

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending July 12, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file his or her comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

Date	Name and Location of Applicant	Location of Branch	Action
7-7-2016	Bank of Bird-In-Hand Bird-In-Hand Lancaster County	3540 Old Philadelphia Pike Intercourse Lancaster County	Approved
7-7-2016	Univest Bank and Trust Co. Souderton Montgomery County	922 2nd Street Pike Richboro Bucks County	Approved
7-7-2016	Univest Bank and Trust Co. Souderton Montgomery County	90 Willow Valley Lakes Drive Willow Street Lancaster County	Approved
7-7-2016	Univest Bank and Trust Co. Souderton Montgomery County	1869 Charter Lane Lancaster Lancaster County (Limited Service Facility)	Approved

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-1256. Filed for public inspection July 22, 2016, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of August 2016

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of August, 2016, is 4 1/2%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further preemption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residen-

tial real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 2.04 to which was added 2.50 percentage points for a total of 4.54 that by law is rounded off to the nearest quarter at 4 1/2%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-1257. Filed for public inspection July 22, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0216607 (Industrial)	Delmont Compressor Station Route 3, Box 111 Greensburg, PA 15601	Westmoreland County Salem Township	Beaver Run (18-B)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0208647 (Sewage)	Grampian Borough Kratzer Run Authority Sewer Treatment Facility PO Box 253 Grampian, PA 16838	Clearfield County Grampian Borough	Kratzer Run (8-B)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0037940, Sewage, SIC Code 4952, **Center Township Sewer Authority**, 224 Center Grange Road, Aliquippa, PA 15001. Facility Name: Elkhorn Run STP. This existing facility is located in Center Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Moon Run and Elkhorn Run, is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	2.0	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	417.3	625.9 Wkly Avg	XXX	25.0	37.5	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	500.7	751.1 Wkly Avg	XXX	30.0	45.0	60
Fecal Coliform (CFU/100 ml)						
Nov 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Oct 31	XXX	XXX	XXX	200 Geo Mean	XXX	400
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Benzo(a)Anthracene ¹	XXX	XXX	XXX	Report	XXX	XXX
Benzo(a)Pyrene ¹	XXX	XXX	XXX	Report	XXX	XXX
Benzo(k)Fluoranthene ¹	XXX	XXX	XXX	Report	XXX	XXX
3,4-Benzofluoranthene ¹	XXX	XXX	XXX	Report	XXX	XXX
Bromide ¹	XXX	XXX	XXX	Report	XXX	XXX
Chrysene ¹	XXX	XXX	XXX	Report	XXX	XXX
1,4-Dioxane ¹	XXX	XXX	XXX	Report	XXX	XXX
Dibenzo(a,h)Anthracene ¹	XXX	XXX	XXX	Report	XXX	XXX
Indeno(1,2,3-cd)Pyrene ¹	XXX	XXX	XXX	Report	XXX	XXX

¹ The parameters indicated by footnote 1 received water quality based effluent limitations because the pollutants were reported to be present at a concentration higher than the DEP recognized target quantitative level. The permittee will have the opportunity to resample for those parameters during the public comment period to demonstrate that they are not present at concentrations equal to or greater than the target quantitative level. The effluent limitations or monitoring requirements may be removed from the permit or changed to less stringent technology based effluent limitations, as applicable, based on the additional sampling data provided.

The EPA Waiver is not in effect.

PA0093882, Industrial, SIC Code 4111, **Port Authority of Allegheny County**, 345 Sixth Avenue, 3rd Floor, Pittsburgh, PA 15222-2527. Facility Name: West Mifflin Garage. This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater and stormwater runoff.

The receiving streams, Unnamed Tributary of Streets Run and Unnamed Tributary of Thompson Run, are located in State Water Plan watershed 19-A, and is classified for Warm Water Fishes, aquatic life, and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater induced).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (stormwater induced).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	30	60	XXX
Oil and Grease	XXX	XXX	XXX	15	30	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD (stormwater induced).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD (stormwater induced).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Requirement to utilize the Department's eDMR system.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0058742, Sewage, SIC Code 4952, **Warminster Municipal Authority**, 415 Gibson Avenue, P.O. Box 2279, Warminster, PA 18974. Facility Name: Warminster NAWC WWTP. This existing facility is located in Warminster Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage from Warminster NAWC WWTP and site stormwater.

The receiving stream, Unnamed Tributary to Little Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	100	150	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	100	150	XXX	10	15	20
Total Suspended Solids						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ultraviolet light transmittance (%)	XXX	XXX	Report Min	XXX	XXX	XXX
Nitrate-Nitrite as N						
Jul 1 - Oct 31	95	XXX	XXX	9.5	XXX	19
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	30	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	15	XXX	XXX	1.5	XXX	3
Total Phosphorus						
Nov 1 - Mar 31	10	XXX	XXX	1.0	XXX	2
Apr 1 - Oct 31	5.0	XXX	XXX	0.5	XXX	1
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	2,500
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total						
(Effective date through Year 2)	XXX	XXX	XXX	Report	Report Daily Max	XXX
(Year 3 through Expiration date)	XXX	XXX	XXX	0.024 Avg Mo	0.037 Daily Max	XXX
Chloride	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Toxicity, Chronic—Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	1.01 Daily Max	XXX
Reproduction (TUc)	XXX	XXX	XXX	XXX	1.01 Daily Max	XXX
Toxicity, Chronic—Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	1.01 Daily Max	XXX
Growth (TUc)	XXX	XXX	XXX	XXX	1.01 Daily Max	XXX

The proposed effluent limits for Stormwater Outfalls 002 and 003 are based on an average storm event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- No stormwater to sanitary sewers
- Necessary property rights
- Proper sludge disposal
- Notification of designation of responsible operator
- Operations and Maintenance plan
- Fecal coliform reporting
- Copper Limits
- Whole Effluent Toxicity
- Stormwater requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0055875, Sewage, SIC Code 4952, **The Upper Hanover Authority**, P.O. Box 205, East Greenville, PA 18041-0205. Facility Name: Macoby Creek STP. This existing facility is located in Upper Hanover Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Macoby Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	33.4	50	XXX	10	15	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	33.4	50	XXX	10	15	20
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	5.0	XXX	XXX	1.5	XXX	3
Total Phosphorus	1.0	XXX	XXX	0.3	XXX	0.6
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Responsible Owner

- Develop O&M Manual
- Fecal Coliform Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0037966, Sewage, SIC Code 4952, **Moshannon Valley Joint Sewer Authority**, 829 N. 9th Street, Philipsburg, PA 16866-2327. Facility Name: Moshannon Valley Joint Sewer Authority Regional Water Pollution Control Facility. This existing facility is located in Rush Township, **Centre County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Moshannon Creek, is located in State Water Plan watershed 8-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.037 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine (TRC)						
(Interim)	XXX	XXX	XXX	1.0	XXX	2.3
(Final)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	420	675	XXX	25.0	40.0	50
		Wkly Avg			Wkly Avg	
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	505	760	XXX	30.0	45.0	60
		Wkly Avg			Wkly Avg	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Aluminum, Total	9.40	9.40	XXX	0.75	0.75	0.75
Iron, Total	18.80	37.53	XXX	1.50	3.00	3.75
Manganese, Total	12.50	25.02	XXX	1.00	2.00	2.5

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Monthly	Annual	Monthly	Monthly Average	Maximum	Instant. Maximum
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	37,205	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	4,960	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0036846 A-1, Sewage, SIC Code 4952, **New Berlin Borough Municipal Authority**, PO Box 473, New Berlin, PA 17855. Facility Name: New Berlin Municipal Authority Wastewater Treatment Plant. This existing facility is located in New Berlin Borough, **Union County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Penns Creek, is located in State Water Plan watershed 6-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.23 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Report	XXX	Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	47	75	XXX	25	40	50
		Wkly Avg				
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	57	85	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen (Interim)	Report	Report	XXX	XXX	XXX	XXX
Net Total Nitrogen (Final)	Report	7,020	XXX	XXX	XXX	XXX
Net Total Phosphorus (Interim)	Report	Report	XXX	XXX	XXX	XXX
Net Total Phosphorus (Final)	Report	819	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0028738, Sewage, SIC Code 4952, **Ralpho Township Municipal Authority**, 206 S. Market Street, Suite 1, Elysburg, PA 17824-9782. Facility Name: Ralpho Township Municipal Authority Wastewater Treatment Plant. This existing facility is located in Shamokin Township, **Northumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shamokin Creek, is located in State Water Plan watershed 6-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.819 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Report	XXX	Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	170	270 Wkly Avg	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	200	305 Wkly Avg	XXX	30.0	45.0	60
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Aluminum, Total	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		
Copper, Total	Report	XXX	XXX	Report	XXX	XXX
Iron, Total	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		
Lead, Total	Report	XXX	XXX	Report	XXX	XXX
Manganese, Total	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual	Monthly	Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	13,132	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	1,751	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Regional Office: Regional Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0264580, Sewage, SIC Code 8800, **Raymond Bates**, 248 Carbon Center Road, Butler, PA 16002. Facility Name: Raymond Bates SRSTP. This proposed facility is located in Summit Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed tributary to Bonnie Brook, is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. WQG02021601, Sewage, **Massaro Dawson A Special Purpose Venture**, One Ninety One Peachtree Tower, 191 Peachtree Street NE, Suite 805, Atlanta, GA 30303.

This proposed facility is located in Bethel Park, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a sanitary sewer system to serve the proposed South Hills Village Apartments.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2894402, Amendment No. 3, Sewerage, **Washington Township Municipal Authority**, 11102 Buchanan Trail East, Waynesboro, PA 17268.

This proposed facility is located in Washington Township, **Franklin**.

Description of Proposed Action/Activity: Seeking permit amendment for Screen Replacement at existing WWTP.

WQM Permit No. 3616202, CAFO, **Garrett Weaver**, 1501 Eshelman Mill Road, Willow Street, PA 17584.

This proposed facility is located in West Lampeter Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of a duck operation and manure storage lagoon on the existing agricultural site.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024816008	WW Transport, Inc. Kyle Weuve, CFO 701 East Mount Pleasant St. P.O. Box 535 West Burlington, IA 52655	Northampton	Forks Township	Bushkill Creek (HQ-CWF, MF)

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**CAFO NMP
PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)**

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Walmoore Holsteins 1826 Howellmoore Road West Grove, PA 19390	Chester	1,695.8	1,452.24	Dairy	EV	Plan Amendment (New)
Randy Brubaker 1908 Valley Rd Manheim, PA 17545	Lancaster	26.7	717.03	Broiler/ Swine	NA	R
Mason Dixon Farms 1800 Mason Dixon Road Gettysburg, PA 17325	Adams	3,137.2	4,738.35	Dairy	NA	Renewal
Evergreen Farms Inc. Andy Harpster 3102 Evergreen Lane Spruce Creek, PA 16683	Huntingdon	5,257.1 acres	6,969.38 AEU's	Dairy	HQ	R
Glenn & Joel Martin 2077 Mountain Road Manheim, PA 17545	Lancaster	165.6	128.16	Ducks	NA	R
Spring Pond Farm 93 Deck Rd. Womelsdorf, PA 19567	Berks	75.8	378.9	Poultry and Steers	N/A	Renewal
Bryan Byers 81 Four Pines Road Quarryville, PA 17566	Lancaster	280.2	130.19	Ducks	HQ	R
Dave Morrow 237 Briar Road Loysville, PA 17047	Perry	415	619.3	Swine, Beef	HQ, CWF	Renewal
Mt. Pleasant Farms 2071 Mt. Pleasant Road Fayetteville, PA 17222	Franklin	604.7	512.69	Ducks/ Heifers	NA	Renewal
Kenneth Martin 1397 Robert Fulton Hwy Quarryville, PA 17566	Lancaster	261	1,687.52	Swine/ Dairy/ Pullets	HQ	R
Herman Zeager 159 Yoder Rd Bainbridge, PA 17502	Lancaster	65.5	803.36	Swine	NA	R
Willis S. Nolt 433 Black Barren Rd Peach Bottom, PA 17562	Lancaster	139.9	411.16	Swine	HQ	R
James L. Weaver 136 Herr Drive Peach Bottom, PA 17563	Lancaster	231.2	391.22	Boiler/ Dairy	HQ	R
Hissong Farmstead, Inc. 6841 Buchanan Trail West, Mercersburg, PA 17236	Franklin	1,504.4	1,896.25	Dairy	NA	Renewal

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Leshner's Poultry, Inc. 1153 Swamp Fox Road Chambersburg, PA 17202	Franklin	2,560	1,298.01	Poultry-Layers	NA	Renewal
David and Cathy Reifsneider 2596 New Bridgeville Road Felton, PA 17322	York	13.1	366.67	Poultry	None	Renewal
Paul Dotterer & Sons, Inc 410 Kryder Rd Mill Hall, PA 17751	Clinton	3,050	2,031.91	Dairy	HQ	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 0916511, Public Water Supply.
 Applicant **Aqua Pennsylvania, Inc.**
 Township Middletown
 County **Bucks**

Responsible Official	Joseph Thurwanger 762 W. Lancaster Avenue Bryn Mawr, PA 19010
Type of Facility	PWS
Consulting Engineer	Mott McDonald The Public Ledger Building Suite 1040 150 South Independence Mall Philadelphia, PA 19106
Application Received Date	July 6, 2016
Description of Action	Construction of transmission main to convey water from Edgely and Bristol WTP's to new vertical turbine pumps in existing building at Neshaminy WTP to be pumped into the Neshaminy plants send out main.
Permit No. 4616504 , Public Water Supply.	
Applicant	Schwenksville Borough Authority
Borough	Schwenksville
County	Bucks
Responsible Official	Michael Sullivan 298 Main Street P.O. Box 458 Schwenksville, PA 19473-0458
Type of Facility	PWS
Consulting Engineer	Frederick E. Ebert, P.E. P.O. Box 540 4092 Skippack Pike, Suite 202 Skippack, PA 19474
Application Received Date	February 25, 2016
Description of Action	Schwenksville Borough Authority (SBA) has withdrawn their request for permit modification for blending of Well Nos. 3 and 4 to reduce the arsenic concentration of Well No. 4. SBA sent a request to withdraw the application on June 23, 2016. SBA is in the process of developing a project for arsenic removal treatment at Well No. 4.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 4016510MA, Public Water Supply.

Applicant **Borough Of Freeland Municipal Authority**
711 Birkbeck Street
Freeland, PA 18224

[Township or Borough] Borough Of Freeland,
Luzerne County

Responsible Official Gerald Feissner, Chairman
Borough Of Freeland
Municipal Authority
711 Birkbeck Street
Freeland, PA 18224

Type of Facility PWS

Consulting Engineer Samantha Albert, PE
Barton-Lawson Engineering
613 Baltimore Drive
Wilkes-Barre, PA 18702

Application Received Date 06/28/2016

Description of Action Replacement of the existing underground water storage with new 125,000 gallon water storage tank, and installation of new building.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Application No. 3016507MA, Minor Amendment.

Applicant **Southwestern Pennsylvania Water Authority**
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

[Township or Borough] Franklin Township

Responsible Official John W. Golding, Manager
Southwestern Pennsylvania Water Authority
1442 Jefferson Road
PO Box 187
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Application Received Date July 12, 2016

Description of Action Installation of approximately 1,019 feet of 12-inch diameter waterline along Elm Drive extending to SR 0188.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 266W2-MA2, Minor Amendment.

Applicant **Rixford Waterworks Association**

Township or Borough Otto Township

Responsible Official Jeff Anderson
President
Rixford Water Association
PO Box 127
Rixford PA 16745

Type of Facility Public Water Supply

Consulting Engineer Eric S. Lundy, P.E.
2836 Earlstown Road
Suite 1
Centre Hall, PA 16828

Application Received Date June 29, 2016

Description of Action Replace two existing storage tanks with one 43,000 gallon water storage tank.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of

the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Proposed CVS Store No. 1681, 307-315 Bellefonte Avenue, City of Lock Haven, **Clinton County**. ECS Mid-Atlantic, LLC, 58 Grumbacher Road, Suite D, York, PA 17406 on behalf of Pennsylvania CVS Pharmacy, LLC, 415 Fallow Field Road, Suite 301, Camp Hill, PA 17011 submitted a Notice of Intent to Remediate. A release of volatile organic compounds, semi-volatile organic compounds and metals in the soil and groundwater was documented. The contamination is associated with both a former gasoline and service garage and a former commercial and retail laundry drycleaner. The proposed future use of the property will be non-residential. The proposed cleanup standard for the site is Special Industrial Area. The Notice of Intent to Remediate was published in the *Lock Haven Express* on May 4, 2016.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Trehab Associates Inc., 10 Public Avenue, Montrose Borough, **Susquehanna County**. Kevin P. Van Kuren, PG, 1119 Longbrook Road, Lutherville, MD 21093, on behalf of CGE, PO Box 75, Montrose, PA 18801, submitted a Notice of Intent to Remediate. This site was contaminated with # 2 fuel oil following a fuel oil delivery. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Susquehanna County Independent* on June 29, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Family First Health Corporation & 2 Trone Rental Properties, 1230 & 1250 High Street, Hanover, PA 17331, Hanover Borough, **Adams County**. Ramboll Environ US Corporation, 4350 North Fairfax Drive, Suite 300, Arlington, VA 22203, on behalf of Miller Chemical & Fertilizer, LLC, 120 Radio Road, Hanover, PA 17332; Family First Health Corporation, 116 South George Street, York, PA 17401; and Trone Rental Properties, 350 3rd Street, Hanover, PA, submitted a Notice of Intent to Remediate site soils contaminated with fertilizers and

metals. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is as commercial property and undeveloped land. The Notice of Intent to Remediate was published in *The Evening Sun* on June 16, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass.

Waterside Development Parcel B, 2215 State Road, Bensalem Township, **Bucks County**. Jeffrey K. Walsh, P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, Michael Lattanze, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Arnold Boyer Waterside Construction, LP, 2310 Terwood Drive, Huntingdon Valley, PA 19006 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of petroleum. The proposed future use of the site will be for residential purposes. A Notice of Intent to Remediate was published in the *Bucks County Courier Times* on June 7, 2016. PF620175.

Kijak Residence, 1254 Durnat Street, Whitmarsh Township, **Montgomery County**. Jason Ballou, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169, Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18973 on behalf of John and Frank Kijak, 1254 Durant Street, Conshohocken, PA 19428 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The site is presently residential and the intended future use of the site is residential. A Notice of Intent to Remediate was published in the *Ambler Gazette* on May 29, 2016. PF806972.

