

NOTICES

DEPARTMENT OF AGRICULTURE

Seed Testing and Seed Certification Fees

The Secretary of Agriculture, under the authority of 3 Pa.C.S. § 7109 (relating to fees), establishes the following adjustment of fees for seed testing and seed certification services:

| <i>Seed Kind</i> | <i>Old Fees</i> | | | <i>New Fees</i> | | |
|--|-----------------------|----------------------|-------------|-------------------------------------|-----------------------|-------------|
| | <i>Purity</i> | <i>Germ</i> | <i>Both</i> | <i>Purity</i> | <i>Germ</i> | <i>Both</i> |
| Alfalfa, Clovers | \$9.00 | \$7.00 | \$15.00 | \$17.00 | \$15.00 | \$32.00 |
| Alkaligrass | \$20.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Beans | \$8.00 | \$8.00 | \$15.00 | \$17.00 | \$15.00 | \$32.00 |
| Beans, Fava | Previously not listed | | | \$17.00 | \$15.00 | \$32.00 |
| Beans, Lima | \$8.00 | \$9.00 | \$16.00 | \$17.00 | \$15.00 | \$32.00 |
| Beet | \$10.00 | \$7.00 | \$16.00 | \$17.00 | \$25.00 | \$42.00 |
| Bentgrass, Redtop | \$19.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Bermudagrass | Previously not listed | | | \$23.00 | \$19.00 | \$42.00 |
| Birdsfoot Trefoil, Crownvetch | \$10.00 | \$8.00 | \$17.00 | \$17.00 | \$15.00 | \$32.00 |
| Bluestems | \$33.00 | \$10.00 | \$42.00 | \$45.00 | \$25.00 | \$70.00 |
| Bromes | \$15.00 | \$9.00 | \$23.00 | \$23.00 | \$19.00 | \$42.00 |
| Bromes, Deertongue grass | \$15.00 | \$9.00 | \$23.00 | Separated into different categories | | |
| Corn, Peas | \$6.00 | \$8.00 | \$13.00 | \$17.00 | \$15.00 | \$32.00 |
| Deertongue grass | \$15.00 | \$9.00 | \$23.00 | \$22.00 | \$17.00 | \$37.00 |
| Fescues (excluding Tall Fescue) | \$13.00 | \$9.00 | \$21.00 | \$23.00 | \$19.00 | \$42.00 |
| Gamagrass | \$20.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Indiangrass | \$20.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Kentucky bluegrass— <i>Poa</i> spp. | \$19.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Lovegrass | \$12.00 | \$9.00 | \$20.00 | \$23.00 | \$19.00 | \$42.00 |
| Millets | \$11.00 | \$8.00 | \$18.00 | \$20.00 | \$17.00 | \$37.00 |
| Oats (including fluorescence test) | \$10.00 | \$7.00 | \$16.00 | \$20.00 | \$17.00 | \$37.00 |
| Orchardgrass | \$15.00 | \$9.00 | \$23.00 | \$23.00 | \$19.00 | \$42.00 |
| Radish, Forage | Previously not listed | | | \$20.00 | \$17.00 | \$37.00 |
| Reed Canarygrass | \$11.00 | \$8.00 | \$18.00 | \$20.00 | \$17.00 | \$37.00 |
| Ryegrass | \$11.00 | \$8.00 | \$18.00 | \$20.00 | \$17.00 | \$37.00 |
| Ryegrass (with fluorescence) | \$11.00 | \$13.00 | \$23.00 | \$23.00 | \$19.00 | \$42.00 |
| Sedges | \$20.00 | \$10.00 | \$28.00 | \$29.00 | \$23.00 | \$52.00 |
| Soybeans, Flatpea | \$8.00 | \$9.00 | \$16.00 | \$17.00 | \$15.00 | \$32.00 |
| Small Grains (oats without fluorescence) | \$9.00 | \$7.00 | \$15.00 | \$17.00 | \$15.00 | \$32.00 |
| Sorghums, Sudangrass | \$10.00 | \$8.00 | \$17.00 | \$20.00 | \$17.00 | \$37.00 |
| Swiss Chard | \$10.00 | \$7.00 | \$16.00 | \$17.00 | \$25.00 | \$42.00 |
| Switchgrass | \$12.00 | \$9.00 | \$20.00 | \$20.00 | \$17.00 | \$37.00 |
| Tall Fescue | \$13.00 | \$9.00 | \$21.00 | \$20.00 | \$17.00 | \$37.00 |
| Teff | Previously not listed | | | \$23.00 | \$19.00 | \$42.00 |
| Timothy | \$9.00 | \$7.00 | \$15.00 | \$17.00 | \$15.00 | \$32.00 |
| Tobacco | \$10.00 | \$8.00 | \$17.00 | \$17.00 | \$15.00 | \$32.00 |
| Vetch | \$8.00 | \$8.00 | \$15.00 | \$17.00 | \$15.00 | \$32.00 |
| Wheatgrass | Previously not listed | | | \$23.00 | \$19.00 | \$42.00 |
| Wild Barley | Previously not listed | | | \$23.00 | \$19.00 | \$42.00 |
| Wildrye | Previously not listed | | | \$23.00 | \$19.00 | \$42.00 |
| Flowers | \$10.00 | \$8.00 | \$17.00 | \$17.00 | \$15.00 | \$32.00 |
| Flower mixes—Germination only | | \$8.00/ component | | | \$15.00/ component | |
| Vegetables (except Beans, Beet, Peas, Corn, Swiss Chard) | \$10.00 | \$7.00 | \$16.00 | \$17.00 | \$15.00 | \$32.00 |
| Trees, Forbs and Shrubs | \$10.00 | \$11.00 | \$20.00 | \$17.00 | \$15.00 | \$32.00 |
| Pit removal = hourly rate with embryo excision | | Hourly rate | \$30.00/hr. | | Hourly rate | \$30.00/hr. |
| pit removal | | Hourly rate | \$30.00/hr. | | Hourly rate | \$30.00/hr. |

| <i>Seed Kind</i> | <i>Purity</i> | <i>Old Fees</i> | | | <i>Purity</i> | <i>New Fees</i> | |
|---|---------------|-----------------------|-----------------------|-------------|---------------|-----------------|--|
| | | <i>Germ</i> | <i>Both</i> | <i>Germ</i> | | <i>Both</i> | |
| Mixtures | | | | | | | |
| Lawn and Turf: | | | | | | | |
| Two components | \$28.00 | \$30.00 | \$52.00 | \$45.00 | \$36.00 | \$72.00 | |
| Three components | \$38.00 | \$40.00 | \$67.00 | \$60.00 | \$51.00 | \$102.00 | |
| Four components | \$48.00 | \$50.00 | \$82.00 | \$75.00 | \$66.00 | \$132.00 | |
| Each additional component | \$10.00 | \$10.00 | \$15.00 | \$15.00 | \$15.00 | \$30.00 | |
| Pasture, Hay, Conservation: | | | | | | | |
| Two components | \$15.00 | \$18.00 | \$31.00 | \$40.00 | \$30.00 | \$60.00 | |
| Three components | \$25.00 | \$28.00 | \$46.00 | \$55.00 | \$45.00 | \$90.00 | |
| Four components | \$35.00 | \$38.00 | \$61.00 | \$70.00 | \$60.00 | \$120.00 | |
| Each additional component | \$10.00 | \$10.00 | \$15.00 | \$15.00 | \$15.00 | \$30.00 | |
| Vegetable: | | | | | | | |
| Two components | | Previously not listed | | \$34.00 | \$30.00 | \$58.00 | |
| Three components | | Previously not listed | | \$55.00 | \$45.00 | \$90.00 | |
| Four components | | Previously not listed | | \$70.00 | \$60.00 | \$120.00 | |
| Each additional component | | Previously not listed | | \$15.00 | \$15.00 | \$30.00 | |
| Miscellaneous Charges | | | | | | | |
| Interstate Noxious Weed Exam: | | | | | | | |
| Lawn and Turf | | | \$20.00 | | | \$35.00 | |
| Lawn and Turf without purity | | | \$40.00 | | | Removed | |
| All others | | | \$20.00 | | | \$25.00 | |
| Pennsylvania noxious exam: | | | | | | | |
| Lawn and Turf | | | \$25.00 | | | \$20.00 | |
| All others | | | \$20.00 | | | \$15.00 | |
| Cold test | | | \$20.00 | | | \$30.00 | |
| Canada Standards | | | \$20.00 | | | \$20.00 | |
| Sand/Soil test | | | \$20.00 | | | \$30.00 | |
| Trait Testing (GMO) | | | \$25.00 | | | \$35.00 | |
| Seed Treatment | | | \$20.00 | | | Removed | |
| Identification | | | \$5.00 | | | \$10.00 | |
| Embryo Excision | | | \$30.00 | | | Removed | |
| Washing coated, pelleted or treated seed | | | Previously not listed | | | \$15.00 | |
| Seed Count test | | | Previously not listed | | | \$10.00 | |
| Rush | | | \$10.00 | | | \$20.00 | |
| Extra Lab report | | | \$2.00 | | | \$5.00 | |
| Tests not listed, special procedures—1 hr. Min. | | | \$30.00/hr. | | | \$30.00/hr. | |
| TZ—1 hr. Min. | | | \$30.00/hr. | | | \$30.00/hr. | |
| Native Warm Season Mixes/Conservation Mixes | | | | | | | |
| Those mixes that are composed primarily of warm season native species not normally used for forage or pasture | | | | | | | |
| Two components | \$30.00 | \$30.00 | \$59.00 | \$50.00 | \$40.00 | \$80.00 | |
| Three components | \$45.00 | \$45.00 | \$84.00 | \$65.00 | \$55.00 | \$120.00 | |
| Each additional | \$15.00 | \$15.00 | \$25.00 | \$15.00 | \$15.00 | \$30.00 | |

Certification Fees

| Application Fee | <i>Old Fees</i> | | <i>No Changes Made to Certification Fees</i> | |
|------------------------|-----------------|----------------------|--|----------------------|
| | | | | |
| Field Inspection Fees | \$30.00 | | \$30.00 | |
| Potatoes | \$10.00 | per A | \$10.00 | per A |
| Prenuclear Potatoes | \$0.15 | per ft. ² | \$0.15 | per ft. ² |
| Tobacco | \$75.00 | min. | \$75.00 | min. |
| Small Grains | \$3.00 | per A | \$3.00 | per A |
| Soybeans | \$3.00 | per A | \$3.00 | per A |
| Hybrid Field Corn | \$9.00 | per A | \$9.00 | per A |
| Grasses, Legumes | \$3.00 | per A | \$3.00 | per A |

| | <i>Old Fees</i> | | <i>No Changes Made to Certification Fees</i> | |
|---------------------------|-------------------|------------------|--|------------------|
| Turfgrass Sod | \$5.00 | per A (preplant) | \$5.00 | per A (preplant) |
| Trees | \$7.00 | per A (harvest) | \$7.00 | per A (harvest) |
| | Total actual cost | | Total actual cost | |
| Tag Fees | | | | |
| Certified Seed | \$0.12 | per ea. | \$0.12 | per ea. |
| I/A Certified Seed | \$0.15 | per ea. | \$0.15 | per ea. |
| Certified Sod | \$0.25 | per ea. | \$0.25 | per ea. |
| Certified Potatoes | \$0.12 | per ea. | \$0.12 | per ea. |
| Miscellaneous Fees | | | | |
| Potato Shipping Insp. | \$35.00 | | \$35.00 | |
| Grass, Legume Prod. | \$0.05 | per lb. | \$0.05 | per lb. |
| Cert. Mix Supervision | \$25.00 | per 1,000 lbs. | \$25.00 | per 1,000 lbs. |
| Sampling each component | \$25.00 | | \$25.00 | |

Further Information

Further information is available by contacting Johnny Zook, Seed Program Supervisor, Division of Agronomic and Regional Services, Bureau of Plant Industry, Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 787-4894.

Effective Date

These seed testing and seed certification fees are effective 60 days from publication of this notice, and shall remain effective until further notice. Notice of these fee changes will be provided to all licensed seed distributors and seed laboratory customers.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 16-699. Filed for public inspection April 22, 2016, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 12, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|---|---------------|
| 4-8-2016 | Univest Bank & Trust Company Souderton Montgomery County | 5089 Hamilton Boulevard Allentown Lehigh County | Approved |
| 4-8-2016 | Hometown Bank of Pennsylvania Bedford Bedford County | 13174 Dunnings Highway Claysburg Blair County | Approved |
| 4-12-2016 | Clarion County Community Bank Clarion Clarion County | 1272 Elk Street Franklin Venango County | Approved |

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|---|---------------|
| 4-8-2016 | Muncy Bank & Trust Company (The) Muncy Lycoming County | 7520 South Route 220 Highway Linden Lycoming County | Approved |

Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|--|---------------|
| 4-1-2016 | The Bryn Mawr Trust Company Bryn Mawr Montgomery County | 100 Front Street West Conshohocken Montgomery County | Closed |

CREDIT UNIONS**Consolidations, Mergers and Absorptions**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 4-12-2016 | TruMark Financial Credit Union Trevose Bucks County Application for approval to merge Keystone Federal Credit Union, West Chester, with and into TruMark Financial Credit Union, Trevose. | Approved |

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-700. Filed for public inspection April 22, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Waste; Discharge into Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed

discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0040444 (Sewage) | Pocono Mountain School District Swiftwater Campus PO Box 200 Swiftwater, PA 18370-200 | Monroe County Pocono Township | Swiftwater Creek (1-E) | Yes |
| PAS212216 (Stormwater) | Berks Products Nazareth Ready Mix Concrete Plant 3110 Bath Pike Nazareth, PA 18064 | Northampton County Upper Nazareth Township | Unnamed Tributary to East Branch Monocacy Creek (2-C) | Yes |

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|---------------------------------|--|--|--|----------------------------|
| PA0228869 (Sewage) | PA DCNR Kettle Creek State Park 97 Kettle Creek Park Lane Renovo, PA 17764-9400 | Clinton County Leidy Township | Kettle Creek (9-B) | Yes |
| PA0112941 (Industrial) | Emporium Forging Company Plant 221 E 2nd Street Emporium, PA 15834-1306 | Cameron County Emporium Borough | Driftwood Branch Sinnemahoning Creek (8-A) | Yes |
| PA0045969 (Industrial Waste) | Sunoco Partners Marketing & Terminals L.P. 1314 Point Township Drive Northumberland, PA 17857 | Northumberland County Point Township | Unnamed Tributary of Susquehanna River (5-E) | Y |

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.
Phone: 412.442.4000.*

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|--|--|--|----------------------------|
| PA0035882 (Sewage) | Placid Manor MHP STP Edna Road Adamsburg, PA 15611 | Westmoreland County Hempfield Township | Unnamed Tributary of Little Sewickley Creek (19-D) | Y |
| PA0216992 (Sewage) | Yatesboro WWTP Route 85 Yatesboro, PA 16263 | Armstrong County Cowanshannock Township | Cowanshannock Creek (17-E) | Y |
| PA0216852 (Sewage) | TRC Estates STP Wen Dell Lane Ruffsedale, PA 15679 | Westmoreland County East Huntingdon Township | Buffalo Run (19-D) | Y |

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed No.)</i> | <i>EPA Waived Y/N?</i> |
|-----------------------------|---|--|---|----------------------------|
| PA0093840 (Sewage) | Round Hill Park STP 651 Round Hill Road Elizabeth, PA 15037 | Allegheny County Elizabeth Township | Douglass Run (19-D) | Y |
| PA0217867 (Sewage) | Residential Resources Southwest STP 6383 Tuscarawas Road Midland, PA 15059 | Beaver County Ohioville Borough | Unnamed Tributary to Upper Dry Run (20-B) | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0053651, Industrial, SIC Code 3356, **Johnson Matthey Inc.**, 1401 King Road, West Chester, PA 19380-1467. Facility Name: Johnson Matthey GWCU. This existing facility is located in West Whiteland Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated groundwater and stormwater.

The receiving stream(s), Valley Creek, is located in State Water Plan watershed 3-H and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.036 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|--|-----------------------------|---------------------------|--|------------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | <i>Instanta- neous Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Report | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Ammonia-Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |
| Trichloroethylene Influent | XXX | XXX | XXX | Report | XXX | XXX |
| Trichloroethylene | XXX | XXX | XXX | 0.01 | 0.02 | 0.025 |

The proposed effluent limits for Outfall 002 are based on an average stormwater flow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|--|-----------------------------|---------------------------|----------------|------------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 003 are based on an average stormwater flow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|--|-----------------------------|---------------------------|----------------|------------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 004 are based on an average stormwater flow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 005 are based on an average stormwater flow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Permit Requirement
- D. BAT/ELG Reopener
- E. Small Stream Discharge
- F. Test Method
- G. TMDL/WLA Analysis
- H. Groundwater Monitoring
- I. Stripper Tower Cleaning Water Discharge
- J. Stormwater Outfall Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0050431A1, Industrial, SIC Code 2086, **Cott Beverages Inc.**, 4506 East Acline Drive E, Tampa, FL 33605. Facility Name: Cott Beverages IWTP. This existing facility is located in Concord Township, **Delaware County**.

Description of Existing Activity: The application is for an NPDES permit amendment for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to West Branch Chester Creek, is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.358 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------------|------------------------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instantaneous Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| Total Dissolved Solids | 2,986.0 | 5,971.0 | XXX | 1,000.0 | 2,000.0 | 2,500 |
| Oil and Grease | 44.8 | 89.6 | XXX | 15.0 | XXX | 30.0 |
| | | IMAX | | | | |

The proposed effluent limits for Outfall 101 are based on a design flow of 0.07 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 0.75 |
| Temperature (°F) | XXX | XXX | XXX | XXX | XXX | 110 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 12.0 | 24.0 | XXX | 20.0 | 40.0 | 50 |
| Total Suspended Solids | 18.0 | 36.0 | XXX | 30.0 | 60.0 | 75 |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 3.5 | 7.0 | XXX | 6.0 | 12.0 | 15 |
| May 1 - Oct 31 | 1.2 | 2.4 | XXX | 2.0 | 4.0 | 5 |
| Total Phosphorus | 1.2 | 2.4 | XXX | 2.0 | 4.0 | 5 |

The proposed effluent limits for Outfall 201 are based on a design flow of 0.288 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 24.0 | 48.0 | XXX | 10.0 | 20.0 | 25 |
| Total Suspended Solids | 24.0 | 48.0 | XXX | 10.0 | 20.0 | 25 |
| Total Nitrogen | 12.0 | 24.0 | XXX | 5.0 | 10.0 | 12.5 |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 14.4 | 28.8 | XXX | 6.0 | 12.0 | 15 |
| May 1 - Oct 31 | 4.8 | 9.6 | XXX | 2.0 | 4.0 | 5 |
| Total Phosphorus | 1.2 | 2.4 | XXX | 0.5 | 1.0 | 1.25 |
| Antimony, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Arsenic, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Cadmium, Total | 0.0019 | 0.0038 | XXX | 0.0008 | 0.0016 | 0.002 |
| Chromium, Hexavalent | 0.024 | 0.048 | XXX | 0.01 | 0.02 | 0.025 |
| Cobalt, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Copper, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Cyanide, Free | XXX | XXX | XXX | Report | XXX | XXX |
| Fluoride, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Lead, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Mercury, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Selenium, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Thallium, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Phenolics, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Hardness, Total (as CaCO ₃) | XXX | XXX | XXX | Report | XXX | XXX |

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Permit Conditions
- D. BAT/ELG Reopener
- E. Chlorine Optimization
- F. Small Stream Discharge
- G. 2° Change in the Temperature
- H. Chemical Additives Condition
- I. Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0026182, Sewage, SIC Code 4952, **Lansdale Borough Montgomery County**, 1 Vine Street, Lansdale, PA 19446-3601. Facility Name: Lansdale Borough STP & Sewer System. This existing facility is located in Lansdale Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to West Branch Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average flow of 3.2 MGD and a maximum monthly flow of 4.5 MGD.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|------------------|---------|-----------------------|-------------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | Daily Max XXX | 6.0 | XXX | 9.0 Max XXX | XXX |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.013 | XXX | 0.043 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | | | | | | |
| Raw Sewage Influent | Report | XXX | XXX | Report | XXX | XXX |
| Nov 1 - Apr 30 | 826 | 1,238 | XXX | 22 | 33 | 44 |
| May 1 - Oct 31 | 413 | 638 | XXX | 11 | Wkly Avg 17 | 22 |
| Biochemical Oxygen Demand (BOD ₅) | | | | | Wkly Avg | |
| Raw Sewage Influent | Report | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | | | | | | |
| Raw Sewage Influent | Report | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | 1,126 | 1,689 | XXX | 30 | 45 | 60 |
| Total Dissolved Solids | Report | XXX | XXX | 1,000.0 | XXX | 1,500 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Nitrate-Nitrite as N | | | | | | |
| Nov 1 - Jun 30 | Report | XXX | XXX | Report | XXX | XXX |
| Jul 1 - Oct 31 | 356 | XXX | XXX | 9.5 | XXX | 19 |
| Total Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 169 | XXX | XXX | 4.5 | XXX | 9 |
| May 1 - Oct 31 | 56 | XXX | XXX | 1.5 | XXX | 3 |
| Total Kjeldahl Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus | | | | | | |
| Nov 1 - Mar 31 | 70 | XXX | XXX | 1.86 | XXX | 3.72 |
| Apr 1 - Oct 31 | 35 | XXX | XXX | 0.93 | XXX | 1.86 |
| Aluminum, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Copper, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Iron, Dissolved | XXX | XXX | XXX | Report | XXX | XXX |
| Iron, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Hardness, Total (as CaCO ₃) | XXX | XXX | XXX | Report | XXX | XXX |
| Toxicity, Acute—Ceriodaphnia | | | | | | |
| Survival (TUc) | XXX | XXX | XXX | XXX | Report | XXX |
| Toxicity, Chronic—Ceriodaphnia | | | | | | |
| Survival (TUc) | XXX | XXX | XXX | XXX | Report | XXX |
| Toxicity, Chronic—Pimephales | | | | | | |
| Survival (TUc) | XXX | XXX | XXX | XXX | Report | XXX |
| Growth (TUc) | XXX | XXX | XXX | XXX | Report | XXX |
| Chlorodibromomethane (Interim) | XXX | XXX | XXX | Report | Report | XXX |
| Dichlorobromomethane (Interim) | XXX | XXX | XXX | Report | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Chloroform (Interim) | XXX | XXX | XXX | Report | Report | XXX |
| Chlorodibromomethane (Final) | XXX | XXX | XXX | 0.0005 | 0.0010 | XXX |
| Dichlorobromomethane (Final) | XXX | XXX | XXX | 0.0007 | 0.0014 | XXX |
| Chloroform (Final) | XXX | XXX | XXX | 0.007 | 0.014 | XXX |

The proposed effluent limits for Outfall 002 are based on a combined sewer overflow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | Report |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | Report | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | Report | Report | XXX |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | Report | Report | XXX |
| Ammonia-Nitrogen | XXX | XXX | XXX | Report | Report | XXX |

The proposed effluent limits for Outfall 003 are based on a combined sewer overflow.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------------------|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | Report |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | Report | Report | XXX |

The proposed effluent limits for Outfall 004 are based on a storm event.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Annual Average</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | Report | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | Report | XXX | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | XXX |
| Oil and Grease | XXX | XXX | XXX | Report | XXX | XXX |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Report | XXX | XXX |
| Iron, Dissolved | XXX | XXX | XXX | Report | XXX | XXX |

In addition, the permit contains the following major special conditions:

- No Stormwater to Sewers
- Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Dosages
- Small Stream Discharge
- Designation of Responsible Operator
- Fecal Coliform Reporting Requirements
- TRE (Toxics Reduction Evaluation) Requirements
- Whole Effluent Toxicity Requirements
- TRC Reporting
- Stormwater Monitoring
- Combined Sewer Overflow

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0008087, Industrial, SIC Code 2066, **Hershey Co.**, 19 E Chocolate Avenue, Hershey, PA 17033-1314. Facility Name: Hershey Foods East offices. This existing facility is located in Derry Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Spring Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.26 MGD.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | Instant. Maximum |
|--------------------------|----------------------|---------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Daily Average | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6 | XXX | XXX | 9 |
| Temperature (deg F) (°F) | | | | | | |
| Jan 1 - 31 | XXX | XXX | XXX | 56 | Report | XXX |
| Feb 1 - 29 | XXX | XXX | XXX | 56 | Report | XXX |
| Mar 1 - 31 | XXX | XXX | XXX | 60 | Report | XXX |
| Apr 1 - 30 | XXX | XXX | XXX | 64 | Report | XXX |
| May 1 - 31 | XXX | XXX | XXX | 71 | Report | XXX |
| Jun 1 - 30 | XXX | XXX | XXX | 73 | Report | XXX |
| Jul 1 - 31 | XXX | XXX | XXX | 78 | Report | XXX |
| Aug 1 - 31 | XXX | XXX | XXX | 77 | Report | XXX |
| Sep 1 - 30 | XXX | XXX | XXX | 75 | Report | XXX |
| Oct 1 - 31 | XXX | XXX | XXX | 70 | Report | XXX |
| Nov 1 - 30 | XXX | XXX | XXX | 64 | Report | XXX |
| Dec 1 - 31 | XXX | XXX | XXX | 54 | Report | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |
| Tetrachloroethylene | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |
| May 1 - Oct 31 | XXX | XXX | XXX | Report Avg Mo | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266353, Sewage, SIC Code 6514, **Chad M Baughman**, 317 Steelstown Road, Newville, PA 17241. Facility Name: Baughman SRSTP. This proposed facility is located in Upper Mifflin Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Whisky Run, is located in State Water Plan watershed 7-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0006 MGD.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | Instant. Maximum |
|---|----------------------|----------------|---------|-----------------------|---------|------------------|
| | Average Monthly | Average Weekly | Minimum | Average Monthly | Maximum | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|-----------------------------|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

PA0232734, Sewage, SIC Code 4952, **Timothy L. Lutz**, 794 E. Ridge Road, Sunbury, PA 17801-5219. Facility Name: Timothy L. Lutz Residence. This proposed facility is located in Lower Augusta Township, **Northumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Hallowing Run, is located in State Water Plan watershed 6-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0010031, Industrial, SIC Code 4911, **NRG REMA LLC**, 121 Champion Way, Suite 300, Canonsburg, PA 15317-5817. Facility Name: Shawville Station. This existing facility is located in Bradford Township, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 8-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed monitoring requirements for Outfall 001 are:

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed monitoring requirements for Outfall 002 are:

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | Report | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed monitoring requirements for Outfall 003 are:

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | Instant. Maximum |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | Report | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|-------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Average</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Weekly</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits and monitoring requirements for Outfall 005 are based on a design flow of 3.445 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| Total Dissolved Solids | Report | Report | XXX | Report | Report | XXX |
| Aluminum, Total | 31.89 | 63.78 | XXX | 1.11 | 2.22 | 2.77 |
| Iron, Dissolved | Report | Report | XXX | Report | Report | XXX |
| Iron, Total | 19.74 | 39.48 | XXX | 1.80 | 3.6 | 4.5 |
| Manganese, Total | 23.03 | 46.06 | XXX | 2.1 | 4.2 | 5.3 |
| Mercury, Total (µg/L) | 0.016 | 0.032 | XXX | 0.56 | 1.12 | 1.4 |
| Sulfate, Total | Report | Report | XXX | Report | Report | XXX |
| Thallium, Total | Report | Report | XXX | Report | Report | XXX |
| Zinc, Total | 8.57 | 17.1 | XXX | 0.30 | 0.60 | 0.8 |
| Chloride | Report | Report | XXX | Report | Report | XXX |
| Bromide | Report | Report | XXX | Report | Report | XXX |

The proposed monitoring requirements for Outfall 009 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Average</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Weekly</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | Report | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed monitoring requirements for Outfall 010 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Average</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Weekly</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed monitoring requirements for Outfall 012 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Average</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Weekly</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| pH (S.U.) | XXX | XXX | Report | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Dissolved | XXX | XXX | XXX | XXX | Report | XXX |
| Nickel, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | XXX | Report | XXX |

The proposed monitoring requirements for IMP 101 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|-------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Total Suspended Solids | XXX | XXX | XXX | Report | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report | Report | XXX |
| Iron, Total | XXX | XXX | XXX | Report | Report | XXX |
| Manganese, Total | XXX | XXX | XXX | Report | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | Report | Report | XXX |

The proposed monitoring requirements for IMP 102 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | Report | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report | Report | XXX |
| Iron, Total | XXX | XXX | XXX | Report | Report | XXX |
| Manganese, Total | XXX | XXX | XXX | Report | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | Report | Report | XXX |

The proposed monitoring requirements for IMP 201 are:

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | Report | XXX | XXX | Report |
| Total Suspended Solids | XXX | XXX | XXX | Report | Report | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report | Report | XXX |
| Iron, Total | XXX | XXX | XXX | Report | Report | XXX |
| Manganese, Total | XXX | XXX | XXX | Report | Report | XXX |
| Zinc, Total | XXX | XXX | XXX | Report | Report | XXX |

The proposed effluent limits and monitoring requirements for IMP 205 are based on a design flow of 0.018 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 3.7 | XXX | XXX | 25 | XXX | 50 |
| Total Suspended Solids | 4.5 | XXX | XXX | 30 | XXX | 60 |
| Fecal Coliform (CFU/100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |
| Total Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | XXX | XXX | Report | XXX | XXX |

The proposed effluent limits and monitoring requirements for IMP 405 are based on a design flow of 3.427 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|------------------------|-----------------------------|----------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average</i> | <i>Daily</i> | <i>Minimum</i> | <i>Average</i> | <i>Daily</i> | <i>Instant. Maximum</i> |
| | <i>Monthly</i> | <i>Maximum</i> | | <i>Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Total Suspended Solids | 325 | XXX | XXX | 30 | XXX | 50 |
| Oil and Grease | 163 | 217 | XXX | 15 | 20 | 30 |
| Total Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | XXX | XXX | Report | XXX | XXX |
| Chromium, Total | 3.45 | 3.45 | XXX | 0.12 | 0.12 | 0.12 |
| Zinc, Total | 17.26 | 17.26 | XXX | 0.05 | 0.05 | 0.05 |

The proposed effluent limits and monitoring requirements for IMP 605 are based on a design flow of 2.07 MGD.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | |
|-------------------------|----------------------|---------|---------|-----------------------|---------|---------------------|
| | Average | Daily | Minimum | Average | Daily | Instant. Maximum |
| | Monthly | Maximum | | Monthly | Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| Free Available Chlorine | XXX | XXX | XXX | 0.20 | XXX | 0.50 |
| Chromium, Total | 3.45 | 3.45 | XXX | 0.2 | 0.2 | XXX |
| Zinc, Total | 17.26 | 17.26 | XXX | 1.0 | 1.0 | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0264121, Storm Water, SIC Code 3471, **Korns Galvanizing Co. Inc.**, 75 Bridge Street, Johnstown, PA 15902-2902. Facility Name: Korns Galvanizing Plant. This proposed facility is located in Johnstown City, **Cambria County**.

