

NOTICES

COMMONWEALTH FINANCING AUTHORITY

Financial Statements

The Commonwealth Financing Authority gives notice of the publication of its 2014 and 2015 financial statements as required by 64 Pa.C.S. § 1511(g) (relating to authority).

Further information can be obtained from the Commonwealth Financing Authority, Commonwealth Keystone Building, 4th Floor, 400 North Street, Harrisburg, PA 17120, (800) 379-7448.

DENNIS DAVIN,
Chairperson

Zelenkofske Axelrod LLC

INDEPENDENT AUDITORS' REPORT

Board of Directors
Commonwealth Financing Authority
Harrisburg, Pennsylvania

Report on the Financial Statements

We have audited the accompanying financial statements of the COMMONWEALTH FINANCING AUTHORITY ("the AUTHORITY"), a component unit of the Commonwealth of Pennsylvania, as of and for the years ended June 30, 2015 and 2014, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditors' consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of June 30, 2015 and 2014, and the changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Adoption of Governmental Accounting Standards Board Statements

As discussed in Note 1 to the financial statements, during the fiscal year ending June 30, 2015, the Authority adopted the provisions of Governmental Accounting Standards Board's Statement No. 68, "*Accounting and Financial Reporting for Pensions— an amendment of GASB Statement No. 27*"; Statement No. 69, "*Government Combinations and Disposals of Government Operations*"; Statement No. 71, "*Pension Transition for Contributions Made Subsequent to the Measurement Date— an amendment of GASB Statement No. 68*". Our opinion is not modified with respect to this matter.

Zelenkofske Axelrod LLC

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3 through 5 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated September 11, 2015, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

Zelenkofske Axelrod LLC

ZELENKOFSCHE AXELROD LLC

Harrisburg, Pennsylvania
September 11, 2015

Commonwealth Financing Authority
(Component Unit of the Commonwealth of Pennsylvania)
MANAGEMENT'S DISCUSSION AND ANALYSIS
Financial Statements for the Year Ended June 30, 2015

The Commonwealth Financing Authority, hereafter referred to as the "Authority," is pleased to present its financial statements developed in compliance with Statement of Governmental Accounting Standard No. 34, entitled "Basic Financial Statements – Management's Discussion and Analysis – for State and Local Governments" (hereafter GASB 34), and related standards. GASB 34 enhances information provided to the users of its financial statements. This section of the financial reporting package presents our discussion and analysis of the Authority's financial performance during the years ended June 30, 2015 and 2014. Please read it in conjunction with the Authority's financial statements that follow this section.

OPERATIONAL HIGHLIGHTS

Over the past fiscal year, the Authority approved \$16.4 million in funding to support 106 projects in 26 counties through seven Act 13 Marcellus Legacy Fund programs. Funding will support important environmental protection projects such as plugging of abandoned oil and gas wells, abandoned mine drainage treatment, watershed restoration and flood mitigation measures. Act 13 funds also support the development of greenways, trails, and recreation projects that enhance communities and encourage a healthy lifestyle.

The Authority solicited applications for the Multimodal Transportation Program. The Authority approved \$40 million in funding to support 62 transportation-related projects in 29 counties. The funding is made available through Act 89 of 2013 and is targeted to projects that will strengthen our transportation network that is vital to attracting jobs and investment and improving the safety of Pennsylvania's citizens.

OVERVIEW OF THE FINANCIAL STATEMENTS

Management's Discussion and Analysis (MD&A) serves as an introduction to, and should be read in conjunction with, the basic audited financial statements. The MD&A represents management's examination and analysis of the Authority's financial condition and performance. Summary financial statement data and other management tools were used for this analysis.

The financial statements report information about the Authority using the accrual method of accounting, as utilized by similar business activities in the private sector. The financial statements include a Statement of Net Position; a Statement of Revenues, Expenses, and Changes in Net Position; a Statement of Cash Flows; and Notes to the Financial Statements.

The Statement of Net Position presents the financial position of the Authority on an accrual basis. The Statement of Net Position also presents information on all of the Authority's assets and liabilities, with the difference reported as net position. Over time, increases and decreases in net position are one indicator of whether the financial position of the Authority is improving or deteriorating.

While the Statement of Net Position provides information about the nature and amount of resources and obligations at year-end, the Statement of Revenues, Expenses, and Changes in Net Position presents the results of the business-type activities over the course of the fiscal year and information as to how the net position changed during the year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the related cash flows. This statement also provides certain information about the Authority's recovery of its costs.

The Statement of Cash Flows presents changes in cash and cash equivalents, resulting from operational, financing, and investing activities. This statement presents cash receipt and cash disbursement information without consideration of the earnings event when an obligation arises or depreciation of capital assets.

The Notes to the Financial Statements provide required disclosures and other information that are essential to a full understanding of material data provided in the statements. The notes present information about the Authority's accounting policies, significant account balances and activities, long-term debt and subsequent events, if any.

Commonwealth Financing Authority
(Component Unit of the Commonwealth of Pennsylvania)
MANAGEMENT'S DISCUSSION AND ANALYSIS (CONTINUED)
Financial Statements for the Year Ended June 30, 2015

FINANCIAL ANALYSIS**Condensed Statements of Net Position**

	<u>2015</u>	<u>2014</u>	<u>2013</u>
Assets and Deferred Outflows:			
Current assets	\$ 809,151,912	\$ 651,829,057	\$ 648,084,292
Long-term assets	286,044,930	284,033,728	305,748,835
Deferred Outflows	2,200,032	-	-
Total assets and deferred outflows	<u>1,097,396,874</u>	<u>935,862,785</u>	<u>953,833,127</u>
Liabilities:			
Current liabilities	73,910,496	70,745,230	68,452,494
Long-term liabilities	1,646,542,233	1,601,141,602	1,667,279,547
Total liabilities	<u>1,720,452,729</u>	<u>1,671,886,832</u>	<u>1,735,732,041</u>
Total net position – unrestricted	<u>\$ (623,055,855)</u>	<u>\$ (736,024,047)</u>	<u>\$ (781,898,914)</u>

The Authority issued bonds in 2015, totaling \$196.2 million, which included a \$96 million new money piece and \$100.2 million in refunded bonds. The bond issuance was the primary cause for the increase in total liabilities of \$48.6 million in 2015, net of the principal payments and refunding of \$170.8 million made during the year on the Authority's long-term debt liabilities. The issuance of the 2015 bonds along with transfers in from the primary government related to the Act 13 and Multimodal Transportation programs are the primary reasons for the increase of \$161.5 million in total assets, net of grant disbursements. Due to the nature of economic development grants and loans, some of which require drawdowns, funding not immediately disbursed upon Board approval is held as cash, cash equivalents, or authorized investments.

The increase in the total net position in 2015 is attributable to the \$80.8 million transfer for Gaming and Act 13 programs and the \$39.2 million transfer for the Multimodal Transportation Program from the Commonwealth. These transfers provide funding necessary to make disbursements for each respective program. This was partially offset by grant disbursements. As an authority under which economic stimulus programs are established, grants and transfers to other governmental entities are essential to achieve its mission. Similar to the previous fiscal year, there were no transfers out to other government entities this fiscal year.

The Authority did not issue bonds in 2014. Total assets decreased by \$18.0 million due to disbursements of \$100.3 million in economic development grants during the year. The \$21.7 million decline in long term assets is attributable to a reduction in long term loans receivable. Long term liabilities declined due to the fact that there were no new bond issuances in 2014 and principal payments of \$55.9 million were made in the fiscal year.

The increase in the total net position in 2014 is attributable to the \$78.0 million transfer for the Gaming and Act 13 programs from the Commonwealth. Both of these transfers provide funding necessary to make disbursements for each respective program. This was partially offset by grant disbursements. As an authority under which economic stimulus programs are established, grants and transfers to other governmental entities are essential to achieve its mission. Unlike the previous fiscal year, there were no transfers out to other government entities this fiscal year.

Since inception, the Authority has issued eleven revenue bonds totaling \$1.968 billion. The Authority has a service agreement with the Commonwealth of Pennsylvania for the payment of the annual debt service through an annual appropriation by the Commonwealth, and transfers from the Gaming Economic Development Tourism Fund. However, there is no assurance that there will be sufficient funds appropriated annually by the Commonwealth to make debt service payments.

Commonwealth Financing Authority
(Component Unit of the Commonwealth of Pennsylvania)
MANAGEMENT'S DISCUSSION AND ANALYSIS (CONTINUED)
Financial Statements for the Year Ended June 30, 2015

Condensed Statements of Revenues, Expenses, and Changes in Net Position

	2015	2014	2013
Operating income	\$ 12,618,366	\$ 9,713,841	\$ 10,386,165
Operating expenses	(80,087,518)	(105,252,799)	(171,612,932)
Provision for loan losses	41,623	614,733	98,046
Net Nonoperating revenues	180,395,721	140,799,092	45,119,765
Increase/(Decrease) in net position	\$ 112,968,192	\$ 45,874,867	\$ (116,008,956)

During the fiscal years ended June 30, 2015 and 2014, the Authority received \$142.7 million and \$147.9 million, respectively, in transfers from the Commonwealth to pay debt services with respect to Revenue Bonds. The Authority received \$80.8 million and \$78.0 million in gaming and Act 13 monies from the Commonwealth to fund approved projects in select areas of the state in the fiscal years ended June 30, 2015 and 2014, respectively. During the fiscal years ended June 30, 2015 and 2014, the Authority also received \$39.2 million and \$0, respectively, in transfers from the Commonwealth to fund approved projects of the Multimodal Transportation Program. The Authority did not make any transfers to the Commonwealth during fiscal years June 30, 2015 and 2014.

In 2015, operating expenses decreased by \$25.2 million primarily as a result of the Authority disbursing less grants in 2015 as compared to 2014. Grant expenditures fluctuate from year to year based on the programs being offered, demand for the grants, and the availability of funding. As noted in the previous paragraph the increase in net nonoperating revenues can primarily be attributed to the additional funding received from the Commonwealth for the Multimodal Transportation Program in 2015.

In 2014, operating expenses decreased by \$66.4 million due to a decrease of \$67.6 million in grant disbursements. The increase in net nonoperating revenues can be attributed to the \$78.0 million transfer for the Gaming and Act 13 programs from the Commonwealth.

CONTACTING THE AUTHORITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, investors and creditors with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the money it receives. If you have questions about this report or need additional information, contact the Commonwealth Financing Authority, 400 North Street, Fourth Floor, Harrisburg, PA 17120.

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF THE COMMONWEALTH OF PENNSYLVANIA)
STATEMENTS OF NET POSITION
JUNE 30, 2015 AND 2014

	2015	2014
ASSETS		
Current Assets:		
Cash and cash equivalents	\$ 763,389,663	\$ 627,156,693
Receivables:		
Loans (net of allowance, Note 4)	14,367,894	18,418,609
Accrued interest	1,638,885	2,100,476
Due From Primary Government	29,755,470	4,153,279
Total Current Assets	809,151,912	651,829,057
Non-current assets:		
Long-term portion of loans receivable (net of allowance, Note 4)	286,044,930	284,033,728
Total Non-current Assets	286,044,930	284,033,728
DEFERRED OUTFLOW OF RESOURCES		
Refunding Loss on Bonds	2,200,032	-
Total Deferred Outflow of Resources	2,200,032	-
Total Assets and Deferred Outflow of Resources	1,097,396,874	935,862,785
LIABILITIES		
Current Liabilities:		
Accrued interest payable	7,152,060	7,042,094
Due to primary governments - DCED	533,436	453,136
Current portion of long-term debt	66,225,000	63,250,000
Total Current Liabilities	73,910,496	70,745,230
Non-current Liabilities:		
Long-term debt, net of current portion and unamortized bond premium and discount	1,636,667,945	1,592,959,799
Loan guarantee payable	9,874,288	8,181,803
Total Noncurrent Liabilities	1,646,542,233	1,601,141,602
Total Liabilities	1,720,452,729	1,671,886,832
TOTAL NET POSITION - UNRESTRICTED	\$ (623,055,855)	\$ (736,024,047)

See accompanying notes to financial statements

COMMONWEALTH FINANCING AUTHORITY
 (COMPONENT UNIT OF THE COMMONWEALTH OF PENNSYLVANIA)
 STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
 YEARS ENDED JUNE 30, 2015 AND 2014

	2015	2014
Operating Income		
Interest on loans	\$ 5,638,012	\$ 7,488,413
Interest on investments	1,535,293	1,251,177
Fee income	258,629	473,541
Interest from venture capital loan	5,186,251	500,710
Other Income	181	-
Operating Revenues before Provision for Loan Losses	12,618,366	9,713,841
Provision for loan losses	(41,623)	(614,733)
Net Operating Revenues	12,659,989	10,328,574
Operating Expenses		
Administrative/operating expense	3,783,677	3,122,665
Grant expense	73,328,245	100,312,389
Loan guarantee expense	2,663,652	299,735
Other	311,944	1,518,010
Total Operating Expenses	80,087,518	105,252,799
Operating Loss	(67,427,529)	(94,924,225)
Nonoperating Income (Expenses)		
Transfers in from primary government	262,707,975	225,842,972
Interest on bonds	(80,941,165)	(85,043,880)
Bond issuance costs	(1,371,089)	-
Net Nonoperating Revenues	180,395,721	140,799,092
Increase in net position	112,968,192	45,874,867
Net Position - Beginning of Year	(736,024,047)	(781,898,914)
Net Position - End of Year	\$ (623,055,855)	\$ (736,024,047)

See accompanying notes to financial statements

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
STATEMENTS OF CASH FLOWS
YEARS ENDED JUNE 30, 2015 AND 2014

	2015	2014
Cash Flows from Operating Activities:		
Loan and fee receipts from customers	\$ 36,279,981	\$ 49,175,064
Loan disbursements made to customers	(22,966,125)	(21,259,491)
Interest on investments	1,535,293	965,866
Cash paid for operating expenses	(3,703,377)	(3,084,477)
Cash paid for grant expenses	(73,328,245)	(100,312,389)
Cash paid for loan guarantees	(971,167)	(1,340,559)
	(63,153,640)	(75,855,986)
Net Cash Used In Operating Activities		
Cash Flows from Noncapital Financing Activities:		
Proceeds from bonds payable	196,190,000	-
Transfer from primary government	237,105,784	221,689,693
Bond Premium	25,795,427	-
Bond Issue Costs	(1,371,089)	-
Principal and escrow payments on bonds payable	(175,597,342)	(55,870,000)
Interest on bonds payable	(82,736,170)	(92,016,453)
	199,386,610	73,803,240
Net Cash Provided By Noncapital Financing Activities		
	136,232,970	(2,052,746)
Increase (Decrease) In Cash And Cash Equivalents		
Cash and Cash Equivalents, Beginning of Year	627,156,693	629,209,439
Cash and Cash Equivalents, End of Year	\$ 763,389,663	\$ 627,156,693
Reconciliation of Operating Income to Net Cash Used In Operating Activities:		
Operating Loss	\$ (67,427,529)	\$ (94,924,225)
Adjustments to reconcile operating income to net cash used in operating activities:		
Effect of changes in operating assets and liabilities:		
Loan disbursements and other	(22,654,181)	(19,741,481)
Loan repayments	24,735,317	40,712,400
Accrued interest receivable	461,591	(285,311)
Allowance for loan losses	(41,623)	(614,733)
Loan guarantee payable	1,692,485	(1,040,824)
Due to primary government	80,300	38,188
Net Cash Used In Operating Activities	\$ (63,153,640)	\$ (75,855,986)
Supplemental Disclosure of Cash Flow Information		
Noncash Noncapital Financing Activities:		
Amortization of bond premium/discount (net)	\$ (1,941,638)	\$ (1,847,121)
Amortization of deferred refunding loss	36,667	-
Total Noncash Noncapital Financing Activities	\$ (1,904,971)	\$ (1,847,121)

See accompanying notes to the financial statements

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Organization

The Commonwealth Financing Authority (“the Authority”) is a body corporate and politic duly organized by the Commonwealth of Pennsylvania (“the Commonwealth”) incorporated under the Public Authorities and Quasi-Public Corporations Act of 2004 (Act), being the Act of April 1, 2004, P.L. 163, as amended by the Commonwealth of Pennsylvania. The Authority, by virtue of the Act and its articles of incorporation, has all powers as set forth in the Act including those for creation and retention of jobs. The purpose of the Authority is to engage in financial assistance in the form of loans, loan guarantees, grants and private equity participating loans to promote activities which lead to the use of alternative and clean energy, the creation and retention of jobs within the Commonwealth of Pennsylvania, the establishment of economically viable Pennsylvania communities, the development of a stable tax base within Pennsylvania communities, the reuse of abandoned industrial, commercial and other previously utilized sites, the promotion and commercialization of Pennsylvania products and services and investment of private capital in Pennsylvania communities to promote the health, safety, employment, business opportunities, economic activity and general welfare of the people of the Commonwealth.

The Commonwealth appoints the members of the Authority’s governing board. The Commonwealth maintains the accounts and records of the Authority. In addition the Commonwealth employs and supervises personnel to provide administrative services. Therefore, the Authority is considered a component unit of the Commonwealth of Pennsylvania.

The legislation creating the Authority as well as program specific guidelines establishes certain activities to be carried out by the Authority as follows:

- Business in Our Sites Program: provides financial assistance for preparation of sites for future development.
- First Industries Program: provides financial assistance and loan guarantees for projects related to tourism and agriculture. There have been \$59.3 million of approved loan guarantees under this program.
- Second Stage Loan Program: provides up to \$50 million in loan guarantees to commercial lending institutions that make loans to life sciences, advanced technology or manufacturing businesses. There have been \$3.4 million of approved loan guarantees under this program.
- New Pennsylvania Venture Guarantee Program: provides up to \$250 million in guarantees to venture capital partnerships for investments in Pennsylvania-related companies which are in early-stage or mid-stage development. There have been \$160 million of approved investment guarantees under this program.
- Building Pennsylvania Program: provides loans to fund managers for investment in real estate projects in Pennsylvania.
- Tax Increment Financing “TIF” Guarantee Program: provides up to \$100 million of approved guarantees for TIF bonds or other indebtedness in accordance with the TIF Act of 1990. There have been \$43.5 million of approved loan guarantees under this program.
- New Pennsylvania Venture Capital Investments Program: provides loans to Venture Capital partnerships for investment in Pennsylvania companies.
- Penn Works Program: provides grants and loans for water supply and wastewater infrastructure within Pennsylvania.
- H₂O PA Program (Water and Sewer): provides for single-year or multi-year grants to municipalities or municipal authorities to assist with the construction of flood control projects, drinking water, sanitary sewer and storm sewer projects, and the repair of high hazard unsafe dams.

COMMONWEALTH FINANCING AUTHORITY
 (COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
 NOTES TO FINANCIAL STATEMENTS (CONTINUED)
 YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

A. Organization (Continued)

- Solar Energy Program: provides financial assistance in the form of grant and loan funds to promote the generation and use of solar energy and the manufacture or assembly of solar equipment.
- Renewable Energy Program: provides financial assistance in the form of grant and loan funds to promote the use of wind and geothermal energy.
- Alternative and Clean Energy Program: provides grant and loan funds to encourage the implementation of alternative energy production projects and clean energy projects.
- High Performance Buildings: provides grants and loans for the construction of energy efficient buildings.
- Local Share Account: provides grants to support and enhance community and economic well-being and mitigate the impact of gaming and related activities.
- Act 13 Program: provides grants for flood mitigation, orphaned and abandoned well plugging, greenways trails and recreation, watershed restoration and protection, abandoned mine drainage abatement and treatment, baseline water quality, and sewage facilities projects.
- Multimodal Transportation Fund: provides grants to encourage economic development and ensure that a safe and reliable system of transportation is available to residents of the Commonwealth.

B. Measurement Focus and Basis of Accounting

The Authority follows Generally Accepted Accounting Principles (GAAP). GAAP allows specialized accounting for government entities, which is governed by pronouncements set by the Governmental Accounting Standards Board (GASB). Pronouncements set by the GASB may differ from pronouncements set by the Financial Accounting Standards Board (FASB).

The Authority is considered a special-purpose government since it is engaged solely in business-type activities under GASB Statement No. 34. The Authority's financial statements are prepared using the economic resources measurement focus and accrual basis of accounting. Under the accrual basis of accounting revenues are recorded when earned and expenses are recorded when they have been incurred. The statements are intended to report the Authority as an economic unit that includes all measurable assets and liabilities, financial and capital, of the Authority.

All activities of the Authority are accounted for within a single proprietary (enterprise) fund. A proprietary fund is used to account for operations that are (a) financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

The Authority follows the Governmental Accounting Standards Board (GASB) Statement No. 34, *Basic Financial Statements and Management's Discussion and Analysis*. Within the Statements of Revenues, Expenses and Changes in Net Position, Statement No. 34 requires operating income and expenses to be separated from non-operating income in order to report net operating income or loss. Operating income and expenses are defined as those activities directly related to the Authority's primary business of providing employment through economic development lending. Non-operating revenues and expenses consist of those revenues and expenses that are related to financing and investing types of activities and result from non-exchange transactions, such as investment income/loss.

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

C. Cash and Cash Equivalents

Cash and cash equivalents, for the purposes of the Statement of Cash Flows, include cash on hand or on deposit in highly liquid financial debt instruments with a maturity of three months or less at the date of purchase.

D. Allowance for Loan Losses

The allowance for loan losses is a reserve account for possible future loan losses. Provision for loan losses is credited to the allowance account. Loan losses which are charged-off and recoveries of previously charged-off loans are charged or credited directly to the allowance account. The provision for loan losses is adjusted on an annual basis at the rate of 2% of outstanding loan balances at the respective fiscal year end, adjusted further for any loans deemed particularly risky of non collections.

E. Interest Income

Interest income on cash equivalents and loans are recorded when earned.

Uncollectible interest on loans that are contractually past due is charged off, or an allowance established based on management's periodic evaluations. The allowance is established by a charge-to-interest income equal to all previously accrued, and income is subsequently recognized only to the extent that cash payments are received until, in management's judgment, the borrower's ability to make periodic interest and principal payments is back to normal.

In addition to fixed interest arrangements, some loans contain provisions which provide lump sum interest payments based upon certain conditions being met. The additional income is recognized when earned.

F. Utilization of Resources

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as needed.

G. Bond Premium and Discount

The difference between the cash received from bondholders at issuance and the principal amount due to bondholders at maturity is recognized as bond premium or discount. Bond premium or discount is amortized as a component of interest expense using the straight-line method over the lives of the bonds issued, which approximates the interest method.

H. Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Accordingly, actual results could differ from those estimates.

I. Deferred Outflows of Resources – Refunding Loss on Bonds

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial element, deferred outflows of resources, represents a consumption of net position that applied to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The statement of net position reports the Refunding Loss on Bonds as a deferred outflow of resources.