Convoy Realty LP, 6318 West Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Michael A. Christie, P.G., Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440, Darryl D. Borelli, Manko, Gold, Katcher & Fox, LLP, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 on behalf of Jonathan Silverman, Esquire, Convoy Realty, LP, 360 Madison Avenue, 22nd Floor, New York, NY 10017 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of pcbs, vocs, mte and petroleum hydrocarbons. The property will continue to be used for non-residential purpose. A Notice of Intent to Remediate was published in the *Philadelphia Inquirer* on May 31, 2016. PF811055.

Collex Collision Experts 1502 Bethlehem Pike, Springfield Township, **Montgomery County**. Jeremy Bolyn, Environmental Maintenance Company, Inc., 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Anthony Mariello, Sr., 1502 Bethlehem Pike, Flourtown, PA 19032 has submitted a Notice of Intent to Remediate. Soil at site has been impacted with the release of no. 2 fuel oil. The proposed future use of the site will remain the same. A Notice of Intent to Remediate was published in the *Times Herald* on June 8, 2016. PF811105.

Harvard Seven LLC Lot 5, Harvard and Columbia Roads, Haverford Township, **Delaware County**. Thomas A. Petrecz Jr. Penn & E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440, Michael C. Nines, P.E., LEED AP, Manko, Gold, Katcher & Fox, LL, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 on behalf of Kevin Hillsinger, Harvard Seven, LLC, 1305 Catfish Lane, Audubon, PA 19403 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the

release of no. 1, 2, 4, 5, and no. 6 fuel oil compounds. A single family resident is being built on Lot 5. A Notice of Intent to Remediate was published in the *Delaware County Daily Times* on June 10, 2016. PF81109.

Village Residence 3(VR3), 101 Bryce Lane, Upper Merion Township, **Montgomery County**. Scott Bisbort, Sr. Ransom Environmental, 2127 Hamilton Avenues, Hamilton, NJ 08619, Pete Sikora, Bozzuto Development Company 480 East Swedesboro Road, Suite 110, Wayne, PA 19087 on behalf of CRP/BA VR3, LLC, CRP/BA VR3, LLC, 101 Bryce Lane, King of Prussia, PA 19406 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release arsenic. The proposed future use of the property will be residential. A Notice of Intent to Remediate was published in the *Times Herald* on June 23, 2016. PF811157.

Chick Fil-A-Restaurant # 3225, 794-798 Bethlehem Pike, Montgomery Township, **Montgomery County**. Edward Layton, PG, BAI Group, Inc., 341 10th Street, Royersford, PA 19468 on behalf of John Martinez, Chick-fil-a, Inc., 200 Buffington Road, Atlanta GA 30349 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of used motor oil. The existing and future use of the property will be non-residential commercial use. A Notice of Intent to Remediate was published in the *Lansdale Reporter* on June 9, 2016. PF787815.

Schramm Inc., 800 East Virgin Avenue, West Goshen Township, **Chester County**. Michael S. Welsh, PE Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335 on behalf of Eli Kahn, 920 S. Bolmar Associates, LP, 55 Country Club Drive, Downingtown, PA 19335 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of petroleum. The proposed future use of the property will be residential. A Notice of Intent to Remediate was published in the *Daily Local News* on June 13, 2016. PF617158.

Tasty Baking, 2801 West Hunting Park Avenue, City of Philadelphia, **Philadelphia County**. Aaron Epstein, P.G., Partner Engineering and Science, Inc., 100 Deerfield Lane, Suite 200, Malvern, PA 19355, James Duba, Partner Engineering and Science, Inc., 100 Deerfield Lane, Suite 200, Malvern, PA 19355 on behalf of Larry Hine, AMERCO Real Estate Company, 2727 North Central Avenue, Phoenix, AZ 85004 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of pah. The proposed future use of the property will be non-residential. A Notice of Intent to Remediate was published in the *Metro* on May 25, 2016. PF811127.

Mary Jane McLaren Residence, 2007 Lockwood Lane, Lower Southampton Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Tina Reger, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30349-6169 on behalf of Mary Jane, McLaren, 2007 Lockwood Lane, Feasterville, PA 19053 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The current use and proposed future use of the property is residential. A Notice of Intent to Remediate was published in the *Bucks County Courier Times* on June 15, 2016. PF811100.

Crawford Residence, 710 Maple Drive, Whitplian Township, **Montgomery County**. Andrew Markoski, Patriot Environmental Management, LLC, P.O. Box 629,

Douglasville, PA 19518, John Walsh, Clyde S. Walton, Inc., P.O. Box 1669, Lansdale, PA 19446 on behalf of Bonnie Crawford, 710 Maple Hill Drive, Blue Bell, PA 19422 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the property will remain residential. A Notice of Intent to Remediate was published in the *Times Herald* on June 23, 2016. PF811107.

61 West Eagle Road, 61 West Eagle Road, Haverford Township, **Delaware County**. Jacqueline Wilson, Brickhouse Environmental, 51 Franklin Street, West Chester, PA 19382, Douglas B. Schott, P.G., Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, Kurt Spies, EMG Remediation Services, LLC 5066R West Chester Pike, P.O. Box 129, Edgemont, PA 19028 on behalf of Frank and Janis Pulcini, SDG Enterprises Group, LLC, 419 Haverford Avenue, Narberth, PA 19072 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of leaded and unleaded gasoline constituent. It is anticipated that the site will remain mixed residential/commercial. A Notice of Intent to Remediate was published in the *Delaware County Daily Times* on May 16, 2016. PF809100.

Century Link Communication, LLC, 2400 Market Street, City of Philadelphia, **Philadelphia County**. Mark Reisig, Tetra Tech, Inc., 216 16th Street, Suite 1500, Denver, CO 80202, Harlan Pincus, CenturyLink Communication, LLC, 555 Church Street, 1st Floor, White Plains, NY 10601 on behalf of Dian Green, PMC Group, 2400 Market Street, Suite 1, Philadelphia, PA 19103 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the property is mixed commercial and residential tenancy. A Notice of Intent to Remediate was published in the *Marketplace* on June 18, 2016. PF811109.

DETERMINATION FOR APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) received for Determination of Applicability under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate a Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Bureau of Waste Management, Environmental Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit Determination of Applicability No. WMGM043SW002. Jacks Waste Services, Inc., Jack's Recycling facility, 226 Mt. Morris Road, Perry Township, **Greene County**, PA 15349. Determination of Applicability (DOA) under Residual Waste General Permit No. WMGM043 that allows for the acceptance, transfer, and processing prior to beneficial use of construction and demolition waste materials. Sorting of construction and demolition waste is authorized using manual labor and heavy equipment for movement of materials. The DOA application, received on May 31, 2016 as modified by revisions received on June 16 and 20, 2016, was deemed administratively complete on June 28, 2016.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Application received, under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and regulations to operate a Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit No. WMGR082SW002. Tube City IMS, LLC, 1155 Business Center Drive, Horsham, PA 19044. An application for a permit renewal under a General Permit for the residual waste Park Hill Slag Bank processing site in Conemaugh Township, **Cambria County** was received in the Regional Office on July 6, 2016.

AIR QUALITY

**PLAN APPROVAL AND OPERATING PERMIT
APPLICATIONS**

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636.

43-384A: Davis Alloys Manufacturing, LLC (295 East High Street, Sharpsville, PA 16150) Application received for the installation and operation of: eight (8) electric induction furnaces, casting processes, one (1) sand handling system, media blasting processes, and one hammer mill. The facility is located in Sharpsville Borough, **Mercer County**. Emissions will be reduced by one baghouse and one cartridge filter dust collector. This is a non-Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

46-00180: Transicoil LLC. (9 Iron Bridge Drive, Collegetown, PA 19426). On June 20, 2016, for a minor modification to the State Only Operating Permit for changing responsible official and permanently removing two (2) acid passivation tanks located at its Dock Facility located in Falls Township, **Bucks County**.

46-00200: John Middleton Co. (418 West Church Road, King of Prussia, PA 19406) On July 11, 2016, for an administrative amendment to incorporate Plan Approval 46-0200E located in Upper Merion Township, **Montgomery County**.

15-0013C: Infiana USA, Inc. (Formerly known as Huhtamaki Films) (2400 Continental Blvd, Malvern, PA 19355-2326) For the installation of a heat set flexographic press and a Regenerative Thermal Oxidizer (RTO) at their existing facility in Tredyffrin Township, **Chester County**. The press will be utilized to produce printed and coated packaging products. The press has four printing stations and can apply the following substances; inks, varnish to substrate and silicone coating. The Volatile Organic (VOC) emissions will be captured by a permanent total enclosure and sent to the RTO for a least 98% destruction efficiency. The facility will be classified as synthetic minor, aggregate VOC emissions are capped at 23.50 tons per year. The Plan Approval will contain testing, monitoring and recordkeeping requirements, and work practice standards designed to keep the sources and facility operating within all applicable air quality requirements.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

S14-024: Presbyterian Medical Center (51 N. 39th Street, Philadelphia, PA 19104) For the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 16.7 MMBTUs/hr boilers firing natural gas or No. 2 fuel oil, one (1) 10.4 MMBTUs/hr boiler firing natural gas or No. 2 fuel oil, three (3) 6 MMBTUs/hr boilers firing natural gas or No. 2 fuel oil, one (1) 2,500 kW diesel fuel fired emergency generator (E7), and six (6) emergency generators rated 750 kW or less firing diesel fuel.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00174: Liberty Coating Company, LLC. (21 South Steel Road, Morrisville, PA 19067) This action is to issue an initial Title V Operating Permit for the facility located in Falls Township, **Bucks County**. The facility has changed status through Plan Approval No. 09-0174D for the increase the Volatile Organic Compound (VOC) limit from 24.9 tpy to 44 tpy. The Operating Permit will contain record keeping and operating restriction designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05040: East Penn Manufacturing Co., Inc. (Deka Road, PO Box 147, Lyon Station, PA 19536) To renew a Title V Operating Permit for the Lyon Station Smelter facility located in Richmond Township, **Berks County**. The actual emissions from the facility in the 2014 year were estimated at 25.2 tons CO, 56.1 tons NO_x, 7.7 tons PM₁₀/PM_{2.5}, 56.6 tons SO_x and 6.7 tons VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping

and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart L, 40 CFR 63 Subpart X, 40 CFR 63 Subpart ZZZZ and CAM.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00141: Tin Technology and Refining (905 Fern Hill Road, West Chester, PA 19380; Attn: Mr. Ara Aposhian), For a Non-Title V Facility, State-Only, Synthetic Minor Operating Permit in West Goshen Township, **Chester County**. Tin Technology and Refining operates a tin and tin alloy recycling facility. Sources include a rotary furnace, 5 melting pots, a makeup air unit, and three (3) space heaters. All combustion sources burn natural gas. Emissions from PM from the sources, with the exception of the three (3) space heaters, are vented to a dust collector. Estimated potential emissions from the facility are: 4.16 tons NO_x per year, 3.50 tons CO per year, 0.23 ton VOC per year, 15.34 tons PM per year, and less than 0.5 ton per year SO_x and HAP. The permit will contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality regulations and requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00066: Hazleton Casting Co., Hazleton Plant (PO Box 21, Weatherly, PA 18255). The Department intends to issue a renewal State-Only Natural Minor operating permit for the Steel Foundries manufacturing facility in Hazleton City, **Luzerne County**. The sources consist of shot blasting, grinding booth, sand silos, cut off saws, and sand mixer and reclaimers. The control devices consist of baghouses. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

53-00012: Patterson Lumber Company, Inc. (95 West Street, Galetton, PA 16922) For their lumber mill facility located in West Branch Township, **Potter County**. The facility is currently operating under the State Only operating permit 53-00012. The facility's main sources include twelve (12) lumber dry kilns, one (1) wood fired boiler, one (1) emergency generator, one (1) parts washer and a wood working equipment. The facility has potential emissions of 14.24 tons per year of nitrogen oxides, 35.23 tons per year of carbon monoxide, 1.17 ton per year of sulfur oxides, 23.90 tons per year of particulate matter, 3.02 tons per year of volatile organic com-

pounds including total hazardous air pollutants (HAPs). The potential emissions at the facility increased insignificantly due to addition of one emergency generator and one parts washer. The wood fired boiler is subject to 40 CFR Part 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engine Area Sources. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

41-00064: Glenn O. Hawbaker, Inc. (711 East College Ave., Bellefonte, PA 16823) To issue a State-Only (Synthetic Minor) Operating Permit renewal for their Armstrong Township Crushing Plant facility located in Armstrong Township, **Lycoming County**. The facility is currently operating under State-Only (Synthetic Minor) Operating Permit SMOP 41-00064. The facility's main sources include a sandstone processing operation, a 500 ton/hour Kolberg FT2650 portable crusher powered by a 305 bhp Cummins QSC CPL 8539 diesel-fired nonroad engine, two New Road model S36X80DCT portable stacking conveyors powered by 51 bhp Caterpillar model C2.2 diesel-fired engines, and a 250 ton/hour McCloskey R155 portable screener powered by a 130 bhp Caterpillar 3054C diesel-fired nonroad engine. The Department intends to incorporate into the operating permit all applicable conditions of approval contained in the RFD exemptions for various insignificant air-contaminant sources and all applicable conditions contained the GP-3s and GP-11s authorized for this facility. This facility has the potential to emit 5.83 tons of carbon monoxide, 16.26 tons of nitrogen oxides, 73.40 tons of particulate matter (including particulate matter less than 10 microns and particulate matter less than 2.5 microns), 4.83 tons of sulfur oxides, 8.45 tons of volatile organic compounds, 0.07 ton of hazardous air pollutants, and 2,714.33 tons of greenhouse gases (expressed as carbon dioxide equivalent). The sandstone processing equipment is subject to Subpart OOO of the Federal Standards of Performance for New Stationary Sources (Nonmetallic Mineral Processing Plants), 40 CFR 60.670—60.676. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

58-000015B: Hop Bottom Energy LLC (North Shore Place I, 358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) For their facility to be located in Lenox Township, **Susquehanna County**. This Plan Approval No. 58-000015B will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 58-000015B is for the construction of 22 MWs electric generating plant. The Plan Approval is for the installation and operation of 3 Rolls-Royce Bergen Natural gas fired engines with oxidation catalyst and SCR to control emissions. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan Approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to NSPS Subpart JJJJ, MACT Subpart ZZZZ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet BAT, MACT ZZZZ & NSPS Subpart JJJJ requirements. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 58-00015B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

40-00065B: SVC Manufacturing Inc., Division of PepsiCo, Inc. (750 Oak Hill Road, Mountaintop, PA 18707) For the facility located in Wright Township, **Luzerne County**. This Plan Approval No. 40-00065B will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-00065B is for the construction of 2 MWs electric generating plant. The Plan Approval is for the installation and operation of a CAT G3416H natural gas fired engine with oxidation catalyst and lean burn technology to control emissions. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan Approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to NSPS Subpart JJJJ, MACT Subpart ZZZZ and 25 Pa. Code § 127.12 (a) (5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet BAT, MACT ZZZZ & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00065B and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that

such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

32041301 and NPDES No. PA0235644. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To transfer the permit for the Brush Valley Mine in Center Township, **Indiana County** and related NPDES permit from Western Allegheny Energy, LLC to Rosebud Mining Company. No additional discharges. The application was considered administratively complete on July 7, 2016. Application received March 4, 2016.

30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, (46226 National Road, Saint Clairsville, OH 43950). To revise the permit for the Monongalia County Mine in Wayne, Jackson and Gilmore Townships, **Greene County** and related NPDES permit to widen gates in 9-WL and 8-WL panels. Application also includes a request for a Section 401 Water Quality Certification. No additional discharges. The application was considered administratively complete on July 8, 2016. Application received December 24, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11150101 and NPDES No. PA0279404. Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, commencement, operation and restoration of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County** affecting 36.0 acres. Receiving streams: unnamed tributaries to Piney Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 27, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

30960101 and NPDES Permit No. PA0201626. CJ & L Coal (P.O. Box 133, Jefferson, PA 15344). Renewal application for reclamation only to an existing bituminous surface mine, located in Morgan Township, **Greene County**, affecting 136 acres. Receiving stream: unnamed tributary to South Fork of Ten Mile Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: July 7, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54850204R6 and NPDES Permit No. PA0592749. Jeddo-Highland Coal Company, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite coal refuse reprocessing operation and renewal of NPDES Permit for discharge of treated mine drainage in Porter Township, **Schuylkill County** affecting 1,756.0 acres, receiving stream: Wiconisco Creek, classified for the following uses: cold water and migratory fishes. Application received: June 24, 2016.

Permit No. 19960101R4. City of Philadelphia, Trustee, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Conyngham, Union and Butler Townships, **Columbia and Schuylkill Counties** affecting 876.0 acres, receiving streams: Big Mine Run and Mahanoy Creek, classified for the following use: cold water fishes. Application received: June 29, 2016.

Permit No. 19960101C11. City of Philadelphia, Trustee, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), correction of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation to update the post-mining land use from woodland to unmanaged natural habitat in Conyngham, Union and Butler Townships, **Columbia and Schuylkill Counties** affecting 876.0 acres, receiving streams: Big Mine Run and Mahanoy Creek, classified for the following use: cold water fishes. Application received: June 29, 2016.

Permit No. 19-305-002GP12R. Keystone Anthracite Co., Inc., (259 North 2nd Street, Girardville, PA 17935), renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 19960101 (City of Philadelphia) in Conyngham, Union & Butler Townships, **Columbia and Schuylkill Counties**. Application received: June 29, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7475SM3C6 and NPDES Permit No. PA0612308. Keystone Cement Company, (PO Box A, Bath, PA 18014), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in East Allen Township, **Northampton County** affecting 852.7 acres, receiving stream: Monocacy Creek, classified for the following uses: HQ—cold water and migratory fishes. Application received: June 20, 2016.

Permit No. 8275SM3C8 and NPDES Permit No. PA0117986. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (3580 Division Highway, East Earl, PA 17519), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Caernarvon and East Earl Townships in **Lancaster County** affecting 123.0 acres, receiving stream: unnamed tributary of the Conestoga Creek, classified for the following use: warm water fishes. Application received: June 23, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0;	less than 9.0
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons

why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. None (Mining Permit No. 4270BSM1), Cooney Brothers Coal Company, P.O. Box 246, Cresson, PA 16630, renewal of an NPDES permit for a reclaimed surface coal operation treating a post-mining discharge in Dean Township, **Cambria County**, affecting 216 acres. Receiving stream: Brubaker Run classified for the following use: cold water fishes. This receiving stream is included in the Brubaker Run TMDL. Application received: November 23, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in hits permit are the BAT limits described above for coal mining activities.

The outfall listed below discharges to Brubaker Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
306 (Treatment System)	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfall: 306 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50.0

pH variance requested as follows:

- Pursuant to 25 Pa. Code Chapter 87.102(c)(1), a variance of pH for Outfall 306, pH must be between 6.0 and 10.5 standard units at all times for the outfall point.

