. Cabot Oil & Gas Corporation, Pad ID: Ely P3, ABR-20080709.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.5000 mgd; Approval Date: September 17, 2015.

60. Cabot Oil & Gas Corporation, Pad ID: Ely P2, ABR-20080722.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 0.9000 mgd; Approval Date: September 17, 2015.

61. Cabot Oil & Gas Corporation, Pad ID: Lewis P2, ABR-20080802.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 0.9000 mgd; Approval Date: September 17, 2015.

62. Cabot Oil & Gas Corporation, Pad ID: Lewis P1, ABR-20080803.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 0.9000 mgd; Approval Date: September 17, 2015.

63. Cabot Oil & Gas Corporation, Pad ID: Costello P2, ABR-20080804.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 0.9000 mgd; Approval Date: September 17, 2015.

64. Anadarko E&P Onshore, LLC, Pad ID: Wallis Run HC Pad A, ABR-201008078.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

65. Anadarko E&P Onshore, LLC, Pad ID: Michael R. Fulkerson Pad A, ABR-201008116.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

66. Anadarko E&P Onshore, LLC, Pad ID: Frank L. Hartley Pad A, ABR-201008144.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

67. Anadarko E&P Onshore, LLC, Pad ID: Plants Evergreen Farm Pad A, ABR-201009003.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

68. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 685 Pad C, ABR-201009013.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

69. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 290 Pad A, ABR-201009043.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 28, 2015.

70. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 289 Pad E, ABR-201009048.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

71. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 731 Pad A, ABR-201009057.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

72. Anadarko E&P Onshore, LLC, Pad ID: Gayla D. Loch Pad A, ABR-201009083.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 3.0000 mgd; Approval Date: September 28, 2015.

73. Chesapeake Appalachia, LLC, Pad ID: Meng, ABR-201101005.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 28, 2015.

74. Chesapeake Appalachia, LLC, Pad ID: VRGC, ABR-201101022.R1, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 28, 2015.

75. Chesapeake Appalachia, LLC, Pad ID: Walker, ABR-201101030.R1, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: September 28, 2015.

76. SWEPI, LP, Pad ID: Gee 848V, ABR-201007093.R1, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: September 28, 2015.

77. Talisman Energy USA, Inc., Pad ID: 02 100 Detweiler R, ABR-201008023.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

78. Talisman Energy USA, Inc., Pad ID: 02 203 DCNR 594, ABR-201008042.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

79. Talisman Energy USA, Inc., Pad ID: Carpenter 03 023, ABR-201008141.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

80. Talisman Energy USA, Inc., Pad ID: DCNR 587 02 003, ABR-201008069.R1, Ward Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

81. Talisman Energy USA, Inc., Pad ID: DCNR 587 02 019, ABR-201008072.R1, Ward Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

82. Talisman Energy USA, Inc., Pad ID: Roy 03 062, ABR-201008089.R1, Wells Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: September 29, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: November 6, 2015.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 15-2089. Filed for public inspection November 20, 2015, 9:00 a.m.]

Projects Rescinded for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has rescinded the following list of projects from August 1, 2015, through August 31, 2015.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, being rescinded for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period specified previously:

Rescinded ABR Issued August 1-31, 2015

1. Inflection Energy (PA), LLC, Pad ID: Eichenlaub A Pad, ABR-201206014, Upper Fairfield Township, Lycoming County, PA; Rescind Date: August 3, 2015.

2. Inflection Energy (PA), LLC, Pad ID: Iffland, ABR-201206015, Upper Fairfield Township, Lycoming County, PA; Rescind Date: August 3, 2015.

3. Inflection Energy (PA), LLC, Pad ID: G. Adams, ABR-201206012, Mill Creek Township, Lycoming County, PA; Rescind Date: August 3, 2015.

4. Inflection Energy (PA), LLC, Pad ID: Harris RE Trust, ABR-201207008, Fairfield Township, Lycoming County, PA; Rescind Date: August 3, 2015.

5. Inflection Energy (PA), LLC, Pad ID: Mussina, ABR-201207001, Fairfield Township, Lycoming County, PA; Rescind Date: August 3, 2015.

6. Tenaska Resources, LLC, Pad ID: Merlin, ABR-201012045, Sullivan Township, Tioga County, PA; Rescind Date: August 4, 2015.

7. EOG Resources, Inc., Pad ID: Haven 2H, ABR-201008094, Springfield Township, Bradford County, PA; Rescind Date: August 12, 2015.

8. EOG Resources, Inc., Pad ID: Kennedy A Pad, ABR-201302001, Smithfield Township, Bradford County, PA; Rescind Date: August 12, 2015.

9. EOG Resources, Inc., Pad ID: Kingsley 5HA/6HA Pad, ABR-201110028, Springfield Township, Bradford County, PA; Rescind Date: August 12, 2015.

10. EOG Resources, Inc., Pad ID: Plouse A Pad, ABR-201210014, Ridgebury Township, Bradford County, PA; Rescind Date: August 12, 2015.

11. EOG Resources, Inc., Pad ID: SGL 90E Pad, ABR-201011025, Lawrence Township, Clearfield County, PA; Rescind Date: August 12, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: November 10, 2015.

ANDREW D. DEHOFF,
Executive Director

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