

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 29, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-21-2016	Covenant Bank Doylestown Bucks County	60 North Main Street Doylestown Bucks County	Opened
3-28-2016	First Commonwealth Bank Indiana Indiana County	601 Hancock Avenue Vandergrift Westmoreland County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-18-2016	Peoples Security Bank & Trust Company Scranton Lackawanna County	1235 Front Street Binghamton Broome County, NY	Closed
3-9-2016	Firsttrust Savings Bank Conshohocken Montgomery County	385 Oxford Valley Road Yardley Bucks County	Closed
3-18-2016	Fidelity Deposit & Discount Bank Dunmore Lackawanna County	511 Scranton Carbondale Highway Eynon Lackawanna County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-597. Filed for public inspection April 8, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

North Central Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228931 (Individual Sewage)	Kathy D. Weaver & Robert L. Martin SRSTP 2495 Valley View Road Bellefonte, PA 16823-8849	Centre County Benner Township	Unnamed Tributary of Buffalo Run (9-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0113433 (Sewage)	Fetterman Single Residence Sewage Treatment Plant 2074 Old Reading Road Catawissa, PA 17820-8115	Columbia County Roaring Creek Township	Unnamed Tributary of Roaring Creek (5-E)	Yes
<i>Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0254282 Sewage	Michael Taylor Single Residence STP 263 Moscow Road Amity, PA 15331	Washington County Amwell Township	Ten Mile Creek (19-A)	Y
PA0217042 (Sewage)	PA Game Commission STP 4820 Route 711 Bolivar, PA 15923-2420	Westmoreland County Fairfield Township	Unnamed Tributary of Loves Hallow (18-D)	Yes
PA0216208 (Sewage)	Superior MHP STP Superior Lane Aliquippa, PA 15001	Beaver County Raccoon Township	Unnamed Tributary to Service Creek (20-D)	Y
PA0252701 (Industrial)	Dominion Transmission Inc. South Bend Compressor Station 104 CNG Street Shelocta, PA 15774	Armstrong County South Bend Township	Crooked Creek (17-E)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0025445 (Sewage)	Wampum Borough STP PO Box 65 Wampum, PA 16157-0065	Lawrence County Wampum Borough	Beaver River (20-B)	No
PA0263800 (Sewage)	Billy L. Morgan SRSTP 392 Palmer Road Butler, PA 16001	Butler County Center Township	Unnamed Tributary to Connoquenessing Creek (20-C)	Yes
PA0263826 (Sewage)	Denton A. & Twila J. Eby SRSTP 17963 Highway 86 Saegertown, PA 16433-6349	Crawford County Woodcock Township	Unnamed Tributary to Bossard Run (16-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0275808, Storm Water, SIC Code 3728, **J. A Reinhardt Co. Inc.**, 3319 Spruce Cabin Road, Mountainhome, PA 18342. Facility Name: J. A. Reinhardt & Co. Inc. (a.k.a. B/E Aerospace/J.A. Reinhardt) This proposed facility is located in Barrett Township, **Monroe County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of Industrial Stormwater from an existing facility.

The receiving stream(s), Mill Creek, is located in State Water Plan watershed 1-E and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0
Total Toxic Organics (TTO)	XXX	XXX	XXX	XXX	Report Upon Request	XXX

In addition, the permit contains the following major special conditions:

- Stormwater conditions; Necessary property rights; Residuals management; TTO definition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

South West Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0095010, Industrial, SIC Code 4941, **Greater Johnstown City Water Authority**, PO Box 1407, Johnstown, PA 15907-1407. Facility Name: Riverside WTP. This existing facility is located in Stonycreek Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Bens Creek, is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed interim effluent limits for Outfall 001 are based on a design flow of 0.243 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Aluminum, Total						
Interim*	XXX	XXX	XXX	4.0	XXX	8.0
Final**	XXX	XXX	XXX	0.75	XXX	1.5
Iron, Total						
Interim*	XXX	XXX	XXX	2.0	XXX	4.0
Final**	XXX	XXX	XXX	1.5	XXX	3.0
Manganese, Total	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

In addition, the permit contains the following major special condition:

* Interim Permit Limits are applicable from the Permit Effective Date until three years following the Permit Effective Date.

** Final Permit Limits are applicable from three years following the Permit Effective Date through the Permit Expiration Date.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0255017, Industrial, SIC Code 4941, **Center Township Water Authority**, 224 Center Grange Road, Aliquippa, PA 15501. Facility Name: Center Township Water Authority. This proposed facility is located in Center Township, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.72 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Aluminum, Total	XXX	XXX	XXX	4.0	XXX	8.0
Iron, Total	XXX	XXX	XXX	2.0	XXX	4.0

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
	Manganese, Total	XXX		XXX		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0255017, Industrial, SIC Code 4941, **Center Township Water Authority**, 224 Center Grange Road, Aliquippa, PA 15501. Facility Name: Center Township Water Authority. This proposed facility is located in Center Township, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), Ohio River, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.72 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
	Flow (MGD)	Report		Report		
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Aluminum, Total	XXX	XXX	XXX	4.0	XXX	8.0
Iron, Total	XXX	XXX	XXX	2.0	XXX	4.0
Manganese, Total	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0100838—Amendment No. 1, Industrial, SIC Code 4941, **Barkeyville Municipal Authority Venango County**, 1610 Barkeyville Road, Grove City, PA 16127-7904. Facility Name: Barkeyville Borough WTP. This existing facility is located in Barkeyville Borough, **Venango County**.

Description of Existing Activity: This is an amendment of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, an Unnamed Tributary to North Branch Slippery Rock Creek, is located in State Water Plan watershed 20-C and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.003 MGD.

Removal of Cadmium limitations and the associated Toxics Reduction Evaluation requirements, based on additional sampling provided since the permit was issued.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264415, Sewage, SIC Code 4952, 8800, **Jeffrey & Mary Cusick**, 1049 Hartford Road, Sharpsville, PA 16150. Facility Name: Jeffrey & Mary Cusick SRSTP. This proposed facility is located in South Pymatuning Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream is an unnamed tributary to Pymatuning Creek located in State Water Plan watershed 20-A and classified for warm water fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
	Flow (MGD)	Report		XXX		
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3516402, Sewage, **Lackawanna River Basin Sewer Authority**, P. O. Box 280, Olyphant, PA 18447-0280.

This facility is located in Archbald Borough, **Lackawanna County**.

Description of Proposed Action/Activity: The project is for the installation of a gravity belt thickener and centrifuge at the wastewater treatment plant to improve sludge processing. Also included in the project are new sludge transfer and feed pumps, new polymer systems, new dewatered sludge conveyors, replacement digester diffusers, a new building over the thickener equipment, a new roof over the dewatered sludge storage containers, and other associated appurtenances.

The existing dissolved air flotation and belt filter press sludge processing equipment will be removed as a result of this project.

WQM Permit No. 4816201, Industrial Waste, **Horwith Trucks, Inc.**, P. O. Box 7, Northampton, PA 18067.

This proposed facility is located in Allen Township, **Northampton County**.

Description of Proposed Action/Activity: This application is for the construction of stormwater management control facilities at an existing rock salt storage and distribution stockpile.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0607402, Amendment No. 2, Sewerage, **Maidencreek Township Authority**, PO Box 289, Blandon, PA 19510.

This proposed facility is located in Maidencreek Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval to restore the facilities permitted organic basis.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 2613403 A-2, Sewage, **Upper Tyrone Township Sewer Authority**, 170 Municipal Drive, Connellsville, PA 15425.

This existing facility is located in Upper Tyrone Township, **Fayette County**.

Description of Proposed Action/Activity: construction of sanitary sewers and pump stations. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 4216401, Sewage, **Joseph Frugoli**, 145 New Road, Churchville, PA 18966-1445.

This proposed facility is located in Eldred Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023916002	David Gardner Tilghman Square Associates, LP 1250 Route 28, Suite 101 Branchburg, NJ 08876	Lehigh	South Whitehall Township	Cedar Creek (HQ-CWF, MF) Tributary to Little Lehigh Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024515008(1)	Sanofi Pasteur, Inc. Discovery Drive Swiftwater, PA 18370	Monroe	Pocono Township	Swiftwater Creek (HQ-CWF, MF)
PAI024516004	PennDOT, District 5-0 1002 Hamilton Street Allentown, PA 18101	Monroe	Pocono Township	Scot Run (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024816003	Township of Palmer 3 Weller Place Palmer, PA 18045	Northampton	Palmer Township	Bushkill Creek (HQ-CWF, MF)
PAS10U127R(2)	Joseph Correia J.G. Petrucci Co., Inc. 171 State Route 173, Suite 201 Asbury, NJ 08802-1365	Northampton	Forks Township	Bushkill Creek (HQ-CWF, MF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062516001	ITC Lake Erie Connector LLC 27175 Energy Way Novi, MI 48377	Erie	Springfield, Girard, Conneaut Townships	Crooked Creek HQ-CWF, MF; UNT Lake Erie CWF, MF; Lake Erie CWF

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Hidden Spring Farm Randall Clugston 2916 Safe Harbor Road Millersville, PA 17551	Lancaster	85	351.25	Layers/ Sheep	NA	R

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Bellview Valley Farms, LLC 458 Gemmill Road Delta, PA 17314	York	548	630.65	Swine	NA	Renewal
Smith Station Acres, LLC 1871 Smith Station Spring Grove, PA 17362	York	57	678.54	Poultry Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Bureau of Safe Drinking Water, P. O. Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996602], Public Water Supply.

Applicant	[Niagara Bottling LLC]
[Township or Borough]	[Mooresville, North Carolina]
Responsible Official	[Brandi Guerrero, Compliance Administrative Associate]
Type of Facility	[Out of State Bottled Water System]

Application Received Date	[April 18, 2016]
Description of Action	[Applicant requesting a permit amendment to approve the sale of a new Distilled Water product in Pennsylvania under the brand names: Clover Valley Distilled Water, Essential Everyday Distilled Water, Food Lion Purified Distilled Water and Niagara Distilled Drinking Water]

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 6516502, Public Water Supply.

Applicant	Excelsa Health Group 532 West Pittsburgh Street Greensburg, PA 15601
[Township or Borough]	City of Greensburg
Responsible Official	Dan Robison, Director of Real Estate Excelsa Health Group 532 West Pittsburgh Street Greensburg, PA 15601
Type of Facility	New water system
Consulting Engineer	E.L. Robinson Engineering Company 5088 Washington Street, West Charleston, WV 25313
Application Received Date	March 25, 2016
Description of Action	Installation of chlorine dioxide for secondary disinfection.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Application No. 3016504MA, Minor Amendment.

Applicant	Southwestern Pennsylvania Water Authority 1442 Jefferson Road Jefferson, PA 15344
[Township or Borough]	Washington Township

Responsible Official John W. Golding, Manager
Southwestern Pennsylvania
Water Authority
1442 Jefferson Road
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date March 28, 2016

Description of Action Installation of approximately
6,336 feet of 12-inch diameter
waterline along Locust Drive.

Application No. 6516501MA, Minor Amendment.

Applicant **Highridge Water Authority**
17 Maple Avenue
Blairsville, PA 15717

[Township or Borough] Burrell Township

Responsible Official George Sulkosky, Executive
Director
Highridge Water Authority
17 Maple Avenue
Blairsville, PA 15717

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering
Co., Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Application Received Date March 23, 2016

Description of Action Installation of approximately
7,420 feet of 8-inch diameter
waterline (Palmerston Road
waterline project).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 4307503-MA1, Minor Amendment.

Applicant **Greenville Water Authority**

Township or Borough Hempfield Township,
Mercer County

Responsible Official Donald B. Shaw
Chairman
Greenville Water Authority
44 Clinton Street
Greenville, PA 16125

Type of Facility Public Water Supply

Consulting Engineer Thomas L. Thompson, P.E.
Gannett Fleming, Inc.
554 South Erie Street
Mercer, PA 16137

Application Received Date March 17, 2016

Description of Action Install mixing for east end Tank
No. 2

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate
Submitted under the Land Recycling and Environmental
Remediation Standards Act (35 P.S.
§§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Valley Farms Dairy Distribution Center, 629 Pudintown Road, College Township, **Centre County**. LaBella Associates, D.P.C., 300 State Street, Suite 201, Rochester, NY 14614, on behalf of Valley Farms Dairy, LLC, 25 Anderson Road, Buffalo, New York 14225 submitted a Notice of Intent to Remediate. A former gasoline underground storage tank was removed from the site. A release of petroleum was found in the soil and benzene was identified in the groundwater. The property is anticipated to be utilized for commercial and residential purposes in the future. The Notice of Intent to Remediate was published in the *Centre Daily Times* on February 24, 2016.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Schoonover House, Community Drive, Middle Smithfield Township, **Monroe County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403, on behalf of US Dept. of Interior—NPS, 1978 River Road, Bushkill, PA 18324, submitted a Notice of Intent to Remediate. An aboveground storage tank leaked fuel oil impacting soils at the site. The proposed future use of the property will be restored and remain part of the Delaware Water Gap National Recreation Area. The Notice of Intent to Remediate was published in the *Pocono Record* on March 11, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Former ELG Metals Scrapyard Property, Intersection of Crestview Drive and 4th Street—Lot #1 of GRDC Lot 6A Subdivision, Pymatuning Township, **Mercer County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 16125, on behalf of Greenville-Reynolds Development Corporation, 301 Arlington Drive, Greenville, PA 16125, submitted a Notice of Intent to Remediate. Due to historical use of site for industrial operations, site soil has been found to be contaminated with antimony, cobalt, iron, lead, manganese, molybdenum, nickel, selenium and site groundwater contaminated with arsenic, manganese, and iron. The intended future use of the property will be non-residential. The Site-Specific Standard has been selected for remediation of the site. The Notice of Intent to Remediate was published in the *Record-Argus* on March 1, 2016.

RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR082D002. AMSI, US, LLC, 897 Perry Highway, Harmony, PA 16037. Site: Quemahoning Industrial Development Park, 111 Hogan Way, Hollsopple, PA 15935. This application

for renewal is for processing and beneficial use of steel and iron slag and refractory bricks mined from an existing slag pile for use as a construction material. The processing is limited to magnetic separation of metallic and mechanical separation and sizing. The application was deemed administratively complete by Central Office on March 23, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place “Comments on WMGR082D002” in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

General Permit No. WMGR082D001. Development of Sharpville Furnace, Ltd, 2 North Sixth St., Sharpville, PA 16150. The general permit authorizes processing of steel slag, iron slag and refractory bricks that were codisposed with slag for removal of metallic residuals and mechanical sizing prior to beneficial use as construction material. The renewal was deemed administratively complete by Central Office on March 3, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place “Comments on WMGR082D001” in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Registration No. WMGR097R029. Philadelphia Renewable Bio-Fuels LLC, 7800 Penrose Ferry Road, Philadelphia, PA 19153. Registration to operate under General Permit No. WMGR097R029 for a research and development project. The project involves processing by pelletizing digested sewage sludge from different sewage treatment plants for beneficial use as a fertilizer meeting Class A biosolids requirements and as an alternative fuel. The registration was determined to be administratively complete by Central Office on March 25, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR097R029" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application Received for the Renewal of Determination of Applicability Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

General Permit Application No. WMGR038SE008. Bergeys Retread Technologies, 1419 Old Route 309, Sellersville, PA 18960. This renewal application for determination of applicability (DOA) under General Permit No. (WMGR038SE008) is for beneficial use of waste tires by recapping the tires at the Bergey Retread Technologies—Sellersville Plant located in West Rockhill Township, **Bucks County**. The renewal application for determination of applicability was considered administratively complete by the Southeast Regional Office on March 28, 2016.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

General Permit Application No. WMGR038SC001. Penn Turf, Inc., P. O. Box 71, Hollidaysburg, PA 16648.

The Southcentral Regional Office, Waste Management Program received an application on March 2, 2016 for a renewal of their determination of applicability (DOA) under Residual Waste General Permit No. WMGR038 for the Penn Turf's facility located at 531 Tel Power Road, Hollidaysburg, PA in Frankstown Township, **Blair County**. This general permit is for processing waste tires and tire-derived material for fuel and consumer products. This application was determined to be complete on March 29, 2016.

Persons interested in obtaining more information about this determination of applicability may contact John Oren, P.E., Permitting Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the De-

partment, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

42-246A: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221) for the construction and operation of the Keelor Compressor Station in Wetmore Township, **McKean County**. This is a non-Title V facility. Proposed sources include but are not limited to 4 natural gas fired internal combustion engines, 3 micro-turbines, and one triethylene glycol dehydration unit.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-03175A: Cintas Corp. (27 Whitney Drive, Milford, OH 45150) for an industrial laundry project located in York City, **York County**. This plan approval will authorize the installation of nine washers, five dryers and a waste water treatment system. The potential emissions from this plan approval are: PM 3.96 tpy, VOC 9.69 tpy, NO_x 6.39 tpy and CO 5.37 tpy. DEP's review of the information submitted by the applicant indicates that the air contamination sources as installed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction and may issue a state only operating permit for the sources at the facility.

36-05017F: Conestoga Wood Specialties Corporation (245 Reading Road, East Earl, PA 17519-0158) for the installation of a new Venjakob conveyerized spray coating line, and associated ovens, at the kitchen cabinet manufacturing facility located in East Earl Township, **Lancaster County**. This equipment will replace the existing CEFLA coating line (Source 203). The emissions increases from the installation of the new equipment, not counting the 29.23 tpy VOC decrease from removal of the existing CEFLA line, are expected to be: VOC 29.98 tpy; NO_x 1.35 tpy; CO 0.78 tpy; and SO₂ 0.01 tpy. DEP's review of the information submitted by the applicant indicates that the air contamination sources as installed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, as well as 25 Pa. Code § 129.52—Surface coating processes,

25 Pa. Code §§ 129.101—129.107—Wood Furniture Manufacturing Operations, and 40 CFR Part 63, Subpart JJ—National Emission Standards for Wood Furniture Manufacturing Operations. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into a Title V Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00063A: Sensenig Milling Services, Inc. (10705 State Route 44, Watsontown, PA 17777) for the construction of a bakery waste rotary dryer incorporating a 45 million Btu per hour, natural gas/solid fuel-fired suspension burner at the Sensenig Milling Services' facility located in Lewis Township, **Northumberland County**. The Department of Environmental Protection's (Department) review of the information submitted by Sensenig Milling Services' indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction. The emissions from the proposed source included in this project will not exceed the following limits: 18.74 tons of nitrogen oxides (NO_x, expressed as NO₂) per year, 17.87 tons of carbon monoxide per year, 4.82 tons of volatile organic compounds per year and 1.31 ton of particulate matter per year.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

1. The permittee shall not permit the emission of sulfur oxides, expressed as SO₂, into the outdoor atmosphere from the rotary dryer in such a manner that the concentration of the sulfur oxides in the effluent gas from the associated dust collector exceeds 500 parts per million, by volume, dry basis.

2. The permittee shall not permit the emission of particulate matter from the rotary dryer into the outdoor atmosphere in such a manner that the concentration in the effluent gas from the associated dust collector exceeds 0.01 grain per dry standard cubic foot.

3. The 45 million Btu per hour suspension burner incorporated in the rotary dryer shall only be fired on natural gas and non-hazardous secondary material. Paper and plastic packaging material, which shall be referred to as non-hazardous secondary materials from here on, are not solid wastes when used as a fuel for the rotary dryer that remain within the control of the generator and that meet the legitimacy criteria specified herein.

The legitimacy criteria are as follows:

(1) The non-hazardous secondary material must be managed as a valuable commodity based on the following factors:

(a) The storage of the non-hazardous secondary material prior to use must not exceed reasonable time frames;

(b) Where there is an analogous fuel, the non-hazardous secondary material must be managed in a manner consistent with the analogous fuel or otherwise be adequately contained to prevent releases to the environment;

(c) If there is no analogous fuel, the non-hazardous secondary material must be adequately contained so as to prevent releases to the environment;

(2) The non-hazardous secondary material must have a meaningful heating value and be used as a fuel in a combustion unit that recovers energy. Meaningful heating value shall be determined by the Department's Northcentral Region Waste Management Program. In accordance with the permit-by rule requirements specified in 25 Pa. Code § 287.102, the waste shall have a heating value of greater than 5,000 Btus per pound.

(3) The non-hazardous secondary material must contain contaminants or groups of contaminants at levels comparable in concentration to or lower than those in traditional fuel(s) which the combustion unit is designed to burn. In determining which traditional fuel(s) a unit is designed to burn, persons may choose a traditional fuel that can be or is burned in the particular type of boiler, whether or not the combustion unit is permitted to burn that traditional fuel. In comparing contaminants between traditional fuel(s) and a non-hazardous secondary material, persons can use data for traditional fuel contaminant levels compiled from national surveys, as well as contaminant level data from the specific traditional fuel being replaced. To account for natural variability in contaminant levels, persons can use the full range of traditional fuel contaminant levels, provided such comparisons also consider variability in non-hazardous secondary material contaminant levels. Such comparisons are to be based on a direct comparison of the contaminant levels in both the non-hazardous secondary material and traditional fuel(s) prior to combustion.

4. The non-hazardous secondary material used to fire the burner incorporated in the rotary dryer shall not include chloride-containing plastic packaging as a constituent. All such materials shall be separated from the non-hazardous secondary material and either recycled or landfilled, as applicable.

5. Non-combustible materials such as aluminum pie plates, shall not be used to fire the burner incorporated in the rotary dryer. All such materials shall be separated from the non-hazardous secondary material and either recycled or landfilled, as applicable.

6. The cyclone separator and the dust collector shall each be equipped with instrumentation to continuously monitor the differential pressure across the respective control device.

7. The 45 million Btu per hour suspension burner incorporated in the rotary dryer shall be equipped with an interlock, or other such device, which prevents the burner from firing more than 1,000 pounds of non-hazardous secondary material per hour.

8. The combustion chamber of the suspension burner incorporated in the rotary dryer shall be equipped with instrumentation to continuously monitor the temperature of the chamber. Additionally, the suspension burner shall be equipped with an interlock, or other such device, which prevents the auger from feeding non-hazardous secondary

material into the combustion chamber of the burner when the temperature of the combustion chamber is less than 1,300°F.

9. The dust collector shall be equipped with instrumentation to continuously monitor the inlet temperature of the control device. Additionally, should the subject instrumentation detect temperatures approaching the dew point (approximately 126°F), the instrumentation shall signal the automatic dryer temperature control system to increase the heat input of the rotary dryer and/or decrease the waste feed rate to the rotary dryer.

10. The cyclone separator and the dust collector shall be installed inside a heated building.

11. The cyclone separator and the dust collector, as well as all associated ducting from the outlet of the rotary dryer to the inlet of the cyclone separator and from the outlet of cyclone separator to the inlet of dust collector, shall be insulated in such a fashion to prevent effluent gas from dropping to dew point or condensing in the control device surfaces.

12. The air compressor supplying compressed air to the dust collector shall be equipped with an air dryer and an oil trap.

13. The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for the dust collector in order to be able to immediately replace any bags requiring replacement due to deterioration resulting from routine operation of the rotary dryer and the fabric collector.

14. Only bags treated with a fluoropolymer, or equivalent, which reduces filter cake build-up of agglomerating and strongly adhesive particulate matter, shall be used in the fabric collector.