NPDES No. PA0262943 (Mining Permit No. 07100101). Heritage Mining Company, Inc., P.O. Box 126, Cresson PA 16630. Renewal of an NPDES permit for surface mining of coal in Logan and Gallitzin Townships, **Blair** and **Cambria Counties** affecting 116 acres. Receiving stream: Kittanning Run classified for the following use: cold water fishes. This receiving stream is included in the Kittanning Run TMDL. Application received: September 24, 2015.

The outfalls listed below discharge to Kittanning Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			

Selenium
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times
Alkalinity must exceed acidity at all times

<i>Outfalls: 003, 004, 005, 006 (Dry Weather) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure			

Selenium
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times
Alkalinity must exceed acidity at all times

<i>Outfalls: 003, 004, 005, 006 (≥10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0256528 (Mining permit no. 17070101), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866, renewal of an NPDES permit for bituminous surface and auger mining in Decatur Township, **Clearfield County** affecting 245.6 acres. Receiving stream(s): Big Run and Unnamed Tributaries to Big Run, classified for the following use(s): CWF. Moshannon Creek TMDL. Application received: November 30, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Big Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	N
TB-2	N
TB-3	N
TB-4	N
SP-A	N
SP-B	N
SP-C	N
SP-D	N

NPDES No. PA0219649 (Mining permit no. 17930124), RES Coal, LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, revision of an NPDES permit for mine drainage treatment facilities for a discharge at monitoring point 41 (MP41) in Woodward Township, **Clearfield County** affecting 279.0 acres. Receiving stream(s): North Branch Upper Morgan Run to Clearfield Creek to West Branch Susquehanna River, classified for the following use(s): CWF, MF. North Branch Upper Morgan Run TMDL, Clearfield Creek Watershed TMDL, and West Branch Susquehanna River TMDL. Application received: February 8, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Alder Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
019	Y

Outfall 019 (MP041T) is a passive treatment system consisting of a limestone bed with a flushing pond for periodic flushing of the treatment system. The proposed effluent limits for the passive treatment outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		10.6	21.2	26.5
Aluminum (mg/l)		2.0	2.0	2.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kilogram)				50.0

¹ The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0242250 (Permit No. 10020306), Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Worth Township, **Butler County**, affecting 241.2 acres. Receiving streams: Unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: May 31, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
AB	N
CB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Slippery Rock Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
H	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

NPDES No. PA0241962 (Permit No. 10010310). Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Mercer & Pine Townships, **Butler & Mercer Counties**, affecting 253.8 acres. Receiving streams: unnamed tributaries to Swamp Run, classified for the following uses: CWF. TMDL: N/A. Application received: May 31, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Swamp Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TPAB	N
TPBB	N
TPCB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributary to Swamp Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N
SPC	N
SPD	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (ml/l)		35	70	90
Total Settleable Solids (ml/l)				0.5

NPDES No. PA0259179 (Permit No. 24112802). North Star Aggregates, Inc. (P.O. Box 51, Penfield, PA 15849) Renewal of an existing NPDES permit for a small industrial minerals surface mine in Ridgway Township, **Elk County**, affecting 10.6 acres. Receiving streams: Little Mill Creek, classified for the following uses: HQ-CWF. TMDL: None. Application received: June 3, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

There are no discharges from this site.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

F40-025. West Pittston Borough, 555 Exeter Avenue, West Pittston, PA 18643, in West Pittston Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in West Pittston Borough, Luzerne County: 1) 1100 Susquehanna Avenue (Pittston, PA Quadrangle Latitude: 41.323671°; Longitude: -75.797921°); and 2) 6 Luzerne Avenue (Pittston, PA Quadrangle Latitude: 41.326398°; Longitude: -75.794703°).

F40-027. Plains Township, P.O. Box 1909, Kingston, PA 18704, in Plains Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Plains Township, Luzerne County: 1) 22 Robert Street (Pittston, PA Quadrangle Latitude: 41.290608°; Longitude: -75.851317°).

F40-026. Conyngham Township, P.O. Box 1909, Kingston, PA 18704, in Conyngham Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of the Susquehanna River. Sites will be restored to open space. Sites are located in Conyngham Township, Luzerne County: 1) 136 River Street (Shickshinny, PA Quadrangle Latitude: 41.139758°; Longitude: -76.141806°); 2) 144 River Street (Shickshinny, PA Quadrangle Latitude: 41.140756°; Longitude: -76.141806°); and 3) 5 Pulaski Circle (Shickshinny, PA Quadrangle Latitude: 41.141067°; Longitude: -76.142512°).

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335; 814-332-6860.

E10-08-009, Stonehenge Appalachia LLC, 11400 Westmoor Circle, Suite 200A, Westminster, CO 80021. Fleeper 2 to Baird pipeline in Clay and Concord Townships, **Butler County**, Army Corps of Engineers Pittsburgh District (Mount Chestnut, East Butler, and Hilliard, PA Quadrangles 40.9773°N; -79.89363°W).

The applicant proposes to construct and maintain approximately 4.2 miles of one (16) inch steel natural gas gathering pipeline located in Clay and Concord Townships, Butler County. The pipeline connects existing Well Pads.

The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to cross UNT to Muddy Creek (HQ-CWF) having 105 linear feet of temporary stream and floodway impacts.	40° 58' 27.012"N -79° 53' 08.90"W
2	One (1) 16" steel gathering line with associated right-of-way to be bored under UNT to Pine Run (WWF) having 103 linear feet of temporary stream and floodway impacts.	40° 58' 27.09"N -79° 52' 46.50"W
3	One (1) 16" steel gathering line to be bored under a Palustrine Emergent Wetland (EV-PEM) having 0.001 acre of temporary wetland impact, and 0.0 acre of permanent wetland impact.	40° 58' 27.09"N -79° 52' 46.50"W
4	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to cross the floodway of UNT to Connoquenessing Creek (HQ-WWF) having 105 linear feet of temporary stream and floodway impacts.	40° 58' 35.40"N -79° 52' 27.97"W
5	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to cross the floodway of UNT to Connoquenessing Creek (HQ-WWF) having 110 linear feet of temporary stream and floodway impacts.	40° 58' 45.60"N -79° 52' 12.82"W
6	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to impact 2,500 square feet of Palustrine Emergent Wetland (EV-PEM).	40° 58' 45.60"N -79° 52' 12.82"W
7	One (1) 16" steel gathering line with associated right-of-way to be bored under UNT to Muddy Creek (HQ-CWF) having 105 linear feet of temporary stream and floodway impacts.	40° 59' 42.00"N -79° 52' 34.68"W
8	One (1) 16" steel gathering line to temporarily impact 60 square feet of Palustrine PFO Wetland (PFO).	40° 59' 42.00"N -79° 52' 34.68"W
9	One (1) 16" steel gathering line with associated right-of-way and associated road crossing to cross UNT to South Branch Slippery Rock Creek (CWF) having 104 linear feet of temporary stream and floodway impacts.	40° 59' 54.60"N -79° 52' 13.44"W
10	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to impact 100 linear feet of floodway of UNT to Muddy Creek (HQ-CWF).	40° 59' 02.04"N -79° 52' 32.88"W
11	One (1) 16" steel gathering line with associated right-of-way and temporary road crossing to impact 75 linear feet of floodway of UNT to South Branch Slippery Rock Creek (CWF).	40° 55' 59.88"N -79° 52' 13.44"W

In Butler County, the project will result in a total of 807 linear feet of temporary stream impacts and temporary floodway impact, 0.0 linear feet of permanent stream impact, 0.059 acre of temporary wetland impacts, and 0.0 acre of permanent wetland impact.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D28-102EA. Raymond Zomok, Chief, Division of Design, Department of Conservation and Natural Resources, 8th Floor RCSOB, P.O. Box 8451, Harrisburg, PA 17105-8769, Lurgan Township, **Franklin County**, USACOE Baltimore District.

Project proposes to remove the Gunter Valley Dam for the purpose of eliminating a threat to public safety and restoring approximately 3,500 feet of stream channel to a free-flowing condition. In addition, two small downstream dams will be removed. The proposed restoration project includes construction of habitat enhancement structures

in the stream channel through the former reservoir. The project is located across Trout Run (EV, MF) (Roxbury, PA Quadrangle, Latitude: 40.1338; Longitude: -77.6758).

D46-114EA. Mr. David Froehlich, Wissahickon Waterfowl Preserve, 12 Morris Road, Ambler, PA 19002, and **Josh Shapiro, Chair, Board of Commissioners, County of Montgomery**, One Montgomery Plaza, Suite 800, Norristown, PA 19404, Upper Dublin Township, **Montgomery County**, USACOE Philadelphia District.

Project proposes to remove the breached remains of K&M Dam for the purpose of eliminating a threat to public safety and restoring approximately 500 feet of stream channel to a free-flowing condition. Work includes construction of habitat enhancement/grade control structures within the former reservoir of the dam. The project is located across Wissahickon Creek (TSF, MF) (Ambler, PA Quadrangle, Latitude: 40.1533; Longitude: -75.2290).

EA26-003CO. Stanley F. Lechner, Stager Farms, Inc., 10716 Tuckahoe Way, North Potomac, MD 20878, Georges Township, **Fayette County**, USACOE Pittsburgh District.

Project proposes to construct a non-jurisdictional dam across a tributary to Georges Creek (WWF) impacting approximately 121 linear feet of stream channel (Smithfield, PA Quadrangle; Latitude: 39.7857, Longitude: -79.8170).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0022306 (Sewage)	Shady Ave STP PO Box 330 Brownsville, PA 15417	Fayette County Brownsville Borough	Dunlap Creek (19-C)	Yes
PA0217042 (Sewage)	PA Game Comm STP 4820 Route 711 Bolivar, PA 15923-2420	Westmoreland County Fairfield Township	Unnamed Tributary of Hendricks Creek (18-D)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0070483, Industrial Waste, SIC Code 4953, **Grand Central Sanitary Landfill, Inc.**, 910 West Pennsylvania Avenue, Pen Argyl, PA 18072.

This existing facility is located in Plainfield Township, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater and stormwater.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No 0215412 A-1. Sewage, SIC Code 4952, **Findlay Township Municipal Authority**, P.O. Box 409, Clinton, PA 15026.

This existing facility is located in Findlay Township, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a solids contact tank at the Potato Garden Run STP.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. WQG02481601, Sewage, SIC Code 4952, **Hanover Township**, 3630 Jacksonville Road, Bethlehem, PA 18017-9303.

This facility is located in Hanover Township, **Northampton County**.

Description of Proposed Action/Activity: The project is for the replacement of the 4-inch diameter force main that conveys wastewater flows from the Hanover Corporate Center II pump station, which serves the developments in the vicinity of Hanoverville Road and Township Line Road. A 6-inch diameter DR-11 HDPE force main will replace the existing pipe from the pump station valve pit to the discharge manhole.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2116405, Sewerage, **Louis Fazekas**, Upper Allen Township, 100 Gettysburg Pike, Mechanicsburg, PA 17055-5604.

This proposed facility is located in Upper Allen Township, **Cumberland County**.

Description of Proposed Action/Activity: Approval for the replacement of the Spring Run Interceptor.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024816001	MB Properties NJ 13, LLC c/o Mr. Raymond Kenwell 400 Somerset St. New Brunswick, NJ 08901	Northampton	Forks Township	Bushkill Creek (HQ-CWF, MF)
PAI024508002R	Pocono Manor Investors, LP PO Box 38 Pocono Manor, PA 18349	Monroe	Pocono Township	Scot Run (HQ-CWF, MF) Transue Run (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041415010	Becky Koleno 2929 Buffalo Run Rd Bellefonte, PA 16823	Centre	Patton Township	Buffalo Run Creek HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lehigh Township Northampton County	PAG02004810003R(1)	Greenock Investors Group, LLC 840 Eldridge Rd. Fairless Hills, PA 19030	Bertsch Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
Bridgewater Township Susquehanna County	PAG02005813009(3)	Leatherstocking Gas Company, Inc. c/o Matt Cook 49 Court Street Binghamton, NY 13902	Lake Montrose (CWF, MF) Snake Creek (CWF, MF) Pettis Creek (CWF, MF)	Susquehanna County Conservation District 570-278-4600

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lower Paxton Township Dauphin County	PAG02002215036(1)	Lower Paxton Township 425 Prince Street Harrisburg, PA 17109	Beaver Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Lower Paxton Township	PAG02002216016	Lower Paxton Township Authority 425 Prince Street Harrisburg, PA 17109	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lower Paxton Township	PAG02002216011	Infinity Chartre School 51 Banks Street Suite 1 Harrisburg, PA 17103	Beaver Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Union Township	PAG02000115023(1)	Stone Ridge Development Corporation 330 Dubbs Church Road Hanover, PA 17331-9596	UNT South Branch Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325
West Branch Codorus Creek (WWF)	PAG02006715076	Pennsylvania Department of General Services 18th and Herr Streets Harrisburg, PA 17125	West Branch Codorus Creek (WWF)	
Hellam Township York County	PAG02006715075	Manuel Torres 340 Freysville Road York, PA 17406	Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Springettsbury Township York County	PAG02006716003	The Congregation of the Daughters of Our Lady of Mercy Marion Bitner 998 South Russell Street York, PA 17402	UNT to Mill Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township & West Manheim Township York County	PAG02006703021R-1	Woodhaven Building & Development, Inc. James F. Piet 4175 Hanover Pike Manchester, MD 21002	Indian Run (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
West Manchester Township York County	PAG02006716016	Thomas H. Clingan Electrical Services, LLC Jerry Watson 1832 Monroe Street York, PA 17404	UNT to Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Windsor Township York County	PAG02006716011	York Excavating Company LLC Jeff Walker 1010 Plymouth Road York, PA 17402	UNT to Kreutz Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Jackson Township Lebanon County	PAG02003816012	Amos Esh 2091 Camp Swatara Road Myerstown, PA 17067	Tulpehocken Creek (TWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 (717) 277-5275
Napier Township Bedford County	PAG02000516001	Plenary Walsh Keystone Partners 2000 Cliff Mine Rd Park West Two, 3rd Floor Pittsburgh, PA 15275	Shawnee Branch (WWF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 35522

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Granville Township Bradford County	PAG02-0008-16-007	Gary Kelley Makin Bacon LLC 650 Beers Road Granville Summit, PA 16926	UNT to Towanda Creek CWF	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6

NOTICES

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<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
College Township & Harris Township Centre County	PAG02001408011R	S&A Homes, Inc 2121 Old Gatesburg Road State College, PA 16803	Spring Creek HQ-CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Gregg Township Union County	PAG02006016007	Union County Commissioners 155 North 15th Street Lewisburg, PA 17837	Spring Creek TSF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860
Gregg Township Union County	PAG02006016008	Union County Commissioners 155 North 15th Street Lewisburg, PA 17837	UNT to the West Branch of the Susquehanna River, WWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Conway Borough and New Sewickley Township	PAG02000416003	PennDOT 45 Thoms Run Road Bridgeville, PA 15017	Crows Run (WWF)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Baden Borough	PAG02000416013	Sisters of Saint Joseph 1020 West State Street Baden, PA 15005	Tevebaugh Run (WWF) and Ohio River (WWF-N)	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Lower Yoder Township	PAG02001116006	Lower Yoder Township 128 J Street Johnstown, PA 15906	Conemaugh River (WWF), Saint Clair Run (CWF), Strayer Run (CWF), UNTs to Saint Clair Run (CWF), and UNTs to Strayer Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120
Hempfield Township	PAG02006512016(1)	Ligonier Property Development P.O. Box 209 Laughlintown, PA 15655	Belson Run (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Unity Township	PAG02006514036(1)	Westmoreland County Airport Authority 148 Aviation Lane Latrobe, PA 15650	UNT to Ninemile Run (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Mount Pleasant Township	PAG02006515019	Cherry Wood Development, LLC 1868 Lions Club Road New Alexandria, PA 15670	Shupe Run (WWF) and Wilson Run (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Unity Township	PAG02006515049	Grayhawk, LLC 131 Matthews Drive Greensburg, PA 15601	UNT to Slate Creek (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
North Huntingdon Township	PAG02006516008	Colony Realty Associates, LP 8954 Hill Drive North Huntingdon, PA 15642	Tinkers Run (TSF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Penn Township	PAG02006516010	Community United Methodist Church 3487 Route 130 Irwin, PA 15642	Brush Creek (TSF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Unity Township and City of Latrobe	PAG02006516017	Latrobe Municipal Authority 104 Guerrier Road Latrobe, PA 15650	Loyalhanna Creek (WWF), and Nine Mile Run (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
South Greensburg Borough	PAG02006516020	Municipal Authority of Westmoreland County 124 Park and Pool Road New Stanton, PA 15672	Jacks Run (WWF)	Westmoreland Conservation District 218 Donohoe Road Greensburg, PA 15601 (724) 837-5271
Cranberry Township Butler County	PAG02001016006	Cranberry Township 2525 Rochester Road Suite 400 Cranberry Township, PA 16066	Trib Brush Creek WWF	Butler County Conservation District 724-284-5270
Adams Township, Mars Borough Butler County & Pine Township Allegheny County	PAG02001016010(1)	American Transmission Systems Inc. Attn: Ms Kristin S. Susick 800 Cabin Hill Drive Greensburg, PA 15601-1650	Connoquenessing Creek, Glad Run, Kaufman Run, Likens Run (WWF) & Breakneck Creek, Northford, Pine Creek CWF	Butler County Conservation District 724-284-5270
Keating Township McKean County	PAG02004216001	Keating Township 7160 Route 46 PO Box 103 East Smethport, PA 16730	Potato Creek WWF	McKean County Conservation District 814-887-4001
Hempfield Township Mercer County	PAG02004316007	Brimark Builders LLC Attn: Stuart Sell 980 American Drive Neenah, WI 54956	UNT Little Shenango River TSF	Mercer County Conservation District 724-662-2242
Barkeyville Borough Venango County	PAG02006116002	East Gate Plaza I-80 LLC Attn: Sam Dotan PO Box 1780 Altoona, PA 16603	UNT East Branch Wolf Creek CWF	Venango County Conservation District 814-676-2832

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Pine Grove Borough Schuylkill County	PAR132201	Guilford Mills, Inc. 1 Penn Dye Street Pine Grove, PA 17963	Unnamed Tributary to Swatara Creek (locally known as Wideawake Creek)—07D	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Old Lycoming Township Lycoming County (Industrial Stormwater)	PAR124802	Frito-Lay Inc. 7701 Legacy Drive Plano, TX 75024-4002	Unnamed Tributary of West Branch Susquehanna River—10-A	DEP North Central Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Charleston Township Tioga County	PAR314811	SWEPI, LP 2100 Georgetown Drive Suite 400 Sewickley, PA 15143-8782	Unnamed Tributary to North Elk Run—4-A	DEP North Central Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Lamar & Sylvia High 920 Matterstown Rd Millersburg, PA 17061	Dauphin	22.5	300 0.4	Poultry Goats	NA	Approved
Noah W Kreider & Sons, LLC— Middletown Facility 301 Long View Dr Middletown, PA 17057	Dauphin	355.4	7,103.5	Poultry	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under sec-

tion 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropri-

ate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 2316502, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Upper Darby
County	Delaware
Type of Facility	PWS
Consulting Engineer	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Permit to Construct Issued	June 28, 2016

Permit No. 1516508, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	East Whiteland
County	Chester
Type of Facility	PWS
Consulting Engineer	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Permit to Construct Issued	June 28, 2016

Operations Permit # 4615505 issued to: **Raddisson Valley Forge Hotel**, 1160 First Avenue, King of Prussia, PA 19406, [(PWSID)] Upper Merion Township, **Montgomery County** on June 30, 2016 for the operation of Orthophosphate for General Corrosion Control and Permitting of the Existing Public Water Supply facilities approved under construction permit # 4615505.