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

J. Adoption of Governmental Accounting Standards Board Statements

The Authority adopted the requirements of GASB Statement No. 68, "*Accounting and Financial Reporting for Pensions— an amendment of GASB Statement No. 27*". The adoption of this statement had no effect on previously reported amounts.

The Authority adopted the requirements of GASB Statement No. 69, "*Government Combinations and Disposals of Government Operations*". The adoption of this statement had no effect on previously reported amounts.

The Authority adopted the requirements of GASB Statement No. 71, "*Pension Transition for Contributions Made Subsequent to the Measurement Date—an amendment of GASB Statement No. 68*". The adoption of this statement had no effect on previously reported amounts.

K. Pending Changes in Accounting Principles

In February 2015, the GASB issued Statement No. 72, "*Fair Value Measurement and Application*". The Authority is required to adopt statement No. 72 for its fiscal year 2016 financial statements.

In June 2015, the GASB issued Statement No. 73, "*Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68*". The Authority is required to adopt statement No. 73 for its fiscal year 2017 financial statements.

In June 2015, the GASB issued Statement No. 74, "*Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans*". The Authority is required to adopt statement No. 74 for its fiscal year 2017 financial statements.

In June 2015, the GASB issued Statement No. 75, "*Accounting and Financial Reporting for Postemployment Benefit Plans Other Than Pensions*". The Authority is required to adopt statement No. 75 for its fiscal year 2018 financial statements.

In June 2015, the GASB issued Statement No. 76, "*The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments*". The Authority is required to adopt statement No. 76 for its fiscal year 2016 financial statements.

In August 2015, the GASB issued Statement No. 77, "*Tax Abatement Disclosures*". The Authority is required to adopt statement No. 77 for its fiscal year 2017 financial statements.

The Authority has not yet completed the various analyses required to estimate the financial statement impact of these new pronouncements.

NOTE 2: FINANCIAL SUPPORT

The Authority reported a deficit net position of \$623,055,855 and \$736,024,047 as of June 30, 2015 and 2014, respectively. The Authority's business purpose will result in continued losses from operation due to the disbursement of grant awards to help promote economic growth in the Commonwealth. In addition, the Authority transferred part of its bond proceeds to the Commonwealth Department of Environmental Protection, the Ben Franklin Technology Development Authority, and the Machinery and Equipment Loan Fund (MELF) program, which contributed to the deficit in net position.

Through a service agreement with the Authority, the Commonwealth has pledged to seek annual appropriations to pay the Authority's annual debt service obligations. Therefore, factors listed above do not raise doubt as to the Authority's ability to meet obligations when due. See Note 5 for further discussion of debt requirements.

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 3: CASH AND CASH EQUIVALENTS

Custodial Credit Risk

Custodial credit risk is the risk that in the event of a bank failure, the Authority's deposits or investments may not be returned to it. The Authority does not have a deposit or investment policy for custodial credit risk. As of June 30, 2015 and 2014, due to the nature of the cash and cash equivalents balances, there is no custodial credit risk.

Additionally, due to the short-term maturity of the cash equivalents, there is limited interest rate risk.

NOTE 4: LOANS RECEIVABLE

The Authority provides loans, in accordance with its enabling legislation and statutory requirements to spur economic development activity within the Commonwealth of Pennsylvania. The loans have amortization periods not to exceed 20 years and bear interest at rates ranging from 1% to 8% depending on the nature of the loan and the Authority program from which the loan was funded.

The Authority, through the New Venture Capital Investment Program, provides loans to venture capital partnerships for investments in Pennsylvania-related companies.

At June 30, 2015 and 2014, the outstanding balance of loans receivable were as follows:

	2015		
	Current Portion	Long-term Portion	Total
Loan receivable	\$ 14,661,116	\$ 296,570,419	\$ 311,231,535
Allowance for loan losses	(293,222)	(10,525,489)	(10,818,711)
Balance, end of year	\$ 14,367,894	\$ 286,044,930	\$ 300,412,824
	2014		
	Current Portion	Long-term Portion	Total
Loan receivable	\$ 18,861,097	\$ 294,451,574	\$ 313,312,671
Allowance for loan losses	(442,488)	(10,417,846)	(10,860,334)
Balance, end of year	\$ 18,418,609	\$ 284,033,728	\$ 302,452,337

An analysis of the allowance for loan losses for the years ended June 30, 2015 and 2014 is as follows:

	2015	2014
Balance, beginning of year	\$ 10,860,334	\$ 11,475,067
Provision for loan losses	(41,623)	(614,733)
Balance, end of year	\$ 10,818,711	\$ 10,860,334

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 5: BONDS PAYABLE

Changes in long-term liabilities for the year ended June 30, 2015:

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Deductions</u>	<u>Ending Balance</u>	<u>Due Within One Year</u>
Economic revenue bonds	\$ 1,611,910,000	\$ 196,190,000	\$ (170,750,000)	\$ 1,637,350,000	\$ 66,225,000
Bond premium	45,266,417	25,795,427	(4,610,221)	66,451,623	-
Bond discount	(966,618)	-	57,940	(908,678)	-
Total	<u>\$ 1,656,209,799</u>	<u>\$ 221,985,427</u>	<u>\$ (175,302,281)</u>	<u>\$ 1,702,892,945</u>	<u>\$ 66,225,000</u>

Changes in long-term liabilities for the year ended June 30, 2014:

	<u>Beginning Balance</u>	<u>Additions</u>	<u>Deductions</u>	<u>Ending Balance</u>	<u>Due Within One Year</u>
Economic revenue bonds	\$ 1,667,780,000	\$ -	\$ (55,870,000)	\$ 1,611,910,000	\$ 63,250,000
Bond premium	47,171,478	-	(1,905,061)	45,266,417	-
Bond discount	(1,024,558)	-	57,940	(966,618)	-
Total	<u>\$ 1,713,926,920</u>	<u>\$ -</u>	<u>\$ (57,717,121)</u>	<u>\$ 1,656,209,799</u>	<u>\$ 63,250,000</u>

	<u>2015</u>	<u>2014</u>
Series 2015 Revenue Bonds, issued \$96,000,000 fixed rate, tax-exempt revenue bonds, Series A at 2.125% - 5.0%, interest payable semi-annually and principle payable annually through June 1, 2035	\$ 96,000,000	\$ -
Series 2015 Revenue Refunding Bonds, issued \$96,840,000 fixed rate, tax-exempt revenue refunding bonds, Series B-1 and \$3,350,000 fixed rate, federal taxable revenue refunding bonds, Series B-2 at 2.5% - 5%, interest payable semi-annually and principle payable annually through June 1, 2026	\$ 100,190,000	\$ -
Series 2013 Revenue Bonds, issued \$75,000,000 fixed rate, taxable revenue bonds, Series A-1 and \$48,000,000, fixed rate, tax-exempt revenue bonds, Series A-2 at 0.545% - 5.0%, interest payable semi-annually and principle payable annually through June 1, 2033	\$ 114,515,000	\$ 119,510,000
Series 2013 Revenue Bonds, issued \$207,000,000 fixed rate, tax-exempt revenue bonds, Series B at 2% - 5%, interest payable semi-annually and principle payable annually through June 1, 2042	203,225,000	206,910,000
Series 2010 Revenue Bonds, issued \$53,080,000 fixed rate, tax-exempt revenue bonds, Series C-1 and \$96,920,000, fixed rate, federal taxable revenue bonds, Series C-2 at 2% - 3.4%, interest payable semi-annually and principle payable annually through June 1, 2040.	\$ 136,040,000	\$ 139,165,000

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 5: BONDS PAYABLE (CONTINUED)

	2015	2014
Series 2010 Revenue Bonds, issued \$62,000,000 fixed rate, federal taxable revenue bonds, Series A and \$80,000,000 fixed rate, tax-exempt revenue bonds, Series B at .93% - 5.5%, interest payable semi-annually and principal payable annually through May 1, 2039.	\$ 120,955,000	\$ 125,515,000
Series 2009 Revenue Bonds, issued \$400,000,000 fixed rate, federally taxable revenue bonds, Series D at 3.4% - 5.1%, interest payable semi-annually and principal payable annually through May 1, 2039.	\$ 371,710,000	\$ 381,360,000
Series 2009 Revenue Bonds, issued \$50,000,000 fixed rate, federal taxable revenue bonds, Series A and \$50,000,000 fixed rate, tax-exempt revenue bonds, Series B at 3.0% - 6.4%, interest payable semi-annually and principal payable annually through June 1, 2031.	\$ 84,970,000	\$ 88,230,000
Series 2008 Revenue Bonds, issued \$187,500,000 fixed rate, federally taxable revenue bonds, Series A at 3.1% - 5.2%, interest payable semi-annually and principal payable annually through June 1, 2027.	\$ 139,360,000	\$ 147,450,000
Series 2006 Revenue Bonds, issued \$187,500,000 fixed rate, federally taxable revenue bonds, Series C at 4.9% - 5.2%, interest payable semi-annually and principal payable annually through June 1, 2026.	\$ 129,125,000	\$ 137,725,000
Series 2006 Revenue Bonds, issued \$45,000,000 fixed rate, tax exempt revenue bonds, Series A and \$142,500,000 fixed rate, federal taxable revenue bonds, Series B at 4.5% - 5.6%, interest only payable semi-annually through June 1, 2026 and principal payable annually through June 1, 2026.	\$ 83,140,000	\$ 136,425,000
Series 2005 Revenue Bonds, issued \$62,500,000 fixed rate, tax exempt revenue bonds, Series A and \$125,000,000 fixed rate, federally taxable revenue bonds, Series B at 4.5% - 5.3%, interest payable semi-annually and principal payable annually through June 1, 2025.	\$ 58,120,000	\$ 129,620,000
Total Bonds Payable - Principle	\$ 1,637,350,000	\$ 1,611,910,000
Less current portion	(66,225,000)	(63,250,000)
Unamortized bond premium	66,451,623	45,266,417
Unamortized bond discount	(908,678)	(966,618)
Non-Current Portion	<u>\$ 1,636,667,945</u>	<u>\$ 1,592,959,799</u>

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 5: BONDS PAYABLE (CONTINUED)

Bond payable requirements subsequent to June 30, 2015 are as follows:

	<u>Principal Maturities</u>	<u>Interest</u>	<u>Total</u>
For the Years Ending June 30,			
2016	\$ 66,225,000	\$ 85,824,725	\$ 152,049,725
2017	69,085,000	82,807,987	151,892,987
2018	72,205,000	79,518,376	151,723,376
2019	75,650,000	75,881,542	151,531,542
2020	79,305,000	72,036,124	151,341,124
2021-2025	453,490,000	295,000,175	748,490,175
2026-2030	306,250,000	187,112,096	493,362,096
2031-2035	308,750,000	110,223,466	418,973,466
2036-2040	180,745,000	35,609,247	216,354,247
2041-2042	25,645,000	1,939,000	27,584,000
Total	<u>\$ 1,637,350,000</u>	<u>\$ 1,025,952,738</u>	<u>\$ 2,663,302,738</u>

Bond payable requirements subsequent to June 30, 2014 are as follows:

	<u>Principal Maturities</u>	<u>Interest</u>	<u>Total</u>
For the Years Ending June 30,			
2015	\$ 63,250,000	\$ 84,505,129	\$ 147,755,129
2016	65,890,000	81,737,217	147,627,217
2017	68,735,000	78,730,529	147,465,529
2018	71,850,000	75,451,419	147,301,419
2019	75,280,000	71,828,784	147,108,784
2020-2024	435,685,000	296,551,724	732,236,724
2025-2029	352,095,000	183,015,529	535,110,529
2030-2034	236,580,000	105,763,952	342,343,952
2035-2039	196,730,000	47,054,309	243,784,309
2040-2042	45,815,000	4,294,716	50,109,716
Total	<u>\$ 1,611,910,000</u>	<u>\$ 1,028,933,308</u>	<u>\$ 2,640,843,308</u>

The 2015A Bonds were issued to provide additional funding for the Alternative Energy Development Program established under the Alternative Energy Investment Act, and other Project Costs for program-related administration, and to pay the costs of issuing the 2015A Bonds. The bonds were issued at a premium of \$9,611,455 and had issuance costs of \$591,897. Specific terms of the Bonds can be found in the previous tables.

The 2015B Bonds were issued to refund all or a portion of the 2005A Bonds, 2006A Bonds, and 2006B Bonds, and to pay the costs of issuing the 2015B Bonds. The bonds were issued at a premium of \$16,183,972 and had issuance costs of \$779,192. Specific terms of the Bonds can be found in the previous tables. The refunding resulted in a net cash flow savings of \$17,600,239, an economic gain of \$15,511,298, and a deferred refunding loss of \$2,236,699.

The Authority, with Commonwealth approval, issued the above noted revenue bonds to fund the activities of the Authority. Repayments with respect to the revenue bonds are derived solely from project revenues which are defined as annual appropriations and transfers by the Commonwealth per the Official Statements. The Revenue Bonds described above are limited obligations of the Authority and are considered non-recourse, as the Authority is not obligated to bondholders beyond amounts received by the Authority from annual appropriations and transfers to the Authority by the Commonwealth. The Commonwealth has not pledged its full faith and credit nor the taxing power of the Commonwealth or any political subdivision for the payment of the Authority's Revenue Bonds.

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 5: BONDS PAYABLE (CONTINUED)

and the payments by the Commonwealth to the Authority are subject to annual appropriation and transfers of funds for such purposes by the General Assembly and there is no assurance that such funds will be appropriated in any fiscal year. Repayments of loans do not constitute project revenues.

At June 30, 2015 and 2014, \$45,000,000 and \$0, respectively, of bonds outstanding were considered defeased.

NOTE 6: RELATED PARTY TRANSACTIONS

The Authority entered into an agreement with the Commonwealth of Pennsylvania, through the Department of Community and Economic Development (DCED), the Department of Conservation and Natural Resources (DCNR), the Department of Transportation (PENNDOT), and the Department of Environmental Protection (DEP) to provide administrative and operational support services for the Authority. The Authority owns no capital assets; the employees performing services for the Authority are DCED employees. As such, under the Memorandum of Understanding, the Authority reimburses DCED for services rendered by DCED employees to the Authority. During the fiscal years ended June 30, 2015 and 2014, the services provided by DCED and DEP to the Authority and recorded as Administrative/Operating expenses totaled \$3,607,450 and \$2,889,078, respectively.

During the fiscal years ended June 30, 2015 and 2014, the Authority received \$142,737,037 and \$147,885,217, respectively, in transfers from the Commonwealth to pay debt services with respect to Revenue Bonds. See Note 5 for details with respect to the Revenue Bonds.

The Authority received \$80,798,938 and \$77,957,755 in gaming and Act 13 monies from the Commonwealth to fund approved projects in select areas of the state in the fiscal years ended June 30, 2015 and 2014, respectively.

During the fiscal years ended June 30, 2015 and 2014, the Authority also received \$39,172,000 and \$0, respectively, in transfers from the Commonwealth to fund approved projects of the Multimodal Transportation Program.

The Authority did not make any transfers to the Commonwealth during fiscal years June 30, 2015 and 2014.

NOTE 7: COMMITMENTS AND CONTINGENCIES

In accordance with the New Pennsylvania Venture Guarantee, Tax Increment Financing Guarantee, Second Stage Loan, and First Industries programs, the Authority has guaranteed the following outstanding debt obligations and investments in various Pennsylvania companies, at June 30:

	2015	2014
New Pennsylvania Venture Guarantee	\$ 56,388,175	\$ 84,389,862
Tax Increment Financing Guarantee	25,084,910	28,114,666
Second Stage Loan Guarantee	125,007	138,010
First Industries Guarantee	38,170,469	32,797,431
	<u>\$ 119,768,561</u>	<u>\$ 145,439,969</u>

COMMONWEALTH FINANCING AUTHORITY
(COMPONENT UNIT OF COMMONWEALTH OF PENNSYLVANIA)
NOTES TO FINANCIAL STATEMENTS (CONTINUED)
YEARS ENDED JUNE 30, 2015 AND 2014

NOTE 7: COMMITMENTS AND CONTINGENCIES (CONTINUED)

The guarantees related to the New Pennsylvania Venture Guarantee Program extend throughout the life of the investment portfolio. The guarantees related to the Tax Increment Financing Guarantee, Second Stage Loan, and First Industries programs extend through July 1, 2032, September 1, 2016, and April 1, 2036, respectively, as of June 30, 2015. In the event a borrower is unable to make the required debt service payment on a guaranteed debt issuance, or a loss is incurred on the aggregate guaranteed investment portfolio, the Authority is required to make payment. Based on qualitative factors and historic experience of defaults the Authority has recognized a liability for its best estimate of the discounted present value of future payments expected to be incurred as a result of the guarantees.

The liability recognized for nonexchange financial guarantees by the Authority at June 30, 2015, is as follows:

<u>Beginning Balance</u>	<u>Additions</u>	<u>Deductions</u>	<u>Ending Balance</u>
\$ 8,181,803	\$ 2,663,652	\$ (971,167)	\$ 9,874,288

The liability recognized for nonexchange financial guarantees by the Authority at June 30, 2014, is as follows:

<u>Beginning Balance</u>	<u>Additions</u>	<u>Deductions</u>	<u>Ending Balance</u>
\$ 9,222,627	\$ 257,538	\$ (1,298,362)	\$ 8,181,803

The Authority has made cumulative payments of \$6,832,412, and \$5,861,245 as of June 30, 2015 and 2014, respectively, for nonexchange financial guarantees. The Authority expects to recover a portion of these amounts in future periods, however at this time the amount of any future recoveries, is undeterminable.

Through various Authority loan and grant programs to promote economic development within the Commonwealth of Pennsylvania, the Authority has approved loans and grants of \$33,552,423 and \$252,687,343, respectively, which have not been disbursed as of June 30, 2015.

Zelenkofske Axelrod LLC

INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

Board of Directors
Commonwealth Financing Authority
Harrisburg, Pennsylvania

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the COMMONWEALTH FINANCING AUTHORITY ("the Authority"), a component unit of the Commonwealth of Pennsylvania, as of and for the year ended June 30, 2015, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements and have issued our report thereon dated September 11, 2015.

Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Zelenkofske Axelrod LLC

ZELENKOFSCHE AXELROD LLC

Harrisburg, Pennsylvania
September 11, 2015

[Pa.B. Doc. No. 16-45. Filed for public inspection January 8, 2016, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 29, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-21-2015	CNB Bank Clearfield Clearfield County	3606 State Road Ashtabula Ashtabula County, OH	Filed
12-28-2015	PS Bank Wyalusing Bradford County	100 Old Lackawanna Trail Clarks Summit Lackawanna County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-10-2015	Firsttrust Savings Bank Conshohocken Montgomery County	600 East Cathedral Road Philadelphia Philadelphia County	Closed

CREDIT UNIONS

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
12-28-2015	EME Credit Union Easton Northampton County	Filed

Amendment to Article 1 of the institution's Articles of Incorporation provides for a change in principal place of business from 1 South 3rd Street, Easton, Northampton County, PA 18042 to 123 South 3rd Street, Easton, Northampton County, PA 18042.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-46. Filed for public inspection January 8, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a

General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032247 (Sewage)	Laurel Hill State Park 1454 Laurel Hill Park Road Somerset, PA 15501-5629	Somerset County Middlecreek Township	Laurel Hill Creek (19-E)	Y
PA0031313 (Sewage)	Colonial Elementary School 6353 National Pike Grindstone, PA 15442	Fayette County Redstone Township	Unnamed Tributary to Colvin Run (19-C)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0209741 (Sewage)	Route 322 MHP 191 28th Division Highway Carlton, PA 16311	Mercer County French Creek Township	Powdermill Run (16-D)	Y
PA0263672 (Sewage)	Avonia Tavern STP 7321 West Lake Road Fairview, PA 16415-1401	Erie County Fairview Township	Unnamed Tributary to the Trout Run (15-A)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0038920, Sewage, SIC Code 4952, **Burnham Borough Authority**, 200 1st Avenue, Burnham, PA 17009-1640. Facility Name: Burnham Borough STP. This existing facility is located in Burnham Borough, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Kishacoquillas Creek, is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.64 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Total Annual</i>		<i>Monthly Average</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
DO	XXX	XXX	5.0	XXX	XXX	XXX
TRC	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	133.0	200.0 Wkly Avg	XXX	25.0	40.0	50
BOD ₅ Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
TSS Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
TSS	160.0	240.0 Wkly Avg	XXX	30.0	45.0	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	70.0	XXX	XXX	14.0	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	4

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen ³	Report	11,689	XXX	XXX	XXX	XXX
Net Total Phosphorus ³	Report	1,559	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0044521, Sewage, SIC Code 4952, **Franklin County Gen Authority**, 5540 Coffey Avenue, Chambersburg, PA 17201-4127. Facility Name: Franklin County Gen Authority WTP. This existing facility is located in Letterkenny Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Dennis Creek, is located in State Water Plan watershed 13-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.008 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Total Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report Avg Mo	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
DO	XXX	XXX	5.0	XXX	XXX	XXX
TRC	XXX	XXX	XXX	0.5	XXX	1.0
CBOD ₅	XXX	XXX	XXX	25	XXX	50
TSS	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia—N	Report	XXX	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect.

PA0085138, Sewage, SIC Code 8661, **Five Forks Brethren In Christ Church**, 9244 Five Forks Road, Waynesboro, PA 17268-9612. Facility Name: Five Forks Brethren In Christ Church. This existing facility is located in Quincy Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF Sewage.

The receiving stream(s), Unnamed Tributary to West Branch Antietam Creek, is located in State Water Plan watershed 13-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
DO	XXX	XXX	5.0	XXX	XXX	XXX
TRC	XXX	XXX	XXX	0.5	XXX	1.6
BOD ₅	XXX	XXX	XXX	25	XXX	50
TSS	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect.

PA0247669, Sewage, SIC Code 6552, **John E Groninger Inc.**, PO Box 36, Mexico, PA 17056-36. Facility Name: Arch Rock Development STP. This existing facility is located in Fermanagh Township, **Juniata County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Horning Run, is located in State Water Plan watershed 12-A and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
DO	XXX	XXX	5.0	XXX	XXX	XXX
TRC	XXX	XXX	XXX	0.5	XXX	1
CBOD ₅	XXX	XXX	XXX	25	XXX	50
TSS	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
		Total Annual				
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
		Total Annual				

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0034819, SIC Code 3399, **Ametek Corporation**, 1085 Route 519, Eighty Four, PA 15330-0427. Facility Name: Ametek Corp. Specialty Metal Products Division. This existing facility is located in North Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater, treated sanitary sewage wastewater and untreated stormwater runoff.