15. All bakery and snack food waste materials and non-hazardous secondary materials at this facility shall be stored in an enclosure which prevents this material from being released to the environment.

16. The handling of all bakery and snack food waste materials, non-hazardous secondary materials, finished animal feed product and fly ash shall at no time result in the creation of fugitive emissions.

17. Within 120 days following the commencement of operation of the rotary, the permittee shall deactivate the existing rotary dryer by physically disabling the unit.

18. All conditions contained in State Only Operating Permit 49-00063 remain in effect unless superseded or amended by conditions contained in this plan approval. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement contained in State Only Operating Permit 49-00063, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in State Only Operating Permit 49-00063.

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 49-00063A, the requirements established in the plan approval will be incorporated into a state only operating permit pursuant to 25 Pa. Code § 127.421. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208

West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

PA-63-00990B: In accordance with 25 Pa. Code §§ 127.44—27.46, the Pennsylvania Department of Environmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval to **Donora Dock, LLC** (11 Lloyd Avenue Suite 200 Latrobe, PA 15650) to allow operation of a cleaned coal handling operation which includes stockpiling, blending, truck/barge loading and unloading at the existing coal handling and transfer 'Donora Terminal' facility located in Carroll Township, **Washington County**. The purpose of this issuance is to correct an administrative error by the Department. The plan approval conditions previously authorized under PA-63-00990A have not been changed, added or removed.

The previously installed coal facility will facilitate the storage, reclaim, barge and truck loading of clean bituminous coal from various sources. Equipment handling the coal includes front end loaders, excavators, conveyors, trucks, and other insignificant sources of de-minimis emissions associated with the project. Emissions from coal handling facility will be controlled by applying BAT which includes water sprays and other appropriate fugitive emission prevention measures.

Upon authorization of this plan approval the facility potential to emit will not exceed 189.0 tons of PM and 45.0 tons of PM₁₀ on an annual basis. The throughput restriction, monitoring, testing, recordkeeping, reporting and work practice conditions of the Plan Approval have been derived from the applicable requirements of 25 Pa. Code Chapters 123, 127, 129 and 135.

A person may oppose the proposed plan approval by filing a written protest with the Department through Edward Orris via mail delivery to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to eorris@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00990B), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

Donora's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Donora Terminal Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons who have properly filed a protest under 25 Pa. Code § 127.46 may appear and give testimony. The applicant, the protestant

and other participants will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

All comments must be received prior to the close of business 30 days after the date of this publication.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00055: B. Braun Medical, Inc. (901 Marcon Blvd., Allentown, PA 18109-9512) The Department intends to issue a renewal Title V Operating Permit for a surgical and medical instrument manufacturer in Hanover Township, **Lehigh County**. Sources at the facility include one (1) combustion boiler, three (3) emergency generators, three (3) fire pumps, eight (8) ethylene oxide sterilizing units, and three (3) manufacturing related sources (Aeration Room, F-Line, Introcan). These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

47-00014: United States Gypsum Company (60 PPL Road, Danville, PA 17821) to issue an initial Title V operating permit for their Washingtonville Plant facility located in Derry Township, **Montour County**. The facility's main sources include dryer and hammer mills, kettles for gypsum calcination, desteamers, raw material bins and hoppers, a board kiln dryer, an end saw, a dunnage machine, and synthetic gypsum handling, processing and storage operations, including synthetic gypsum railcar and truck unloading operations. The facility also includes an emergency fire pump engine. After plant construction was completed, the facility added a change in method operation pursuant to Plan Approval 47-00014A which was later superseded by Plan Approvals 47-00014B and C. The change allowed for production of new wallboard products. The facility is required to do stack testing on the board kiln dryer pursuant to Plan Approval 47-00014C which revised the VOC emission restrictions applicable to the board kiln dryer during all periods of operation including production of the newer products.

The facility is currently operating under the following plan approval authorizations, Plan Approvals 47-309-001, 47-309-001A, 47-00014B and 47-00014C, pending issuance of a Title V operating permit. The applicable requirements established in the plan approvals including the requirement to conduct stack testing in 47-00014C have been incorporated into the TVOP. The applicable requirements in the TVOP have been derived from 40 CFR Parts 60 and 64 as well as 25 Pa. Code Chapters

121—145. The facility's potential emissions of NO_x, CO, SO₂, VOC, total HAP, formaldehyde and PM₋₁₀/PM_{2.5} in units of tons per year (tpy) are as follows: 90 tpy, 148 tpy, 1 tpy, 47 tpy, 11 tpy, 8.7 tpy, and 99.3 tpy, respectively. The facility is defined as an area source of hazardous air pollutants. The TVOP also includes the applicable Standards of Performance for New Sources (NSPS) requirements from 40 CFR Part 60. The applicable NSPS requirements pertain to the dryer and hammer mills the other gypsum handling, processing and storage operation sources, the calcining kettles, and the stationary emergency fire pump engine. Additionally, the Title V operating permit includes all applicable requirements for Compliance Assurance Monitoring (CAM) as codified in 40 CFR Part 64. The facility is required to satisfy CAM by continuously monitoring the fabric collectors' differential pressure and performing visible emission observations of the exhaust of each CAM fabric collector during operation, at least once per day. TVOP 47-00014 contains all applicable Federal and State air quality regulatory requirements including testing, monitoring, recordkeeping, reporting and work practice conditions to demonstrate compliance with the applicable requirements.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00004: Resilite Sports Products, Inc. (200 Point Township Drive, Northumberland, PA 17857-8701) for renewal of the Title V operating permit for their facility located in Northumberland Borough, **Northumberland County**. The facility's sources include one (1) natural gas-fired boiler, mat finishing, adhesive and reconditioning operations, one (1) spray booth, one (1) 20,000 gallon storage tank and one (1) natural gas-fired emergency generator. The facility has the potential to emit 2.36 tons of nitrogen oxides (NO_x) per year, 6.06 tons of carbon monoxide (CO) per year, 425.00 tons of volatile organic compounds (VOCs) per year, 0.04 ton of sulfur oxides per year (SO_x), 0.69 ton of particulate matter (PM/PM₋₁₀) per year, less than 10 tons of any individual hazardous air pollutants (HAPs) per year, 25 tons of total combined HAPs per year and 8,613 tons of greenhouse gasses (GHGs) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart Dc of 40 CFR Part 60, Subpart ZZZZ of 40 CFR Part 63 and 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

TV-11-00370: (625 Cherrington Parkway, Moon Township, PA 15108) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that

it intends to issue a Title V Operating Permit renewal to Laurel Highlands Landfill, Inc. for their facility located in Jackson Township, **Cambria County**.

Laurel Highlands Landfill, a municipal solid waste landfill has been in operation since 1960s. Sources and the control devices at this facility include Landfill Gas Collection System, Paved and Unpaved Roads, Landfill Gas Fugitives, Soil Processing (portable), Landfill Fugitive emissions (particulate), Diesel Generator, LFG Ground Flare (Enclosed Flare), portable Candle Flare and Water Sprays.

This facility has the potential emissions per year of the following type and quantity of air contaminants: 61.28 tons of carbon monoxide, 30.90 tons of nitrogen oxides, 25.74 tons of particulate matter, 5.66 tons of sulfur oxides, 5.51 tons of volatile organic compounds and 20.59 tons of HAPs. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 40 CFR Parts 63 and 25 Pa. Code Chapters 121—145.

A person may oppose the proposed Title V Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, nnaharr@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Title V Operating Permit (TV-11-00370) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Laurel Highlands Landfill's Title V Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Laurel Highlands Landfill's Title V Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

For additional information you may contact Noor Nahar at 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-05161: CounterTek, Inc. (1215 Ridge Avenue, Ephrata, PA 17522) to issue a State Only Operating Permit for their cultured marble, laminate and solid surface countertop manufacturing operation located in East Cocalico Township, **Lancaster County**. The actual

emissions are estimated to be 2.27 tons per year (tpy) of HAPs, 3.44 tpy of VOCs, and 0.26 tpy of PM. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

06-03065: TMS International, LLC (101 West Bern Street, Reading, PA 19601) to issue a State Only Operating Permit for the steel slag processing facility located in Muhlenberg Township, **Berks County**. The potential emissions from the facility are estimated at 6.3 tpy of PM. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 123.1, Prohibition of certain fugitive emissions, 25 Pa. Code § 123.2, Fugitive particulate matter, and 25 Pa. Code § 129.63, Degreasing operations.

06-05104: Berks Products Corp. (167 Berks Products Drive, Leesport, PA 19533) to issue a State Only Operating Permit for the stone crushing operations at the Evansville Quarry in Maiden Creek Township, **Berks County**. Actual annual emissions from the facility were estimated at 1.31 ton CO, 11.17 tons NO_x, 52.86 tons PM, 15.52 tons PM₁₀, 0.01 ton SO_x, and 0.39 ton VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants & 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

07-05027: GBW Railcar Services, LLC (585 Berwind Road, Hollidaysburg, PA 16648) to issue a State Only Operating Permit for the GBW Hollidaysburg facility located in Frankstown Township, **Blair County**. The actual emissions from the facility in 2014 year are estimated at 19.75 tons of VOCs, 10.6 tons of combined HAPs, 7.2 tons of Xylenes (HAP), 4.86 tons of PM₁₀, 2.15 tons of NO_x, 1.80 ton of CO and less than one ton each of PM_{2.5} and SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52—Surface coating processes.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00007: Sensus USA, Inc. (805 Liberty Boulevard, DuBois, PA 15801-2421) to issue a state only operating permit for their facility located in DuBois, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00007. The facility's sources include nine boilers/space heaters (all rated less than 10 million Btus per hour, a manual surface coating operation, a semi-automated surface coating operation, an ink marking area, an adhesive line, a solvent cleaning operation, a small regulator area, a print pad operation, a burn-off oven, a parts cleaner, an 84 horsepower emer-

gency generator and a sub-slab depressurization system. The facility has potential emissions of 10.10 tons per year of nitrogen oxides, 7.53 tons per year of carbon monoxide, 0.05 ton per year of sulfur oxides, 0.77 ton per year of particulate matter, 28.74 tons per year of volatile organic compounds and 12,334.40 tons per year of carbon dioxide equivalents (greenhouse gases). A parts cleaner, a Vinsol application area, three natural gas-fired drying/curing ovens and a shellac/adhesive application area have been deactivated and will be removed from the operating permit by this action. The emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The 0.6 ton of volatile organic compounds in any 12 consecutive month period limitation established for cleanup solvents used in Source P102 will be modified to increase the limitation to 0.9 ton in any 12 consecutive month period. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00025: Richards Funeral Home, Inc. (502 North Keystone Avenue, South Waverly, PA 18840) to issue a renewal state only operating permit for their Northern Bradford Crematory located in South Waverly Borough, **Bradford County**. The facility is currently operating under State Only Operating Permit 08-00025. The significant emissions source at the Northern Bradford Crematory is a crematory incinerator. The facility has potential emissions of 7.5 tons per year of carbon monoxide, 3.5 tons per year of nitrogen oxides, 1.5 ton per year of sulfur oxides, 4.3 tons per year of particulate matter, 1.9 ton per year of volatile organic compounds, 4.4 tons per year of total Hazardous Air Pollutants, and 3,541 tons per year of carbon dioxide equivalents (greenhouse gases). The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 and 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00026: Bishop Brothers Construction Company, Inc. (P. O. Box 289 Ulster, PA 18850) to issue a renewal State Only Operating Permit for their Sheshequin Plant facility located in Sheshequin Township, **Bradford County**. The facility is currently operating under State Only Operating Permit 41-00017. The facility's main sources include a sand and gravel processing plant (Source P101) and an immersion parts washer (Source P102). The facility has potential annual emissions of 9.41 tons of particulate matter (including particulate matter

less than 10 microns in size and particulate matter less than 2.5 microns in size) and 0.04 ton of volatile organic compounds. The sand and gravel plant is subject to Subpart 000 of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.670—60.676 (Standards of Performance for Nonmetallic Mineral Processing Plants). The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

49-00063: Sensenig Milling Services, Inc. (10705 State Route 44, Watsonstown, PA 17777) to issue a state only operating permit for their facility located in Lewis Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00063. The facility's sources include a 12 million Btu per hour, natural gas-fired bakery waste rotary dryer. The facility has potential emissions of 5.15 tons per year of nitrogen oxides, 4.33 tons per year of carbon monoxide, 0.03 ton per year of sulfur oxides, 16.31 tons per year of particulate matter and 6.80 tons per year of volatile organic compounds. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

04-00412: PSC Metals, Inc. (P. O. Box N, Koppel, PA 16136), for a facility-wide Natural Minor Operating Permit renewal for the operation of a ferrous and nonferrous scrap metals recycling plant, known as the Koppel Plant, located in Koppel and Big Beaver Boroughs, **Beaver County**. The facility contains two air emission processes. The first is a car shredder. Electromagnets remove ferrous metals from the shredded material. There is also a sorter with strong magnetic fields that produces eddy currents in any remaining metal fragments. Air pollution prevention equipment at the facility consists of a water sprays to suppress particulate and a cyclone. Facility emissions are 9.4 tons of PM₁₀ and 9.4 tons of PM_{2.5} per year. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, reporting, and recordkeeping requirements for the facility.

PSC Metals, Inc.'s State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 04-00412) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (mhochhause@pa.gov, fax 412-442-4194).

32-00207: Sprankle Mills Tipple, P. O. Box 343, Punxsutawney, PA 15767, Natural Minor Operating Permit for the operation of a coal preparation plant and loading facility, known as the Valier Coal Yard located in North Mahoning Township, **Indiana County**.

The facility contains air contamination sources, consisting of one coal crusher, shaker with screen, conveyers, and storage piles. Facility emissions are 2.54 tons per year of PM₁₀. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to state requirements, as well as 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation and Processing Plants. The permit includes emission limitations, operational requirements, monitoring requirements, and recordkeeping requirements for the facility.

Sprinkle Mills Tipple's State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 32-00207) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (mhochhause@pa.gov, fax 412-442-4194).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

61-00210: Glenn O. Hawbaker, Incorporated, Plant #19, Barkeyville Facility (711 East College Avenue, Bellefonte, PA 16823) for a renewal of the Synthetic Minor Permit located at Barkeyville Borough, **Venango County**. The facility manufactures asphalt paving mixture and block, and conducts non-metallic mineral processing.

The emitting sources include the following sources:

- 1) Cummins QSL Diesel Engine CID;
- 2) C-12 Dita Diesel Engine;

- 3) Counter Flow Drum Mix Asphalt Plant;
- 4) Kohlberg LT 4250 Mineral Processing Plant;
- 5) Nordberg LT 1213 Mineral Processing Plant;
- 6) Recycled Asphalt Product (RAP) System;
- 7) Crushers (2), Vibratory Screens (2), and Conveyors (22) and,
- 8) Portable VSI Crusher and Electric Engine.

The facility has taken restrictions to maintain the synthetic minor status. The restrictions are:

- 1) Limitation of total production for the asphalt plant of 560,000 tons per year;
- 2) Limitation on hours of operation of the Kohlberg FT 4250, portable crusher for 8,760 hours per year;
- 3) Limitation of hours of operation for the Nordberg LT213 portable crusher to 250 hours per year and,
- 4) Limitation of total production for the crushing plant to 2,500,000 tons per year.

The portable mineral processing plants are subject to 40 CFR Part 60 Subpart OOO. All applicable conditions of Subpart OOO have been included in the source group. The potential emissions of the pollutants from the facility before taking any restrictions are as follows: Particulate Matter (PM) 144.81 Tons per year (TPY); Oxides of Nitrogen (NO_x) 353.60 TPY; Oxides of Sulfur (SO_x) 193.27 TPY; Carbon Monoxide (CO) 282.17 TPY; Volatile Organic Compound (VOC) 63.26 TPY; Particulate Matter less than ten micron (PM₁₀) 94.05. The potential emissions of the pollutants from the facility after taking the previously mentioned restrictions are as follows: PM 62.32 TPY; NO_x 68.26 TPY; SO_x 47.24 TPY; CO 47.52 TPY; VOC 12.17 TPY; and, PM₁₀ 28.65 TPY. The actual emissions reported by the facility for 2014 were 5.67 TPY, 2.68 TPY, 1.05 TPY, 9.29 TPY, and 0.6 TPY for CO, NO_x, PM₁₀, SO_x, and VOC, respectively. The 2014 inventory also indicated there was less than 1.0 TPY of Hazardous Air Pollutants emitted.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state

or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32850701 and NPDES No. PA0213683. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Clymer Refuse Disposal Site in Cherryhill Township, **Indiana County** and related NPDES permit to join the old and new refuse piles and add treatment pond TP-5. Surface Acres Proposed 1.8, Coal Refuse Disposal Support Acres Proposed 0.6, Coal Refuse Disposal Acres Proposed 1.2. Receiving Stream: Dixon Run, classified for the following use: CWF. Receiving Stream: Buck Run, classified for the following use: CWF. The application was considered administratively complete on March 21, 2016. Application received August 4, 2015.

56981301 and NPDES No. PA0215121. Quecreek Mining, Inc., (1576 Stoystown Road, PO Box 260, Friedens, PA 15541). To revise the permit for the Quecreek No. 1 Mine in Lincoln and Somerset Townships, **Somerset County** and related NPDES permit to permit second mining in open areas. No additional discharges. The application was considered administratively complete on March 18, 2016. Application received November 25, 2015.

65131601 and NPDES No. PA0236267. Derry Coal Company LLC, (145 Ivy Lane, Tazewell, VA 24651). To operate the Derry Coal Loadout/Prep Plant in Derry Township, **Westmoreland County** a new coal preparation plant and related NPDES permit, includes authorization request for an Air Quality GPA/GP12 General Permit. Surface Acres Proposed 100.0. Receiving Stream: Saxman Run, classified for the following use: WWF. Receiving Stream: Unnamed Tributary to Saxman Run, classified for the following use: WWF. The application was considered administratively complete on March 22, 2016. Application received August 7, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32850114 and NPDES Permit No. PA0597457, Beilchick Brothers, P. O. Box 7, Heilwood, PA 15745, renewal of a bituminous surface mine in Pine Township, **Indiana County**, affecting 147.5 acres. Receiving streams: Unnamed tributaries of Little Yellow Creek, classified for the following use: high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 18, 2016.

Permit No. 11150103 and NPDES Permit No. PA0269514, Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, commencement, operation and restoration of a bituminous surface and auger mine in West Carroll Township, **Cambria County**, affecting 104.0 acres. Receiving streams: Unnamed Tributaries #1 and #2 to/and the West Branch of the Susquehanna River, classified for the following uses: cold water fishes and warm water fishes. The applicant is requesting to obtain a variance to conduct surface mining activities within 100 feet of Unnamed Tributaries #1 and #2 to West Branch of the Susquehanna River. The first stream encroachment activity consists of the use and upgrading of an existing road crossing to Unnamed Tributary #2. The next stream encroachment activity consists of construction of E & S Controls and the use and upgrading of an existing road crossing to Unnamed Tributary #1. SMP No. 11150103 also authorizes a Chapter 105 encroachment permit and a 401 Water Quality Certification to conduct the activities described in these conditions. There are no potable water supply intakes within 10 miles downstream. Application received: March 16, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

26743202 and NPDES Permit No. PA0069736. Bute Coal Recovery, LLC (P. O. Box 275, West Leisenring, PA 15489). Renewal application for continued operation and restoration to an existing coal refuse reprocessing surface mine, located in Dunbar and North Union Townships, **Fayette County**, affecting 150.1 acres. Receiving stream: Rankin Run, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: North Fayette Municipal Authority. Renewal application received: March 17, 2016.

26100101 and NPDES Permit No. PA0251879. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Renewal application for reclamation only to an existing bituminous surface mine, located in Nicholson Township, **Fayette County**, affecting 36.4 acres. Receiving streams: unnamed tributaries to Georges Creek, classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Masontown Borough and Carmichaels Municipal Water Authority. Renewal application received: March 18, 2016.

63120201. Pa Coal Reclamation, Inc. (P. O. Box 136, Cuddy, PA 15031). Application for commencement, operation and restoration of coal refuse reprocessing surface mine, located in West Pike Run Township, **Washington County**, affecting 16 acres. Receiving stream: Little Pike Run, classified for the following use: TSF. The potable water supplies with intake within 10 miles downstream from the point of discharge: PA American Water Co., Washington Township Municipal Authority and Newel Municipal Authority. Application received: November 25, 2015 and accepted: March 22, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

43122801-E-1. H & H Materials, Inc. (190 Canon Road, Stoneboro, PA 16153) Application for a stream encroachment to conduct mining activities within 100 feet of the Little Shenango River in Lake Township, **Mercer County**. Receiving streams: Little Shenango River, classified for the following uses: TSF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 14, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 09890303C5 and NPDES Permit No. PA0594661. Naceville Materials, (305 South Main Street, Suite 207, Doylestown, PA 18901), renewal of an existing NPDES Permit for discharge of treated mine drainage from a quarry operation in Plumstead Township, **Bucks County** affecting 155.57 acres, receiving stream: tributary to North Branch of Neshaminy Creek. Application received: March 17, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH* Alkalinity greater than acidity*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262994 (Mining permit no. 11100102), Wilson Creek Energy, LLC, P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for bituminous surface mine in Elder Township, **Cambria County**, affecting 58.0 acres. Receiving stream(s): unnamed tributary to Brubaker Run, classified for the following use(s): cold water fishery. This receiving stream is included in the West branch Susquehanna River TMDL. Application received: March 3, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The stormwater outfall(s) listed below discharge to unnamed tributary to Brubaker Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003	N
004	N

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259659 (Permit No. 33150103), P. and N. Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767) New NPDES permit for a bituminous surface and auger mine in Winslow Township, **Jefferson County**, affecting 109.6 acres. Receiving streams: Unnamed tributaries to Soldier Run, classified for the following uses: CWF. TMDL: None. Application received: February 11, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary “B” to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB1	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		1.8	3.6	4.5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries "A" and "B" to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y
B	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

The outfall(s) listed below discharge to unnamed tributary "A" to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0256200 (Mining permit no. 17050104), RES Coal, LLC, 224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920. Renewal of an NPDES permit for surface and auger coal mining in Chest Township, **Clearfield County**, affecting 295.9 acres. Receiving stream(s): Unnamed Tributaries to North Camp Run and North Camp Run, classified for the following use(s): CWF, MF. North Camp Run Total Maximum Daily Load was issued April 1, 2005. Application received: December 23, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Unnamed Tributaries to North Camp Run and North Camp Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	N
TB-2	N
TB-3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

NPDES No. PA0278165 (Mining permit no. 65140102), Amerikohl Mining, Inc., 11384 State Route 711, Stahlstown, PA 15687. New NPDES permit for a bituminous surface mine in East Huntington Township, **Westmoreland County**, affecting 131.6 acres. Receiving stream: Stauffer Run, classified for the following use: WWF. This receiving stream is included in the Stauffer Run Watershed TMDL. Application received: August 4, 2015.