Description of Proposed Activity: The application is for a new NPDES permit for a discharge of Industrial Stormwater.

The receiving stream(s), Stonycreek River, is located in State Water Plan watershed 18-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and 002 are for discharge of stormwater.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | |
|------------------------|----------------------|---------|---------|-----------------------|---------------------|---------------------|
| | Average | Daily | Minimum | Daily | Instant. Maximum | Instant. Maximum |
| | Monthly | Maximum | | Maximum | | |
| Flow (MGD) | XXX | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | XXX | Report | XXX | XXX |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | XXX |
| Oil and Grease | XXX | XXX | XXX | Report | XXX | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Copper, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Iron, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Lead, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Manganese, Total | XXX | XXX | XXX | Report | XXX | XXX |
| Zinc, Total | XXX | XXX | XXX | Report | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0203955, Sewage, **84 Lumber Co.**, 1019 Rte 519, Eighty Four, PA 15330. Facility Name: 84 Lumber Co. STP. This existing facility is located in North Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Chartiers Creek, is located in State Water Plan watershed 20-F and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.025 MGD.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | |
|---|----------------------|---------|--------------------|-----------------------|---------------------|---------------------|
| | Average | Average | Average Monthly | Geometric | Instant. Maximum | Instant. Maximum |
| | Monthly | Weekly | | Mean | | |
| Flow (MGD) | 0.025 | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 6.0 | XXX | XXX | XXX |
| | | | Min | | | |
| Total Residual Chlorine (TRC) | XXX | XXX | 0.5 | XXX | XXX | 1.6 |
| | | | Min | | | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | 25.0 | XXX | XXX | 50.0 |
| Total Suspended Solids | XXX | XXX | 30.0 | XXX | XXX | 60.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Total Nitrogen | XXX | XXX | Report | XXX | XXX | Report |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Average Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------|-----------------------------|-----------------------|------------------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Geometric Mean</i> | <i>Maximum</i> | |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | 9.0 | XXX | XXX | 18.0 |
| May 1 - Oct 31 | XXX | XXX | 3.0 | XXX | XXX | 6.0 |
| Total Phosphorus | XXX | XXX | 6.0 | XXX | XXX | 12.0 |

The EPA Waiver is not in effect.

PA0095443, Industrial, SIC Code 1389, **Fluid Recovery Service LLC**, PO Box 232, Creekside, PA 15732. Facility Name: Frs Creekside Facility. This existing facility is located in Washington Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated oil and gas wastewater.

The receiving stream(s), McKee Run, is located in State Water Plan watershed 17-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

Footnote 1—The pollutant was reported as being not detectable below a concentration that is higher than the target quantitative level. FRS has the option to resample for this pollutant during the public comment period to demonstrate that the pollutant is not present. If the pollutant is demonstrated to be not present in the discharge through additional sampling then this limit may be removed from the permit or may be replaced by a less stringent technology based effluent limitation.

The following proposed effluent limits for Outfall 001 are based on a design flow of 0.018 MGD and will be in effect from the Permit Effective Date through 36 months after Permit Effective Date or Permanent Treatment Installation (whichever is first).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | 0.018 | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 Max | XXX |
| Biochemical Oxygen Demand (BOD ₅) | Report | Report | XXX | 53.0 | 163.0 | 204 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | 60.0 | 75 |
| Total Dissolved Solids | Report | Report | XXX | Report | Report | XXX |
| Osmotic Pressure (mOs/kg) | XXX | XXX | XXX | 4,128 | Report | 5,879 |
| Oil and Grease | Report | Report | XXX | 15 | XXX | 30 |
| Ammonia-Nitrogen | XXX | XXX | XXX | Report | Report | XXX |
| Acidity, Total (as CaCO ₃) | Report | Report | XXX | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | Report | Report | Report | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Aluminum, Total | Report | Report | XXX | Report | Report | XXX |
| Antimony, Total | Report | Report | XXX | 0.206 | 0.249 | 0.515 |
| Arsenic, Total | Report | Report | XXX | 0.104 | 0.162 | 0.26 |
| Barium, Total | Report | Report | XXX | 13.78 | 27.56 | 34.45 |
| Cadmium, Total | Report | Report | XXX | 0.0102 | 0.0172 | 0.0255 |
| Chromium, Total | Report | Report | XXX | 0.323 | 0.746 | 0.808 |
| Cobalt, Total | Report | Report | XXX | 0.124 | 0.192 | 0.31 |
| Copper, Total | Report | Report | XXX | 0.242 | 0.5 | 0.605 |
| Cyanide, Free | Report | Report | XXX | Report | Report | XXX |
| Iron, Total | Report | Report | XXX | 3.5 | 7.0 | 7 |
| Lead, Total | Report | Report | XXX | 0.160 | 0.350 | 0.4 |
| Manganese, Total | Report | Report | XXX | 2.0 | 4.0 | 4 |
| Mercury, Total | Report | Report | XXX | 0.000739 | 0.00234 | 0.00293 |
| Nickel, Total | Report | Report | XXX | 1.45 | 3.95 | 4.94 |
| Selenium, Total | Report | Report | XXX | Report | Report | XXX |
| Silver, Total | Report | Report | XXX | 0.0351 | 0.120 | 0.15 |
| Strontium, Total | Report | Report | XXX | Report | Report | XXX |
| Sulfate, Total | Report | Report | XXX | Report | Report | XXX |
| Uranium, Total | XXX | XXX | XXX | Report | Report | XXX |
| Thallium, Total | Report | Report | XXX | Report | Report | XXX |
| Tin, Total | Report | Report | XXX | 0.12 | 0.335 | 0.419 |
| Titanium, Total (as Ti) | Report | Report | XXX | 0.0618 | 0.0947 | 0.155 |
| Vanadium, Total | Report | Report | XXX | 0.0662 | 0.218 | 0.273 |
| Zinc, Total | Report | Report | XXX | 0.420 | 0.497 | 1.05 |
| o-Cresol | Report | Report | XXX | 0.561 | 1.92 | 2.4 |
| 3,3-Dichlorobenzidine | Report | Report | XXX | Report | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| 2,4,6-Trichlorophenol | Report | Report | XXX | 0.106 | 0.155 | 0.265 |
| Phenol | Report | Report | XXX | 1.08 | 3.65 | 4.56 |
| Acetone | Report | Report | XXX | 7.97 | 30.2 | 37.8 |
| Acetophenone | Report | Report | XXX | 0.0562 | 0.114 | 0.141 |
| Acrolein | Report | Report | XXX | Report | Report | XXX |
| Acrylonitrile | Report | Report | XXX | Report | Report | XXX |
| 1,3-Dichloropropylene | Report | Report | XXX | Report | Report | XXX |
| Ethylbenzene | Report | Report | XXX | Report | Report | XXX |
| Benzene | Report | Report | XXX | 0.02 | 0.05 | 0.0625 |
| Butyl Benzyl Phthalate | Report | Report | XXX | 0.0887 | 0.188 | 0.222 |
| BTEX, Total | XXX | XXX | XXX | 0.1 | 0.25 | 0.3125 |
| Carbon Tetrachloride | Report | Report | XXX | Report | Report | XXX |
| Chloride | Report | Report | XXX | Report | Report | XXX |
| Bromide | Report | Report | XXX | Report | Report | XXX |
| 2-Butanone | Report | Report | XXX | 1.85 | 4.81 | 6.01 |
| 1,1,1,2-Tetrachloroethane | Report | Report | XXX | Report | Report | XXX |
| Bis(2-Chloroethyl)Ether | Report | Report | XXX | Report | Report | XXX |
| Bis(2-Ethylhexyl)Phthalate | Report | Report | XXX | 0.101 | 0.215 | 0.253 |
| Fluoranthene | Report | Report | XXX | 0.0268 | 0.0537 | 0.067 |
| Hexachlorobutadiene | Report | Report | XXX | Report | Report | XXX |
| Hexachlorocyclopentadiene | Report | Report | XXX | Report | Report | XXX |
| Carbazole | Report | Report | XXX | 0.276 | 0.598 | 0.69 |
| n-Decane | Report | Report | XXX | 0.437 | 0.948 | 1.09 |
| n-Octadecane | Report | Report | XXX | 0.302 | 0.589 | 0.755 |
| p-Cresol | Report | Report | XXX | 0.205 | 0.698 | 0.873 |
| Pyridine | Report | Report | XXX | 0.182 | 0.370 | 0.455 |
| Toluene | Report | Report | XXX | Report | Report | XXX |
| Xylenes, Total | Report | Report | XXX | Report | Report | XXX |
| Vinyl Chloride | Report | Report | XXX | Report | Report | XXX |
| Gross Alpha Radioactivity (pCi/L) | XXX | XXX | XXX | Report | Report | XXX |
| Radium-226 and Radium-228, Total (pCi/L) | XXX | XXX | XXX | Report | Report | XXX |

The following proposed effluent limits for Outfall 001 are based on a design flow of 0.018 MGD and will be in effect from 37 months after the Permit Effective Date to Permanent Treatment Installation or Permit Expiration (whichever is first).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Flow (MGD) | Report | 0.018 | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 Max | XXX |
| Biochemical Oxygen Demand (BOD ₅) | Report | Report | XXX | 53.0 | 163.0 | 204 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | 60.0 | 75 |
| Total Dissolved Solids | Report | Report | XXX | Report | Report | XXX |
| Osmotic Pressure (mOs/kg) | XXX | XXX | XXX | 733 | 1,466 | 1,832.5 |
| Oil and Grease | Report | Report | XXX | 15 | XXX | 30 |
| Ammonia-Nitrogen | XXX | XXX | XXX | 37.57 | 75.14 | 93.9 |
| Acidity, Total (as CaCO ₃) | Report | Report | XXX | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | Report | Report | Report | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Aluminum, Total | Report | Report | XXX | Report | Report | XXX |
| Antimony, Total ⁽¹⁾ | Report | Report | XXX | 0.0822 | 0.1644 | 0.2055 |
| Arsenic, Total | Report | Report | XXX | 0.104 | 0.162 | 0.26 |
| Barium, Total | Report | Report | XXX | 13.78 | 27.56 | 34.45 |
| Cadmium, Total ⁽¹⁾ | Report | Report | XXX | 0.00397 | 0.00794 | 0.009925 |
| Chromium, Total | Report | Report | XXX | 0.323 | 0.746 | 0.808 |
| Cobalt, Total | Report | Report | XXX | 0.124 | 0.192 | 0.31 |
| Copper, Total ⁽¹⁾ | Report | Report | XXX | 0.1316 | 0.2632 | 0.329 |
| Cyanide, Free | Report | Report | XXX | 0.0763 | 0.1526 | 0.1908 |
| Iron, Total | Report | Report | XXX | 3.5 | 7.0 | 7 |
| Lead, Total ⁽¹⁾ | Report | Report | XXX | 0.0467 | 0.0934 | 0.1168 |
| Manganese, Total | Report | Report | XXX | 2.0 | 4.0 | 4 |
| Mercury, Total ⁽¹⁾ | Report | Report | XXX | 0.000734 | 0.001468 | 0.001835 |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Nickel, Total | Report | Report | XXX | 1.45 | 3.95 | 4.94 |
| Selenium, Total ⁽¹⁾ | Report | Report | XXX | 0.0732 | 0.1464 | 0.183 |
| Silver, Total | Report | Report | XXX | 0.0351 | 0.0712 | 0.08775 |
| Strontium, Total | Report | Report | XXX | Report | Report | XXX |
| Sulfate, Total | Report | Report | XXX | Report | Report | XXX |
| Uranium, Total | XXX | XXX | XXX | Report | Report | XXX |
| Thallium, Total ⁽¹⁾ | Report | Report | XXX | 0.0035 | 0.0070 | 0.0088 |
| Tin, Total | Report | Report | XXX | 0.12 | 0.335 | 0.419 |
| Titanium, Total (as Ti) | Report | Report | XXX | 0.0618 | 0.0947 | 0.155 |
| Vanadium, Total | Report | Report | XXX | 0.0662 | 0.218 | 0.273 |
| Zinc, Total | Report | Report | XXX | 0.420 | 0.497 | 1.05 |
| o-Cresol | Report | Report | XXX | 0.561 | 1.92 | 2.4 |
| 3,3-Dichlorobenzidine ⁽¹⁾ | Report | Report | XXX | 0.00243 | 0.00486 | 0.0061 |
| 2,4,6-Trichlorophenol | Report | Report | XXX | 0.106 | 0.155 | 0.265 |
| Phenol | Report | Report | XXX | 1.08 | 3.65 | 4.56 |
| Acetone | Report | Report | XXX | 7.97 | 30.2 | 37.8 |
| Acetophenone | Report | Report | XXX | 0.0562 | 0.114 | 0.141 |
| Acrolein ⁽¹⁾ | Report | Report | XXX | 0.0147 | 0.0294 | 0.0368 |
| Acrylonitrile ⁽¹⁾ | Report | Report | XXX | 0.0059 | 0.0118 | 0.0148 |
| 1,3-Dichloropropylene ⁽¹⁾ | Report | Report | XXX | 0.0101 | 0.0202 | 0.0253 |
| Ethylbenzene | Report | Report | XXX | Report | Report | XXX |
| Benzene | Report | Report | XXX | 0.02 | 0.05 | 0.0625 |
| Butyl Benzyl Phthalate | Report | Report | XXX | 0.0887 | 0.188 | 0.222 |
| BTEX, Total | XXX | XXX | XXX | 0.1 | 0.25 | 0.3125 |
| Carbon Tetrachloride | Report | Report | XXX | Report | Report | XXX |
| Chloride | Report | Report | XXX | Report | Report | XXX |
| Bromide | Report | Report | XXX | Report | Report | XXX |
| 2-Butanone | Report | Report | XXX | 1.85 | 4.81 | 6.01 |
| 1,1,1,2-Tetrachloroethane ⁽¹⁾ | Report | Report | XXX | 0.0197 | 0.0394 | 0.0493 |
| Bis(2-Chloroethyl)Ether | Report | Report | XXX | 0.0035 | 0.007 | 0.0088 |
| Bis(2-Ethylhexyl)Phthalate | Report | Report | XXX | 0.101 | 0.215 | 0.253 |
| Fluoranthene | Report | Report | XXX | 0.0268 | 0.0537 | 0.067 |
| Hexachlorobutadiene | Report | Report | XXX | Report | Report | XXX |
| Hexachlorocyclopentadiene | Report | Report | XXX | Report | Report | XXX |
| Carbazole | Report | Report | XXX | 0.276 | 0.598 | 0.69 |
| n-Decane | Report | Report | XXX | 0.437 | 0.948 | 1.09 |
| n-Octadecane | Report | Report | XXX | 0.302 | 0.589 | 0.755 |
| p-Cresol | Report | Report | XXX | 0.205 | 0.698 | 0.873 |
| Pyridine | Report | Report | XXX | 0.182 | 0.370 | 0.455 |
| Toluene | Report | Report | XXX | Report | Report | XXX |
| Xylenes, Total | Report | Report | XXX | Report | Report | XXX |
| Vinyl Chloride ⁽¹⁾ | Report | Report | XXX | 0.0029 | 0.0058 | 0.0073 |
| Gross Alpha Radioactivity (pCi/L) | XXX | XXX | XXX | Report | Report | XXX |
| Radium-226 and Radium-228, Total (pCi/L) | XXX | XXX | XXX | Report | Report | XXX |

The following proposed effluent limits for Outfall 001 are based on a design flow of 0.071 MGD and will be in effect from Permanent Treatment Installation to Permit Expiration.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
| Flow (MGD) | Report | 0.071 | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 Max | XXX |
| Biochemical Oxygen Demand (BOD ₅) | Report | Report | XXX | 53.0 | 163.0 | 204 |
| Total Suspended Solids | XXX | XXX | XXX | 11.3 | 29.6 | 37 |
| Total Dissolved Solids | Report | Report | XXX | 500.0 | 1,000.0 | 1,250 |
| Osmotic Pressure (mOs/kg) | XXX | XXX | XXX | 733 | 1,466 | 1,832.5 |
| Oil and Grease | Report | Report | XXX | 15 | XXX | 30 |
| Ammonia-Nitrogen | XXX | XXX | XXX | 10.96 | 21.92 | 27.4 |
| Acidity, Total (as CaCO ₃) | Report | Report | XXX | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) | Report | Report | Report | Report | Report | XXX |
| Alkalinity, Total (as CaCO ₃) Effluent Net | XXX | XXX | 0 | XXX | XXX | XXX |
| Aluminum, Total | Report | Report | XXX | Report | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|----------------------------|-----------------------------|--------------------------|----------------|------------------------------|--------------------------|-----------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | <i>Minimum</i> | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Antimony, Total | Report | Report | XXX | 0.0250 | 0.0500 | 0.0625 |
| Arsenic, Total | Report | Report | XXX | 0.0199 | 0.0993 | 0.1241 |
| Barium, Total | Report | Report | XXX | 10.0 | 20.0 | 25 |
| Cadmium, Total | Report | Report | XXX | 0.0012 | 0.0024 | 0.003 |
| Chromium, Total | Report | Report | XXX | 0.0522 | 0.167 | 0.2088 |
| Cobalt, Total | Report | Report | XXX | 0.0703 | 0.182 | 0.2275 |
| Copper, Total | Report | Report | XXX | 0.1316 | 0.2632 | 0.329 |
| Cyanide, Free | Report | Report | XXX | 0.0763 | 0.1526 | 0.1908 |
| Iron, Total | Report | Report | XXX | 3.5 | 7.0 | 7 |
| Lead, Total | Report | Report | XXX | 0.0142 | 0.0284 | 0.0355 |
| Manganese, Total | Report | Report | XXX | 2.0 | 4.0 | 4 |
| Mercury, Total | Report | Report | XXX | 0.000246 | 0.000641 | 0.000801 |
| Nickel, Total | Report | Report | XXX | 0.309 | 0.794 | 0.9925 |
| Selenium, Total | Report | Report | XXX | 0.0223 | 0.0446 | 0.0558 |
| Silver, Total | Report | Report | XXX | 0.0122 | 0.0318 | 0.0398 |
| Strontium, Total | Report | Report | XXX | 10.0 | 20.0 | 25 |
| Sulfate, Total | Report | Report | XXX | Report | Report | XXX |
| Uranium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Thallium, Total | Report | Report | XXX | 0.001072 | 0.002144 | 0.00268 |
| Tin, Total | Report | Report | XXX | 0.0367 | 0.0955 | 0.1194 |
| Titanium, Total (as Ti) | Report | Report | XXX | 0.00612 | 0.0159 | 0.0199 |
| Vanadium, Total | Report | Report | XXX | 0.0518 | 0.0628 | 0.13 |
| Zinc, Total | Report | Report | XXX | 0.252 | 0.497 | 0.63 |
| o-Cresol | Report | Report | XXX | 0.561 | 1.92 | 2.4 |
| 3,3-Dichlorobenzidine | Report | Report | XXX | 0.000632 | 0.001264 | 0.00158 |
| 2,4,6-Trichlorophenol | Report | Report | XXX | 0.106 | 0.155 | 0.265 |
| Phenol | Report | Report | XXX | 1.08 | 3.65 | 4.56 |
| Acetone | Report | Report | XXX | 7.97 | 30.2 | 37.8 |
| Acetophenone | Report | Report | XXX | 0.0562 | 0.114 | 0.141 |
| Acrolein | Report | Report | XXX | 0.00446 | 0.00893 | 0.01117 |
| Acrylonitrile | Report | Report | XXX | 0.005 | 0.005 | 0.005 |
| 1,3-Dichloropropylene | Report | Report | XXX | 0.0101 | 0.0202 | 0.0253 |
| Ethylbenzene | Report | Report | XXX | Report | Report | XXX |
| Hexachlorobenzene | XXX | XXX | XXX | 0.000008 | 0.000016 | 0.00002 |
| Benzene | Report | Report | XXX | 0.001 | 0.002 | 0.0025 |
| Benzo(a)Anthracene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| Benzo(a)Pyrene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| Benzo(k)Fluoranthene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| 3,4-Benzofluoranthene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| Butyl Benzyl Phthalate | Report | Report | XXX | 0.0887 | 0.188 | 0.222 |
| BTEX, Total | XXX | XXX | XXX | 0.1 | 0.25 | 0.3125 |
| Carbon Tetrachloride | Report | Report | XXX | Report | Report | XXX |
| Chloride | Report | Report | XXX | 250.0 | 500.0 | 625 |
| Bromide | Report | Report | XXX | Report | Report | XXX |
| 2-Butanone | Report | Report | XXX | 1.85 | 4.81 | 6.01 |
| 1,1,1,2-Tetrachloroethane | Report | Report | XXX | 0.0197 | 0.0394 | 0.0493 |
| Bis(2-Chloroethyl)Ether | Report | Report | XXX | 0.000903 | 0.001806 | 0.00226 |
| Bis(2-Ethylhexyl)Phthalate | Report | Report | XXX | 0.101 | 0.215 | 0.253 |
| Chrysene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| Dibenzo(a,h)Anthracene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| Fluoranthene | Report | Report | XXX | 0.0268 | 0.0537 | 0.067 |
| Hexachlorobutadiene | Report | Report | XXX | 0.008932 | 0.01786 | 0.02233 |
| Hexachlorocyclopentadiene | Report | Report | XXX | 0.0044 | 0.0088 | 0.0111 |
| Carbazole | Report | Report | XXX | 0.276 | 0.598 | 0.69 |
| n-Decane | Report | Report | XXX | 0.437 | 0.948 | 1.09 |
| n-Octadecane | Report | Report | XXX | 0.302 | 0.589 | 0.755 |
| Indeno(1,2,3-cd)Pyrene | Report | Report | XXX | 0.000114 | 0.000228 | 0.000285 |
| N-Nitrosodimethylamine | Report | Report | XXX | 0.000021 | 0.000042 | 0.000525 |
| N-Nitrosodi-N-Propylamine | Report | Report | XXX | 0.00015 | 0.0003 | 0.000375 |
| p-Cresol | Report | Report | XXX | 0.205 | 0.698 | 0.873 |
| Phenanthrene | Report | Report | XXX | 0.004466 | 0.008932 | 0.01117 |
| Pyridine | Report | Report | XXX | 0.182 | 0.370 | 0.455 |
| Toluene | Report | Report | XXX | Report | Report | XXX |
| Xylenes, Total | Report | Report | XXX | Report | Report | XXX |
| Vinyl Chloride | Report | Report | XXX | 0.000752 | 0.000150 | 0.00188 |

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | |
|--|----------------------|---------------|---------|-----------------------|---------------|------------------|
| | Average Monthly | Daily Maximum | Minimum | Average Monthly | Daily Maximum | Instant. Maximum |
| Gross Alpha Radioactivity (pCi/L) | XXX | XXX | XXX | XXX | Report | XXX |
| Radium-226 and Radium-228, Total (pCi/L) | XXX | XXX | XXX | XXX | Report | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0272744, Industrial, SIC Code 4941, **Guys Mills Mutual Water Assoc**, PO Box 112, Guys Mills, PA 16327. Facility Name: Guys Mills Water Association WTP. This existing facility is located in Randolph Township, **Crawford County**.

Description of Existing Activity: The application is for an amendment to an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Lake Creek, is located in State Water Plan watershed 16-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed amendment is to change the Outfall 001 monitoring frequency from 2/discharge to 2/month.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264440, Sewage, SIC Code 8800, **Patricia Poland**, 807 Samick Road, Erie, PA 16509. Facility Name: Patricia Poland SRSTP. This proposed facility is located in Summit Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Walnut Creek, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| Parameters | Mass Units (lbs/day) | | | Concentrations (mg/L) | | |
|---|----------------------|----------------|---------|-----------------------|---------|------------------|
| | Average Monthly | Average Weekly | Minimum | Average Monthly | Maximum | Instant. Maximum |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | 9.0 | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (CFU/100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 1516401, Sewage, **Tredyffrin Township Municipal Authority**, 1100 Duportail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, **Chester County**.

Description of Action/Activity: Construction of 2 new on-site sanitary pump stations, collection system and conveyance system.

WQM Permit No. 1516402, Sewage, **Tredyffrin Township Municipal Authority**, 1100 Duportail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, **Chester County**.

Description of Action/Activity: Modifications to the interceptor increase average daily flow to 373,577 gallons per day.

WQM Permit No. 1516201, Industrial Waste, **Herr Foods, Inc.**, P. O. Box 300, Nottingham, PA 19362-0300.

This proposed facility is located in West Nottingham Township, **Chester County**.

Description of Action/Activity: Modifications to add an equalization tank, oil & grease removal system and a new final clarifier.

WQM Permit No. 1516403, Sewerage, **Oxford Area Sewer Authority**, 14 South Third Street, Oxford, PA 19363.

This proposed facility is located in Lower Oxford Township, **Chester County**.

Description of Action/Activity: A new sanitary sewer extension at Sunoco gas station and convenience store at 301 Limestone Road.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG02361602, Sewerage, **Lititz Borough**, 7 South Broad Street, Lititz, PA 17543.

This proposed facility is located in Lititz Borough, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Warwick Woodlands South Pump Station.

WQM Permit No. 6716403, Sewerage, **Shrewsbury Borough & Shrewsbury Borough Municipal Authority**, 35 West Railroad Avenue, Shrewsbury, PA 17361.

This proposed facility is located in Shrewsbury Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval or the construction/operation of the Deer Creek sewage pumping station.