The receiving streams, Little Chartiers Creek and Unnamed Tributary to Little Chartiers Creek are located in State Water Plan watershed 20-F and classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0123 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.01 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	5.1	8.5	XXX	12.0	20.0	XXX
Total Suspended Solids	8.3	17.5	XXX	19.5	41.0	XXX
Total Cyanide	0.049	0.117	XXX	0.12	0.29	XXX
Fluoride	0.540	1.22	XXX	26.4	59.5	XXX
Total Nickel	0.008	0.016	XXX	0.18	0.44	XXX
Total Chromium	0.003	0.008	XXX	1.27	1.92	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Copper						
(Interim)	0.405	0.769	XXX	1.0	1.9	XXX
(Final)	0.405	0.769	XXX	0.253	0.394	XXX
Total Lead						
(Interim)	0.081	0.170	XXX	0.2	0.42	XXX
(Final)	0.081	0.170	XXX	0.09	0.014	XXX
Total Antimony						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.158	0.246	XXX
Total Cadmium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.008	0.012	XXX
Total Thallium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.007	0.01	XXX
Total Aluminum	XXX	XXX	XXX	Report	Report	XXX
Total Boron	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0023 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.0023	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine						
(Interim)	XXX	XXX	XXX	0.5	1.4	XXX
(Final)	XXX	XXX	XXX	Non-Detect	Non-Detect	XXX
Total Suspended Solids	XXX	XXX	XXX	20	40	XXX
CBOD ₅	XXX	XXX	XXX	10	20	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Oct 31	XXX	XXX	XXX	200	1,000	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	2,000	Report	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5	10	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	15	30	XXX

The proposed effluent limits for Outfall 301 are based on a design flow of 0.00 MGD (stormwater).

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Fluoride	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.00 MGD (stormwater).

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Fluoride	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.00 MGD (stormwater).

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Fluoride	XXX	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- NPDES permit compliance schedule for total residual chlorine and water quality based effluent limitations.
- Storm Water Pollution Prevention Plan development requirement.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

PA0024589, Sewage, **Leetsdale Borough Municipal Authority**, 5 6th Street, Leetsdale, PA 15056. Facility Name: Leetsdale Borough Municipal Authority STP. This existing facility is located in Leetsdale Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s) Ohio River is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.995 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
CBOD ₅	198.2	297.3	XXX	25	37.5	50
BOD ₅ Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	237.8	356.7	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Apr 1 - Oct 31	XXX	XXX	XXX	200	XXX	400
Nov 1 - Mar 31	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
UV Intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Ammonia-Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0264288, Sewage, SIC Code 8800, **Jodi Holland**, 61 Venango Street, Johnstown, PA 15905. Facility Name: Jodi Holland SRSTP. This proposed facility is located in Glade Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Hatch Run, is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
TRC	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	10.0	XXX	20
TSS	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect

PA0264270, Sewage, SIC Code 8800, **Peggy A. Pollock**, 6048 Route 666, Sheffield, PA 16347. Facility Name: Peggy A. Pollock SRSTP. This proposed facility is located in Sheffield Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary to Tionesta Creek, is located in State Water Plan watershed 16-F and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
TRC	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	10.0	XXX	20
TSS	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 3281205 A-14, Industrial Waste, **Homer City Generation LP**, 1750 Power Plant Road, Homer City, PA 15748-8009.

This existing facility is located in Center Township, **Indiana County**.

Description of Proposed Action/Activity: Diversion of storm water from the Outfall 026 drainage area to an existing storm water impoundment.

WQM Permit No. 6594201 A-1, Industrial, **Allegheny Ludlum LLC**, 100 River Road, Brackenridge, PA 15014-1537.

This existing facility is located in Vandergrift Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Construction of a new clarifier at the wastewater treatment facility to replace existing clarifier.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6115402, Sewage, **John R. Forbes**, 1944 Buxton Road, Titusville, PA 16354.

This proposed facility is located in Cherrytree Township, **Venango County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01201508, Sewage, **Darlene & Mark Schlaudecker**, 17506 State Highway 86, Saegertown, PA 16433.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI015115009	City of Philadelphia— Department of Public Property 1515 Arch Street Philadelphia, PA 19102	Philadelphia	City of Philadelphia	Schuylkill River WWF
PAI011515029	Grays Investment Properties, LP 1595 Paoli Pike, Suite 202 West Chester, PA 19380	Chester	Willistown Township	Unnamed Tributary to Little Valley Creek

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024515009	Greenview Management, LLC 862 Greenview Drive Stroudsburg, PA 18360	Monroe	Hamilton Township	UNT to McMichaels Creek (HQ-CWF, MF) Appenzell Creek (HQ-CWF, MF)
PAI024515012	Mountain View Vineyard, Inc. 5866 Neola Road Stroudsburg, PA 18360	Monroe	Hamilton Township	UNT to Appenzell Creek (HQ-CWF, MF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123569, CAFO, **Huber Villa Farm**, 5158 Tuscarora Path, Loysville, PA 17047.

This proposed facility is located in Northeast Mason Township, **Perry County**.

Description of Size and Scope of Proposed Operation/Activity: 916.28 AEU/Swine.

The receiving stream, UNT Bixler Run, is in watershed 7-A, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123699, CAFO, **Blue Berry Hill Farm**, 2950 Centennial Rd, Hanover, PA 17331.

This proposed facility is located in Mount Pleasant Township, **Adams County**.

Description of Size and Scope of Proposed Operation/Activity: 560.03 AEU/Swine.

The receiving stream, South Branch Conewago Creek, is in watershed 7-F, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123812, CAFO, **JoBo Holstein Farm**, 200 Tall Oaks Rd, Gettysburg, PA 17325.

This proposed facility is located in Mount Pleasant Township, **Adams County**.

Description of Size and Scope of Proposed Operation/Activity: 1,602.11 AEU/Dairy.

The receiving stream, UNT Swift Run, is in watershed 7-F, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no

other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123811, CAFO, Longacre Farms, 19879 Path Valley Rd, Dry Run, PA 17720.

This proposed facility is located in Fannett Township, **Franklin County**.

Description of Size and Scope of Proposed Operation/Activity: 576.82 AEU/Swine.

The receiving stream, UNT Dry Run, is in watershed 13-C, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123821, CAFO, Kimberly Schlappich Duck Farm, 1345 Main Street, Mohrsville, PA 19541.

This proposed facility is located in Centre Township, **Berks County**.

Description of Size and Scope of Proposed Operation/Activity: 148.1 AEU/Ducks.

The receiving stream, Irish Creek, is in watershed 3-B, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123818, CAFO, Philadelphia Park Casino Racetrack, 3001 Street Rd, Bensalem, PA 19020.

This proposed facility is located in Bensalem Township, **Bucks County**.

Description of Size and Scope of Proposed Operation/Activity: 1,500 AEU/Horses.

The receiving stream, UNT Neshaminy Creek, is in watershed 2-F, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123819, CAFO, Hard Earned Acres, 1317 Ritner Highway, Shippensburg, PA 17257.

This proposed facility is located in Southampton Township, **Cumberland County**.

Description of Size and Scope of Proposed Operation/Activity: 1,039 AEU/Dairy.

The receiving stream, UNT Bulls Head Branch, is in watershed 7-B, and classified for: CWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG123820, CAFO, Dan Landis Farm, 2590 Shumaker Rd, Manheim, PA 17545.

This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: 593.36 AEU/Poultry.

The receiving stream, Brubaker Run, is in watershed 7-G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These

NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
L&T Pullets 80 Creek Road East Berlin, PA 17316	York	7	170.96	Poultry— Pullets	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 3915509, Major Amendment.

Applicant	Lehigh County Authority PO Box 3348 Allentown, PA 18106-3348
[Township or Borough]	LynnTownships Lehigh County
Responsible Official	Mr. Aurel M. Arndt Lehigh County Authority 1053 Spruce Street PO Box 3348 Allentown, PA 18106-3348
Type of Facility	Public Water Supply
Consulting Engineer	Stephen A. Marcino, P.E. Johnson, Mirmiran and Thompson 1600 Market Street, Suite 520 Philadelphia, PA 19103
Application Received Date	December 17, 2015
Description of Action	This application proposes to add storage tank & booster pumps.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3815506, Public Water Supply.

Applicant	United States Department of Veterans Affairs
Municipality	South Lebanon Township
County	Lebanon
Responsible Official	Thaddeus Kocuba, Facility Manager 1700 South Lincoln Avenue Lebanon, PA 17042-7529
Type of Facility	Public Water Supply
Consulting Engineer	James P. Cinelli, P.E. Liberty Environmental, Inc. 50 North Street Reading, PA 19601
Application Received:	11/2/2015

Description of Action Installation of two MIOX sodium hypochlorite generators for disinfection of water served to the facility.

Permit No. 6715512, Public Water Supply.

Applicant **Rutter's Dairy Inc.**
Municipality Manchester Borough
County **York**
Responsible Official Todd M. Rutter, President
2100 N. George St.
York, PA 17401

Type of Facility Public Water Supply
Consulting Engineer Charles A. Kehew II, P.E.
James R. Holley & Associates,
Inc.
18 South George Street
York, PA 17401

Application Received: 11/16/2015
Description of Action Bottled Water System at Rutter's Dairy, treatment includes reverse osmosis, granular activated carbon, and a softening system.

Permit No. 3615514, Public Water Supply.

Applicant **Safe Harbor Partners**
Municipality Conestoga Township
County **Lancaster**
Responsible Official William Stull, Managing
Member
1903 Lititz Pike
Lancaster, PA 17601

Type of Facility Public Water Supply
Consulting Engineer Andrew C. Hood, P.E.
Keystone Engineering
Group, Inc.
590 East Lancaster Avenue
Frazer, PA 19355

Application Received: 10/5/2015
Description of Action New Community water system including sodium hypochlorite disinfection, 4-Log treatment of viruses and finished water storage.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0215535, Public Water Supply.
Applicant **Moon Township Municipal Authority**
1700 Beaver Grade Road
Moon Township, PA 15108

[Township or Borough] Moon Township
Responsible Official John F. Riley, P.E., General
Manager
Moon Township Municipal
Authority
1700 Beaver Grade Road
Moon Township, PA 15108

Type of Facility Fern Hollow water treatment plant

Consulting Engineer KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date December 18, 2015

Description of Action Construction of new concrete tanks within the existing tanks, replacement of the sludge collection system and replacement of the UV disinfection equipment.

Permit No. 0215536, Public Water Supply.

Applicant **Borough of Brackenridge**
1000 Brackenridge Avenue
Brackenridge, PA 15014

[Township or Borough] Brackenridge Borough
Responsible Official Tim Connelly, Council President
Borough of Brackenridge
1000 Brackenridge Avenue
Brackenridge, PA 15014

Type of Facility Water system
Consulting Engineer Senate Engineering Company
U-PARC
420 William Pitt Way
Pittsburgh, PA 15238

Application Received Date December 18, 2015

Description of Action Addition of chemical equipment (chloramination).

Permit No. 3015514, Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

[Township or Borough] Cumberland Township
Responsible Official John W. Golding, Manager
Southwestern Pennsylvania
Water Authority
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

Type of Facility Water system
Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date December 18, 2015

Description of Action Intake and raw water pump station upgrades.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Application No. 2615508MA, Minor Amendment.

Applicant	Masontown Borough 1 East Church Avenue Masontown, PA 15461
[Township or Borough]	Masontown Borough
Responsible Official	Frank D. McLaughlin, Borough Council President Masontown Borough 1 East Church Avenue Masontown, PA 15461
Type of Facility	Water system
Consulting Engineer	Sleighter Engineering 1060 Eberly Way Lemont Furnace, PA 15456
Application Received Date	December 18, 2015
Description of Action	Installation of approximately 2,800 feet of 10-inch diameter waterline to connect to the proposed Southwestern Pennsylvania Water Authority interconnection vault.

Application No. 0415507MA, Minor Amendment.

Applicant	Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001
[Township or Borough]	Center & Potter Townships
Responsible Official	Bill DiCioccio, Jr. Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001
Type of Facility	Water system
Consulting Engineer	Lennon, Smith, Souleret Engineering, Inc. 846 4th Avenue Coraopolis, PA 15108
Application Received Date	December 22, 2015
Description of Action	Installation of approximately 9,900 feet of transmission main along SR 0018.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S.

§§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

BJ Burnley Estate, 8866 Route 522, Middleburg, PA 17842, Franklin Township, **Snyder County**. Black Rock Environmental, LLC, P. O. Box 288, Nazareth, PA 18064, on behalf of Thomas Burnley, 855 Springdale Drive, Suite 100, Exton, PA 19341 submitted a Notice of Intent to Remediate. The site was formerly a gasoline service station. The future use of the property will remain commercial. The proposed cleanup standards for the site are a combination of the non-residential Statewide Health

and the Site Specific standards. The Notice of Intent to Remediate was published in *The Daily Item* on October 28, 2015.

Sandra & Jeremy Cook, 389 Beth Ellen Drive, Buffalo Township, **Union County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of their client Sandra & Jeremy Cook, 389 Beth Ellen Drive, Lewisburg, PA 17837 submitted a Notice of Intent to Remediate. A release of 150-gallons of #2 heating oil was discovered in the basement and was remediated. The site was and will remain a residential property. The Notice of Intent to Remediate was published in *The Daily Item* on October 10, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Keystone Protein Company, 568 Chestnut Hill Road, Fredericksburg, PA 17026, Bethel Township, **Lebanon County**. Reliance Environmental, Inc., 235 North Duke Street, PA 17602, on behalf of Farmer's Pride, Inc., 154 West Main Street, Fredericksburg, PA 17026, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with No. 6 fuel oil from a leaking underground storage tank. The site will be remediated to the Nonresidential Statewide Health Standard. Future use of the site remains a chicken waste rendering plant. The Notice of Intent to Remediate was published in the *Lebanon Daily News* on December 2, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

FedEx, 2600 Hirtzel Road, North East Township, **Erie County**. GZA GeoEnvironmental, Inc., 501 Office Center Drive, Suite 220, Fort Washington, PA 19034, on behalf of YRC Freight, 10990 Roe Avenue, Overland Park, KS 66211, submitted a Notice of Intent to Remediate. Historical use of the site has been for commercial use. Sampling has indicated site groundwater has been contaminated with solvents namely, trichloroethylene and daughter compounds. The selected remediation standard is Background and future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Erie Times-News* on October 22—28, 2015.

SWEPI LP Warrant 2916 Lease Lot 12 Well No. 14, 0.43 mile northeast of 1546 Watson Farm Road, Howe Township, **Forest County**. Arcadis U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Shell Exploration & Production Company, 2100 Georgetown Drive, Suite 400, Sewickly, PA 15143, submitted a Notice of Intent to Remediate. During swabbing operations, a broken pipeline was discovered resulting in crude oil being released impacting site soil and site groundwater. Contaminates include: benzene, toluene, ethylbenzene, xylene, sec-butyl benzene, tert-butyl benzene, cyclohexane, 1,3,4-trimethylbenzene, 1,3,5-trimethylbenzene, cumene, naphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, 2-methylnaphthalene, phenanthrene, pyrene, 1,1-biphenyl, and phenol. The remediation standard selected is Statewide Health and proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Forest Press* on December 9, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation

to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

45-00005B: Sanofi Pasteur Inc. (Discovery Drive, Swiftwater, PA 18370-0187) for the installation and operation of Influenza Vaccine Manufacturing process equipment at the existing facility located in Pocono Twp., **Monroe County**.

45-00005C: Sanofi Pasteur Inc. (Discovery Drive, Swiftwater, PA 18370-0187) for the installation and operation of two (2) 49.00 MMbtus/hr natural gas fired boilers to support Influenza Vaccine Manufacturing operations at the existing facility located in Pocono Twp., **Monroe County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

PA-65-00986B: Tiger Door, LLC (1181 Garden Street, Greensburg, PA 15601) for manufacturing of doors in an existing industrial park in Hempfield Township, **Westmoreland County**. This a minor facility plan approval application.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

15-00002: QG, LLC (4581 Lower Valley Rd., Atglen, PA 19310-0465). On December 15, 2015 Title V Operating Permit was administratively amended to incorporate the existing General Operating Permits/General Plan Approvals GP1-15-0100 and GP1-15-0101.

The permit will include monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements. The Administrative Amendment of Title V Operating Permit for this facility is issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00031: Glaxo SmithKline LLC. (1250 South College Rd, Collegeville, PA 19426), located in Upper Providence Township, **Montgomery County**. This action is a renewal of the Title V Operating Permit. The facility is primarily involved in pharmaceutical research and development. Glaxo SmithKline operates boilers, generators and other lab equipment. The renewal incorporates plan approval 46-0031D for the case by case Boiler MACT requirements. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The operation is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 and NSPS regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00079: BNZ Materials, Inc. (191 Front Street, Zelenople, PA 16063-1088) for reissuance of the Title V Operating Permit at their facility in Zelenople Borough, **Butler County**. The facility manufactures clay refractories. The facility's major emission sources include clay storage bin transfer, clay silos transfer, sawdust transfer No. 1—holding bin, sawdust transfer No. 2—sawdust silo, sawdust grinder, sawdust transfer No. 3—molding, batcher premix transfer, molding process, No. 2 finishing machine, No. 2 finishing machine feeder, No. 1 finishing machine, power shape machine, special shapes machines, degreasers, miscellaneous natural gas usage, cement fiberboard cutting operation, hot water heater, No. 2 and No. 3 dryer, No. 1, No. 2 and No. 4 kiln, laboratory test kiln, and gasoline storage tank. The facility is a major facility due to its potential to emit of carbon monoxide. This facility is not subject to compliance assurance monitoring because the individual sources pre-controlled emission does not exceed the Title V emission threshold. The operating permit contains the requirements of Plan Approvals 10-079C and 10-079E. The gasoline storage tank is subject to 40 CFR 63 Subpart CCCCCC—National Emission Standards for Source Category: Gasoline Dispensing Facility. The work practice requirements of § 63.11116 pertaining to facilities with monthly throughput of less than 10,000 gallons of gasoline were incorporated into the permit. The actual emissions reported from the facility in 2014 were: CO—90.28 TPY; NO_x—8.67 TPY; PM₁₀—5.92 TPY; SO_x—10.42 TPY; VOC—3.22 TPY; HCl—1.15 TPY; and, HF—2.6 TPY.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00206: B & J Group, (1001 New Ford Mill Road, Morrisville, PA 19067-3704) located in Falls Township, **Bucks County** for the issuance of an initial State Only (Natural Minor) Operating Permit (SOOP) No. 09-00206. B & J Group produces paint remover by blending substances together which include: methylene chloride, methanol and toluene. These substances are shipped in

bulk to B & J and unloaded into individual above ground storage tanks. The bulk chemicals are piped into a mixing room, in different quantities, where they are blended together to form the paint remover. The paint remover is then packaged into smaller containers and palletized for sale. B & J Group also operates an ethanol repacking operation. The facility's air emissions include Volatile Organic Compounds (VOCs) and Hazardous Air Pollutants (HAPs) which are all fugitive in origin. The VOC emissions from the facility will not exceed 2.70 tons per year and the HAP emissions will not exceed 11.70 tons per year. The operating permit also contains work practice standards, monitoring and recordkeeping requirements, and operating restrictions designed to keep the sources and facility operating within all applicable air quality requirements.

46-00049: International Business Systems, Inc. (IBS), (431 Yerkes Road, King of Prussia, PA 19406-2523) located in Upper Merion Township, **Montgomery County** for the issuance of a renewed SOOP (Synthetic Minor) No. 46-00049. IBS operates a direct mail printing facility at this location. The printing operation consists of two heat-set lithographic presses and seven ultraviolet presses. The facility's air emissions include Volatile Organic Compounds (VOCs) and Hazardous Air Pollutants (HAPs). The VOC emissions from the heat-set presses are vented to a dryer than to a regenerative thermal oxidizer for destruction. The VOC emissions from the UV presses are fugitive. The VOC emissions from the facility will not exceed 20.00 tons per year and the HAP emissions will not exceed 1.00 ton per year. The operating permit also contains testing requirements, monitoring requirements, recordkeeping requirements, and work practice standards designed to keep the sources and facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05068: Highway Materials, Inc. (1750 Walton Road, Blue Bell, PA 19422) to issue a SOOP for Wrightsville asphalt plant located in Hellam Borough, **York County**. The actual 2014 emissions from the facility were 25 tons of CO, less than 2 tons each of NO_x and PM₁₀, and less than 1 ton each of SO_x and VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for the sources derived from Federal 40 CFR Part 60, Subpart I, Standards of Performance for Hot Mix Asphalt Facilities.

38-03002: Plains LPG Services, LP (435 Route 501 South, Schaefferstown, PA 17088) to issue a SOOP for the liquid propane storage and distribution facility located in Heidelberg Township, **Lebanon County**. The potential emissions from the facility are estimated at 9.26 tpy of NO_x, 2.19 tpy of CO, 1.32 tpy of SO_x, 0.60 tpy of PM₁₀ and 4.07 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60 Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Ves-

sels) for Which Construction, Reconstruction, or Modification Commenced after July 23, 1984.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

60-00013: RR Donnelley & Sons, Inc. (1601, Industrial Parkway, Lewisburg, PA 17837) for their paper printing facility located in East Buffalo Township, **Union County**. The facility is currently operating under the SOOP 60-00013. The facility's main sources include fifteen non-heatset web printing presses. The facility has potential emissions of 49.9 tons per year of volatile organic compounds, and less than 1 ton per year of total hazardous air pollutants (HAPs) while using inks, fountain solutions and press cleaning solutions at the facility. The potential emissions at the facility reduced due to removal of seven printing presses. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

08-00036: Talisman Energy USA, Inc. (50 Pennwood Place, Warrendale, PA 15086) to issue a renewal SOOP (Synthetic Minor) for their Putnam Compressor Station located in Armenia Township, **Bradford County**. The facility is currently operating under SOOP (Synthetic Minor) 08-00036. The facility's main sources include twelve 1,380 bhp natural gas-fired compressor engines, two natural gas dehydrators and an emergency generator engine. The facility has potential emissions of 41.76 TPY of CO; 88.81 TPY of NO_x; 0.37 TPY of SO_x; 6.03 TPY of PM; 49.28 TPY of VOCs; 8.77 TPY HAPs; 95,589 TPY CO_{2e}. All engines are subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The natural gas dehydrators are subject to 40 CFR Part 63, Subpart HH—National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3693.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: and Tom Joseph, Permitting Chief—Telephone: 412-442-5226

65-00807: Hanson Aggregates BMC, Inc./Whitney Quarry (Armel Hollow Road, Latrobe, PA 15650) for the processing of crushed limestone into various construction aggregate products, bituminous asphalt, concrete and general construction purposes located in Unity Township, **Westmoreland County**. The operation of the facility's air contamination source consisting 4 crushers, 3 triple deck screens, feed hopper, 17 transfer belts, 5 bins, stockpiles, and unloading/loading of trucks. Emissions are controlled through the use of wet dust suppression and a water truck. The potential emissions are estimated at 20.51 tpy PM and 8.17 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

11-00516: Gamesa Wind US, LLC/Ebensburg Plant (100 Commerce Drive, Ebensburg, PA 15931) SOOP is for the wind turbine rotor blade manufacturing facility. Gamesa is limited to 99 tpy NO_x, 49 tpy VOC, 9 tpy of a single HAP and 24 tpy aggregated group of HAPs. The facility must maintain a 12-month rolling total of quantities of each VOC and/or HAP containing material used, facility wide VOCs and HAPs emitted, and the quantity of natural gas purchased. The facility is required to submit an annual facility-wide emissions report (AIMS Report) by March 1st each year for the previous calendar year. The facility must conduct weekly inspections around the plant periphery during daylight hours, while the plant is in operation, to observe for the presence of any odorous air contaminants, fugitive emissions, and additional operation requirements, monitoring requirements, and recordkeeping requirements for the facility located in Cambria Township, **Cambria County**.