The treated wastewater outfall(s) listed below discharge to Stauffer Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
03	Y	MDT
04	Y	MDT

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Unnamed Tributaries to Stauffer Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
01	Y	SW
02	Y	SW

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	50	50	50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0225592 on Surface Mining Permit No. 58150810. Timberland Resources, LLC, (28 Rainbow Ridge Road, Windsor, NY 13865), new NPDES Permit for a bluestone quarry operation in Great Bend Township, **Susquehanna County**, affecting 6.4 acres. Receiving stream: Dubois Creek and unnamed tributary to Salt Lick Creek/Susquehanna River Watershed, classified for the following uses: cold water and migratory fishes and HQ—cold water and migratory fishes. Application received: December 28, 2015.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request

are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1135. Hatfield Township, 1950 School Road, Hatfield, PA 19440-1992, Hatfield Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain a ten poured-in-place concrete stepping stone crossing Unionville Tributary of the West Branch of Neshaminy Creek (WWF, MF) for the purpose of connecting a continuous trail network within the Township aka "Frick's Trail".

The site is located approximately 600 feet north of Line Lexington Road at Frick Park (Telford USGS map, Lat: 40.3804; Long. -75.27136).

E46-1134. Borough of Conshohocken Authority, 601 East Elm Street, Conshohocken, PA 19428, Conshohocken Borough and Whitmarsh Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain a 32 feet long by 25 feet wide concrete pad to support odor control equipment situated along the floodplain of the Schuylkill River (WWF, MF) associated with the Waste Water Treatment Plant Odor Control Improvement Project.

The site is located along the East Elm Street, between Apple and Walnut Streets (Norristown, PA USGS Quadrangle Latitude: 40.073186; Longitude: -75.296409).

E09-1002. Doylestown Township, 425 Wells Road, Doylestown, PA 18901, Doylestown Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a 57-foot long, by 9-foot wide, by 6-foot high pedestrian bridge across the 100-year floodway of Cooks Run (WWF, MF) associated with the construction of a 3/4 mile long by 10-foot wide connector trail aka Neshaminy Greenway Trail, Upper State Road to New Britain Train Station. This permit will also include modifications to an existing drainage pipe and head and endwall structures.

The site is located approximately 0.15 mile upstream of the Neshaminy Creek crossings and terminates at Tamamend Avenue (Doylestown, PA USGS map Lat.: 40.293406; Long. -75.1832).

E23-526. Agilyx Corporation, 9600 SW Nimbus, Suite 260, Beaverton, OR 87008-7386, Marcus Hook Borough, **Delaware County**, ACOE Philadelphia District.

To redevelop and maintain an existing industrial site, partially located within the floodway and floodplain of the Marcus Hook Creek (WWF, MF). The project is associated with the facility that converts pre-processed recycled plastics into synthetic oil.

The site is located near 401 Penn Avenue (Marcus Hook—PA USGS Quadrangle latitude: 39.817824, longitude: -75.409009).

E46-1125. Upper Gwynedd Township, Administrative Building, 1 Parkside Place, North Wales, PA 19027, Upper Gwynedd Township, **Montgomery County**, ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities associated with Zacharias Creek Restoration Project (WWF):

1. To restore approximately 662 linear feet of a the existing but previously manmade enclosure/modification of Zacharias Run to a more natural condition.

2. To impacted approximately acres of wetland to facilitate the new stream channel.

The proposed project will restore approximately 0.98 acre of the stream to a more natural condition. The restoration commences at River Station 7+50 and ends at River Station 2+50 near the Conrad Basin approximately 750 feet northeast of the intersection of Morris Road and Conrad Avenue. The proposed project is located in Upper Gwynedd Township, Montgomery County; (USGS Quadrangle Germantown—PA -Latitude 40° 05' 49" -Longitude 75° 09' 17").

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

EA48-010NE. Thomas Gulick, 7227 Hickory Lane, Stroudsburg, PA 18360. Hanover Township and City of Bethlehem, **Northampton County**, U. S. Army Corps of Engineers, Philadelphia District.

To stabilize and restore 785 linear feet of severely eroding, spring-fed pond shoreline using a combination of stone, vegetated rip-rap, geotextile and other bioengineering within the floodway of Monocacy Creek (HQ-CWF, MF). The project is located approximately one mile east of the intersection of SR 0512 and SR 0022 (Nazareth, PA Quadrangle, Latitude: 40°39'58.6"; Longitude: -75°22' 21.1") in Hanover Township and City of Bethlehem, Northampton County. Subbasin: 2C.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E34-135: Jeff Rosenberry, 10283 Blacklog Road, Honey Grove, PA 17035 in Turbett Township, **Juniata County**, U. S. Army Corps of Engineers Baltimore District.

To construct and maintain a 50 feet long by 14 feet wide steel and concrete bridge with stone approaches over Hunters Creek (CWF, MF) (Latitude 40°31'04", Longitude -77°23'25") in Turbett Township, Juniata County. Approximately 130 square feet of PFO wetland will be permanently impacted. The wetland impacts are considered deminimus and no mitigation is required.

E22-623: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Lykens Township, **Dauphin County**, U. S. Army Corps of Engineers Baltimore District.

To remove an existing structure and to construct and maintain a 19.0-foot long by 9.0-foot high by 28-foot 6.5 inch wide pre cast concrete box culvert uniformly depressed 1.0-foot in and across Deep Creek (WWF, MF), for the purpose of replacing a structurally deficient bridge as part of the Public Private Partnership (P3) Rapid Bridge Replacement Program. The project is located along Valley Road (Pillow, PA Quadrangle; Latitude 40°37'41"N, Longitude 76°46'39.5"W) in Lykens Township, Dauphin County. No wetlands will be impacted by this project.

E06-692. Hamburg Logistics Park, LP, 930 East Boot Road, Suite 400, West Chester, PA 19380. Hamburg Logistics Park, 220 Zions Church Road, Shoemakersville, PA 19555, in Perry Township, **Berks County**, Philadelphia ACOE District (Hamburg, PA Quadrangle, Latitude: 40°31'13", Longitude: -75°57'51").

The applicant proposes to amend the previously issued water obstruction and encroachment permit, permit number E06-962, which authorized the following:

Construction of the following impacts for three new warehouse/distribution centers totaling approximately 2.25 million square feet and associated infrastructure:

- 1) remove the existing 33.5-foot long, 18-inch CMP culvert, install and maintain a 65-foot long, 8-foot by 3-foot box culvert in an unnamed tributary (UNT) to the Schuylkill River (WWF, MF), and fill 0.03 acre of Palustrine Emergent (PEM)/Palustrine Scrub Shrub (PSS) Wetlands F & FF (Latitude: 40°31'26", Longitude: -75°58'04"),

- 2) remove the existing 14-foot long, 30-inch CMP culvert and restore a UNT to the Schuylkill River (WWF, MF), impacting 0.006 acre of PEM Wetland F (Latitude: 40°31'24", Longitude: -75°58'02"),

3) remove the existing 40-foot long, 15-inch CMP culvert and install and maintain a 68-foot long, 48-inch smooth lined plastic pipe culvert with a 4-foot by 8-foot concrete intake box and an 8—12 inch water line, a 4—6 inch gas line, and a 4—6 inch electric conduit between the culvert and roadway in and across a UNT to the Schuylkill River (WWF, MF), impacting 0.03 acre of PEM Wetland F (Latitude: 40°31'21", Longitude: -75°58'01"),

4) fill and maintain 0.004 acre of PEM Wetland EE (40°31'20", Longitude: -75°58'02"),

5) fill and maintain 0.025 acre of PEM Wetland F and construct and maintain a channel change in and along 50 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'20", Longitude: -75°58'01"),

6) fill and maintain 0.06 acre of PEM Wetland F and realign and maintain 165 linear feet of a wetland complex and 12 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'17", Longitude: -75°57'59"),

7) remove the existing 42-foot long, 24-inch PVC culvert and restore the stream channel of a UNT to the Schuylkill River (WWF, MF), impacting 0.001 acre of PEM Wetland F (Latitude: 40°31'16", Longitude: -75°57'58"),

8) fill and maintain 0.23 acre of PEM Wetland F, install and maintain a 70-foot long, 6-foot by 4-foot box culvert depressed 12 inches with fish baffles, an 8—12 inch water line, a 4—6 inch gas line, and a 4—6 inch electric conduit between the culvert and roadway, in and across a UNT of the Schuylkill River; realign and maintain 446 linear feet of a UNT to the Schuylkill River; and remove a Jurisdictional Dam and restore a stream channel through the breached dam and associated pond in and across a UNT of the Schuylkill River all impacting a total of 457 linear feet of a UNT of the Schuylkill River (WWF, MF) (Latitude: 40°31'09", Longitude: -75°57'58"),

9) fill and maintain 457 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'09", Longitude: -75°57'58"),

10) remove an existing 202-foot long, 12-inch PVC culvert and fill and maintain the stream channel of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'10", Longitude: -75°58'01"),

11) fill and maintain 215 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'11", Longitude: -75°58'03"),

12) fill and maintain 230 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'13", Longitude: -75°58'06"),

13) excavate, fill, and maintain 0.05 acre of PEM Wetland JJ (Latitude: 40°31'12", Longitude: -75°58'08"),

14) fill and maintain 0.11 acre of PEM Wetland E (Latitude: 40°31'17", Longitude: -75°57'45"),

15) remove an existing 12.5-foot long, 15-inch concrete culvert and fill and maintain 13 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'17", Longitude: -75°57'44"),

16) fill and maintain 0.002 acre of PEM Wetland D (Latitude: 40°31'17", Longitude: -75°57'44"),

17) remove an existing 91-foot long, 18-inch concrete culvert and fill and maintain 91 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'16", Longitude: -75°57'44"),

18) fill and maintain 533 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'15", Longitude: -75°57'42"),

19) fill and maintain 183 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'14", Longitude: -75°57'42"),

20) fill and maintain 0.03 acre of PEM/PSS Wetland L (Latitude: 40°31'13", Longitude: -75°57'43"),

21) fill and maintain 280 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'15", Longitude: -75°57'40"),

22) fill and maintain 0.06 acre of Palustrine Forested (PFO) Wetland Q (Latitude: 40°31'14", Longitude: -75°57'09"),

23) fill and maintain 66 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'14", Longitude: -75°57'40"),

24) fill and maintain 0.03 acre of PEM Wetland N (Latitude: 40°31'13", Longitude: -75°57'40"),

25) fill and maintain 120 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'14", Longitude: -75°57'37"),

26) fill and maintain 190 linear feet of a UNT to Pigeon Creek (WWF, MF) (Latitude: 40°31'15", Longitude: -75°57'43"),

27) fill and maintain 1.26 acre of the floodway of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'09", Longitude: -75°57'56"), and

28) temporarily impact 0.20 acre of the floodway of a UNT to the Schuylkill River (WWF, MF).

Permit requirements for the following activities are waived per 25 Pa. Code § 105.12(a)(2):

a) fill and maintain 2.63 acres of the floodway of a UNT to Pigeon Creek (WWF, MF),

b) fill and maintain 3.23 acres of the floodway of a UNT to the Schuylkill River (WWF, MF), and

c) temporarily impact 2.42 acres of the floodway of a UNT to the Schuylkill River (WWF, MF).

In total the applicant proposed to impact 3,289 linear feet of stream channel, 0.60 acre of wetlands, and 9.54 acres of floodways. Compensatory mitigation for impacts to watercourses in the form of a dam removal and riparian buffer establishment is required on site, and wetland mitigation is required in the amount of 1.38 acre of wetlands on site.

The applicant is proposing to amend the permit by removing the following impacts which were already approved in the issued permit:

- Item 1-remove the existing 33.5-foot long, 18-inch CMP culvert, install and maintain a 65-foot long, 8-foot by 3-foot box culvert in an unnamed tributary (UNT) to the Schuylkill River (WWF, MF), and fill 0.03 acre of Palustrine Emergent (PEM)/Palustrine Scrub Shrub (PSS) Wetlands F & FF (Latitude: 40°31'26", Longitude: -75°58'04"),

- Item 3-remove the existing 40-foot long, 15-inch CMP culvert and install and maintain a 68-foot long, 48-inch smooth lined plastic pipe culvert with a 4-foot by 8-foot concrete intake box and an 8—12 inch water line, a 4—6 inch gas line, and a 4—6 inch electric conduit between the culvert and roadway in and across a UNT to the

Schuylkill River (WWF, MF), impacting 0.03 acre of PEM Wetland F (Latitude: 40°31'21", Longitude: -75°58'01"),

- Item 4-fill and maintain 0.004 acre of PEM Wetland EE (40°31'20", Longitude: -75°58'02"),

- Item 5-fill and maintain 0.025 acre of PEM Wetland F and construct and maintain a channel change in and along 50 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'20", Longitude: -75°58'01"),

- Item 6-fill and maintain 0.06 acre of PEM Wetland F and realign and maintain 165 linear feet of a wetland complex and 12 linear feet of a UNT to the Schuylkill River (WWF, MF) (Latitude: 40°31'17", Longitude: -75°57'59"),

- Item 13-excavate, fill, and maintain 0.05 acre of PEM Wetland JJ (Latitude: 40°31'12", Longitude: -75°58'08")

Also, the applicant is proposing to amend the permit to include the following impacts:

- Remove the existing 40-foot long, 15-inch CMP culvert and the non-jurisdictional dam and install and maintain a 70-foot long, 8-foot wide by 3-foot high concrete box culvert with baffles and depressed 1 foot in an unnamed tributary to the Schuylkill River (WWF, MF), and re-establish a stream channel upstream of the box culvert, all permanently impacting approximately 110 linear feet of an unnamed tributary to the Schuylkill River (WWF, MF) and 0.19 acre of PEM/POW of Wetland F (Latitude: 40°31'21", Longitude: -75°58'02")

The following waived activities are proposed to be amended but no change in area is proposed:

Permit requirements for the following activities are waived per 25 Pa. Code § 105.12(a)(2):

- 1) Item b)-fill and maintain 3.23 acres of the floodway of a UNT to the Schuylkill River (WWF, MF), and

- 2) Item c)-temporarily impact 2.42 acres of the floodway of a UNT to the Schuylkill River (WWF, MF).

The proposed amendment to the permit proposes total to impact 3,121 linear feet of stream channel, 0.60 acre of wetlands, and 9.54 acres of floodways. Compensatory mitigation for impacts to watercourses in the form of a dam removal and riparian buffer establishment is required on site, and wetland mitigation is required in the amount of 1.38 acre of wetlands on site.

E36-950: Fulton Township, 777 Nottingham Road, Peach Bottom, PA 17563 in Fulton Township, **Lancaster County**, U. S. Army Corps of Engineers Baltimore District.

To re-grade 325 lineal feet of a roadside swale permanently impacting 0.03 acre of Exceptional Value Wetlands to restore positive drainage away from Swift Road (Latitude 39°53'19.9", Longitude -76°07'30.8") in Fulton Township, Lancaster County. The impact is considered de minimus and no mitigation is being required.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E59-530. Borough of Wellsboro, 14 Crafton Street, Wellsboro, PA 16901. Morris Branch Gravel Bar Removal along Morris Branch in Borough of Wellsboro, **Tioga County**, ACOE Baltimore District (Antrim, PA Quadrangle Lat: 41° 44' 58"; Long: -77° 17' 55").

To construct, operate and maintain an existing stream channel of Morris Branch in Borough of Wellsboro, Tioga

County. The work involves the gravel bar removal of approximately 750 lineal feet of stream channel.

The total estimated stream impacts for the project are approximately 1,500 ft² of temporary impacts. The total estimated wetland impacts for the project are approximately 9,000 ft² of temporary impacts. The proposed project will not permanently impact cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. Morris Branch is classified with a designated use of Cold Water Fishery (CWF).

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E25-778, ITC Lake Erie Connector, LLC, 27175 Energy Way, Novi, MI 48377. Lake Erie Connector, in Conneaut, Girard, and Springfield Townships, **Erie County** and Lake Erie, PA, ACOE Pittsburgh/Bufalo Districts.

To conduct the following activities in regulated waters of the Commonwealth for the construction of a high voltage direct current (HVDC) transmission line to transmit power between the United States and Canada, and an associated converter station along Lexington Road (Springfield, PA Quadrangle N: 41°, 56', 12"; W: -80°, 22', 35") in Conneaut Township, Erie County:

1. Buried HVDC electric and communication lines within the bed of Lake Erie beginning at the shoreline approximately 2 miles west of the mouth of Elk Creek (Fairview SW, PA Quadrangle N: 42°, 00', 45"; W: -80°, 00', 45") in Springfield Township, Erie County and extending north and east approximately 35.4 miles to the US-Canada Border within Lake Erie at or near N: 42°, 25', 30"; W: -79°, 59', 30". The line will be directionally bored under the bluff and shoreline of Lake Erie from a bore pit located north of SR 5 approximately 560 feet south of the lake bluff (Fairview SW, PA Quadrangle N: 42°, 0', 42"; W: -80°, 24', 10") in Springfield Township, Erie County and emerging approximately 1,340 feet offshore in Lake Erie. The crossing of Lake Erie results in a total permanent impact of 5.62 acres, and a total temporary impact of 9.29 acres of lake bed during construction.

2. Buried HVDC electric and communications lines across a total of 15 streams including Crooked Creek, tributaries to Crooked Creek, and tributaries to Lake Erie, and across a total of 8 wetlands beginning at the proposed converter station along Lexington Road in Conneaut Township, Erie County and proceeding north through Conneaut, Girard, and Springfield Townships, Erie County approximately 7 miles to the bore pit south of the lake bluff in Springfield Township, Erie County. The wetland crossings result in a total permanent impact of 0.99 acre of wetland, including permanent conversion from PFO to PEM within right-of-way areas, and a total temporary impact of 0.19 acre of wetland.

3. Buried alternating current electric cables across a total of four wetlands beginning at the converter station and extending approximately 2,000 feet west to the existing Penelec Erie West Substation in Conneaut Township, Erie County. The wetland crossings result in a total permanent impact of 0.07 acre of wetland, including permanent conversion from PFO to PEM within right-of-way areas, and a total temporary impact of 0.56 acre of wetland.

Proposed compensatory mitigation for the project includes the creation of 2.13 acres of PFO wetland, restoration of 2.27 acres of PFO wetlands, enhancement of 0.69 acre of PEM wetlands, preservation of surrounding up-

land forested buffer totaling 0.23 acre, and the creation of a 0.02 acre stormwater treatment wetland at a location along Springfield Road just north of I-90 (Albion, PA Quadrangle N: 41°, 57', 10"; W: -80°, 22', 18") in Girard Township, Erie County.

E25-779, PA DOT District 1-0, 255 Elm Str., Oil City, PA 16301. SR 4012 Section A00 Interchange Road Improvement Project in Millcreek Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 42° 3' 56.07"; W: -80° 6' 24.35").

To conduct roadway improvements along Zimmerly/Interchange Road in Millcreek Township, Erie County from SR 0019 to a point approximately 0.2 mile west of Zuck Road which includes the following activities:

1. To remove the existing structure over Walnut Creek.
2. To construct and maintain an 81.1-foot long steel plate girder bridge having a clear span of 127.5 feet and a minimum underclearance of 21.2 feet across Walnut Creek.
3. To remove the existing culvert and construct and maintain a 228.0-foot long, 42.0-inch culvert in a UNT to Walnut Creek.
4. To install and maintain a stormwater outfall to a UNT to Walnut Creek.
5. To permanently fill 0.046 acre of wetland due to roadway widening activities.
6. To temporarily impact 0.346 acre of wetland due to various construction activities.

ENVIRONMENTAL ASSESSMENTS

Central Office: Attention: Brian Bradley, Environmental Program Manager, P. O. Box 69205, Harrisburg, PA 17106-9205.

EA1010-003. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, P. O. Box 69205, Harrisburg, PA 17106. Abandoned Mine Land Reclamation Project in Clay Township, **Butler County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 2,300 linear feet of dangerous highwall. The project will include the backfilling of 0.94 acre of open water and 0.006 acre of wetland that have developed within the open surface mine pits. (West Sunbury Quadrangle N: 41° 1' 27.366", W: 79° 54' 36.28").

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D67-546. MAW Associates, LP, 1250 York Street, P. O. Box 615, Hanover, PA 17331. To modify, operate, and maintain Glatco Lake Dam across a tributary to Oil Creek (WWF), for the purpose of modifying an existing spillway structure in order to pass the required design storm (Hanover, PA Quadrangle N: 16.4 in.; E: 7.9 in.) in Heidelberg Township, **York County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the

Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0031771 (Sewage)	Westtown—Chester Creek STP PO Box 79 Westtown, PA 19395-0079	Chester County Westtown Township	East Branch Chester Creek (3-G)	Y

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0112615 (Industrial)	Northumberland Cogen Plant PO Box 7 Mcadoo, PA 18237-0007	Northumberland County Point Township	Susquehanna River (10-D)	Yes
PA0209066 (Sewage)	Roulette Township Sewer System STP PO Box 253 Roulette, PA 16746-0253	Potter County Roulette Township	Allegheny River (16-C)	Yes
PA0209147 (Sewage)	Centre Hall Potter Sewer System PO Box 497 Centre Hall, PA 16828-0497	Centre County Potter Township	Unnamed Tributary to Sinking Creek (6-A)	Yes
PA0112020 (Sewage)	Brookside MHP 3499 US Highway 9 Suite 3C Freehold, NJ 07728-3277	Columbia County North Centre Township	West Branch Briar Creek (5-D)	Yes

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS806105 (Industrial)	BFS Waynesburg Bulk Storage Facility 1446 Smith Creek Road Waynesburg, PA 15370	Greene County Franklin Township	Unnamed Tributary to Smith Creek (19-B)	Yes
PA0042102 (Storm Water)	Ranbar Electrical Materials Manor Plant 408 Manor Harrison City Road Harrison City, PA 15636-1102	Westmoreland County Manor Borough	Bushy Run (19-A)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239569 (Sewage)	Shannon Mills Estates PO Box 217 Curwensville, PA 16833	Butler County Connoquenessing Township	Unnamed Tributary to Little Connoquenessing Creek (20-C)	No
PA0024899 (Sewage)	Lake City Municipal STP 2350 Main Street Lake City, PA 16423-1509	Erie County Lake City Borough	Elk Creek (15-A)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0057967, Industrial, **RAF Pennsburg LP**, 165 Township Line Road, Suite 100, Jenkintown, PA 19046.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Industrial wastewater and Storm water.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0255033, Sewage, **Josephine Duman**, 2028 Duman Road, Ebensburg, PA 15931.

This proposed facility is located in Barr Township, **Cambria County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0264253, Sewage, SIC Code 8800, **Robert M. Miller**, 131 Country Estates Drive, Rogersville, TN 37857-7663.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0264318, Sewage, SIC Code 8800, **Darlene & Mark Schlaudecker**, 17506 State Highway 86, Saegertown, PA 16433.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0023043, Amendment No. 1, Sewage, SIC Code 4952, **North East Borough Erie County**, 31 W Main Street, North East, PA 16428-1135.

This existing facility is located in North East Borough, **Erie County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage. Removal of Chlorodibromomethane limitations and the associated Toxics Reduction Evaluation requirements, based on additional sampling provided since the permit was issued.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. WQG010052, Sewage, **Leslie Robison**, 1410 Cedar Lane, Green Lane, PA 18054.

This proposed facility is located in Upper Frederick Township, **Montgomery County**.