Operations Permit # 1515540 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] West Whiteland Township, **Chester County** on June 28, 2016 for the operation of Construction and Operation of the Uwchlan Booster Station facilities.

Operations Permit # 1515541 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr,

PA 19010, [(PWSID)] East Goshen Township, **Chester County** on June 29, 2016 for the operation of and ammonia feed location and installation of associated equipment at the Hunt Country Well Station facilities.

Operations Permit # 1515542 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] Wettown Township, **Chester County** on June 28, 2016 for the operation of addition of ammonia feed system at Oakbourne Booster Pump Station facilities approved under construction permit # 1515542.

Operations Permit # 1515543 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] West Whiteland Township, **Chester County** on June 28, 2016 for the operation of Ammonia Feed Equipment at the Highland Glen Well Station facilities approved under construction permit # 1515543.

Operations Permit # 1515544 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] West Whiteland Township, **Chester County** on June 28, 2016 for the operation of Addition of Ammonia Feed System at Hollow Run Well Station facilities approved under construction permit # 1515544.

Operations Permit # 1515546 issued to: **Atglen Borough**, P.O. Box 250, Atglen, PA 19310, [(PWSID)] Atglen Borough, **Chester County** on July 6, 2016 for the operation of Emergency Interconnection with Pennsylvania American Water Company—Coatesville District.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 5214504, Public Water Supply.

Applicant	Lake Wallenpaupack Estates Property Owners Association, Inc. 104 Clubhouse Dr. Greentown, PA 18426
[Borough or Township]	Greene Township
County	Pike
Type of Facility	PWS
Consulting Engineer	Michael P. Goodwin, PE Milnes Engineering, Inc. 12 Frear Hill Rd. Tunkhannock, PA 18657
Permit to Construct Issued	May 31, 2016

Permit No. 4816502MA, Public Water Supply.

Applicant	Lower Saucon Authority 3706 Old Philadelphia Pike Bethlehem, PA 18015-5426
[Borough or Township]	Lower Saucon Township
County	Northampton
Type of Facility	PWS
Consulting Engineer	Mr. J. Bradley Youst, PE Hanover Engineering Associates, Inc. 252 Brodhead Rd., Suite 100 Bethlehem, PA 18017-8944
Permit to Construct Issued	June 20, 2016

Operation Permit No. 3130031, Public Water Supply.

Applicant **Mahoning Manor Estate Home Owner's Association**
45 White Birch Lane
Lehigh, PA 18235

[Township or Borough] Mahoning Township,
Carbon County

Responsible Official Franklin Leon Morgan
Vice President
45 White Birch Lane
Lehigh, PA 18235

Type of Facility PWS

Consulting Engineer Eric S. Lundy, PE
Nittany Engineering &
Associates,
2836 Earlstown Road, Suite 1
Centre Hall, PA 16828

Permit Issued Date 06/29/2016

Responsible Official Mr. David Kaufman
Vice President-Engineering

Type of Facility PWS

Consulting Engineer Mr. Jeremy A. Nelson, PE
PA American Water Company
2699 Stafford Avenue
Scranton, PA 18505

Permit to Construct Issued 06/23/2016

Permit No. 3480076, Public Water Supply.

Applicant **Evergreen Village Mobile Home Park**
45 North Courtland Street
East Stroudsburg, PA 18301

[Township or Borough] Upper Mt. Bethel Township,
Northampton County

Responsible Official John Yetter
Evergreen Village Mobile Home
Park
45 North Courtland Street
East Stroudsburg, PA 18301

Type of Facility PWS

Permit Issued Date 06/28/2016

*Northcentral Region: Safe Drinking Water Program
Manager, 208 West Third Street, Suite 101, Williamsport,
PA 17701-6448.*

Permit No. 4189502-T1—Transfer—Public Water Supply.

Applicant **Bittner's Mobile Home Park**

Township/Borough Lewis Township

County **Lycoming**

Responsible Official Mrs. Janet M. Bittner
Bittner's Mobile Home Park
68 Route 14
Trout Run, PA 17771

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued July 7, 2016

Description of Action Permit No. 4189502-T1 approves
operation of the existing public
water system, including Well No.
1, sodium hypochlorite
disinfection, blended phosphate
corrosion control, 120 feet of
12-inch diameter detention
piping, 1,000 and 2,100 gallon
parallel finished water storage
tanks, duplicate booster pumps,
two hydropneumatic tanks, and
the distribution system.

Permit No. MA-GWR-T1—Transfer—Public Water Supply.

Applicant **Bittner's Mobile Home Park**

Township/Borough Lewis Township

County **Lycoming**

Responsible Official Mrs. Janet M. Bittner
Bittner's Mobile Home Park
68 Route 14
Trout Run, PA 17771

Permit No. 3486401, Permit By Rule, Public Water Supply.

Applicant **H₂O to Go, Inc.**
12 East Elizabeth Street
P.O. Box 661
Maytown, PA 17550

[Township or Borough] Pine Grove Borough,
Schuylkill County

Responsible Official Attention: Mr. Todd Miller

Type of Facility Drinking Water Vending
Machine

Application Received Date February 22, 2016

Description of Action On June 28, 2016 the applicant
was granted a permit by rule
under chapter 109.1005 for the
removal of One Vending Machine
BG's Value Market Entry Point
126.

Operation Permit No. 2450022, Public Water Supply.

Applicant **Delaware Water Gap Borough**

[Borough or Township] Delaware Water Gap Borough

Responsible Official Wayne McWilliams
Borough Council President
P.O. Box 218
Delaware Water Gap, PA 18327

Type of Facility PWS

Consulting Engineer Michael Gable, PE
Boucher & James Inc.
2738 Rimrock Drive
Stroudsburg, PA 18360

Permit to Construct Issued 06/21/2016

Permit No. 4016506MA, Public Water Supply.

Applicant **PA American Water**
(Spruce Street Pump Station)
800 W. Hershey Park Drive
Hershey, PA 17033

[Borough or Township] Pittston Township
Luzerne County

Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	July 7, 2016
Description of Action	Minor Amendment-GWR-T1 approves operation of the treatment facilities for 4-log inactivation of viruses.
Permit No. 1815502-MA—Partial Operation—Public Water Supply.	
Applicant	Beech Creek Borough Authority
Township/Borough	Beech Creek Borough
County	Clinton
Responsible Official	Kenneth S. Packer, Chairman Beech Creek Borough Authority P.O. Box 216 51 Locust Street Beech Creek, PA 16822
Type of Facility	Public Water Supply
Consulting Engineer	Kerry A Uhler, Jr., P.E., PLS Kerry A Uhler & Associates, Inc. 140 West High Street Bellefonte, PA 16823
Permit Issued	July 12, 2016
Description of Action	Operation of the 0.2 MG Eagleville water storage tank while the 0.4 MG Beech Creek water storage tank is repaired and repainted.
Permit No. 5316501—Construction—Public Water Supply.	
Applicant	Galeton Borough Authority
Township/Borough	West Branch Township
County	Potter
Responsible Official	Tony Adami, Chairman Galeton Borough Authority 15 West Street Galeton, PA 16922-1318
Type of Facility	Public Water Supply
Consulting Engineer	David D. Walters Larson Design Group 1000 Commerce Park Drive Suite 201 Williamsport, PA 17701
Permit Issued	July 12, 2016
Description of Action	Installation of a new concrete inlet box with intake screen immediately downstream of the weir in Wetmore Run and in Right Branch Wetmore Run, to be done on each stream individually in conjunction with the lowering of each weir by specified amounts, which will result in the two weirs being used to measure total flow in each stream rather than passby flow.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0314501-A1, Public Water Supply.

Applicant	Eastern Armstrong County Municipal Authority PO Box 262 Elderton, PA 15736
[Borough or Township]	Plum Creek Township
County	Armstrong
Type of Facility	Water system
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street PO Box 853 Latrobe, PA 15650
Permit to Construct Issued	June 28, 2016

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Erie City Water Authority, PWSID No. 6250028**, City of Erie, **Erie County**. Permit Number 2510505 Interim Operation No. 5 issued July 5, 2016 for the operation of the five low duty pumps at the Richard S. Wasielewski Water Treatment Plant.

Transfer of Operation Permit issued to **Slippery Rock Properties LP, PWSID No. 5100071**, Brady Township, **Butler County** on July 5, 2016. Action is for change in ownership; the potable water supplier will do business as Maple Manor MHP. The new permit number is 1013504-T1.

Cancellation of Permit issued to **Slippery Rock Properties LP, PWSID No. 5100071**, Brady Township, **Butler County** on July 5, 2016. This action represents the cancellation of Permit Number 1013504 issued May 28, 2014. This action results from the consolidation of the permit into permit number 1013504-T1.

Cancellation of Permit issued to **Slippery Rock Properties LP, PWSID No. 5100071**, Brady Township, **Butler County** on July 5, 2016. This action represents the cancellation of Permit Number 1013504-MA1 issued December 2, 2014. This action results from the consolidation of the permit into permit number 1013504-T1.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environ-

mental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Proposed CVS Store No. 1681, 307-315 Bellefonte Avenue, City of Lock Haven, **Clinton County**. ECS Mid-Atlantic, LLC, 58 Grumbacher Road, Suite D, York, PA 17406, on behalf of Pennsylvania CVS Pharmacy, LLC, 415 Fallow Field Road, Suite 301, Camp Hill, PA 17011 submitted a Baseline Remedial Investigation Work Plan concerning remediation of site soil and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds and metals. The workplan outlines activities to be conducted to attain the Special Industrial Area standard.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Joseph Pavlacka Property, 1112 North 17th Street, City of Allentown, **Lehigh County**. EMS Environmental, 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Mr. Joseph Pavlacka, 1112 North 17th Street, Allentown, PA 18104, submitted a Final Report concerning remediation of site soils contaminated with # 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg PA 17110. Phone 717-705-4705.

Stuckey Ford, 609 Broad Street, Hollidaysburg, PA, Blair Township, Blair County.

P. Joseph Lehman, Inc., PO Box 419, Hollidaysburg, PA 16648, on behalf of Stuckey Ford, PO Box 489, Hollidaysburg, PA 16648, submitted a Remedial Investigation Report concerning site soils and groundwater contaminated with used motor and leaded gasoline from unregulated underground storage tanks. The report is intended to document remediation of the site to meet the Site Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Michelle Bell, 136 Spruce Street, Lewisburg Borough, **Union County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Michelle Bell, 136 Spruce Street, Lewisburg, PA 17837, submitted a Final Report concerning the remediation of site soils

contaminated with Heating Oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on June 30, 2016.

Proposed CVS Store No. 1681, 307-315 Bellefonte Avenue, City of Lock Haven, **Clinton County**. ECS Mid-Atlantic, LLC, 58 Grumbacher Road, Suite D, York, PA 17406, on behalf of Pennsylvania CVS Pharmacy, LLC, 415 Fallow Field Road, Suite 301, Camp Hill, PA 17011, submitted a Baseline Remedial Investigation Work Plan concerning the remediation of site soil and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds and metals. The Baseline Remedial Investigation Work Plan was approved by the Department on June 30, 2016.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Gesford K Well Pad 1, 527 Carter Road, Dimock Township, **Susquehanna County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning the remediation of site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, vanadium, zinc, and chloride. The Final Report demonstrated attainment of the Statewide Health and Background Standards, and was approved by the Department on July 6, 2016.

Former John Hearn Residence, 120 Canal Street, Port Carbon, **Schuylkill County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18703, on behalf of Harleysville Insurance, PO Box 227, Harleysville, PA 19438, submitted a Final Report concerning the remediation of site soils and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Isopropylbenzene, MTBE, Naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on July 7, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jones Lease, Approximately 2,870 feet west of the intersection of State Route 2002 and Bear Run Road, Richland Township, **Venango County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Roilwell, Inc., 1607 Riverside Drive, Oil City, PA 16301, submitted a Final Report concerning the remediation of site soil contaminated with Chloride and Strontium. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 8, 2016.

Vista Resources Pleasantville Release, Neiltown Road, Harmony Township, **Forest County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Vista Resources, 61 McMurray Road, Suite 300, Pittsburgh, PA 15241, submitted a Final Report concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, cyclohexane, ethylbenzene, isopropylbenzene (cumene), naphthalene, sec-butylbenzene, tert-butylbenzene, toluene, total xylenes, 1-1-biphenyl, 2-methylnaphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]-fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, phenanthrene,

pyrene, phenol, aluminum, barium, boron, iron, lithium, manganese, selenium, vanadium, hexane, calcium, magnesium, nickel, potassium, sodium, strontium, chloride, and zinc. The Report was disapproved by the Department on July 8, 2016.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Renewal Applications Received

Biomedical Waste Services, Inc., 7610 Energy Parkway, Baltimore, MD 21226. License No. PA-AH 0753. Effective Jul 06, 2016.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P.L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Veolia ES Technical Solutions, LLC, 1 Eden Lane, Flanders, NJ 07836. License No. PA-HC 0221. Effective Jul 07, 2016.

New Applications Received

Approved Storage & Waste Hauling MA, Inc., 110 Edison Avenue, Mount Vernon, NY 10550. License No. PA-HC 0273. Effective Jun 27, 2016.

Renewal Applications Received

Veolia ES Technical Solutions, LLC, 1 Eden Lane, Flanders, NJ 07836. License No. PA-HC 0221. Effective July 07, 2016.

MUNICIPAL WASTE GENERAL PERMIT

Permit Renewal Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGM027base. General Permit No. WMGR027 authorizes: (1) processing (that is, shredding, grinding, screening, mixing, decomposition and storage) and beneficial use of wood waste (clean and uncontaminated land clearing, grubbing and excavation waste, yard waste and residual and municipal wood scrap) to produce mulch for landscaping purposes; (2) processing (that is, shredding, grinding, screening, mixing and storage prior to beneficial use) and beneficial use of leaf and

yard waste, food processing residuals and spent mushroom substrate (SMS) to produce compost; (3) processing, storage and beneficial use of organic, nonorganic residuals with a BTU value of at least 5,000/lb for use as alternative fuels; (4) processing (that is, shredding, grinding, screening and storage prior to beneficial use) and beneficial use of compost, drinking water treatment plant sludge, biomass fuel ash, waste gypsum, foundry sand and SMS with nonwaste soils to produce topsoil for landscaping purposes; and (5) processing (that is, crushing, grinding, screening, mixing and storage) and beneficial use of clean, uncontaminated rock, stone, gravel, brick, block, concrete and used asphalt) for use as a construction material. The base general permit was renewed by Central Office on July 5, 2016.

The following permittees have pending renewal applications under General Permit No. WMGM027:

WMGM27, Zwicky Processing & Recycling, site is located in Fleetwood, PA, **Berks County**, Maiden Creek Township.

WMGM027SC001, Royal Green LLC, site is located in Temple, PA, **Berks County**, Ontelaunee Township.

WMGM027SC002, Evergreen Community Power, LLC, site is located in Reading, PA, **Berks County**.

WMGM027NE002, Renewable Fuel, Inc., site is located in Northampton, PA, **Northampton County**, Northampton Boro.

Persons interested in reviewing the general permit may contact Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

GENERAL PERMIT—RESIDUAL WASTE

Permit Renewal Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR079base. General Permit No. WMGR079 authorizes processing and beneficial use of waste asphalt shingles (i.e., imperfections, tabs, trimming scraps, damaged shingles, etc.), generated from the manufacturing of new asphalt shingles for use as an ingredient or a component in the production of hot mix asphalt-paving material and as a sub-base for road and driveway construction. The base general permit was renewed by Central Office on July 1, 2016.

The following permittees have pending renewal applications under General Permit No. WMGR079:

WMGR079D004A, IA Construction Corporation site located in Shipperville, PA, **Clarion County**, Paint Township.

WMGR079D005, New Enterprise Stone & Lime Company, Inc. site located in Chambersburg, PA, **Franklin County**, Guilford Township.

Persons interested in reviewing the general permit may contact Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Registration No. WMGR097R029. Philadelphia Renewable Bio-Fuels LLC, 7800 Penrose Ferry Road, Philadelphia, PA 19153. Registration to operate under General Permit No. WMGR097R029 for a research and development project. The project involves processing by pelletizing digested sewage sludge from different sewage treatment plants for beneficial use as a fertilizer meeting Class A biosolids requirements and as an alternative fuel. The registration was issued by Central Office on July 12, 2016.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste

South Central Regional Office: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGM030SC001. Lower Paxton Township Compost Facility, 6600 Block of Conway Road, Harrisburg, PA 17109 in Lower Paxton Township, **Dauphin County**. This Determination of Applicability under Municipal Waste General Permit No. WMGM030 is for the processing of yard waste and beneficial use of the compost produced. This permit was issued on July 11, 2016.

Persons interested in reviewing the general permit may contact John Oren, Permitting Section Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200

Permit No. 301347 RecOil, Inc. (Residual Waste Processing Facility) 280 North East Street, York, PA 17403. RecOil, Inc. submitted a major permit modification to incorporate new residual waste codes, installation of wastewater evaporation equipment, and installation of a solidification pit. This application was deemed administratively complete by the Southcentral Regional Office on July 7, 2016. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permit No. 100113 Republic Services of Pennsylvania, LLC 4400 Mount Pisgah Road York, PA 17406 (Modern Landfill). The application submitted is to renew the Modern Landfill permit. The permit expires July 1, 2017. This application was deemed administratively complete by the Southcentral Regional Office on July 8, 2016. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permit No. 301300 Brunner Island LLC 835 Hamilton Street, Suite 150 Allentown, PA 18101.