03-00173: Armstrong Terminal, Inc./Schenley Terminal (1 Railroad Street, Schenley, PA 15682) for the operation of barge unloading and bulk commodity storage located in Gilpin Township, **Armstrong County**. The subject facility consists of a single dock for unloading barges with one clam shell crane. Material is transferred via a 400 ton per hour hopper and conveyor belt into the building; to trucks; or to an outside stockpile. The estimates the projected emissions of: 9 tpy PM and 5 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by contacting Phil Bouse at 412-442-4000 or pbouse@pa.gov.

65-00065: Hanson Aggregates BMC, Inc./Lower Burrell Plant (200 Industrial Blvd., New Kensington, PA 15068) for the processing of natural sand and gravel for construction aggregates in the City of Lower Burrell, **Westmoreland County**. The operation of the facility's air contamination sources consist of an excavator, 5 conveyors, stockpiles, and haulroads. Emissions are controlled through the use of wet dust suppression and a water truck. The potential emissions are estimated at: 29.67 tpy PM and 7.43 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to

applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

04-00698: Hanson Aggregates BMC, Inc./Thaddus Carr Dredge Plant (2200 Springfield Pike, Conneville, PA 15425) for the processing of natural sand and gravel for construction aggregates located in the Townships of Aliquippa, Baden and Hopewell, **Beaver County**. Sand and gravel is obtained via dredging the Ohio River. The operation of the facility's air contamination source consisting: crushing, screening, transferring, and unloading/loading of barges. The facility utilizes diesel engines to operate equipment on the barges. Each primary engine is limited to operate 5,000 hours per year and each secondary engine is limited to operate 2,500 hours per year. The potential emissions are estimated at: 48.61 tpy NO_x, 12.62 tpy CO, 0.41 tpy SO_x, 1.67 tpy VOC, 8.62 tpy PM and 2.48 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

65-00143: Hanson Aggregates BMC, Inc./Torrance Quarry (311 Quarry Road, Blairsville, PA 15717) for processing crushed limestone into various construction aggregate products, bituminous asphalt, concrete and general construction purposes located in Derry Township, **Westmoreland County**. The operation of the facility's air contamination source consisting 4 crushers, 4 triple deck screens, 5 feed hopper, 21 transfer belts, a sand screw, 6 stockpiles, and unloading/loading of trucks. Emissions are controlled through the use of wet dust suppression and a water truck. The potential emissions are estimated at: 67.38 tpy PM and 20.59 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

65-00927: Hoover Stone Quarry, LLC/Saltsburg Plant (3497 Route 981, Saltsburg, PA 15681) for the surface mining operation of shale and sandstone located in Loyalhanna Township, **Westmoreland County**. The operation of the facility's air contamination source consisting primary and secondary crusher, 2-single deck screens, 1-triple deck screen, feed hopper, 5 transfer belts, stockpiles, and unloading/loading of trucks. The potential emissions are estimated at: 59.3 tpy PM and 18.5 tpy PM₁₀. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

62-00153: Whirley Industries, Inc., 6 Harmar Street Facility (618 4th Avenue, Warren, PA 16365-4923) The Department intends to re-issued the Natural Minor Operating Permit to operate a printing and silk screening operation located at 6 Harmar Street, Warren City, **Warren County**.

The Emergency Power Generator at this facility is now subject to the requirements of 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air

Pollutants for Stationary Reciprocating Internal Combustion Engines. These requirements have been attached to this source.

The potential VOC emissions from this facility are limited by Plan Approval Number 62-153A to no more than 34.1 tons/year. Emissions of all other criteria pollutants, if all sources were operated 8760 hours per year are as follows: Particulate Matter = 0.63 TPY (tons per year), CO = 3.3 TPY, CO_{2e} = 9,986 TPY, NO_x = 7.8 TPY, and SO₂ = 0.05 TPY.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-0036K: DIV-AR Property, L.P. (2750 Morris Rd., Worcester, PA 19446) to increase the combined permitted hours for four (4) existing diesel fuel-fired electric generating engines at their facility in Worcester Township, **Montgomery County**. The engines will also be modified with oxidation catalysts to reduce the emissions of CO and VOC. As a result of potential emissions of NO_x and VOC, the facility is not a Title V facility. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the

applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit 32040106, NPDES No. PA0249653, Ridge Limestone, Inc., 3756 State Route 981, Saltsburg, PA 15681-1475, permit renewal for the continued operation and restoration of a bituminous surface mine in Young Township, **Indiana County**, affecting 339 acres. Receiving streams: unnamed tributaries to Whisky Run and Whisky Run to Blacklegs Creek classified for the following uses: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17140102 and NPDES PA0269689. River Hill Coal Company, Inc. (P. O. Box 141, Kylertown, PA 16847). Commencement, operation, and restoration of a bituminous surface and auger mine with a General Permit 7 Minor Road Crossing located in Burnside Township, **Clearfield County** affecting 386.1 acres. Receiving stream(s): Deer Run and Unnamed Tributaries to Deer Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: December 17, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

65-15-04 and NPDES Permit No. PA02578173. David L. Patterson, Jr. (12 Short Cut Road, Smithfield, PA 15478). Application for commencement, operation and restoration for a Government Financed Contractual Contract, located in Salem Township, Westmoreland County, affecting 12.3 acres. Receiving streams: unnamed tributaries to Beaver Run Reservoir, classified for the following use: HQ-CWF. The potable water supply intake within 10 miles downstream from the point of discharge: Municipal Authority of **Westmoreland County**. Application received: November 24, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 13743002R6 and GP104R. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite

surface mine and coal refuse reprocessing operation in Banks and Hazle Townships, **Carbon and Luzerne Counties** affecting 964.0 acres, receiving streams: Catawissa Creek and Beaver Creek, classified for the following uses: cold water and migratory fishes. Application received: December 3, 2015.

Permit No. 13743002C12. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction to an existing anthracite surface mine and coal refuse reprocessing operation in Banks and Hazle Townships, **Carbon and Luzerne Counties** to change the post-mining land use to unmanaged natural habitat affecting 964.0 acres, receiving streams: Catawissa Creek and Beaver Creek, classified for the following uses: cold water and migratory fishes. Application received: December 3, 2015.

Permit No. 54000103R2 and GP104R. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine

and coal refuse disposal operation in Blythe Township, **Schuylkill County** affecting 250.8 acres, receiving stream: Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: December 8, 2015.

Permit No. 54000103C. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), correction of an existing anthracite surface mine and coal refuse disposal operation to update the post-mining land use from forestland to unmanaged natural habitat and forestland in Blythe Township, **Schuylkill County** affecting 250.8 acres, receiving stream: Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: December 8, 2015.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

3074SM13. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Revision to an existing large industrial minerals mine to add 1.4 acre in Slippery Rock Borough, Slippery Rock Township, and Worth Township, **Butler County**, affecting a total of 1,059.9 acres. Receiving streams: Two unnamed tributary to Wolf Creek and four unnamed tributaries to Slippery Rock Creek and Slippery Rock Creek, all classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Application received: December 10, 2015.

1270-3074SM13-E-4. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to conduct support activities within 100 feet of Slippery Rock Creek for the construction and operation of an overhead conveyor in Slippery Rock Borough, Slippery Rock Township, and Worth Township, **Butler County**. Receiving streams: Two unnamed tributary to Wolf Creek and four unnamed tributaries to Slippery Rock Creek and Slippery Rock Creek, all classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: December 10, 2015.

1270-3074SM13-E-5. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application for a stream encroachment to conduct support activities within 100 feet of unnamed tributary to Slippery Rock Creek for the construction and operation of an overhead conveyor in Slippery Rock Borough, Slippery Rock Township, and Worth Township, **Butler County**. Receiving streams: Two unnamed tributary to Wolf Creek and four unnamed tributaries to Slippery Rock Creek and Slippery Rock Creek, all classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: December 10, 2015.

3074SM13. Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Application for a wetlands encroachment to affect 0.286 acre of wetland for the construction and operation of an overhead conveyor in Slippery Rock Borough, Slippery Rock Township, and Worth Township, **Butler County**. Receiving streams: Two unnamed tributary to Wolf Creek and four unnamed tributaries to Slippery Rock Creek and Slippery Rock Creek, all classified for the following uses: CWF. There are no potable surface water intakes within 10 miles downstream. Application also includes a request for a Section 401 Water Quality Certification. Application received: December 10, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

59090301 and NPDES PA0257249. Signor Brothers Contracting, LLC (30 Poplar Street, Box 98, Arnot, PA 16911). Transfer of an existing large industrial minerals permit from Signor Brothers Contracting and renewal of the NPDES permit for discharge of treated drainage located in Bloss Township, **Tioga County** affecting 26.8 acres. Receiving stream(s): Unnamed Tributary to Johnson Creek and Johnson Creek classified for the following use(s): CWF. Application received: December 15, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0609501 (Mining permit no. 17814033), Phillip Reese Coal Company, Inc., 2500 Keewaydin Road, P. O. Box 236, Karthaus, PA 16845. Renewal of an NPDES permit for bituminous surface mining in Karthaus Township, **Clearfield County**, affecting 412.8 acres. Receiving stream(s): Tributary to Saltlick Run and Saltlick Run, classified for the following use(s): High Quality—Cold Water Fisheries. Application received: November 17, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP4	N
ST1	N
TP1	N
SP7	N

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E40-777. UGI Penn Natural Gas, One UGI Center, Wilkes-Barre, PA 18711, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 180-foot long, 6-inch diameter steel gas utility line in Harveys Lake (HQ-CWF) via directional bore. The project is located directly east of the intersection of Lakeside Drive (SR 415) and Old Lake Road (Harveys Lake, PA Quadrangle, Latitude: 41°21'4.7"; Longitude: -76°2'1.8").

E58-300A. Constitution Pipeline Company, LLC, 2800 Post Oak Boulevard, Level 17, Houston, TX 77056, in Brooklyn, Hartford, New Milford, Jackson, Oakland and Harmony Townships, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To amend Permit No. E58-300 to authorize the construction and maintenance of 6 additional stream crossings, 19 additional wetland crossings, 41 modifications of stream crossings, 35 modifications of wetland crossings, deletion of 4 stream crossings, and deletion of 2 wetland crossings associated with the pipeline, workspace and access roads. The project modification proposes an increase of approximately 0.30 acre of permanent encroachment of wetlands and 1.62 acre of temporary encroachments of wetlands. The project modification also proposes an encroachment increase of approximately 329 feet of stream channel in and along Hop Bottom Creek (CWF, MF) and unnamed tributaries thereof, Martins Creek (CWF, MF) and unnamed tributaries thereof, Meylert Creek (HQ-CWF, MF), and unnamed tributaries thereof, Wellmans Creek (HQ-CWF, MF) and unnamed tributaries thereof, unnamed tributaries to Salt Lick Creek (HQ-CWF, MF), unnamed tributaries to East Lake Creek (HQ-CWF, MF), unnamed tributaries to Drinker Creek (CWF, MF), unnamed tributary to Canawacta Creek (CWF, MF), unnamed tributaries to Starruca Creek (CWF, MF), unnamed tributaries to Roaring Run (CWF, MF), Little Roaring Run (CWF, MF) and unnamed tributaries thereof, and unnamed tributary to Cascade Creek (CWF, MF). This work is associated with Constitution Pipeline Company's Constitution Pipeline Project which includes the installation of approximately 25.09 miles of pipeline in Susquehanna County.

Permit E58-300 authorized the construction and maintenance of various water obstructions and encroachments associated with the installation of approximately 25 miles of 30-inch diameter gas pipeline as part of the Constitution Pipeline Project including ninety three (93) wetland crossings and eighty eight (88) stream crossings associ-

ated with the pipeline, workspace and access roads. The permit authorized permanent encroachment on approximately 9.50 acres of wetlands and temporarily encroachment on approximately 5.05 acres of wetlands. The permit also authorized encroachment on approximately 6,225 feet of stream channel. The project begins on the east side of State Route 2059 approximately 0.50 mile from its intersection with Township Road T571 and in Brooklyn Township (Montrose East, PA Quadrangle Latitude 41°47'51.56"; Longitude -75°49'25.63") and ends on the west side of Buckley Road at the PA/NY State Border in Harmony Township (Susquehanna, PA Quadrangle Latitude 41°59'56.86"; Longitude -75°32'28.85").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-563. Logistic Group, Inc., 450 West Broad Street, Falls Church, VA 22046. The Reserve—East, in Patton Township, **Centre County**, ACOE Baltimore District (Julian, PA Quadrangle N: 40.806728°; W: -77.951727°).

To construct and maintain: 1) a stormwater management basin R-3 Stone riprapped discharge pipe outlet in an unnamed tributary to Buffalo Run, 2) a 4-inch diameter pipe for sanitary sewer force main and a 12-inch diameter pipe for gravity sanitary sewer under an unnamed tributary of Buffalo Run. This project proposes to: 1) temporarily impact 10 linear feet of an unnamed tributary to Buffalo Run and 0 acre of wetland, 2) permanently impact 12 linear feet of an unnamed tributary to Buffalo Run and 0 acre of wetland, which are classified as High Quality—Cold Water Fishery.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E63-680. PennDOT District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401; South Strabane Township, **Washington County**; ACOE Pittsburgh District.

The applicant is proposing to:

1. Construct and maintain a 43' long 18' by 8.89' box culvert extension to an existing 168' long arch culvert with a minimum underclearance of 7.89' carrying an unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area of 1.84 square mile.

2. Replace an existing 153' long 19" by 30" culvert; extend the culvert with 153' of 18" pipe, conveying a second unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

3. Construct and maintain a 133' long replacement of an existing 143' long 36" pipe conveying a third unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

4. Construct and maintain a 53.5' extension to an existing 257.5' long 6' by 6' box culvert with a minimum underclearance of 5' conveying a fourth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area of 0.227 square mile; place and maintain fill in 298' of this same unnamed tributary and construct a replacement 305' long relocated channel.

5. Place and maintain fill in 859' of a fifth unnamed tributary to Little Chartiers Creek (HQ-WWF) and construct a replacement 990' long relocated channel. Remove the existing 164' long 48" RCP culvert conveying the same unnamed tributary and the existing 136' long 24" pipe conveying a sixth unnamed tributary to Little

Chartiers Creek (HQ-WWF) and construct and maintain a replacement 212' long 42" RCP culvert to convey both tributaries. Place and maintain fill in 95' of the sixth unnamed tributary to Little Chartiers Creek; the remaining flow will be conveyed to the channel constructed for the fifth unnamed tributary to Little Chartiers Creek. Both streams have drainage areas less than 100 acres.

6. Remove an existing 88' long 36" pipe conveying a seventh unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres and construct a replacement 229' long 36" pipe enclosure; this enclosure will be an extension of an existing SR 70 158' long 36" pipe for a total enclosure length of 387'.

7. Extend an existing 226.5' long arch culvert with a minimum underclearance of 11' with a 70.5' long 12' by 10' box culvert conveying an eighth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres. In addition, place and maintain fill in 2,247' of this same unnamed tributary and construct and maintain a replacement 2,075' long relocated channel.

8. Place and maintain fill in 172' of a ninth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; construct and maintain a replacement 129' long relocated channel.

9. Place and maintain fill in 267' of a tenth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; construct and maintain a replacement 181' long relocated channel.

10. Remove an existing 154' long 30" pipe enclosure; construct and maintain a replacement 167' long 48" pipe enclosure conveying an eleventh unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

11. Remove an existing 107' long 24" pipe enclosure; construct and maintain a replacement 111' long 24" pipe enclosure conveying a twelfth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

12. In addition, place and maintain fill in 0.92 acre of PEM wetlands; construct and maintain road associated stormwater outfalls; and temporarily impact 0.10 acre of PEM wetlands and 4,923' of streams for the purpose of constructing these encroachments. Wetland mitigation will take place offsite at State Game Lands 302 in Richhill Township, Greene County (Wind Ridge Quadrangle; North 11.9 inches and West 3.5 inches; Latitude 39° 57' 8.4", Longitude -80° 29' 8.1"). Stream mitigation will take place offsite on Pike Run in California Borough, Washington County (California Quadrangle; North 14.25 inches and West 15.5 inches; Latitude 40° 3' 46.5"; -79° 54' 15.2").

These encroachments are associated with the SR 70 improvement project extending from SR 70/79 South Junction Interchange to the SR 519 Interchange in South Strabane Township, Washington County (Washington East Quadrangle; Beginning North 6.75 inches and West 10 inches, Latitude 40° 9' 46.3" and Longitude -80° 11' 50.8"; and extending to North 5.75 inches and West 1.6 inches, Latitude 40° 9' 23.4" and Longitude -80° 8' 5.4").

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E10-499, Jackson Park Development Associates, LP, 215 Executive Drive, Suite 300, Cranberry, PA 16066. Jackson Crossing Residential Development in Jackson Township, **Butler County**, ACOE Pittsburgh District (Evans City, PA Quadrangle N: 40°, 46', 21"; W: -80°, 6', 40").

To construct and maintain a 36 inch diameter Smooth Lined Corrugated Plastic Pipe (SLCPP) having a length of 117 linear feet on an Unnamed Tributary to Glade Run and associated impact to 0.08 acre of wetland. Wetland will be mitigated by the creation of 0.08 new acre of wetland approximately 200 feet downstream on same property.

E20-597, PA Department of Transportation, District 1-0, 255 Elm Street, Oil City, PA 16301. S.R. 0198, Segment 0430, Offset 2293 Across French Creek, in Saegertown Borough and Hayfield Township, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quad-angle N: 41° 43' 28"; W: 80° 8' 58").

To replace and maintain the existing bridge on SR 0198 over French creek and to construct a maintain a roundabout intersection at SR 0198 and SR 0019 in Saegertown

Borough and Hayfield Township in Crawford County which includes the following activities:

1. To remove and replace the existing three-span superstructure which will have spans of 79.1 feet, 98.0 feet and 79.1 feet with an out-to-out width varying from 35 feet 5.25 inches to 67 feet 8 inches on a 90° skew.
2. To install scour protection at the existing piers.
3. To replace the existing east abutment.
4. To install temporary shoring and causeways to conduct instream activities.
5. To permanently fill 0.01 acre of wetland for the widening of the bridge abutment to accommodate the proposed roundabout intersection.
6. To conduct cut/fill activities in 1.3 acre of the 100-year floodplain of French Creek associated with the proposed roundabout intersection.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087971— IW	Bedford Borough Water Authority 244 West Penn Street Bedford, PA 15522	Bedford County/ Bedford Township	UNT Raystown Branch Juniata River/11-C	Y
PA0261564— SEW	John M. Lee 14547 Paxton Run Road Shippensburg, PA 17257	Franklin County/ Lurgan Township	UNT Conodoguinet Creek/7-B	Y
PA0008486— IW	Ahlstrom Filtration, LLC 122 W. Butler Street Mount Holly Springs, PA 17065	Cumberland County/ Mount Holly Springs Borough	Mountain Creek/7-E	Y
PA0265993— SEW	Hamm Equities, LLC (Buffalo Crossing Development STP) 1 West Elm Street Suite 400 Conshohocken, PA 19428	Perry County/ Howe Township	UNT Juniata River/7-B	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0216984 (Sewage)	Numine WWTP 111 South Center Street Nu Mine, PA 16244-0168	Armstrong County Cowanshannock Township	Cowanshannock Creek (17-E)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0029726 (Sewage)	Jamestown Municipal STP Main Street Extension Jamestown, PA 16134	Mercer County Jamestown Borough	Shenango River (20-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0023744, Sewage, **Northeastern York County Sewer Authority**, PO Box 516, Mount Wolf, PA 17347.

This proposed facility is located in East Manchester Township, **York County**.

Description of Proposed Action/Activity: Authorization to discharge to Susquehanna River in Watershed 7-G.

NPDES Permit No. PA0038415, Sewage, **East Pennsboro Township**, 98 South Enola Drive, Enola, PA 17025.

This proposed facility is located in East Pennsboro Township, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge to Conodoguinet Creek in Watershed 7-B.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0264105, Sewage, **Larry M Miller**, 2313 Saltsman Road, Erie, PA 16510.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 6415405, Sewage, SIC Code 4952, **Central Wayne Region Authority Wayne County**, 574 Bucks Cove Road, Honesdale, PA 18431.

This proposed facility is located in Texas Township, **Wayne County**.

Description of Proposed Action/Activity: The installation of a low pressure sanitary sewer system in the Village of White Mills, upgrading the existing Route 6 Pump Station, and a new 8-inch force main to the Central Wayne Region Authority Waste water Treatment Plant.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 3691414, Amendment No. 1, Sewerage, **Solanco School District**, 121 South Hess Street, Quarryville, PA 17566.

This proposed facility is located in Fulton Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit authorization for the for the replacement of chlorine disinfection with UV disinfection.

WQM Permit No. 0185405, Amendment No. 2, Sewerage, **Biglerville Borough Authority**, 33 Musselman Avenue, Biglerville, PA 17307.

This proposed facility is located in Biglerville Borough, **Adams County**.

Description of Proposed Action/Activity: Permit authorization for the replacement of existing chlorine contact tanks with open trench ultraviolet disinfection and improvement to the headworks.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 5905401 A-3, Sewage, SIC Code 4952, **Liberty Area Municipal Authority**, PO Box 73, Liberty, PA 16930-0073.

This existing facility is located in Liberty Township, **Tioga County**.

Description of Proposed Action/Activity: Addition of aeration to supplement winter ammonia removal.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6315403, SIC Code 4952, **Independence Cross Creek Joint Sewer Authority**, PO Box 156, Avella, PA 15312.

This proposed facility is located in Independence Township & Cross Creek Township, **Washington County**.

Description of Proposed Action/Activity: Construction of pressure sewers, gravity sewers, pump station and force main to serve Independence Village and Cross Creek Village.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 3286201 A-3 T-3, Industrial Waste, SIC Code 1381, **Fluid Recovery Service LLC**, PO Box 232, Creekside, PA 15732.