Description of Action/Activity: Construction and operation of a small flow sewage treatment plant for a single residence.

WQM Permit No. 1501401, Sewage, Amendment, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located Penn Township, **Chester County**.

Description of Action/Activity: Addition of a flow equalization tank.

WQM Permit No. 1504412, Sewage, Amendment, **Oxford Borough Area Sewer Authority**, P. O. Box 380, Oxford, PA 19363-0380.

This proposed facility is located in Oxford Borough, **Chester County**.

Description of Action/Activity: DEP Initiated Amendment to allow OASA convert their existing treatment lagoon to a storage lagoon.

WQM Permit No. 1505414, Sewage, Renewal, **Coatesville Catholic Regional School Board of Governors**, 2835 Manor Road, West Brandywine, PA 19320.

This proposed facility is located in West Brandywine Township, **Chester County**.

Description of Action/Activity: Approval for renewal of a WQM Permit to continue to operate a sewage treatment plant with drip disposal.

WQM Permit No. 1599421, Sewage, Renewal, **Owen J. Roberts School District**, 901 Ridge Road, Pottstown, PA 19465-8423.

This proposed facility is located in South Coventry Township, **Chester County**.

Description of Action/Activity: Approval for renewal of existing WQM Permit to continue to operate a sewage treatment plant with drip disposal.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 1315401, Sewage, SIC Code 4952, **Jim Thorpe Borough Carbon County**, 101 East Tenth Street, Jim Thorpe, PA 18229-1427.

This proposed facility is located in Jim Thorpe Borough, **Carbon County**.

Description of Proposed Action/Activity: Plant upgrade project for the existing Jim Thorpe Wastewater Treatment Plant.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1407409 A-1, Sewage, SIC Code 4952, **Bellefonte Borough**, 236 W Lamb Street, Bellefonte, PA 16823-1502.

This existing facility is located in Bellefonte Borough, **Centre County**.

Description of Proposed Action/Activity: Installation of a volute dewatering press and associated appurtenances.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0270205 A-4 T-3, Industrial, SIC Code 4911, **NRG Power Midwest LP**, 121 Champion Way, Canonsburg, PA 15317.

This existing facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Upgrade to leachate collection and distribution system.

WQM Permit No. 0270205 A-3 T-3, Industrial, SIC Code 4911, **NRG Power Midwest LP**, 121 Champion Way, Canonsburg, PA 15317.

This existing facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Upgrades to existing industrial wastewater treatment facility.

WQM Permit No. 0490403-A4, Sewage, SIC Code 4952, **Center Township Sanitary Authority**, 224 Center Grange Road, Aliquippa, PA 15001.

This existing facility is located in Center Township, **Beaver County**.

Description of Proposed Action/Activity: Improvements to the existing New College Pump Station necessary to accommodate flows from the proposed Shell Franklin Project.

WQM Permit No. 5615401, SIC Code 4952, **Windber Borough Somerset County**, 1401 Graham Avenue, Windber, PA 15963.

This proposed facility is located in Windber Borough, **Somerset County**.

Description of Proposed Action/Activity: Construction of sanitary sewers. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2015401, Sewage, SIC Code 8800, **Robert M. Miller**, 131 Country Estates Drive, Rogersville, TN 37857-7663.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01201508, Sewage, SIC Code 8800, **Darlene & Mark Schlaudecker**, 17506 State Highway 86, Saegertown, PA 16433.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage

PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
New Hanover Township Montgomery County	PAG02004615028	Magico LP 3625 Welsh Road Willow Grove, PA 19090	Swamp Run TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Norristown Borough Montgomery County	PAG02004614034	PennDot District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Stony Creek TSF-MF-WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jessup Borough Lackawanna County	PAG02003516002	Scranton Lackawanna Industrial Building Company 22 Mulberry Street P. O. Box 431 Scranton, PA 18501	Grassy Island Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Upper Saucon Township Lehigh County	PAG02003915014	Wayne Wilcox US Home Corporation d/b/a Lennar Corporation 2465 Kuser Road Hamilton, NJ 08690	UNT to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Boyertown Borough Berks County	PAG02000616005	Francis X. McLaughlin FM Development 542 Farmington Avenue Pottstown, PA 19464	Swamp Creek (TSF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657
Belfast Township Fulton County	PAG02002916001	Ever Green Custom Homes, LLC 13641 Mercersburg Road Greencastle, PA 17225	UNT Joe's Run (CWF, MF)	Fulton County Conservation District 216 North 2nd Street Suite 15 McConnellsburg, PA 17233-1170 (717) 485-3547

NOTICES

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Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Gregg Township Union County	PAG02006016001	Rodney Kurtz 3720 Springtown Rd Watsontown, PA 17777	UNT to Black Run, WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 13, P O Box 9205, Harrisburg, PA 17106-9205

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Blossburg Borough & Hamilton Township Tioga County	PAG02105916001	DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205	Coal Creek (CWF-MF) to Tioga River (CWF-MF); Tioga-Cowanesque Watershed (04A)	DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-1311

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Kiskiminetas Township Armstrong County	PAG02000316001	Spring Church DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	UNT Roaring Run (CWF)	Armstrong County Conservation District Armsdale Administration Building Suite B-2 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
Center Township and Potter Township Beaver County	PAG02000416006	Castlebrook Development Group 428 Boulevard of the Allies Suite 100 Pittsburgh, PA 15209	UNT to Ohio River (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Ernest Borough and Rayne Township Indiana County	PAG02003216003	Peoples TWP, LLC	McKee Run (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701-3571 (724) 471-4751
Valley Township, Armstrong County	PAG02090316004	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Long Run (WWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

*General Permit Type—PAG-3**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
East Lackawannock Township Mercer County	PAR808374	Ergon Trucking Inc. PO Box 1639 Jackson, MS 39215-1639	Unnamed Tributary to Chartiers Creek and Unnamed Tributary to Neshannock Creek—20-A and 20-F	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

*General Permit Type—PAG-10**Facility Location*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Bridgewater Township Susquehanna County	PAG102339	Williams Field Service Co. LLC 310 SR 29 North Tunkhannock, PA 18657	Unnamed Tributary to East Branch Wyalusing Creek and South Branch Wyalusing Creek—4-D	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-13

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Facility Location

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lake City Borough Erie County	PAG138313	Lake City Borough Erie County 2350 Main Street Lake City, PA 16423	Lake Erie and Tributaries of Lake Erie—15-A	DEP North West Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 3516503MA, Minor Amendment, Public Water Supply.

Applicant	Pennsylvania-American Water Company (Brownell Water System) 800 West Hershey Park Drive Hershey, PA 17033
Municipality	Carbondale Township
County	Lackawanna
Type of Facility	PWS
Consulting Engineer	Scott M. Thomas, P.E. Pennsylvania-American Water Company 852 Wesley Drive Mechanicsburg, PA 17055

Permit to Construct Issued March 21, 2016
Permit No. 3516504MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania-American Water Company**
 (Lake Scranton Water System)
 800 West Hershey Park Drive
 Hershey, PA 17033

Municipality Dunmore Borough
 County **Lackawanna**
 Type of Facility PWS
 Consulting Engineer Scott M. Thomas, P.E.
 Pennsylvania-American Water Company
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit to Construct Issued March 21, 2016
Permit No. 4016503MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania-American Water Company**
 (Ceasetown Water System)
 800 West Hershey Park Drive
 Hershey, PA 17033

Municipality Plymouth Township
 County **Luzerne**
 Type of Facility PWS
 Consulting Engineer Scott M. Thomas, P.E.
 Pennsylvania-American Water Company
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit to Construct Issued March 22, 2016
Permit No. 4016504MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania-American Water Company**
 (Ceasetown Water System)
 800 West Hershey Park Drive
 Hershey, PA 17033

Municipality Newport Township
 County **Luzerne**
 Type of Facility PWS
 Consulting Engineer Scott M. Thomas, P.E.
 Pennsylvania-American Water Company
 852 Wesley Drive
 Mechanicsburg, PA 17055

Permit to Construct Issued March 22, 2016
Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 0115512, Public Water Supply.

Applicant **Hanover Municipal Water Works**

Municipality Conewago Township

County **Adams**
 Responsible Official Florence Ford, Manager
 44 Frederick Street
 Hanover, PA 17331

Type of Facility Phase two improvements to the Hanover Water Treatment Plant including baffles to rapid mixer, renovations to New Plant 's filters (new underdrains, valves and air scour), and new high duty pumps.

Consulting Engineer Timothy J. Glessner, P.E.
 Gannett Fleming, Inc.
 PO Box 67100
 Harrisburg, PA 17106-7100

Permit to Construct Issued 3/22/2016

Operation Permit No. 4414502 MA issued to: **Municipal Authority of the Borough of Lewistown (PWS ID No. 4440010)**, Derry Township, **Mifflin County** on 3/18/2016 for facilities approved under Construction Permit No. 4414502MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1915502-MA—Operation—Public Water Supply.

Applicant **SUEZ Water Pennsylvania, Inc.**

Township/Borough Town of Bloomsburg
 County **Columbia**
 Responsible Official John D. Hollenbach, Vice President
 SUEZ Water Pennsylvania, Inc.
 4211 East Park Circle
 Harrisburg, PA 17111

Type of Facility Public Water Supply
 Consulting Engineer Jonathan W. Morris
 GHD
 326 East Second Street
 Bloomsburg, PA 17815

Permit Issued March 24, 2016

Description of Action Operation of the new 16-inch diameter ductile iron water transmission mains as proposed in the Bloomsburg Reservoir Watermain Replacement application.

Permit No. 4116503-MA—Operation—Public Water Supply.

Applicant **Williamsport Municipal Water Authority**

Township/Borough City of Williamsport
 County **Lycoming**
 Responsible Official Douglas E. Keith
 Executive Director
 Williamsport Municipal Water Authority
 253 West Fourth Street
 Williamsport, PA 17701

Type of Facility Public Water Supply

Permit Issued March 25, 2016
 Description of Action Operation of the portable, electric Grid Bee GS-12 mixer in the Grimesville finished water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Operations Permit issued to: **Aleppo Township Authority**, 100 North Drive, Suite 2, Sewickley, PA 15143, (PWSID #5020070) Glenfield Borough, **Allegheny County** on March 23, 2016 for the operation of facilities approved under Construction Permit #0215517MA.

Operations Permit issued to: **Indiana County Municipal Services Authority**, 602 Kolter Drive, Indiana, PA 15701, (PWSID #5320026) South Mahoning Township, **Indiana County** on March 23, 2016 for the operation of facilities approved under Construction Permit #3215501.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Corner Water Supply & Service Corporation**, PWSID No. 6160027, Elk and Paint Townships, **Clarion County**. Water Supply Permit No. 1615501 for the operation of the public water system, as it currently exists. This permit integrates all existing, previously permitted facilities as well as various modifications, abandonments, and additions to the facilities identified in the construction permit application. This permit is issued in response to the submitted Certificate of Construction/Modification Completion received by the Department on February 25, 2016 and the subsequent operation inspection conducted by Department personnel on March 14, 2016.

Permit No. 4273501-MA4, Public Water Supply.

Applicant	Port Allegany Borough
Township or Borough	Port Allegany Borough
County	McKean
Type of Facility	Public Water Supply
Consulting Engineer	Brian S. Sekula, P.E. The EADS Group Inc. 15392 Route 322 Clarion, PA 16214
Permit to Construct Issued	March 28, 2016

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

WA 05-895, Water Allocations. Bedford Township Municipal Authority (PWS ID No. 4050037), Bedford County. Rescission/expiration of Water Allocation Permit WA 05-895 as originally issued by the Department on October 13, 1993. Permittee Contact: Verl Miller, System Manager, Bedford Township Municipal Authority, PO Box 371, Bedford, PA 15522. Permit Rescission Issued: 3/22/2016.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Magee Center, Bloomsburg University, 700 West Main Street, Town of Bloomsburg, **Columbia County**. Black Rock Environmental, LLC, P. O. Box 288, Nazareth, PA 18064, on behalf of Bloomsburg University, 400 East Second Street, Bloomsburg, PA 17815 submitted a Final Report concerning remediation of site soil and groundwater contaminated with Heating Oil. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Gary Calhoun Residence, 19 Mordred Drive, Bald Eagle Township, **Clinton County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Gary Calhoun, 19 Mordred Drive, Mill Hall, PA 17751 submitted a Final Report concerning the remediation of

site soil contaminated with Heating Oil. The Final Report is intended to demonstrate attainment of the Statewide Health Standard.

Metso Minerals Industries, Inc., 350 Railroad Street, Danville, **Montour County**. ELM Energy, LLC, 60 State Street, Suite 201, Peoria, IL 61602, on behalf of Metso Minerals Industries, Inc., 250 Railroad Street, Danville, PA 17821 has submitted a Final Report concerning remediation of site soil & groundwater contaminated with Petroleum Hydrocarbons & Volatile Organic Compounds. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Phoenix Pad C, 782 Antrim Road, Duncan Township, **Tioga County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of EQT Production Company, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222 submitted a Final Report concerning remediation of site soils contaminated with inorganic compounds. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Tenaska Strange Impoundment, 292 Rumsey Hill Road, Sullivan Township, **Tioga County**. Moody & Associates, Inc., 685 Broad Street Extension, Suite 1, Waverly, NY 14892, on behalf of Tenaska Resources, LLC, 601 Technology Drive, Suite 100, Canonsburg, PA 15317, submitted a Final Report concerning remediation of site soils and water contaminated with constituents characteristic of a release of brine. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Schoonover House, Community Drive, Middle Smithfield Township, **Monroe County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403, on behalf of US Dept. of Interior—NPS, 1978 River Road, Bushkill, PA 18324, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Naphthalene, Toluene, 1,2,4-TMB, 1,3,5-TMB, MTBE, and Cumene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

ARMACS Associates, 2 Old Market Street, Mount Joy, PA 17552, Mount Joy Borough, **Lancaster County**. AECOM, 4507 North Front Street, Harrisburg, PA 17110, on behalf of ARMACS Associates, 2 Old Market Street, Mount Joy, PA 17552, submitted a report titled "Remedial Investigation/Risk Assessment/Cleanup Plan," for site soils and groundwater contaminated with #6 fuel oil. The site will be remediated to a combination of Residential Statewide Health and Site Specific Standards.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Vista Resources Pleasantville Release, Neiltown Road, Harmony Township, **Forest County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Vista Resources, 61 McMurray Road, Suite 300, Pittsburgh, PA 15241, submitted a Final Report concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-

trimethylbenzene, benzene, cyclohexane, ethylbenzene, isopropylbenzene (cumene), naphthalene, sec-butylbenzene, tert-butylbenzene, toluene, total xylenes, 1-1-biphenyl, 2-methylnaphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, phenanthrene, pyrene, phenol, aluminum, barium, boron, iron, lithium, manganese, selenium, vanadium, and zinc. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Glassport Rail Yard (former P&LE Railroad Maintenance Buildings and Yard), between Fifth Street and Third Street to the immediate east of the CSX Railroad ROW, Borough of Glassport, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Borough of Glassport, 44 Monongahela Ave, Glassport, PA 15045 and Turtle Creek Valley Council of Governments, 2700 Monroeville Boulevard, Monroeville, PA 15146 has submitted Remedial Investigation/Risk Assessment concerning site soils contaminated with manganese, benzidine, and tetrachloroethane, and groundwater contaminated with naphthalene, arsenic, and manganese. The RI/RA is intended to document remediation of the site to meet the Site-Specific standard. Notice of the RI/RA was published in the *Tribune-Review* on March 8, 2016.

Lot 3 of the Hoey's Run Plan of Lots, 525 Locust Place, Borough of Sewickley, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of Hoey's Run, LLC, 336 Fourth Avenue, Pittsburgh, PA 15222 has submitted a Remedial Investigation/Cleanup Plan/Final Report (RI/CP/FR) concerning site soils contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, ethylbenzene, naphthalene, toluene, and total xylene. The report is intended to document remediation of the site to meet the Site-Specific standard. Notice of the RI/CP/FR was published in the *Tribune-Review* on March 14, 2015.

Bakery Square 2.0 (Former Reizenstein Middle School), 129 Denniston Avenue, City of Pittsburgh, **Allegheny County**. American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668 on behalf of Walnut Capital Management, Inc., 5500 Walnut Street, Ste 300, Pittsburgh, PA 15232 has submitted a Risk Assessment/Cleanup Plan concerning the remediation of site soil contaminated with arsenic, and groundwater contaminated with tetrachlorethene and trichlorethene. Notice of the Risk Assessment/Cleanup Plan was published in the *Tribune-Review* on March 16, 2016.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans

and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Gary Calhoun Residence, 19 Mordred Drive, Bald Eagle Township, **Clinton County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Gary Calhoun, 19 Mordred Drive, Mill Hall, PA 17751, submitted a Final Report concerning the remediation of site soil contaminated with Heating Oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 15, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

RE Invest Tire & Wheel Renewal LLC, 515—621 North College Street, Carlisle, PA 17013, Borough of Carlisle, **Cumberland County**. Sovereign Consulting, Inc., 111A North Gold Drive, Robbinsville, NJ 08691, on behalf of RE Invest Tire & Wheel Renewal, LLC, PO Box 748, Hainesport, NJ 08036, submitted a Final Report

concerning remediation of site soils and groundwater contaminated with VOCs, SVOCs, pesticides, herbicides, and PCBs. The Final Report did not demonstrate attainment of the Residential Statewide Health Standard, and was disapproved by the Department on March 24, 2016.

Former Lestz & Company Property, 436 West James Street, Lancaster, PA 17603, Lancaster City, **Lancaster County**. Reliance Environmental, 235 North Duke Street, Lancaster, PA 17602, on behalf of 436 West James Street, LLC, 941 Wheatland Avenue, Suite 402, Lancaster, PA 17603, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on March 24, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

New Bethlehem Compressor Station, 7925 Route 861, Porter Township, **Clarion County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of EXCO Resources (PA), LLC, 260 Executive Drive, Suite 100, Cranberry Township, PA 16066, submitted a Final Report concerning the remediation of site soil contaminated with 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, Benzene, Toluene, Ethylbenzene, Xylenes (total), Isopropylbenzene, Naphthalene, sec-Butylbenzene, tert-Butylbenzene, Cyclohexane, Anthracene, 1,1-Biphenyl, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[g,h,i]pyrene, Chrysene, Fluoroanthene, Fluorene, Indeno[1,2,3-cd]pyrene, 2-Methylnaphthalene, Phenanthrene, Phenolics, and Pyrene. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 22, 2016.

Waterford Dollar General, 12674 State Route 19, Waterford Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Midwest XV, LLC, 403 Oak Street, Spring Lake, MI 49456, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl-ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Ethylene Dibromide, 1,2-Dichloroethane, and Lead. The Report was disapproved by the Department on March 24, 2016.

Vista Resources Pleasantville Release, Neiltown Road, Harmony Township, **Forest County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Vista Resources, 61 McMurray Road, Suite 300, Pittsburgh, PA 15241, submitted a Final Report concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, cyclohexane, ethylbenzene, isopropylbenzene (cumene), naphthalene, sec-butylbenzene, tert-butylbenzene, toluene, total xylenes, 1-1-biphenyl, 2-methylnaphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, phenanthrene, pyrene, phenol, aluminum, barium, boron, iron, lithium, manganese, selenium, vanadium, and zinc. The Report was disapproved by the Department on March 24, 2016.

Jones Lease, Approximately 2,870 feet west of the intersection of State Route 2002 and Bear Run Road, Richland Township, **Venango County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on

behalf of Roilwell, Inc., 1607 Riverside Drive, Oil City, PA 16301, submitted a Final Report concerning the remediation of site soil contaminated with Chloride and Strontium. The Final Report did not demonstrate attainment of a combination the Statewide Health and Background Standards and was disapproved by the Department on March 28, 2016.

Winner International, 520 Shenango Avenue, City of Sharon, **Mercer County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of East Coast Chair & Barstool, 966 Perry Highway, Mercer, PA 16137, submitted a Final Report concerning the remediation of site soils contaminated with Lead. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 28, 2016.

Parker Hannifin Corporation (74 South Main Street), 74 South Main Street, Borough of Union City, **Erie County**. AECOM Technical Services, 12420 Milestone Center Drive, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, 2-Butanone, Ethylbenzene, Methylene Chloride, Tetrachloroethene, Toluene, Trichloroethene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Xylenes, Acenaphthene, Acenaphthylene, Anthracene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[k]fluoranthene, Benzo[g,h,i]perylene, Benzo[a]pyrene, 2-chloronaphthalene, Chrysene, Dibenz[a,h]anthracene, Fluoranthene, Fluorene, Ideno[1,2,3-cd]pyrene, Naphthalene, Phenanthrene, Bis[2-ethylhexyl]phthalate, Pyrene, Arsenic, Barium, Chromium, Lead, Mercury, Silver and site groundwater contaminated with Arsenic, Barium, Lead, Selenium, and Chloroform. The Remedial Investigation/Risk Assessment/Final Report demonstrated attainment of the Site-Specific Standard and was approved by the Department on March 29, 2016.

HAZARDOUS WASTE ACTION

Variations issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations for hazardous waste management facilities.

Southwest Regional Office: Regional Manager, Waste Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

American Iron Oxide Company (AMROX), Two Wheeling Pittsburgh Steel Drive, Allenport, PA 15412. Renewal of a variance from solid waste classification for spent pickle liquor used by AMROX for acid regeneration and iron oxide production at its facility in Allenport Borough, **Washington County** was approved by the Regional Office on March 28, 2016.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 301283. Graymont (PA) Inc., 194 Match Factory Place, Bellefonte, PA 16823, Benner Township,

Centre County. Permit renewal for an existing landfill. The permit was issued by Northcentral Regional Office on March 24, 2016.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531

GP5-58-037: Williams Field Services Co., LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on March 21, 2016 for the construction and operation of natural gas compressor station at the facility located in Brooklyn Township, **Susquehanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP3-08-348B: Robert Johnson Flagstone, Inc. (3658 Old Stage Coach Road, Wyalusing, PA 18853) on March 21, 2016, to authorize the relocation of a portable nonmetallic mineral processing plant pursuant to the General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Edwards Quarry located in Pike Township, **Bradford County**.

GP9-08-348B: Robert Johnson Flagstone, Inc. (3658 Old Stage Coach Road, Wyalusing, PA 18853) on March 21, 2016, to authorize the relocation of one (1) Caterpillar model C-9 CLJ04853 engine rated at 275 brake horsepower-hour (bhp-hr), one (1) Caterpillar model C13 engine rated at 440 bhp-hr and three (3) diesel-fired Deutz model TCD2012L04 2V engines, each rated at 100 bhp-hr pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at the Edwards Quarry located in Pike Township, **Bradford County**.

GP3-08-354B: Robert Johnson Flagstone, Inc. (3658 Old Stage Coach Road, Wyalusing, PA 18853) on March 22, 2016, to authorize the construction and operation of a portable nonmetallic mineral processing plant pursuant to the General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Sand Quarry located in Herrick Township, **Bradford County**.