WQM Permit No. 0616402, Sewerage, **City of Reading**, 815 Washington Street, Reading, PA 19601-3690.

This proposed facility is located in City of Reading, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the Sixth & Canal pump station short-term improvement project.

WQM Permit No. 2116402, Sewerage, **Upper Allen Township**, 100 Gettysburg Pike, Mechanicsburg, PA 17055.

This proposed facility is located in Upper Allen Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the Spring Run Interceptor Replacement.

WQM Permit No. 2813201, Amendment #2, CAFO, **Burk-Lea Farms**, 3125 Grand Point Road, Chambersburg, PA 17202.

This proposed facility is located in Greene Township, **Franklin County**.

Description of Proposed Action/Activity: Seeking permit amendment approval for the construction/operation of 3 new manure transfer tanks at existing farm at 3099 Grand Point Road.

WQM Permit No. 3616201, CAFO, **Kenton Sweigart Farm**, 620 Greider Road, Mount Joy, PA 17552.

This proposed facility is located in East Donegal Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of two existing manure storage tanks and one proposed manure storage structure.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1115415, Sewerage, **Glendale Valley Municipal Authority**, 1800 Beaver Valley Road, Flinton, PA 16640.

This proposed facility is located in Reade Township, **Cambria County**.

Description of Proposed Action/Activity: construction and operation of a sanitary sewage pump station. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's state revolving fund has been identified as a potential funding source.

WQM Permit No. 6573407 A-4, Sewerage, **Latrobe Municipal Authority Westmoreland County**, PO Box 88, Latrobe, PA 15650-0088.

This existing facility is located in Latrobe Borough, **Westmoreland County**.

Description of Proposed Action/Activity: construction of 270 feet of 21" diameter sanitary sewer and installation of a tide gate.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG02421601, Sewerage, **Norwich Township Mckean County**, 3853 W Valley Road, Smethport, PA 16749-3153.

This proposed facility is located in Norwich Township, **McKean County**.

Description of Proposed Action/Activity: Sewer extension and pump station to serve area in and around the Village of Betula.

WQM Permit No. WQG01201602, Sewerage, **Donald & Trina Porter**, 16766 Airport Road, Linesville, PA 16424-7614.

This proposed facility is located in Conneaut Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|----------------------------|
| PAI011516003 | LTF Real Estate Company, Inc. 2902 Corporate Place Chanhasen, MN 55317 | Chester | Tredyffrin Township | Trout Creek WWF-MF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|------------------------|--|
| PAI023916009 | Bryan Rizzo 4588 Jasmine Drive Center Valley, PA 18034 | Lehigh | Lower Milford Township | Saucon Creek (CWF, MF) (EV Wetlands) |

Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|----------------------|-------------------------------|
| PAI025816002 | Scott Andre 17150 SR 706 Montrose, PA 18801 | Susquehanna | Bridgewater Township | Snake Creek (CWF, MF, PWS) |

Wayne County Conservation District, 648 Park Street, Honesdale, PA 18431

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|---|
| PAI026416002 | Hamlin Heights, LP 3909 Hartzdale Drive Suite 9001 Camp Hill, PA 17011 | Wayne | Salem Township | UNT to Moss Hollow Creek (HQ-CWF, MF) |

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

| <i>Permit #</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-----------------|---|---------------|---------------------|----------------------------------|
| PAI033616001 | Wildflower LLC 540 Countryside Lane New Holland, PA 17557 | Lancaster | East Earl | UNT Black Creek (HQ, WWF, MF) |

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|--|-----------------------------|
| PAI041416005 | Pennsylvania State University 139J Physical Plant Building University Park, PA 16802 | Centre | College Township, State College Borough | Thompson Run, HQ-CWF, MF |

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|---|---------------|--------------------|--------------------------------|--------------------|---|---------------------|
| Malcolm Sonnen 101 Sonnen Road Richland, PA 17087 | Lebanon | 8.5 | 239.96 | Poultry— Layers | NA | Renewal |
| Jim Hershey 338 Sunnyburn Road Elizabethtown, PA 17022 | Lancaster | 550 | 786.51 | Broilers | NA | R |
| Jonas Sensenig 1147 Silver Spring Road Holtwood, PA 17532 | Lancaster | 281.5 | 418.53 | Swine | HQ | R |
| Beachdale Farms, Inc. | Somerset | 850 | 872.85 | Beef, Swine | None | New |

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 3216501, Public Water Supply.

| | |
|---------------------------|--|
| Applicant | Pennsylvania American Water Company 800 West Hersheypark Drive Hershey, PA 17033 |
| [Township or Borough] | White Township |
| Responsible Official | David R. Kaufman, Vice-President of Engineering Pennsylvania American Water Company 800 West Hersheypark Drive Hershey, PA 17033 |
| Type of Facility | Two Lick Creek water treatment plant |
| Consulting Engineer | Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602 |
| Application Received Date | April 7, 2016 |
| Description of Action | Construction of a primary intake, a chemical feed building and improvements to five chemical feed systems. |

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 6216501, Public Water Supply.

| | |
|---------------------|---------------------------|
| Applicant | Wesley Woods, Inc. |
| Township or Borough | Eldred Township |

| | |
|---------------------------|--|
| County | Warren |
| Responsible Official | Nate Greenway Executive Director Wesley Woods, Inc. 1001 Fiddlers Green Road Grand Valley, PA 16420 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | Kerry D. Tyson, P.E. Nittany Engineering & Associates LLC 2836 Earlstown Road, Suite 1 Centre Hall, PA 16828 |
| Application Received Date | March 30, 2016 |
| Description of Action | 4-Log treatment of viruses |
| Applicant | Country Estates Mobile Home Park, LLC |
| Township or Borough | Jefferson Township |
| County | Mercer |
| Responsible Official | James Bender Country Estates Mobile Home Park, LLC 1435 Church Road Mifflinburg, PA 17844 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | Steven R. Halmi, P.E. Deiss & Halmi Engineering, Inc. 105 Meadville Street Edinboro, PA 16412 |
| Application Received Date | March 30, 2016 |
| Description of Action | Replacement of chlorine contact tank and treatment building. |

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 4379503-MA3, Minor Amendment.

| | |
|---------------------------|--|
| Applicant | Borough of Stoneboro |
| Township or Borough | Stoneboro Borough |
| Responsible Official | Glenn Moeller Certified Operator PO Box 337 Stoneboro, PA 16153 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | Corbet G. Martin, P.E., S.I.T. Herbert, Rowland & Grubic, Inc. 200 West Kensinger Drive Suite 400 Cranberry Township, PA 16066 |
| Application Received Date | March 30, 2016 |
| Description of Action | Changing chemicals within the treatment process, and relocation of the entry point for 4-log sampling. |

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

William Lutz Property, 514 South Sterling Road, Dreher Township, **Wayne County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of William Lutz, 514 South Sterling Road, South Sterling, PA 18406, submitted a Notice of Intent to Remediate. A release occurred during the delivery of heating oil and impacted soils at the site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Wayne Independent* on March 1, 2016.

Szoka Property, 7060 Little Creek Road, Lower Mount Bethel Township, **Northampton County**. Mobile Environmental Analytical, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Ms. Michele Szoka, 6681 Little Creek Road, Bangor, PA 18013, submitted a Notice of Intent to Remediate. A release of No. 2 heating oil from an aboveground storage tank occurred following repairs/service to the home heating system. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Express Times* on March 23, 2016.

CVS Pharmacy Store #1324, Route 61, Pottsville City, **Schuylkill County**. RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301, on behalf of Summit Realty Advisors, LLC, 201 South Maple Avenue, Suite 100, Ambler, PA 19002, submitted a Notice of Intent to Remediate. Soil contamination was found at the site due to historical operations. The Notice of Intent to Remediate was published in *The Republican-Herald* on February 12, 2016.

Kunsmann Property, 250 East Broad Street, Bethlehem City, **Northampton County**. J. Rockwood and Associates, Inc., PO Box 1006, Easton, PA 18044, on behalf of Terry and Linda Kunsmann, 250 East Broad Street, Bethlehem, PA 18018, submitted a Notice of Intent to Remediate. Soil contamination was noticed at site during the removal of an underground storage tank. The proposed future use of the property will be mixed commercial. The Notice of Intent to Remediate was published in *The Times News* on December 30, 2015.

Finkle Diesel Release, shoulder of Interstate 80 Eastbound at mile marker 247.9, Nescopeck Township, **Luzerne County**. Envirosearch Consultants, PO Box 940, Springhouse, PA 19477, on behalf of Clifford B. Finkle, Jr Trucking, 435 Allwood Road, Clifton, NJ 07012, submitted a Notice of Intent to Remediate. Soil contamination is due from a diesel fuel spill. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Times Leader* on January 28, 2016.

RESIDUAL WASTE GENERAL PERMITS

Renewal Application Received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR082SC001. Willow Creek Stoneworks and Supply LLC (d.b.a. Willow Creek Environmental Services), 74 Willow Creek Road, Reading, PA 19605.

General Permit No. WMGR082SC001. The renewal is under Residual Waste General Permit WMGR082 for Willow Creek Environmental Services located in the Ontelauee Township, **Berks County**. This General Permit is for the processing and beneficial use of steel slag, iron slag, and refractory bricks that were co-disposed with slag ("slag") as a construction material. The authorized processing is limited to magnetic separation of metallics and mechanical sizing and separation. Uses of slag as a construction material under this permit are limited to the following: as an ingredient in bituminous concrete; as aggregate; as base course; as subbase; and as antiskid material. The renewal application was determined administratively complete by Central Office on April 7, 2016. Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR082SC001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed

Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

66-00001G: Proctor and Gamble Paper Products Co. (P. O. Box 32, State Route 87 South, Mehoopany, PA 18629) for the modification of (7) seven diaper lines with new state-of-the-art equipment, which will increase production speed of the existing lines at their facility in Washington Township, **Wyoming County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

24-161D: Greentree Landfill Gas Company—Greentree Landfill Booster Station (Fire Tower Road, Brockway, PA 15824) for the re-permitting of the 2 natural gas fired compressor engines due to the expiration of plan approval 24-161C in Horton Township, **Elk County**. This is a State Only facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328

25-025W: General Electric Company—Erie (2901 East Lake Road, Bldg 9-201, Erie, PA 16531) for the modification of plan approval 25-025T for removal of Test Cell in Area 10K (Source 365) and removal of 40 CFR 63 Subpart P PPPP requirements in Lawrence Park Township, **Erie County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 25-025W is for the modification of plan approval 25-025T with regards to removing the final test cell in Area 10K (Source 365), deleting the construction schedule conditions, and deleting 40 CFR 63 Subpart P PPPP (National Emission Standards for hazardous Air Pollutants for Engine Test Cells/Stands) requirements. There will be no change in projected emissions from the test cells as a result of this plan approval. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 359, 361, & 364
- The following air contaminant emission limits are approved for the 3 engine test cells (Source 359, 361, & 364) located in Building 4E and area 10-K, combined.
 - The company shall limit the emissions of nitrogen oxides (calculated as NO₂) to 341.8 tons, or less, in a 12 month rolling period.
 - The company shall limit the emissions of carbon monoxide (CO) to 29.4 tons, or less, in a 12 month rolling period.
 - The company shall limit the emissions of sulfur dioxide (SO₂) to 73.2 tons, or less, in a 12 month rolling period.
 - The company shall limit the emissions of particulate matter to 12.7 tons, or less, in a 12 month rolling period.
 - The annual emission limit for the pollutants listed above includes the emissions from start-ups and shutdowns.
 - The following condition from plan approval 25-025O has been deleted: Start-up is defined as the period from when the engine is started and operating continuously until the catalyst is at the minimum operating temperature.
 - The company shall limit the amount of fuel combusted in the three test cells (Source 359, 361, & 364) to a combined 11,000,000 gallons in a 12-month rolling period. LNG/CNG/NG fuel use will be converted to gallon

equivalents of #2 oil on a BTU basis for purposes of demonstrating compliance with the fuel limitation. [This condition replaces the following condition from Plan Approval 25-025O: The company shall limit the amount of fuel combusted in the Building 4E test cells to a combined 5,500,000 gallons in a 12 month rolling period.]

- Deleted [The company shall continuously monitor the concentration of carbon monoxide in the exhaust of the selective catalytic reduction system when an engine is operating in the test cell.]

- Deleted [The company shall keep a record of the results of the continuous emission monitoring required by this plan approval.]

- Deleted [The company shall install, operate and maintain the carbon monoxide and oxygen continuous emission monitors in accordance with all Department requirements as well as manufacturer's specifications. (This condition removed the NO_x reference)]

- Deleted [The company shall operate the Department certified carbon monoxide continuous emission monitor any time an engine is being operated in the test cell. (This condition removed the NO_x reference)]

- Source 359

- The company shall continuously monitor the temperature of the oxidation catalyst when an engine is operating in the test cell. The temperature monitor for the influent to the SCR required in part (d) will be accepted as representative of the oxidation catalyst.

- The company shall keep a copy of the manufacturer's specifications for:

- the cloud chamber;
- the oxidation catalyst;
- the selective catalytic reduction system;
- Deleted [the carbon monoxide continuous emission monitor.]

- Source 361 & 364

- The company shall continuously monitor the temperature of the oxidation catalyst when an engine is operating in the test cell. The temperature monitoring of the SCR outlet required in part (d) will be accepted as representative of the oxidation catalyst.

- The company shall keep a copy of the manufacturer's specifications for:

- the dry filter system [This condition from Plan Approval 25-025Q Alternative Operation Requirements replaces the following condition from Plan Approval 25-025Q: the cloud chamber;]

- the oxidation catalyst;
- the selective catalytic reduction system;
- Deleted [the carbon monoxide continuous emission monitor.]

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they

believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-025W] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421—127.431 for state only operating permits or §§ 127.521—127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00091: Sunoco Partners MKT & Term LP/ Willow Grove, (4041 Market St, Aston, PA 19014) for the renewal of a Title V Operating Permit in Upper Moreland Township, **Montgomery County**). Sources of emission at the facility are: Distillate/Gasoline Loading Racks and seven Distillate/Gasoline Storage Tanks. The VOC emissions from the Loading Racks are controlled by an Enclosed Vapor Combustion system. As of February 28, 2012, the facility is inactive and there is no emission from this facility. The Loading Racks and the storage tanks are subject to 40 CFR Part 63 Subpart BBBBBB and 25 Pa. Code §§ 129.59 and 129.62. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

03-00125: The Peoples Natural Gas Company (1201 Pitt St., Pittsburgh, PA 15221-2029). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TV-03-00125) to The Peoples Natural Gas Company, LLC (Peoples) for the operation of the Valley

Compressor Station, located in Cowanshannock Bend Township, **Armstrong County**.

The main sources of emissions at the facility include a 660 bhp Ingersoll-Rand Model #KVG-62 compressor engine, a 1,320 bhp Ingersoll-Rand model #KVS-48 compressor engine, a 600 bhp Cooper Bessemer model #GMV-6 compressor engine, a 400 bhp Cooper Bessemer model #GMV-4 compressor engine, and a CAT model #G3406TA emergency generator engine. The station also operates miscellaneous process equipment, a TEG Dehydration Boiler, a TED Dehydration Still, miscellaneous combustion equipment, two (2) 55-gallon parts washers, and a 2,000 gallon ethylene glycol 50/50 storage tank. The dehydration boiler is controlled by a thermal oxidizer.

The Valley Compressor Station is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). In 2014, Peoples reported emitting the following type and quantity of air contaminants (on an annual basis) from the Valley Compressor Station: 16.57 tons of carbon monoxide (CO), 42.38 tons of nitrogen oxides (NO_x), 1.87 ton of particulate matter, 10-micron (PM₁₀), 1.87 tons of particulate matter, 2.5-micron (PM_{2.5}), 0.04 ton of sulfur oxides (SO_x), 24.02 tons of volatile organic compounds (VOC), 2.17 tons of formaldehyde (a hazardous air pollutant or HAP), 0.05 tons of benzene (HAP), 2.57 tons of hexane (HAP), 0.01 ton of methanol (HAP), and 0.03 ton of toluene (HAP) for a total of 5.65 tons of HAPs combined, 1.14 ton of ammonia, 0.63 ton of particulate matter, condensable, and 8,464.63 tons of greenhouse gases (GHGs).

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 61, 63, and 70, and 25 Pa. Code Chapters 121–145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Title V Operating Permit 03-00125) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all

persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Nicholas J. Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Nicholas J. Waryanka at (412) 442-4172.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00146: Pelmor Laboratories, Inc. (3161 State Road, Bensalem, PA 19020) for a Non-Title V Facility, State-Only, Natural Minor Permit in Bensalem Township, **Bucks County**. The sources of emissions include four rubber mills controlled by a baghouse. The permit contains monitoring, record keeping and reporting requirements designed to keep the facility operating in compliance will all applicable requirements.

15-00122: Kennett Square Specialties, LLC (556 East South St., Kennett Square, PA 19348) for a non-Title V, State Only, Synthetic Minor operating permit in Kennett Township, **Chester County**. This action is a renewal of the State Only Operating Permit. The permit was initially issued on 8-8-2011 and will expire on 8-31-2016. Kennett Square Specialties, LLC operates a 9.6 MMBtu/hr spent shiitake mushroom substrate media fired boiler system with an over-fire air, multi-cyclone and dust collector. Based on its potential-to-emit nitrogen oxides, below major source thresholds, without operating limits restrictions or control devices, the facility is a Natural Minor. The renewed permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00062: World Resources Co. (170 Walnut Lane, Pottsville, PA 17901-8559) The Department intends to issue a State-Only Operating Permit renewal for operation of a secondary nonferrous metals manufacturing operation in Norwegian Township, **Schuylkill County**. The sources include a hydrometallurgical extraction process, a thermal concentrating unit, and an apv fluid bed processor. The hydrometallurgical extraction process emissions are controlled by a wet scrubber, and the thermal concentrating unit and fluid bed processor are controlled by venturi scrubbers and a dual packed tower scrubber. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-05009: Borough of Chambersburg (100 South Second Street, Chambersburg, PA 17201) to issue a State Only Operating Permit for the Falling Spring Generating Station located in Chambersburg Borough, **Franklin County**. The actual emissions from the facility in 2014 were estimated at 16.3 tons NO_x; 5.6 tons CO; 1.2 tons VOC; 0.6 ton PM₁₀; 0.6 ton PM_{2.5}; 0.5 ton SO_x; 0.1 ton formaldehyde; 0.1 ton acetaldehyde; 0.1 ton acrolein; and 0.3 ton total HAPs. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00050: GKN Sinter Metals Inc. (PO Box 1047, 1 Tom Mix Drive, DuBois, PA 15801) to issue a renewal State Only Operating Permit for their DuBois facility located in City of DuBois, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00050. The facility's main sources include eight (8) sintering furnaces, three (3) parts washers, one (1) draw furnace and four (4) oil impregnation systems. The facility has potential emissions of 11.13 tons per year (tpy) of particulate matter/particulate matter with an effective aerodynamic diameter of less than or equal to 10 micrometer, 6.16 tpy of nitrogen oxides, 1.60 tpy of carbon monoxide, 0.64 tpy of volatile organic compounds, 0.01 tpy of hazardous air pollutants and 0.003 tpy of sulfur oxides. The potential emissions at the facility reduced due to removal of four sintering furnaces. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

24-00126: US Resistor Inc (1016 Delaun Road, Saint Marys, PA 15857-3360) for renewal of the State Only Operating Permit for the porcelain electrical supply facility located in Saint Marys City, **Elk County**. The sources at the facility include belt ovens, curing ovens, material mixing operations, a double arm mixer, batch cold cleaning machine, resistor mix material handling and processing, ceramic mix material handling and processing, metallic wire spray application, insulating varnish/paint booth, a Harrop batch kiln, and resistor coating spinner spray system. The batch cold cleaning machine is subject

to 40 CFR 63 Subpart T for halogenated solvents. The facility is a natural minor. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. The permit contains the requirements of plan approval 24-126A. The criteria pollutants are less than 1 TPY each. HAP emissions are less than 1 TPY.

43-00335: J. Bradley McGonigle Funeral Home (1090 East State Street, Sharon, PA 16146-3367) intends to issue a renewal State Only Operating Permit for the human cremator located in Sharon City, **Mercer County**. The facility is a Natural Minor. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Particulate matter emissions from the cremator shall not exceed 0.08 grain per dry standard cubic foot, corrected to 7% O₂. NO_x emissions are less than 1.3 TPY. VOC emissions are less than 0.07 TPY. The unit is fueled with natural gas.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Cintas Corp.** (164 East Main Street, Emmaus, PA 18049) for their facility located in Emmaus Borough, **Lehigh County**. This Plan Approval No. 39-00106A will be incorporated into a State Only Permit through an administrative amendment at a later date.

Plan Approval No. 39-00106A is for their laundry cleaning facility. VOC emissions from the plant will remain under 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.04 grain/dscf. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for visible emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the

information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 39-00106A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Lake Region Crematorium, LLC** (P O Box 7, 143 Gravity Road, Lake Ariel, PA 18436) for their facility located in Lake Township, **Wayne County**. This Plan Approval No. 64-00018A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 64-00018A is for the operation of a human crematory. This facility is a Non Title V facility. The company has applied to operate the cremator without interlock system & opening of the chamber before it cools to 1,500°F as required by existing operating permit. No other changes were proposed from existing operating permit. Presently the cremator is operating under General Operating Permit GP14 requirements. The company shall comply with 123.41 for opacity. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 64-00018A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa,

Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24010101. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) Renewal of an existing bituminous surface, auger, and clay removal mine in Horton Township, **Elk County**, affecting 264.3 acres. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributaries to Johnson Run and

Johnson Run, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 4, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

02860201 and NPDES Permit No. PA0588407. IP Harmar Holdings LLC (2929 Allen Parkway, Suite 2200, Houston, TX 77019). Renewal application for continued operation to an existing coal refuse reprocessing surface mine, located in Harmar Township, **Allegheny County**, affecting 168.3 acres. Receiving stream: Guys Run, classified for the following use: WWF. The potable water supply intake within 10 miles downstream from the point of discharge: City of Pittsburgh, Shaler Water Plant. Renewal application received: April 1, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 13010201R3. Rossi Excavating Company, (RR 1 Box 189E, Beaver Meadows, PA 18216), renewal for reclamation activities only of an existing anthracite coal refuse reprocessing operation 580.0 acres, receiving stream: Wetzell Creek, classified for the following use: cold water fishes. Application received: March 22, 2016.

Permit No. 54840203R6. Skytop Coal, Inc., (PO Box 330, Mahanoy City, PA 17948), renewal of an existing anthracite coal refuse reprocessing and coal refuse disposal operation in Mahanoy Township, **Schuylkill County** affecting 91.8 acres, receiving streams: Mill Creek and Mahanoy Creek, classified for the following uses: cold water fishes; warm water fishes and migratory fishes. Application received: March 25, 2016.

Permit No. 54-305-033GP12R. Locust Valley Coal Co., Inc., (PO Box 279, St. Clair, PA 17970), renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Skytop Coal, Inc., Surface Mining Permit No. 54840203 in Mahanoy Township, **Schuylkill County**. Application received: March 25, 2016.

Permit No. 13060101T. Lehigh Anthracite, LP, (1233 East Broad Street, Tamaqua, PA 18252), transfer of an existing anthracite surface mine operation from Keystone Anthracite Marketing Corp. d/b/a KAMC in Nesquehoning Borough, **Carbon County** affecting 189.1 acres, receiving stream: Nesquehoning Creek, classified for the following uses: cold water and migratory fishes. Application received: March 31, 2016.

Permit No. 13070101T. Lehigh Anthracite, LP, (1233 East Broad Street, Tamaqua, PA 18252), transfer of an existing anthracite surface mine operation from Keystone Anthracite Marketing Corp. d/b/a KAMC in Nesquehoning Borough, **Carbon County** affecting 252.3 acres, receiving stream: Nesquehoning Creek, classified for the following uses: cold water and migratory fishes. Application received: March 31, 2016.

Permit No. 54890102C8. White Pine Coal Co., Inc., (PO Box 59, Ashland, PA 17921), correction for a pit length variance and include a GP12 permit to an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation in Cass, Foster and Reilly Townships, **Schuylkill County** affecting 729.7 acres, receiving streams: Muddy Branch and unnamed tributary to Swatara Creek, classified for the following uses: cold water fishes and cold water and migratory fishes. Application received: April 1, 2016.

Permit No. 54-305-036GP12. Michael Coal Company, (PO Box 8, Williamstown, PA 17098), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on White Pine Coal Co., Inc.'s Surface Mining Permit No. 54890102 in Cass, Foster and Reilly Townships, **Schuylkill County**. Application received: April 1, 2016

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

| Parameter | Table 2 | | |
|--------------------------------------|----------------|---------------------------------|-----------------------|
| | 30-day Average | Daily Maximum | Instantaneous Maximum |
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity exceeding acidity* pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58160805 and NPDES Permit No. PA0225631. Jason A. McCarey, (UPS Store—BMP 161, 1143 Northern Boulevard, Clarks Summit, PA 18411), commencement operation and restoration of a quarry operation and NPDES permit for discharge of treated mine drainage in Franklin Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Beaver Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: March 31, 2016.