This existing facility is located in Burrell Township, **Indiana County**.

Description of Proposed Action/Activity: Construction of additional treatment units at an existing industrial waste treatment facility.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2515412, Sewage, **Larry M Miller**, 2313 Saltsman Road, Erie, PA 16510.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG01371501, Sewage, **William S. Morrison**, 35 Glenbrook Drive, Grove City, PA 16127.

This proposed facility is located in Pulaski Township, **Lawrence County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI015115008	Priderock Capital Partners, LLC 4031 University Drive, Suite 422 Fairfax, VA 22030	Philadelphia	City of Philadelphia	Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024815006	Old Dominion Freight Line, Inc. c/o Mr. Terry Hutchins 500 Old Dominion Way Thomasville, NC 27360	Northampton	Bethlehem Township	Monocacy Creek (HQ-CWF, MF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson County Conservation District, 1514 Route 28, Brookville, PA 15825

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI063315001	Brookville Municipal Authority 18 Western Avenue, Suite A Brookville, PA 15825	Jefferson	Brookville Borough, Pine Creek Township	Redbank Creek TSF; North Fork Redbank Creek HQ-CWF; Mill Creek CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Gwynedd Township Montgomery County	PAG02004615064	Broad Maples, LP 404 Sumneytown Pike North Wales, PA 19454	Zacharias TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Merion Township Montgomery County	PAG02004615100	Brandywine Operating Partnership, LP 555 East Lancaster Avenue, Suite 100 Radnor, PA 19087	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Milford Township Lehigh County	PAG02003915011	Judy A. Daddona Double D Lehigh, LP 7785 Spring Creek Rd. Macungie, PA 18062	UNT to the Saucon Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Township Lehigh County	PAG02003915016	Wayne Wilcox US Home Corporation 2465 Kuser Road Hamilton, NJ 08690	UNT to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Weisenberg Township Lehigh County	PAG02003915017	Matthew Hainzl 9747 Commerce Circle, LP 100 Passaic Avenue Suite 240 Fairfield, NJ 07004	Mill Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Jenkins Township Luzerne County	PAG02004015019	Latona Trucking, Inc. 620 South Main Street Pittston, PA 18640 Memco Realty Company And Leo and Gertrude Latona 1500 Highway 315 Wilkes-Barre, PA 18702 N.E. Pennsylvania Salvage Co. 103 Thompson Street Pittston, PA 18640	UNT to Susquehanna River (CWF, MF)	Luzerne Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Ontelaunee Township Berks County	PAG02000615013 Issued	Benji Smoker BenCo Associates, LLC 625 Todd Road Honey Brook, PA 19344	Willow Creek/CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-9710 610-372-4657
Upper Tulpehocken Township Berks County	PAG02000615059 Issued	Curtis Lehman 514 Bricker Road Bernville, PA 19506	UNT to Little Northkill Creek/ Wetlands—CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-9710 610-372-4657
Frankstown Township Blair County	PAG02000715015 Issued	PennDOT Engineering District 9-0 1620 North Juniata Street Hollidaysburg, PA 16648	Frankstown Branch Juniata River and Brush Creek/WWF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814-696-0877 ext. 5
Lower Windsor Township York County	PAG02006715084 Issued	Alfred and Barbara Stewart 6287 Lincoln Highway Wrightsville, PA 17368	Cabin Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Jackson Township & Paradise Township York County	PAG02006715056 Issued	P.H. Glatfelter Company James Loder and/or Robert Inners, II 96 South George Street, Suite 500 York, PA 17401	Beaver Creek/WWF, Paradise Creek/TSF, Little Conewago Creek/TSF, Bunch Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Conewago Township York County	PAG02006715082 Issued	J. G. Leasing Company, Inc. Jim Craft 2780 York Haven Road PO Box 8 York Haven, PA 17370	UNT to Locust Run/ TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
York Township York County	PAG02006715014 Issued	Living Word Community Church Stephen Grames 2530 Cape Horn Road Red Lion, PA 17356-9056	UNT to Mill Creek/ WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Manchester Township York County	PAG02006715067 Issued	Anstadt Communications Matt Doran 3300 Farmtrail Road York, PA 17406	UNT to Little Conewago Creek/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717-840-7430
Mifflin Township Dauphin County	PAG02002215042 Issued	Christian Stoltzfus 299 Picnic Road Lykens, PA 17048	Deep Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
West Hanover Township Dauphin County	PAG02002215033 Issued	Martin Brightbill 1901 North Cameron Street Harrisburg, PA 17103	Manada Creek/CWF, MF and Beaver Creek/WWF,MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
City of Harrisburg Dauphin County	PAG02002215046 Issued	Harrisburg Properties Associates, LLC 209 Sigma Drive Pittsburgh, PA 15238	Spring Creek/CWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Halifax Township Dauphin County	PAG02002215044 Issued	Ricky A. Fulkroad FlightSource, Inc., PO Box J 140 Rutter Road Halifax, PA 17032	Armstrong Creek/TSF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Lower Paxton Township Dauphin County	PAG02002215041 Issued	PP&L Corporation 1639 Church Road Allentown, PA 18104	Paxton Creek/WWF-MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Franklin Township Adams County	PAG02000115031 Issued	Douglas Wetzel 1705 Center Mills Road Aspers, PA 17304	UNT to Marsh Creek/CWF, MF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717-334-0636
West Donegal Township Lancaster County	PAG02003615077 Issued	David Abel 1000 North Market Street Elizabethtown, PA 17022	Conoy Creek/TSF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, ext. 121

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Conestoga Township Lancaster County	PAG02003615099 Issued	Safe Harbor Partners, LLC 1903 Lititz Pike Lancaster, PA 17601	Conestoga River/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, ext. 121
Pequea Township Lancaster County	PAG02003615108 Issued	J. R. Reynolds One Brooks Avenue Willow Street, PA 17584	UNT to Pequea Creek/WWF, MF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, ext. 121
Warwick Township Lancaster County	PAG02003615128 Issued	Mark James 221 East Chestnut Street Lancaster, PA 17602	Bachman Run/TSF	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601 717-299-5361, ext. 121

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

*Facility Location &
Municipality*

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bradford County Troy Twp	PAG02000815011	Lee Cummings 6521 Fall Brook Road Troy, PA 16947	N Branch Sugar Creek, TSF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Bradford County Athens Borough	PAG02000815013	Nick Ross Maple River LLC 4897 Wilawana Road Sayre, PA 18840	Susquehanna River, WWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
Columbia County Town of Bloomsburg	PAG02001915008	Bloomsburg University New Student Housing 400 E. Second Ave Bloomsburg, PA	Columbia County Conservation District	702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
Northumberland Cnty Deleware Twp	PAG02004910021	Kenneth R Weaver Pineview Estates 432 Frederick Rd Milton, PA 17847	UNT Warrior Run, WWF-MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 13, PO Box 69205, Harrisburg, PA 17106-9205

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cooper Township, Clearfield County	PAG02-1017-15-005	BAMR P. O. Box 69205 Harrisburg, PA 17106-9205	Grassflat Run (CWF, MF) to Moshannon Creek (TSF, MF) to West Branch Susquehanna River (WWF, MF) to Susquehanna River [Susquehanna River Basin, Upper West Branch Sub-basin (8), Moshannon- Mosquito Creeks Watershed (D)]	BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 717-787-7669

*General Permit Type—PAG-4**Facility Location:
Municipality &
County*Pulaski Township
Lawrence County*Permit No.*
PAG041196*Applicant Name &
Address*
William S Morrison
35 Glenbrook Drive
Grove City, PA 16127*Receiving
Water / Use*
Unnamed Tributary
of Shenango
River—20-A*Contact Office &
Phone No.*
DEP Northwest
Regional Office
Clean Water Program
230 Chestnut Street,
Meadville, PA 16335-3481
814.332.6942*General Permit Type—PAG-8**Facility Location
& County/
Municipality*North Middleton
Authority
Wastewater
Treatment Plant
240 Clearwater
Drive
Carlisle, PA 17013*Permit No.*
PAG083555*Applicant Name &
Address*
North Middleton
Authority
240 Clearwater Drive
Carlisle, PA 17013*Site Name &
Location*
Same*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717-705-4707North Middleton
Township/
Cumberland County*General Permit Type—PAG-12**Facility Location &
Municipality*Berks County/Perry
Township*Permit No.*
PAG123648*Applicant Name &
Address*
Joe Jurgielewicz & Son,
Ltd—Neilsen Poultry
Farm CAFO
PO Box 257
Shartlesville, PA 19554*Receiving
Water / Use*
UNT Pigeon
Creek/WWF*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707Berks County/
Tilden Township*Permit No.*
PAG123647*Applicant Name &
Address*
Joe Jurgielewicz & Son,
Ltd—Home Farm CAFO
PO Box 257
Shartlesville, PA 19554*Receiving
Water / Use*
Mill Creek/TSF*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707Cumberland
County/
Hopewell Township*Permit No.*
PAG123810*Applicant Name &
Address*
Lance & Susan—
Heberlig Swine Operation
84 Shuman Road
Newburg, PA 17240*Receiving
Water / Use*
UNT Peebles
Run/WWF*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
James Schwalm 351 Bastian Road Halifax, PA 17032	Dauphin	166.9	678.6 31.23	Swine Beef	NA	Approved
Noah W Kreider & Sons LLP—Middletown Facility 301 Long View Drive Middletown, PA 17507	Dauphin	339.1	7,103.25	Poultry	NA	Approved
R&L Farms Linford Snyder 1118 Luxemburg Rd Lykens, PA 17048	Dauphin	26.2	488.25 3.15	Poultry Sheep	NA	Approved
Steve Good 1415 Lime Valley Road Lancaster, PA 17602	Lancaster	140	512.31	Broiler/ Dairy	NA	A
Weiler Farms #1 350 East Mill Avenue Myerstown, PA 17067	Lebanon	118.2	586.03	Swine	NA	Approved
Weiler Farms #3 226 Ridge Road Jonestown, PA 17038	Lebanon	147.6	966.95	Swine	HQ	Approved
Brian Doutrich 750 Whitman Road Lebanon, PA 17042	Lebanon	62.4	293.72	Poultry and Beef	NA	Approved
Martin Farms Robert and Joshua Martin 167 Overcash Road Chambersburg, PA 17202	Franklin	1,071.9	1,387.15	Dairy	HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2215505, Minor Amendment, Public Water Supply.

Applicant	GSP Management Company
Municipality	East Hanover Township
County	Dauphin
Responsible Official	Frank T. Perano, General Manager P O Box 677 Morgantown, PA 19543 0677

Type of Facility Installation of a 4,000-gallon standpipe for a finished water storage standpipe along with a new building to house a booster pump and relocated pressure tank and chlorination equipment.

Consulting Engineer James A. Cieri Sr, P.E.
James A. Cieri, PE
914 N Mountain Road
Harrisburg, PA 17112

Permit to Construct Issued 11/18/2015

Permit No. 2115514 MA, Minor Amendment, Public Water Supply.

Applicant **Shippensburg Borough Authority**

Municipality Shippensburg Borough

County **Cumberland**

Responsible Official Louis Larson, Water Foreman
PO Box 129
111 N Fayette Street
Shippensburg, PA 17257-0129

Type of Facility Installation of active mixer in 1.5 MG finished water storage tank.

Consulting Engineer Jason G. Saylor, P.E.
Utility Service Group, Inc
535 Courtney Hodges Boulevard
Perry, GA 31069

Permit to Construct Issued 11/18/2015

Permit No. 2215507, Public Water Supply.

Applicant **Pinnacle Health System**

Municipality Lower Paxton Township

County **Dauphin**

Responsible Official Paul Toburen, Vice President of Support Services
111 South Front Street
Harrisburg, PA 17101-2099

Type of Facility Installation of a chlorine dioxide disinfection system to enhance distribution system maintenance.

Consulting Engineer Jamie R. Shambaugh, P.E.
Gannett Fleming, Inc.
PO Box 67100
Harrisburg, PA 17106-7100

Permit to Construct Issued 12/22/2015

Permit No. 2815504 MA, Minor Amendment, Public Water Supply.

Applicant **Greencastle Area Franklin County Water Authority**

Municipality Antrim Township

County **Franklin**

Responsible Official Susan Armstrong, Water Authority Manager
60 North Washington Street
Greencastle, PA 17225

Type of Facility Installation of active mixer in Food Lion finished water storage tank.

Consulting Engineer Timothy J. Glessner, P.E.
Gannett Fleming, Inc.
PO Box 67100
Harrisburg, PA 17106-7100

Permit to Construct Issued 12/15/2015

Operation Permit No. 2115506 MA issued to: United Water PA—Mechanicsburg (PWS ID No. 7210028), Mechanicsburg Borough, Cumberland County on 11/6/2015 for facilities approved under Construction Permit No. 2115506 MA.

Operation Permit No. 3613515 MA issued to: West Earl Water Authority (PWS ID No. 7360143), West Earl Township, Lancaster County on 11/16/2015 for facilities approved under Construction Permit No. 3613515 MA.

Operation Permit No. 3615511 MA issued to: East Cocalico Township Authority (PWS ID No. 7360113), East Cocalico Township, Lancaster County on 11/16/2015 for facilities approved under Construction Permit No. 3615511 MA.

Operation Permit No. 2114503 issued to: Shippensburg Borough Authority (PWS ID No. 7210043), Lurgan Township, Franklin County on 11/18/2015 for facilities approved under Construction Permit No. 2114503.

Operation Permit No. 3615508 MA issued to: Ephrata Area Joint Authority (PWS ID No. 7360045), Ephrata Borough, Lancaster County on 11/23/2015 for facilities submitted under Application No. 3615508 MA.

Operation Permit No. 2215508 MA issued to: United Water Pennsylvania, Inc. (PWS ID No. 7220015), Hummelstown Township, Dauphin County on 12/15/2015 for facilities approved under Construction Permit No. 2215508 MA.

Operation Permit No. 6715504 MA issued to: United Water Pennsylvania (PWS ID No. 7670061), Newberry Township, York County on 11/17/2015 for facilities approved under Construction Permit No. 6715504 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4915503-MA—Construction—Public Water Supply.

Applicant **Sunbury Municipal Authority**

Township/Borough City of Sunbury

County **Northumberland**

Responsible Official Scott Debo, Water Manager
Municipal Authority of the City of Sunbury
1600 Market Street
Sunbury, PA 17801

Type of Facility Public Water Supply

Consulting Engineer John R. Segursky Jr.
Uni-Tec Consulting Engineers, Inc.
2007 Cato Avenue
State College, PA 16801

Permit Issued December 23, 2015
 Description of Action Rehabilitation and repainting of the following three water storage tanks: 420,000 gallons treatment plant backwash tank, 2.0 million gallons Hill Tank—North finished water storage tank and 2.0 million gallons Hill Tank—South finished water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Operations Permit issued to: UPMC, 200 Lothrop Street, Pittsburgh, PA 15213, (PWSID #5020898) City of Pittsburgh, **Allegheny County** on December 22, 2015 for the operation of facilities approved under Construction Permit #0215512.

Operations Permit issued to: UPMC, 200 Lothrop Street, Pittsburgh, PA 15213, (PWSID #5020884) City of Pittsburgh, **Allegheny County** on December 22, 2015 for the operation of facilities approved under Construction Permit #0215510.

Operations Permit issued to: UPMC, 300 Halket Street, Pittsburgh, PA 15213, (PWSID #5020883) City of Pittsburgh, **Allegheny County** on December 22, 2015 for the operation of facilities approved under Construction Permit #0215511.

Permit No. 3015511MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344

[Borough or Township] Whiteley Township
 County **Greene**

Type of Facility Kirby & Mooney Ridge Road waterlines

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024

Permit to Construct Issued December 22, 2015

Permit No. 3015513MA, Minor Amendment. Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**
 1442 Jefferson Road
 PO Box 187
 Jefferson, PA 15344

[Borough or Township] Whiteley Township
 County **Greene**

Type of Facility Mt. Morris Road waterline

Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024

Permit to Construct Issued December 22, 2015

Permit No. 6515511GWR, Minor Amendment. Public Water Supply.

Applicant **Cary Ruffner, Owner**
Little Acres Mobile Home Park
 PO Box 110
 Wendel, PA 15691

[Borough or Township] Salem Township
 County **Westmoreland**

Type of Facility Water system

Consulting Engineer

Permit to Operate Issued December 22, 2015

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Logan Township	7228 Diamond Valley Rd, Alexandria, PA 16611	Huntingdon

Plan Description: Approval is granted for a Minor Update Revision to the official plan of Logan Township, Huntingdon County. The project is known as the Juniata Valley Pike Road Sewer Extension. The plan provides for the extension of public sewers to serve 13 properties currently served by failing on lot sewage systems. The proposed development is located on both sides of Diamond Valley Road north of State Route 0305 in Logan Township, Huntingdon County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this Minor Update Revision is A3-31922-039-3M and the APS Id is 884321.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Rapho Township	971 North Colebrook Rd, Manheim, PA 17545	Lancaster

Plan Description: The planning module for the Richard and Priscilla Roeting, DEP Code No. A3-36948-474-3s, APS Id 878217, consisting of a small flow treatment facility to replace a malfunctioning on lot system is disapproved. The proposed development is located at 252 Cider Press Road in Rapho Township, Lancaster County. This plan is disapproved because the proposed discharge point is not perennial but rather a dry stream and the requirements for discharging to a dry stream were not met as required by Title 25, Chapter 71, Section 71.64(c)(2).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Ingersoll Rand Industrial Technologies, 101 North Main Street, Athens, **Bradford County**. ARCADIS, 10 Friends Lane, Suite 200, Newton, PA 18940, on behalf of Ingersoll Rand Company, 800-E Beaty Street, Davidson, NC 28036, submitted a Cleanup Report concerning remediation of site soils and groundwater contaminated with volatile organic compounds and lead. The Cleanup Plan has proposed a combination of Statewide Health and the Site Specific Standards to demonstrate attainment for the site.

Jones Family Farm, 300 Gravel Run Road, Rush Township, **Northumberland County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Jones Family Farm 300 Reeder Road, Danville, PA 17821 submitted a Final Report concerning remediation

of site soils contaminated with volatile and semi-volatile contaminants. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Dreisbach Residence, 75 Tumble Creek Road, Williams Township, **Northampton County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite C-31, Allentown, PA 18106, on behalf of Frances Dreisbach, 75 Tumble Creek Road, Easton, PA 18042, submitted a Final Report concerning remediation of site soils and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Methyl tert-Butyl Ether, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

J. Walter Miller Company, 226 North Ann Street, City of Lancaster, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of J. Walter Miller Company, 411 East Chestnut Street, Lancaster, PA 17602, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated with iron from historical use as a foundry. The combined report is intended to document remediation of the site to meet the Site Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup

plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Former Pa House Facility, 137 Tenth Street, East Buffalo Township, **Union County**. Advantage Engineers, LLC, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055 on behalf of Lewisburg GF, LP, 415 Fallow Field Road, Suite 301, Camp Hill, PA 17011, submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds, and metals in both soil and groundwater. The Final Report demonstrated attainment for a combination of both the Statewide Health and Site Specific Standards, and was approved by the Department on December 14, 2015.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

J. Arnone Pad 1, 746 Zicks Hills Road, Brooklyn Township, **Susquehanna County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil and Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Isopropylbenzene, Methyl tert-butyl ether, Naphthalene, Toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, Anthracene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Chrysene, Fluorene, Indeno(1,2,3-cd)pyrene, Phenanthrene, Pyrene, and Lead. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on December 22, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Walker Elementary School, 7864 William Penn Highway, Mifflintown, PA 17059, Walker Township, **Juniata County**. P. Joseph Lehman, Inc., 117 Old Farm Office Road, Suite 113, Duncansville, PA 16635, on behalf of Juniata County School District, 7864 William Penn Highway, Mifflintown, PA 17059, submitted a Remedial Investigation and Risk Assessment Report concerning

remediation of site groundwater contaminated with No. 2 fuel oil. The site is to be remediated to a Site Specific Standard. The combined Remedial Investigation and Risk Assessment Report was disapproved by the Department on December 22, 2015.

Suburban Heating Oil Partners, 540 Fifth Avenue, Chambersburg Borough, **Franklin County**. Groundwater Sciences Corporation, 2601 Market Place Street, Suite 310, Harrisburg, PA 17110, on behalf of Suburban Heating Oil Partners, LLC, 5793 Widewaters Parkway, Suite 100, Syracuse, NY 13214, submitted a Final Report concerning remediation of site soils and groundwater contaminated by petroleum products. The Final Report did not demonstrate attainment of the Site Specific Standard, and was disapproved by the Department on December 23, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Former Verizon Hermitage Garage/Work Center (GLC 58044), 2605 Freedland Road, City of Hermitage, **Mercer County**. Langan Engineering & Environmental Services, 601 Technology Drive, Suite 200, Canonsburg, PA 15317, on behalf of Verizon Pennsylvania, LLC, 966 South Matlack Street, West Chester, PA 19382, submitted a Final Report concerning the remediation of site soil contaminated with Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Indeno[1,2,3-c,d]pyrene, Arsenic, and Manganese. The Report was disapproved by the Department on December 18, 2015.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Reissued

Connecticut Tank Removal, Inc., 118 Burr Court, Bridgeport, CT 06605. License No. PA-AH 0794. Effective Dec 21, 2015.

Lacy's Express, Inc., PO Box 130, Pedricktown, NJ 08067. License No. PA-AH 0243. Effective Dec 15, 2015.

S-J Transportation Co., Inc., 1176 US Route 40, Woodstown, NJ 08098. License No. PA-AH 0015. Effective Dec 14, 2015.

Waste Management of PA, Inc., 625 Cherrington Parkway, Coraopolis, PA 15108. License No. PA-AH 0813. Effective Dec 16, 2015.

New Applications Received

Hepaco, LLC, PO Box 26308, Charlotte, NC 28269. License No. PA-AH 0837. Effective Dec 14, 2015.

Renewal Applications Received

Connecticut Tank Removal, Inc., 118 Burr Court, Bridgeport, CT 06605. License No. PA-AH 0794. Effective Dec 21, 2015.

Fortress Trucking Limited, 7079 Wellington Road 124, Guelph, ON N1H6J3. License No. PA-AH 0512. Effective Dec 14, 2015.

J&J Environmental, Inc., PO Box 370, Blue Bell, PA 19422. License No. PA-AH 0800. Effective Dec 16, 2015.

S-J Transportation Co., Inc., 1176 US Route 40, Woodstown, NJ 08098. License No. PA-AH 0015. Effective Dec 09, 2015.

RESIDUAL WASTE GENERAL PERMITS

Permit Issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application Number WMGR150. Matt Canestrone Contracting, Inc., P. O. Box 234, Belle Vernon, PA 15012-0234.