GP9-08-354B: Robert Johnson Flagstone, Inc. (3658 Old Stage Coach Road, Wyalusing, PA 18853) on March 22, 2016, to authorize the construction and operation of one (1) Caterpillar model C-9 CLJ04853 engine rated at 275 brake horsepower-hour (bhp-hr), one (1) Caterpillar model C13 engine rated at 440 bhp-hr and three (3)

diesel-fired Deutz model TCD2012L04 2V engines, each rated at 100 bhp-hr pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP9) at the Sand Quarry located in Herrick Township, **Bradford County**.

GP1-08-396: Gateway Cogeneration 1, LLC (6219 Squires Ct., Spring, TX 77389) on March 25, 2016, authorized the construction and operation of a 10.46 MMBtu/hr natural-gas fired Clayton Steam Generators model EG254-FMB combustion unit equipped with a low-nitrogen oxide burner pursuant to the General Plan Approval and General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) at their Bradford Plant facility located in Towanda Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

GP3-63-00970B: Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258) on March 23, 2016, to allow the installation and operation of a portable nonmetallic mineral processing plant consisting of one crusher, one vibratory screen, and one stacker at Maggie Lynn Quarry, located in Deemston Borough, **Washington County**.

GP11-63-00970: Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258) on March 23, 2016, to allow the installation and operation of three nonroad diesel-fired engines at Maggie Lynn Quarry, located in Deemston Borough, **Washington County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-0149A: The Vanguard Group, Inc. (455 Devon Park Drive, Wayne, PA 19087) On March 23, 2016 for the increase in operating hours of two (2) existing diesel-fired emergency generator sets, each rated at 1,490 bhp for a total electrical production capacity of 2.22 megawatts at their facility in Tredyffrin Township, **Chester County**.

15-0037G: Oberthur Technologies (523 James Hance Court, Exton, PA 19341), On March 29, 2016 for the modification of an existing screen press, Screen Press No. 4 (Source ID 101F), at their facility located in West Whiteland Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-03168A: Franklin & Marshall College (415 Harrisburg Avenue, Lancaster, PA 17604-3003) on March 21, 2016, for the installation of a 1,573 bhP Jenbacher model JMC 416 natural gas fired engine in the City of Lancaster, **Lancaster County**. The 4-stroke lean-burn non-emergency RICE will be equipped with a CO oxida-

tion catalyst. Additionally, the engine will be equipped with a genset rated at 1,137 kW and a waste heat recovery boiler. The electricity and steam/hot water will be used by F&M. The plan approval also addresses three existing boilers and eight existing emergency engines.

06-05154A: Birdsboro Power LLC (92 Armocast Drive, Birdsboro, PA 19508) on March 22, 2016, for the construction of a natural gas-fired combined cycle electric generation facility located in Birdsboro Borough, **Berks County**. The facility is designed to generate up to 450 MWs nominal using a combustion turbine generator and a heat recovery steam generator that will provide steam to drive a steam turbine generator. The heat recovery steam generator will be equipped with a natural gas-fired duct burner to supplement power output. The turbine is rated at 2,944 MMBtus/hr and the duct burner is rated at 500 MMBtus/hr. A selective catalytic reduction (SCR) system and oxidation catalyst in series will control NO_x, CO and VOC. The proposed project will also include a diesel emergency generator, a diesel emergency fire pump and an evaporative cooling tower.

67-05005J: Brunner Island, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101-2400), on March 28, 2016, for the addition of the following contingent annual NO_x emission limits (TPY = tons during any consecutive 12-month period) at the Brunner Island Steam Electric Station located in East Manchester Township, **York County**: (a) Facility = 14,254.00 TPY; (b) Unit No. 1 (Source ID 031A) = 3,751.00 TPY; (c) Unit No. 2 (Source ID 032) = 4,261.00 TPY; and (d) Unit No. 3 (Source ID 033A) = 8,186.00 TPY.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

23-0001AD: Sunoco Inc. (100 Green Street, Marcus Hook, PA 19061-4800) On March 14, 2016, to install, operate and maintain an Oxidation Catalyst to reduce emissions of carbon Monoxide (CO) from six (6) existing compression ignition engines in Marcus Hook Borough, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-03162C: Church & Dwight Co., Inc. (5197 Commerce Drive, York, PA 17408) on March 22, 2016, for construction of a new vitamin and mineral supplements production line at the Davies Facility located in Jackson Township, **York County**. The plan approval was extended, and a testing condition was added.

06-03117H: Custom Processing Services, Inc. (2 Birchmont Drive, Reading, PA 17606-3266) on March 22, 2016, for the construction and temporary operation of a fabric filter for nuisance dust control, as well as of a micronizing mill controlled by a fabric collector, at the custom milling facility located in Exeter Township, **Berks County**. The plan approval was extended.

28-05002C: Letterkenny Army Depot (One Overcash Ave., Chambersburg, PA 17201), on March 21, 2016, for the construction of two coating booths controlled by dry filters at their facility in Letterkenny Township, **Franklin County**. The plan approval was extended.

06-05069U: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on March 25, 2016, for modifying the A-2 Facility operations at the lead-acid battery assembly facility located in Richmond Township, **Berks County**. The plan approval was extended.

06-03117G: Custom Processing Services, Inc. (2 Birchmont Drive, Reading, PA 17606-3266) on March 25, 2016, for the construction and temporary operation of a micronizing mill controlled by a fabric collector and final filter, at the custom milling facility located in Exeter Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-313-004K: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 21, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 17, 2016 to October 14, 2016, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

08-313-004L: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 21, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from May 8, 2016 to November 4, 2016, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

08-00010G: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 21, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 30, 2016 to October 27, 2016, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

19-00028A: White Pines Corp. (515 State Route 442, Millville, PA 17846) on March 11, 2016, to extend the authorization an additional 180 days from March 16, 2016 to September 12, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility in Pine Township, **Columbia County**. The extension authorization allows continued leachate pre-treatment operation at the facility. The plan approval has been extended.

17-00063A: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on March 11, 2015, to extend the authorization an additional 180 days from May 2, 2016 to October 29, 2015, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the ethanol production plant located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

17-00063B: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on March 11, 2015, to extend the authorization an additional 180 days from May 2, 2016 to October 29, 2016, in order to

continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the ethanol production plant located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

17-00063C: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on March 11, 2015, to extend the authorization an additional 180 days from April 1, 2016 to September 29, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the ethanol production plant located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

17-00063D: Pennsylvania Grain Processing, LLC (250 Technology Drive, Clearfield, PA 16830) on March 11, 2015, to extend the authorization an additional 180 days from March 8, 2016 to September 4, 2016, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the grain storage silos located in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

08-00001A: Tennessee Gas Pipeline Company, LLC (1001 Louisiana Street, Suite 1000, Houston, TX 77002) on March 16, 2016, extended the authorization an additional 180 days from April 7, 2016 to October 4, 2016, to continue the evaluation of the gas turbine (Source ID P101A) for compliance with all applicable regulatory requirements including the plan approval emissions restrictions. The gas turbine is located at the Compressor Station 319 facility in Wyalusing Township, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

PA-03-00253A: Western Allegheny Energy, LLC (301 Market Street, Kittanning, PA 16201-9642) on March 22, 2016, to extend the period of temporary operation 180 days for the 800,000 tons per year Parkwood Mine Coal Preparation Plant in Plumcreek Township, **Armstrong County**. The new expiration date is September 28, 2016.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00006: American Craft Brewery LLC, Breinigsville (7880 Penn Drive, Breinigsville, PA 18031-1508). On March 23, 2016, the Department issued a renewal Title V Operating Permit for the manufacture of malt beverages facility in Upper Macungie Township, **Lehigh County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The sources consist of boilers, emergency generators, silos, filling lines, and ink coders. The sources are controlled by cyclones and baghouses. The Title V Operat-

ing Permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

05-05005: Bedford Materials Co., Inc. (7676 Allegheny Road, Manns Choice, PA 15550-8967) on March 21, 2016, for the specialty materials coating facility located in Napier Township, **Bedford County**. The Title V permit was renewed.

31-05019: Texas Eastern Transmission, LP (PO Box 1642, Houston, TX 77251-1642) on March 24, 2016, for the Entriken natural gas compressor station located in Todd Township, **Huntingdon County**.

67-05030: CP Converters, Inc. (15 Grumbacher Road, York, PA 17406-8417) on March 24, 2016, for the flexible packaging printing facility located in Manchester Township, **York County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00003: Osram Sylvania Products, Inc. (One Jackson Street, Wellsboro, PA 16901) on March 1, 2016, issued a renewal Title V operating permit for the light bulb manufacturing facility located in Wellsboro Borough, **Tioga County**. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00105: Hanson Aggregates PA, LLC—Glen Mills Asphalt Plant (533 Forge Road, Glen Mills, PA 19342) On March 23, 2015, for the renewal of State-only Operating permit for the operation a hot mix asphalt plant at the facility located in Middletown Township, **Delaware County**.

09-00101: William Rowen Grant Funeral Home Inc./dba Delaware Valley Crematory Co. (659 Street Rd. Southampton, PA 18966) On March 29, 2016 for the renewal of a Natural Minor Operating Permit for the operation of a human crematorium in Upper South Hampton Township, **Bucks County**.

09-00159: Colorcon Inc. No Tox Production Div., (171 New Britain Blvd., Chalfont, PA 18914) On March 29, 2016, for the renewal of a Natural Minor Operating Permit for the production of non-toxic paste, solvent and water based printing inks in New Britain Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05137: Menasha Packaging, LLC (30 Grumbacher Road, York, PA 17406-8420) on March 21, 2016, for the lithographic printing facility located in Manchester Township, **York County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940

10-00273: Oxbow Activated Carbon/Emlenton Plant (3539 Oneida Valley Road, Emlenton, PA 16373) on March 21, 2016, the Department re-issued a Natural Minor Permit to operate this activated carbon processing plant located in the Allegheny Township, **Butler County**.

The primary pollutant from this facility is particulate matter. The estimated 11 tons per year of particulate matter emissions are well below the major source threshold.

61-00032: Hickman Lumber Company (P. O. Box 130, Emlenton, PA 16373-9305) on March 21, 2016, the Department re-issued a Natural Minor Operating Permit to operate a hardwood sawmill and kiln operation located in Scrubgrass Township, **Venango County**.

The Wood-Fired Boiler (Source ID: 031) continues to be subject to the requirements of 40 CFR 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

The primary emissions are from the boilers used to provide heat to the kilns. Emission of all criterial pollutants are well below the major source thresholds.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00032: SPS Technologies, Inc., (301 Highland Avenue, Jenkintown, PA 19046) On March 29, 2016 for the administrative amendment of the Title V Operating Permit for the change in the responsible official. The facility is located in Abington Township, **Montgomery County**.

09-00136: Capsugel Holdings US, Inc. (20 Pacific Drive, Quakertown, PA 18951) On March 29, 2016, for the administrative amendment of the State-only Operating Permit for the transfer of ownership from Powdersize, LLC to Capsugel Holdings US, Inc. The facility is located in Richland Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

44-05001: Standard Steel, LLC (500 North Walnut Street, Burnham, PA 17009-1644), on March 25, 2016, for the steel manufacturing facility located in Burnham Borough, **Mifflin County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 44-05001D.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

SOOP-30-00183 EQM Gathering Opco, LLC (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) Administrative Amendment issued on March 23, 2016 to incorporate the process equipment and requirements of PA-30-00183 into the current SOOP. Facility emissions are 95.9 tons of NO_x, 41.7 tons of VOC, 36.7 tons of CO, 4.1 tons of PM₁₀, 4.1 tons of PM_{2.5}, 16.0 tons of all HAPs combined, 5.2 tons of formaldehyde, 4.6 tons of acetaldehyde, 2.8 tons of acrolein, 1.4 ton of methanol, and 99,644 tons of CO₂e per year. The Jupiter Compressor Station is located in Morgan Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

25-00648: NEPA Energy LP (139 South Lake Street, Northeast, PA 16428-3828) on March 23, 2016, issued an administrative amendment of the State Only Operating Permit for the facility located in North East Township, **Erie County**. The administrative amendment incorporated the change in responsible official and the permit contact.

37-00181: American Hard Chrome LLC (511 Sampson Street, New Castle, PA 16101) on March 28, 2016, the Department issued an administrative amendment to the State Only Operating Permit for the plating and polishing facility located in New Castle City, **Lawrence County**. The amendment incorporates the change of ownership from Nordson Xaloy-Tanner Plating Division to American Hard Chrome LLC. The responsible official and permit contact were changed to Andrew Stefurak—Vice President.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340

10-00273: Oxbow Activated Carbon (3539 Oneida Valley Road, Emlenton, PA 16373) for its facility located in Allegheny Township, **Butler County**. The De minimis emission increase is for the proposed relocation of the ELCAN Screener and installation of new dust collector. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the facility Operating Permit issuance on April 19, 2011.

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
3-23-16	ELCAN Screen & Baghouse	0.3				
Total Reported Increases		0.3				
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Bailey Mine & Prep Plant in Richhill and Aleppo Townships, **Greene County** and related NPDES permit for installation of the 15I to 18C Waterline. Surface Acres Proposed 31.5. No additional discharges. The application was considered administratively complete on August 20, 2015. Application received June 16, 2015. Permit issued March 24, 2016.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 32100103 and NPDES No. PA0263061, KMP Associates, Inc., 3756 Route 981, Saltsburg, PA 15681, permit renewal for reclamation only of a bituminous surface and auger mine in Young Township, **Indiana County** affecting 37 acres. Receiving streams: Harpers Run classified for the following uses: cold water

fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2015. Permit Issued: March 1, 2016.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33950102 and NPDES Permit No. PA0226904. Leonard W. Yenzi (P. O. Box 62, Anita, PA 15711) Renewal of an existing bituminous surface and sandstone removal mine and associated NPDES permit in Knox Township, **Jefferson County**, affecting 68.0 acres. Receiving streams: Sandy Lick Creek. Application received: December 15, 2015. Permit Issued: March 3, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17030112 and NPDES No. PA0243566. Clearfield Properties, Inc. (2151 Lisbon Road, Kennerdell, PA 16374). Permit renewal of an existing bituminous surface mine located in Chest Township, **Clearfield County** affecting 148.9 acres. Receiving streams: Unnamed Tributaries to North Camp Run to Chest Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 18, 2015. Permit issued: March 22, 2016.

17120102 and NPDES PA0257915. Rob Holland Enterprises (52 Holland Lane, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface mine located in Penn Township, **Clearfield County** affecting 42.5 acres. Receiving stream(s): Kratzer Run and Hiles Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: August 28, 2015. Permit issued: February 23, 2016.

17040112. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal for reclamation only of a bituminous surface mine located in Penn Township, **Clearfield County** affecting 55.1 acres. Receiving stream(s): Unnamed Tributary A to Kratzer Run, Unnamed Tributary C to Kratzer Run, Ephemeral Tributary D to Kratzer Run, and Ephemeral Tributary E to Kratzer Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: October 6, 2015. Permit issued: February 22, 2016.

17130105 and NPDES PA0269662. Corey L. Shawver dba Hilltop Coal Company (12 Dutchtown Road, Houtzdale, PA 16651). Commencement, operation, and restoration of a bituminous surface and auger mine located in Bigler and Woodward Townships, **Clearfield County** affecting 137.7 acres. Receiving stream(s): Unnamed Tributary to Japling Run and Unnamed Tributaries to Beaver Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 26, 2015. Permit issued: March 1, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

65050102 and NPDES Permit No. PA0250830. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Washington and Bell Townships, **Westmoreland County**, affecting 245 acres. Receiving streams: unnamed tributaries to Beaver Run. Application received: May 15, 2015. Renewal permit issued: March 22, 2016.

03980108 and NPDES Permit No. PA0202371. Stitt Coal Company (811 Garretts Run Road, Ford City, PA 16226). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Kittanning Township, **Armstrong County**, affecting 82.3 acres. Receiving streams: unnamed tributaries to Garretts Run and Garretts Run. Application received: June 19, 2014. Renewal permit issued: March 22, 2016.

63100101 and NPDES Permit No. PA0251933. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Somerset Township, **Washington County**, affecting 293 acres. Receiving streams: unnamed tributaries to Center Branch Pigeon Creek, Pigeon Creek and South Branch Pigeon Creek. Application received: September 8, 2015. Renewal permit issued: March 23, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901

Permit No. 54860204R5. Premium Fine Coal, Inc., (PO Box 2043, Hazleton, PA 18201), renewal of an existing anthracite coal preparation plant operation in Walker Township, **Schuylkill County** affecting 57.0 acres, receiving stream: Little Schuylkill River. Application received: October 1, 2013. Renewal issued: March 24, 2016.

Permit No. 54860204C3. Premium Fine Coal, Inc., (PO Box 2043, Hazleton, PA 18201), correction of an existing anthracite coal preparation plant operation to update the post-mining land use to unmanaged natural habitat in Walker Township, **Schuylkill County** affecting 57.0 acres, receiving stream: Little Schuylkill River. Application received: October 1, 2013. Renewal issued: March 24, 2016.

Permit No. 54860204GP104. Premium Fine Coal, Inc., (PO Box 2043, Hazleton, PA 18201), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54860204 in Walker Township, **Schuylkill County**, receiving stream: Little Schuylkill River. Application received: October 1, 2013. Permit issued: March 24, 2016.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37152803. Beyond Corp., LLC (2905 Hillsville Road, Edinburg, PA 16116) Commencement, operation and restoration of a small industrial minerals mine in Mahoning Township, **Lawrence County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Mahoning River. Application received: October 2, 2015. Permit Issued: March 3, 2016.

37152803-GP-104. Beyond Corp., LLC (2905 Hillsville Road, Edinburg, PA 16116) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37152803 in Mahoning Township, **Lawrence County**. Receiving streams: Unnamed tributary to Mahoning River. Application received: February 29, 2016. Permit Issued: March 3, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

60842301. Roger E. Day (145 Beagle Road, Lewisburg, PA 17837). Final bond release for a small industrial minerals surface mine, located in Kelly Township, **Union**

County. Restoration of 3.0 acres completed. Receiving stream(s): Spruce Run. Application received: February 26, 2016. Final bond release approved: March 2, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

26152801. Charles L. Swenglish & Sons Coal Co., Inc. (2 Swenglish Lane, Smithfield, PA 15478). Permit issued for commencement, operation and restoration to a small noncoal surface mine located in German Township, **Fayette County** affecting 11.8 acres. Receiving streams: unnamed tributaries to South Branch Browns Run. Application received: July 13, 2015. Permit issued: March 22, 2016.

26152801-GP-104. Charles L. Swenglish & Sons Coal Co., Inc. (2 Swenglish Lane, Smithfield, PA 15478). General NPDES permit for stormwater discharge associated with mining activities on an existing small noncoal (Industrial Mineral). Permit No. 26152801 located in German Township, **Fayette County** affecting 11.8 acres. Receiving streams: unnamed tributaries to South Branch Browns Run. Application received: July 13, 2015. GP-104 permit issued: March 22, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 06960301C3. Lehigh Cement Co., LLC, (7660 Imperial Way, Allentown, PA 18195), correction to an existing quarry operation to expand the mining area within the existing permit boundary in Oley Township, **Berks County** affecting 160.8 acres, receiving stream: unnamed tributary to Manatawny Creek. Application received: April 29, 2011. Correction issued: March 22, 2016.

Permit No. 8074SM2C8 and NPDES Permit No. PA0012904. Highway Materials, Inc., (1750 Walton Road, Blue Bell, PA 19422), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Whitemarsh Township, **Montgomery County** affecting 272.49 acres, receiving streams: Lorraine Run and Plymouth Creek. Application received: February 27, 2012. Renewal issued: March 24, 2016.

Permit No. 8074SM2C9. Highway Materials, Inc., (1750 Walton Road, Blue Bell, PA 19422), correction of an existing quarry operation to revise the permitted acres from 334.0 to 272.49 acres in Whitemarsh Township, **Montgomery County**, receiving streams: Lorraine Run and Plymouth Creek. Application received: February 10, 2015. Correction issued: March 24, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14164101. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for single dwelling home foundation in Miles Township, **Centre County** with an expiration date of December 30, 2016. Permit issued: March 24, 2016.

59164101. Brubacher Excavating Inc. (P. O. Box 528, Bowmansville, PA 17507). Blasting for commercial development located in Deerfield Township, **Tioga County** with an expiration date of March 22, 2017. Permit issued: March 24, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 48164103. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Saratoga Farms in Lower Nazareth Township, **Northampton County** with an expiration date of March 7, 2017. Permit issued: March 23, 2016.

Permit No. 58164102. DW Drilling & Blasting, (2042-B South Brentwood Boulevard, Suite 115, Springfield, MO 65804), construction blasting for JHHC P1 Gas Pad in Jessup Township, **Susquehanna County** with an expiration date of March 1, 2017. Permit issued: March 23, 2016.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E23-516. Monroe Energy, Trainer Refinery, 4101 Post Road, Trainer, PA 19061, Trainer Borough, **Delaware County**, ACOE Philadelphia District.

To construct and maintain Area 3 cooling tower facility, approximate size 250 feet by 50 feet at the Trainer Refinery partially within the floodway and floodplain of Stoney Creek (WWF). The project is associated with providing cooling water to the refinery instead of presently withdrawing water from the Delaware River.

The site is located at 4101 Post Road (Marcus Hook—PA USGS Quadrangle latitude 39.825968, longitude -75.400646.

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E39-537. Upper Macungie Township, 8330 Schantz Road, Breinigsville, PA 18031. Upper Macungie Township, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To remove four existing pipe culverts and construct and maintain a stream enclosure and channel change along an unnamed tributary to Cedar Creek (HQ-CWF, MF) associated with the Laurel Fields Subdivision in Upper Macungie Township, Lehigh County. The stream enclosure consists of a 125-foot long concrete box culvert with a span of 24 feet and an underclearance of 3 feet. The channel change consists of approximately 215 linear feet of work, including removing sediment and re-shaping and lining the channel with erosion control matting. The project is located on Werley Road, approximately 500 feet southeast of its intersection with Dale Trail (Allentown West, PA Quadrangle, Latitude: 40° 34' 57.5" N; Longitude: -75° 33' 50.2" W).

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1712, Columbia Gas Transmission, LLC, 1700 South MacCorkle Avenue, SE, Charleston, WV 25314, North Fayette Township and South Fayette Township, **Allegheny County**, ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain multiple utility line stream and wetland crossings within the Millers Run (WWF) and Robinson Run (WWF) watersheds, and a temporary road crossing, in association with the installation of replace-

ment, 20" diameter carbon steel pipe, cathodic protection, mainline valves and other support facilities.

2. Operate and maintain some segments of the existing 20" diameter bare steel pipe of the Line 1570 gas pipeline, within an existing right-of-way, where service will be abandoned.

3. Construct and maintain a temporary road crossing.

For the purpose of modernizing and replacing existing, aging infrastructure. In Allegheny County, this project will have a cumulative impact of approximately 2,248.25 linear feet (lf) of watercourse and 0.48 acre of wetland. Original grades will be restored in these watercourses and the 0.48 acre of wetland, after the utility line crossings are constructed. Construction activities will occur within a 75'—100' right-of-way (ROW); however, a 50' permanent ROW will be maintained, post construction. Within Allegheny County, this project begins approximately 1,360' west of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Latitude: 40° 21' 9.72"; Longitude: -80° 12' 14.42"), in South Fayette Township, Allegheny County, and ends near the intersection of North Branch Road and Third Ave (Oakdale, PA USGS topographic quadrangle; Latitude: 40° 24' 45.58"; Longitude: -80° 12' 33.42"), in North Fayette Township, Allegheny County. This application is for a portion of a multi-county project that is located within Allegheny County; however, the overall project includes the replacement of approximately 34 miles of pipeline, within three (3) pipeline segments, in Allegheny, Greene and Washington Counties.