Permit No. 40002805. Tom L. Bower, (274 Moore's Hill Road, Berwick, PA 18603), Stage I & II bond release of a quarry operation in Salem Township, **Luzerne County** affecting 3.0 acres on property owned by Tom L. Bower. Application received: April 7, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water

and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|----------------------------------|---------------------------|---------------------------------|----------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH* | | greater than 6.0; less than 9.0 | |
| Alkalinity greater than acidity* | | | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0213438 (Mining Permit No. 30841307), Emerald Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). A revision to the renewed NPDES permit issued on September 16, 2013 for the Emerald Mine No. 1 in Franklin Township, **Greene County**. This NPDES Permit is also being published in compliance with the 25 Pa. Code § 92a.88, as a result of a settlement of an Environmental Hearing Board Appeal at the EHB Docket No. 2013-182-M. Surface Acres Affected 571.78, Underground Acres Affected 23,735.65. Receiving stream: South Fork Tenmile Creek, classified for the following use: WWF. Monongahela River. Receiving stream: UNT Smith Creek, classified for the following use: WWF. Monongahela River. Receiving stream: UNT Laurel Run, classified for the following use: WWF. Monongahela River. Receiving stream: UNT Coal Lick Run, classified for the following use: WWF. Monongahela River. Receiving stream: Grimes Run, classified for the following use: WWF. Monongahela River. Receiving stream: UNT Toll Gate Run, classified for the following use: WWF. Monongahela River. The application was considered administratively complete on June 30, 2014. Application received June 30, 2014. NPDES Permit Issued April 1, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

Outfall 002 discharges to: South Fork Tenmile Creek

The proposed effluent limits for *Outfall 002* (Lat: 39° 53' 49.2" Long: 80° 11' 50.4") are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| Flow (mgd) | | - | - | - |
| Iron (mg/l) | | 1.5 | 3.0 | 3.8 |
| Manganese (mg/l) | | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |
| Osmotic Pressure (mos/kg) | | 50 | 50 | 50 |
| Chlorides (mg/l) | | 567 | 1,133 | 1,416 |
| Sulfates (mg/l) | | 250 | 250 | 250 |
| Total Dissolved Solids (mg/l) | | 500 | 779 | 974 |
| Selenium (mg/l) | | - | - | Report |
| Bromide (mg/l) | | - | - | Report |

Outfall 003 discharges to: South Fork Tenmile Creek

The proposed effluent limits for *Outfall 003* (Lat: 39° 53' 49" Long: 80° 11' 53.9") are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| Flow (mgd) | | - | - | - |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | - | - | Report |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |
| Sulfates (mg/l) | | - | - | Report |
| Total Dissolved Solids (mg/l) | | - | - | Report |
| Bromide (mg/l) | | - | - | Report |

Outfall 004 discharges to: UNT Smith Creek

The proposed effluent limits for *Outfall 004* (Lat: 39° 53' 14" Long: 80° 11' 33") are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|-------------------------|
| Flow (mgd) | | - | - | - |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | - | - | Report |
| Total Suspended Solids (mg/l) | | 35 | 70 | 90 |
| Sulfates (mg/l) | | - | - | Report |
| Total Dissolved Solids (mg/l) | | - | - | Report |
| Bromide (mg/l) | | - | - | Report |

Outfall 012 discharges to: UNT Laurel Run

The proposed effluent limits for *Outfall 012* (Lat: 39° 52' 38.5" Long: 80° 09' 59.7") are:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------|----------------|-----------------------|----------------------|-------------------------|
| Flow (mgd) | | - | - | - |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Manganese | (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | | - | - | Report |
| Total Suspended Solids | (mg/l) | | 35 | 70 | 90 |
| Sulfates | (mg/l) | | - | - | Report |
| Total Dissolved Solids | (mg/l) | | - | - | Report |

Outfall 013 discharges to: UNT Coal Lick Run

The proposed effluent limits for *Outfall 013* (Lat: 39° 52' 23.1" Long: 80° 07' 34.3") are:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Flow | (mgd) | | - | - | - |
| Iron | (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese | (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | | - | - | Report |
| Total Suspended Solids | (mg/l) | | 35 | 70 | 90 |
| Sulfates | (mg/l) | | - | - | Report |
| Total Dissolved Solids | (mg/l) | | - | - | Report |
| Bromide | (mg/l) | | - | - | Report |

Outfall 017 discharges to: Grimes Run

The proposed effluent limits for *Outfall 017* (Lat: 39° 54' 16" Long: 80° 09' 06") are:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Iron | (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese | (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | | - | - | Report |
| Total Suspended Solids | (mg/l) | | 35 | 70 | 90 |
| Sulfates | (mg/l) | | - | - | Report |
| Total Dissolved Solids | (mg/l) | | - | - | Report |
| Bromide | (mg/l) | | - | - | Report |

Outfall 018 discharges to: UNT Toll Gate Run

The proposed effluent limits for *Outfall 018* (Lat: 39° 54' 47" Long: 80° 12' 16") are:

| <i>Parameter</i> | | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|------------------------|--------|----------------|---------------------------|--------------------------|-----------------------------|
| Flow | (mgd) | | - | - | - |
| Iron | (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese | (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum | (mg/l) | | - | - | Report |
| Total Suspended Solids | (mg/l) | | 35 | 70 | 90 |
| Sulfates | (mg/l) | | - | - | Report |
| Total Dissolved Solids | (mg/l) | | - | - | Report |

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0263010 (Mining permit no. 56100102), PBS Coals, Inc., 1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for surface mining activities in Stonycreek Township, **Somerset County**, affecting 448.0 acres. Receiving streams: unnamed tributary to the Stonycreek River and unnamed tributaries to Wells Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh River TMDL. Application received: March 11, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treatment outfalls listed below discharge to an unnamed tributary to the Stonycreek River and unnamed tributaries to Wells Creek:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 001 | N |
| 004 | N |
| 007 | N |
| 010 | N |

The proposed effluent limits for the above listed outfalls are as follows:

| <i>Outfalls: 001, 004, 007, and 010</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|--|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.7 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.8 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

The outfalls listed below discharge to an unnamed tributary to the Stonycreek River and unnamed tributaries to Wells Creek:

| <i>Outfall Nos.</i> | <i>New Outfall (Y/N)</i> |
|---------------------|--------------------------|
| 002 | N |
| 003 | N |
| 005 | N |
| 006 | N |
| 008 | N |
| 009 | N |

The proposed effluent limits for the above listed stormwater outfalls are as follows:

| <i>Outfalls:</i> <i>Parameter</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instant.</i> <i>Maximum</i> |
|--|---------------------------------|--------------------------------|-----------------------------------|
| Iron (mg/l) | 1.5 | 3.0 | 3.7 |
| Manganese (mg/l) | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | 0.75 | 1.5 | 1.8 |
| Total Suspended Solids (mg/l) | 35.0 | 70.0 | 90.0 |
| pH (S.U.): Must be between 6.0 and 9.0 standard units at all times | | | |
| Alkalinity must exceed acidity at all times | | | |

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0124601 on Surface Mining Permit Nos. 7175SM2C8 and 22010302C3. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), renewal of an NPDES Permit for a sandstone quarry operation in Washington and Jackson Townships, **Dauphin County**, affecting 155.0 acres. Receiving streams: Wiconisco Creek and Armstrong Creek, classified for the following use: cold water fishes. Application received: February 1, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Wiconisco Creek and Armstrong Creek.

| <i>Outfall No.</i> | <i>New Outfall Y/N</i> | <i>Type</i> |
|--------------------|------------------------|-------------|
| 001 | No | E&S and O.D |
| 002 | No | E&S |

The proposed effluent limits for the above listed outfall are as follows:

| <i>Parameter</i> | <i>Minimum</i> | <i>30-Day</i> <i>Average</i> | <i>Daily</i> <i>Maximum</i> | <i>Instantaneous</i> <i>Maximum</i> |
|------------------------|----------------|---------------------------------|--------------------------------|--|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Total Suspended Solids | | 35.0 | 70.0 | 90.0 |
| Iron (mg/l) | | 3.5 | 7.0 | |
| Manganese (mg/l) | | 2.0 | 4.0 | |

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to ap-

proval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-781. Matthew and Stefanie Sordoni, 339 Highway 315, Pittston, PA 18640, in Harveys Lake Borough, **Luzerne County**, U. S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 3,000 sq. ft. pile-supported lakehouse/boathouse/dock in the basin of Harveys Lake (HQ-CWF). The project is located at Pole 149 along Lakeside Drive in Harveys Lake Borough, Luzerne County (Harveys Lake, PA Quadrangle, Latitude: 41°22'26"; Longitude: -76°2'38.7").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-706: PennDOT Engineering District 5.0, 1002 Hamilton Street, Allentown, PA 18101.

In West Reading Borough and City of Reading, **Berks County**, U. S. Army Corps of Engineers Philadelphia District.

To (1) repair and maintain an existing 1,320 foot 6.88 inch bridge over the Schuylkill River (WWF, MF), (2) place rip-rap scour protection along existing piers and, (3) install 2 temporary causeways for access during construction all for the purpose of improving transportation safety and roadway standards. The project proposes to permanently affect 292 linear feet of stream channel and temporarily affect 891.5 linear feet of stream channel and 0.03 acre of palustrine emergent wetlands. The project is located in West Reading Borough and City of Reading, Berks County (Latitude: 40° 20' 08"; Longitude: -75° 56' 15.5").

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D48-167EA. Ralph Carp, Director of Parks and Public Property, City of Bethlehem, 10 East Church Street, Bethlehem, PA 18018, Bethlehem City, **Northampton County**, USACOE Philadelphia District.

Project proposes to remove the East Branch Dam for the purpose of eliminating a threat to public safety and restoring approximately 300 feet of stream channel to a free-flowing condition. The project is located across East Branch Saucon Creek (CWF, MF) (Hellertown, PA Quadrangle, Latitude: 40.6166; Longitude: -75.3321).

D55-044. John Hallas, Director, Bureau of State Parks, Pennsylvania Department of Conservation and Natural Resources, P. O. Box 8551, Harrisburg, PA 17101-8551, City of Sunbury and Borough of Shamokin Dam, **Northumberland and Snyder Counties**, USACOE Baltimore District.

Project proposes to replace two inflatable bags at the Adam T. Bower Memorial Dam impacting approximately 1.5 acres of riverine habitat to construct a temporary rock access road. The dam is located across the Susquehanna River (WWF) (Sunbury, PA Quadrangle; Latitude: 40.8504, Longitude: -76.8074).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or Amendment |
| Section III | WQM | Industrial, Sewage or Animal Wastes; Discharges to Groundwater |
| Section IV | NPDES | MS4 Individual Permit |
| Section V | NPDES | MS4 Permit Waiver |
| Section VI | NPDES | Individual Permit Stormwater Construction |
| Section VII | NPDES | NOI for Coverage under NPDES General Permits |

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and

other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

| NPDES No. (Type) | Facility Name & Address | County & Municipality | Stream Name (Watershed #) | EPA Waived Y/N? |
|---------------------------|--|--|--|--------------------|
| PA0012238 (Industrial) | ABB, Inc. 125 E. County Line Road Warminster, PA 18974 | Bucks County Warminster Township | Unnamed Tributary of Pennypack Creek (3-J) | Yes |

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

| NPDES No. (Type) | Facility Name & Address | County & Municipality | Stream Name (Watershed No.) | EPA Waived Y/N? |
|-----------------------|--|---------------------------------|---|--------------------|
| PA0062839 (Sewage) | Lake Adventure Community Association WWTF 5000 Lake Adventure Milford, PA 18337 | Pike County Dingman Township | Unnamed Tributary of Birchy Creek (01D) | Yes |

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| NPDES No. (Type) | Facility Name & Address | County & Municipality | Stream Name (Watershed #) | EPA Waived Y/N? |
|---------------------|--|---|------------------------------|--------------------|
| PA0038920— SEW | Burnham Borough Authority 200 1st Avenue Burnham, PA 17009-1640 | Mifflin County/ Burnham Borough | Kishacoquillas Creek/12-A | Y |
| PA0085537— IW | Tobian Nagle Altoona Water Authority— Altoona City Water System 900 Chestnut Avenue Altoona, PA 16601-4617 | Blair County/ Antis Township | Bells Gap Run/11-A | Y |
| PA0085502— SEW | Ward Realty, LLC 210 Verdant Drive York, PA 17403 | Dauphin County/ East Hanover Township | Manada Creek/7-D | Y |

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

| NPDES No. (Type) | Facility Name & Address | County & Municipality | Stream Name (Watershed #) | EPA Waived Y/N? |
|-----------------------|---|--|---|--------------------|
| PA0035548 (Sewage) | PA DOT Rest Area 15 PO Box 3060 Harrisburg, PA 17105-3060 | Lawrence County Plain Grove Township | Unnamed Tributary of Jamison Run (20-C) | Yes |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES Permit No. PA0004472, Amendment No. 3, Industrial, SIC Code 3312, US Steel Corp, 400 State Street, Clairton, PA 15025-1855.

This existing facility is located in Clairton City, **Allegheny County**.

Description of Existing Action/Activity: Amendment of an NPDES permit for existing discharges from a cokemaking facility.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0024431, Sewage, **Dillsburg Area Authority**, 98 West Church Street, Dillsburg, PA 17019.

This proposed facility is located in Carroll Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to Dogwood Run in Watershed 7-E.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0210196, Industrial, SIC Code 4953, **Seneca Landfill Inc.**, PO Box 1080, Mars, PA 16046-1080.

This existing facility is located in Jackson Township, **Butler County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Industrial Waste.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 2306402, Sewage, Amendment, **Concord Township**, 43 Thornton Road, Glen Mills, PA 19342.

This proposed facility is located in Concord Township, **Delaware County**.

Description of Action/Activity: Converting an existing equalization tank to a second sludge digester. Converting an existing aerobic treatment tank (Plant 2) to 2 equalization (EQ) tanks and grit separator.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3416401, Sewerage, **Richfield Area Joint Authority**, 186 Seven Stars Road, Richfield, PA 17086.

This proposed facility is located in Monroe Township, **Juniata County**.

Description of Proposed Action/Activity: Permit approval to upgrade pumps at Heister Valley Pump Station.

WQM Permit No. 2216402, Sewerage, **Highspire Borough**, 640 Eshelman Street, Highspire, PA 17034.

This proposed facility is located in Highspire Borough, **Dauphin County**.

Description of Proposed Action/Activity: Permit approval for the upgrade of the existing Lumber Street Interceptor at two locations within the Highspire Borough as shown in the plans.

WQM Permit No. WQG02160601, Sewerage, **Tulpehocken Township**, PO Box 272, Rehrersburg, PA 19550-0272.

This proposed facility is located in Tulpehocken Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of the Chloe Drive pumping station.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1716401, Sewage, SIC Code 4952, **Melissa Bush**, 948 Shiloh Road, Woodland, PA 16881-8234.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of WQM for SFTF.

WQM Permit No. 1787201 A-5, Industrial, SIC Code 4911, **NRG REMA LLC**, 121 Champion Way, Suite 300, Canonsburg, PA 15317-5817.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Action/Activity: Modifications to the IWTP to accommodate the proposed Cooling Tower Project and groundwater collection system.

WQM Permit No. 1716402, Sewage, SIC Code 4952, **Kenneth Watro Jr & Nicole Bumbarger**, 986 Shiloh Road, Woodland, PA 16881-8234.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of new WQM permit authorizing an existing SFTF.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 2613403 A-2, Sewage, SIC Code 4952, **Upper Tyrone Township Sewer Authority**, 170 Municipal Drive, Connellsville, PA 15425.

This existing facility is located in Upper Tyrone Township, **Fayette County**.

Description of Proposed Action/Activity: Construction of sanitary sewers, pressure sewers and sewage pump stations. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part

II) Permit has not identified any significant environmental impacts resulting from this proposal. This is an amendment of previous issuances of 2613403 that was issued on April 14, 2014 and 2613403-A2 that was issued on May 14, 2015.

WQM Permit No. 0415402, Sewage, SIC Code 4952, **Center Township Sanitary Authority**, 224 Center Grange Road, Aliquippa, PA 15001.

This proposed facility is located in Potter Township, **Beaver County**.

Description of Proposed Action/Activity: Construction of a pump station and force main to serve the Shell Franklin Project.

WQM Permit No. 0499404-T2, Sewage, **Mark Schmitt**, 5374 William Flynn Highway, Gibsonia, PA 15044-9650.

This existing facility is located in Industry Borough, **Beaver County**.

Description of Proposed Action/Activity: Transfer existing permit from Riverview Restaurant Group, Inc. to Mr. Mark Schmitt.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1074405 A-3, Sewage, SIC Code 4952, 7033, **Moraine Camplands Association Inc.**, 281 Staff Road, Slippery Rock, PA 16057-5327.

This existing facility is located in Brady Township, **Butler County**.

Description of Proposed Action/Activity: Replacement of existing extended aeration sewage treatment facilities with a recirculating sand filter based facility.

WQM Permit No. 1016403, Sewage, **Saxonburg Borough Area Authority**, 420 West Main Street, Saxonburg, PA 16056-9517.

This proposed facility is located in Saxonburg Borough, **Butler County**.

Description of Proposed Action/Activity: Upgrades and maintenance of Elder Alley Pump Station.

WQM Permit No. WQG01251602, Sewage, SIC Code 8800, **Paula Kitelinger**, 14362 Route 19, Cambridge Springs, PA 16403.

This proposed facility is located in Le Boeuf Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|-------------------------|---|
| PAI010915005(1) | Worthington and Shagen Custom Builder, Inc. 1108 Wrightstown Road Newtown, PA 18940 | Bucks | Solebury Township | Aquetong Creek HQ-CWF-MF |
| PAI014613012(1) | JERC Partners XIII, LP 171 Route 173, Suite 201 Asbury, NJ 08802 | Montgomery | Lower Moreland Township | Huntingdon Valley Creek TSF-MF |
| PAI012313007-3B | Airport Planning and Environmental Services Terminal D-E Philadelphia International Airport Philadelphia, PA 19153 | Delaware | Tinicum Township | SEPD to Delaware River WWF-MF Mingo Creek WWF-MF |
| PAI014613010(1) | Matrix CBH, L.P. Forsgate Drive CN 4000 Cranbury, NJ 08512 | Montgomery | Cheltenham Township | Rock Creek (Tributary of Tacony Creek and Pennypack Creek) TSF-MF |
| PAI011515011 | Toll PA IV, L.P. 250 Gibraltar Road Horsham, PA 19044-2323 | Chester | Upper Uwchlan Township | Marsh Creek HQ-TSF |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|----------------------------------|
| PAI024515008 | Sanofi Pasteur, Inc. Discovery Drive State Route 611 Swiftwater, PA 18370 | Monroe | Pocono Township | Swiftwater Creek (HQ-CWF, MF) |
| PAI026415003 | Lake Ariel DPP XI, LLC 9010 Overlook Boulevard Brentwood, TN 37027 | Wayne | Lake Township | Ariel Creek (HQ-CWF, MF) |

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------|
| PAI041415007 | Mark & Olga Levi 196 Barger Fields Subdivision | Centre | Patton Township | UNT Buffalo Run HQ-CWF |

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|-------------------|--|---|
| PAI051114001(1) | Pennsylvania Electric Company 341 White Pond Drive Akron, OH 44320 | Cambria County | Cambria Township, Cresson Township, Munster Township, and Washington Township | North Branch of Little Conemaugh River (CWF), Howell's Run (CWF), Noel's Creek (HQ-CWF), Conemaugh River (CWF), Bradley Run (CWF) |

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

| | |
|-------------|---|
| PAG-1 | General Permit for Discharges from Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated With Construction Activities |
| PAG-3 | General Permit for Discharges of Stormwater From Industrial Activities |
| PAG-4 | General Permit for Discharges from Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO) |
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | General Permit for Discharges from Aquatic Animal Production Facilities |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |
| PAG-14 | (To Be Announced) |
| PAG-15 | General Permit for Discharges from the Application of Pesticides |

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*General Permit Type—PAG-02**Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--|-------------------|--|---|---|
| Upper Pottsgrove Township Montgomery County | PAG02004615041 | Construction & Development Services, Inc. 1246 West Chester Pike Suite 316 West Chester, PA 19382 | Sprogels Run WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Upper Moreland Township Montgomery County | PAG02004615062 | Real Estate Equity Company LLC 10 East Palisades Avenue Englewood, NJ 07631 | Fitzwatertown Creek TSF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Hatfield Township Montgomery County | PAG02004615073 | SJM Real Estate LLC 7241 Hollywood Road 2nd Floor, Suite 6 Fort Washington, PA 19034 | Neshaminy Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Telford Borough Montgomery County | PAG02004615086 | Old Forge Acquisitions, LP 404 Sumneytown Pike Suite 200 North Wales, PA 19454 | Indian Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Cheltenham Township Montgomery County | PAG02004615112 | Sun Equity Partners 31 West 34th Street 10th Floor, Suite 1012 New York, NY 10001 | Tacony Creek WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Montgomery Township Montgomery County | PAG02004616005 | North Penn School District 401 East Hancock Street Lansdale, PA 19446-3960 | Little Neshaminy WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Lower Gwynedd Township Montgomery County | PAG02004616020 | Mr. Geoffrey and Mrs. Nancy McKernan 125 Cambronne Circle Blue Bell, PA 19002 | Wissahickon Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| New Hanover Township Montgomery County | PAG02004615087 | Saras Partnership 110 Sharon Drive Douglassville, PA 19518 | Unnamed Tributary to Minister Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Falls Township Bucks County | PAG02000916010 | US Gain—A Division of U. S. Venture, Inc. 425 Better Way Appleton, WI 54915 | Rock Run WWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Falls Township Bucks County | PAG02000915014(1) | 38 Cabot Blvd, LP 110 Terry Drive Newtown, PA 18940 | Unnamed Tributary to Queen Anne Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Solebury Township Bucks County | PAG02000916009 | Solebury Township 3092 Sugan Road Solebury, PA 18963 | Delaware River South WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Doylestown Township Bucks County | PAG02000916014 | Doylestown Township 425 Wells Road Doylestown, PA 18901-2717 | Unnamed Tributary to Neshaminy Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--|--|
| Swarthmore Borough Delaware County | PAG02002316003 | Swarthmore College 500 College Avenue Swarthmore, PA 19081 | Crum Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Newtown Township Delaware County | PAG02002315038 | Troy Eap 7007 Llanfair Road Upper Darby, PA 19082 | Crum Creek CWF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201511531 | MEH Investments, Inc. 150 McCloskey Road Flourtown, PA 19031 | Tookany Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Upper Makefield Township Bucks County | PAG02000916012 | Dollington Land, LP 250 Gibraltar Road Horsham, PA 19044-2323 | Houghs Creek WWF-Mf | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| West Rockhill Township Bucks County | PAG02000916011 | AF Partnership 801 Bethlehem Pike Sellersville, PA 18960 | Unnamed Tributary to Mill Creek TSF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Upper Southampton Township Bucks County | PAG02000916013 | Upper Southampton Township 939 Street Road Southampton, PA 18966 | Mill Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| Bensalem Township Bucks County | PAG02000914012(1) | Bensalem Township School District 3000 Donallen Drive Bensalem, PA 19020 | Unnamed Tributary to Neshaminy Creek WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201511601 | Moreland Development, LLC 111 Presidential Boulevard, Suite 209 Bala Cynwyd, PA 19003 | Tookany-Tocany Frankford Watershed B WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |
| City of Philadelphia Philadelphia County | PAG0201511525-2 | Wexford Development, LLC 3535 Market Street, Suite 1230 Philadelphia, PA 19104 | Schuylkill River WWF-MF | Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900 |

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---------------------------------------|---|
| South Abington Township Lackawanna County | PAG02003516001 | Gary J. Toth 412 Griffin Pond Road Clarks Summit, PA 18411 | UNT to Leggetts Creek (CWF, MF) | Lackawanna County Conservation District 570-392-3086 |
| Dorrance Township Luzerne County | PAG02004015028 | Mountaintop Paving & Seal Coating, LLC Joseph Wells 2100 Blytheburn Road Mountain Top, PA 18707 | Wapwallopen Creek (CWF, MF) | Luzerne Conservation District 570-674-7991 |
| Pen Argyl Borough Northampton County | PAG02004815026 | Robin Zmoda Borough of Pen Argyl 11—13 N Robinson Ave Pen Argyl, PA 18072 | Waltz Creek (CWF, MF) | Northampton County Conservation District 610-746-1971 |

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Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

| <i>Facility Location & Municipality</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|--------------------------------------|---|
| Ferguson Township Centre County | PAG02001416001 | CSC Northland, LP 307 Fellowship Road Suite 116 Mount Laurel, NJ 08054 | Tributary to Spring Creek CWF, MF | Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817 |
| Spring Township Centre County | PAG02001416002 | Allegheny Lutheran Social Ministries 908 Logon Blvd Altoona, PA 16602 | UNT Logan Branch, CWF | Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817 |
| Richmond Township Tioga County | PAG02005916001 | Hudson Advisors Tioga, LP/ Sandra Clune 2450 Shenango Valley Freeway Hermitage, PA 16148 | UNT to Tioga River, CWF | Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 X 5 |
| Nelson Township Tioga County | PAG02005916003 | Brook Egleston 8778 Route 49 Elkland, PA 16920 | UNT to Cowanesque River, WWF | Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 X 5 |

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>Facility Location and Municipality</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|--|-------------------|--|---------------------------------|---|
| Turtle Creek Borough Allegheny County | PAG02000215115 | Regional Industrial Development Corporation 210 Sixth Avenue, Suite 3620 Pittsburgh, PA 15222 | Turtle Creek (WWF) | Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Collier Township Allegheny County | PAG02000211074-2 | Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142 | UNT to Chartiers Creek (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Municipality of Mount Lebanon Allegheny County | PAG02000215044 | Asbury Heights 700 Bower Hill Road Pittsburgh, PA 15243 | Scrubgrass Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| City of Clairton Allegheny County | PAG02000215046 | Speedway, LLC 500 Speedway Drive Enon, OH 45323 | Monongahela River (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Hampton Township Allegheny County | PAG02000215117 | Guardian Storage 5879 Centre Avenue Pittsburgh, PA 15206 | Crouse Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |

| <i>Facility Location and Municipality</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|--|----------------------------|--|
| West Deer Township Allegheny County | PAG02000215100 | Mr. David Turner 115 Vogle Lane Baden, PA 15005 | Deer Creek (CWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| City of Pittsburgh Allegheny County | PAG02000215132 | Northpointe Development Group, LLC 985 Towne Square Drive Suite 200 Greensburg, PA 15601 | Monongahela River (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Upper Saint Clair Township Allegheny County | PAG02000215110 | Mr. William McCloskey 571 West McMurray Road McMurray, PA 15317 | UNT to Brush Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Lincoln Borough Allegheny County | PAG02000215091 | Rich Perkoski. 3716 Liberty Way McKeesport, PA 15133 | Monongahela River (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Pine Township Allegheny County | PAG02000215134 | Forest View Plaza, LLC 1000 Brooktree Road Suite 300 Wexford, PA 15090 | Pine Creek (CWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| City of Pittsburgh Allegheny County | PAG02000215133 | Hillcrest Limited Partnership 1602 L Street Northwest Suite 401 Washington, DC 20036 | Saw Mill Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Robinson Township Allegheny County | PAG02000215141 | Parkside Vista Apartments, LP 2801 Liberty Avenue Suite 100 Pittsburgh, PA 15222 | Campbells Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Hampton Township Allegheny County | PAG02000215145 | UHL Construction Company P. O. Box 8 Allison Park, PA 15101 | Crouse Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Collier Township Allegheny County | PAG02000211074-3 | Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142 | Chartiers Creek (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Baldwin Borough Allegheny County | PAG02000214035-1 | Baldwin Borough 3344 Churchview Avenue Pittsburgh, PA 15227 | Lick Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |

NOTICES

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| <i>Facility Location and Municipality</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|---|-------------------|---|--|---|
| Findlay Township Allegheny County | PAG0200013038-15 | Allegheny County Airport Authority Landside Terminal Fourth Floor Mezzanine P. O. Box 12370 Pittsburgh, PA 15231-0370 | McClarens Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Borough of Jefferson Hills Allegheny County | PAG02000215136 | Zokaites Properties, LP 1449 Golfside Drive Wexford, PA 15090 | UNT to Lick Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Municipality of Monroeville Allegheny County | PAG02000215060 | Sri Shirdi Sai Baba Temple, Inc 1449 Abers Creek Road Monroeville, PA 15146-3603 | Thompson Run (WWF); UNT to Abers Creek (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Collier Township Allegheny County | PAG02000203123-1 | Maronda Homes, Inc. 11 Timberglen Drive Imperial, PA 15126 | UNT to Thoms Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Bethel Park Borough Allegheny County | PAG02000215126 | Artis Senior Living, LLC 1651 Old Meadow Road Suite 100 McLean, VA 22102 | UNT to Catfish Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Robinson Township Allegheny County | PAG02000216018 | Sheetz Robinson Township 817 Brookfield Drive Seven Fields, PA 16046 | UNT to Moon Run (WWF); UNT to Chartiers Creek (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Hampton Township Allegheny County | PAG02000216001 | UPMC Hampton Ambulatory Care Center 600 Grant Street 60th Floor USX Towers Pittsburgh, PA 15219 | McCaskin Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| South Fayette Township Allegheny County | PAG02000216012 | John Kosky Contracting, Inc. 619 Miller Run Road Cuddy, PA 15031 | UNT to Miller Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Hampton Township Allegheny County | PAG02000215073 | Hampton PL, LP 375 Golfside Drive Wexford, PA 15090 | Willow Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |

| <i>Facility Location and Municipality</i> | <i>Permit No.</i> | <i>Applicant Name and Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office and Phone No.</i> |
|--|-------------------|--|--|---|
| Ross Township Allegheny County | PAG02000215118 | Independence Excavating, Inc. 3826 Saxonburg Boulevard Cheswick, PA 15024-2220 | UNT to Girty's Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| West Deer Township Allegheny County | PAG02000211015-R1 | Hunt Club at Grandview Estates Condominium Association 301 Saddlebrook Road Gibsonia, PA 15044 | UNT to Deer Creek (CWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| West Deer Township Allegheny County | PAG02000216013 | Concordia at Rebecca Residence 3746 Cedar Ridge Road Allison Park, PA 15101 | UNT to Cedar Run (CWF); UNT to Deer Creek (CWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| City of Pittsburgh Allegheny County | PAG02000216020 | CD/Park 7 Pittsburgh Owner, LLC 461 Park Avenue South New York, NY 10016 | Ohio River (WWF-N) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| City of Pittsburgh Allegheny County | PAG02000216002 | Central Catholic High School 4720 Fifth Avenue Pittsburgh, PA 15213 | Monongahela River (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Moon Township Allegheny County | PAG02000212031-2 | Robert Morris University 300 Grant Drive Moon Township, PA 15108 | Narrows Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| North Fayette Township Allegheny County | PAG02000216011 | Landani Ukani Hospitality, LLC 7011 Steubenville Pike Oakdale, PA 15071 | Pinkerton Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| South Fayette Township Allegheny County | PAG02000213004-2 | Walnut Ridge Garden, LLC 409 Broad Street Suite 200 Sewickley, PA 15143 | Dolphin Run (WWF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Ohio Township Allegheny County | PAG02000216015 | TOA Summer Seat, LP 201 King of Prussia Road Suite 370 Radnor, PA 19087 | UNT to Lowries Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |
| Franklin Park Borough Allegheny County | PAG020002140271 | Franklin Park Borough 2344 West Ingomar Road Pittsburgh, PA 15237 | UNT to Bear Run (TSF) | Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 (412) 242-7645 |

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 13, P O Box 9205, Harrisburg, PA 17106-9205

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|--|---|--|
| Blossburg Borough & Hamilton Township, Tioga County | PAG02-1059-16-001 | DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 | Coal Creek (CWF-MF) to Tioga River (CWF-MF); Tioga-Cowanesque Watershed (04A) | DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-1311 |

General Permit Type—PAG-03

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--------------------------------------|--|
| West Burlington Township Bradford County | PAR504802 | Northern Tier Solid Waste Authority PO Box 10 Burlington, PA 18814-0010 | Sugar Creek and Mill Creek—4-C | DEP North Central Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |
| Delaware Township Northumberland County | PAR234810 | F.B. Leopold Co., Inc. 227 S. Division Street Zelienople, PA 16063-1313 | Unnamed Tributary to Spring Run—10-D | DEP North Central Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636 |

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---|--|
| Fallowfield Township Washington County | PAR506104 | BFI Waste Systems of North America, LLC 5092 Aber Road Williamsburg, OH 45176 | South Branch Maple Creek—19-C | DEP South West Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000 |
| Erie City Erie County | PAR508304 | Waste Management of PA Inc. 851 Robison Road East Erie, PA 16509 | Unnamed Tributary to West Branch Cascade Creek and West Branch Cascade Creek—15-A | DEP North West Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942 |

General Permit Type—PAG-4

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|----------------------------------|-------------------|---|--|--|
| Le Boeuf Township Erie County | PAG041203 | Paula Kitelinger 14362 Route 19 Cambridge Springs, PA 16403 | Unnamed Tributary to French Creek—16-A | DEP North West Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942 |

*Facility Location:
Municipality &
County*

Springfield Township
Erie County

Permit No.