The application submitted is to renew the permit for Ash Basin No. 6 located in East Manchester Township, **York County** which expires June 28, 2017. This application was deemed administratively complete by the Southcentral Regional Office on July 5, 2016. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the

Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

Permit No. 400556 Stericycle, Inc. (Medical Waste Processing Facility) 1525 Chestnut Hill Road Morgantown, PA 19543-9508.

The application submitted is to renew the permit and for various minor modifications to the facility. The permit expires August 13, 2017. This application was deemed administratively complete by the Southcentral Regional Office on July 12, 2016. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP3-01-03038B: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on July 1, 2016, for the installation and operation of portable nonmetallic mineral processing equipment, under GP3, at the SGI Charmian Quarry located in Hamiltonban Township, **Adams County**.

GP11-01-03038B: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on July 1, 2016, for the installation and operation of five nonroad engines, under GP11, to power portable nonmetallic mineral processing equipment at the SGI Charmian Quarry located in Hamiltonban Township, **Adams County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP4-18-01: First Quality Nonwovens (101 Green Mountain Road Hazleton, PA 18202) issued June 30, 2016, for the operation of a burn-off oven pursuant to the General Plan Approval & General Operating Permit Application (BAQ-GPA/GP-4), at their facility located in Wayne Township, **Clinton County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-0226A: Nosco ODSC, Inc. (1504 Grundy Lane, Bristol, PA 19007) on July 11, 2016, for the installation of a new HP Indigo 30000, seven-color digital printing press at an existing facility located in Bristol Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00069B: Lackawanna Energy Center LLC (1 South Wacker Drive, Suite 1800, Chicago, IL 60606) on July 12, 2016, to modify the plant construction layout and operate a natural gas-fired combined-cycle power plant to produce a nominal 1,500 MW of electricity in Jessup Borough, **Lackawanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-03097A: Kore Mart, Ltd. (7 Hill Drive, Hamburg, PA 19526) on July 8, 2016, for authorization to restructure the duct work to vent the baghouse control devices for both the foundry sand coating and riser sleeve mixing operation to the outside of the building and to replace the existing scrubber controlling emissions from the cold box core manufacturing operation and vented indoors with a larger scrubber that will be vented to the outside of the building. The facility is located in Tilden Township, **Berks County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

24-009H: Domtar Paper Company, LLC (100 Center Street, Johnsonburg, PA 15845) for modifications to the existing Boiler No(s). 81 & 82 at their facility in Johnsonburg Borough, **Elk County**. This is a Title V facility.

37-337B: Hickory Run Energy, LLC (McClelland Road and Edinburg Road, New Castle, PA 16102) This plan approval application is for the second 18-month extension of time for commencement of construction for plan approval 37-337A issued on April 23, 2013. Plan approval 37-337A allowed commencement of construction through October 23, 2014. The facility requested an 18-month extension and the Department granted it on July 22, 2014, for construction to commence by April 23, 2016. The application was received on December 23, 2015. The application was administratively complete on February 12, 2016. This plan approval will supersede plan approval 37-337A.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-05115B: Granger Energy of Morgantown, LLC (16980 Wood Road, Lansing, MI 48906-1044) on July 8, 2016, for the installation of two (2) landfill gas-fired engines, two (2) additional compressors and one (1) 2,000 acfm enclosed flare in in Caernarvon Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00021A: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751) on July 5, 2016, extended the authorization an additional 180 days from July 20, 2016, to January 16, 2017, for the installation of a new recuperative thermal oxidizer (RTO) to control the air contaminant emissions from eight (8) existing reactor systems (R-100 through R-800) incorporated in Source ID P102 at their facility located in Bald Eagle Township, **Clinton County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, P.E., Engineering Manager—Telephone: 412-442-4336

PA-03-00246B: Bedrock Mines LP (111 Freeport Road, Aspinwall, PA 15215-2943), on July 6, 2016, to extend the plan approval to facilitate shake-down sources and to obtain an Operating Permit for their coal blending facility located in Plumcreek Township, **Armstrong County**.

OP-04-00718: Three Rivers Aggregates (1288 Reese Road, Slippery Rock, PA 16057) permit modification issuance date July 06, 2016, for their Palmer Plant located in Darlington Township, **Beaver County**.

Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Thomas McGinley, New Source Review Chief—Telephone: 610-832-6242

46-00072: PA Air National Guard/Horsham, (1120 Fairchild Road, Horsham, PA 19044) on July 11, 2016, for the revocation of their Non-Title V operating permit for the permanent shutdown of two main 23.5 MMBTUs/HR boilers and actual and potential emissions of the remaining sources meet the exemption criteria for an operating permit. This facility is located in Horsham Township, **Montgomery County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00007: PA DPW/Clarks Summit State Hospital (1451 Hillside Drive, Clarks Summit, PA 18411-9505) The Department issued a renewal Title V Operating Permit on July 6, 2016, for a hospital facility in Newton Township, **Lackawanna County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00003: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221-5855) on July 1, 2016, issued a Title V operating permit for their Ellisburg Compressor Station located in Allegany Township, **Potter County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

53-00008: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221-5855) on July 1, 2016, issued a Title V operating permit for their East Fork Compressor Station located in Wharton Township, **Potter County**. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, P.E., Engineering Manager—Telephone: 412-442-4336

TV-11-00370: Laurel Highlands Landfill, Inc. (625 Cherrington Parkway, Moon Township, PA 15108) on July 11, 2016, a Title V Operating Permit renewal for the continued operation of their facility located in Jackson Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00062: Slippery Rock University of Pennsylvania, Inc., (One Morrow Way, Slippery Rock, PA 16057). On June 29, 2016, the Department renewed the Title V permit for the facility located in the Borough of Slippery Rock, **Mercer County**. The facility's emission sources include a 26 million Btu/hr natural gas fueled boiler; two 35 million Btu/hr natural gas and limited-use coal co-fired boilers; a 39 million Btu/hr natural gas and limited-use coal co-fired boiler; a parts washer; and 34 natural gas fueled emergency generators. Actual reported emissions for the facility for 2015 were: 16.59 tons NO_x; 51.46 tons SO_x; 9.16 tons CO; 14.71 tons PM₁₀; 7.25 tons PM_{2.5}; 0.98 tons VOCs; 1.51 ton all HAPs combined; and 11,441 ton CO₂. This facility is subject to 40 CFR Part 60 Subpart Dc, Standards of Performance for Small Industrial, Commercial, and Institutional Steam Generating Units. It is also subject to 40 CFR Part 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. The facility is subject to the Title V

Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The conditions of the previous plan approvals and operating permit are incorporated into the renewal permit.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00198: Mount Materials, LLC (427 South White Horse Pike, Berlin, NJ 08009) On July 11, 2016, for renewal of a State-only Operating Permit for the operation of two portable non-metallic mineral processing plants and the associated screeners, conveyors and diesel engines and incorporation of four (4) General Permits into the Operating Permit in Falls Township, **Bucks County**.

46-00140: Amatex Corporation, (1032 Stanbridge Street, Norristown, PA 19404) On July 11, 2016, for the renewal of a State-Only, Natural Minor Operating Permit for their manufacturing facility for heat resistant fiberglass yarn and textiles in Norristown Borough, **Montgomery County**.

09-00004: Oliver-Tolas Healthcare Packaging, Inc. (905 Pennsylvania Boulevard, Feasterville, PA 19053) On July 8, 2016, for a State Only, Synthetic Minor Operating Permit Renewal for flexible medical device packaging in Lower Southampton Township, **Bucks County**.

46-00146: Republic Environmental Systems (PA), Inc. (2869 Sandstone Drive, Hatfield, PA 19440) On July 8, 2016, for the renewal of the State Only Operating Permit for the operation of a Hazardous Waste Treatment, Storage, Disposal Facility located in Hatfield Township, **Montgomery County**.

GP3-15-0071: Highway Materials Inc. (1750 Walton Street, Blue Bell, PA 19422) On July 8, 2016, for the installation and operation of a portable crusher located in Lower Gwynedd Township, **Montgomery County**.

GP9-15-0025: Highway Materials Inc. (1750 Walton Street, Blue Bell, PA 19422) On July 8, 2016, to operate a diesel-fired internal combustion engine located in Lower Gwynedd Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00078: Gateway Industrial Services, Allentown Plant (805 Harrison Street, Allentown, PA 18103-3189). On July 12, 2016, the Department issued a renewal State-Only Synthetic Minor operating permit for the fabricated metal products manufacturing facility in Allentown, **Lehigh County**. The sources consist of Spraybooths, a Drying Oven and Make-Up Air Units. The control devices consist of Collectors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-05126: Pennsy Supply, Inc. (PO Box 4688, Lancaster, PA 17604-4688) On June 27, 2016, for the hot mix asphalt drum plant located West Donegal Township, **Lancaster County**. The State-only permit was renewed.

67-03115: Garrod Hydraulics, Inc. (1050 Locust Point Road, York, PA 17402-8059) On July 1, 2016, for the hard chrome electroplating facility located in East Manchester Township, **York County**. The State-only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940

24-00152: Viking Resources, LLC (1000 Commerce Drive, Pittsburgh, PA 15275) Issued on July 11, 2016, the Natural Minor Operating Permit for the facility's primary emissions from the 99 HP Natural gas compressor engine, 1,000 gallon produced water storage tank, and fugitives from tank truck unloading at the natural gas compressor station on Fire Town Road in Horton Township, **Elk County**. The permit contains the requirements of GP5-24-152B. The emissions from the facility are: NO_x—13.42 TPY; VOC—2.01 TPY; CO—8.43 TPY; and, HAPs—0.07 TPY.

25-00931: PA Department of Corrections—SCI at Albion (10745 Route 18, Albion, PA 16475) On July 5, 2016, re-issued the Synthetic Minor Operating Permit for their facility's primary emissions from the four (4) boilers, two (2) emergency generator engines, and a parts cleaner at the facility in Albion Borough, **Erie County**.

43-00316: Three Rivers Aggregates LLC, Mercer plant (1807 Shennango Road, New Gaillee, PA 16141) On July 8, 2016, for a Natural Minor Permit to operate a sand and gravel plant in East Lackawannock Township, **Mercer County**. The emitting sources include an Aggregate processing plant and a 170 HP diesel generator engine to pump water from the pond. The diesel generator engine is subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ have been included in the source level of the permit. The facility provided the following potential emissions in the permit application: Particulate Matter (PM) 8.47 Tons per year (TPY); PM less than ten microns (PM₁₀) 3.86 TPY; Oxides of Sulfur (SO_x) 0.00162 TPY; Carbon Monoxide (CO) 1.025 TPY; Oxides of Nitrogen (NO_x) 2.28 TPY; and, Volatile Organic Compound (VOC) 0.34 TPY.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

62-00032: Ellwood National Forge Irvine (1 Front Street, Irvine, PA 16329-1801) On July 11, 2016, issued an administrative amendment to the Title V Operating

Permit for the facility located in Brokenstraw Township, **Warren County**. The amendment incorporates the change in responsible official from Mr. Glenn C. Fegely to Michael P. Barrett—President.

62-00181: Ellwood National Forge Company Warren Division (1 Front Street, Irvine, PA 16329-1801) On July 11, 2016, issued an administrative amendment to the State Operating Permit for the facility located in Warren City, **Warren County**. The amendment incorporates the change in responsible official from Mr. Glenn C. Fegely to Michael P. Barrett—President and the permit contact from Michael Anderson to Kristen Chase—Environmental Engineer.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56950111 and NPDES Permit No. PA0213225, Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, permit renewal for reclamation only of a bituminous surface and auger mine in Shade Township, **Somerset County**, affecting 458.4 acres. Receiving streams: unnamed tributary to/and Shade Creek classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application Received: April 6, 2016. Permit issued: July 6, 2016.

Permit No. 56060105 and NPDES No. PA024997. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, renewal for reclamation only of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 120.1 acres. Receiving streams: unnamed tributaries to/and Quemahoning Reservoir to the Stonycreek River to the Conemaugh river classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Cambria-Somerset Authority. Application received: May 2, 2016. Permit issued: July 7, 2016.

Permit No. 11970201 and NPDES No. PA0234648, Maple Coal Co., 254 Interpower Drive, Colver, PA 15927, commencement, operation and restoration of a bituminous surface mine to change the land use from wildlife habitat to unmanaged natural habitat in Barr and Blacklick Townships, **Cambria County**, affecting

47.1 acres. Receiving streams: unnamed tributary to/and Elk Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 29, 2016. Permit issued: July 7, 2016.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58160804. Maple Highlands, LLC, (3271 State Route 106, Clifford Township, PA 18470), commencement, operation and restoration of a quarry operation in Clifford Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to East Branch Tunkhannock Creek Watershed. Application received: March 24, 2016. Permit issued: July 7, 2016.

Permit No. 58160804GP104. Maple Highlands, LLC, (3271 State Route 106, Clifford Township, PA 18470), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58160804 in Clifford Township, **Susquehanna County**, receiving stream: unnamed tributary to East Branch Tunkhannock Creek Watershed. Application received: March 24, 2016. Permit issued: July 7, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

59164102. Meshoppen Stone, Inc. (P.O. Box 127, Meshoppen, PA 18630). Blasting for construction of a gas pad located Richmond Township, **Tioga County** with an expiration date of June 29, 2017. Permit issued July 7, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

02164002. KESCO, Inc. (215 South Main Street, Zelenople, PA 16063). Blasting activity permit for the Norfolk South railroad Carson Street slide remediation, located in City of Pittsburgh, **Allegheny County** with an expiration date of July 30, 2016. Blasting permit issued: July 5, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 09164105. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Station East in Warminster Township, **Bucks County** with an expiration date of July 1, 2017. Permit issued: July 6, 2016.

Permit No. 09164106. J Roy's, Inc., (P.O. Box 125, Bowmansville, PA 17507), construction blasting at 575 Rockhill Road in Richland Township, **Bucks County** with an expiration date of July 5, 2017. Permit issued: July 6, 2016.

Permit No. 58164106. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield,

MO 65804), construction blasting for Jeffers Farm Gas Pad 5 in Gibson Township, **Susquehanna County** with an expiration date of June 27, 2017. Permit issued: July 6, 2016.

Permit No. 58164107. DW Drilling & Blasting, (2042-B S. Brentwood Boulevard, Suite 115, Springfield, MO 65804), construction blasting for Greenwood R Pad 2 in Bridgewater Township, **Susquehanna County** with an expiration date of June 27, 2017. Permit issued: July 6, 2016.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E21-446: Cumberland County, 1 Court House Square, Carlisle, PA 17013 in Hampden Township, **Cumberland County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and 1) construct and maintain a 320.0-foot long by 44.67-foot wide four-span composite pre-stressed concrete spread box beam bridge structure with an average underclearance of 11.83 feet, 2) replace and maintain a 36.0-inch stormwater outfall, an 18.0-inch stormwater outfall and construct and maintain a new 18.0-inch stormwater outfall, 3) remove and replace a 12.0-inch municipal drinking water line, and 4) relocate and enhance 243.0 linear feet of unnamed tributary, all within and adjacent to Conodoguinet Creek (WWF, MF) for the purpose of improving transportation safety and roadway standards along Orr's Bridge Road. The project will involve the use of stream diversions, cofferdams, and temporary causeways in separate phases within Conodoguinet Creek and a UNT to Conodoguinet Creek, all of which will be removed upon project completion. The project is located along Orr's Bridge Road in Hampden Township, Cumberland County (Lemoyne, PA Quadrangle; Latitude: 40° 14' 23.8"; Longitude: -76° 57' 5.9"). The permit was issued on July 1, 2016.

E21-447: Cumberland County, 1 Court House Square, Carlisle, PA 17013 in Hampden Township, **Cumberland County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a two-span concrete bridge with a length of 132.5 feet, out-to-out width varying from 35.7 feet to 61.2 feet and an under clearance ranging from 4.5 feet to 8.0 feet over Yellow Breeches Creek (HQ-CWF, MF) and associated floodway, including an 18.0-inch stormwater outfall, all for the purpose of improving transportation safety and roadway standards. The project will involve the use of phased cofferdams, stream diversions and temporary causeways within Yellow Breeches Creek, all of which will be removed upon project completion. The project is located at the intersection of SR 0174 and Zion Road (T-520) (Carlisle, PA Quadrangle; Latitude: 40° 08' 46.5"; Longitude: -77° 10' 22.5") in South Middleton Township, Cumberland County. No wetland impacts. The permit was issued on July 1, 2016.

E05-383: West Providence Township, 83 East 5th Avenue, Everett, PA 15537 in West Providence Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a proposed intersection, two culvert pipes and alignment crossing the unnamed tributary to Raystown Branch of the Juniata River (WWF, MF). The project is part of a 'Turn Back' of Hollars Extension (State Route 2027) from the Pennsylvania Department of Transportation to West Providence Township. The proposed realignment of State Route 2025 and State Route 2027 is to provide a safer intersection 100-feet south of the existing intersection. The proposed alignment crossing the unnamed tributary to Raystown Branch of the Juniata River proposed a 109-foot long reinforced concrete culvert pipe, 54-inches in diameter, with concrete end walls and R-4 riprap aprons. Hollars Extension intersects with a private driveway crossing the unnamed tributary to Raystown Branch of the Juniata

River. The proposed intersection with the driveway crossing proposed a 34-foot long reinforced concrete culvert pipe, 54-inches in diameter, with concrete end walls and R-4 riprap aprons. The Pennsylvania Turnpike Commission and West Providence Township needs right of way acquisitions from five different properties for construction purposes. The Pennsylvania Turnpike Commission funds the design and construction of the proposed alignment. The proposed project will have 0.03 acre of permanent palustrine emergent wetland impacts. The Hollars Extension project is located (Latitude: 39° 59' 45"; Longitude: -78° 22' 48") approximately 0.25 mile west of its intersection with State Route 2025 in West Providence Township, Bedford County. The permit was issued on May 26, 2016.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, 16335.

E43-362, Living Treasures Wild Animal Park, 268 Fox Road, New Castle, PA 16101. Living Treasures Wild Animal Park, in Liberty Township, **Mercer County**, ACOE Pittsburgh District (Harlansburg, Mercer and Slippery Rock, PA Quadrangles N: 41°, 07', 25"; W: 80°, 07', 40").