E63-668, Columbia Gas Transmission, LLC, 1700 South MacCorkle Avenue, SE, Charleston, WV 25314; Canonsburg Borough, Houston Borough, Amwell Township, Cecil Township, Chartiers Township, North Strabane, and South Strabane Township; **Washington County**; ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain multiple utility line stream and wetland crossings within the Little Chartiers Creek (HQ-WWF), Chartiers Creek, main stem and unnamed tributaries (WWF), Brush Run (WWF) and Millers Run (WWF) watersheds, in association with the installation of replacement, 20" diameter carbon steel pipe, cathodic protection, mainline valves and other support facilities.

2. Operate and maintain some segments of the existing 20" diameter bare steel pipe of the Line 1570 gas pipeline, within an existing right-of-way, where service will be abandoned.

3. Construct and maintain nineteen (19) temporary road crossings, including timber mat crossings.

For the purpose of modernizing and replacing existing, aging infrastructure. In Washington County, this project will have a cumulative impact of approximately 3,876.71 linear feet (lf) of watercourse and 4.92 acres of wetland. Original grades will be restored in these watercourses and the 4.92 acres of wetland, after the utility line crossings are constructed. In addition, another 0.49 acre of PSS wetlands will be permanently converted into PEM wetlands, which will be mitigated by a portion of the 0.71 acre of mitigation credits that will be purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003). Construction activities will occur within a 75'—100' right-of-way (ROW); however, a 50' permanent ROW

will be maintained, post construction. Within Washington County, this project begins near the interchange between S.R. 40 and I-79 (Washington East, PA USGS topographic quadrangle; Latitude: 40° 8' 53.01"; Longitude: -80° 12' 11.92"), in Amwell Township, Washington County, and continues, in discontinuous segments, through Canonsburg and Houston Boroughs, and Chartiers, North Strabane and South Strabane Townships, until a point that is approximately 0.5 mile NW of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Latitude: 40° 20' 59.51"; Longitude: -80° 12' 14.91"), in Cecil Township, Washington County. This application is for a portion of a multi-county project that is located within Washington County; however, the overall project includes the replacement of approximately 34 miles of pipeline, within three (3) pipeline segments, in Allegheny, Greene and Washington Counties.

E30-248, Columbia Gas Transmission, LLC, 1700 South MacCorkle Avenue, SE, Charleston, WV 25314; Center Township, Franklin Township, Gilmore Township, and Wayne Township; **Greene County**, ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain multiple utility line stream and wetland crossings within the PA Fork Dunkard Creek (WWF), Dunkard Creek (WWF), and South Fork Tenmile Creek (HQ-WWF) watersheds, in association with the installation of replacement, 20" diameter carbon steel pipe, cathodic protection, mainline valves and other support facilities.

2. Operate and maintain some segments of the existing 20" diameter bare steel pipe of the Line 1570 gas pipeline, within an existing right-of-way, where service will be abandoned.

3. Construct and maintain fifteen (15) temporary road crossings, including timber mat crossings.

For the purpose of modernizing and replacing existing, aging infrastructure. In Greene County, this project will have a cumulative impact of approximately 4,643.79 linear feet (lf) of watercourse and 2.11 acres of wetland. Original grades will be restored in these watercourses and the 2.11 acres of wetland, after the utility line crossings are constructed. In addition, another 0.09 acre of PEM wetlands will be permanently filled, which will be mitigated by a portion of the 0.71 acre of mitigation credits that will be purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003). Construction activities will occur within a 75'—100' right-of-way (ROW); however, a 50' permanent ROW will be maintained, post construction. Within Greene County, this project begins approximately 0.25 mile south of the intersection between Hagan Creek Road and Hero Road (Wadestown, W.VA-PA USGS topographic quadrangle; Latitude: 39° 43' 17.45"; Longitude: -80° 21' 0.48"), in Gilmore Township, Greene County, through Center and Wayne Townships (Holbrook, PA and Oak Forest, PA USGS topographic quadrangles), and ends approximately 0.32 mile East of where S.R. 18 crosses over South Fork Tenmile Creek (Waynesburg, PA USGS topographic quadrangle; Latitude: 39° 53' 45.27"; Longitude: -80° 13' 2.09"), in Franklin Township, Greene County. This appli-

cation is for a portion of a multi-county project that is located within Greene County; however, the overall project includes the replacement of approximately 34 miles of pipeline, within three (3) pipeline segments, in Allegheny, Greene and Washington Counties.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D30-020A. DCNR, Bureau of State Parks, P. O. Box 8551, Harrisburg, PA 17105-8551. DCNR has withdrawn the Dam Permit Application to reconstruct Ryerson Station Dam across North Fork Dunkard Fork (TSF). The dam would have served the purpose of creating a recreational lake. This application was originally published in 42 Pa.B. 6928 (November 3, 2012) and later republished in 42 Pa.B. 7572 (December 15, 2012). (Wind Ridge, PA Quadrangle. Latitude: 39.8899 Longitude : -80.4497) Richhill Township, **Greene County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG15-019-0057—Polaris Lateral Gathering Pipeline
Applicant ETC Northeast Pipeline, LLC
Contact Mr. Travis Gross
Address 7000 Stonewood Drive, Suite 351
City Wexford State PA Zip Code 15090
County Butler Township(s) Oakland
Receiving Stream(s) and Classification(s) UNTs to Pine Run

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
16-51-025	Riverside Materials, Inc. #2870 East Allegheny Avenue Philadelphia, PA 19134 Attn: Richard Raffo	Philadelphia	City of Philadelphia	1 AST storing diesel fuel	30,000 gallons

[Pa.B. Doc. No. 16-598. Filed for public inspection April 8, 2016, 9:00 a.m.]

Bid Opportunity

OSM 40(3704)101.1, Abandoned Mine Reclamation Project, South Newport Center, Newport Township, Luzerne County. The principal items of work and approximate quantities include grading 72,000 cubic yards and seeding 9 acres. This bid issues on April 8, 2016, and bids will be opened on May 5, 2016, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free from the Department of Environmental Protection at www.dep.pa.gov/ConstructionContracts. Bid documents and drawings can also be obtained upon payment of \$22, plus \$8 for postage, which includes sales tax by calling (717) 787-7820. Auto-Cad Map 3D format drawings can also be purchased on a compact disc (CD) for an additional \$5 per CD. Money will not be refunded. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@pa.gov for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-599. Filed for public inspection April 8, 2016, 9:00 a.m.]

Interstate Pollution Transport Reduction; Final 2016 Ozone Season NO_x Emission Limits for Nonelectric Generating Units

The Department of Environmental Protection (Department) is providing notice of the final Nonelectric Generating Unit (non-EGU) 2016 Ozone Season Nitrogen Oxide (NO_x) emission limitations established in accordance with 25 Pa. Code § 145.8(d) (relating to transition to CAIR NO_x trading programs).

Notice of the proposed NO_x emission limitations were published at 46 Pa.B. 1283 (March 5, 2016) to allow for a 15-day public comment period, which closed on March 20, 2016. The Department did not receive any comments on the notice during the public comment period. Therefore, no changes were made to the proposed limits.

The NO_x emissions cap provides 181 tons of NO_x emissions for non-EGUs and the other units that need to

address their emissions through accounting adjustments, including units that previously participated in the NO_x Budget Trading Program; emissions from these units were below the 25-ton exemption threshold. Adjustments were also made for the permanent retirement of NO_x allowances due to generation of emission reduction credits. The Department will also use a portion of the 181 tons of the budgeted NO_x emissions, if necessary, to address mistakes or miscalculations. This year, the Department is proposing to use 71 tons of the 181 tons of NO_x for account adjustments, leaving 110 tons available for any additional adjustments at the end of the control period.

The Department made accounting adjustments for the following facilities:

Retired Units: Naval Surface Warfare Division Unit 98; Shenango Units Nos. 6 and 9 (the generation of emission offsets for small non-NO_x Budget Trading Program units resulted in a permanent NO_x accounting adjustment of 45 tons).

Exempt Units: The Naval Surface Warfare Division (Unit 100) has a 25-ton NO_x permit limit. The Naval Surface Warfare Division (Unit 99) has a 1-ton NO_x permit limit. These two exempt status units account for a total adjustment of 26 tons of NO_x emissions.

Change in Status Units: Entriaken Compressor Station (Unit 31601) had previously operated under a 25-ton exemption, but was authorized by a plan approval (31-05019A) issued December 30, 2013, extended April 11, 2014, and has another extension pending, to remove the exemption upon start-up of the Continuous Emission Monitoring System (CEMS). Armagh Compressor Station (Unit 31301) had previously operated under a 25-ton exemption, but was authorized by a plan approval (32-00230B) issued April 2, 2014, and modified December 16, 2014, to remove the exemption upon start-up of the CEMS. The Entriaken and Armaugh units listed no longer fall into the exempt units category, subjecting both units to the NO_x Budget requirements in 25 Pa. Code Chapter 145 (relating to interstate pollution transport reduction).

Table 1: Final Non-EGU 2016 Ozone Season NO_x Emission Limits lists the following: the facility name; ORIS code; the unit ID for each non-EGU unit; NO_x Rate, the operating year NO_x mass rate; the heat input for the 2015 Ozone Season; county; the calculated 2016 rate; and the 2016 Ozone Season limit.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704

(relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717)

787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921 or ranbordner@pa.gov.

Table 1: Final Non-EGU 2016 Ozone Season NO_x Emission Limits

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>NO_x Rate lb/MMBtu</i>	<i>2015 NO_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2016 Rate (lbs/ MMBtu)</i>	<i>2016 OS Limit (tons NO_x)</i>
Armagh Compressor Station	880071	31301	0	0	0	Indiana	0.29	0
Bernville Station	880049	32001	0	0	0	Berks	0.29	0
Domtar Paper Company, LLC	54638	40	0.4575	153.625	732,237.6	Elk	0.29	107
Domtar Paper Company, LLC	54638	41	0.4575	135.518	654,118.3	Elk	0.29	96
Entriken Compressor Station	880072	31601	0	0	0	Huntingdon	0.29	0
Honeywell Resins & Chemicals, LLC	880007	52	0.0751	21.998	588,554.5	Philadelphia	0.29	86
Kimberly-Clark Tissue Company	50410	34	1.5014	0.588	783.3	Delaware	0.29	0
Kimberly-Clark Tissue Company	50410	35	0.054	62.469	2,309,122	Delaware	0.29	338
Merck & Company—West Point	52149	39	0.0818	18.748	458,655.6	Montgomery	0.29	67
Merck & Company—West Point	52149	40	0.0244	16.36	1,341,452	Montgomery	0.29	196
Naval Surface Warfare Division	880009	98	retired			Philadelphia		0
Naval Surface Warfare Division	880009	99	25-ton exemption (limit 1-ton)			Philadelphia		0
Naval Surface Warfare Division	880009	100	25-ton exemption (limit 25-ton)			Philadelphia		0
NextEra Energy MH50	50074	1	0.529	0.351	1,850.723	Delaware	0.29	0
NextEra Energy Marcus Hook, LP	55801	AB01	0	0	0	Delaware	0.29	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>NO_x Rate lb/MMBtu</i>	<i>2015 NO_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2016 Rate (lbs/ MMBtu)</i>	<i>2016 OS Limit (tons NO_x)</i>
NextEra Energy Marcus Hook, LP	55801	AB02	0	0	0	Delaware	0.29	0
NextEra Energy Marcus Hook, LP	55801	AB03	0.02	2.127	219,359.1	Delaware	0.29	32
NextEra Energy Marcus Hook, LP	55801	AB04	0.0207	7.713	742,220.6	Delaware	0.29	109
P H Glatfelter Company	50397	34	0.4705	231.592	982,767.1	York	0.29	144
P H Glatfelter Company	50397	35	0.4609	184.3	782,271	York	0.29	114
P H Glatfelter Company	50397	36	0.186	102.298	1,103,141	York	0.29	161
Philadelphia Refinery	52106	150137	0.0393	12.541	623,750.9	Philadelphia	0.29	91
Philadelphia Refinery	52106	150138	0	0	0	Philadelphia	0.29	0
Philadelphia Refinery	52106	150139	0.039	21.992	1,109,261	Philadelphia	0.29	162
Philadelphia Refinery	52106	150140	0.039	25.822	1,280,048	Philadelphia	0.29	187
Philadelphia Refinery	52106	150145	new 6-17-2015			Philadelphia		0
Procter & Gamble Paper Products	50463	328001	0.142	132.947	1,878,545	Wyoming	0.29	275
Procter & Gamble Paper Products	50463	328002	0.0089	8.13	2,118,103	Wyoming	0.29	310
Shenango Incorporated	54532	6	long-term cold storage			Allegheny		0
Shenango Incorporated	54532	9	long-term cold storage			Allegheny		0
Shermans Dale Station	880050	31801	0	0	0	Perry	0.29	0
Trainer Refinery	880025	33	0	0	0	Delaware	0.29	0
Trainer Refinery	880025	34	0.0041	1.549	751,358.3	Delaware	0.29	110
Trainer Refinery	880025	35	0.0045	1.766	791,629.3	Delaware	0.29	116
US Steel (Clairton Coke)	50729	CLBLR1	0.1867	89.337	895,147.2	Allegheny	0.29	131
US Steel (Clairton Coke)	50729	CLBLR2	0.127	35.681	497,805.4	Allegheny	0.29	73
US Steel (Edgar Thomson)	50732	ETBLR1	0.0254	13.874	1,117,134	Allegheny	0.29	163
US Steel (Edgar Thomson)	50732	ETBLR2	0.0222	9.767	896,986.9	Allegheny	0.29	131
US Steel (Edgar Thomson)	50732	ETBLR3	0.0225	12.587	1,165,550	Allegheny	0.29	171
Veolia Energy Philadelphia—Edison Sta	880006	1	0.314	0.011	70	Philadelphia	0.29	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>NO_x Rate lb/MMBtu</i>	<i>2015 NO_x Mass tons</i>	<i>Heat Input MMBtu</i>	<i>County</i>	<i>2016 Rate (lbs/ MMBtu)</i>	<i>2016 OS Limit (tons NO_x)</i>
Veolia Energy Philadelphia—Edison Sta	880006	2	0.2904	0.122	845	Philadelphia	0.29	0
Veolia Energy Philadelphia—Edison Sta	880006	3	0	0	0	Philadelphia	0.29	0
Veolia Energy Philadelphia—Edison Sta	880006	4	1.3661	0.193	1,094.2	Philadelphia	0.29	0
Veolia Energy Philadelphia—Schuylkill	50607	23	0	0	0	Philadelphia	0.29	0
Veolia Energy Philadelphia—Schuylkill	50607	24	0	0	0	Philadelphia	0.29	0
Veolia Energy Philadelphia—Schuylkill	50607	26	0	0	0	Philadelphia	0.29	0
Veolia Energy Philadelphia—Schuylkill	50607	RSB1	0.0957	2.143	52,220.32	Philadelphia	0.29	8
Veolia Energy Philadelphia—Schuylkill	50607	RSB2	0.0146	0.331	43,068.63	Philadelphia	0.29	6
United Refining	880099	4	0.086	15.53	370,680	Warren	0.29	54
Total				1,322.01				3,438

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-600. Filed for public inspection April 8, 2016, 9:00 a.m.]

Reissuance of NPDES General Permit for Stormwater Associated with Mining Activities (BMP GP-104)

In accordance with The Clean Streams Law (35 P.S. §§ 691.1—691.1001), the Clean Water Act (33 U.S.C.A. §§ 1251—1388) and 25 Pa. Code Chapters 92a and 102 (relating to National Pollutant Discharge Elimination System permitting, monitoring and compliance; and erosion and sediment control), the Department of Environmental Protection (Department) by this notice announces reissuance of the National Pollutant Discharge Elimination System (NPDES) General Permit for Stormwater Associated with Mining Activities (BMP GP-104) (formerly issued as “BMR GP-104”). The permit expires on February 12, 2021.

Under 25 Pa. Code § 92a.32 (relating to stormwater discharges) (incorporating by reference 40 CFR 122.26(a), (b), (c)(1), (d), (e)(1), (3)—(9) and (f)—(g) (relating to stormwater discharges (applicable to State NPDES programs, see § 123.25)), an NPDES permit is required for discharges associated with a mining operation which are composed entirely of stormwater. A mining operation is required to have an individual NPDES permit or coverage under a general NPDES permit, if the site has expected or potential discharges of stormwater runoff.

For both coal and noncoal mining operations, where the only potential discharge will be composed entirely of stormwater, the discharges are appropriately controlled

under a general permit. Under 25 Pa. Code § 92a.54 (relating to general permits), a general permit is justified for the following reasons: 1) these mining operations are substantially similar in scope and site conditions, particularly pertaining to the use of common Best Management Practices (BMP) for erosion and sedimentation control; 2) they would potentially discharge the same type of pollutant (that is, suspended solids); 3) they would require the same effluent limitations or operating conditions consisting of both performance-based narrative effluent limitations and numeric effluent standards, as appropriate; and 4) these operations, individually and cumulatively, do not have the potential to cause significant adverse environmental impact from stormwater discharges.

Applicability

This general permit applies to earth disturbance activity associated with mining (as defined in 25 Pa. Code §§ 87.1 and 88.1 (relating to definitions) as “surface mining activities” and in 25 Pa. Code § 77.1 (relating to definitions) as “noncoal surface mining activities”), where in the absence of BMPs, an area of disturbance 1 acre or greater will result in a discharge of stormwater to surface waters of the Commonwealth. This general permit is issued in conjunction with a separate mining permit or exploration where the only expected discharge to surface waters of the Commonwealth will consist entirely of stormwater.

This general permit will address stormwater in association with mining activities and adjacent areas that may

not be part of the mining permit but are integral to it, such as access roads and processing facilities. This general permit includes provisions for stormwater-related discharges only, not process water or pumped groundwater. This general permit is not applicable for an operation that will, or has the potential to, discharge to special protection (Exceptional Value (EV) or High Quality) waters, including EV wetlands, or to streams identified as "impaired waters" for sediment.

Registration and Information Requirements

To qualify for coverage under this general permit, a licensed mine operator must submit a complete Notice of Intent (NOI) form. The operator must indicate the applicable mining permit or exploration associated with the general permit for stormwater coverage, only one site per NOI for coverage under the general permit, or attach the applicable information to the NOI. The operator must be the same for this general permit as for the associated mining activity authorization.

In the NOI, the operator must identify the BMPs to be used on site. Use of these BMPs must be described in conjunction with an Erosion and Sedimentation Plan (Plan) that meets the requirements of 25 Pa. Code Chapter 102, required to be filed with the permit documentation or attached to the NOI for this general permit, or

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids	35 mg/l	70 mg/l	90 mg/l
Total Settleable Solids		0.5 ml/l Instantaneous Maximum	
		Only in the event of a 10-year, 24-hour precipitation event; instead of Total Suspended Solids.	
pH		Greater than 6.0; less than 9.0	

Discharge of sewage, mine drainage, groundwater or industrial waste is not permitted.

Periodic visual inspections are required. Grab samples are required in case of a discharge.

Exemptions for Coverage

Any mining permit that has a corresponding individual NPDES permit for point source discharges of any type does not need additional coverage under this general permit.

If the operator of a mining area less than 5 acres can demonstrate in the permit application that, in the absence of any BMPs, stormwater runoff will be completely contained within the pit or completely infiltrate without runoff from the site, no permit coverage is needed. In that case, the mining permit or exploration will be approved with "no discharge" authorized.

Denial of Coverage

Reasons for denial of coverage under this general permit are listed in 25 Pa. Code § 92a.54(e).

Coverage under this general permit shall not substitute for an individual NPDES permit if an individual discharge permit is required. For example, the general permit would not apply to discharges to special protection waters, impaired water or to discharges that may contain hazardous pollutants. In the cases where coverage under this permit is denied, the operator would be required to apply for an individual NPDES permit.

Access to documentation

The permit document, United States Environmental Protection Agency fact sheet, application form and

both. The Plan submitted with the associated mining application may be used to satisfy part of the information requirements for the NOI.

The completed NOI form must be submitted to the appropriate District Mining Office with the proper signatures.

A fee of \$250, payable to the "Commonwealth of Pennsylvania" will be required for this general permit upon submission of the NOI. If approved, the operator will receive notice in writing of coverage under this general permit. Coverage under the general permit will be renewable every 5 years until the reclamation plan is completed.

Conditions of the General Permit

This NPDES general permit establishes performance-based narrative effluent limitations in the form of implemented BMPs that minimize the potential for erosion and sedimentation to protect and maintain water quality and existing and designated uses by restricting the rates, volume, and quality of stormwater runoff and associated pollutants. The operator will implement and maintain these BMPs for the extent of the mining activity as described in this Plan.

Facilities that discharge must meet the following numeric effluent standards:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Total Suspended Solids	35 mg/l	70 mg/l	90 mg/l
Total Settleable Solids		0.5 ml/l Instantaneous Maximum	
		Only in the event of a 10-year, 24-hour precipitation event; instead of Total Suspended Solids.	
pH		Greater than 6.0; less than 9.0	

instructions have been posted on the Department's web site at <http://www.elibrary.dep.state.pa.us/dsweb/View/Collection-10742>.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-601. Filed for public inspection April 8, 2016, 9:00 a.m.]

**DEPARTMENT OF
GENERAL SERVICES**

**Lease Retail Space to the Commonwealth
Lycoming County**

Proposals are invited to provide the Department of General Services with 4,000 to 6,000 usable square feet of retail space for the Liquor Control Board in Williamsport, Lycoming County. For more information on SFP No. 94796, which is due on Friday, May 20, 2016, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 16-602. Filed for public inspection April 8, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Children's Hospital of Philadelphia Brandywine Valley Specialty Care and Surgery Center	28 Pa. Code § 567.53 (relating to sterilization control)
Langhorne Access Center	28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery)

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-603. Filed for public inspection April 8, 2016, 9:00 a.m.]