PAG058394

*Applicant Name &
Address*

Soha Enterprises Inc.
6143 Route 6 N
West Springfield, PA 16443

*Receiving
Water/Use*

Unnamed Tributary
of Raccoon
Creek—15-A

*Contact Office &
Phone No.*

DEP North West
Regional Office
Clean Water Program
230 Chestnut Street
Meadville, PA
16335-3481
814.332.6942

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 0915526, Public Water Supply.

| | |
|----------------------------|--|
| Applicant | Plumstead Township 5186 Stump Road P. O. Box 387 Plumstead, PA 18949 |
| Township | Plumstead |
| County | Bucks |
| Type of Facility | PWS |
| Consulting Engineer | Gilmore & Associates 350 East Butler Avenue New Britain, PA 18901 |
| Permit to Construct Issued | April 6, 2016 |

Permit No. 4616503, Minor Amendment. Public Water Supply.

| | |
|----------------------------|--|
| Applicant | Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010 |
| Township | Upper Moreland |
| County | Montgomery |
| Type of Facility | PWS |
| Consulting Engineer | Gannett Fleming, Inc. P. O. Box 1963 Harrisburg, PA 17105 |
| Permit to Construct Issued | April 15, 2016 |

Permit No. 4616508, Minor Amendment. Public Water Supply.

| | |
|--------------------------|--|
| Applicant | Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033 |
| Township | Upper Providence |
| County | Montgomery |
| Type of Facility | PWS |
| Consulting Engineer | Pennsylvania American Water Company 800 West Hershey Park Drive Hershey, PA 17033 |
| Permit to Operate Issued | April 5, 2016 |

Operations Permit #4614501 issued to: **Superior Water Company**, A Subsidiary of Aqua Pennsylvania, Inc., P. O. Box 525, Gilbertsville, PA 19525, [(PWSID)] New Hanover Township, **Montgomery County** on April 5, 2016 for the operation of Boyertown Junior High School East Well No. 12 facilities approved under construction permit #4614501.

Operations Permit #2313505 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, [(PWSID)] Bryn Mawr, PA 19010, Middletown Borough, **Delaware County**, April 15, 2016 for the operation of Aqua PA Main System Solar Bee Mixer at Hunter Street Tank facilities approved under construction permit #2313505.

Operations Permit #1516501 issued to: **Camphill Special School—Beaver Farm**, 1784 Fairview Road, Glenmoore, PA 19343, [(PWSID)] East Vincent Township, **Chester County** on April 6, 2016 for the operation of Comprehensive Operating Permit—Camphill Special School—Beaver Farm facilities approved under construction permit #1516501.

Operations Permit #1514539 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr,

PA 19010, [(PWSID)] West Whiteland Township, **Chester County** on April 15, 2016 for the operation of Aqua PA Main System Solar Bee Tank Mixer Ship Road Water Storage Tank facilities approved under construction permit #1514539.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6716505 MA, Minor Amendment, Public Water Supply.

Applicant **The York Water Company**
 Municipality Spring Garden Township
 County **York**
 Responsible Official Mark S. Snyder, Engineering Manager
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089

Type of Facility A new concrete 300,000-gallon Shunk's Hill finished water reservoir.

Consulting Engineer Mark S. Snyder, P.E.
 The York Water Company
 130 East Market Street
 PO Box 15089
 York, PA 17405-7089

Permit to Construct Issued 4/5/2016

Permit No. 0616504 MA, Minor Amendment, Public Water Supply.

Applicant **Oley Township Municipal Authority**
 Municipality Oley Township
 County **Berks**
 Responsible Official Paul A. Herb, Chairman
 P O Box 19
 Oley, PA 19547

Type of Facility Replacement of the well pump in existing groundwater source Well No. 2.

Consulting Engineer Robert Wisniewski, P.E.
 SSM Group, Inc.
 1047 North Park Road
 Reading, PA 19610-0307

Permit to Construct Issued 4/5/2016

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4115507—Construction—Public Water Supply.

Applicant **Lycoming County Water & Sewer Authority**
 Township/Borough Fairfield Township
 County **Lycoming**
 Responsible Official Ms. Christine Weigle
 Lycoming County Water & Sewer Authority
 380 Old Cement Road
 P. O. Box 186
 Montoursville, PA 17754

Type of Facility Public Water Supply
 Consulting Engineer David Swisher, P.E.
 HRG, Inc.
 474 Windmere Drive, Suite 100
 State College, PA 16801
 Permit Issued April 11, 2016
 Description of Action Development of Tules Run Well PW-3 as an additional source of supply, with treatment including sodium hypochlorite disinfection, sodium hydroxide corrosion control, and 4-log virus inactivation. In addition, Well PW-2 disinfection system and the distribution system pump station will be upgraded.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southwest Regional Office, Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|------------------------------------|-------------------|
| Independence Township | P. O. Box E Avella, PA 15312 | Washington County |
| Cross Creek Township | 28 Clark Ave Avella, PA 15312 | Washington County |

Plan Description: The approved plan proposes to extend sewers to the villages of Independence and Cross Creek and expand the existing sewage treatment plant to accommodate these areas. A third treatment train at the STP will be constructed to add additional capacity of 118,000 gpd. Total capacity at the STP will now be 354,000 gpd.

The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|-------------------|
| Cecil Township | 3599 Millers Run Rd. Cecil, PA 15321 | Washington County |

Plan Description: The approved plan provides for a new 0.330 MGD sewage treatment facility and collection system to serve the Village of Lawrence as well as exiting residential, commercial, and institutional properties in the area. The Teodori sewage treatment facility will be eliminated and replaced with a pump station which will convey all sewage flows to the new sewage treatment facility.

The Departments review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| Chartiers Township | 2 Buccaneer Drive Houston, PA 15342 | Washington |

Plan Description: The approved plan provides for extension of sanitary sewers to serve 60 existing homes currently served by onlot disposal systems. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|-------------------|
| Clairton City | 551 Ravensburg Blvd. Clairton, PA 15025-1297 | Allegheny County |
| Jefferson Boro | 925 Old Clairton Rd. Clairton, PA 15025-3133 | Allegheny County |
| South Park Township | 2675 Brownsville Rd. South Park, PA 15129 | Allegheny County |
| Peters Township | 610 E. McMurray Rd. McMurray, PA 15317 | Washington County |
| Union Township | 3904 Finleyville-Elrama Rd. Finleyville, PA 15332 | Washington County |
| Nottingham Township | 909 Sugar Run Rd. Eighty Four, PA 15330 | Washington County |
| Finleyville Boro | 3515 Washington Ave Finleyville, PA 15332 | Washington County |

Plan Description: The approved plan provides for a new raw sewage pump station and system headworks at the Clairton Municipal Authority wastewater treatment facility. The new pump station will convey flows from the Peters Creek Interceptor and the City of Clairton combined sewer system. This approval is for Phase I of the Act 537 plan which also includes other improvements at the treatment facility.

The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|-------------------|
| Peters Township | 610 E. McMurray Rd. McMurray, PA 15317 | Washington County |

Plan Description: The approved plan provides for Construction of a new 1.75 million gallon per day (MGD) sewage treatment facility (STP) on property adjacent to the existing Donaldson's Crossroads STP. The existing STP will be taken out of service. Sludge handling facilities will be located at the current STP site.

Interceptor capacity throughout the service area will be augmented primarily for wet weather flows and also to accommodate the Lehner Lakes area if necessary. Priority will be given to the Oakwood and the Giant Oaks Interceptors with the sections closest to the STP the primary focus.

The Department's review of the sewage facilities update revision has not identified any significant environmental

impacts resulting from this proposal. Any required NPDES Permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|------------------|
| West Elizabeth Boro | 815 Fourth St. West Elizabeth, PA 15088 | Allegheny County |
| Jefferson Hills Boro | 925 Old Clairton Rd. Clairton, PA 15025-3133 | Allegheny County |

Plan Description: The approved plan provides for construction of a 1.06 MGD sewage treatment facility to replace an existing facility which is hydraulically overloaded and outdated. The plan also calls for adaptive reuse of the existing facility for sludge handling. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM permits must be obtained in the name of the municipality or authority as appropriate.

HAZARDOUS SITES CLEANUP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Administrative Record Reopening

The Department of Environmental Protection ("Department"), under the authority of the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101 et seq.), opened the administrative record on January 31, 2015, pursuant to Section 506(b) of HSCA, 35 P.S. § 6020.506(b), to provide the public the opportunity to comment on the interim response selected. The public comment period expired on July 15, 2015. The Department closed the administrative record by filing the Statement of Decision and the Response to Public Comments pursuant to Section 506(e) of HSCA, 35 P.S. § 6020.506(e).

The Department now reopens the administrative record pursuant to Section 506(g) and (h) of HSCA, 35 P.S. §§ 6020.506(g) and 6020.506(h).

The Department is reopening the administrative record to revise its selected interim response. On November 6, 2015, Washington Township provided the Department a cost estimate of \$1,239,504 to implement the selected interim response. This amount significantly exceeds the estimate of \$350,000 listed in the Statement of Decision, making the current selected interim response cost prohibitive. The Department will revise the selected interim response to better correspond with the proposed response outlined in the Analysis of Alternatives, dated January, 9, 2015.

After considering institutional controls, bottled water, point of use water treatment units, and connection to the public water system, the Department is proposing to continue supplying bottled water as a prompt interim response and connection to the Washington Township public water system as the interim response for the site. The Department would continue to furnish commercial bottled water to residences that have a water supply contaminated in excess of 5 ppb of TCE or PCE until the residences are either connected to the public water supply or receive a Point of Entry Treatment (POET) system. Residences in the projected contamination plume on Welty Road, between Anthony Highway and Hollengreen Drive, as well as an unoccupied farmhouse located at 8777 Lyons Road, will be connected to the public water

distribution line. Residences at 8618 Lyons Road and 13943 Anthony Highway will receive POET systems.

For residences that receive POET systems, the Department would implement Activity Use Limitations (AULs) either through environmental covenants or administrative orders placed on deed records that would alert new property owners and prospective property purchasers, of the health risks for continued use of contaminated private water supplies. Notification placed on deed records will indicate that the Department has installed a POET system in order to mitigate potential threat to human health from the contaminated water supply.

The Department's response will include extending the water line into Welty Road and installing the lateral water line into each home's water distribution system. Any fees related to the initial connection to the system, the abandoning of affected wells and all necessary restoration work will be included in the response. This action will eliminate ingestion, inhalation, and dermal contact. This alternative will provide maximum protection by removing all exposure to contaminated groundwater serving private water supply systems. The DEP will assure that all existing house wells of residents connected to the public water will be disconnected and abandoned in accordance with the Department's approved specifications. This will eliminate all exposure with the contaminated groundwater, the fugitive release of the TCE and PCE to the outdoor air in the neighborhood, and the possibility of cross connection to the public water supply. The revised interim response will be equally protective and more cost effective.

This response will be carried out as a final remedial action pursuant to Section 504 of the Hazardous Sites Cleanup Act (HSCA). The Department and its contractors will formally evaluate the potential for the groundwater contamination to migrate south at levels above the drinking water standard. Additional response actions may be needed to achieve a complete, permanent and final cleanup for the site. Treatment technologies that address aquifer restoration and/or protection of the environment, such as ex-situ or in-situ treatment technologies, may also be considered in the future provided a technically feasible and cost-effective approach can be developed.

The new information is available within the administrative record for public review and comment. The administrative record is located at the Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110 and is available for review Monday through Friday from 8:00 a.m. to 4:00 p.m. The Administrative Record can also be reviewed at the Washington Township Building, 13013 Welty Road, Waynesboro, PA 17268 from 8:00 a.m. to 4:00 p.m., Monday—Friday.

The new information contained in the administrative record will be open for comment for 60 days from the date published in the *Pennsylvania Bulletin*. Persons may submit written comments regarding the new information entered into the record during this time only, by sending their comments to Mr. Steven DeMars at the Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110 or by delivering them to the regional office in person.

If requested, the Department will conduct a public hearing where persons may present oral comments regarding the new information for inclusion in the administrative record. A request for a public hearing must be made, in writing, and must be postmarked no later than 30 days from the publication of this notice. The request

should be mailed to Mr. Steven DeMars at the Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110. A public hearing will not be held if the Department does not receive a written request by the date specified above.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Bellefonte Waterfront Development Project, 129 Dunlap Street, 130 Dunlap Street and 315 West High Street, Bellefonte, **Centre County**. Buchart Horn, Inc., 445 West Philadelphia Street, York, PA 17404, on behalf of Bellefonte Area Industrial Development Authority (BAIDA), 236 West Lamb Street, Bellefonte, PA 16823, submitted a Remedial Investigation/Final Report concerning remediation of site soil and groundwater contaminated with semi-volatile organic compounds and inorganics. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Wolfe's General Store, 14167 Rt. 414, Brown Township, **Lycoming County**. ECC Horizon, One, Emery Avenue, Randolph, NJ 07869, on behalf of Hiller's, Inc., 1323 Cemetery Street, Jersey Shore, PA 17740 and Thomas and Debra Finkbinder, P. O. Box 3, Slate Run, PA 17769 submitted a Final Report concerning remediation of site soils and groundwater contaminated with fuel oil and kerosene. The report is intended to document remediation of the site to meet the Site-specific Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Szoka Property, 7060 Little Creek Road, Lower Mount Bethel Township, **Northampton County**. Mobile Environmental Analytical, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Ms. Michele Szoka, 6681 Little Creek Road, Bangor, PA 18013, submitted a Final Report concerning remediation of site soils contaminated with tert-Butyl-Methyl-Ether, Benzene, Toluene, Ethylbenzene, Cumene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Naphthalene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

CVS Pharmacy Store #1324, Route 61, Pottsville City, **Schuylkill County**. RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301, on behalf of Summit Realty Advisors, LLC, 201 South Maple Avenue, Suite 100, Ambler, PA 19002, submitted a Final Report concerning remediation of site soils contaminated with Benzo(a)pyrene, Dibenzo(a,h)anthracene, Arsenic, and Lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Kunsman Property, 250 East Broad Street, Bethlehem City, **Northampton County**. J. Rockwood and Associates, Inc., PO Box 1006, Easton, PA 18044, on behalf of Terry and Linda Kunsman, 250 East Broad Street, Bethlehem, PA 18018, submitted a Final Report concerning remediation of site soils contaminated with fuel oil #2. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Finkle Diesel Release, shoulder of Interstate 80 Eastbound at mile marker 247.9, Nescopeck Township, **Luzerne County**. Envirosearch Consultants, PO Box 940, Springhouse, PA 19477, on behalf of Clifford B. Finkle, Jr Trucking, 435 Allwood Road, Clifton, NJ 07012, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Northwest Elementary School/Lebanon School District, Old Forge Road, Lebanon, PA 17042, City of Lebanon, **Lebanon County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Lebanon School District, 1000 South 8th Street, Lebanon, PA 17042 and Aspens, Inc., 411 Chestnut Street, Lebanon, PA 17042 submitted a Cleanup Plan for site soils and groundwater contaminated with metals and SVOCs. The site is being remediated to the Site Specific Standard.

Marstellar Oil Company/Ryan Glenn Property, 3510 North 3rd Street, Harrisburg, PA 17110, Susquehanna Township, **Dauphin County**. United Environmental Services, Inc., 86 Hillside Drive, Drums, PA 18222, on behalf of Ryan Glenn, 3510 North 3rd Street,

Harrisburg, PA 17110; Marstellar Oil Company, 2011 State Road, Duncannon, PA 17020; and Rapid Response, 14 Brick Kiln Court, Northampton, PA 18067, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Eckert Residence, 786 Blooming Grove Road, Hanover, PA 17331, Penn Township, **York County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of State Farm Insurance, PO Box 106110, Atlanta, GA 30348-6110, and Wade and Tammy Eckert, 786 Blooming Grove Road, Hanover, PA 17331, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Waterford Dollar General, 12674 State Route 19, Waterford Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Midwest XV, LLC, 403 Oak Street, Spring Lake, MI 49456, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl-ether, Naphthalene, Toluene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, 1,2-Dichloroethane, Xylenes 1,2-Dibromoethane and Lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

BMCA Quakertown, Inc., 60 Pacific Drive, Richland Township, **Bucks County**. Andrew R. Fetterman, P.G., Liberty Environmental, 5 North 5th Street, Reading, PA 19601 on behalf of Ray Merrell, BNCA Quakertown Inc., One Campus Drive, Parsippany, NJ 07054 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF784411.

7165 Keystone Road, 7165 Keystone Road, City of Philadelphia, **Philadelphia County**. Christopher Thoeny, Environmental Alliance Inc., 5341 Limestone Road, Wilmington, DE 19808 on behalf of William Liss, Keystone Lofts Associates, L.P., P. O. Box 769, Gladwyne, PA 19035 has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with toluene, 1, 1-DCE. The report is intended to document remediation of the site to meet the Site Specific Standard. PF619329.

Harper Residence, 27 Boston Ivy Road, Bristol Township, **Bucks County**. Richard D. Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm Insurance Company, PA Fire Claims, P. O. Box 106169, Atlanta, GA 30348-6169 on behalf of Frank Harper Jr. and Laura Harper has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF759835.

Flamer Residence, 553 East Chestnut Street, City of Coatesville, **Chester County**. Andrew Markoski, Patriot Environmental Management, LLC, 21 Unionville Road, P. O. Box 629, Douglasville, PA 19518, Gregory Woerth,

Whitelock and Woerth, Inc., 1220 Georgetown Road, Christinana, PA 17509 on behalf of Darryl Flamer, 583 East Chestnut Street, Coatesville, PA 19320 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF803437.

Sears Logistics Service Terminal Freight, 3820 North 2nd Street, City of Philadelphia, **Philadelphia County**. Heidi Gahnz, Resource Control Consultants, LLC, P. O. Box 180, Moorestown, NJ 08057 on behalf of Scott Taylor, Sears Holdings Management Corporation, Department 766X, 3333 Beverly Road, B5-335A, Hoffman Estates, IL 60179 has submitted a Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil and benzene, naphthalene, MTBE, fluorine, phenanthrene. The report is intended to document remediation of the site to meet the Site Specific Standard. PF619022.

Speedi King, 249 Lancaster Avenue, East Whiteland Township, **Chester County**. Dave Farrington, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, Frank King Jr., Estate of Frank King, Jr., 417 Water Dam Road, Waynesburg, PA 15370, Christina Rubel, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19320 on behalf of Glenn King, 675 Eat Reeceville Road, Coatesville, PA 19320 has submitted a Cleanup Plan and Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with other organics. The report is intended to document remediation of the site to meet the Site Specific Standard. 785201.

Wright Sales & Services Inc., 636—638 Markley Street, Norristown Borough, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of John Wright, Wright Sales & Services, Inc., 638 Markley Street, Norristown, PA 19401 has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with lead and benzo(a)pyrene. The report is intended to document remediation of the site to meet the Site Specific Standard. PF808405.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act

for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Metso Minerals Industries, Inc., 350 Railroad Street, Danville, **Montour County**. ELM Energy, LLC, 60 State Street, Suite 201, Peoria, IL 61602, on behalf of Metso Minerals Industries, Inc., 350 Railroad Street, Danville, PA 17821 has submitted a Final Report concerning the remediation of site soil & groundwater contaminated with Petroleum Hydrocarbons & Volatile Organic Compounds. The Final Report was approved by the Department on February 18, 2016.

Weis Markets, 238 Chestnut Street, Mifflinburg Borough, **Union County**. Mountain Research, LLC 825 25th Street, Altoona, PA 16602, on behalf of Weis Markets, 1000 South Second Street, Sunbury, PA 17801 submitted a Remedial Investigation Report concerning the remediation of soil and groundwater contaminated with petroleum constituents. The Report was approved by the Department on December 5, 2015.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Schoonover House, Community Drive, Middle Smithfield Township, **Monroe County**. Pennsylvania Tectonics, Inc., 723 Main Street, Archbald, PA 18403, on behalf of US Dept. of Interior—NPS, 1978 River Road, Bushkill, PA 18324, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Naphthalene, Toluene, 1,2,4-TMB, 1,3,5-TMB, MTBE, and Cumene. The Final Report demon-

strated attainment of the Statewide Health Standard, and was approved by the Department on April 11, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Sunoco Service Station, 92 West King Street, Shipensburg Borough, **Cumberland County**. Mulry & Cresswell Environmental, Inc., 1679 Horseshoe Pike, Glenmoore, PA 19343, on behalf of Sunoco, Inc. (R & M), Two Fifth Street, Herminie, PA 15637, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils and groundwater contaminated with unleaded gasoline. The Report and Plan were disapproved by the Department on April 8, 2016.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Sherwood Valve—Washington Plant (formerly Superior Valve/Amcast) 2200 North Main Street, Washington, 15301, Chartiers Township, **Washington County**. Woodard & Curran, 300 Penn Center Blvd., Suite 800, Pittsburgh, PA 15235 on behalf of Sherwood Valve, LLC, 2200 North Main Street, Washington, PA 15301, submitted a Final Report concerning remediation of site groundwater contaminated with Trichloroethene, cis-1,2-Dichloroethene, trans-1-2-Dichloroethane, vinyl chloride and Tetrachloroethene and site soil contaminated with Tetrachloroethane. The Final report demonstrated attainment of the Site-Specific standard for soil and groundwater for non-residential use and was approved by the Department on April 5, 2016.

N. H. Weidner, Inc., 4868—4870 McKnight Road, Ross Township, **Allegheny County**. CORE Environmental Services, Inc., 4068 Mt. Royal Boulevard, Gamma Building, Suite 225, Allison Park, PA 15101 on behalf of N.H. Weidner, Inc., 2425 Huntington Drive, Pittsburgh, PA 15241 submitted a Cleanup Plan concerning site soils and groundwater contaminated with chlorinated volatile organic compounds. The Cleanup Plan was approved by the Department on April 5, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Wright Sales & Services Inc., 636—638 Markley Street, Norristown Borough, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of John Wright, Wright Sales & Services, Inc., 638 Markley Street, Norristown, PA 19401 has submitted a Remedial Investigation and Final Report concerning remediation of site soil contaminated with lead and benzo(a)pyrene. The Remedial Investigation and Final Report were approved by the Department on March 18, 2016. PF808405.

BMCA Quakertown, Inc., 60 Pacific Drive, Richland Township, **Bucks County**. Andrew R. Fetterman, P.G., Liberty Environmental, 5 North 5th Street, Reading, PA 19601 on behalf of Ray Merrell, BNCA Quakertown Inc., One Campus Drive, Parsippany, NJ 07054 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 4, 2016. PF620306.

Lima Precision Manufacturing Company, 1640 Loretta Avenue, Lower Southampton Township, **Bucks County**. Stacie Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of Katherine and Anton Maurus c/o H. Kenneth Tull, Esq. Thistie, More, Rosser & Tull, 1900 Spruce Street, Philadelphia, PA 19103 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Final report demonstrated attainment of the Statewide Health and was approved by the Department March 28, 2016. PF807479.

Mast II Charter School, 6501 New State Road, City of Philadelphia, **Philadelphia County**. Joanne Van Rensselaer, Envirosearch, P. O. Box 940, Springhouse, PA 19477, Ken DAurizio, 6501 NSR LLC, 765b Birch Avenue Bensalem, PA 19020 on behalf of John Parson or Charles Calvensse, 6501 ZNSR LLC, 735 Birch Avenue, Bensalem, PA 19020 has submitted a Remedial Investigation and Cleanup Plan concerning the remediation of site groundwater contaminated with lead and nickel and other organics. The Remedial Investigation and Cleanup Plan were approved by the Department on March 17, 2016. PF805549.

Sunoco Inc. R&M Philadelphia Refinery AO1-9, 3144 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Jennifer Menges, Stantec, 1060 Andrew Drive, Suite 140, West Chester, PA 19380, Charles Barksdale Jr. Philadelphia Energy Solutions, Refining and Marketing LLC, 3144 Passyunk Avenue, Philadelphia, PA 19145 on behalf of James Oppenheim, Evergreen Resources Management Operations, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with lead and other organic. The Remedial Investigation was disapproved by the Department on March 28, 2016. PF 778379.

Holefelder Residence, 402 Pomeroy Street, Ridley Park Borough, **Delaware County**. Michael Kern, P.G., Mountain Research, LLC, 825 25th Street, Altoona, PA 16601 on behalf of George and Janice Holefelder, 401 Pomeroy Street, Ridley Park, PA 19020 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 23, 2016. PF804651.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Voluntarily Terminated

TMC Services, Inc. dba TMC Environmental, 19 National Dr., Franklin, MA 02038. License No. PA-AH 0781. Effective Apr 07, 2016.

New Applications Received

TCI of NY, LLC, PO Box 396, Coeymans, NY 12045. License No. PA-AH 0842. Effective Apr 11, 2016.

**REGULATED MEDICAL AND
CHEMOTHERAPEUTIC WASTE TRANSPORTER
LICENSE**

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P. L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

BOND RELEASED

Bond released under the Solid Waste Management Act and regulations to operate a municipal or residual waste facility.

Regional Office: Regional Manager, Waste Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Braddock Tire Processing Facility, 100 Talbot Avenue and the former Woodlawn Avenue Waste Tire Storage Site, between 9th and 11th Streets, Braddock Borough, **Allegheny County**. The Department of Environmental Protection (DEP) is proposing to release \$71,400 in bond liability for Liberty Tire Services of Ohio, LLC for clean closure and bond release of its Tire Processing and Storage Facility operating under site specific Residual Waste General Permit #WMGR038SW008, Allegheny County, Pennsylvania.

Comments will be accepted on this request for up to 30 days from the date of the notice. Comments should be submitted to the DEP office listed above.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Permit(s) issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 301331. Talen Generation, LLC, 835 Hamilton Street, Suite 150, Allentown, PA 18101, Monroe Township, **Snyder County**. Reissuance of a Waste Management permit for Sunbury Ash Basin #2, a closed residual waste disposal site. This reissuance is for an ownership change from PPL Generation to Talen Generation, LLC. The permit was issued by Northcentral Regional Office on April 5, 2016.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531

GP9-58-014A: Popple Construction, Inc (215 E. Saylor Avenue, Laflin, PA) on April 6, 2016, for the construction and operation of (1) One Cummins Engine, Model QSC8.3 (240 BHP) at their Rushville Aggregates Quarry facility in Rush Township, **Susquehanna County**.