To conduct the following activities associated with the construction of a 143 acre animal safari park along S.R. 258 approximately 1.5 mile south of S.R. 208 (Harlansburg, Mercer and Slippery Rock, PA Quadrangles N: 41°, 07', 25"; W: 80°, 07', 40") in Liberty Township, Mercer County:

1. Construct and maintain a 10-foot, 10-inch long wooden bridge having a clear span of 20 feet and an underclearance of 3.26 feet across Black Run;

2. Construct and maintain two 8-foot long wooden pedestrian bridges each having a clear span of 15 feet and an underclearance of 2 feet across two tributaries to Black Run;

3. Permanently fill 0.763 acre of wetland (0.428 PEM, 0.187 PSS, 0.148 PFO) associated with the construction of the main building, parking areas, trails, bridges, zip line course and fences;

4. Temporarily impact 2.767 acres of wetland (1.192 PEM, 0.593 PSS, 0.982 PFO) associated with the construction of trails, bridges, storage areas and zip line course;

5. Permanently impact 47 feet and temporarily impact 143 feet of Black Run (CWF) and two tributaries to Black Run (CWF) associated with the construction of the bridges; and

6. Construct and maintain 6 stream fence crossings. Three across Black Run and three across tributaries to Black Run. Each fence crossing has a flood gate with the hinge at the 100-yr flood elevation.

Project includes on-site construction of three replacement wetland areas totaling 1.802 acre (0.628 PEM, 0.555 PSS, 0.619 PFO) along Black Run and two tributaries to Black Run.

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

E5314-001, Borough of Coudersport, 201 South West Street, Coudersport, PA 16915, in the Borough of Coudersport, **Potter County**, U.S. Army Corps of Engineers, Pittsburgh District.

To modify the existing debris basin located at the existing Commonwealth-constructed Coudersport Flood Protection Project. The flood protection project is located

along Mill Creek (CWF, MF). The location of the debris basin is completely within the limits of the flood protection project (Latitude: 41° 46' 17"; Longitude: -78° 0' 43").

Northcentral Region: Waterways & Wetlands Program, 208 N Third Street, Suite 101, Williamsport, PA 17701, Environmental Program Manager

E41-669, UGI Sunbury, LLC, 1575 SR 292 East, Dallas, PA 18612. Sunbury Pipeline Project, in Franklin and Moreland Townships, **Lycoming County**, ACOE Baltimore District. This project begins 0.3 mile north on Harriman Road from the intersection of Harriman Road

and Fairview Road in Franklin Township, Lycoming County (Latitude: 41° 15' 43.71"; Longitude: 76° 34' 34.62") and terminates 0.75 mile west on Glen Wagner Road from the intersection of Glen Wagner Road and Bill Sones Road in Moreland Township Lycoming County at the Lycoming County/Montour County Line (Latitude: 41-09-18.73, Longitude: 76-38-59.76).

To construct, operate and maintain 34.4 miles of 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County.

This permit authorizes the following stream crossings:

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Beaver Run CWF, MF	Wild Trout	112	0	41° 15' 55.9"	76° 34' 51.0"
UNT to Beaver Run CWF, MF	Wild Trout	1,087	60	41° 15' 01.9"	76° 35' 43.3"
Little Muncy Creek CWF, MF	Wild Trout Trout Stocked Navigable	3,334	132	41° 14' 28.0"	76° 35' 57.0"
UNT to Little Muncy Creek CWF, MF	None	380	20	41° 13' 45.7"	76° 36' 24.5"
UNT to German Run CWF, MF	None	150	0	41° 12' 32.4"	76° 36' 54.5"
German Run CWF, MF	None	1,595	88	41° 11' 54.5"	76° 37' 41.6"
UNT to German Run CWF, MF	None	337	16	41° 11' 37.3"	76° 37' 50.8"
UNT to Little Muncy Creek CWF, MF	None	296	17	41° 11' 30.3"	76° 37' 54.6"
Laurel Run CWF, MF	None	1,152	65	41° 10' 53.4"	76° 38' 16.1"
UNT to Laurel Run CWF, MF	None	2,162	71	41° 10' 5.1"	76° 38' 31.2"

This permit also authorizes the following wetland crossings:

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Beaver Run CWF, MF	Wild Trout	112	0	41° 15' 55.9"	76° 34' 51.0"
UNT to Beaver Run CWF, MF	Wild Trout	1,087	60	41° 15' 01.9"	76° 35' 43.3"
Little Muncy Creek CWF, MF	Wild Trout Trout Stocked Navigable	3,334	132	41° 14' 28.0"	76° 35' 57.0"
UNT to Little Muncy Creek CWF, MF	None	380	20	41° 13' 45.7"	76° 36' 24.5"
UNT to German Run CWF, MF	None	150	0	41° 12' 32.4"	76° 36' 54.5"
German Run CWF, MF	None	1,595	88	41° 11' 54.5"	76° 37' 41.6"
UNT to German Run CWF, MF	None	337	16	41° 11' 37.3"	76° 37' 50.8"
UNT to Little Muncy Creek CWF, MF	None	296	17	41° 11' 30.3"	76° 37' 54.6"
Laurel Run CWF, MF	None	1,152	65	41° 10' 53.4"	76° 38' 16.1"
UNT to Laurel Run CWF, MF	None	2,162	71	41° 10' 5.1"	76° 38' 31.2"

This permit also authorizes the following mitigation:

<i>Resource and Designated Use</i>	<i>Existing Use/ Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Beaver Run CWF, MF	Wild Trout	112	0	41° 15' 55.9"	76° 34' 51.0"
UNT to Beaver Run CWF, MF	Wild Trout	1,087	60	41° 15' 01.9"	76° 35' 43.3"
Little Muncy Creek CWF, MF	Wild Trout Trout Stocked Navigable	3,334	132	41° 14' 28.0"	76° 35' 57.0"
UNT to Little Muncy Creek CWF, MF	None	380	20	41° 13' 45.7"	76° 36' 24.5"
UNT to German Run CWF, MF	None	150	0	41° 12' 32.4"	76° 36' 54.5"
German Run CWF, MF	None	1,595	88	41° 11' 54.5"	76° 37' 41.6"
UNT to German Run CWF, MF	None	337	16	41° 11' 37.3"	76° 37' 50.8"
UNT to Little Muncy Creek CWF, MF	None	296	17	41° 11' 30.3"	76° 37' 54.6"
Laurel Run CWF, MF	None	1,152	65	41° 10' 53.4"	76° 38' 16.1"
UNT to Laurel Run CWF, MF	None	2,162	71	41° 10' 5.1"	76° 38' 31.2"

Permanent stream impacts in Lycoming County total 0.01 acre out of the total 0.18 acre for the overall project. Permanent impacts to streams account for the footprint of the pipe and trench for construction through streams. Temporary stream impacts in Lycoming County total 0.24 acre out of 2.69 acres for the overall project. Permanent wetland impacts in Lycoming County total 0.22 acre of the total 0.71 acre for the project. Permanent impacts include both the footprint of the pipe and trench through a wetland and the permanent conversion of PFO or PSS wetland in areas where the ROW will be maintained. Temporary impacts to wetlands for Lycoming County total 1.41 acre of the total 2.76 acres for the overall project. Waterbody channel crossings shall be completed in the dry by hydraulic directional drilling, flumed method of crossing or dam and pump method of crossing. Wet cutting waterbody channels are not authorized under this permit authorization. Wetland crossings shall be completed by open trench methods as described in the permit documents. This permit also authorizes the construction, removal, and restoration of disturbed areas for temporary stream crossings for construction vehicle access and construction of pipeline.

The detailed information regarding the Chapter 105 permit application related to the authorization of this project, which is available in the DEP Northcentral Regional Office; please contact David W. Garg, P.E., Environmental Program Manager at 570-321-6581 to request a file review.

E47-097, UGI Sunbury, LLC, 1575 SR 292 East, Dallas, PA 18612. Sunbury Pipeline Project, in Anthony, Derry, Limestone and Liberty Townships, **Montour County**, ACOE Baltimore District. This project begins 0.5 mile north on Fox Hollow Road from the intersection of Fox Hollow Road and Sneaky Hollow Road in Anthony Township Montour County at the Lycoming County/Montour County Line (Latitude: 41°09'18.73", Longitude: 76°38'59.76") and terminates at the intersection of Creek Road and Bridge Road in Liberty Township, Montour County at the Montour/Northumberland County Line (Latitude: 41°00'14.67", Longitude: 76°46'20.43").

To construct, operate and maintain 34.4 miles of 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County.

This permit authorizes these stream impacts:

<i>Resource and Designated Use</i>	<i>Existing Use/ Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
West Branch Chillisquaque Creek WWF, MF	Wild Trout	1,805	85	41° 8' 48.4"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	425	24	41° 8' 38.1"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	242	12	41° 7' 57.2"	76° 39' 48.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	434	27	41° 7' 44.6"	76° 39' 51.7"

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	920	49	41° 7' 30.4"	76° 39' 54.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	532	31	41° 7' 12.7"	76° 40' 03.8"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	225	13	41° 7' 0.8"	76° 40' 13.4"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	428	24	41° 6' 47.5"	76° 40' 20.9"
UNT to West Branch Chillisquaque Creek WWF, MF	None	785	33	41° 6' 37.4"	76° 40' 36.8"
West Branch Chillisquaque Creek WWF, MF	None	2,693	146	41° 6' 02.8"	76° 41' 07.7"
UNT to West Branch Chillisquaque Creek WWF, MF	None	252	266	41° 5' 36.1"	76° 41' 08.8"
County Line Branch WWF, MF	None	2,118	120	41° 5' 04.6"	76° 41' 27.9"
UNT to West Branch Chillisquaque Creek WWF, MF	None	265	5	41° 4' 36.1"	76° 41' 40.8"
Limestone Run WWF, MF	None*	370	0	41° 1' 51.8"	76° 45' 16.8"
UNT to Chillisquaque Creek WWF, MF	None	580	37	41° 0' 51.4"	76° 45' 41.6"

This permit also authorizes these wetland impacts:

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
West Branch Chillisquaque Creek WWF, MF	Wild Trout	1,805	85	41° 8' 48.4"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	425	24	41° 8' 38.1"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	242	12	41° 7' 57.2"	76° 39' 48.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	434	27	41° 7' 44.6"	76° 39' 51.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	920	49	41° 7' 30.4"	76° 39' 54.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	532	31	41° 7' 12.7"	76° 40' 03.8"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	225	13	41° 7' 0.8"	76° 40' 13.4"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	428	24	41° 6' 47.5"	76° 40' 20.9"

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to West Branch Chillisquaque Creek WWF, MF	None	785	33	41° 6' 37.4"	76° 40' 36.8"
West Branch Chillisquaque Creek WWF, MF	None	2,693	146	41° 6' 02.8"	76° 41' 07.7"
UNT to West Branch Chillisquaque Creek WWF, MF	None	252	266	41° 5' 36.1"	76° 41' 08.8"
County Line Branch WWF, MF	None	2,118	120	41° 5' 04.6"	76° 41' 27.9"
UNT to West Branch Chillisquaque Creek WWF, MF	None	265	5	41° 4' 36.1"	76° 41' 40.8"
Limestone Run WWF, MF	None*	370	0	41° 1' 51.8"	76° 45' 16.8"
UNT to Chillisquaque Creek WWF, MF	None	580	37	41° 0' 51.4"	76° 45' 41.6"

This permit also authorizes the following mitigation:

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
West Branch Chillisquaque Creek WWF, MF	Wild Trout	1,805	85	41° 8' 48.4"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	425	24	41° 8' 38.1"	76° 39' 24.3"
UNT to West Branch Chillisquaque Creek WWF, MF	Wild Trout	242	12	41° 7' 57.2"	76° 39' 48.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	434	27	41° 7' 44.6"	76° 39' 51.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	920	49	41° 7' 30.4"	76° 39' 54.7"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	532	31	41° 7' 12.7"	76° 40' 03.8"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	225	13	41° 7' 0.8"	76° 40' 13.4"
UNT to Middle Branch Chillisquaque Creek WWF, MF	None	428	24	41° 6' 47.5"	76° 40' 20.9"
UNT to West Branch Chillisquaque Creek WWF, MF	None	785	33	41° 6' 37.4"	76° 40' 36.8"
West Branch Chillisquaque Creek WWF, MF	None	2,693	146	41° 6' 02.8"	76° 41' 07.7"
UNT to West Branch Chillisquaque Creek WWF, MF	None	252	266	41° 5' 36.1"	76° 41' 08.8"
County Line Branch WWF, MF	None	2,118	120	41° 5' 04.6"	76° 41' 27.9"

<i>Resource and Designated Use</i>	<i>Existing Use / Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to West Branch Chillisquaque Creek WWF, MF	None	265	5	41° 4' 36.1"	76° 41' 40.8"
Limestone Run WWF, MF	None*	370	0	41° 1' 51.8"	76° 45' 16.8"
UNT to Chillisquaque Creek WWF, MF	None	580	37	41° 0' 51.4"	76° 45' 41.6"

Permanent stream impacts in Montour County total 0.02 acre of the total 0.18 acre for the overall project. Permanent impacts to streams account for the footprint of the pipe and trench for construction through streams. Temporary stream impacts in Lycoming County total 0.28 acre out of 2.69 acres for the overall project. Permanent wetland impacts in Montour County total 0.12 acre of the total 0.71 acre for the project. Permanent impacts include both the footprint of the pipe and trench through a wetland and the permanent conversion of PFO or PSS wetland in areas where the ROW will be maintained. Temporary impacts to wetlands for Montour County total 0.55 acre of the total 2.76 acres for the overall project. Waterbody channel crossings shall be completed in the dry by hydraulic directional drilling, flumed method of crossing or dam and pump method of crossing. Wet cutting waterbody channels are not authorized under this permit authorization. Wetland crossings shall be completed by open trench methods as described in the permit documents. This permit also authorizes the construction, removal, and restoration of disturbed areas for temporary stream crossings for construction vehicle access and construction of pipeline.

The detailed information regarding the Chapter 105 permit application related to the authorization of this project, which is available in the DEP Northcentral Regional Office; please contact David W. Garg, P.E., Environmental Program Manager at 570-321-6581 to request a file review.

E49-337, UGI Sunbury, LLC, 1575 SR 292 East, Dallas, PA 18612. Sunbury Pipeline Project, in East Chillisquaque and Point Townships, **Northumberland County**, ACOE Baltimore District. This project begins at the intersection of Creek Road and Bridge Road in East Chillisquaque Township, Northumberland County at the Montour/Northumberland County Line (Latitude: 41°00'14.67", Longitude: 76°46'20.43") and terminates at the Union/Northumberland County Line 0.7 mile south on Kitchens Road from the intersection of Kitchens Road and River Edge Lane Point Township, Northumberland County.

To construct, operate and maintain 34.4 miles of 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County.

This permit authorizes the following Stream Impacts:

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-MAB-001	669	40	40° 59' 27.2"	76° 47' 04.2"
PSS W-CMB-019	0	1,784	40° 59' 7.8"	76° 47' 24.7"
PEM W-CMB-019	2,363	217	40° 59' 7.8"	76° 47' 24.7"
PFO W-CMB-019	0	2,550	40° 59' 7.9"	76° 47' 24.9"
PFO W-MAB-206	0	516	40° 58' 47.2"	76° 47' 45.2"
PSS W-CMB-022	0	3,338	40° 58' 29.6"	76° 48' 5.1"
PEM W-CMB-023	609	422	40° 58' 28.1"	76° 48' 03.2"
PEM W-WRA-379	1,115	61	40° 55' 56.3"	76° 48' 29.1"
PEM W-CMB-027	1,555	241	40° 55' 52.3"	76° 48' 31.9"
PFO W-MAB-004	0	1,170	40° 55' 1.8"	76° 49' 1.5"

NOTICES

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<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-MAB-004	1,335	151	40° 55' 1.8"	76° 49' 1.5"
PEM W-CMB-038	2,647	117	40° 54' 54.6"	76° 49' 9.0"
PSS W-CMB-039	0	4,254	40° 54' 53.8"	76° 49' 8.7"
PEM W-CMB-040	5,068	0	40° 54' 45.9"	76° 49' 16.8"
PEM W-CMB-053	1,552	0	40° 54' 33.4"	76° 49' 29.7"
PEM W-CMB-054	2,897	0	40° 54' 37.0"	76° 49' 26.4"
PEM W-MAB-317	5,184	191	40° 54' 13.0"	76° 49' 44.4"

This permit also authorizes the following wetland impacts:

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-MAB-001	669	40	40° 59' 27.2"	76° 47' 04.2"
PSS W-CMB-019	0	1,784	40° 59' 7.8"	76° 47' 24.7"
PEM W-CMB-019	2,363	217	40° 59' 7.8"	76° 47' 24.7"
PFO W-CMB-019	0	2,550	40° 59' 7.9"	76° 47' 24.9"
PFO W-MAB-206	0	516	40° 58' 47.2"	76° 47' 45.2"
PSS W-CMB-022	0	3,338	40° 58' 29.6"	76° 48' 5.1"
PEM W-CMB-023	609	422	40° 58' 28.1"	76° 48' 03.2"
PEM W-WRA-379	1,115	61	40° 55' 56.3"	76° 48' 29.1"
PEM W-CMB-027	1,555	241	40° 55' 52.3"	76° 48' 31.9"
PFO W-MAB-004	0	1,170	40° 55' 1.8"	76° 49' 1.5"
PEM W-MAB-004	1,335	151	40° 55' 1.8"	76° 49' 1.5"
PEM W-CMB-038	2,647	117	40° 54' 54.6"	76° 49' 9.0"
PSS W-CMB-039	0	4,254	40° 54' 53.8"	76° 49' 8.7"
PEM W-CMB-040	5,068	0	40° 54' 45.9"	76° 49' 16.8"
PEM W-CMB-053	1,552	0	40° 54' 33.4"	76° 49' 29.7"
PEM W-CMB-054	2,897	0	40° 54' 37.0"	76° 49' 26.4"
PEM W-MAB-317	5,184	191	40° 54' 13.0"	76° 49' 44.4"

This permit also authorizes the following mitigation descriptions:

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-MAB-001	669	40	40° 59' 27.2"	76° 47' 04.2"
PSS W-CMB-019	0	1,784	40° 59' 7.8"	76° 47' 24.7"
PEM W-CMB-019	2,363	217	40° 59' 7.8"	76° 47' 24.7"
PFO W-CMB-019	0	2,550	40° 59' 7.9"	76° 47' 24.9"
PFO W-MAB-206	0	516	40° 58' 47.2"	76° 47' 45.2"
PSS W-CMB-022	0	3,338	40° 58' 29.6"	76° 48' 5.1"
PEM W-CMB-023	609	422	40° 58' 28.1"	76° 48' 03.2"
PEM W-WRA-379	1,115	61	40° 55' 56.3"	76° 48' 29.1"
PEM W-CMB-027	1,555	241	40° 55' 52.3"	76° 48' 31.9"
PFO W-MAB-004	0	1,170	40° 55' 1.8"	76° 49' 1.5"
PEM W-MAB-004	1,335	151	40° 55' 1.8"	76° 49' 1.5"
PEM W-CMB-038	2,647	117	40° 54' 54.6"	76° 49' 9.0"
PSS W-CMB-039	0	4,254	40° 54' 53.8"	76° 49' 8.7"
PEM W-CMB-040	5,068	0	40° 54' 45.9"	76° 49' 16.8"
PEM W-CMB-053	1,552	0	40° 54' 33.4"	76° 49' 29.7"
PEM W-CMB-054	2,897	0	40° 54' 37.0"	76° 49' 26.4"
PEM W-MAB-317	5,184	191	40° 54' 13.0"	76° 49' 44.4"

Permanent stream impacts in Northumberland County total 0.14 acre of the total 0.18 acre for the overall project. Permanent impacts to streams account for the footprint of the pipe and trench for construction through streams. Temporary stream impacts in Northumberland County total 2.01 acres of 2.69 acres for the overall project. Permanent wetland impacts in Northumberland County total 0.35 acre of the total 0.71 acre for the project. Permanent impacts include both the footprint of the pipe and trench through a wetland and the permanent conversion of PFO or PSS wetland in areas where the ROW will be maintained. Temporary impacts to wetlands for Northumberland County total 0.57 acre of the total 2.76 acres for the overall project. Waterbody channel crossings shall be completed in the dry by hydraulic directional drilling, flumed method of crossing or dam and pump method of crossing. Wet cutting waterbody channels are not authorized under this permit authorization. Wetland crossings shall be completed by open trench methods as described in the permit documents. This permit also authorizes the construction, removal, and restoration of disturbed areas for temporary stream crossings for construction vehicle access and construction of pipeline.