Decisions on Requests for Exception to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b) for exceptions to regulations contained in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from January 2016, through March 2016. Publications of decisions on exception requests will appear on a quarterly basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Uniontown Hospital	§ 101.172	Patient limits	03/12/2016	granted
UPMC St. Margaret Hospital	§ 107.2	Medical staff membership	12/12/2015	denied
Lehigh Valley Hospital	§ 107.61	Written orders	02/13/2016	granted
Lehigh Valley Hospital—Hazleton	§ 107.61	Written orders	02/13/2016	granted
Lehigh Valley Hospital—Muhlenberg	§ 107.61	Written orders	02/13/2016	granted
Magee Womens Hospital of UPMC Health System	§ 107.61	Written orders	03/12/2016	granted
St. Clair Memorial Hospital	§ 107.61	Written orders	02/13/2016	granted
UPMC Bedford	§ 107.61	Written orders	03/12/2016	granted
UPMC East	§ 107.61	Written orders	01/02/2016	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
UPMC Hamot	§ 107.61	Written orders	03/05/2016	granted
UPMC Horizon	§ 107.61	Written orders	02/13/2016	granted
UPMC McKeesport	§ 107.61	Written orders	01/02/2016	granted
UPMC Passavant Hospital	§ 107.61	Written orders	03/26/2016	granted
UPMC Presbyterian Shadyside	§ 107.61	Written orders	01/02/2016	granted
UPMC St. Margaret Hospital	§ 107.61	Written orders	03/26/2016	granted
WellSpan Surgery & Rehabilitation Hospital	§ 107.61	Written orders	02/13/2016	granted
Lehigh Valley Hospital	§ 111.27(b)	Nutritional aspects of patient care	02/13/2016	granted
Lehigh Valley Hospital—Hazleton	§ 111.27(b)	Nutritional aspects of patient care	02/13/2016	granted
Lehigh Valley Hospital—Muhlenberg	§ 111.27(b)	Nutritional aspects of patient care	02/13/2016	granted
UPMC Horizon	§ 111.27(b)	Nutritional aspects of patient care	02/13/2016	granted
Geisinger-Bloomsburg Hospital	§ 113.5(a)	Pharmacy and therapeutics committee	02/13/2016	granted
Geisinger-Lewistown Hospital	§ 113.5(a)	Pharmacy and therapeutics committee	01/02/2016	granted
Reading Hospital	§ 133.21	Facilities	01/09/2016	granted
Reading Hospital	§ 133.31	Policies and procedures	01/09/2016	granted
Ephrata Hospital	§ 138.15	High-risk cardiac catheterizations	11/07/2015	granted
Lower Bucks Hospital	§ 138.15	High-risk cardiac catheterizations	02/13/2016	granted
Main Line Hospital Bryn Mawr	§ 138.15	High-risk cardiac catheterizations	01/09/2016	denied
Wayne Memorial Hospital	§ 138.15	High-risk cardiac catheterizations	02/13/2016	granted
Main Line Hospital Bryn Mawr	§ 138.18	EPS studies	01/09/2016	granted
Ohio Valley General Hospital	§ 138.18(b)	EPS studies	02/13/2016	denied
UPMC East	§ 138.18(b)	EPS studies	02/13/2016	granted
UPMC McKeesport	§ 138.18(b)	EPS studies	02/13/2016	granted
Heritage Valley Beaver	§ 143.4	Medical appraisal of a podiatric patient	02/13/2016	granted
Heritage Valley Beaver	§ 143.5	Medical supervision of podiatric patients	02/13/2016	granted
Albert Einstein Medical Center	§ 153.1	2.1-8.2.1.2 Ventilation and space—conditioning requirements	03/12/2016	granted
Children’s Institute of Pittsburgh	§ 153.1	2.1-2.4.3.9(1)(b) Seclusion room—special design elements	02/13/2016	granted
Ephrata Community Hospital	§ 153.1	2.1-8.5.3.2 Size technology distribution rooms (TDRs)	03/12/2016	granted
Ephrata Community Hospital	§ 153.1	2.1-8.5.3.3(2) Location and access requirements	03/12/2016	granted
Guthrie Towanda Memorial Hospital	§ 153.1	3.7-3.4.3.2(2)(b)(i) Phase II space requirements	02/13/2016	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Guthrie Towanda Memorial Hospital	§ 153.1	2.2-3.3.4.3(2)(b) Phase I post-anesthetic care unit (PACU)/space requirements	01/16/2016	granted
Guthrie Towanda Memorial Hospital	§ 153.1	3.7-3.4.3.1(2)(b) Phase I post-anesthesia recovery rooms/space requirements	01/16/2016	granted
J C Blair Memorial Hospital	§ 153.1	2.1-3.2.2.2 Examination rooms or emergency department treatment rooms	02/13/2016	granted
J C Blair Memorial Hospital	§ 153.1	2.2-3.1.3.6(2) Treatment rooms or areas	02/13/2016	granted
J C Blair Memorial Hospital	§ 153.1	2.2-3.1.4.3 Secure holding rooms	12/12/2015	withdrawn
Jameson Memorial Hospital	§ 153.1	2.2-3.4.5.4(1) Patient toilet rooms	02/13/2016	granted
Lancaster General Hospital	§ 153.1	2.1-8.5.3.2 Size technology distribution rooms (TDRs)	03/12/2016	granted
Main Line Hospital Bryn Mawr	§ 153.1	2.1-8.5.1.2 Size telecommunications service entrance rooms (TSERs)	03/12/2016	granted
Main Line Hospital Bryn Mawr	§ 153.1	2.1-8.5.1.4 Building system requirements telecommunications service entrance rooms (TSERs)	03/12/2016	granted
Main Line Hospital Lankenau Medical Center	§ 153.1	2.1-2.2.5.1 Hand-washing stations in the patient rooms/locations	01/09/2016	granted
Main Line Hospital Lankenau Medical Center	§ 153.1	2.2-3.1.3.6(10) Treatment rooms or areas (fast track)	01/09/2016	granted
Main Line Hospital Lankenau Medical Center	§ 153.1	2.2-3.12.2.8 Nurses stations	01/09/2016	granted
Milton S. Hershey Medical Center	§ 153.1	2.2-3.4.8.3 Patient changing rooms	02/13/2016	granted
OSS Orthopaedic Hospital	§ 153.1	2.2-3.4.1.1 Imaging services—application	01/02/2016	not nec.
OSS Orthopaedic Hospital	§ 153.1	3.1-3.2.2.2 Space requirements—area	01/02/2016	granted
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	1.3-3.3.1.1 Healthcare facilities shall provide parking	02/13/2016	not nec.
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.11-6.2.4 Public toilets	02/13/2016	granted
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.1-3.6.10 Soiled holding rooms	02/13/2016	granted
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.1-3.6.6.2(1)(a) Work areas for preparing, dispensing and administering medications	02/13/2016	granted
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.1-3.8.2 Toilet rooms for patient use	02/13/2016	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.1-6.2.1 Vehicular drop-off and pedestrian entrances	02/13/2016	not nec.
Penn Highland Dubois, 104 West Mahoning St., Punxsutawney	§ 153.1	3.1-7.2.2.3(2)(b) Doors and door hardware	02/13/2016	granted
Penn Highland DuBois, 761 Johnsonburg Rd., St. Marys	§ 153.1	3.11-6.2.4 Public toilets	02/13/2016	granted
Penn Highland DuBois, 761 Johnsonburg Rd., St. Marys	§ 153.1	3.1-3.6.10 Soiled holding rooms	02/13/2016	granted
Penn Highland DuBois, 761 Johnsonburg Rd., St. Marys	§ 153.1	3.1-3.6.6.2(1)(a) Work areas for preparing, dispensing and administering medications	02/13/2016	granted
Penn Highland Dubois, 761 Johnsonburg Rd., St. Marys	§ 153.1	3.1-5.5.1.1 Environmental services room—number	02/13/2016	granted
Schuylkill Medical Center East Norwegian Street	§ 153.1	2.1-3.2.2.1(1) Space requirements—area (examination rooms)	04/02/2016	granted
Somerset Hospital	§ 153.1	2.2-3.3.2.1(1)(a) Space requirements—operating rooms	01/09/2016	granted
St. Luke's Hospital Bethlehem	§ 153.1	3.1-3.6.5.3 Addition requirements for hand-washing stations that serve multiple patient care stations	02/13/2016	granted
St. Luke's Hospital—Anderson Campus	§ 153.1	2.2-3.12.2.8(1) Nurse stations	03/12/2016	denied
Sunbury Community Hospital	§ 153.1	2.5-2.2.2.2 Space requirements	02/13/2016	granted
UPMC Altoona	§ 153.1	2.1-8.5.3.1(1) Number technology distribution rooms (TDRs)	03/12/2016	granted
UPMC Altoona	§ 153.1	4-6.7.1 Air distribution systems—general	03/12/2016	denied
UPMC Hamot	§ 153.1	2.1-3.2.2.1(2) Space requirements—clearances	01/16/2016	granted
UPMC Hamot	§ 153.1	2.2-3.6.4.3 Control room (6th floor—temporary)	01/16/2016	granted
UPMC Hamot	§ 153.1	2.2-3.6.4.3 Control room (ground floor—permanent)	01/16/2016	granted
UPMC Hamot	§ 153.1	2.2-3.6.6.16 Hot lab for SPECT facilities	01/16/2016	granted
UPMC Horizon	§ 153.1	4-6.7.1 Air distribution systems—general	02/13/2016	granted
UPMC Presbyterian Shadyside	§ 153.1	2.1-8.5.3.2 Size technology distribution Rooms (TDRs)	01/09/2016	granted
UPMC Presbyterian Shadyside	§ 153.1	3.1-3.2.2.2(1) Space requirements—area	01/09/2016	granted
Waynesboro Hospital	§ 153.1	2.1-8.5.1.2 Size telecommunications service entrance rooms (TSERs)	02/13/2016	granted
Waynesboro Hospital	§ 153.1	2.2-2.6.2.2(4) Space requirements	02/13/2016	not nec.

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Waynesboro Hospital	§ 153.1	2.2-2.6.2.6 Toilet rooms or human waste disposal rooms	02/13/2016	not nec.
Waynesboro Hospital	§ 153.1	2.2-2.6.8.1 Family and visitor lounges	02/13/2016	not nec.
Waynesboro Hospital	§ 153.1	Tables 6.4 Minimum filter efficiencies and 7.1 design parameters—patient rooms	02/13/2016	granted
Williamsport Regional Medical Center	§ 153.1	2.2-3.6.3.6(1) Support areas for PET facilities	02/13/2016	denied
York Hospital	§ 153.1	2.1-2.2.5.3 Hand-washing station in patient room—renovations	01/09/2016	granted
York Hospital	§ 153.1	Table 7.1 Design parameters—inpatient nursing patient rooms	01/09/2016	granted
Ambulatory Surgical Facilities				
Advanced Center for Surgery	§ 551.21	Criteria for ambulatory surgery	03/19/2016	granted
Elite Surgery Center, LLC	§ 551.21(d)	Criteria for ambulatory surgery (CPT codes: 43770)	01/09/2016	granted
Elite Surgery Center, LLC	§ 551.21(d)	Criteria for ambulatory surgery (CPT codes: 49650, 49651, 49652, 49653, 49654, 49655, 49656, 49657, 496590)	02/13/2016	denied
Children's Surgery Center	§ 551.22(3)(ii)	Criteria for performance of ambulatory surgery on pediatric patients	03/12/2016	granted
Children's Surgery Center of Malvern	§ 551.22(3)(ii)	Criteria for performance of ambulatory surgery on pediatric patients (Dr. Sara Toema, DDS)	02/17/2016	granted
Pain Center of Wyoming Valley, LLC	§ 551.3(ii)	Class B definitions (PS III patients)	02/13/2016	granted
Penn Highland DuBois—Endoscopy Center	§ 551.3(ii)	Class B definitions (PS III patients)	01/16/2016	granted
Elite Surgery Center, LLC	§ 553.31	Administrative responsibilities	02/13/2016	granted
Progressive Surgical Institute Abe, Inc.	§ 553.31	Principle	03/12/2016	denied
LVHN Children's Surgery Center	§ 553.31(a)	Administrative responsibilities	02/13/2016	granted
Fairgrounds Surgical Center	§ 555.11(b)	Written orders	02/13/2016	granted
LVHN Surgery Center—Tilghman	§ 555.11(b)	Written orders	02/13/2016	granted
Saint Vincent Endoscopy Center	§ 555.3	Requirements for membership and privileges	01/09/2016	granted
Saint Vincent Surgery Center of Erie	§ 555.3	Requirements for membership and privileges	01/09/2016	granted
Jefferson Endoscopy Center at Bala, LLC	§ 555.31(a)	Anesthesia services (propofol)	no pub	granted
Langhorne Access Center	§ 555.31(a)	Anesthesia services (propofol)	no pub	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Pain Center of Wyoming Valley, LLC	§ 555.31(a)	Anesthesia services (propofol)	no pub	granted
Penn Highland DuBois—Endoscopy Center	§ 555.31(a)	Anesthesia services (propofol)	no pub	granted
Mount Nittany Health Surgical Center	§ 559.2	Directors of nursing	01/09/2016	granted
Philadelphia Surgi-Center, Inc.	§ 559.2	Directors of nursing	03/12/2016	granted
LVHN Children's Surgery Center	§ 561.1	Drugs and biologicals	03/12/2016	granted
CHOP King of Prussia Specialty Care & Ambulatory Surgery Center	§ 567.53	Sterilization controls	01/09/2016	granted
Center for the Surgical Arts, LLC	§ 569.35(7)	General safety precautions	no pub	granted
CHOP King of Prussia Specialty Care & Ambulatory Surgery Center	§ 569.35(7)	General safety precautions	no pub	granted
Dermatologic SurgiCenter Drexel Hill	§ 569.35(7)	General safety precautions	no pub	granted
Dermatologic SurgiCenter Philadelphia (Center City)	§ 569.35(7)	General safety precautions	no pub	granted
LVHN Children's Surgery Center	§ 569.35(7)	General safety precautions	no pub	granted
Mifflin County Community Surgical Center	§ 569.35(7)	General safety precautions	no pub	granted
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.1.2 Examination rooms	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.3.4 Image viewers	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.4.3.2 Phase II recovery areas	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.6.6 Medication safety zones	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.6.11.2(1) Surgical equipment and supply storage—area	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.6.11.3(1) Storage space for stretchers and wheelchairs	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.6.13 Sterile processing rooms	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-3.7.3 Staff showers	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	3.7-5.1 Sterilization facilities	03/26/2016	denied
Heart Care Consultants ASC, LLC	§ 571.1	Table 3.1-3 Station outlets for oxygen, vacuum and medical air in outpatient facilities (3.1-8.4.4)	03/26/2016	denied
Peripheral Vascular Institute of Philadelphia, LLC	§ 571.1	3.7-3.4.3.1(2) Phase I post-anesthesia recovery rooms—space requirements	01/09/2016	granted
Premier at Exton Surgery Center, LLC	§ 571.1	3.7-3.3.1.2 Space requirements for operating rooms	02/13/2016	denied
Nursing Care Facilities				
Audubon Villa Health and Rehabilitation Center	§ 211.9(g)	Pharmacy services	03/02/2016	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Broomall Presbyterian Village	§ 205.67(j) and (k)	Electric requirements for existing and new construction	01/23/2016	granted
Buckingham Valley Rehabilitation and Nursing Center	§ 201.3	Definitions—nurse aide	01/16/2016	granted
Devon Manor	§ 211.9(g)	Pharmacy services	01/23/2016	granted
Donahoe Manor	§ 211.9(g)	Pharmacy services	01/23/2016	granted
Hamilton Arms Center	§ 211.9(g)	Pharmacy services	01/02/2016	granted
Hampton House	§ 211.9(g)	Pharmacy services	02/06/2016	granted
John J. Kane Regional Center—McKeesport	§ 201.22(e) and (j)	Prevention, control and surveillance of tuberculosis	02/06/2016	granted
John J. Kane Regional Center—Scott Township	§ 201.22(e) and (j)	Prevention, control and surveillance of tuberculosis	02/06/2016	granted
ManorCare Health Services—Bethel Park	§ 211.9(g)	Pharmacy services	01/23/2016	granted
ManorCare Health Services—Camp Hill	§ 211.9(g)	Pharmacy services	02/06/2016	granted
ManorCare Health Services—Carlisle	§ 211.9(g)	Pharmacy services	02/27/2016	granted
ManorCare Health Services—Chambersburg	§ 211.9(g)	Pharmacy services	01/30/2016	granted
ManorCare Health Services—Dallastown	§ 211.9(g)	Pharmacy services	01/23/2016	granted
ManorCare Health Services—Elizabethtown	§ 211.9(g)	Pharmacy services	03/02/2016	granted
ManorCare Health Services—Erie	§ 211.9(g)	Pharmacy services	01/23/2016	granted
ManorCare Health Services—Greentree	§ 211.9(g)	Pharmacy services	01/23/2016	granted
ManorCare Health Services—Kingston	§ 211.9(g)	Pharmacy services	02/06/2016	granted
ManorCare Health Services—Kingston Court	§ 211.9(g)	Pharmacy services	02/06/2016	granted
ManorCare Health Services—Monroeville	§ 211.9(g)	Pharmacy services	03/05/2016	granted
ManorCare Health Services—Pittsburgh	§ 211.9(g)	Pharmacy services	02/06/2016	granted
ManorCare Health Services—Shadyside	§ 211.9(g)	Pharmacy services	02/13/2016	granted
ManorCare Health Services—Whitehall Borough	§ 211.9(g)	Pharmacy services	01/23/2016	granted
Meadowview Rehabilitation and Nursing Center (formerly and published as “The Ridge at Whitemarsh Health and Rehabilitation”)	§ 211.9(g)	Pharmacy services	01/23/2016	granted
Mercy Center Nursing Unit, Inc.	§ 211.9(g)	Pharmacy services	01/30/2016	granted
Mt. Hope Nazarene Retirement Community	§ 211.9(g)	Pharmacy services	03/02/2016	granted
Oakwood Healthcare & Rehabilitation Center	§ 211.9(g)	Pharmacy services	01/30/2016	granted
Platinum Ridge Center for Rehabilitation and Healing	§ 205.25(b)	Kitchens	01/16/2016	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Published</i>	<i>Request Decision</i>
Platinum Ridge Center for Rehabilitation and Healing	§ 205.33(c)	Utility rooms	01/16/2016	granted
Susquehanna Valley Nursing & Rehabilitation Center	§ 211.9(g)	Pharmacy services	03/02/2016	granted
The Village at Penn State	§ 205.36(h)	Bathing facilities	03/02/2016	granted
Willowbrooke Court at Brittany Pointe Estates	§ 205.6(a)	Function of building	03/05/2016	granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced addresses or telephone numbers, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-604. Filed for public inspection April 8, 2016, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Thomas Jefferson University Hospital	28 Pa. Code § 105.1 (relating to principle)
York Hospital	28 Pa. Code § 107.64 (relating to administration of drugs)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Albert Einstein Medical Center	Table 7.1	Design parameters ANSI/ASHRAE/ASHE standard 170-2013, critical and intensive care	2014
Children's Hospital of Philadelphia and the Children's Seashore House of the Children's Hospital of Philadelphia	2.1-8.5.3.2	Size (TDRs)	2014
	2.7-2.2.2.2(2)	Space requirements—clearances	2014
	2.7-2.2.2.6	Patient room toilets	2014
Valley Medical Facilities, Inc. d/b/a Heritage Valley Sewickley	2.2-3.4.5.4	Patient toilet rooms	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-605. Filed for public inspection April 8, 2016, 9:00 a.m.]

Pennsylvania Task Force on Prostate Cancer and Related Chronic Prostate Conditions Meeting

The Pennsylvania Task Force on Prostate Cancer and Related Chronic Prostate Conditions (Task Force) will hold a meeting on Thursday, April 21, 2016, from 9:30 a.m. to 1:30 p.m. at the Dixon University Center, Pennsylvania State System of Higher Education/OOC, 2986 North Second Street, Harrisburg, PA 17110. The purposes of the Task Force and items which may be discussed include investigating and making recommendations to the Department of Health regarding the surveillance, education, detection and treatment of prostate cancer and related chronic prostate conditions.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Sharon H. Sowers, Plan and Policy Development Section Chief, Comprehensive Cancer Control Section, Division of Cancer Prevention and Control, Department of Health, Health and Welfare Building, Room 1011, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3249 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT) for speech and/or hearing impaired persons.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-606. Filed for public inspection April 8, 2016, 9:00 a.m.]

Special Pharmaceutical Benefits Program Advisory Council Public Meeting

The Statewide Special Pharmaceutical Benefits Program (SPBP) Advisory Council, established by the Department of Health (Department) to aid in the carrying out of its Federal grant responsibilities under section 2616 of the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. § 300ff-26), will hold a public meeting on Thursday, April 28, 2016, from 10 a.m. to 3 p.m. at the Radisson Hotel, 1150 Camp Hill Bypass, Camp Hill, PA 17011. The hotel phone number is (717) 763-7117.

The SPBP Advisory Council will provide program guidance and recommendations to the SPBP in regard to the following: drug formulary; covered lab services; drug utilization review; clinical programs; eligibility; and program management.

For additional information or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact John Haines, Special Pharmaceutical Benefits Program, Bureau of Communicable Diseases, Department of Health, Room 611, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (800) 922-9384, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department reserves the right to cancel this meeting without prior notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-607. Filed for public inspection April 8, 2016, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, May 6, 2016, from 10 a.m. to 3 p.m. in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On average, 8,600 residents of this Commonwealth sustain long-term disabilities from brain injury each year. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Julie Hohney, Division of Child and Adult Health Services, (717) 772-2762, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-608. Filed for public inspection April 8, 2016, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

PennSERVE 2016-2017 Pennsylvania AmeriCorps State Grants; Notice of Intent to Apply

PennSERVE announces the release of the 2016-2017 Pennsylvania AmeriCorps State Grants: Request for Applications for Formula Funding. For more information visit the Department of Labor and Industry's web site at www.dli.pa.gov/pennserve.

A notice of intent to apply is required to be eligible for this competition and is due on Tuesday, April 12, 2016, at 5 p.m.

Applications are due Tuesday, May 24, 2016, at 5 p.m.

KATHY M. MANDERINO,
Secretary

[Pa.B. Doc. No. 16-609. Filed for public inspection April 8, 2016, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Findings

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)) establishing the Department of Transportation (Department), the Deputy Secretary for Highway Administration, as delegated by the Secretary of Transportation, makes the following finding:

The Department is planning the following listed projects. Environmental and Section 4(f) Documentation have been developed for the following identified projects to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System at <http://www.dotdom2.state.pa.us/ceea/ceeamain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed identified projects, and all reasonable steps have been taken to minimize the effects.

- **SR 0000, Section SC2—City of Philadelphia, Philadelphia County.**

Project Description: The proposed project involves the construction of a multi-use recreational trail along a former railroad right-of-way (ROW) and is the central component of the North Delaware Riverfront Greenway, an 11-mile greenway. The project will provide linear public access along the riverfront in the City of Philadelphia, as well as access to two public riverfront parks.

Environmental Documents: Level 1b CEE, approved on December 3, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on August 6, 2009.

Proposed Use of Section 4(f)/2002 Resource: The recreational trail will cross a publicly owned Fish and Boat Commission (Commission) boat launch and parking area, a Section 4(f) resource, which is also a popular place for fishing from the bank of the Delaware River. The segment of the trail to be constructed is approximately 2,900 feet long and is part of a much larger project that will result in continuous bike/hike trails extending from Trenton, NJ to Philadelphia along or near the Delaware River. The project will start at Milnor Street near Princeton Avenue and stretch to the southern end of the Commission boat launch and parking area near the mouth of the old Frankford Creek. As the Commission property will have a dual function as both a boat launch and trailhead, the trail will cross the Commission property parallel to the river and will incorporate an extension to Tacony Street. The design will be a component of a permanent maintenance agreement between the Commission and the City of Philadelphia that will be completed prior to any construction activity. The total area of the Commission property occupied by the trail is approximately 0.8 acre.