The Department of Environmental Protection, Bureau of Waste Management received an application for the renewal of General Permit No. WMGR083 that authorized the processing of dewatered dredge waste for beneficial use as a final cover at the LaBelle Refuse Site located in Luzerne Township, **Fayette County**. This general permit expired on August 27, 2013, before the Department issued a final decision on the renewal application. The renewal application has been processed as a new application for WMGR150. WMGR150 will now authorize the processing of dewatered dredge waste for beneficial use as a final cover at the LaBelle Refuse Site located in Luzerne Township, Fayette County. The general permit was renewed by Central Office on December 22, 2015.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200

Permit No. 301347 RecOil, Inc. (Residual Waste Processing Facility) 280 North East Street, York, PA 17403. The application submitted is to renew the RecOil, Inc. permit. The permit expires July 16, 2016. This application was deemed administratively complete by the Southcentral Regional Office on December 22, 2015. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD

users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permit No. 100345 Delaware County Solid Waste Authority 583 Longview Road, Boyertown, PA 19512-7955. The application submitted is a major permit modification requesting the ability to truck leachate offsite generated by the Rolling Hills Landfill located in Earl Township, **Berks County**. This application was deemed administratively complete by the Southcentral Regional Office on December 23, 2015. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP1-46-0247: Greene, Tweed & Co. Inc. (2075 Detwiler Road, P. O. Box 305, Kulpsville, PA 19443) On December 8, 2015 for the installation and operation of a natural gas-fired combustion unit in Towamencin Township, **Montgomery County**.

GP14-23-0129: Delaware County Crematory (52 S. 4th Street, Unit 6, Lansdowne, PA 19050) On December 10, 2015 to operate a human crematory in Upper Darby Township, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

GP3-54-002: Pierson Middleport LLC (730 Mountain Road, Middleport, PA 17953) on December 10, 2015 for the installation and operation of a portable screening operation at the site located at Middleport Materials Quarry in Walker Twp., **Schuylkill County**.

GP9-54-002: Pierson Middleport LLC (730 Mountain Road, Middleport, PA 17953) on December 10, 2015 for the installation and operation of a Diesel engine at the site located at Middleport Materials Quarry in Walker Twp., **Schuylkill County**.

GP2-35-002: Baker Hughes Oilfield Operations (17021 Aldine Westfield Road, Houston, TX 77073) on October 8, 2015, for the construction and operation of storage tanks at their facility in Fell Township and Carbondale City, **Lackawanna County**.

GP1-39-004: Sunopta Food Processing Plant (7108 Daniels Drive, Allentown, PA 18106) on October 8, 2015,

for the construction and operation of Cleaver Brooks Boilers at their facility in City of Allentown, **Lehigh County**.

GP9-40-010: Brdaric Excavating, Inc. (913 Miller Street, Luzerne, PA 18709) on May 28, 2015, for the construction and operation of Engines at the Back Mountain Quarry at their facility in Swoyersville Borough and Kingston Township, **Luzerne County**.

GP3-40-010: Brdaric Excavating, Inc. (913 Miller Street, Luzerne, PA 18709) on May 27, 2015, for the construction and operation of crushing and screening equipment at the Back Mountain Quarry at their facility in Swoyersville Borough and Kingston Township, **Luzerne County**.

GP3-40-008: Allied Recycling Company (1752 Limekiln Pike, Dresher, PA 19025) on February 24, 2015, for the construction and operation of crushing and screening equipment at the Barletta Materials site at their facility in Nescopeck Township, **Luzerne County**.

GP11-40-008: Allied Recycling Company (1752 Limekiln Pike, Dresher, PA 19025) on February 24, 2015, for the construction and operation of one Cummins Engine at the Barletta Materials site at their facility in Nescopeck Township, **Luzerne County**.

GP9-40-015: Hunlock Sand & Gravel Company (121 Gravel Road, Hunlock Creek, PA 18621) on December 4, 2015, for the construction and operation of Engines at the Hunlock Sand & Gravel Plant at their facility in Hunlock Township, **Luzerne County**.

GP9-40-013: Insinger Excavating, Inc. (3046 Dushore-Overtown Road, Dushore, PA 18614) on November 24, 2015, for the construction and operation of Engines at the Moxie Freedom Project Site at their facility in Salem Township, **Luzerne County**.

GP3-40-013: Insinger Excavating, Inc. (3046 Dushore-Overtown Road, Dushore, PA 18614) on November 24, 2015, for the construction and operation of crushing and screening equipment at the Moxie Freedom Project Site at their facility in Salem Township, **Luzerne County**.

GP9-40-012: Susquehanna Coal Company (31 N. Market Street, P. O. Box 27, Nanticoke, PA 18634) on October 9, 2015, for the construction and operation of Engines at the Glen Lyon Operations Site at their facility in Newport Township, **Luzerne County**.

GP3-40-012: Susquehanna Coal Company (31 N. Market Street, P. O. Box 27, Nanticoke, PA 18634) on October 9, 2015, for the construction and operation of crushing and screening equipment at the Glen Lyon Operations Site at their facility in Newport Township, **Luzerne County**.

GP1-40-006: PA Dept. of Corrections/SCI Dallas (1000 Follies Road, Dallas, PA 18612) on October 15, 2015, for the construction and operation of three Cleaver Brooks Boilers at their facility in Dallas Township, **Luzerne County**.

GP11-45-006: E.R. Linde Construction Company (9 Collan Park, Honesdale, PA 18431) on October 9, 2015, for the construction and operation of Engines at the Cresco Quarry site at their facility in Barrett Township, **Monroe County**.

GP3-45-006: E.R. Linde Construction Company (9 Collan Park, Honesdale, PA 18431) on October 9, 2015, for the construction and operation of crushing and screen-

ing equipment at the Cresco Quarry site at their facility in Barrett Township, **Monroe County**.

GP19-54-001: Fabcon Precast, LLC (1200 Morea Road, Mahanoy City, PA 17984) on July 21, 2015, for the construction and operation of Dry Abrasive Blasting equipment with Cartridge Collector at their facility in Mahanoy Township, **Schuylkill County**.

GP11-58-008: Bluestone Pipeline Company of PA, LLC (1429 Oliver Road, New Milford, PA 18834) on October 30, 2015, for the construction and operation of Engines at the Bluestone-CDP#1-A site at their facility in New Milford Township, **Susquehanna County**.

GP5-58-035: Bluestone Pipeline Company of PA, LLC (1429 Oliver Road, New Milford, PA 18834) on October 29, 2015, for the construction and operation of 12 Caterpillar Engines with ultra lean burn and oxidation catalyst and two dehydration units with reboilers and one emergency generator at the Bluestone-CDP#1-A site at their facility in New Milford Township, **Susquehanna County**.

GP9-58-041: F.S. Lopke Contracting, Inc. (3430 State Route 434, Apalachin, PA 13732) on July 22, 2015, for the construction and operation of Engines at the Birchardville Quarry site at their facility in Forest Lake Township, **Susquehanna County**.

GP3-48-009: Chrin Brothers Inc. (1225 Industrial Drive, Easton, PA 18042) on December 10, 2015 for the renewal of a Portable Crushing Operation with watersprays at the site located in Tatamy Borough, Upper Nazareth Twp. and Palmer Twp., **Northampton County**.

GP9-48-009: Chrin Brothers Inc. (1225 Industrial Drive, Easton, PA 18042) on December 10, 2015 for the renewal of a Diesel I/C Engine at the site located in Tatamy Borough, Upper Nazareth Twp. and Palmer Twp., **Northampton County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP3-08-313D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19, 2015, to construct and operate a Teslab model 80X42 stacker, a Teslab model 1012T crusher, a Terex Pegson model 26X44 crusher, a McCloskey model J50C crusher, an Extec Model 5000S Vibratory Screen, a Powerscreen Chiefton 1400 Vibratory Screen, an Extec Model E7 Scalper Screen and associated conveyors with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Rocky Forest Quarry located in Wilmot Township, **Bradford County**. This new authorization supersedes all previous general permits at this facility.

GP9-08-313D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19, 2015, to construct and operate a 440 bhp CAT model C13 engine, a 300 bhp CAT model C9 engine, a 350 bhp CAT model C9 engine, 100 bhp Deutz model BF4M2012 engine and a 100 bhp Duetz model TCO2012 engine, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Rocky Forest Quarry located in Wilmot Township, **Bradford County**. This authorization supersedes all previous general permits at this facility.

GP3-08-329D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a Teslab model 80X42 stacker, a Teslab model 1012T crusher, a Terex Pegson model 26X44 crusher, a McCloskey model J50C crusher, an Extec Model 5000S Vibratory Screen, a Powerscreen Chiefton 1400 Vibratory Screen, an Extec Model E7 Scalper Screen and associated conveyors with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Cobbs Corner Quarry located in Stevens Township, **Bradford County**. This new authorization supersedes all previous general permits at this facility.

GP9-08-329D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a 440 bhp CAT model C13 engine, a 300 bhp CAT model C9 engine, a 350 bhp CAT model C9 engine, 100 bhp Deutz model BF4M2012 engine and a 100 bhp Duetz model TCO2012 engine, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Cobbs Corner Quarry located in Stevens Township, **Bradford County**. This authorization supersedes all previous general permits at this facility.

GP3-08-333D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a Teslab model 80X42 stacker, a Teslab model 1012T crusher, a Terex Pegson model 26X44 crusher, a McCloskey model J50C crusher, an Extec Model 5000S Vibratory Screen, a Powerscreen Chiefton 1400 Vibratory Screen, an Extec Model E7 Scalper Screen and associated conveyors with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Dewing Quarry located in Warren Township, **Bradford County**. This new authorization supersedes all previous general permits at this facility.

GP9-08-333D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a 440 bhp CAT model C13 engine, a 300 bhp CAT model C9 engine, a 350 bhp CAT model C9 engine, 100 bhp Deutz model BF4M2012 engine and a 100 bhp Duetz model TCO2012 engine, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Dewing Quarry located in Warren Township, **Bradford County**. This authorization supersedes all previous general permits at this facility.

GP3-08-334D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a Teslab model 80X42 stacker, a Teslab model 1012T crusher, a Terex Pegson model 26X44 crusher, a McCloskey model J50C crusher, an Extec Model 5000S Vibratory Screen, a Powerscreen Chiefton 1400 Vibratory Screen, an Extec Model E7 Scalper Screen and associated conveyors with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Durrell Quarry located in Asylum Township, **Bradford County**. This new authorization supersedes all previous general permits at this facility.

GP9-08-334D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a 440 bhp CAT model C13 engine, a 300 bhp CAT model C9 engine, a 350 bhp CAT model C9 engine, 100 bhp Deutz model BF4M2012 engine and a 100 bhp Duetz model TCO2012 engine, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the Durrell Quarry located in Asylum Township, **Bradford County**. This authorization supersedes all previous general permits at this facility.

GP3-08-335D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a Teslab model 80X42 stacker, a Teslab model 1012T crusher, a Terex Pegson model 26X44 crusher, a McCloskey model J50C crusher, an Extec Model 5000S Vibratory Screen, a Powerscreen Chiefton 1400 Vibratory Screen, an Extec Model E7 Scalper Screen and associated conveyors with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the P2 Quarry located in Tuscarora Township, **Bradford County**. This new authorization supersedes all previous general permits at this facility.

GP9-08-333D: Johnson Quarries, Inc. (PO Box 136 Orange Street, LeRaysville, PA 18829) on November 19 2015, to construct and operate a 440 bhp CAT model C13 engine, a 300 bhp CAT model C9 engine, a 350 bhp CAT model C9 engine, 100 bhp Deutz model BF4M2012 engine and a 100 bhp Duetz model TCO2012 engine, pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the P2 Quarry located in Tuscarora Township, **Bradford County**. This authorization supersedes all previous general permits at this facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

GP9-10-306B: Brush Creek Water Pollution Control Facility (Brush Creek Water Pollution Control Facility, Cranberry Township, PA 16066) on December 14, 2015, for the authority to construct and/or operate one (1) compression ignition diesel fuel fired engine (Caterpillar model 3516C) rated at 2,937 bhp and equipped with a CO oxidation catalyst (BAQ-GPA/GP9) located at their facility in Cranberry Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-0186F: Kinder Morgan Bulk Terminals, Inc. (1000 South Port Road, Fairless Hills, PA 19030) On December 15, 2015, for the modification of their Bulk Material Handling System (Source ID 101), Coal and Coke Import/Export (Source ID 104), and Two (2) Portable McCloskey Conveyor/Stackers (Source ID 105), to consoli-

date Source IDs 104 and 105 into Source ID 101. The facility is located in Falls Township, **Bucks County**. The only pollutants of concern from this modification are fugitive emissions of PM and HAP. As Bucks County is in attainment for PM₁₀/PM_{2.5}, there are no restrictions on the emissions of fugitive PM except that Kinder Morgan must comply with 25 Pa. Code § 123.1. Total HAP emissions will be less than 10 TPY. This facility will continue to be a non-Title V facility. PM and HAP emissions will be controlled by water suppression, chemical suppression, covers, and barriers, as needed, and good management practices. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

09-0053C: Greif Packaging, LLC (695 Louis Drive, Warminster, PA 18974) On December 15, 2015, for the replacement of the existing steel drum exterior paint spray booth with one of like design, and the installation of a permanent total enclosure for the replacement spray booth, at its existing steel drum manufacturing facility located in Warminster Township, **Bucks County**. The facility is a Title V facility.

23-0047H: Evonik Degussa Corp. (1200 West Front Street, Chester, PA 19013) December 14, 2015, for the installation of the new granulator, silo, and bin vent filter/Baghouse and reconfiguration of the operation in Chester, City of Chester, **Delaware County**. The company manufactures silica from sodium silicate. The pollutant of concern is Particulate Matter (PM), controlled by a baghouse. This change will not change the existing PM emission limit for the facility. The Plan Approval and Operating permit will include monitoring, record keeping & reporting requirements designed to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00090A: Inhance Technologies, LLC. (202 Cascade Drive, Allentown, PA 18109) issued on December 10, 2015 for the modification of existing batch reactors' operation at the facility located in Hanover Township, **Lehigh County**.

35-00069A: Lackawanna Energy Center LLC (1 South Wacker Drive, Suite 1900, Chicago, IL 60606) on December 23, 2015 to construct and operate a natural gas-fired combined-cycle power plant to produce a nominal 1,500 MWs of electricity in Jessup Borough, **Lackawanna County**.

54-00086A: Schuylkill Haven Casket Co. (PO Box 179, Schuylkill Haven, PA 17972) issued on December 17, 2015 for a wood fired boiler with baghouse at the site located in Schuylkill Haven Borough, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

21-05005C: PA Department of Corrections-State Correctional Institution-Camp Hill (2500 Lisburn Road, Camp Hill, PA 17011) on December 15, 2015, for approval of a previously installed, 99.91 MMBtus/hr, natural gas/No. 2 oil-fired boiler which is controlled by

low NO_x burners and flue gas recirculation, at the Camp Hill State Correctional Institution facility in Lower Allen Township, **Cumberland County**.

06-05100G: Ontelaunee Power Operating Co., LLC (5115 Pottsville Pike, Reading, PA 19605) on December 14, 2015, for the modification of the combustion turbines at the electric generating plant located in Ontelaunee Township, **Berks County**. The modification will increase the power output of the turbines from 544 MWs to 560 MWs.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

42-028G: Ardagh Glass—Port Allegany Facility (One Glass Place, Port Allegany, PA 16743), on December 14, 2015, has issued a plan approval for establishing SO₂ emission limits for both furnaces due to the Global Consent Decree with EPA in Port Allegany Borough, **McKean County**. This is a Title V facility.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00006A: High Steel Structures, Inc. (3501 West Fourth Street, Williamsport, PA 17701) on December 17, 2015, for the modification of an existing surface coating operation for an increase of Toluene greater than the major emission threshold at the Williamsport facility located in Williamsport, **Lycoming County**. The respective facility will become a major facility for which a Title V operating permit has not been issued. The permittee is required submit an application for a Title V operating permit in accordance with the requirements specified in 25 Pa. Code Sections 127.501—127.524 within 120 days from the date of plan approval issuance.

49-00066A: Elysburg GD, LLC dba Great Dane Trailers (207 Progress Road, Elysburg, PA 17824) on December 22, 2015, to construct a truck trailer assembly and surface coating operation consisting of three surface coating spray booths, associated cleanup operations, assembly lines and a 0.465 MMBtu/hr natural gas-fired surface coating curing oven at the company's Elysburg Plant located in Ralpho Township, **Northumberland County**. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 49-00066A, the applicant will subsequently apply for a State Only (Synthetic Minor) Operating Permit in accordance with 25 Pa. Code Subchapter F.

08-00053A: Delmar Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on December 22, 2015, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Stevens Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the applica-

tion for Plan Approval 08-00053A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

14-00014A: Compass Natural Gas Partners, LP (1865 Center St. Camp Hill, PA 17011-1703) on December 22, 2015, to construct two 2,328 bhp Caterpillar model G3516C natural gas-fired engine to drive generators capable of producing 1,660 kW of electricity equipped with a Caterpillar model Clariant Catalyst Element—ENVICAT-5314-33.5x3.5-300cps oxidation catalyst. Additionally, this facility will include a 231 bhp Caterpillar model G3406NA natural gas-fired emergency generator capable of producing 150 kW of electricity equipped with a Clariant—ENVICAT-8364-11.5x3.5-300cps non-selective catalytic reduction unit at the Bald Eagle CNG Truck Terminal located in Boggs Township, **Centre County**. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00014A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

46-0124A: Montgomery Chemicals LLC (901 Conshohocken Road, Conshohocken, PA 19428) On December 14, 2015 to operate the emissions scrubber system in Plymouth Township, **Montgomery County**.

15-0110B: Pepperidge Farm Inc. (421 Boot Road, Downingtown, PA 19335-3043) On December 14, 2015 to operate bread, cake and related products in Downingtown Borough, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

07-03055A: Advanced Metals Processing—PA LLC (129 South Sparks Street, Suite 1, State College, PA 16801-3913) on December 17, 2015, for a nonferrous metal delacquering oven at the facility in Hollidaysburg Borough, **Blair County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00025C: Lycoming County Resource Management Services (PO Box 187, Montgomery, PA 17752) on December 18, 2015, to extend the authorization an additional 180 days to July 9, 2016 in order to continue the compliance demonstration evaluation and permit operation pending issuance of an operating permit for the facility. Plan Approval 41-00025C for the construction of Fields 11 and 12 at the landfill that is in Brady Township, **Lycoming County** has been extended.

19-00024A: Benton Foundry, Inc. (5297 State Route 487 Benton, PA 17814-6711) on December 18, 2015, to extend the authorization an additional 180 days to June 29, 2016 in order to continue the compliance demonstration evaluation and permit operation pending issuance of an operating permit for the facility. Plan approval 19-00024A for the construction of a robotic grinding operation at their facility in Sugarloaf Township, **Columbia County** has been extended.

60-00023A: Custom Container Solutions, LLC (391 Wolfland Road, Lewisburg, PA 17837) on December 23, 2015, to extend the authorization an additional 180 days to August 19, 2016 in order to continue the compliance demonstration evaluation and permit operation pending issuance of an operating permit for the facility. Plan approval 60-00023A for the construction of two surface coating booths at their facility in West Buffalo Township, **Union County** has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00009: The Boeing Company—Philadelphia (PO Box 16858 Philadelphia, PA 19142-0858) On December 18, 2015, for renewal of the Title V Operating Permit for its Ridley Park Pennsylvania Facility, an aerospace fabrication and repair facility located in Ridley Township, **Delaware County**. The renewal will also include the incorporation of Plan Approvals 23-0009G, 23-0009H and 23-0009F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00014: Keystone Sanitary Landfill Inc. (P. O. Box 249, Dunmore, PA 18512-0249) The Department issued a renewal Title V Operating Permit on September 29, 2015, to a landfill facility in Dunmore Borough, **Lackawanna County**.

64-00001: PA Department of Corrections—Waymart, (1920 Technology Parkway, Mechanicsburg, PA 17050) on December 14, 2015 for operation of a Correctional Institution in Canaan Township, **Wayne County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G.

The main sources at this facility are three (3) Keeler Boilers and one (1) Emergency Generator. The boilers are subject to 40 CFR Part 63, Subpart JJJJJJ. The Emergency Generator is subject to 40 CFR Part 63, Subpart ZZZZ. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

07-05010: ST Products LLC dba Small Tube Products (PO Box 1017, Duncansville, PA 16635) on December 15, 2015, for the copper and brass tubing manufacturing facility located in Allegheny Township, **Blair County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00041: Eastern Shore Natural Gas Co. (604 Street Rd., Cochranville, PA 19330) On December 15, 2015 for operation of a natural gas transmission facility in Londonderry Township, **Chester County**. The facility's major emission points include four (4) natural gas-fired compressor engines and one (1) natural gas-fired emergency generator. This action is a renewal of the State Only Operating Permit. The initial permit was issued on 12-9-2005 and was renewed on 11-30-2010. The permit is for a non-Title V, Synthetic Minor facility. The permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00026: Air Products and Chemicals, Inc., (7201 Hamilton Blvd. Allentown, PA 18195-1526) The Department issued a renewal State Only (Synthetic Minor) operating permit on December 14, 2015, for an industrial gas manufacturing facility in Upper Macungie Township, **Lehigh County**.

39-00037: Nestle Purina PetCare Company, (2050 Pope Road, Allentown, PA 18104) The Department issued a renewal State Only (Synthetic Minor) Operating Permit on September 29, 2015, for a dog and cat food manufacturing facility located in South Whitehall Township, **Lehigh County**.

39-00075: Stonemor PA Subsidiary, LLC (1035 Virginia Drive, Fort Washington, PA 19034) A renewal State only operating permit was issued on October 14, 2015, to operate a facility in Whitehall Township, **Lehigh County**.

40-00089: Jeddo Coal Co. (46 Public Square, Suite 600, Wilkes-Barre, PA 18701-2609) issued on 12/15/15, for the operation of a coal preparation plant in Hazle Township, **Luzerne County**. The sources consist of three (3) crushers, one (1) feed hopper, and one (1) feeder. The fugitive emissions are controlled by a water spray system. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

40-00107: Allegheny Energy Supply, LLC, (800 Cabin Hill Drive, Greensburg, PA 15601) The Department issued a State Only (Synthetic Minor) operating permit

on December 14, 2015, for a natural gas fired combustion turbine at a facility in Hunlock Township, **Luzerne County**.

40-00114: Glenn O. Hawbaker, Inc., (711 East College Avenue, Bellefonte, PA 16823) A renewal State Only (Synthetic Minor) operating permit was issued on October 14, 2015, to operate a facility in Hazle Township, **Luzerne County**.