The detailed information regarding the Chapter 105 permit application related to the authorization of this project, which is available in the DEP Northcentral Regional Office; please contact David W. Garg, P.E., Environmental Program Manager at 570-321-6581 to request a file review.

E55-231 UGI Sunbury, LLC, 1575 SR 292 East, Dallas, PA 18612. Sunbury Pipeline Project, in Monroe Township and Shamokin Dam Borough, **Snyder County**, ACOE Baltimore District. This project begins the Snyder/Union County Line on County Line Road just east of the intersection with Mulls Hollow Road in Monroe Township, Snyder County (Latitude: 40°53'20.34", Longitude: 76°50'0.6") and terminates Hummels Station Power Plant Monroe Township, Snyder County (Latitude: 40°50'19", Longitude: 76°49'35").

To construct, operate and maintain 34.4 miles of 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County.

This permit authorizes the following stream impacts:

<i>Resource and Designated Use</i>	<i>Existing Use/ Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Susquehanna River WWF, MF	none	1,086	62	40° 52' 29.0"	76° 50' 4.6"
UNT to Susquehanna River WWF, MF	none	592	33	40° 52' 9.9"	76° 49' 59.9"
UNT to Susquehanna River WWF, MF	none	961	54	40° 51' 18.2"	76° 49' 49.4"
UNT to Susquehanna River WWF, MF	none	1,190	69	40° 51' 11.3"	76° 49' 55.4"
UNT to Susquehanna River WWF, MF	none	396	0	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	2,271	110	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	341	28	40° 50' 37.2"	76° 49' 47.4"
UNT to Susquehanna River WWF, MF	none	84	0	40° 50' 34.3"	76° 49' 45.2"

This Permit also authorizes the following wetland impacts:

<i>Resource and Designated Use</i>	<i>Existing Use/ Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Susquehanna River WWF, MF	none	1,086	62	40° 52' 29.0"	76° 50' 4.6"
UNT to Susquehanna River WWF, MF	none	592	33	40° 52' 9.9"	76° 49' 59.9"
UNT to Susquehanna River WWF, MF	none	961	54	40° 51' 18.2"	76° 49' 49.4"
UNT to Susquehanna River WWF, MF	none	1,190	69	40° 51' 11.3"	76° 49' 55.4"
UNT to Susquehanna River WWF, MF	none	396	0	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	2,271	110	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	341	28	40° 50' 37.2"	76° 49' 47.4"
UNT to Susquehanna River WWF, MF	none	84	0	40° 50' 34.3"	76° 49' 45.2"

This permit also authorizes the following mitigation:

<i>Resource and Designated Use</i>	<i>Existing Use/ Other classification</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
UNT to Susquehanna River WWF, MF	none	1,086	62	40° 52' 29.0"	76° 50' 4.6"
UNT to Susquehanna River WWF, MF	none	592	33	40° 52' 9.9"	76° 49' 59.9"
UNT to Susquehanna River WWF, MF	none	961	54	40° 51' 18.2"	76° 49' 49.4"
UNT to Susquehanna River WWF, MF	none	1,190	69	40° 51' 11.3"	76° 49' 55.4"
UNT to Susquehanna River WWF, MF	none	396	0	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	2,271	110	40° 50' 40.1"	76° 49' 51.2"
UNT to Susquehanna River WWF, MF	none	341	28	40° 50' 37.2"	76° 49' 47.4"
UNT to Susquehanna River WWF, MF	none	84	0	40° 50' 34.3"	76° 49' 45.2"

Permanent stream impacts in Snyder County total 0.01 acre out of the total 0.18 acre for the overall project. Temporary stream impacts in Snyder County total 0.16 acre out of 2.69 acres for the overall project. Permanent impacts in Snyder County total less than 0.01 acre of the total 0.71 acre for the project. Permanent impacts include both the footprint of the pipe and trench through a wetland and the permanent conversion of PFO or PSS wetland in areas where the ROW will be maintained. Temporary impacts to wetlands for Snyder County total 0.02 acre of the total 2.76 acres for the overall project. Waterbody channel crossings shall be completed in the dry by hydraulic directional drilling, flumed method of crossing or dam and pump method of crossing. Wet cutting waterbody channels are not authorized under this permit authorization. Wetland crossings shall be completed by open trench methods as described in the permit documents. This permit also authorizes the construction, removal, and restoration of disturbed areas for temporary stream crossings for construction vehicle access and construction of pipeline.

The detailed information regarding the Chapter 105 permit application related to the authorization of this project, which is available in the DEP Northcentral Regional Office; please contact David W. Garg, P.E., Environmental Program Manager at 570-321-6581 to request a file review.

E60-225 UGI Sunbury, LLC, 1575 SR 292 East, Dallas, PA 18612. Sunbury Pipeline Project, in Union Township, Union County, ACOE Baltimore District. This project begins at Union/Northumberland County Line 0.7 mile south on Kitchens Road from the intersection of Kitchens Road and River Edge Lane, Union Township, Union County and terminates at the Snyder/Union County Line on County Line Road just east of the intersection with Mulls Hollow Road in Union Township, Union County (Latitude: 40°53'20.34", Longitude: 76°50'0.6").

To construct, operate and maintain 34.4 miles of 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County.

This permit authorizes the following wetland crossings:

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-WRA-392	3,795	144	40° 53' 49.3"	76° 49' 58.0"
PEM W-WRA-388	1,823	59	40° 53' 45.7"	76° 50' 0.2"
PEM W-WRA-493	1,515	0	40° 53' 45.5"	76° 50' 1.3"
PEM W-WRA-494	594	0	40° 53' 46.3"	76° 50' 1.1"
PEM W-WRA-495	577	0	40° 53' 46.4"	76° 50' 2.9"

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-WRA-386	628	36	40° 53' 39.7"	76° 49' 55.2"
PEM W-WRA-385	809	48	40° 53' 38.2"	76° 49' 56.1"

This permit also authorizes the following mitigation for permanent wetland impacts:

<i>Resource</i>	<i>Temporary Impacts (ft²)</i>	<i>Permanent Impacts (ft²)</i>	<i>Latitude (North)</i>	<i>Longitude (West)</i>
PEM W-WRA-392	3,795	144	40° 53' 49.3"	76° 49' 58.0"
PEM W-WRA-388	1,823	59	40° 53' 45.7"	76° 50' 0.2"
PEM W-WRA-493	1,515	0	40° 53' 45.5"	76° 50' 1.3"
PEM W-WRA-494	594	0	40° 53' 46.3"	76° 50' 1.1"
PEM W-WRA-495	577	0	40° 53' 46.4"	76° 50' 2.9"
PEM W-WRA-386	628	36	40° 53' 39.7"	76° 49' 55.2"
PEM W-WRA-385	809	48	40° 53' 38.2"	76° 49' 56.1"

The total project will permanently impact 0.18 acre of streams and 0.71 acre of wetlands, including 0.59 acre of permanent conversion requiring 1.18 acre of mitigation. The project will temporarily impact 2.69 acres of streams and 2.76 acres of wetlands. Waterbody channel crossings shall be completed in the dry by hydraulic directional drilling, flumed method of crossing or dam and pump method of crossing. Wet cutting waterbody channels are not authorized under this permit authorization. Wetland crossings shall be completed by open trench methods as described in the permit documents. This permit also authorizes the construction, removal, and restoration of disturbed areas for temporary stream crossings for construction vehicle access and construction of pipeline.

The detailed information regarding the Chapter 105 permit application related to the authorization of this project, which is available in the DEP Northcentral Regional Office; please contact David W. Garg, P.E., Environmental Program Manager at 570-321-6581 to request a file review.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701

ESCP 2 # ESG 040001 50001
 Applicant Name UGI, Sunbury, LLC
 Contact Person Casey Morgan
 Address 1525 SR 292 East
 City, State, Zip Dallas, PA 18612
 County Northumberland, Lycoming, Snyder, Montour, Union
 Township(s) East Chillisquaque Twp, Point Twp, Franklin Twp, Moreland Twp, Monroe Twp, Shamokin Dam Borough,
 Anthony Twp, Derry Twp, Limestone Twp, Liberty Twp

Receiving Stream(s) and Classification(s) UNTs to Beaver Run, CWF
 Little Muncy Creek and UNT, CWF
 German Run and UNTs, CWF
 Laurel Run and UNT, CWF
 West Branch Chillisquaque Creek and UNT, WWF
 UNTs to Middle Branch Chillisquaque Creek, WWF
 County Line Branch, WWF
 Limestone Run, WWF
 Chillisquaque Creek and UNTs, WWF
 West Branch Susquehanna River and UNTs, WWF
 UNTs to Susquehanna River, WWF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG000630160001	Columbia Gas Transmission, LLC 1700 MacCorkle Avenue, SE P.O. Box 1273 Charleston, WV 25314	Indiana County	Center Township, Blacklick Township, Conemaugh Township, and Young Township	Conemaugh River (WWF), Elders Run (CSF), Roaring Run (CWF), Miller Run (TSF), Authmans Run (TSF), and Stewart Run (CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509

<i>ESCGP -2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESG 00 049 16 0001	National Fuel Gas Corporation PO Box 2081 1100 State Street Erie, PA 16501	Erie	Venango Township and Wattsburg Borough	French Creek WWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESX10-083-0017A—MROC Pad A Renewal
 Applicant Triana Energy, LLC
 Contact Walter Showen, III
 Address 900 Virginia Street East
 City Charleston State WV Zip Code 25301
 County McKean Township(s) Lafayette & Bradord
 Receiving Stream(s) and Classification(s) UNT of East
 Branch Tunungwant Creek HQ-CWF, UNTs of Railroad
 Run EV-CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-115-16-0009
 Applicant Name Williams Field Services Co LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corp Ctr 2, 2000 Commerce Drive
 City, State, Zip Pittsburgh, PA 15275-1026
 County Susquehanna
 Township(s) Bridgewater & Jessup
 Receiving Stream(s) and Classification(s) S Branch of
 Wyalusing Ck (CWF-MF)and UNT thereto, Trib to
 White Creek (CWF-MF)

ESCGP-2 # ESX29-015-16-0014
 Applicant Name Chesapeake Appalachia LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford
 Township(s) Ulster
 Receiving Stream(s) and Classification(s) UNT to Sugar
 Ck (WWF, MF); Cash Ck (WWF, MF)
 Secondary—Sugar Ck

ESCGP-2 # ESG29-081-16-0004
 Applicant Name Anadarko Marcellus Midstream LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade
 Receiving Stream(s) and Classification(s) Salt Run (EV)
 Secondary—Wallis Run (EV)

ESCGP-2 # ESG29-081-16-0007
 Applicant Name Regency Marcellus Gas Gathering LLC
 Contact Person Kevin Roberts
 Address 101 W Third St
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Pine
 Receiving Stream(s) and Classification(s) Bear Run (EV),
 UNT to Blockhouse Ck (EV)
 Secondary—Little Pine Ck (EV); Blockhouse Ck (EV)

ESCGP-2 # ESX29-131-16-0005
 Applicant Name Chesapeake Appalachia LLC
 Contact Person Brian Davis
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Wyoming
 Township(s) Washington
 Receiving Stream(s) and Classification(s) Meshoppen Ck
 (CWF); West Branch Meshoppen Ck (CWF)
 Secondary—Susquehanna River (WWF); Meshoppen Ck
 (CWF)

ESCGP-2 # ESX29-115-16-0013
 Applicant Name Williams Field Services Co
 Contact Person Matt Anderson
 Address 310 SR 29 N

City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Brooklyn
 Receiving Stream(s) and Classification(s) UNT to Dry Ck
 (CWF-MF)

SPECIAL NOTICES

NPDES Permit Notice of Settlement under 25 Pa. Code § 92a.88

Western Beaver County School District v. Commonwealth of Pennsylvania, Department of Environmental Protection; EHB Docket No. 2016-019-B

Southwest Regional Office: 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4000

The above matter involved the appeal of the National Pollutant Discharge Elimination System Permit No. PA0030864 ("NPDES Permit"), which was issued to Western Beaver County School District on January 7, 2016, authorizing the discharge of treated sewage from the Fairview Elementary School Sewage Treatment Plant ("STP") at outfall 001 to a swale to Island Run. The STP is located in Ohioville Borough, Beaver County, and owned and operated by the Western Beaver County School District ("School District").

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by a May 23, 2016 Consent Order and Agreement entered into by the Department and the School District. The School District challenged, inter alia, monitoring frequency requirements. The major provisions of the settlement require the School District (i) to continue to monitor at the frequency contained in the NPDES permit as issued; (ii) to design and construct additional treatment facilities to achieve compliance with the effluent limitations in the NPDES Permit; (iii) to develop a process Control Plan for the operation and maintenance of the STP; (iv) to pay a civil penalty of \$5,500 for past effluent limitation violations; and (v) to withdraw its EHB appeal with prejudice. Upon demonstrating compliance with all effluent limitations in the NPDES Permit, the School District can request the Department to decrease monitoring requirements for certain parameters regulated by the NPDES Permit. The Department will respond to the request.

Copies of the full agreement are in the possession of Bruce M. Herschlag, Assistant Regional Counsel, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Alfred L. Steff, Jr., Esquire, Wallover & Steff, 664 Fourth Street, Beaver, PA 15009, (724) 774-6270. Copies of the full agreement may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, Pennsylvania 17105-8457. Appeals must be filed within 30 days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Service at (800) 654-5984.

[Pa.B. Doc. No. 16-1258. Filed for public inspection July 22, 2016, 9:00 a.m.]

Aggregate Advisory Board Meeting Change

The Aggregate Advisory Board meeting originally scheduled to be held Wednesday, August 3, 2016, at 10 a.m. in the Department of Environmental Protection Central Office has been moved to the Glenn O. Hawbaker Facility, 118 Bedrock Lane, Pleasant Gap, PA 16823. The meeting will also be offered in a conference call format.

Questions concerning the meeting can be directed to Daniel E. Snowden, DEd at (717) 783-8846 or dsnowden@pa.gov. The agenda and meeting materials are available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden, DEd at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 16-1259. Filed for public inspection July 22, 2016, 9:00 a.m.]

Environmental Justice Advisory Board Meeting Change

The Environmental Justice Advisory Board meeting originally scheduled to be held Tuesday, August 2, 2016, at 10 a.m. in the Department of Environmental Protection Central Office has been moved to the Department of Environmental Protection Southwest Regional Office Building, Waterfront A Conference Room, 400 Waterfront Drive, Pittsburgh, PA 15222.

Questions concerning the meeting can be directed to Carl Jones, Director of Environmental Justice at (484) 250-5818 or caejone@pa.gov. The agenda and meeting materials will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Environmental Justice Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Carl Jones directly at (484) 250-5818, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 16-1260. Filed for public inspection July 22, 2016, 9:00 a.m.]

Pennsylvania Small Business Advantage Grant Availability

The Department of Environmental Protection (Department) announces the availability of up to \$1 million of grant funding in the 13th year of the Commonwealth's Small Business Advantage Grant Program (Program) for

small businesses that adopt or acquire equipment or processes that promote pollution prevention or energy efficiency projects, or both. With over 900,000 small businesses in this Commonwealth, a well designed energy efficiency or pollution prevention project can help small businesses cut operating costs and complement the economy, while simultaneously protecting the environment.

The Program is a first-come, first-served grant program that provides up to 50% reimbursement matching grants, up to a maximum of \$9,500. Eligible projects must save the small business a minimum of \$500 and at least 25% annually in energy consumption or pollution related expenses.

An eligible applicant must have 100 or fewer employees, be a for-profit small business owner and be taxed as a for-profit business located within this Commonwealth. The project to which the grant will apply must be located within the applicant's Commonwealth facility.

For a copy of the application package and to review the Program's administrative requirements, contact the Department's Grants Center at (717) 705-5400 or from the Department's web site at www.dep.pa.gov, search "Small Business Advantage Grants," then click "Small Business Ombudsman's Office." To ask a technical question concerning a project, write to epadvantagegrant@pa.gov before submitting an application.

Applications may be submitted on or after July 25, 2016, and will be accepted until the funds are exhausted for this fiscal year. Faxes or other electronic submissions will not be accepted.