- **SR 0034, Section 040—Tyrone and Huntington Townships, Adams County.**

Project Description: The proposed project involves the replacement of the SR 0034 (Carlisle Road) bridge over Bermudian Creek. Minor profile adjustments along the roadway approaches are anticipated.

Environmental Documents: BRPA CEE, approved on December 18, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on December 10, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Northern Adams County Fruit-belt Historic District is eligible for listing on the National Register of Historic Places (NRHP). The C&G Orchards property, in the eastern quadrants, is the only contributing property within the project area. Approximately 0.06 acre of permanent ROW acquisition is required from C&G Orchards. There will be no adverse effects to the Historic District or the contributing property as a result of this project.

- **SR 0040, Section 10B—Wharton Township, Fayette County.**

Project Description: The proposed project involves the improvement of the intersection of U. S. 40 and SR 0381 to address current traffic safety concerns. The current intersection configuration is two separate offset T-intersections separated by approximately 200 feet. The southern leg of SR 0381 will be relocated east of its existing location to align the roadway with the northern leg creating a single signalized four-way intersection to improve traffic safety. Widening of U. S. 40 will occur along the east bound lane prior to the intersection to accommodate turn lanes.

Environmental Documents: Level 1b CEE, approved on December 10, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on August 29, 2012.

Proposed Use of Section 4(f)/2002 Resource: U. S. 40 is known as the National Road. The section of the National Road through Wharton Township is eligible for listing in the NRHP for its early 19th century engineering accomplishments. Direct effects to the resource include relocation of the southern leg of SR 0381 to create a four-way intersection and the widening of the U. S. 40 roadway in the area of the intersection. The relocation of a portion of SR 0381 along U. S. 40 will affect the integrity of the linear resource. However, the proposed activities will have no adverse effect to the historical and engineering significance of the National Road.

- **SR 0390, Section 01B—Barrett Township, Monroe County.**

Project Description: The proposed project involves the replacement of the bridge superstructure rehabilitation of the bridge substructure and reconstruction of the approach roadway for the SR 0390 (Krummel Hill Road) bridge crossing over Leavitt Branch.

Environmental Documents: BRPA CEE, approved on December 21, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on November 16, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Skytop Lodge property includes the five-story stone Dutch Colonial style Skytop Lodge, the Mountain (Skytop) Lake, the lower lake, an 18-hole golf course and additional recreational amenities, as well as cottages, a modern inn and a convention center. The property was evaluated as eligible for listing on the NRHP by the Department. The Skytop Lodge resort property consists of multiple parcels in Monroe County; however, research has not uncovered information or a map showing the exact boundaries of the property and the parcels that contribute to the resort property. For project purposes, it is assumed that the historic boundary includes the land north and south of SR

0390 adjacent to the bridge. Permanent drainage easements will be required on the north side of SR 0390 and slope easements are required on the north and south side of SR 0390. The required permanent easement area for drainage and slope protection is 0.101 acre to be acquired from Skytop Lodges, Inc., all within the assumed NRHP-eligible boundaries of Skytop Lodge. The bridge will be rehabilitated with in-kind materials resulting in a bridge that looks largely like the existing structure. While the project will require removal of landscape elements, they are not crucial to retention of the setting, feeling and design of the complex. The project will have no adverse effect on the Skytop Lodge property.

• **SR 0436, Section 552—Punxsutawney Borough, Jefferson County.**

Project Description: The proposed project involves the replacement and realignment of the Margiotti Bridge on SR 0436 (Lincoln Way) over the Mahoning Creek. The proposed bridge will be constructed adjacent to and downstream of the existing structure. The project includes a realignment of Perry Street to the north to make a connection with SR 0036.

Environmental Documents: Level 1b CEE, approved on November 5, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land approved on March 25, 2014.

Proposed Use of Section 4(f)/2002 Resource: The Mahoning Shadow Trail is located along the south bank of Mahoning Creek. Designed for nonmotorized recreational usage, the 15 1/2-mile long trail follows the Mahoning Creek for most of its course throughout the Punxsutawney area. The proposed bridge will require a permanent aerial easement of approximately 0.09 acre and will maintain future trail access, keep public recreational use and retain aesthetics of the trail. The trail will remain open for the majority of the time during construction. However, short-term trail closures, less than 24 hours, are anticipated during several major construction events. The contractor will be required to restore the trail to its preconstruction condition.

• **SR 0926, Section 53S—Birmingham and Pocopson Townships, Chester County.**

Project Description: The proposed project involves the replacement of the existing SR 0926 (Street Road) bridge over Brandywine Creek, replacement of the existing SR 0926 culvert over Radley Run, and raising of the elevation profile of SR 0926 from the easternmost intersection with SR 3100 (Creek Road) and the intersection with SR 2023 (Pocopson Road). The total length of the project is approximately 2,800 feet.

Environmental Documents: Level 2 CEE, approved on November 12, 2015, and three Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties all approved on October 1, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Brandywine Battlefield was designated as a National Historic Landmark in 1961 with boundaries certified in 1977. The Brandywine Battlefield abuts the southern boundary of the project. The Battle of Brandywine, September 11, 1777, was one of the earliest and largest combat actions of the Revolutionary War. The Brandywine Battlefield still retains many significant historic and natural features, as well as cultural attributes. At the eastern terminus of the project, the project will require 0.185 acre of permanent ROW acquisition to accommo-

date the new arch culvert proposed over Radley Run and the grade tie-in with existing Creek Road. In addition, there will be 0.435 acre required for slope easements due to the grading associated with raising the vertical profile on SR 0926. The Painter Farm and Mill Complex, eligible for listing on the NRHP, represents a late 18th- through early 20th-century agricultural and industrial development of the Brandywine Valley. The remaining structures associated with the complex retain integrity of design, materials and workmanship while its setting remains intact. At the northern terminus of the project, the project will require 0.055 acre of permanent ROW acquisition to accommodate the new arch culvert proposed over Radley Run and the grade tie-in with existing Creek Road. In addition, there will be 0.192 acre required for slope easements due to the grading associated with raising the vertical profile on SR 0926 and the realignment of Creek Road. The Pocopson Train Station, eligible for listing on the NRHP, was initially constructed in 1892 as a passenger rail station and station agent living quarters with the Wilmington and Northern Railroad Company, which also served as a United States Post Office. The project will require 0.0077 acre for one slope easement due to the grading associated with raising the vertical profile on SR 0926. The design will blend the project into the surrounding landscape while incorporating design elements into the project to minimize the visual impacts to the historic properties.

• **SR 3003, Section 01B—Eldred Township, Monroe County.**

Project Description: The proposed project involves the replacement of the existing bridge over Chapple Creek (SR 3003). The project will require minor approach work including fill along the roadway embankments. A segment of Chapple Creek will be restored to mitigate the existing erosion to the approach roadway embankment and the stream bank downstream of the bridge will be stabilized.

Environmental Documents: BRPA CEE, approved on December 3, 2015, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties approved on November 30, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Smale Farm is located in the southeast quadrant of the project area. The property contains a mid-19th-century brick house and frame and stone bank barn, as well as a collection of mid-20th-century outbuildings including several frame and metal barns, an outhouse, a frame corncrib, a chicken house and a concrete block workshop. The Department prepared a Section 106 Field assessments and Finding Form to document and re-evaluate the property and determined that the Smale Farm is eligible for listing on the NRHP. Approximately 0.013 acre of ROW are required along the roadway within the NRHP boundary of the Smale Farm. The project will have no adverse effect to the property.

• **SR 4032, Section P30—Sewickley Heights Borough, Allegheny County.**

Project Description: This project consists of the replacement of a bridge carrying SR 4032 over an unnamed tributary of Little Sewickley Creek.

Environmental Documents: CE BRPA Evaluation, approved on January 8, 2016, and a Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use approved December 23, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Sewickley Heights Borough Park is a public park and Section 4(f)/2002 Resource of approximately 1,200 acres.

Permanent land acquisition totaling approximately 0.043 acre is required from the park due to the proposed project. There will be no adverse effects on the park as a result of this project.

• **SR 7463, Section BRG—Swissvale and Rankin Boroughs, Allegheny County.**

Project Description: The proposed project involves the replacement of the Kenmawr Bridge, which carries South Braddock Avenue over the mainline tracks of the Norfolk Southern Railroad. The structure will be raised to the required height to provide the minimal acceptable vertical clearances to the Norfolk Southern Railroad.

Environmental Documents: Level 1b CEE, approved on January 27, 2016, and two Determination of Section 4(f) De Minimis Use Section 2002 No Adverse Use Historic Properties both approved on October 1, 2015.

Proposed Use of Section 4(f)/2002 Resource: The Pennsylvania Railroad Mainline, eligible for listing on the NRHP, is located underneath the Kenmawr Bridge. Permanent ROW takes totaling 0.051 acre and 0.161 acre of slope easement in the area of the former Hawkins Station are required for this project. Hawkins Village is eligible for listing on the NRHP and is located adjacent to the project area. A permanent sliver ROW take totaling 0.065 acre is required for the reconstruction and extension of an existing retaining wall within the property of Hawkins Village to facilitate the bridge replacement. These ROW acquisitions will not result in an effect to the qualities, which make the resources eligible for listing in the NRHP.

R. SCOTT CHRISTIE, PE,
*Deputy Secretary for
Highway Administration*

[Pa.B. Doc. No. 16-610. Filed for public inspection April 8, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Ron Caliguire & Associates under Act 143; Everett Cash Mutual Insurance Company; Doc. No. AT16-03-019

A pre-review telephone conference initiated by this office is scheduled for May 11, 2016, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 9, 2016.

A review of the agency contract termination is scheduled for May 25, 2016, at 9:30 a.m.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 2, 2016, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before May 9, 2016.

At the pre-review telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the review, estimated time for the review, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter.

On or before May 18, 2016, each party shall file with the Administrative Hearings Office a prereview statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and addresses of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the review; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case.

The Presiding Officer will consider a written request for continuance of the scheduled prereview telephone conference/review, for good cause only. Prior to requesting a continuance, a party must contact the opposing party. All continuance requests must indicate whether the opposing party objects to a continuance.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director at (717) 705-3873.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-611. Filed for public inspection April 8, 2016, 9:00 a.m.]

United Teacher Associates Insurance Company (GLTC-130340311); Rate Increase Filing for Several LTC Forms

United Teacher Associates Insurance Company is requesting approval to increase the premium 30% on four policyholders with the following individual LTC policy form numbers: 1LTCGP0001-PA and 1LTCGP0008-PA. These forms were originally issued by Great American Life Insurance Company.

Unless formal administrative action is taken prior to June 22, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-612. Filed for public inspection April 8, 2016, 9:00 a.m.]

**United Teacher Associates Insurance Company
(GLTC-130340364); Rate Increase Filing for Sev-
eral LTC Forms**

United Teacher Associates Insurance Company is requesting approval to increase the premium 30% on 1,413 policyholders with the following individual LTC policy form numbers: 1LTCIP0001 (PA), 1LTCIP0002 (PA), 2LTCIP0001 (PA) and 4LTCIP0002-PA. These forms were originally issued by Great American Life Insurance Company.

Unless formal administrative action is taken prior to June 22, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-613. Filed for public inspection April 8, 2016, 9:00 a.m.]

**United Teacher Associates Insurance Company
(GLTC-130459588); Rate Increase Filing for Sev-
eral LTC Forms**

United Teacher Associates Insurance Company is requesting approval to increase the premium 30% on 18 policyholders with the following individual LTC policy form numbers: LTC-020201 and L-6000. These forms were originally issued by Loyal American Life Insurance Company.

Unless formal administrative action is taken prior to June 22, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-614. Filed for public inspection April 8, 2016, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Tuesday, April 26, 2016.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

REGINA M. HOFFMAN, RN, BSN, MBA, CPPS,
Interim Assistant Executive Director

[Pa.B. Doc. No. 16-615. Filed for public inspection April 8, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Default Service Plan; Prehearing Conference

P-2016-2534980. PECO Energy Company. Petition of PECO Energy Company for approval of its default service plan for June 1, 2017, through May 31, 2019 (DSP IV Petition).

Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 19, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner and a copy provided to the Administrative Law Judge. The documents filed in support of the petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the Petitioner's business address.

Applicant: PECO Energy Company

Through and By Counsel: W. Craig Williams, Esquire, PECO Energy Company, Legal Department, 2301 Market Street/S23-1, Philadelphia, PA 19101-8699

Prehearing Conference

A prehearing conference on the previously-captioned case will be held as follows:

Date: Friday, April 22, 2016

Time: 2 p.m.

Location Philadelphia Parties: In an available 4th Floor Hearing Room (Take one of the last four elevators at the far end of the lobby) 801 Market Street (enter on 8th Street) Philadelphia, PA 19107

Location Harrisburg Parties: Hearing Room 2 Plaza Level Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

Presiding: Administrative Law Judge Cynthia W.
Fordham
Suite 4063
801 Market Street
Philadelphia, PA 19107
(215) 560-2105
Fax: (215) 560-3133

Persons may lose the case if they do not come to this hearing and present facts on the issues raised.

Persons must serve the Presiding Officer with a copy of any document they file in this case.

Two copies of all hearing exhibits to be presented into evidence must be submitted to the reporter. An additional copy must be furnished to the Presiding Officer. A copy must also be provided to each party of record.

Persons representing themselves are not required to be represented by an attorney. All others (corporation, partnership, association, trust, or governmental agency or subdivision) must be represented by an attorney. An attorney representing an individual should file a Notice of Appearance before the scheduled hearing date.

Persons with a disability who wish to attend the hearing should contact the Pennsylvania Public Utility Commission (Commission) to make arrangements for their special needs. Call the scheduling office at the Commission at least 5 business days prior to the hearing to submit the request.

For persons who require an interpreter to participate in the hearings, the Commission will make every reasonable effort to have an interpreter present. Call the scheduling office at the Commission at least 10 business days prior to the hearing to submit the request.

- Scheduling Office: (717) 787-1399
- Pennsylvania AT&T Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-616. Filed for public inspection April 8, 2016, 9:00 a.m.]

Petition of Waiver of Regulations and Extension of Authority

A-2014-2410269. Yellow Cab Company of Pittsburgh, Inc., t/a Yellow Z. The Pennsylvania Public Utility Commission (Commission) invites comment on the petition of Yellow Cab Company of Pittsburgh, Inc., t/a Yellow Z for waiver of 52 Pa. Code §§ 5.43 and 29.352 (relating to petitions for issuance, amendment, repeal, or waiver of Commission regulations; and experimental service).

Yellow Cab Company of Pittsburgh, Inc., t/a Yellow Z was granted a certificate of public convenience at Application Doc. No. A-2014-2410269 on July 31, 2014. Its certificate authorizes the transportation of persons, in experimental service, originating or terminating within Allegheny County; excluding trips originating from the Pittsburgh International Airport. In accordance with 52 Pa. Code § 29.352, the certificate is valid until abandoned, until 2 years from the date of issuance or until the Commission enacts regulations governing the new class of service, whichever occurs first.

If granted, the waiver would extend the certificate beyond July 31, 2016. The certificate would be valid until abandoned or until the Commission enacts regulations governing the new class of service, whichever occurs first.

Interested parties are invited to file comments at the relevant docket numbers within 30 days of publication of this notice. Reply comments of the carrier are due within 10 days thereafter. Interested parties may review the pending petition on the Commission's web site at <http://www.puc.pa.gov> or hard copies are available for a fee by means of written request to the Secretary of the Commission, Pennsylvania Public Utility Commission, Rosemary Chiavetta, Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265.

The contact for questions regarding this notice is John Herzog, Assistant Counsel, Law Bureau, (717) 783-3714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-617. Filed for public inspection April 8, 2016, 9:00 a.m.]

Pro Forma Intra-Company Changes

A-2016-2537250. West Telecom Services, LLC. Application of West Telecom Services, LLC for all approvals under 66 Pa.C.S. (relating to Public Utility Code) of pro forma intra-company changes.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 25, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: West Telecom Services, LLC

Through and By Counsel: Deanne M. O'Dell, Esquire, Sarah C. Stoner, Esquire, Eckert Seamans Cherin & Mellott, LLC, 213 Market Street, 8th Floor, Harrisburg, PA 17101; and Lynn A. Stang, Vice President, Deputy General Counsel, West Corporation, 1601 Dry Creek Drive, Longmont, CO 80503

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-618. Filed for public inspection April 8, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commis-

sion, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 25, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2016-2530638. Black Car Service of Bucks County, LLC (1626 South Broad Street, Philadelphia, PA 19145) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Bucks County, and from said county, to points in Northampton County; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2531764. Roads 2 Love, LLC (127 Margate Road, Upper Darby, PA 19082) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2016-2532191. Curtis W. Thompson, t/a Curtious Executive Transportation Service (325 North West Street, Carlisle, PA 17013) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2532708. Unique Cab, LLC (262 Eliot Street, Lancaster, Lancaster County, PA 17603) in call or demand service, in Lancaster County. *Attorney:* Matthew C. Samley, 120 North Shippen Street, Lancaster, PA 17602.

A-2016-2534930. Flagship Trolley, Inc. (2319 South Shore Drive, Erie, Erie County, PA 16505) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Erie County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2534938. OM International Express, Inc. (604 New Holland Avenue, Lancaster, Lancaster County, PA 17602) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in Lancaster County, to the Philadelphia International Airport; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2536157. William A. Bailey, t/a Bailey (710 West 4th Avenue, Parkesburg, Chester County, PA 19365) for the right to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2014-2410269. Yellow Cab Company of Pittsburgh, Inc. (1825 Liverpool Street, Pittsburgh, PA 15233) a corporation of the Commonwealth of Pennsylvania—for the additional right to begin to transport, by motor vehicle, persons in the experimental service of transportation network service for passenger trips origi-

nating or terminating within Allegheny County. *Attorney:* Ray F. Middleman, 11676 Perry Highway, Suite 3100, Wexford, PA 15090.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2016-2536096. Willis P. Umble (515 West Lincoln Avenue, Myerstown, Lebanon County, PA 17067) discontinuance of service and cancellation of his certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, between points in the Borough of Myerstown, Lebanon County and within an airline distance of 10 statute miles of said borough, and from points in said territory, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-619. Filed for public inspection April 8, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due April 25, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Rudy's Trucking, Inc.; Docket No. C-2016-2530178

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Rudy's Trucking, Inc., (respondent) is under suspension effective February 10, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 297 Felker Hill Road, Lindley, NY 14858.

3. That respondent was issued a Certificate of Public Convenience by this Commission on February 17, 2011, at A-8913064.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil

penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8913064 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/23/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Blakeney Transportation Service, LLC; Docket No. C-2016-2530188

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Blakeney Transportation Service, LLC, (respondent) is under suspension effective February 12, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 7433-35 Limekiln Pike, Suite 208, Philadelphia, PA 19138.

3. That respondent was issued a Certificate of Public Convenience by this Commission on November 12, 2015, at A-6417452.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6417452 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/23/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

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Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Three Kings Transportation, LLC; Docket No. C-2016-2530471

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Three Kings Transportation, LLC, (respondent) is under suspension effective January 30, 2016 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 3315 Byron Drive, Doylestown, PA 18902.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 02, 2012, at A-6414147.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6414147 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/24/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Abdoul Trucking, LLC; Docket No. C-2016-2530477

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Abdoul Trucking, LLC, (respondent) is under suspension effective January 30, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 7555 Woodcrest Avenue, Philadelphia, PA 19151-2702.

3. That respondent was issued a Certificate of Public Convenience by this Commission on November 13, 2015, at A-8918127.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8918127 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/24/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
 Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Lincoln Bus Lines, Inc.; Docket No. C-2016-2532881

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Lincoln Bus Lines, Inc., (respondent) is under suspension effective February 06, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 10 West Elm Ave., Hanover, PA 17331.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 06, 1970, at A-00095563.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00095563 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/15/2016

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 16-620. Filed for public inspection April 8, 2016, 9:00 a.m.]

Transfer of Control

A-2016-2535279. XO Holdings and Verizon Communications, Inc. Joint application of XO Holdings and Verizon Communications, Inc. for approval of a transfer of control of XO Communications Services, Inc. from XO Holdings to Verizon Communications, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 25, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: XO Holdings; Verizon Communications, Inc.; XO Communications Services, Inc.

Through and By Counsel: Suzan D. Paiva, Esquire, Verizon, 1717 Arch Street, 3rd Floor, Philadelphia, PA 19103; and Renardo L. Hicks, Esquire, R. L. Hicks and Associates, 4740 Mountain View Road, Harrisburg, PA 17110

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 16-621. Filed for public inspection April 8, 2016, 9:00 a.m.]

Wastewater Services

A-2016-2537163. Aqua Pennsylvania Wastewater, Inc. Application of Aqua Pennsylvania Wastewater, Inc. (Aqua) for approval of: 1) the acquisition by Aqua of the wastewater system assets of the Emlenton Area Municipal Authority situated within Emlenton Borough and a portion of Richland Township, Venango County and portions of Richland and Salem Townships, Clarion County; and 2) the right of Aqua to begin to offer, render, furnish and supply wastewater service to the public in Emlenton Borough and a portion of Richland Township, Venango County and portions of Richland and Salem Townships, Clarion County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 25, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Aqua Pennsylvania Wastewater, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-622. Filed for public inspection April 8, 2016, 9:00 a.m.]

Wastewater Services

A-2016-2537209. Pennsylvania American Water Company and the Sewer Authority of the City of Scranton. Joint application of Pennsylvania American Water Company and the Sewer Authority of the City of Scranton for approval of: 1) the transfer, by sale, of substantially all of the Sewer Authority of the City of Scranton's sewer system and sewage treatment works assets, properties and rights related to its wastewater collection and treatment system to Pennsylvania American Water Company; and 2) the right of Pennsylvania American Water Company to begin to offer or furnish wastewater service to the public in the City of Scranton and the Borough of Dunmore, Lackawanna County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 25, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Pennsylvania American Water Company; Sewer Authority of the City of Scranton

Through and By Counsel:

Pennsylvania American Water Company: David P. Zambito, Esquire, D. Troy Sellars, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101; and Susan Simms Marsh, Esquire, Pennsylvania American Water Company, 800 West Hersheypark Drive, Hershey, PA 17033

Sewer Authority of the City of Scranton: John F. Povilaitis, Esquire, Alan M. Seltzer, Esquire, Buchannan,

Ingersoll & Rooney, PC, 409 North Second Street, Suite 500, Harrisburg, PA 17101-1357

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-623. Filed for public inspection April 8, 2016, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 16-037.7, Pier 78 Rail Line Repairs, until 2 p.m. on Thursday, May 12, 2016. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 16-624. Filed for public inspection April 8, 2016, 9:00 a.m.]

STATE EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

The following hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated accounts.

The hearings will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

May 5, 2016	Joseph Mickens (D) Death Benefit Issue	1 p.m.
May 11, 2016	Kendall Knight (D) Contested Death Benefit; Benefit Issue	1 p.m.

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

DAVID E. DURBIN,
Secretary

[Pa.B. Doc. No. 16-625. Filed for public inspection April 8, 2016, 9:00 a.m.]