54-00077: Northeast Prestressed Products, LLC. (121 River Street, Cressona, PA 17929-1108) issued on 12/15/15, for the operation of a precast concrete operation in North Manheim Township, **Schuylkill County**. The sources consist of one (1) concrete forms coating operation, three (3) parts washers, and one (1) product coating operation. This is a renewal of a State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

21-05042: Pennsy Supply, Inc. (1001 Paxton Street, Harrisburg, PA 17104-1645) on December 17, 2015, for the Silver Spring Quarry operations located in Silver Spring Township, **Cumberland County**. The State-only permit was renewed.

31-03001: Yellow Springs Hardwoods (4683 Brick Yard Road, Alexandria, PA 16611-2829) on December 17, 2015, for the hardwoods processing facility located in Porter Township, **Huntingdon County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00002: Dominion Transmission Inc. (925 White Oaks Blvd. Bridgeport, WV 26330) issued a revised State Only operating permit on December 21, 2015, for a change in the owner's address, responsible official, and permit contact person for the Helvetia Station. This facility is located in Brady Township, **Clearfield County**. This revised State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

59-00014: Wellsboro Small Animal Hospital (12043 Route 287 Middlebury Center, PA 16935) on December 22, 2015, to renew the State Only Operating Permit for their Wellsboro Small Animal Hospital facility located in Richmond Township, **Tioga County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

55-00011: National Limestone Quarry, Inc. (PO Box 397, Middleburg, PA 17842), issued State only operating permit on December 23, 2015, for their limestone crushing facility located in Perry Township, **Snyder County**. The facility's main sources include a crushers, screens, conveyors and site haul roads. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

TVOP-65-00767: Westmoreland Sanitary Landfill, LLC. (111 Conner Ln, Belle Vernon, PA 15012) on December 17, 2015 a Title V Operating Permit to Westmoreland Sanitary Landfill, LLC to authorize the continued operation of their solid waste landfill located in Rostraver Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

42-00155: MSL Oil and Gas Corporation (Route 219 and Route 59 intersection, Lewis Run, Lafayette, PA 16738) on December 22, 2015, for a Natural Minor Permit to operate a gas production and distribution facility located in Lafayette Township, **McKean County**. The emitting sources include 1) Ajax, Model #DPC-360, 4SRB compressor engine of 360 HP engine, 2) Waukesha Model #F1197G, 186 HP compressor engine, 2SLB with a catalytic converter; 3) Ajax Model #DPC-180, 180 HP, 2SRB, compressor engine; 4) One 30,000 gallon propane tank, 5) Miscellaneous equipment leaks and, 6) Glycol Regenerator (DEHY). The three compressors at the facility are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ have been included in the permit. The Glycol Dehydrator unit is subject to 40 CFR Part 63, Subpart HH. All applicable conditions of Subpart HH have been included in the source level. The facility is a natural minor. The emissions from the facility are less than Title V threshold limits. The reviewer calculated the potential emissions from the facility and used AP-42 emission factors NO_x : 21.74 Tons per year (TPY), CO: 26.75 TPY, SO_2 : 47.47 TPY, PM_{10} : 52.77 TPY, and VOC: 16.74 TPY.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00031: Dixie Consumer Products LLC (605 Kuebler Road, Easton, PA 18040-9281) on December 04, 2015, in Forks Township, **Northampton County** for an amendment to incorporate process modification. The conditions from Plan Approval 48-00031 & 48-399-073 were copied into the State Only Operating Permit. Administrative Amendment of State Only Operating Permit issued

under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-03150: F&K Manufacturing, LLC (700 Henry Circle, Sinking Spring, PA 19608-1507) on December 14, 2015, for the reinforced fiberglass plastics manufacturing facility located in Spring Township, **Berks County**. The State-only permit was administratively amended in order to reflect a change of ownership.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00029: EPP Renewable Energy, LLC (1605 North Cedar Crest Boulevard, Suite 509, Allentown, PA 18104), issued an amendment of the state only operating permit on December 23, 2015 for their facility located at the Bradford County Landfill located in West Burlington Township, **Bradford County**. This operating permit amendment is for the name change of ownership of the facility from Talen Renewable Energy LLC to EPP Renewable Energy LLC.

41-00082: EPP Renewable Energy, LLC (1605 North Cedar Crest Boulevard, Suite 509, Allentown, PA 18104), issued an amendment of the Title V operating permit on December 23, 2015 for their facility located at the Lycoming County Landfill located in Brady Township, **Lycoming County**. This operating permit amendment is for the name change of ownership of the facility from Talen Renewable Energy LLC to EPP Renewable Energy LLC.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Devendra Verma, New Source Review Chief—Telephone: 814-332-6940

10-00047: BASF Corporation (1424 Mars-Evans City Road, Evans City, PA 16003) for its facility located in Forward & Adams Township, **Butler County**. The de minimis increases are a result of the addition of a Potassium Isopropylate in Isopropyl Alcohol manufacturing process. The Department has started a list of de minimis increases as prescribed in 25 Pa. Code 127.449(i).

Since the April 9, 2013 Title V Operating Permit issuance date, BASF has notified the Department of the following de minimis emission increases:

Date	Source	PM_{10} (tons)	SO_x (tons)	NO_x (tons)	VOC (tons)	CO (tons)
11/16/2013	TEAB production increase	0	0	0	0.005	0
6/26/2014	TEB to MDEB process	0	0	0	0.193	0

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
9/8/2014	Lithium Methoxide process	0	0	0	0.016	0
11/20/2015	KIP in IPA process	0	0	0	0.675	0
Total Reported Increases		0	0	0	0.889	0
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 11040101 and NPDES No. PA0249661. E.P. Bender Coal Co., Inc., P. O. Box 594, Carrolltown, PA 15722, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Reade Township, **Cambria County**, affecting 69 acres. Receiving streams: unnamed tributaries to/and Powell Run classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: March 12, 2015. Permit issued: December 21, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33140105 and NPDES Permit No. PA0259527. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous surface and auger mine in Perry & Knox Townships, **Jefferson County**, affecting 441.5 acres. Receiving streams: Unnamed tributaries to Mahoning Creek and Mahoning Creek. Application received: November 18, 2014. Permit Issued: December 18, 2015.

1316-33140105-E-1. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Application for a stream encroachment to conduct mining activities within 100 feet unnamed tributary No. 2 to Mahoning Creek in Perry & Knox Townships, **Jefferson County**. Receiving streams: Unnamed tributaries to Mahoning Creek and Mahoning Creek. Application received: November 18, 2014. Permit Issued: December 18, 2015.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 7873SM1A1C7 and NPDES Permit No. PA0225282. Penn Big Bed Slate Co., Inc., (PO Box 184, Slatington, PA 18080), correction to an existing quarry operation to include NPDES Permit for discharge of treated mine drainage in Washington Township, **Lehigh County** affecting 50.1 acres, receiving stream: unnamed tributary to Trout Creek. Application received: March 23, 2012. Correction issued: December 21, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

26154102. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the demolition at the Phillips Mine Fire, located in North Union Township, **Fayette County** with an exploration date of December 31, 2016. Blasting permit issued: December 14, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.

TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E58-312. Springville Township, P. O. Box 32, Springville, PA 18844. Springville Township, **Susquehanna County**, Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a road crossing of a UNT to White Creek (CWF, MF) consisting of a 40-foot long open-bottom precast concrete arch having an 18-foot span and a 5.83-foot underclearance, with upstream and downstream concrete wingwalls. The project is located approximately 0.15 mile southwest of the intersection of Campbell Road and Lynn Cemetery Road (Springville, PA Quadrangle Latitude: 41°40'40"; Longitude: -75°57'21"). Subbasin: 4G.

E35-457. Lackawanna Energy Center, LLC, One South Wacker Drive, Chicago, IL 60606. Jessup Borough, **Lackawanna County**, Army Corps of Engineers Baltimore District.

To construct and maintain a rock-lined stormwater outfall channel and energy dissipator and access road in the floodway of Grassy Island Creek associated with the construction of the Lackawanna Energy Center electricity generating facility. The project is located at the end of Sunnyside Road, 0.7 mile north of its intersection with Exit 3 of the Gov. Robert E Casey Highway (Route 6) and Hill Street (Olyphant, PA Quadrangle Latitude: 41°28'17"; Longitude: -75°32'39"). Subbasin: 5A.

E64-302. Shingle Hollow Group, LLC, 4 Leonard Way, Deposit, NY 13754. Buckingham Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 16-foot wide road crossing of Stockport Creek (HQ-CWF, MF) consisting of a 73-foot

long, 142-inch by 91-inch corrugated metal arch culvert with the invert depressed 12-inches below streambed elevation. The project also includes the installation of riprap aprons, boulder placement and rock deflectors. The project is located along the north side of Stockport Road, approximately 0.9 mile west of the intersection of S.R. 191 and T-605 (Stockport Road) (Hancock, NY Quadrangle Latitude: 41° 43' 49.8"; Longitude: -75° 17' 44.2") in Buckingham Township, Wayne County. Subbasin: 1A.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

F19-016 Montour County, 30 Woodbine Lane, PA 17821. Floodplain encroachment demolition in the Township of Mahoning, **Columbia County**, US ACOE Baltimore District. Montour County is seeking authorization to demolish the existing floodplain encroachments (flood damaged structures) and to re-grade the floodplain at the following location: 1714 River Drive, Danville, PA 17821-Danville Quadrangle, Lat.: 40° 56' 30.6" N, Long.: 76° 33' 0.6" W

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG15-019-0041—Fleeger #2 Freshwater Impoundment

Applicant R.E. Gas Development, LLC
Contact Michael Endler
Address 600 Cranberry Woods Drive, Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township(s) Clay
Receiving Stream(s) and Classification(s) UNT to Muddy Creek CWF, Muddy Creek

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX12-081-0040(01)
 Applicant Name Anadarko E&P Onshore LLC
 Contact Person Rane Wilson
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cogan House
 Receiving Stream(s) and Classification(s) UNT to Larrys Creek (HQ-CWF)
 Secondary—Larrys Creek (HQ-CWF)

ESCGP-2 # ESX29-115-15-0051
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane, Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Gibson
 Receiving Stream(s) and Classification(s) UNT to Butler Creek (CWF-MF); UNT to Tunkhannock Creek (CWF-MF)

ESCGP-2 # ESG29-035-15-0003
 Applicant Name Anadarko E&P Onshore LLC
 Contact Person Rane Wilson
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Clinton
 Township(s) Beech Creek
 Receiving Stream(s) and Classification(s) UNT to Smokehouse Run (HQ-CWF); Smokehouse Run (HQ-CWF); Dishpan Hollow (HQ-CWF)
 Secondary—Smokehouse Run (HQ-CWF); Shoemaker Branch (HQ-CWF); Tarkiln Branch (HQ-CWF)

ESCGP-2 # ESX10-081-0113(01)
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 2100 Georgetown Dr, Suite 400
 City, State, Zip Sewickley, PA 15143
 County Lycoming
 Township(s) McIntyre
 Receiving Stream(s) and Classification(s) UNT to Red Run (CWF); Lycoming Creek (EV)
 Secondary—Red Run (CWF); Lycoming Creek (EV)

ESCGP-2 # ESG29-117-15-0018(01)
 Applicant Name SWN Production Co LLC
 Contact Person Jeff Whitehair
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Morris
 Receiving Stream(s) and Classification(s) Custard Run (EV); Long Run (EV)

ESCGP-2 # ESX10-081-0011(01)
 Applicant Name XTO Energy Inc
 Contact Person Stacey Vehovic
 Address 395 Airport Rd
 City, State, Zip Indiana, PA 15701
 County Lycoming
 Township(s) Penn
 Receiving Stream(s) and Classification(s) Jakes Run (CWF)
 Secondary—Little Muncy Creek (CWF)

ESCGP-2 # ESG29-105-15-0006
 Applicant Name JKLM Energy LLC
 Contact Person Dana Greathouse
 Address 2200 Georgetown Dr, Suite 500

City, State, Zip Sewickley, PA 15143-8753
 County Potter
 Township(s) Sweden
 Receiving Stream(s) and Classification(s) UNT to North Hollow (HQ-CWF)
 Secondary—North Hollow (HQ-CWF)

ESCGP-2 # ESX10-015-0039(01)
 Applicant Name Chesapeake Appalachia LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford
 Township(s) Overton
 Receiving Stream(s) and Classification(s) UNT to Millstone Ck (HQ-MF)
 Secondary—Millstone Creek

ESCGP-2 # ESG29-117-15-0029
 Applicant Name SWN Production Co LLC
 Contact Person Jeff Whitehair
 Address 917 SR 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Tioga
 Township(s) Morris
 Receiving Stream(s) and Classification(s) Harrison Run (EV), Long Run (EV)

Southwest Region: Oil & Gas Program Mgr., 400 Waterfront Dr., Pittsburgh, PA

ESCGP-2 No: ESX15-059-0014
 Applicant Name: Rice Drilling B LLC
 Contact Person Joseph C Mallow
 Address: 400 Woodcliff Drive
 City: Canonsburg State: PA Zip Code: 15317
 County: Greene Township: Aleppo and Springhill
 Receiving Stream (s) and Classifications: Harts Run, (2) UNTs to Harts Run/Fish Creek; Other WWF

ESCGP-2 No.: ESX15-125-0016
 Applicant Name: MarkWest Liberty Midstream & Resources LLC
 Contact Person: Rick Lowry
 Address: 4600 J Barry Court Suite 500
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Smith & Hanover
 Receiving Stream(s) and Classifications: UNTs to Harmon Creek, UNTs to Raccoon Creek; Other WWF; Siltation-Impaired

ESCGP-2 No.: ESX10-005-0004 RENEWAL
 Applicant Name: EXCO Resources (PA) LLC
 Contact Person: Brian Rushe
 Address: 260 Executive Drive Suite 100
 City: Cranberry Township State: PA Zip Code: 16066
 County: Armstrong Township(s): Rayburn
 Receiving Stream(s) and Classifications: UNT to Cowanshannock Creek; Other WWF

ESCGP-2 No.: ESX15-125-0018
 Applicant Name: Range Resources Appalachia LLC
 Contact Person: Glenn D Truzzi
 Address: 3000 Town Center Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Washington Township(s): Smith & Jefferson
 Receiving Stream(s) and Classifications: UNT to Harmon Creek (WWF)/Raccoon Creek; Other WWF; Siltation-Impaired

ESCGP-2 No.: ESX15-059-0053
 Applicant Name: Vantage Energy Appalachia II LLC
 Contact Person: John J Moran
 Address: 116 Inverness Drive East Suite 107
 City: Englewood State: CO Zip Code: 80112

County Greene Township(s): Perry
 Receiving Stream(s) and Classifications: Little Shannon
 Run (CWF)/Dunkard Creek; Blacks Run (WWF)/
 Dunkard Creek; Other CWF, WWF

SPECIAL NOTICES

Projects under the Environmental Good Samaritan Act; Environmental Good Samaritan Project Proposals Received

*Moshannon District Mining Office: 186 Enterprise
 Drive, Philipsburg, PA 16866, 814-342-8200*

The Environmental Good Samaritan Act (27 Pa.C.S.A. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department of Environmental Protection, Moshannon District Office, 186 Enterprise Road, Philipsburg, PA 16866, Attention: Watershed Manager.

The following project proposals have been received by the Department. A copy of the proposals is available for inspection at the office indicated. Written comments or objections may be submitted by any person or any office or head of any Federal, State, or local government agency or authority to the Department at the same address within 30 days of this publication. Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

EGS14001. Rocky Mountain Elk Foundation, 5705 Grant Creek, Missoula, MT 59808. A Rocky Mountain Elk Foundation grant project for site reclamation and an Acid Mine Drainage (AMD) treatment system at Contrary Run Surface Mine 7—8 site in the headwaters of Contrary Run, Snow Shoe Township, **Centre County**. Project includes elimination of 3,375 linear feet of abandoned highwall and 5.6 acres of abandoned pit, regrading and revegetation of 28.8 acres of mine spoil, restoring 950 linear feet of Contrary Run stream channel, and construction of a passive AMD treatment system to treat discharge from abandoned deep mine. Project proposal received: November 23, 2015.

[Pa.B. Doc. No. 16-47. Filed for public inspection January 8, 2016, 9:00 a.m.]

Climate Change Advisory Committee Meeting Cancellation

The Climate Change Advisory Committee (Committee) has cancelled its regular meeting scheduled for January 12, 2016. This meeting has not been rescheduled at this time. The next regular Committee meeting is scheduled for March 8, 2016.

Questions concerning the cancellation of the January 12, 2016, meeting should be directed to Mark Brojakowski, Bureau of Air Quality, Climate Change Section, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 772-3429, mbrojakows@pa.gov.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-48. Filed for public inspection January 8, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities), with the exception of 28 Pa. Code § 571.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 571.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Children's Hospital of Philadelphia, King of Prussia Specialty Care and Ambulatory Surgery Center	28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery) 28 Pa. Code § 567.53 (relating to sterilization control)
Elite Surgery Center, LLC	28 Pa. Code § 551.21(d)
Mount Nittany Health Surgical Center	28 Pa. Code § 559.2 (relating to director of nursing)
Saint Vincent Endoscopy Center	28 Pa. Code § 555.3 (relating to requirements for membership and privileges)
Saint Vincent Surgery Center of Erie	28 Pa. Code § 555.3

The following ASF is requesting exceptions under 28 Pa. Code § 571.1. Requests for exceptions under this section relate to minimum standards that ASFs must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following includes the citation to the section under the *Guidelines* that the ASF is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Peripheral Vascular Institute of Philadelphia, LLC	3.7-3.4.3.1(2)	Space requirements—Phase 1 post-anesthesia recovery rooms	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-49. Filed for public inspection January 8, 2016, 9:00 a.m.]

Health Policy Board Rescheduled Meeting

The Health Policy Board meeting originally scheduled for January 13, 2016, has been cancelled and is rescheduled for Wednesday, February 10, 2016, at 1 p.m. in Room 812, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Lawrence Clark, Director of Policy at (717) 547-3311 or for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-50. Filed for public inspection January 8, 2016, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Main Line Hospital Bryn Mawr	28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations) 28 Pa. Code § 138.18 (relating to EPS studies)
Pinnacle Hospital	28 Pa. Code § 133.21 (relating to facilities) 28 Pa. Code § 133.31 (relating to policies and procedures)
Reading Hospital	28 Pa. Code § 133.21 28 Pa. Code § 133.31

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Main Line Hospital Lankenau Medical Center	2.1-2.2.5.1	Locations—hand-washing stations	2014
	2.2-3.1.3.6(10)	Treatment rooms or areas—fast track	2014
	2.2-3.12.2.8	Nurses stations	2014
Somerset Hospital	2.2-3.3.2.1(1)(a)	Space requirements—operating room	2014
UPMC Presbyterian Shadyside	2.1-8.5.3.2	Size—technology distribution rooms (TDRs)	2014
	3.1-3.2.2.2(1)	Space requirements—area	2014
York Hospital	2.1-2.2.5.3	Renovations—hand-washing stations	2014
	Ventilation of Health Facilities 4	ANSI/ASHRAE/ASHE standard 170-2013 Table 7.1 design parameters—inpatient nursing, patient rooms	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-51. Filed for public inspection January 8, 2016, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, February 5, 2016, from 10 a.m. to 3 p.m. in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On average, 8,600 residents of this Commonwealth sustain long-term disabilities from brain injury each year. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information or persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Julie Hohney, Division of Child and Adult Health Services, (717) 772-2762, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-52. Filed for public inspection January 8, 2016, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of the Commonwealth's Statewide Transition Plan for Home and Community-Based Settings

The Department of Human Services (Department) is making available for review and public comment the Commonwealth's revised proposed Statewide Transition Plan for Home and Community-based Settings (Plan). Comments received will be used to formulate the Commonwealth's Final Plan that will be submitted to the Centers for Medicare and Medicaid Services (CMS).

Background

On January 16, 2014, CMS published a final rule for home and community-based services (HCBS) at 79 FR 2948 (January 16, 2014) with an effective date of March 17, 2014. This final rule, among other things, amends the Medicaid regulations for HCBS waivers under section 1915(c) of the Social Security Act (42 U.S.C.A. § 1396n(c)) to provide requirements regarding person-centered plans of care, characteristics of settings that are home and community-based as well as settings that may not be home and community-based. See 42 CFR Parts 430, 431, 435, 436, 440, 441 and 447. These requirements reflect CMS' intent that individuals receiving services and supports through Medicaid waivers receive services in settings that are integrated in and support full access to the greater community.

All 1915(c) Medicaid waivers must comply with these requirements. In this Commonwealth there are nine 1915(c) Medicaid HCBS waivers:

- Adult Autism Waiver
- Aging Waiver
- Attendant Care Waiver
- COMMCARE Waiver
- Consolidated Waiver
- Independence Waiver
- Infant, Toddlers and Families Waiver
- OBRA Waiver
- Person/Family-Directed Support Waiver

The final rule recognized that a transition period may be needed for states with existing approved 1915(c) HCBS waivers to meet the provisions of the final rule. The final rule provides the state with the opportunity to develop a transition plan that encompasses a period of up to 5 years after the effective date of the regulation to meet the provisions of the final rule. For more details about the HCBS final rule, refer to the CMS HCBS web page at <http://www.medicaid.gov/Medicaid-CHIP-Program-Information/By-Topics/Long-Term-Services-and-Supports/Home-and-Community-Based-Services/Home-and-Community-Based-Services.html>.

The Department's initial proposed Plan was published at 44 Pa.B. 5544 (August 16, 2014). Based upon feedback received through public forums, written public comments and CMS communication, the Department revised the proposed Plan which was published at 45 Pa.B. 921 (February 21, 2015), with an additional series of public webinars and public comment period. The Department also submitted this proposed Plan to CMS on April 1, 2015.

Transition Plan

Based on additional public comment and CMS communication, the Department has updated the proposed Plan for all nine 1915(c) Medicaid HCBS waivers. The current

proposed Plan is available at www.dhs.pa.gov/citizens/hcbswaiver. The updated Plan includes the steps the Department anticipates taking to achieve compliance with the HCBS final rule and incorporates additional feedback and stakeholder input from stakeholder sessions, informational calls with CMS, and updates on progress made in complying with the HCBS final rule.

A hard copy of the updated Plan may be requested by contacting the Department at the following mailing address or e-mail address. Individuals should include their full name and mailing address when making a request.

Public Input

The Department will hold webinars to receive comments on the updated Plan. Dates and times to participate in the webinars:

- Friday, January 22, 2016, at 9 a.m.—11 a.m.
- Monday, February 1, 2016, at 2 p.m.—4 p.m.

Dial-in information for the webinars is available by visiting www.dhs.pa.gov/citizens/hcbswaiver or by contacting the Department at (717) 783-2203.