GP3-64-008: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on April 1, 2016 for the construction and operation of a Portable Crushing Operation with watersprays at the site located in Palmyra Twp., **Wayne County**.

GP9-64-008: E.R. Linde Construction Inc. (9 Collan Park, Honesdale, PA 18431) on April 1, 2016 for the installation and operation of Diesel I/C engines located at the site located in Palmyra Bridgewater Twp., **Wayne County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP14-21-03099: Hollinger Pet Crematory, Inc. (411 Zion Road, Carlisle, PA 17015) on April 5, 2016, for an existing animal crematory unit at the facility located in South Middleton Township, **Cumberland County**. The general permit authorization was renewed.

GP3-36-03201A: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on April 5, 2016, for the installation and operation of portable nonmetallic mineral processing equipment, under GP3, at the Allan Myers Paradise Quarry located in Paradise Township, **Lancaster County**.

GP11-36-03201A: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on April 5, 2016, for the installation and operation of five nonroad engines, under GP11, to power portable nonmetallic mineral processing equipment at the Allan Myers Paradise Quarry located in Paradise Township, **Lancaster County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

GP3-63-00903B: K&P Asphalt, Inc. (79 Skyline Drive, Hickory, PA 15340) on April 12, 2016, to allow the installation and/or operation of a portable nonmetallic mineral processing plant consisting of one two crushers, two vibratory screens, and associated conveyors at the Langeloth Plant, located in Smith Township, **Washington County**.

GP11-63-00903: A&P Asphalt, Inc. (79 Skyline Drive, Hickory, PA 15340) on April 12, 2016, to allow the

installation and operation of one nonroad diesel-fired engine rated at 325 bhp at the Langeloth Plant, located in Smith Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

GP1-10-404A: ETC Northeast Pipeline, LLC, Breakneck Heater Station (Hartmann Road & PA-68 East, Butler, PA 16001) on April 7, 2016, for the authority to construct and/or operate three (3) natural gas fired combustion units manufactured by Maxon Corporation, XPO Burners, each rated 26.4 MMBtus/hr (NG) (BAQ-GPA/GP-1) located at their facility in Jackson Township, **Butler County**.

GP5-10-404B: ETC Northeast Pipeline, LLC, Breakneck Heater Station (Hartmann Road & PA-68 East, Butler, PA 16001) on April 7, 2016, for the authority to construct and/or operate a pigging operation, one (1) flare with an estimated 98% control efficiency, rated 65 scfh, Flare ID: FLR-001, and one (1) 4,200 gallons produced water storage, Tank ID: T-001 (BAQ-GPA/GP-5) located at their facility in Jackson Township, **Butler County**.

GP5-27-026B: Pennsylvania General Energy Company, LLC, TB-8 Compressor Station (FR 101, Marienville, PA) on April 4, 2016, for the authority to construct and/or operate one (1) lean burn compressor engine, Ajax DPC-140LE, Rated 140 bhp at 400 rpm, one (1) 1,050 gallons produced water storage tank, Tank ID: T-001 (BAQ-GPA/GP-5) located at their facility in Howe Township, **Forest County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00005C: UGI Development Company (P. O. Box 224, 390 Route 11, Hunlock Creek, PA 18621) on April 5, 2016 for the modification to the CO emission limit for the following equipment: Two (2) GE LM6000 PC-Sprint CTGs and Two (2) supplementary natural gas-fired HRSGs with separate exhaust stacks (one for each Combustion Turbine (“CT”)) at its facility in Hunlock Township, **Luzerne County**.

66-00001E: Proctor and Gamble Paper Products Co. (P. O. Box 32, State Route 87 South, Mehoopany, PA 18629) On April 5, 2016 for the removal of two (2) diaper lines and replacing them with two (2) new diaper lines and the modifications to the current air control devices for the diaper lines at their facility in Washington Township, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

01-05033B: Knouse Foods Cooperative, Inc. (800 Peach Glen-Idaville Road, Peach Glen, PA 17307) on April

5, 2016, for construction of a combined heat and power (CHP) project to include an anaerobic digester, combustion flare, IC engine/generator set and catalytic oxidizer at their Peach Glen facility in Huntington Township, **Adams County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

43-377A: Austin Rubber Company, LLC (93 Werner Rd, Greenville, PA 16125) on April 4, 2016, has issued a plan approval for the installation and operation of a rubber devulcanization facility in Sugar Grove Township, **Mercer County**. This will be a non-Title V facility. Sources will include rubber sorting equipment, natural gas combustion equipment (total output approximately 30 MMBtus/hr), VOC containing tanks, and VOC emitting processes. Emissions will be controlled through combustion technology, exhaust stream condensers, and a cold scrubber.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

09-0007C: Waste Management, GROWS North (1000 New Ford Mill Road, Morrisville, PA 19067) On April 8, 2016 for construction and use of landfill gas collection and treatment system and pipeline in Falls Township, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

47-00001D: Montour LLC (PO Box 128, Washingtonville, PA 17884) on April 4, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 16, 2016 to October 13, 2016, at their Montour SES facility located in Derry Township, **Montour County**. The plan approval has been extended.

47-00001E: Montour LLC (PO Box 128, Washingtonville, PA 17884) on April 4, 2016, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 27, 2016 to October 24, 2016, at their Montour SES facility located in Derry Township, **Montour County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

65-00979A: Laurel Mountain Midstream Operating, LLC (Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275) Extension effective April 11, 2016, to extend the period of temporary operation of the Caterpillar G3612LE lean burn natural gas-fired compressor engine rated at 3,550 bhp and controlled by an oxidation catalyst authorized under plan approval

PA-65-00979A at the Herminie Compressor Station located in South Huntingdon Township, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00037: Sonneborn, Inc., Petrolia Plant (100 Sonneborn Lane, Petrolia, PA 16050) on April 6, 2016, the Department re-issued the Title V Operating Permit for this petroleum products processing facility is being proposed for re-issued. The facility is located in the Borough of Petrolia, **Butler County**.

This facility is classified as a major source due to the potential to produce NO_x, VOC, and CO emissions.

The average emissions from this facility, based on actual emissions from the years of 2012, 2013, and 2014, are as follows. (All values are in tons/year.) PM₁₀ = 11.80, SO_x = 6.25, NO_x = 99.64, CO = 40.98, VOC = 33.23, and Total HAPs = 4.49.

10-00285: Waste Management Disposal Services of Pennsylvania, Inc. (1436 West Sunbury Road, West Sunbury, PA 16061) on March 30, 2016, the Department renewed the Title V permit for the municipal waste landfill located in Clay Township, **Butler County**. The facility's emission sources include a municipal waste landfill, a diesel fueled emergency generator, and an odor neutralizing system. The facility is not a major source for any criteria pollutants. The facility is considered a Title V facility under paragraph (iv) of 25 Pa. Code § 121.1. Actual reported emissions for the facility for 2014 were: 2.4 tons NO_x; 13 tons SO_x; 0.50 tons CO; 1.45 tons PM₁₀; 10.36 tons VOCs; 0.49 tons all HAPs combined; and 36,861 tonnes CO₂e. This facility is subject to 40 CFR Part 60 Subpart WWW, Standards of Performance for Municipal Solid Waste Landfills. It is also subject to 40 CFR Part 63 Subpart AAAA, National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills. The emergency engine is subject to 40 CFR Part 63 Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The conditions of the previous plan approvals and operating permit are incorporated into the renewal permit.

27-00015: Tennessee Gas Pipeline Company-Station 307 (State Highway 66, Marienville, PA 16239) on April 6, 2016, for renewal of the Title V Operating Permit. The facility is located in the Howe Township, **Forest County**. Tennessee Gas Pipeline Company—Station #307 transports natural gas through a system of compressors and pipeline. The emitting sources at the facility are: a) 2B Boiler b) A1C 2000, Horse Power (HP) Pipeline Compressor Engine, c) A2C 2000 HP Pipeline Compressor Engine, d) A3C 2000 HP Pipeline Compressor Engine, e) A4C 2000 HP Pipeline Compressor Engine, f) A5C 2000 HP Pipeline Compressor Engine, g) A6C 2000 HP Pipeline Compressor Engine, h) A1 AUX 408 HP Electric Emergency Power Generating Set, i) A2 AUX 370 HP Electric Emergency Power Generating Set, j) Combined Miscellaneous Natural Gas Sources, k) Fugitive Natural Gas Leaks and Venting and, l) Two degreasers.

Source IDs: 137 and 138: The emergency generators are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ have been included in the permit. The potential emission summaries submitted by the facility in the permit renewal application are Oxides of Nitrogen (NO_x): 956.9 Tons per year (TPY), Carbon Monoxide (CO) 354.9 TPY, Volatile Organic Compound (VOC) 72.0 TPY, Oxides of Sulfur (SO₂) 0.4 TPY, Particulate Matters Less Than 10 Microns (PM₁₀) 17.5 TPY, Hazardous Air Pollutants (HAP): 58.7 TPY, and, Formaldehyde (HCHO) 37.3 TPY.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940

33-00172: Original Fuels, Inc. (PO Box 343, Punxsutawney, PA 15767) on March 22, 2016, the Department renewed the State Only Operating Permit for the Hamilton 2 Mine stone crushing & processing plant located in Perry Township, **Jefferson County**. The primary sources at the facility are 2 stone crushing and screening plants each rated at 200 tph and 2 diesel engine generators rated at 563 hp and 623 hp. The facility is a Natural Minor. Potential emissions are 4.52 tpy NO_x; 0.63 tpy SO_x; 17.83 tpy PM; 0.5 tpy CO; and 1.20 tpy VOC. Both engines are subject to an operating hour restriction of 1,700 hours per year. The plant is subject to 40 CFR Part 60 Subpart OOO, the Standards of Performance for Nonmetallic Mineral Processing Plants. And the engines are subject to 40 CFR Part 63 Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 60 Subpart III, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The facility also subject to the conditions of the previously issued plan approvals and operating permits. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

62-00035: IA Construction Corporation (PO Box 568, Franklin, PA 16323) on March 31, 2016, the Department renewed the State Only Operating Permit for the Warren Hot Mix Asphalt Plant located in Conewango Township, **Warren County**. The facility is a Synthetic Minor. The primary sources at the facility include a Batch Hot Mix Asphalt Plant with maximum throughput rate of 240 tons asphalt per hour and a Portable Crushing Plant with a maximum throughput of 150 tons of crushed material per hour. The portable crushing plant is powered by a Nonroad diesel-fueled engine. The asphalt plant is restricted to a production limit of 495,000 tons of hot asphalt paving materials per year. Reported emissions for 2014 were: 22.08 tons CO; 3.12 tons NO_x; 7.81 tons PM₁₀; 0.00 ton PM_{2.5}; 0.25 tons SO_x; 0.45 ton VOC; 0.59 tons HAPs; 2,360.22 tons CO₂; 0.04 ton methane; and 0.04 ton nitrous oxide. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00017: Waupaca Foundry, Inc. (18986 Route 287, Tioga, PA 16946), issued a revised State Only operating permit on April 5, 2016 for a change of ownership of the Lawrenceville facility from Hitachi Metals Automotive Components USA, LLC to Waupaca Foundry, Inc. This facility is located in Lawrence Township, **Tioga County**. This revised operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

The Department has reviewed a de minimis emission increase submittal (via Request For Determination) from Coresco, LLC (103 Corporate Drive, Suite 102, Morgantown, WV 26505) for a proposed throughput increase in coal throughput from 3.0 million tpy to 4.0 million tpy on a 12-month rolling basis at their Dooley Run Terminal located in Dunkard Township, **Greene County**.

The facility currently operates under State Only Operating Permit 30-00177. The Department hereby approves the de minimis emission increase and is requiring modification of the operating permit via renewal prior to implementation of the production increase. This emission increase is exempt from plan approval as it complies with 25 Pa. Code § 127.449. This is the first de minimis emission increase which has occurred since their current Operating Permit was issued on May 22, 2012. Emissions are estimated to increase by 0.3 tpy PM₁₀ a result of this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30831303 and NPDES No. PA0013511. Cumberland Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Center and Wayne Townships, **Greene County** and related NPDES permit for the No. 8 Bleeder Shaft Facility and add NPDES discharge point 039. Surface Acres Proposed 108.75. Receiving Stream: Tributary to Roberts Run Creek, classified for the following use: WWF. The application was considered administratively complete on January 27, 2016. Application received November 16, 2015. Permit issued April 6, 2016.

30841307 and NPDES No. PA0213438. Emerald Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To revise the permit for the Emerald Mine No. 1 in Franklin Township, **Greene County** and related NPDES permit for stream restoration to eliminate pooling in Jackson Run. No additional discharges. The application was considered administratively complete on August 27, 2015. Application received May 4, 2015. Permit issued April 6, 2016.

11141301 (formerly 11031701) and NPDES No. PA0235601. ArcelorMittal Pristine Resources, LLC, (129 Bethlehem Road, PO Box 36, Revloc, PA 15948). To renew the permit for the Mine 31 AMD Plant in Jackson Township, **Cambria County**. No additional discharges. The application was considered administratively complete on December 7, 2015. Application received July 24, 2014. Permit issued April 7, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17130103 and NPDES PA0269557. Waroquier Coal, Inc. (P. O. Box 128, Clearfield, PA 16830). Permit revision to add 3.6 acres to permit area and to mine within the 100 foot barrier to Township Road T-521 on a bituminous surface mine in Lawrence Township, **Clearfield County** affecting 29.6 acres. Receiving stream(s): Orr's Run to West Branch Susquehanna River classified as CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 3, 2015. Permit issued: April 4, 2016.

17080109 and NPDES PA0256838. Corey L. Shawver DBA Hilltop Coal Company (12 Dutchtown Road, Houtzdale, PA 16651). Permit renewal for continued operation and restoration of a bituminous surface mine located in Bigler Township, **Clearfield County** affecting 164.9 acres. Receiving stream(s): Unnamed Tributary to Beaver Run and Japling Run classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 30, 2015. Permit issued: April 4, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 35910102R4. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), renewal of an existing anthracite anthracite surface mine operation in Archbald Borough, **Lackawanna County** affecting 1,000.3 acres, receiving streams: Indian Cave Creek and White Oak Run. Application received: March 6, 2013. Renewal issued: April 6, 2016.

Permit No. 35910102C6. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), correction to update the post-mining land use to unmanaged natural

habitat of an existing anthracite surface mine operation in Archbald Borough, Lackawanna County affecting 1,000.3 acres, receiving streams: Indian Cave Creek and White Oak Run. Application received: March 6, 2013. Permit issued: April 6, 2016.

Permit No. 35910102GP104. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 35910102 in Archbald Borough, **Lackawanna County**, receiving streams: Indian Cave Creek and White Oak Run. Application received: March 6, 2013. Permit issued: April 6, 2016.

Permit No. 40663027R6. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation in Hazle Township, **Luzerne County** affecting 154.9 acres receiving stream: Black Creek. Application received: January 19, 2016. Renewal issued: April 6, 2016.

Permit No. 40663027C17. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction to update the post-mining land use to unmanaged natural habitat of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation in Hazle Township, **Luzerne County** affecting 154.9 acres receiving stream: Black Creek. Application received: January 19, 2016. Renewal issued: April 6, 2016.

Permit No. 40663027GP104R. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40663027 in Hazle Township, **Luzerne County**, receiving stream: Black Creek. Application received: January 19, 2016. Renewal issued: April 6, 2016.

Permit No. 35840203R6. CSY, Inc., (400 Mill Street, Dunmore, PA 18512), renewal of an existing anthracite surface mine and coal refuse reprocessing operation in City of Scranton and Taylor Borough, **Lackawanna County** affecting 61.5 acres, receiving stream: Lackawanna River. Application received: March 17, 2014. Renewal issued: April 11, 2016.

Permit No. 35840203GP104R, CSY, Inc., (400 Mill Street, Dunmore, PA 18512), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 35840203 in City of Scranton and Taylor Borough, **Lackawanna County**, receiving stream: Lackawanna River. Application received: March 17, 2014. Renewal issued: April 11, 2016.

Noncoal Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

3378NC17 and NPDES Permit No. PA0592579. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Connellsville, PA 15425). Renewal permit issued for continued operation and restoration to an existing large noncoal surface mine, located in Connellsville Township, **Fayette County**, affecting 73.57 acres. Receiving streams: unnamed tributary to Connell Run and Connell Run. Application received: September 2, 2015. Permit issued: April 4, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 36164122. Abel Construction Co., Inc., (PO Box 476, Mountville, PA 17554), construction blasting for Southern Village in Lancaster Township, **Lancaster County** with an expiration date of March 30, 2017. Permit issued: April 6, 2016.

Permit No. 46164104. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Center Square Commons in Whitpain Township, **Montgomery County** with an expiration date of March 31, 2017. Permit issued: April 6, 2016.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E40-772. Mark and Molly Davies, P. O. Box 296, Harveys Lake, PA 18618. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a 520 sq. ft. expansion of an existing 526 sq. ft. pile-supported boat dock within the basin of Harveys Lake (HQ-CWF). The expanded boat dock will include an approximate 200 sq. ft. open-front pavilion with kitchen and bathroom facilities. The project is located approximately at Pole 227, Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 52.1"; Longitude: -76° 2' 43.6") Harveys Lake Borough, Luzerne County. Subbasin: 4G.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E65-975, Carnegie Institute, 4400 Forbes Avenue, Pittsburgh, PA 15213, Cook Township, **Westmoreland County**, ACOE Pittsburgh District.

Has been given consent to:

Construct and maintain a 40 foot span steel foot bridge across Powdermill Run (HQ-CWF) which will result in a permanent impact of 5 linear feet to Powdermill Run. The purpose is to connect a new educational trail at the Powdermill Nature Reserve, located near the intersection of State Route 381 and Powdermill Run Road (Quadrangle: Stahlstown; Latitude: 40° 9' 4"; Longitude: -79° 16' 10"; Sub-basin: 18C), in Cook Township, Westmoreland County.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E5929-055: Talisman Energy USA, Inc, 337 Daniel Zenker Drive, Horseheads, NY 14845, Bloss and Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) A 12 inch diameter gas pipeline and an 8 inch diameter waterline impacting 125 square feet of an exceptional value palustrine emergent and forested (EV-PEM/PFO) wetland via an HDD Bore (Blossburg, PA Quadrangle 41°37'38"N, 77°07'06"W);

(2) A 12 inch diameter gas pipeline and an 8 inch diameter waterline impacting 10 linear feet of Bellman Run (CWF) via an HDD Bore (Blossburg, PA Quadrangle 41°37'33"N, 77°07'02"W);

(3) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 777 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°38'17"N, 77°06'03"W);

(4) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 617 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 1,170 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°38'16"N, 77°06'01"W);

(5) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 617 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 64 linear feet of an unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°38'16"N, 77°06'00"W);

(6) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 52 linear feet of an unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°38'16"N, 77°05'59"W);

(7) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 61 linear feet of an unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°38'17"N, 77°05'59"W);

(8) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 71 linear feet of an unnamed tributary to Bellman Run (CWF) and 43 linear feet of another unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°38'16"N, 77°05'54"W);

(9) A 12 inch diameter gas pipeline and an 8 inch diameter waterline and a temporary road crossing using timber matting impacting 86 linear feet of Long Run (CWF) (Blossburg, PA Quadrangle 41°38'18"N, 77°04'40"W);

(10) A temporary road crossing impacting 18 linear feet of an unnamed tributary to Bellman Run (CWF) (Blossburg, PA Quadrangle 41°37'45" N 77°05'16"W);

(11) A temporary road crossing using timber matting impacting 56 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Blossburg, PA Quadrangle 41°37'41"N 77°05'11"W).

The project will result in 395 linear feet of temporary stream impacts, 2,128 (0.05 acre) square feet of temporary wetland impacts, and 1,234 (0.03 acre) square feet of permanent wetland impacts all for the purpose of installing a natural gas pipeline in Bloss and Liberty Township, Tioga County.

E4129-097: Anadarko E&P Onshore LLC, 33 West Third Street, Suite 200, Williamsport, PA 17701, Cascade Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) fill for a permanent access road impacting 125 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'24"N 76°50'00"W);

2) fill for a permanent access road impacting 125 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'23"N 76°50'01"W);

3) fill for a permanent access road impacting 119 square feet of a palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'22"N 76°50'01"W);

4) fill for a permanent access road impacting 308 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'21"N 76°50'01"W);

5) fill for a permanent access road impacting 411 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'16"N 76°49'59"W);

6) a 46-foot-long 24-inch-diameter culvert, a 38-foot-long 24-inch-diameter culvert, and associated fill for a permanent access road impacting 94 linear feet of unnamed tributaries to Engle Run (EV) and 3,103 square feet of adjacent palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°27'04"N 76°49'56"W);

7) a 42-foot-long 36-inch-diameter culvert and associated fill for a permanent access road impacting 64 linear feet of an unnamed tributary to Engle Run (EV) and 406 square feet of adjacent palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°26'55"N 76°49'56"W);

8) a 32-foot-long 18-inch-diameter culvert and associated fill for a permanent access road impacting 53 linear feet of an unnamed tributary to Engle Run (EV) and 861 square feet of adjacent palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°26'54"N 76°49'54"W);

9) an 18-inch diameter culvert and associated fill for a permanent access road impacting 694 square feet of palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°26'54"N 76°49'53"W);

10) a 40-foot-long 18-inch-diameter culvert and associated fill for a permanent access road impacting 27 linear feet of an unnamed tributary to Engle Run (EV) and 868 square feet of adjacent palustrine forested (PFO) wetlands (Barbours, PA Quadrangle 41°26'53"N 76°49'51"W);

11) a 40-foot-long, 36-inch-diameter culvert and associated fill impacting 68 linear feet of an unnamed tributary to Engle Run (EV, MF) and 546 square feet of adjacent palustrine forested (PFO) wetland (Barbours, PA Quadrangle 41°26'44"N 76°49'47"W).

The project will result in a total of 306 linear feet of stream impacts and an additional 0.17 acre wetland impacts all for the purpose of installing a permanent access roadway to a natural gas well site for Marcellus well development.

WATER QUALITY CERTIFICATIONS REQUESTS

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Certification Request initiated by **Tennessee Gas Pipeline Company, L.L.C.**, 1001 Louisiana Street, Suite 1460A, Houston, Texas 77002-5089. Susquehanna West Project, in Shippen, Chatham, Delmar, Middlebury and Charleston Townships, **Tioga County**, ACOE Baltimore District (Keeneyville, PA Quadrangle Lat: 41° 49' 32"; Long: -77° 27' 46").

WQ04-002. The proposed project consists of two separate loops: A western loop, approximately 6.2 miles in length, located west of Compressor Station 315 ("CS 315") in Shippen, Middlebury, Delmar and Charleston Townships; and an eastern loop, approximately 1.9 mile in length, located immediately east of CS 315 in Charleston Township. The project will also be modifying one existing compressor station CS 315—Charleston Township.

On April 2, 2015, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-148-000). The FERC Environmental Assessment for the Project, which was issued on March 17, 2016, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-148-000).

On February 17, 2016, Applicant requested a state water quality certification from the Pennsylvania Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The project as proposed consists of two separate loops: A western loop, approximately 6.2 miles in length, located west of Compressor Station 315 ("CS 315") in Shippen, Middlebury, Delmar and Charleston Townships; and an eastern loop, approximately 1.9 mile in length, located immediately east of CS 315 in Charleston Township. The project will also be modifying one existing compressor station CS 315—Charleston Township. The project as proposed will require approximately 136.1 acres of earth disturbance. The total estimated stream impacts for the project are approximately 3,524 ft² of permanent impacts. The total estimated wetland impacts for the project are approximately 75,800 ft² (1.74 acre) of permanent impacts and 24,400 ft² (0.56 acre) of temporary impacts. Bear Wallow Branch, Left Straight Run, Wildcat Hollow and Right Straight Run are classified with a designated use of High Quality—Cold Water Fishery (HQ-CWF) and with an existing use of Exceptional Value (EV).

The Department anticipates issuing a state water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of

treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to: Department of Environmental Protection, Northcentral Regional Office, Mr. David W. Garg, P.E., Environmental Program Manager, Waterways and Wetlands, 201 West Third Street, Suite 101, Williamsport, PA 17701

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final state water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Mr. David W. Garg, P.E., Environmental Program Manager, Waterways and Wetlands at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

Water Quality Certification under Section 401 of the Federal Clean Water Act for the Atlantic Sunrise Pipeline Project

Natural Gas Pipeline Project and Related Mitigation; FERC Docket No. CP15-138-000; PADEP File No. WQ02-001

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18711, Joseph Buczynski, Program Manager 570-826-2511

On April 5, 2016, the DEP issued Section 401 Water Quality Certification to Transcontinental Gas Pipe Line Company, LLC for the Atlantic Sunrise Pipeline Project. The Pennsylvania Department of Environmental Protection (Department) certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further certifies that the construction, operation and maintenance of the projects complies with Commonwealth water quality standards and that the construction, operation and maintenance of the projects does not violate applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the projects complies with the conditions for this certification, including the criteria and conditions of the following permits:

1. *Discharge Permit*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17) and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Transcontinental Gas Pipe Line Company, LLC shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.) and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Transcontinental Gas Pipe Line Company, LLC.

5. *Operation*—For each Project under this certification, Transcontinental Gas Pipe Line Company, LLC shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related

appurtenances) which are installed to achieve compliance with the terms and conditions of this Certification and all required permits. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Transcontinental Gas Pipe Line Company, LLC.

6. *Inspection*—The Projects, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this Certification, including all required permits required, and Pennsylvania's Water Quality Standards. A copy of this Certification shall be available for inspection by the Department during such inspections of the Projects.