Submitting Written Comments and Feedback

Interested persons are invited to submit written comments regarding this notice and the updated Plan. Comments should be addressed to Caitlin Palmer, Department of Human Services, Office of the Secretary, P. O. Box 2675, Harrisburg, PA 17105-2675, ra-pwhcbsfinalrulepl@pa.gov. Commenters are instructed to use subject header "Statewide Transition Plan" when submitting electronic comments. Comments must be submitted by February 16, 2016.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-986. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 16-53. Filed for public inspection January 8, 2016, 9:00 a.m.]

Pharmacy Prior Authorization

The Department of Human Services (Department) announces it will add the following medications designated as preferred on the Department's Preferred Drug List to the Medical Assistance (MA) Program's list of services and items requiring prior authorization:

- Alzheimers Agents
- Cholbam
- Hepatitis C Agents
- Tiotropium when prescribed for an indication of asthma

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for the medications previously listed. These

prior authorization requirements apply to prescriptions dispensed on or after January 20, 2016.

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications previously listed.

Fiscal Impact

These changes are estimated to result in savings totaling \$0.627 million (\$0.301 million in State funds) in the MA Outpatient Program in Fiscal Year (FY) 2015-2016. Savings are estimated \$2.507 million (\$1.208 million in State funds) in FY 2016-2017.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note. 14-NOT-988. (1) General Fund; (2) Implementing Year 2015-16 is -\$301,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are -\$1,208,000; (4) 2014-15 Program—\$348,741,000; 2013-14 Program—\$264,179,000; 2012-13 Program—\$450,835,000; (7) MA—Outpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-54. Filed for public inspection January 8, 2016, 9:00 a.m.]

DEPARTMENT OF REVENUE

Interest Rate Notice

Under sections 806 and 806.1 of The Fiscal Code (72 P. S. §§ 806 and 806.1), the Secretary of Revenue announces that, for the calendar year beginning January 1, 2016, all underpayments of tax which became due and payable to the Commonwealth shall bear interest at the rate of 3% per annum. All overpayments of the tax paid during this calendar year under Article III of the Tax Reform Code of 1971 (72 P. S. §§ 7301—7361) shall bear interest at the rate of 3% per annum. All other overpayments of tax paid during this calendar year shall bear interest at the rate of 1% per annum. These rates will remain constant until December 31, 2016. These rates will be codified under 61 Pa. Code § 4.2(a) (relating to rate of interest).

These rates have been established based upon the rate established by the Secretary of the Treasury of the United States under section 6621(a)(2) of the Internal Revenue Code (26 U.S.C.A. § 6621(a)(2)) to be effective January 1, 2016.

Although the Tax Reform Act of 1986 amended section 6621 of the Internal Revenue Code by requiring that the

Secretary of the Treasury of the United States establish quarterly rates of interest to become effective for Federal purposes on the first month of each calendar quarter, these amendments do not affect Commonwealth law. The Fiscal Code, as previously cited, requires that the interest rate be established effective January 1 of each calendar year without regard to any change in the Federal interest rate during the calendar year.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-55. Filed for public inspection January 8, 2016, 9:00 a.m.]

Pennsylvania Millionaire Raffle XXIII Raffle Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 874.4 (relating to notice of raffle lottery game rules), the Secretary of Revenue hereby provides public notice of the rules for the following raffle lottery game:

1. *Name:* The name of the raffle game is Pennsylvania Millionaire Raffle XXIII.

2. *Price:* The price of one Pennsylvania Millionaire Raffle XXIII lottery game ticket is \$20.

3. *Ticket Sales and Drawing Date:* Pennsylvania Millionaire Raffle XXIII lottery game ticket sales will commence on or after January 11, 2016, and will continue until all 500,000 tickets have been sold, or 8:00 p.m. on March 19, 2016, whichever occurs earlier.

4. *Ticket Characteristics:* Each Pennsylvania Millionaire Raffle XXIII lottery game ticket will contain one chance consisting of one unique computer-generated eight-digit number between 00000001 and 00500000, the drawing date, amount bet, and validation data. Each Pennsylvania Millionaire Raffle XXIII lottery game ticket will also be imprinted with a unique Second Chance Prize Zone Official Entry Code that can be used to enter the ticket into the Lots O’ Cash Second-Chance Drawing as provided for in Section 11.

5. *Prizes:* The prizes that can be won in this game are \$100, \$1,000, \$100,000 and \$1,000,000. A player may only win one time on each ticket or chance.

Ticket Matching Exactly the Unique Eight-digit Number Drawn:

	<i>Win Prize Of:</i>
First-Prize-Tier	\$1,000,000
Second-Prize-Tier	\$100,000
Third-Prize-Tier	\$1,000
Fourth-Prize-Tier	\$100

The odds of winning are based on selling all 500,000 tickets. If all 500,000 tickets are not sold, the odds of winning will depend on the total number of tickets sold. All Pennsylvania Millionaire Raffle XXIII lottery game prize payments, including first-prize-tier prizes, will be made as one-time, lump-sum cash payments. Federal income tax withholding will be automatically deducted from the lump-sum cash payment for all first-prize-tier and second-prize-tier prizes.

6. *Maximum Number of Tickets Printed and Sold for the Game:* There will be no more than 500,000 tickets printed and sold for the Pennsylvania Millionaire Raffle XXIII lottery game. The chances will be sequentially issued on a statewide basis from the range of individual unique numbers representing the chances available for the game.

7. *Conduct of Drawing:* The results of the Pennsylvania Millionaire Raffle XXIII lottery game will be posted to the Lottery’s publicly accessible website on March 19, 2016, at or after 10:00 p.m. A computer-generated randomizer will be used to conduct the drawing. Six-thousand (6,000) unique eight-digit numbers will be drawn from the range of numbers representing the chances sold. The first four unique eight-digit numbers drawn will be the first-prize-tier winning numbers. The fifth through eighth unique eight-digit numbers drawn will be the second-prize-tier winning numbers. The ninth through 108th unique eight-digit numbers drawn will be the third-prize-tier winning numbers. The 109th through 6,000th unique eight-digit numbers drawn will be the fourth-prize-tier winning numbers.

8. *Second-Chance Drawings:* The Pennsylvania Lottery will conduct a Lots O’ Cash Second-Chance Drawing for which all Millionaire Raffle XXIII lottery tickets shall be eligible as provided for in section 11.

9. *Determination of Prize Winners:*

(a) Holders of tickets upon which the unique eight-digit number exactly matches one of the first-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000,000.

(b) Holders of tickets upon which the unique eight-digit number exactly matches one of the second-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which the unique eight-digit number exactly matches one of the third-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which the unique eight-digit number exactly matches one of the fourth-prize-tier numbers selected by the Lottery shall be entitled to a prize of \$100.

10. *Number and Description of Prizes and Approximate Odds:* The Pennsylvania Millionaire Raffle XXIII lottery game prizes and determination of winners are as follows:

<i>Maximum Odds Of Winning Are 1 In:</i>	<i>Number Of Winners</i>
125,000	4
125,000	4
5,000	100
84.86	5,892

11. *Second-chance drawing:* Pennsylvania Lottery’s Lots O’ Cash Second-Chance Drawing (hereafter, the “Drawing”):

(a) *Qualifying Tickets:* Non-winning PA-1191 Leprechaun Loot ’16 (\$5) and PA-1192 Lucky Shamrock ’16 (\$2) instant game tickets, as well as all Millionaire Raffle XXIII lottery game tickets (“Qualifying Tickets”) are eligible for entry into the Drawing.

(b) *Participation and Entry:*

(1) Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Drawing. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/vipplayersclub/login.aspx>. Becoming a VIP Players Club member is free.

(2) To enter the Drawing, entrants must submit the identifying information from at least one Qualifying Ticket via the Drawing's promotional website, available at <http://www.palottery.com>, or the Pennsylvania Lottery's official mobile application, during the entry period. The identifying information from a Qualifying Ticket may be submitted only once for the Drawing. Entries will automatically be awarded at the time of successful submission of a Qualifying Ticket. No other method of submission will be accepted. Entries submitted using any other method, including entries mailed or hand-delivered to the Pennsylvania Lottery, are not valid and will be disqualified.

(3) Each entry must be complete and the information supplied by the entrant must be accurate. Incomplete entries cannot be submitted.

(4) Only one claimant per entry allowed.

(5) Entrants must be 18 years of age or older.

(6) Players may submit the identifying information from an unlimited number of Qualifying Tickets.

(7) Once an entry has been submitted it cannot be withdrawn or changed.

(c) *Drawing Description:*

(1) The Lottery will conduct one Lots O' Cash Second-Chance Drawing. All time references are Eastern Prevailing Time.

(i) The entry period for the Drawing begins after 11:59:59 p.m. on January 10, 2016 and ends at 11:59:59 p.m. on March 24, 2016.

(ii) The Drawing will be held between March 25, 2016 and March 29, 2016.

(2) The number of entries an entrant receives is determined by the purchase price of the Qualifying Ticket entered. The respective purchase prices and corresponding number of entries for Qualifying Tickets are as follows: PA-1191 Leprechaun Loot '16 (\$5) = five (5) entries; PA-1192 Lucky Shamrock '16 (\$2) = two (2) entries; and each Millionaire Raffle XXIII lottery game ticket (\$20) = twenty (20) entries.

(3) Players may review their entries for the Drawing via the Lots O' Cash Second-Chance Drawing promotional website.

(d) *Prizes Available to be Won, Determination of Winners, and Odds of Winning:*

(1) The prize entitlements described below are subject to all restrictions and limitations described in section 11(e), or those mentioned anywhere else in these rules.

(2) The Lottery will conduct one Drawing from among all the entries received during the entry period.

(i) The first entry selected from the total number of entries awarded in the Drawing will be a winning entry, and the entrant who submitted the winning entry shall be entitled to a prize of \$50,000.

(ii) The second through the sixth entries selected from the total number of entries awarded in the Drawing will

be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$10,000.

(iii) The seventh through the eleventh entries selected from the total number of entries awarded in the Drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$5,000.

(iv) The twelfth through the sixty-first entries selected from the total number of entries awarded in the Drawing will be winning entries, and the entrants who submitted those winning entries shall each be entitled to a prize of \$500.

(3) The entry deadline and the number of winning entries to be selected for the Drawing will be posted to the Pennsylvania Lottery's publicly accessible website.

(4) The odds of an entry being selected in the Drawing depend upon the total number of entries awarded for the Drawing.

(5) A computer generated randomizer will be used to select the winning entries.

(e) *Drawing Restrictions:*

(1) To be eligible to participate in the Drawing, entrants must have complied with the requirements of these rules.

(2) The Lottery is not responsible for late, lost or misdirected entries not entered into the Drawing. The Lottery is not responsible for entries that are not entered into the Drawing because of incompatible internet browsers, mobile lottery application failure or other technical issues. If a Drawing entry is selected as a winner and rejected during or following the Drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(3) If any discrepancy exists between these rules and any material describing the Drawing, these rules shall govern.

(4) Employees of the Pennsylvania Lottery, MARC Advertising, MUSL, Scientific Games International, Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principle place of residence of any such person are not eligible to participate in the Drawing. Offer void where prohibited or restricted.

(5) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend the Drawing and change these rules if the Drawing cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of the Drawing.

(6) All entries shall be subject to verification by the Pennsylvania Lottery.

(7) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Drawing or to be acting in violation of these rules or applicable law.

(8) The Drawing is governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(9) Prizes must be claimed within 1 year of the drawing date of the Drawing in which the prize was won. If no claim is made within 1 year of the drawing date of the Drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(10) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(11) The payment of a prize awarded in the Drawing to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(12) A winner is responsible for all taxes arising from or in connection with any prize won.

(13) A player may only win the prize for which the player is first selected in the Drawing. Subsequent entries, from the same individual, selected in the same drawing will be disqualified and a replacement entry will be selected.

(14) Prizes are not transferrable.

(15) Other restrictions may apply.

12. *Consumer Promotional Programs:* The Lottery may conduct promotional activities to promote the sale of Pennsylvania Millionaire Raffle XXIII lottery game tickets, including offering tickets at a discounted price. Details of any such offering will be disseminated through media used to advertise or promote the Pennsylvania Millionaire Raffle XXIII lottery game or through normal communications methods.

13. *Retailer Bonus:* The Lottery in its sole discretion may offer a retailer bonus in connection with the sale of Pennsylvania Millionaire Raffle XXIII lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the winning ticket is claimed and validated or approximately 30 days after the date of the drawing in which the winning ticket was entered, provided that Lottery security can and has verified the sales transaction as valid. A bonus will not be awarded to a Lottery retailer that sells a Pennsylvania Lottery Millionaire Raffle XXIII ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

14. *Promotional Drawings:* The Pennsylvania Lottery may conduct promotional drawings associated with the Pennsylvania Millionaire Raffle XXIII lottery game. If the Lottery does conduct such a promotional drawing, Pennsylvania Millionaire Raffle XXIII lottery game tickets will be imprinted with a unique code to be used by players to enter the promotional drawings. The promotional draw-

ings may be held independently of or in conjunction with the regular Pennsylvania Millionaire Raffle XXIII drawings. The Secretary will announce the existence of the promotional drawings. Winners of promotional drawings will be randomly selected from the group of qualified entries. A description of the available prize(s) and the specific rules and other information necessary for the conduct of the promotional drawings will be posted to the Lottery's publicly accessible website. A copy of the same will also be kept on file with the Lottery and will be available upon request.

15. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millionaire Raffle XXIII lottery game tickets. The conduct of the Program will be governed by 61 Pa. Code § 811.41 (relating to promotional prizes).

16. *Unclaimed Prize Money:* Unclaimed prize money on winning Pennsylvania Millionaire Raffle XXIII lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the announced close of the Pennsylvania Millionaire Raffle XXIII lottery game. If no claim is made within 1 year of the announced close of the Pennsylvania Millionaire Raffle XXIII lottery game conducted by the State Lottery, the right of a ticket holder to claim the prize represented by that ticket, if any, expires and the prize money will be paid into the State Lottery Fund and used for purposes otherwise provided for by statute.

17. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-56. Filed for public inspection January 8, 2016, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Monday, January 11, 2016—Executive Committee conference call at 3 p.m. and Thursday, January 14, 2016—Council meeting at 10 a.m.

The meetings will be accessible at 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability who wish to attend should contact Renee Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 16-57. Filed for public inspection January 8, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-83	Pennsylvania Liquor Control Board Posting Requirements for Extension 45 Pa.B. 6269 (October 24, 2015)	11/23/15	12/23/15

Pennsylvania Liquor Control Board Regulation #54-83 (IRRC #3095)

Posting Requirements for Extension December 23, 2015

We submit for your consideration the following comments on the proposed rulemaking published in the October 24, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

1. Clarity.

The proposed regulation requires an applicant requesting an extension of a liquor license to include additional premises to post public notice for a period of at least 30 days. Current regulations require the notice to be posted for at least 15 days. The Board, in the Preamble and in response to Regulatory Analysis Form (RAF) questions #7, #10 and #14, describes the purpose of the rulemaking is to amend the Board's regulations to conform with changes to the law effectuated by Act 212 of 2002.

Section 403(g) of the Liquor Code (Code) (47 P.S. § 4-403(g)) requires every applicant for a new license or for the transfer of an existing license to post, for a period of at least 30 days, a notice of such application. Act 212 of 2002 amended Section 403(g) of the Code by increasing the number of days that an applicant for a new license or for the transfer of an existing license must post notice from fifteen days to thirty days.

Section 404 of the Liquor Code (47 P.S. § 4-404) distinguishes three separate categories of applications: a new license, a license transfer to a new location and an extension of an existing license to cover an additional area. The references in Section 404 to ". . . the extension of an existing license to cover an additional area" were added by Act 1 of 2006.

Based on our review of these two sections, it appears an application for the extension of an existing license to include additional premises does not fall under either category of a new license application or an application for transfer of an existing license. The Board has provided additional information explaining that license transfers are considered to include extensions. Specifically, the Board cites the case of *Ulana, Ltd. v. PLCB* as its legal authority in determining that Section 403(g) applies to extensions of license. The Board should reference the case

in the Preamble and RAF to the final-form regulation as the statute alone does not make clear that Section 403(g) applies to license extensions.

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 16-58. Filed for public inspection January 8, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

Qualified Jurisdictions for Certified Reinsurers

Under 31 Pa. Code § 161.3a(a)(1)(i) (relating to requirements for certified reinsurers), the Insurance Commissioner lists those jurisdictions deemed qualified jurisdictions for purposes of certified reinsurer status. The qualified jurisdiction status is as of January 1, 2016.

Qualified Jurisdictions

- Bermuda Monetary Authority (BMA)
- Central Bank of Ireland (Central Bank)
- Financial Services Agency of Japan (FSA)
- France: Autorité Contrôle Prudentiel et de Résolution (ACPR)
- Germany: Federal Financial Supervisory Authority (BaFin)
- Switzerland: Financial Market Supervisory Authority (FINMA)
- United Kingdom: Prudential Regulation Authority of the Bank of England (PRA)

All United States jurisdictions that meet the requirement for accreditation under the National Association of Insurance Commissioners (NAIC) financial standards and accreditation program. See the most recent Accredited United States Jurisdictions list maintained by the NAIC.

Questions should be directed to Kimberly A. Rankin, Director, Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 783-6409, krankin@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-59. Filed for public inspection January 8, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 25, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2015-2513630. Silver Star Taxi, LLC (423 Oakhurst Lane, Thompsettown, PA 17094) for the right, to transport by motor vehicle, persons, upon call or demand, between points within a 200-mile radius from the Borough limits of Thompsettown, Juniata County; excluding all service not within Pennsylvania and service under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Brian B. Baker, Esquire, P. O. Box 225, Mifflintown, PA 17059.

A-2015-2514005. King Cab, LLC (2304 Walnut Street, Harrisburg, PA 17103) for the right, to transport by motor vehicle, between points in the Counties of Cumberland, Dauphin and Lancaster.

A-2015-2515821. Alpha Taxi, LLC (1573 Corinth Drive, Apartment No. 5, Whitehall, PA 18052) for the right, to transport by motor vehicle, persons, upon call or demand, between points within the City of Allentown, Lehigh County; between points within the City of Bethlehem and between points within the City of Easton, both in Northampton County.

A-2015-2516870. Emmett J. St. Clair and Kathryn St. Clair (2220 Kirkwood Pike, Kirkwood, Lancaster County, PA 17536) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2015-2517346. Metro Limousine and Transportation Group, Inc. (1334 Easton Road, 2nd Floor, Warrington, Bucks County, PA 18976) persons in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* David P. Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

A-2015-2517404. Telespond Senior Services, Inc. (1200 Saginaw Street, Scranton, Lackawanna County, PA 18505) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in

vehicles seating 11 to 15 passengers, including the driver, from points in Lackawanna County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2518654. Sacko Services, LLC (2320 North 12th Street, Philadelphia, Philadelphia County, PA 19122) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Delaware and Philadelphia, to points in Pennsylvania, and return.

A-2015-2518898. Russel L. Reynolds (17916 State Route 44, Allenwood, Lycoming County, PA 17810) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Clinton, Columbia, Lycoming, Northumberland and Union, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2015-2517402. Amedeo's Limousine Service, Inc. (48 Sturbridge Lane, West Chester, Chester County, PA 19380) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Chester and Delaware.

A-2015-2517430. Amadeo's Limousine Service, Inc. (48 Sturbridge Lane, West Chester, PA 19380) for the discontinuance of service and cancellation of his certificate, as a common carrier, by motor vehicle, at A-00116120, authorizing the transportation of persons in limousine service, between points in the Boroughs of Downingtown, West Chester and Malvern, and the Townships of Uwchlan, East Caln, West Whiteland, East Whiteland, East Goshen, West Goshen, Westtown, Wil-listown and Tredyffrin, all located in Chester County, and the Borough of Media, and the Townships of Thornbury, Edgemont, Newtown, Marple, Upper Darby, Upper Providence, Springfield and Middletown, all located in Delaware County, and from points in said territory, to points in Pennsylvania, and return. *Attorney:* Debra L. Riscoli, Esquire, Reger Rizzo & Darnall, LLP, 2929 Arch Street, 13th Floor, Philadelphia, PA 19104.

A-2015-2518969. Big City Limousine Service, LLC (3341 Sherwood Road, Easton, PA 18045-2021) for the discontinuance of service and cancellation of his certificate, as a common carrier, by motor vehicle, at A-6412042, authorizing the transportation of persons in limousine service, from points in the Counties of Northampton and Lehigh to points in Pennsylvania, and return; excluding that service which is under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-60. Filed for public inspection January 8, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 25, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Penn Air Notch Services, Inc.; Docket No. C-2015-2511704

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Penn Air Notch Services, Inc., (respondent) is under suspension effective October 21, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P. O. Box 208 B, Derrick City, PA 16727.
3. That respondent was issued a Certificate of Public Convenience by this Commission on October 06, 2009, at A-8911231.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911231 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Smith & W Transport, LLC; Docket No. C-2015-2511726

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Smith & W Transport, LLC, (respondent) is under suspension effective October 08, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 3479 Tippecanoe Rd, Knox, PA 16232.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 13, 2015, at A-8917766.
4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this

Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8917766 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Robert A. Stempa, t/a Stempa Excavating; Docket No. C-2015-2512347

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Robert A. Stempa, t/a Stempa Excavating, (respondent) is under suspension effective October 19, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 330 West Catawissa St, Nesquehoning, PA 18240.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 08, 2011, at A-2010-2216339.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2010-2216339 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/10/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Rowland Enterprises, LLC; Docket No. C-2015-2512831

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Rowland Enterprises, LLC, (respondent) is under suspension effective November 02, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P. O. Box 1396, Carlisle, PA 17013.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 13, 2015, at A-6417842.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6417842 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 11/18/2015

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

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Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

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ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-61. Filed for public inspection January 8, 2016, 9:00 a.m.]

Telecommunications Services

A-2015-2517354. Level 3 Communications, LLC.
Application of Level 3 Communications, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territory of North Penn Telephone Company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities), on or before January 25, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Level 3 Communications, LLC

Through and By Counsel: Bruce Miller, Esquire, Cullen and Dykman, LLP, 100 Quentin Roosevelt Boulevard, Garden City, NY 11530-4850

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-62. Filed for public inspection January 8, 2016, 9:00 a.m.]

STATE EMPLOYEES’ RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees’ Retirement Code), in connection with the State Employees’ Retirement System’s denial of claimant’s request concerning the indicated accounts.

The hearing will be held before a hearing officer at the State Employees’ Retirement System, 30 North Third Street, First Floor, Harrisburg, PA 17101:

January 12, 2016 Robert J. Mellow 10:30 a.m.
Act 140—Pension
Forfeiture

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

DAVID E. DURBIN,
Secretary

[Pa.B. Doc. No. 16-63. Filed for public inspection January 8, 2016, 9:00 a.m.]