7. *Transfer of Projects*—If Transcontinental Gas Pipe Line Company, LLC intends to transfer any legal or equitable interest in the Projects which is affected by this Certification, Transcontinental Gas Pipe Line Company, LLC shall serve a copy of this Certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of Certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this Certification shall be addressed to the Department of Environmental Protection, Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

9. *Reservation of Rights*—The Department may suspend or revoke this Certification if it determines that Transcontinental Gas Pipe Line Company, LLC has not complied with the terms and conditions of this Certification. The Department may require additional measures to achieve compliance with applicable law, subject to Transcontinental Gas Pipe Line Company, LLC's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this Certification shall be construed to preclude the institution of any legal action or relieve Transcontinental Gas Pipe Line Company, LLC from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this Certification are severable and should any provision of this Certification be declared invalid or unenforceable, the remainder of the Certification shall not be affected thereby.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a

different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the board within 30 days. You do not need a lawyer to file an appeal with the board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the secretary to the board (717-787-3483) for more information.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D51-012. East Park Reservoir Dam, Aramark Tower, 2nd Floor, 1101 Market Street, Philadelphia, PA 19103. Permit issued to modify, operate, and maintain East Park Reservoir Dam within Schuylkill River Watershed, for the purpose of meeting the Commonwealth's regulations (Philadelphia, PA Quadrangle Latitude: 35.985833; Longitude: -75.188333) in Philadelphia City, **Philadelphia County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

| <i>ESCGP-2 No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|--------------------|---|----------------------|--|--|
| ESG0012516001 | EQM Gathering OPCO, LLC 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222 | Washington County | Amwell Township, North Bethlehem Township, Somerset Township, and South Strabane Township | Pigeon Creek (WWF), Little Chartiers Creek (HQ-WWF), Redd Run (WWF), Shipe Run (WWF), Little Tenmile Creek (TSF) |

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESG29-115-16-0003

Applicant Name Cabot Oil & Gas Corp

Contact Person Kenneth Marcum

Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275

County Susquehanna

Township(s) Jessup

Receiving Stream(s) and Classification(s) UNT to Roe Ck

(CWF), UNT to Middle Branch Wyalusing Ck (CWF)

Secondary—Roe Ck (CWF), Middle Branch Wyalusing
Ck (CWF)

ESCGP-2 # ESX29-117-16-0018

Applicant Name SWEPI LP

Contact Person Jason Shoemaker

Address 2100 Georgetown Dr, Suite 400

City, State, Zip Sewickley, PA 15143

County Tioga

Township(s) Deerfield

Receiving Stream(s) and Classification(s) Windfall Brook

(WWF), Bulkley Ck (WWF), Yarnell Brook (WWF)

ESCGP-2 # ESG29-117-15-0044

Applicant Name Regency Marcellus Gas Gathering LLC

Contact Person Kevin Roberts

Address 101 W Third St

City, State, Zip Williamsport, PA 17701

County Tioga

Township(s) Blossburg Borough, Covington, Hamilton,
Liberty & Richmond Twps

Receiving Stream(s) and Classification(s) Taylor Run

(EV), Long Run (CWF), Dibble Run (EV), Tioga River

(CWF), Morris Run (CWF), Coal Ck (CWF), Bear Ck

(CWF), East Ck (EV), Wilson Ck (CWF), Canoe Camp

Ck (CWF)

ESCGP-2 # ESG29-117-16-0007

Applicant Name SWN Production Co LLC

Contact Person Jeff Whitehair

Address 917 SR 92 N

City, State, Zip Tunkhannock, PA 18657

County Tioga

Township(s) Liberty

Receiving Stream(s) and Classification(s) Little Fall Ck

(EV), Zimmerman Ck (EV), Long Run (EV)

ESCGP-2 # ESG29-117-16-0008

Applicant Name SWN Production Co LLC

Contact Person Jeff Whitehair

Address 917 SR 92 N

City, State, Zip Tunkhannock, PA 18657

County Tioga

Township(s) Liberty

Receiving Stream(s) and Classification(s) Little Fall Ck

(EV), Zimmerman Ck (EV), Long Run (EV)

ESCGP-2 # ESG29-081-16-0003

Applicant Name Anadarko E&P Onshore LLC

Contact Person Steve Barondeau

Address 33 W Third St, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming

Township(s) Cogan House

Receiving Stream(s) and Classification(s) UNT to Wendell

Run (HQ-CWF), UNT to Larrys Ck (EV)

Secondary—Wendell Run (HQ-CWF), Larrys Ck (EV)

ESCGP-2 # ESX11-035-0010

Applicant Name XTO Energy Inc

Contact Person Stacey Vehovic

Address 395 Airport Rd

City, State, Zip Indiana, PA 15701

County Clinton

Township(s) Chapman

Receiving Stream(s) and Classification(s) UNT to Dry

Run (HQ-CWF)

Secondary—Dry Run (HQ-CWF)

ESCGP-2 # ESG29-117-16-0006

Applicant Name HEP Tioga Gathering LLC

Contact Person Kevin Williams

Address 37 Fox Chase Dr

City, State, Zip Tunkhannock, PA 18848-9060

County Tioga

Township(s) Liberty

Receiving Stream(s) and Classification(s) Zimmerman Ck

(CWF), Blacks Ck (CWF)

SPECIAL NOTICES

Notice of Request for Proposals for Municipal Solid Waste Capacity for Bucks County

The following notice(s) is placed through the Department of Environmental Protection as required by Section 502(d) of Act 101 of 1988: the Municipal Waste Planning, Recycling and Waste Reduction Act.

In accordance with Act 101 and Section 272 of the PA Solid Waste Rules and Regulations (as amended), Bucks County is seeking waste disposal capacity for municipal waste (MSW) for a minimum of five (5) years, with an option to extend said capacity for an additional five (5) years, for a total of ten (10) years. Bucks County is also seeking information from other waste processing facilities (electronics, recycling, composting, food waste, construction and demolition, etc.). Bucks County is hereby soliciting responses to qualify facilities to provide processing/disposal capacity for County-generated MSW, to begin on or after October 1, 2017.

Copies of Bucks County's Facility Qualification Request (FQR) may be obtained from the Bucks County Planning Commission, The Almshouse, Neshaminy Manor Center, Doylestown, PA 18901, (215) 345-3400. All responses must be made on the Submittal Form and in accordance with the Instructions to Respondents provided in the FQR. The Respondent must submit the original and three (3) copies to the address listed above, Attention Art Feltes, by 3:00 p.m. EDT on June 1, 2016. Qualified facilities will be

notified once all applications have been reviewed by the Bucks County Solid Waste Advisory Committee.

Bucks County reserves the right to reject any or all responses and to waive any informalities in the solicitation process.

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the Tri-County Bare Steel Pipeline Replacement Project

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Rita A. Coleman, 412-442-4000

PADEP File No. EA30-004, Columbia Gas Transmission, LLC (Applicant), 1700 S MacCorkle Avenue, SE, Charleston, WV 25314. Tri-County Bare Steel Pipeline Replacement Project (Project), in **Greene, Washington and Allegheny Counties**, in ACOE Pittsburgh District. Within Greene County, this project begins approximately 0.25 mile south of the intersection between Hagan Creek Road and Hero Road (Wadestown, W.VA-PA USGS topographic quadrangle; Lat: 39° 43' 17.45" Long: -80° 21' 0.48", in Gilmore Township, Greene County, through Center and Wayne Townships (Holbrook, PA and Oak Forest, PA USGS topographic quadrangles), and ends approximately 0.32 mile East of where S.R. 18 crosses over South Fork Tenmile Creek (Waynesburg, PA USGS topographic quadrangle; Lat: 39° 53' 45.27"; Long: -80° 13' 2.09"), in Franklin Township, Greene County. Within Washington County, this project begins near the interchange between S.R. 40 and I-79 (Washington East, PA USGS topographic quadrangle; Lat: 40° 8' 53.01"; Long: -80° 12' 11.92"), in Amwell Township, Washington County, and continues, in discontinuous segments, through Canonsburg and Houston Boroughs, and Chartiers, North Strabane and South Strabane Townships, until a point that is approximately 0.5 mile NW of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Lat: 40° 20' 59.51"; Long: -80° 12' 14.91"), in Cecil Township, Washington County. Within Allegheny County, this project begins approximately 1,360' west of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Lat: 40° 21' 9.72"; Long: -80° 12' 14.42"), in South Fayette Township, Allegheny County, and ends near the intersection of North Branch Road and Third Ave (Oakdale, PA USGS topographic quadrangle; Lat: 40° 24' 45.58"; Long: -80° 12' 33.42"), in North Fayette Township, Allegheny County.

On February 20, 2015, applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-95-000). The FERC Environmental Assessment for the Project, which was issued on September 14, 2015, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-95-000).

On July 28, 2015, Applicant requested a state water quality certification from the Pennsylvania Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The proposed Project would include replacing 34 miles of 20-inch-diameter bare steel piping with coated steel pipeline at the following locations:

- Segment 1: replace approximately 14 miles with 14.9 miles from the Hero Valve to Waynesburg Compressor Station in Greene County.
- Segment 2: replace approximately 8 miles with 10.7 miles from the Redd Farm Station to Sharp Farm Station in Washington County.
- Segment 3: replace approximately 12 miles with 11.9 miles from the Sharp Farm Station in Washington County to the Walker Farm Station in Washington and Allegheny Counties.

The pipeline would also include associated appurtenant facilities including bi-directional pig launcher/receivers, cathodic protection, main line valves, and taps. Construction activities will occur within a 75'—100' right-of-way (ROW); however, a 50' permanent ROW will be maintained, post construction. Some segments of the existing 20" diameter bare steel pipe of the Line 1570 gas pipeline, will remain and be maintained within the existing right-of-way, where service will be abandoned. The Project, as proposed, will require approximately 484 acres of earth disturbance. In Greene County, this project will cumulatively impact approximately 4,643.79 linear feet (lf) of watercourse and 2.11 acres of wetland. Original grades will be restored in these watercourses and the 2.11 acres of wetland, after the utility line crossings are constructed. In addition, another 0.09 acre of PEM wetlands will be permanently filled, which will be mitigated by a portion of the 0.71 acre of mitigation credits that will be purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003). In Washington County, this project will cumulatively impact approximately 3,876.71 linear feet (lf) of watercourse and 4.92 acres of wetland. Original grades will be restored in these watercourses and the 4.92 acres of wetland, after the utility line crossings are constructed. In addition, another 0.49 acre of PSS wetlands will be permanently converted into PEM wetlands, which will be mitigated by a portion of the 0.71 acre of mitigation credits that will be purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003). In Allegheny County, this project will cumulatively impact approximately 2,248.25 linear feet (lf) of watercourse and 0.48 acre of wetland. Original grades will be restored in these watercourses and the 0.48 acre of wetland, after the utility line crossings are constructed.

The Department published notice of its proposed state water quality certification in the Pennsylvania Bulletin, 45 Pa.B. 6119 (October 10, 2015), and received zero (0) comments from the public.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for

Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Rita A. Coleman, Program Manager, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution

of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable federal or state law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, 717-787-34-83. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

[Pa.B. Doc. No. 16-701. Filed for public inspection April 22, 2016, 9:00 a.m.]

Bid Opportunity

OSM 17(0368)101.1, Abandoned Mine Reclamation Project, South Peale, Cooper Township, Clearfield County. The principal items of work and approximate quantities include clearing and grubbing, grading 2,068,186 cubic yards, ditch excavation 705 cubic yards, R-4 rock lining with filter material 745 square yards, subsurface drain 688 linear feet, gate and seeding 153 acres. This bid issues on April 22, 2016, and bids will be opened on May 17, 2016, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection's web site at www.dep.pa.gov/ConstructionContracts. Bid documents and drawings can also be obtained upon payment of \$22, plus \$8 for postage, which includes sales tax, by calling (717) 787-7820. Auto-Cad Map 3D format drawings can also be purchased on a compact disc (CD) for an additional \$5 per CD. Money will not be refunded. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at

(717) 787-7820 or joelmiller@pa.gov for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-702. Filed for public inspection April 22, 2016, 9:00 a.m.]

Clarification Concerning Emission Fees for Title V Facilities

The Environmental Quality Board (Board) promulgated at 43 Pa.B. 7268 (December 14, 2013) an Air Quality Title V Fee Amendment of \$85 per ton for each “regulated pollutant” up to 4,000 tons of any regulated pollutant emitted from a Title V facility. The Board stated in the preamble that the “final-form rulemaking does not establish a fee structure for carbon dioxide and other greenhouse gases (GHG) including hydrofluorocarbons, methane, nitrous oxide, perfluorocarbons and sulfur hexafluoride.” Moreover, section 6.3(c) of the Air Pollution Control Act (35 P.S. § 4006.3(c)) expressly provides that “[i]n no case shall the amount of the permanent [emission] fee be more than that which is necessary to comply with section 502(b) of the Clean Air Act.”

The Department of Environmental Protection (Department) announces that, until further notice, the Department will not collect the \$85 per ton Title V emission fee (adjusted annually based on the Consumer Price Index) for the emission of greenhouse gases pollutants including carbon dioxide (CO₂) from the owners and operators of Title V facilities. For Title V emission fee purposes, “regulated pollutant” means a volatile organic compound, each pollutant regulated under sections 111 and 112 of the Clean Air Act (CAA) (42 U.S.C.A. §§ 7411 and 7412), and each pollutant for which a National Ambient Air Quality Standard has been promulgated, except that carbon monoxide shall be excluded from this reference. See section 502(b)(3)(B)(ii) of the CAA (42 U.S.C.A. § 7661a(b)(3)(B)(ii)), section 6.3(m) of the Air Pollution Control Act and 25 Pa. Code § 127.705(c) (relating to emission fees).

The United States Environmental Protection Agency (EPA) published final Standards of Performance for Greenhouse Gas Emissions From New, Modified, and Reconstructed Stationary Sources: Electric Utility Generating Units at 80 FR 64510 (October 23, 2015). This final rule establishes separate standards of performance for CO₂ emissions from newly constructed, modified or reconstructed electric generating units under section 111(b) of the CAA. The EPA also promulgated the Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units (Clean Power Plan), under section 111(d) of the CAA, at 80 FR 64662 (October 23, 2015). Because of the EPA’s promulgation of these rules under section 111 of the CAA, CO₂ is considered a “regulated pollutant” for Title V emission fee purposes. These CAA Section 111 rules, however, are subject to numerous legal challenges, and implementation of the Clean Power Plan has been stayed by the United States Supreme Court.

The Department is developing proposed amendments of the air quality fee provisions in 25 Pa. Code Chapter 127, Subchapter I (relating to plan approval and operating permit fees) for the Board’s consideration. It is the intention of the Department to address the regulation of CO₂ emissions for Title V fee purposes during this rulemaking process if the October 2015 CAA Section 111 rules are upheld by the Federal appellate courts.

Individuals with questions or who need additional information should contact Krishnan Ramamurthy, Division Chief, Bureau of Air Quality, (717) 783-9476 or kramamurth@pa.gov.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-703. Filed for public inspection April 22, 2016, 9:00 a.m.]

Climate Change Advisory Committee Rescheduled Meeting

The May 3, 2016, meeting of the Climate Change Advisory Committee has been rescheduled to Tuesday, May 17, 2016. The meeting will begin at 10 a.m. in the Delaware Conference Room, 16th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

For additional information contact Mark M. Brojakowski, (717) 772-3429 or mbrojakows@pa.gov. The agenda and materials for the May 17, 2016, meeting will be available through the Public Participation link on the Department of Environmental Protection’s (Department) web site at <http://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Mark M. Brojakowski at (717) 772-3429 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-704. Filed for public inspection April 22, 2016, 9:00 a.m.]

Coal and Clay Mine Subsidence Insurance Board Special Meeting

The Coal and Clay Mine Subsidence Insurance Board will hold a special meeting on May 6, 2016, at 10 a.m. in the 5th Floor Conference Room A, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

The agenda and meeting materials for the meeting are available through the Public Participation Center on the Department of Environmental Protection’s (Department) web site at <http://www.dep.pa.gov> (select “Public Participation,” then “Advisory Committees,” then “Mining Advisory Committees,” then “Coal and Clay Mine Subsidence Insurance Fund Board”).

Direct questions concerning the meeting to Lawrence Ruane, Bureau of Mining Programs, 400 Market Street, Harrisburg, PA, (717) 783-9586 or lruane@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lawrence Ruane at (717) 783-9586 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-705. Filed for public inspection April 22, 2016, 9:00 a.m.]

Notice of No Further Action on the Proposed Modification of BWEW-GP-8

The Department of Environmental Protection (Department) will not proceed with the proposed modification of BWEW-GP-8 published at 43 Pa.B. 6599 (November 2, 2013). The existing BWEW-GP-8 (Temporary Road Crossings) remains in effect and can be found on the Department's eLibrary web site at <http://www.elibrary.dep.state.pa.us>, search document number 3150-PM-BWEW0508.

Questions regarding this notice can be e-mailed to RA-GP8Comments@pa.gov.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-706. Filed for public inspection April 22, 2016, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Retail Space to the Commonwealth Bucks County

Those interested are invited to provide a proposal to the Department of General Services for 6,000 to 8,000 net usable square feet of retail space for the Liquor Control Board in Richboro, Bucks County, due on or before 3 p.m. on May 13, 2016. For more information on SFP No. 94802, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 16-707. Filed for public inspection April 22, 2016, 9:00 a.m.]

Lease Retail Space to the Commonwealth Lehigh County

Those interested are invited to provide a proposal to the Department of General Services for 5,500 to 6,500 net usable square feet of retail space for the Liquor Control Board in Macungie, Lehigh County, due on or before 3 p.m. on May 13, 2016. For more information on SFP No. 94801, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 16-708. Filed for public inspection April 22, 2016, 9:00 a.m.]

Lease Retail Space to the Commonwealth Montgomery County

Those interested are invited to provide a proposal to the Department of General Services for 4,000 to 5,500 net usable square feet of retail space for the Liquor Control Board in Horsham, Montgomery County, due on or before 3 p.m. on May 13, 2016. For more information on SFP No. 94803, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 16-709. Filed for public inspection April 22, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

Facility Name

Regulation

Chambersburg Endoscopy Center

28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities and PS III patients.

Eyes of York Surgical Center, LLC

28 Pa. Code § 567.43 (relating to ventilation system)

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-710. Filed for public inspection April 22, 2016, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospital has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

| <i>Facility Name</i> | <i>Regulation</i> |
|-----------------------------------|---|
| Conemaugh Memorial Medical Center | 28 Pa. Code § 107.61 (relating to written orders) |

The following hospital is requesting an exception under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

| <i>Facility Name</i> | <i>Guidelines Section</i> | <i>Relating to</i> | <i>Publication Year</i> |
|-----------------------------------|---------------------------|--------------------|-------------------------|
| Lancaster Regional Medical Center | 2.2-3.5.3.1(2) | General, location | 2014 |

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-711. Filed for public inspection April 22, 2016, 9:00 a.m.]

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold public meetings on Wednesday, May 11, 2016, and Thursday, May 12, 2016, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in

partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information or for persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so should contact Robin Rothermel, Bureau Director, Department of Health, Division of HIV Disease, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department reserves the right to cancel this meeting without prior notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-712. Filed for public inspection April 22, 2016, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exemptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Huntingdon Hills Rehabilitation and Nursing Center
1229 Warm Springs Avenue
Huntingdon, PA 16652
FAC ID # 083402

ManorCare Health Services—Lancaster
100 Abbeyville Road
Lancaster, PA 17603
FAC ID # 231302

Scottdale Healthcare and Rehabilitation Center
900 Porter Avenue
Scottdale, PA 15683
FAC ID # 232802

Woodland Rehabilitation and Nursing Center
18889 Croghan Pike
Orbisonia, PA 17243
FAC ID # 233002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.18(e) (relating to management):

Brethren Village
3001 Lititz Pike
P. O. Box 5093
Lancaster, PA 17606
FAC ID # 282602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(c) and (k) (relating to prevention, control and surveillance of tuberculosis (TB)):

RMH-HB/SNF
US Route 1
1078 West Baltimore Pike
Media, PA 19063-5177
FAC ID # 440502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e) and (j):

John J. Kane Regional Center—Ross Township
110 McIntyre Road
Pittsburgh, PA 15237
FAC ID # 365002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.28(b) (relating to nurses' station):

St. Anne Home
685 Angela Drive
Greensburg, PA 15601
FAC ID # 190202

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

The Meadows at Shannondell
6000 Shannondell Drive
Aububon, PA 19403
FAC ID # 17580201

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facil-

ities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-713. Filed for public inspection April 22, 2016, 9:00 a.m.]

Nursing Home Patient Safety Trust Fund Surcharge for Fiscal Year 2015-2016 as Provided for under the Medical Care Availability and Reduction of Error (MCARE) Act

Sections 401—411 of the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P.S. §§ 1303.401—1303.411) require nursing homes to electronically report health care-associated infection (HAI) data to the Department of Health (Department) and the Patient Safety Authority (Authority). Mandatory reporting of nursing home HAIs was implemented in June 2009.

Section 409 of the MCARE Act states that every fiscal year, beginning July 1, 2008, each nursing home shall pay the Department a surcharge on its licensing fee to provide sufficient revenues for the Authority to perform its responsibilities related to the MCARE Act. The base amount of \$1 million for Fiscal Year (FY) 2008-2009 has the potential to be increased no more than the Consumer Price Index in each succeeding fiscal year.

The FY 2014-2015 surcharge was \$1.05 million. The Authority has recommended that the FY 2015-2016 surcharge assessment total \$1.08 million.

To assess the surcharge in an equitable manner, the number of licensed nursing home beds as of December 31, 2015, was totaled and that amount was divided into \$1.08 million. The total number of licensed beds is 86,796. This equates to a surcharge of \$12.443 per bed.

To obtain a copy of the assessment for all facilities send an e-mail to paexcept@pa.gov and request the FY 2015-2016 MCARE surcharge assessment list for nursing care facilities. Each facility will receive notification from the Department setting forth the amount due, date due and the name and address to which the payment should be sent. Payment will be due within 60 days. The MCARE Act authorizes the Department to assess an administrative penalty of \$1,000 per day on facilities who fail to pay the surcharge by the due date.

If a nursing care facility has any questions concerning this notice, a representative from that facility should

contact Susan Williamson, Director, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, 825 Forster Street, Harrisburg, PA 17120, (717) 787-1816.

Persons with a disability who require an alternative format of this document (for example, large print, audio-tape or Braille) should contact Susan Williamson at the address or telephone number listed previously or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-714. Filed for public inspection April 22, 2016, 9:00 a.m.]

Patient Safety Trust Fund Surcharge for Fiscal Year 2015-2016 as Provided for under the Medical Care Availability and Reduction of Error (MCARE) Act

On March 20, 2002, the Medical Care Availability and Reduction of Error (MCARE) Act (MCARE Act) (40 P.S. §§ 1303.101—1303.910) was enacted. Among other provisions, the MCARE Act established the Patient Safety Authority (Authority) to collect, analyze and evaluate data regarding reports of serious events and incidents occurring in certain medical facilities and to make recommendations to those facilities regarding changes, trends and improvements in health care practices and procedures for the purpose of reducing the number and severity of serious events and incidents.

Section 305(a) of the MCARE Act (40 P.S. § 1303.305(a)) authorizes the establishment of a Patient Safety Trust Fund (Fund) for the operations of the Authority. Section 305(c) of the MCARE Act states that beginning July 1, 2002, and for every fiscal year thereafter, each medical facility covered by the MCARE Act shall pay the Department of Health (Department) a surcharge on its licensing fee as necessary to provide sufficient revenues for the Authority to operate. Section 305(c) of the MCARE Act also states that the total assessment amount for Fiscal Year (FY) 2002-2003 shall not exceed \$5 million and that the Department shall transfer the total assessment amount to the Fund within 30 days of receipt. Section 305(d) of the MCARE Act provides that for each succeeding calendar year, the Department shall determine and assess each medical facility a proportionate share of the Authority's budget. The base amount of \$5 million provided for in FY 2002-2003 shall be increased no more than the Consumer Price Index in each succeeding fiscal year.

Initially, the surcharge was assessed on ambulatory surgical facilities (ASF), birth centers and hospitals. Subsequently, the MCARE Act was amended and abortion facilities were also required to pay the surcharge.

With the cooperation of hospitals, birthing centers, abortion facilities and ASFs in this Commonwealth, the surcharge has been implemented and has provided resources for the implementation of the web-based Pennsylvania Patient Safety Reporting System and the operation of the Authority.

This notice sets forth the procedure that the Department will follow in assessing and collecting the surcharge for FY 2015-2016. The Authority FY 2015-2016 surcharge assessment is \$6.5 million. The MCARE Act states that the surcharge shall be collected from medical facilities, which are defined as ASFs, birth centers and hospitals licensed under either the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b) or Article X of the Human Services Code (62 P.S. §§ 1001—1088). Also included, as of May 1, 2006, are abortion facilities which are defined in 18 Pa.C.S. § 3203 (relating to definitions). Nursing homes, which are assessed under sections 401—411 of the MCARE Act (40 P.S. §§ 1303.401—1303.411), receive a separate assessment notification.

To assess the surcharge in an equitable manner, the Department continues to use a common denominator in these facilities. For ASFs, birth centers and abortion facilities, the Department has chosen the number of operating and procedure rooms. For hospitals, the Department has chosen the number of beds contained on the license of each hospital, whether by the Department (general and special acute care hospitals) or the Department of Human Services (privately owned psychiatric hospitals). It was also necessary to pick a point in time to make this assessment; the Department has chosen December 31, 2015.

The number of operating/procedure rooms (for ASFs, birth centers and abortion facilities) and the number of licensed beds (for hospitals) was totaled and that number was divided into \$6.2 million to arrive at a charge per unit for the assessment. The total number of units (operating rooms, procedure rooms and licensed beds) is 42,983. Dividing this number into \$6.5 million results in a per unit assessment for each installment of approximately \$151.223. The assessment is payable by June 15, 2016.

To obtain a copy of the assessment for all facilities send an e-mail to paexcept@pa.gov and request the FY 2015-2016 MCARE surcharge assessment lists.

Each facility will receive notification from the Department setting forth the amount due, date due and the name and address to which the payment should be sent. Payment will be due within 60 days. The MCARE Act authorizes the Department to assess an administrative penalty of \$1,000 per day on facilities who fail to pay the surcharge by the due date.

If a facility has any questions concerning this notice, a representative from that facility should contact Garrison E. Gladfelter, Jr., Chief, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, 825 Forster Street, Harrisburg, PA 17120, (717) 783-8980.

Persons with a disability who require an alternative format of this document (for example, large print, audio-tape or Braille) should contact Garrison E. Gladfelter, Jr. at the address or telephone number listed previously or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-715. Filed for public inspection April 22, 2016, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Listing of Licensed Infant Formula Sellers

The WIC Program is a Federal program sponsored and funded by the United States Department of Agriculture (USDA) under section 17(d)(1) the Child Nutrition Act of 1996 (42 U.S.C.A. § 1786(d)(1)), the Child Nutrition and WIC Reauthorization Act of 2004 (Pub.L. No. 108-265) and 7 CFR 246.1 (relating to general purpose and scope). Under 7 CFR 246.3(a) (relating to administration), the WIC Program is designed to provide nutritious foods to supplement the diets of certain low-income women, infants and children at nutritional risk. The Food and Nutrition Service (FNS) within the USDA has the responsibility for the administration of the WIC Program. Under 7 CFR 246.1, the USDA-FNS provides cash grants to state agencies to administer the WIC Program. The Department of Health (Department) is the State agency that has the responsibility for the operation of the WIC Program in this Commonwealth.

The Department, as the State agency for USDA-FNS in this Commonwealth, distributes nutritious foods, including infant formula, to WIC Program participants through a retail store food delivery system. Under 7 CFR 246.12(g) (relating to food delivery systems), the Department is required to authorize an appropriate number and distribution of WIC vendors to ensure the lowest practicable food prices consistent with adequate participant access to supplemental foods. As part of that responsibility under 7 CFR 246.12(g)(11), the Department is required to provide a list to all WIC authorized vendors of the names and addresses of licensed infant formula wholesalers, distributors and retailers, and infant formula manufacturers registered with the Food and Drug Administration (FDA) that provide infant formula.

The purpose of this notice is to provide a list of sellers of infant formula who are either: (1) registered with the Department of Agriculture or with the authorized agency in the state in which the seller is located and are,

therefore, deemed licensed by the Department; or (2) registered with the FDA. WIC authorized vendors must purchase infant formula to be sold to WIC participants from a seller on this list or from another WIC authorized vendor. Since WIC authorized vendors are authorized to sell and purchase infant formula within this Commonwealth, a WIC authorized vendor may purchase infant formula from another WIC authorized vendor. WIC authorized vendors are identifiable by the PA WIC decal located at the entrance of the vendor.

Pennsylvania WIC authorized vendors must maintain records of purchase for allowable foods and records used for Federal tax reporting purposes for a minimum of 2 years in accordance with 28 Pa. Code § 1105.3(a)(16) (relating to terms and conditions of participation). If a vendor is reviewed during a Formula Inventory Audit, the vendor will be required to submit authentic purchase records or invoices. The purchase records or invoices must identify the date of purchase and the name and address of the location where the purchase was made. No hand written receipts will be accepted.

Purchasing infant formula from a seller that is not registered either with the Department of Agriculture or with the authorized agency in the state in which the seller is located or registered with the FDA or that is not an active Pennsylvania WIC authorized vendor may result in disqualification from the WIC Program.

This notice is also available on the Vendor Assistant web site at <https://wic.health.state.pa.us/vendorassistant/>.

For more information, or persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Jay Mast, Public Health Program Manager, Division of Quality Assurance and Program Integrity Section, Bureau of WIC, 7th Floor, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 783-1289 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

Pennsylvania Licensed Infant Formula Sellers March 26, 2016

A & G Wholesale Cash and Carry
5323 West Jefferson Street
Philadelphia, PA 19131

American Seaway/Riser Foods
(Giant Eagle)
5300 Richmond Road
Bedford, OH 44146

B Green Cash & Carry
1300 South Monroe Street
Baltimore, MD 21230

C & S Wholesalers
47 Old Ferry Road
P. O. Box 821
Brattleboro, VT 05301

Core Mark Midcontinent, Inc.
100 West End Road
Hanover Township, PA 18706

Food Lion Distribution Center # 7
Lot 16 Commerce Avenue
Greencastle, PA 17225

Abbott Nutrition
3300 Stelzer Road
Columbus, OH 43219

B & B Wholesale
2015 West Allegheny Avenue
Philadelphia, PA 19132

Bozzuto's, Inc.
275 Schoolhouse Road
Cheshire, CT 06410

C&S York
4875 Susquehanna Trail
York, PA 17406

DuBois Logistics, LLC (C&S)
891 Beaver Drive
Dubois, PA 15801

General Trading Co., Inc.
455 16th Street
Carlstadt, NJ 07072

ACME Inc. # 8790
500 South Muddy Creek Road
Denver, PA 17517

Bells Wholesale
211 Meadowridge Road
Mt. Morris, PA 15349

C & S Bethlehem
4930 Hanoverville Road
Bethlehem, PA 18020

Cooper Booth Wholesale Co., LP
200 Lincoln West Drive
Mountville, PA 17554

F & M Trading, LLC
456 North Delaware Avenue
Philadelphia, PA 19123

Giant Eagle, Inc./OK Grocery
755 Beechnut Drive
Pittsburgh, PA 15205

Giant Food Stores, LLC
1149 Harrisburg Pike
Carlisle, PA 17013

K & T Wholesale Distributor, Inc.
161 East Hunting Park Avenue
Philadelphia, PA 19124

Mead Johnson Nutritional Group
2400 West Lloyd Expressway
Evansville, IN 47721

MKT & A, Inc.
2626 Penns Ridge Boulevard
Easton, PA 18040

Nutricia North America
9900 Belward Campus Drive
Suite 100
Rockville, MD 20850

PNK Wholesale
413-39 Rising Sun Avenue
Philadelphia, PA 19140

Shop N Save # 80123
1906 Dailey Avenue
Latrobe, PA 15605

Syigma Network
3900 Industrial Road
Harrisburg, PA 17110

U & S Distributor
1708 Federal Street
Camden, NJ 08105

Wal-Mart DC # 6047
181 Walmart Road
Bedford, PA 15522

Weis Distribution Center Warehouse
Industrial Park
Milton, PA 17847

Jetro Cash & Carry
700 Pattison Avenue
Philadelphia, PA 19148

Krasdale Foods—Bronx—NY
400 Food Center Drive
Bronx, NY 10474

Laurel Grocery Warehouse
Laurel Grocery Co., LLC
129 Barbourville Road
London, KY 40743

Nestle USA
12 Vreeland Road, Box 697
Florham Park, NJ 07932

Olean Wholesale
P. O. Box 1070
1587 Haskell Road
Olean, NY 14760

Ross Products—Abbott Laboratories
625 Cleveland Avenue
Columbus, OH 73215

Solus Products, LLC
8910 Purdue Road
Suite 230
Indianapolis, IN 46268

Sysco Philadelphia, LLC
600 Packer Avenue
Philadelphia, PA 19148

Wakefern Food Corporation
600 York Street
Elizabeth, NJ 07207

Wal-Mart DC # 6080
100 Veterans Drive
Tobyhanna, PA 18466

Weis Markets, Inc.
1000 South Second Street
Sunbury, PA 17801

K & J Wholesale, Inc.
750 West Sedgley Avenue
Philadelphia, PA 19140

Lee's Wholesale & Distribution/Jetro
700 Pattison Avenue
Philadelphia, PA 19148

Merchants Distributor's, LLC/MDI
5005 Alex Lee Boulevard
Hickory, NC 28601

Nestle USA
800 North Brand Boulevard
Glendale, CA 91203

PBM Nutritionals, LLC
P. O. Box 2109
147 Industrial Park Road
Georgia, VT 05468

S & K Import, Inc.
4001 G Street
Philadelphia, PA 19124

Supervalu/ACME Distribution Center
500 South Muddy Creek Road
Denver, PA 17517

Tripifoods, Inc.
1427 William Street
Buffalo, NY 14206

Wal-Mart DC # 6027
100 Walmart Drive
Woodland, PA 16881

Wegman's Retail Service Center
820 Keystone Boulevard
Pottsville, PA 17901

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-716. Filed for public inspection April 22, 2016, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of the Office of Long-Term Living's Community HealthChoices Home and Community-Based Waiver

The Department of Human Services (Department) is making available for public review and comment the proposed Community HealthChoices (CHC) 1915(b) waiver and the proposed CHC 1915(c) waiver amendment which, if approved, will govern operation of the CHC Program, the Commonwealth's managed long-term services and supports initiative.

Background

The CHC Program is a new initiative that will provide managed physical health care benefits and long-term services and supports (LTSS) to older persons and adults with physical disabilities (including individuals with acquired brain injuries) who require the level of care of a nursing facility. The CHC Program will also provide

physical health coverage to citizens in this Commonwealth who are dually eligible for Medicare and Medicaid but do not require or qualify for LTSS. Services under the CHC Program will be provided through contracted managed care organizations (MCO). The goals of the CHC Program are to enhance opportunities for community-based services; strengthen health care and LTSS delivery systems; allow for new program innovations; promote the health, safety and well-being of enrolled participants; and ensure transparency, accountability, effectiveness and efficiency of the CHC Program.

The Department intends to implement the CHC Program in three phases beginning in southwestern Pennsylvania in January 2017, following in southeastern Pennsylvania in January 2018 and in the remainder of this Commonwealth in 2019. On March 1, 2016, the Department and the Department of Aging released a Request for Proposal to start the procurement process for the selection of CHC MCOs.

The Department plans to apply to the Federal Centers for Medicare and Medicaid Services (CMS) to operate the CHC Program under concurrent 1915(b) and (c) waivers.

If approved by CMS, the waivers will be effective for a 3 1/2-year period. The 1915(b) waiver will authorize the Department to operate the CHC Program as a mandatory managed care program under which eligible participants will be required to receive services through the CHC MCOs. The 1915(b) waiver will also waive the requirement for all services for categorically-needy individuals to be equal in amount, duration and scope to enable CHC MCOs to provide wellness, care management and other services that are not available to other Medicaid participants not enrolled in CHC.

The 1915(c) waiver will allow for the delivery of LTSS in home and community-based setting to CHC participants who require the level of care of a nursing facility. The Department intends to amend its existing CommCare waiver to become the CHC 1915(c) waiver. As a result, the CommCare waiver will no longer be available in nonmanaged care counties. Individuals residing in nonmanaged care counties who are currently enrolled in the CommCare Waiver will be transitioned to the Independence Waiver until the CHC Program is implemented in their region. To not disrupt services to these individuals, the Department will also amend the Independence Waiver to add services that are currently offered in the CommCare Waiver. In addition to the LTSS, case management and service coordination services will be delivered to participants as an administrative activity of the CHC MCOs.

The proposed CHC concurrent 1915(b) and (c) waiver application and a more detailed summary of all provisions, including a list of LTSS which will be covered under the 1915(c) waiver, and a summary of the person-centered planning requirements, participant fair hearing rights and grievance and complaint procedures, participant safeguards, quality management processes, payment methodologies and cost effectiveness demonstration are available for review at <http://www.dhs.pa.gov/citizens/>

communityhealthchoices/waiverapplication/index.htm#VvKbeuIrKHs or by contacting the Department's Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

There is no fiscal impact associated with this notice.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waivers to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: CHC-PN, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department to the attention of CHC-PN at RA-waiverstandard@pa.gov. Comments received within 30 days will be reviewed and considered for revisions to the proposed waiver and waiver amendment and the CMS final rule transition plan.

In addition, the Department will hold two webinars to receive comments on the proposed CHC Program waiver and waiver amendment. Dates and times of the webinars, including dial-in information, is available at <http://www.dhs.pa.gov/citizens/communityhealthchoices/waiverapplication/index.htm#VvKbeuIrKHs> or by contacting the Department's Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1014. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 16-717. Filed for public inspection April 22, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Received</i> | <i>Public Meeting</i> |
|-----------------|--|-----------------|-----------------------|
| 54-85 | Pennsylvania Liquor Control Board Limited Wineries | 4/8/16 | 5/19/16 |

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-718. Filed for public inspection April 22, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Joel Michael Riddell; Doc. No. SC16-04-002

Notice is hereby given of the Order to Show Cause issued on April 11, 2016, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 2.3(1), 5(a) and 6(a)(3), (5), (12) and (13) of the act of December 20,

1983 (P.L. 260, No. 72) (63 P.S. §§ 1602.3(1), 1605(a) and 1606(a)(3), (5), (12) and (13)).

Respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Ad-

ministrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-719. Filed for public inspection April 22, 2016, 9:00 a.m.]

American Progressive Life and Health Insurance Company of New York (UNAM-130502444); Rate Increase Filing for Several LTC Forms

American Progressive Life and Health Insurance Company of New York is requesting approval to increase the premium 25% on 145 policyholders with the following individual LTC policy form numbers: HHC 1/98, PRNHO, PRNHOQ and QHHC.

Unless formal administrative action is taken prior to July 6, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-720. Filed for public inspection April 22, 2016, 9:00 a.m.]

Appeal of Lori A. Moore; Consent Waiver; Doc. No. CW11-11-002

A prehearing telephone conference shall be held on May 10, 2016, at 10 a.m. Each party shall provide the Hearings Administrator on or before May 6, 2016, a telephone number to be used for the telephone conference. A hearing will occur on May 24, 2016, at 10 a.m. in the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102. Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or

notices of intervention, if any, must be filed with the Hearings Administrator at the previously listed address on or before April 28, 2016. Answers to petitions to intervene, if any, shall be filed on or before May 9, 2016. On or before May 17, 2016, parties must exchange proposed exhibits, the names of witnesses, and provide an offer of proof with respect to each witness, and informally attempt to resolve undisputed facts of stipulation.

If an attorney or representative for a party attending the conference does not have complete settlement authority relative to this matter, the party or person with full settlement authority shall be available by telephone during the conference.

At the prehearing conference/telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the hearing, estimated time for the hearing, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter.

Pending hearing, parties shall exchange proposed exhibits, the names of witnesses, and provide an offer of proof with respect to each witness, and informally attempt to resolve undisputed facts by stipulation.

No prehearing memoranda or other written submissions are required for the prehearing/settlement conference; however, the parties are encouraged to discuss settlement and possible stipulations pending the conference.

Except as established at the prehearing conference, both parties shall appear at the scheduled hearing prepared to offer all relevant testimony or other evidence. Each party must bring documents, photographs, drawings, claims, files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

The Presiding Officer will consider a written request for continuance of the scheduled proceedings, for good cause only. Prior to requesting a continuance, a party must contact the opposing party. All continuance requests must indicate whether the opposing party objects to a continuance.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-721. Filed for public inspection April 22, 2016, 9:00 a.m.]

Highmark Inc. (MILL-130443425); Rate Increase Filing for Several LTC Forms

Highmark Inc. is requesting approval to increase the premium an aggregate 77% on 434 policyholders with the following individual LTC policy form numbers: SPL-336-HMBCBSPA and FSPL-336-HMBCBSPA.

Unless formal administrative action is taken prior to July 6, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-722. Filed for public inspection April 22, 2016, 9:00 a.m.]

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-724. Filed for public inspection April 22, 2016, 9:00 a.m.]

Highmark Inc. (MILL-130443539); Rate Increase Filing for Several LTC Forms

Highmark Inc. is requesting approval to increase the premium an aggregate 77% on 477 policyholders with the following individual LTC policy form numbers: SPL-336-HMBSPA and FSPL-336-HMBSPA.

Unless formal administrative action is taken prior to July 6, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-723. Filed for public inspection April 22, 2016, 9:00 a.m.]

Pennsylvania Life Insurance Company (UNAM-130502405); Rate Increase Filing for Several LTC Forms

Pennsylvania Life Insurance Company is requesting approval to increase the premium 25% on 62 policyholders with the following individual LTC policy form numbers: 1460, 1490, P30, P34, P35, P39, PLNHO and PLNHOQ.

Unless formal administrative action is taken prior to July 6, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Deborah Krekstein; File No. 16-130-193368; Cincinnati Insurance Company; Doc. No. P16-04-005; May 18, 2016, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to

participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-725. Filed for public inspection April 22, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Extension of the Fuel Cost Recovery Surcharge Special Permission 28207

Public Meeting held
April 7, 2016

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; Pamela A. Witmer;
John F. Coleman, Jr.; Robert F. Powelson

*Extension of the Fuel Cost Recovery Surcharge Special
Permission 28207; R-2009-2094616*

Order

By the Commission:

Tristate Household Goods Conference, Inc. (Tristate), a tariff publishing agency, represents approximately 250 PUC household good carriers. Substantially large increases in the cost of diesel fuel, which were unanticipated, motivated Tristate to request the implementation of the Fuel Cost Recovery Surcharge. The Fuel Cost Recovery Surcharge Special Permission 28207 was approved in Public Meeting held April 17, 2003, and extended in subsequent Public Meetings. The extension was approved for one year unless changed, cancelled or extended. The current surcharge grants approval to temporarily increase the Tristate tariff to recover temporarily increased fuel costs when transporting household goods for moves more than 40 miles (weight and distance) and moves that are 40 miles or less (hourly) by the use of a Fuel Cost Recovery Surcharge. Tristate has filed a request to permit members of its conference to continue assessing a fuel cost recovery surcharge to defray the costs of diesel fuel.

The surcharge is determined by a formula which attempts to approximate the amount of fuel used on a particular trip and multiplies that amount by the increased cost of fuel, allowing the carrier to recover only the additional fuel charges incurred. The formula includes the following constant factors: (1) base price per gallon of fuel¹; (2) average vehicle fuel consumption of 5 miles per gallon; and (3) a terminal factor which allows the carrier to recover the additional cost of fuel used in traveling to and from the carrier's terminal to the origin point of the move. The formula also includes one variable factor, the current month's diesel fuel price.²

Moves of 40 miles or less will be divided into 4 categories according to average mileage: 5 mile average

¹ The proposed base price is \$1.267, which was the price of a gallon of diesel fuel according to the Department of Energy report of Retail On-Highway Diesel Prices for the Central Atlantic Region as of February 15, 2002. Tristate proposes this as a base price since fuel prices have steadily increased from that date, and are subject to frequent spikes.

² This figure is determined by the Department of Energy's report of Retail On-Highway Diesel Prices for the Central Atlantic Region. The current month's diesel fuel price will be effective beginning the 15th day of each month through the 14th day of the subsequent month.

for trips ranging from 1 to 10 miles, 15 mile average for trips ranging from 10 to 20 miles, 25 mile average for trips ranging from 20 to 30 miles, and 35 mile average for trips ranging from 30 to 40 miles. An example calculation for an 8 mile move is as follows³:

| | |
|---------------------------------------|----------------------|
| Origin of move to destination 8 miles | = 5 miles average |
| Terminal factor | = 40 miles |
| Total miles | = 45 miles |
| Average miles per gallon | = 5 |
| Fuel used | = 9 gallons |
| DOE current Fuel Price as of 3/14/16 | = \$2.25 |
| Base fuel Price | = \$1.27 |
| Fuel price difference | = \$.98 |
| Gallons × Fuel price difference | = 9 × \$.98 = \$8.82 |

Moves of more than 40 miles will be calculated using actual mileage from the move's origin to destination and return. An example calculation for a 100 mile move is as follows:

| | |
|--------------------------------------|------------------------|
| Origin of move to destination | = 100 miles |
| Empty Return (dest. to origin) | = 100 miles |
| Terminal factor | = 40 miles |
| Total miles | = 240 miles |
| Average miles per gallon | = 5 |
| Fuel used | = 48 gallons |
| DOE current Fuel Price as of 3/14/16 | = \$2.25 |
| Base fuel Price | = \$1.27 |
| Fuel price difference | = \$.98 |
| Gallons × Fuel price difference | = 48 × \$.98 = \$47.04 |

On March 17, 2016, Tristate filed a request to extend the Fuel Cost Recovery Surcharge. The request was filed in response to the volatile nature of the petroleum market. Although there were significant decreases in the past year, increased prices have resumed.

In support of the request for extension, Tristate has submitted data from the Department of Energy for the Central Atlantic Region. The average price of diesel fuel for the period of January 2015 to December 2015 was \$2.93 per gallon.

The Federal Department of Transportation has responded to the escalating fuel costs for interstate transportation by approving a fuel surcharge on a similar sliding scale. The Federal Fuel Surcharge became effective May 15, 2000 and continues in effect.

Pursuant to 66 Pa.C.S. § 1301, the Commission is required to ensure that all rates charged by a public utility are just and reasonable. Additionally, the Commission is obligated to address industry-wide problems "without creating a chaotic rate structure impossible to manage or police." Emergency Fuel Surcharge, 47 Pa. P.U.C. 389, 391 (1974). The current surcharge addresses the problem of fuel cost volatility, while being just and reasonable in that carriers are compensated only for the additional cost of the fuel used.

Based on our review, it appears that the extension of the Fuel Cost Recovery Surcharge for transportation of household goods is necessary, is an appropriate means to address this regulatory problem and will result in just and reasonable rates. In order to prevent financial hardship, it is imperative that Pennsylvania household goods carriers be afforded an opportunity to temporarily adjust rates to offset escalating fuel costs using the proposed extended Fuel Cost Recovery Surcharge and, accordingly, we shall allow the proposed extended surcharge to become effective for a period of one year unless changed, cancelled or further extended.

³ All fuel surcharges shall be calculated and provided to the customer as part of the Estimate of Charges.

Therefore,

It Is Ordered That:

1. Tristate members rendering service under authority of this Commission shall charge a Fuel Cost Recovery Surcharge on transportation provided for over 40 mile charges and for 40 miles or less hourly charges in accordance with all other tariff rules of this Commission. The Fuel Cost Recovery Surcharge is to be extended effective April 18, 2016.

2. The Extended Fuel Cost Recovery Surcharge shall be in effect for one year to April 18, 2017 unless changed, cancelled or further extended by the Commission.

3. Copies of this order shall be served by the Secretary to the Office of Consumer Advocate and Office of Small Business Advocate. The Secretary shall forward this Order to the *Pennsylvania Bulletin* for publication.

4. Each carrier shall post a copy of this Extended Fuel Cost Recovery Surcharge along with the original Fuel Cost Recovery Surcharge dated April 17, 2003 in a conspicuous place in the office and vehicles. In addition, each carrier shall include the surcharge as a separate line item of the Estimate of Charges provided to prospective shippers and on the Bill of Lading.

5. The rates collected to the Extended Fuel Cost Recovery Surcharge are subject to refund in the event that any formal complaints are filed, within 30 days of the date of publication of this order, and are successful in challenging the surcharge.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-726. Filed for public inspection April 22, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 9, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2014-2451447. Keith Pulliam, t/a Pulliam Travel (2238 Dickinson Street, Philadelphia, PA 19146) for the right to begin to transport, by motor vehicle, persons in limousine service, from points in the Counties of Chester and Montgomery, to Harrah's Casino in Chester, Delaware County, and vice versa.

A-2016-2530741. Parker Transportation Services, LLC (313 Market Street, Millersburg, PA 17061) for the right to begin to transport, persons, by motor vehicle, in

paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Dauphin, to points in Pennsylvania, and return. *Attorney:* Christian S. Dagher, 105 North Front Street, Harrisburg, PA 17101.

A-2016-2537506. Minaya's Limo Service (418 North 14th Street, Lebanon, Lebanon County, PA 17046) in limousine service, between points in Pennsylvania; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2537583. Gettysburg Tours, Inc. (302 York Street, Gettysburg, Adams County, PA 17325) in group and party service, in vehicles seating between 11 to 15 passengers, including the driver, between points in Pennsylvania; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.*

A-2016-2537189. All Platinum Transportation, LLC (415 Elmwood Avenue, Sharon Hill, Delaware County, PA 19079) in limousine service, from points in the Counties of Chester, Delaware and Montgomery, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority, which is to be a transfer of all rights authorized under the certificate issued at A-00122591, to Classic British Limousine Service, Inc., subject to the same limitations and conditions. *Attorney:* Nicholas D. George, Arangio & George, LLP, 200 Markey Street, Suite 1440, Philadelphia, PA 19103.

Applications of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.*

A-2016-2523303. Zippy Shell Lehigh Valley, Inc., t/a Zippy Shell Lehigh Valley (2830 Brentwood Drive, Coopersburg, PA 18036) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

A-2016-2528401. Hopkinson & Duez, LLC, t/a HD Moving Services (1913 Haywood Street, Farrell, PA 16121) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

Application of the following for the approval of the *transfer of stock as described under the application.*

A-2015-2484359. Limousines for Less, Inc. (315 Clermont Avenue, Stroudsburg, PA 18360) for the approval to transfer 20 shares of stock, from James Danielewicz to Joy Danielewicz, so as to reflect James Danielewicz with 60 shares of the stock and Joy Danielewicz with 40 shares of the stock.

Application of the following for the approval of the *right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.*

A-2016-2538211. Institute for the Development of African-American Youth, Inc. (P. O. Box 2061, Philadelphia, PA 19103) for the discontinuance of service and

cancellation of its certificate, as a common carrier, by motor vehicle, authorizing the transportation of persons, in paratransit service by providing charitable and educational activities, from points in the City and County of Philadelphia, to Commonwealth correctional facilities in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-727. Filed for public inspection April 22, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 9, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Patterson Trucking, LLC; Docket No. C-2016-2532585

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Patterson Trucking, LLC, (respondent) is under suspension effective February 17, 2016 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 2014 Swatara Street, Harrisburg, PA 17104.
3. That respondent was issued a Certificate of Public Convenience by this Commission on November 04, 2015, at A-8918157.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public

Convenience held by respondent at A-8918157 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/9/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regula-

tions and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Frank O'Neill Moving, Inc., t/a Frank O'Neill Moving;
Docket No. C-2016-2532635**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Frank O'Neill Moving, Inc., t/a Frank O'Neill Moving, (respondent) is under suspension effective February 19, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 994 Ben Franklin Highway East, Douglassville, PA 19518.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 06, 1995, at A-00110882.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00110882 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/9/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to

file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 16-728. Filed for public inspection April 22, 2016, 9:00 a.m.]

Telecommunications

A-2016-2539380. The United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and dishNet Wireline, LLC. Joint petition of The United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and dishNet Wireline, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

The United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and dishNet Wireline, LLC, by their counsel, filed on April 11, 2016, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of The United Telephone Company of Pennsylvania, LLC d/b/a CenturyLink and dishNet Wireline, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 16-729. Filed for public inspection April 22, 2016, 9:00 a.m.]

Wastewater Service

A-2016-2536924. Clear Run, Inc. Application of Clear Run, Inc. for approval of the abandonment of its certificate of public convenience as a wastewater treatment facility in this Commonwealth.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 9, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Clear Run, Inc.

Through and By Counsel: William S. Kreisher, Attorney, Kreisher and Gregorowicz, 401 South Market Street, Bloomsburg, PA 17815

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 16-730. Filed for public inspection April 22, 2016, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Nina Guinn Jackson, RN; File No. 16-51-04298;
Doc. No. 0726-51-2016**

On April 7, 2016, Nina Guinn Jackson, RN, license no. RN343298L of Wellsburg, WV, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the final order by writing to Bridget K. Guilfoyle, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-731. Filed for public inspection April 22, 2016, 9:00 a.m.]

**Bureau of Professional and Occupational Affairs v.
Christine Webster, LPN; File No. 14-51-04354;
Doc. No. 0637-51-14**

On March 3, 2016, Christine Webster, LPN, license no. PN275838, last known of Marcus Hook, Delaware County, was reinstated and immediately placed on probation for no less than 3 years, based on her having met the requirements for reinstatement of a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-732. Filed for public inspection April 22, 2016, 9:00 a.m.]

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Ramie Beth Kantner, LPN, Respondent; File No. 14-51-06151; Doc. No. 1184-51-15

Notice to Ramie Beth Kantner, LPN:

On July 8, 2015, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Pennsylvania Practical Nurse Law, Act of March 2, 1955, P.L. (1955) 1211, ("Act"). Pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, the State Board of Nursing has issued an Order authorizing service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P. O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P. O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-733. Filed for public inspection April 22, 2016, 9:00 a.m.]

STATE BOARD OF PHARMACY

Cancer Drug Repository Program; Income Limits for Eligibility

In accordance with 49 Pa. Code § 27.506 (relating to patient eligibility), the State Board of Pharmacy is providing notice that to participate in the Cancer Drug Repository Program in 2016, a patient's 2015 income cannot have exceeded the following limits:

Current Income Levels for the Cancer Drug Repository Program

| <i>Family Size</i> | <i>2015 Annual Income Limit</i> |
|--------------------|---------------------------------|
| 1 | \$41,195 |

| <i>Family Size</i> | <i>2015 Annual Income Limit</i> |
|------------------------|---------------------------------|
| 2 | \$55,755 |
| 3 | \$70,315 |
| 4 | \$84,875 |
| 5 | \$99,435 |
| 6 | \$113,995 |
| 7 | \$128,555 |
| 8 | \$143,115 |
| Each Additional Person | \$14,560 |

THERESA M. TALBOTT, RPh,
Chairperson

[Pa.B. Doc. No. 16-734. Filed for public inspection April 22, 2016, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

| <i>Ag Operation Name, Address</i> | <i>County/Township</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>New, Amended or Existing</i> | <i>Action Taken</i> |
|--|---|--------------------------------|--------------------|---------------------------------|---------------------|
| Linford Snyder— Covered Bridge Road Farm 334 Covered Bridge Road Pine Grove, PA 17963 | Schuylkill County/ Washington Township | 346.64 | Pullets | New | Approved |
| Joseph Yoder 124 Buggy Drive Aaronsburg, PA 16820 | Centre County/ Haines Township | 53.35 | Veal | New | Approved |
| John Zook 165 Cowboy Drive Woodward, PA 16882 | Centre County/ Haines Township | 76.22 | Veal | New | Approved |
| Penn England, LLC— Clover Ridge Farm 422 Fairview Road Williamsburg, PA 16693 | Blair County/ Woodbury Township | 0 | Cattle | New | Approved |
| Spring Valley Dairy, LLC 1577 Auction Road Manheim, PA 17545 | Lancaster County/ Rapho Township | 140.8 | Pullets | New | Approved |

| <i>Ag Operation Name, Address</i> | <i>County/Township</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>New, Amended or Existing</i> | <i>Action Taken</i> |
|---|--|--|------------------------|---|---------------------|
| Curtis Lehman 514 Bricker Road Bernville, PA 19506 | Berks County/ Upper Tulpehocken Township | 0 | Broilers | New | Approved |
| Roaring Creek Egg Farms, LLC Middle Road (near 297 Middle Road) Catawissa, PA 17820 | Columbia County/ Cleveland Township | 1,833.3 | Layers | New | Approved |
| Hillcrest Saylor Dairy Farms, LLC—Home Farm 3684 Kingwood Road Rockwood, PA 15557 | Somerset County/ Middlecreek Township | 315 | Cattle | Amended | Approved |
| Donald Henry 275 Kocher Road Elizabethville, PA 17023 | Dauphin County/ Mifflin Township | 4.74 | Layers | New | Approved |
| Edwin Horning, Jr. 248 Meadow Valley Road Ephrata, PA 17522 | Lancaster County/ Ephrata Township | 142.93 | Broilers | New | Approved |
| Belview Valley Farms, LLC 458 Gemmill Road Delta, PA 17314 | York County/ Peach Bottom Township | 310.11 | Swine | New | Approved |
| Graywood Farms, LLC 258 Mason Dixon Road Peach Bottom, PA 17563 | Lancaster County/ Fulton Township | 0 | Cattle | New | Approved |
| Robert S. Martin— Ridge Valley Farm III 93 Edmiston Lane Beaver Springs, PA 17812 | Snyder County/ Spring Township | 453.43 | Turkeys | New | Approved |
| Gorrell Dairy, LLC— Home Farm 392 Wood Road Milan, PA 18831 | Bradford County/ Smithfield Township | 147 | Cattle | New | Approved |
| Benjamin E. Kauffman, Jr. 704 East Market Street Lykens, PA 17048 | Dauphin County/ Gratz Township | 38 | Layer | New | Approved |
| Star Rock Dairy, Inc.— Witmer Road Farm 54 Witmer Road Conestoga, PA 17516 | Lancaster County/ Manor Township | 0 | Cattle | New | Approved |

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 16-735. Filed for public inspection April 22, 2016, 9:00 a.m.]