Completed applications can be mailed to the Department of Environmental Protection Grants Center, P.O. Box 8776, Harrisburg, PA 17105-8776, or hand-delivered

or sent by other shipping services to the Department of Environmental Protection Grants Center, 15th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101-2301. The application package contains the materials and instructions necessary for applying for the Small Business Advantage Grant.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 16-1261. Filed for public inspection July 22, 2016, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth

Montgomery County, Chester County, Delaware County or Philadelphia County

Proposers are invited to provide the Department of General Services with 93,082 usable square feet of office space for the Office of Attorney General in Montgomery County, Chester County, Delaware County or Philadelphia County. For more information on SFP No. 94812, which is due on Thursday, September 1, 2016, visit www.dgs.state.pa.us or contact Jerry Munley, (717) 525-5231, gmunley@pa.gov.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 16-1262. Filed for public inspection July 22, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Lansdale Hospital	28 Pa. Code § 107.61 (relating to written orders)
Regional Hospital of Scranton	28 Pa. Code § 107.61
UPMC Mercy	28 Pa. Code § 101.12 (relating to exceptions for innovative programs)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Geisinger Community Medical Center	2.2-3.4.5.2	Space requirements (ultrasound facilities)	2014
St. Luke's Hospital—Anderson Campus	2.1-2.6.11.2	Equipment and supply storage room or alcove	2014
Warren General Hospital	3.7-3.2.3.1	Area (space requirements)	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed

previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1263. Filed for public inspection July 22, 2016, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Bonham Nursing Center
477 Bonnieville Road
Stillwater, PA 17878
FAC ID # 022802

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.20(a) (relating to resident bedrooms):

Messiah Lifeways at Messiah Village
100 Mount Allen Road
Mechanicsburg, PA 17055
FAC ID # 910802

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1264. Filed for public inspection July 22, 2016, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, August 5, 2016, from 10 a.m. to 3 p.m. in the large conference room of the

Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On average, 8,600 residents of this Commonwealth sustain long-term disabilities from brain injury each year. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on a variety of topics including the number of people served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Julie Hohny, Division of Child and Adult Health Services, (717) 772-2762, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-1265. Filed for public inspection July 22, 2016, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following property is available for sale by the Department.

Parcel 11, Borough of Bethel Park, Allegheny County. The parcel contains approximately 16,607.77 ± square feet of unimproved land located along Baptist Road at the intersection with Millennium Drive. The estimated fair market value of the parcel is \$8,400.

Interested public entities are invited to express their interest in purchasing the site within 30 calendar days

from the date of publication of this notice to H. Daniel Cessna, PE, District Executive, Department of Transportation, Engineering District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 16-1266. Filed for public inspection July 22, 2016, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Sierra Club v. DEP and Lackawanna Energy Center, LLC, Permittee; EHB Doc. No. 2016-104-L

Sierra Club has appealed the issuance by the Department of Environmental Protection of an NPDES permit to Lackawanna Energy Center, LLC located in Jessup Borough, Lackawanna County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 16-1267. Filed for public inspection July 22, 2016, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of three stream sections to its list of Class A Wild Trout Streams as set forth at 46 Pa.B. 2382 (May 7, 2016). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1268. Filed for public inspection July 22, 2016, 9:00 a.m.]

Classification of Wild Trout Streams; Additions and Revisions

The Fish and Boat Commission (Commission) approved the addition of 99 new waters to its list of wild trout streams and the revision of the section limits of 6 streams already on the list as published at 46 Pa.B. 2377 (May 7, 2016). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission's web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1269. Filed for public inspection July 22, 2016, 9:00 a.m.]

Classification of Wild Trout Streams; Proposed Additions and Revisions; September 2016

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time to time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on September 26 and 27, 2016, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Bedford	UNT to Ravers Run (RM 2.75)	Headwaters to Mouth	Ravers Run	40.187840 78.303210
Bedford	UNT to Raystown Branch Juniata River (RM 39.23)	Headwaters to Mouth	Raystown Branch Juniata River	40.214470 78.264470

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<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Blair	UNT to Sinking Run (Arch Spring)	Headwaters to Mouth	Sinking Run	40.606088 78.202852
Cambria	UNT to Laurel Run (RM 5.35)	Headwaters to Mouth	Laurel Run	40.410427 78.896031
Cambria	UNT to Laurel Run (RM 5.73)	Headwaters to Mouth	Laurel Run	40.414319 78.892338
Cambria	UNT to Williams Run (RM 0.53)	Headwaters to Mouth	Williams Run	40.487214 78.773909
Cambria	Williams Run	Outflow Williams Run Reservoir to Mouth	South Branch Blacklick Creek	40.480953 78.771072
Cameron	Cards Hollow Run	Headwaters to Mouth	West Creek	41.471828 78.349297
Cameron	Reed Hollow Run	Headwaters to Mouth	West Creek	41.480546 78.401441
Centre	Arctic Springs Run	Headwaters to Mouth	Sixmile Run	40.904252 78.108979
Centre	Gum Stump Run	Headwaters to Mouth	Wallace Run	40.978836 77.849785
Centre	Korman Gap Run	Headwaters to Mouth	Pine Creek	40.879502 77.414558
Centre	UNT to Sixmile Run (RM 5.72)	Headwaters to Mouth	Sixmile Run	40.877835 78.115779
Chester	Ring Run	Headwaters to 45 meters downstream of Hickory Hill Road (T-434) Bridge	Brandywine Creek	39.871944 75.596944
Clearfield	UNT to Jack Dent Branch (RM 1.99)	Headwaters to Mouth	Jack Dent Branch	41.229641 78.360309
Columbia	Bee Sellers Hollow	Headwaters to Mouth	Fishing Creek	41.133333 76.361944
Elk	Lappin Run	Headwaters to Mouth	Spring Creek	41.407791 78.933823
Elk	Little Crow Run	Headwaters to Mouth	Spring Creek	41.408051 78.933525
Elk	Little Run	Headwaters to Mouth	Spring Creek	41.430080 78.955223
Elk	UNT to Little Toby Creek (RM 2.80)	Headwaters to Mouth	Little Toby Creek	41.336700 78.831415
Erie	Alder Run	Headwaters to Fenno Road Bridge	French Creek	41.970833 79.861111
Erie	Hubbel Run	Headwaters to UNT at RM 2.93	French Creek	41.997849 79.809637
Erie	UNT to South Branch French Creek (RM 18.94)	Headwaters to Mouth	South Branch French Creek	41.917794 79.691445
Fayette	Bruner Run	Headwaters to Mouth	Youghiogheny River	39.926983 79.486234
Fayette	UNT to Mill Run (RM 5.13)	Headwaters to Mouth	Mill Run	39.807108 79.658772
Fayette	UNT to Poplar Run (RM 3.12)	Headwaters to Mouth	Poplar Run	40.039019 79.446222
Forest	Kemp Run	Headwaters to Mouth	Spring Creek	41.479980 78.984749
Forest	Pearsall Run	Headwaters to Mouth	Spring Creek	41.454842 78.970306
Forest	Pigeon Run	Headwaters to Mouth	Spring Creek	41.469231 78.964310

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Forest	UNT to Tionesta Creek (RM 25.85)	Headwaters to Mouth	Tionesta Creek	41.596407 79.179359
Forest	UNT to Tionesta Creek (RM 35.19)	Headwaters to Mouth	Tionesta Creek	41.611462 79.041733
Huntingdon	Maddern Run	Headwaters to Mouth	Mill Creek	40.503925 77.886337
Huntingdon	UNT to Great Trough Creek (RM 27.79)	Headwaters to Mouth	Great Trough Creek	40.182790 78.113810
Indiana	Rishell Run	Headwaters to Mouth	Little Mahoning Creek	40.829071 78.939819
Indiana	UNT to Carney Run (RM 1.01)	Headwaters to Mouth	Carney Run	40.526822 78.910395
Indiana	UNT to Little Mahoning Creek (RM 27.94)	Headwaters to Mouth	Little Mahoning Creek	40.818298 78.926361
Jefferson	Indiancamp Run	Headwaters to Mouth	Little Sandy Creek	41.032533 79.050625
Jefferson	Stony Run	Headwaters to Mouth	Clover Run	40.941040 78.829680
Jefferson	UNT to Clover Run (RM 3.98)	Headwaters to Mouth	Clover Run	40.934851 78.822334
Jefferson	UNT to Clover Run (RM 2.22)	Headwaters to Mouth	Clover Run	40.942637 78.842705
Lancaster	Peters Creek	Headwaters to Mouth	Susquehanna River	39.757882 76.232177
Lehigh	UNT to UNT to Ontelaunee Creek (Slate Run)	Headwaters to Mouth	UNT to Ontelaunee Creek (Slate Run)	40.683102 75.805624
Luzerne	Pond Creek	Headwaters to Mouth	Sandy Run	41.009444 75.769444
Lycoming	Buck Run	Headwaters to Mouth	Little Muncy Creek	41.257004 76.504967
Lycoming	French Settlement Run	Headwaters to Mouth	Mosquito Creek	41.211520 77.029810
Lycoming	Third Gap Run	Headwaters to Mouth	White Deer Valley Run	41.111659 77.090254
Lycoming	UNT to Mosquito Creek (RM 4.46)	Headwaters to Mouth	Mosquito Creek	41.190531 77.068400
Lycoming	West Branch Little Muncy Creek	Headwaters to Mouth	Little Muncy Creek	41.251331 76.533371
McKean	Berger Hollow Run	Headwaters to Mouth	South Branch Knapp Creek	41.934158 78.480670
McKean	Coon Hollow Run	Headwaters to UNT at RM 1.10	Bell Run	41.930641 78.226685
McKean	Drake Hollow Run	Headwaters to Mouth	Indian Creek	41.987000 78.424880
McKean	Lynch Hollow Run	Headwaters to Mouth	Kings Run	41.955997 78.280479
McKean	UNT to Knapp Creek (RM 5.32)	Headwaters to Mouth	Knapp Creek	41.934630 78.445450
McKean	UNT to Knapp Creek (RM 6.06)	Headwaters to Mouth	Knapp Creek	41.937116 78.455290
McKean	UNT to Marvin Creek (RM 5.37)	Headwaters to Mouth	Marvin Creek	41.780504 78.505967
Monroe	Stony Run	Headwaters to Mouth	Tobyhanna Creek	41.110000 75.622222

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<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Monroe	Twomile Run	Headwaters to Mouth	Tobyhanna Creek	41.100000 75.614444
Monroe	UNT to Bush Kill (RM 9.90) (Resica Falls)	Headwaters to Mouth	Bush Kill	41.109612 75.093765
Monroe	UNT to Kettle Creek (RM 3.0)	Headwaters to Mouth	Kettle Creek	40.959014 75.292968
Monroe	UNT to McMichael Creek (RM 13.30)	Headwaters to Mouth	McMichael Creek	40.929935 75.360282
Monroe	UNT to McMichael Creek (RM 14.73)	Headwaters to Mouth	McMichael Creek	40.935616 75.382943
Monroe	UNT to McMichael Creek (RM 6.40)	Headwaters to Mouth	McMichael Creek	40.966058 75.263190
Northampton	UNT to Little Martins Creek (RM 1.64)	Headwaters to Mouth	Little Martins Creek	40.806739 75.182156
Northampton	UNT to Little Martins Creek (RM 2.16)	Headwaters to Mouth	Little Martins Creek	40.813570 75.181961
Northampton	UNT to Little Martins Creek (RM 3.23)	Headwaters to Mouth	Little Martins Creek	40.825523 75.175293
Northampton	UNT to Martins Creek (RM 6.11)	Headwaters to Mouth	Martins Creek	40.843949 75.202333
Northampton	UNT to Martins Creek (RM 8.80)	Headwaters to Mouth	Martins Creek	40.879706 75.209735
Perry	Bargers Run	Headwaters to Mouth	Susquehanna River	40.566820 76.992251
Pike	UNT to Saw Creek Pond	Headwaters to Mouth	Saw Creek	41.169463 75.070075
Potter	Doyle Hollow Run	Headwaters to Mouth	Bell Run	41.902126 78.203026
Potter	Moore Hollow Run	Headwaters to 1.0 km upstream from the Mouth	Cowanesque River	41.916775 77.623436
Potter	UNT to Right Branch Big Nelson Run (RM 1.89)	Headwaters to Mouth	Right Branch Big Nelson Run	41.587030 77.987780
Potter	UNT to Right Branch Big Nelson Run (RM 2.39)	Headwaters to Mouth	Right Branch Big Nelson Run	41.592500 77.982020
Potter	UNT to Teed Hollow Run (RM 0.44)	Headwaters to Mouth	Teed Hollow Run	41.697730 77.939490
Schuylkill	Koenigs Creek	Koenigs Creek Dam to Mouth	Little Schuylkill River	40.674812 75.994377
Schuylkill	Stuhls Run	Headwaters to Mouth	Muddy Branch	40.664812 76.303839
Schuylkill	UNT to Schuylkill River (RM 131.45)	Headwaters to Mouth	Schuylkill River	40.734588 76.081146
Schuylkill	UNT to West Creek (RM 0.75)	Headwaters to Mouth	West Creek	40.673548 76.282761
Snyder	UNT to Moyers Mill Run (RM 0.26)	Headwaters to Mouth	Moyers Mill Run	40.808552 77.177910
Snyder	UNT to Moyers Mill Run (RM 0.41)	Headwaters to Mouth	Moyers Mill Run	40.810204 77.179077
Somerset	Bucks Run	PA/MD state line to Mouth	Puzzley Run	39.729779 79.243743
Somerset	Elklick Creek	Outflow Laurel Falls Lake to Cranberry Run	Casselman River	39.818889 79.036944
Somerset	Licking Run	Headwaters to Groff Road Bridge at RM 0.36	Laurel Hill Creek	39.814876 79.342944
Somerset	UNT to Allen Creek (RM 0.74)	Headwaters to Mouth	Allen Creek	39.990789 79.271660

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Somerset	UNT to Allen Creek (RM 1.68)	Headwaters to Mouth	Allen Creek	40.002022 79.277357
Somerset	UNT to Brush Creek (RM 10.30)	Headwaters to Mouth	Brush Creek	39.868160 78.897250
Somerset	UNT to Brush Creek (RM 8.93)	Headwaters to Mouth	Brush Creek	39.878837 78.882758
Somerset	UNT to Clear Shade Creek (RM 11.57)	Headwaters to Mouth	Clear Shade Creek	40.221367 78.693253
Somerset	UNT to Enos Run (RM 1.10)	Headwaters to Mouth	Enos Run	39.755522 79.225718
Somerset	UNT to Sandy Run (RM 4.59)	Headwaters to Mouth	Sandy Run	39.947330 79.341320
Somerset	UNT to Wills Creek (RM 11.82)	Headwaters to Mouth	Wills Creek	39.822350 78.759530
Somerset	UNT to Wills Creek (RM 18.24)	Headwaters to Mouth	Wills Creek	39.819725 78.836731
Somerset	UNT to Wills Creek (RM 21.16)	Headwaters to Mouth	Wills Creek	39.809040 78.874970
Somerset	UNT to Wills Creek (RM 22.54)	Headwaters to Mouth	Wills Creek	39.814792 78.896906
Warren	Dale Run	Headwaters to Mouth	Allegheny River	41.647186 79.406532
Warren	UNT to Allegheny River (RM 178.43)	Headwaters to Mouth	Allegheny River	41.768101 79.290604
Warren	UNT to Dutchman Run (RM 1.63)	Headwaters to Mouth	Dutchman Run	41.800839 79.096876
Westmoreland	Laurel Run	Headwaters to Mouth	White Oak Run	40.157501 79.284447
Westmoreland	UNT to Right Fork Mill Creek (RM 1.69)	Headwaters to Mouth	Right Fork Mill Creek	40.225579 79.114032

The Commission also will consider the following revision to the section limits of streams on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Somerset	North Fork Bens Creek	Headwaters to North Fork Reservoir	Headwaters to Mouth	Bens Creek	40.272222 78.978333

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1270. Filed for public inspection July 22, 2016, 9:00 a.m.]

Closure; Muncy Access Area, West Branch Susquehanna River, Lycoming County

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 53.4(a) (relating to limiting access to Commission property and other restrictions), has closed the Commission's Muncy Access Area, West Branch Susquehanna River, Lycoming County, to all public use. This restriction is effective when posted at the site and

will remain in effect until further notice. It is unlawful for any person to enter or remain upon Commission property during the times it is closed to public use, without the express written consent of the Executive Director or his designee.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1271. Filed for public inspection July 22, 2016, 9:00 a.m.]

Proposed Changes to List of Class A Wild Trout Waters; September 2016

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on September 26 and 27, 2016.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Carbon	UNT to Black Creek (RM 4.95)	1	Headwaters to head of concrete sluice	Black Creek	40.937846 75.828292	37.63	—	—	1.24	2015
Forest	UNT to Tionesta Creek (RM 25.85)	1	Headwaters to mouth	Tionesta Creek	41.596470 79.179359	31.07	—	—	0.90	2015
Luzerne	Dreck Creek	2	Outlet of Dam "G" to mouth	Hazle Creek	40.960822 75.885000	45.20	—	—	1.32	2015
Pike	Deep Brook	1	Headwaters to mouth	Vandermark Creek	41.334167 74.798058	35.69	—	—	2.93	2015

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-1272. Filed for public inspection July 22, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, June 30, 2016, and announced the following:

Action Taken—Regulation Disapproved: Second Disapproval Order Issued

Pennsylvania Public Utility Commission # 57-304: Implementation of the Alternative Energy Portfolio Standards Act of 2004 (Amends 52 Pa. Code Chapter 75).

Second Disapproval Order

Public Meeting Held
June 30, 2016

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

Order Issued July 12, 2016

*Pennsylvania Public Utility Commission—
Implementation of the Alternative Energy Portfolio
Standards Act of 2004
Regulation No. 57-304 (# 3061)*

On June 23, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Chapter 75. The proposed regulation was published in the July 5, 2014 *Pennsylvania Bulletin* with a 60-day public comment period. The final-form regulation was submitted to the Commission on March 22, 2016. At its May 19, 2016 public meeting, the Commission voted to disapprove the final-form regulation. On June 13, 2016, the PUC resubmitted the regulation under Section 7(c) of the Regulatory Review Act (RRA), exercising the option to resubmit its regulation with modifications and a report responding to the disapproval order. 71 P.S. § 745.7(c).

This final-form rulemaking revises the PUC's regulations pertaining to net metering, interconnection, and portfolio standard compliance provisions of the Alternative Energy Portfolio Standards Act (AEPS Act) to comply

with Act 35 of 2007 and Act 129 of 2008 amendments to the AEPS Act and to clarify certain issues of law, administrative procedure and policy.

The June 2, 2016 order issued by IRRC listed three reasons for the disapproval. First, it was determined that the PUC lacked the statutory authority to impose a limit on the amount of energy a customer-generator could sell back to their EDC. Section 75.13(a)(3) limited the amount of electricity an alternative energy system can generate to no more than 200% of the customer generator's annual electric consumption. The disapproval order stated that if the PUC decided to move forward by deleting that provision of the regulation, it should ensure that other provisions of the regulation do not limit a customer-generator's ability to net-meter excess generation it produces. Second, it was determined that the PUC did not establish a compelling need for imposing the limit found in § 75.13(a)(3). Finally, it was determined that imposing such a limit would be a policy decision of such a substantial nature that it would require legislative review.

On June 13, 2016, the PUC submitted a revised Regulatory Analysis Form, Preamble and final-form rulemaking. Quoted below, from page 10 of the Preamble, is the PUC's response to the disapproval order:

Upon consideration of the IRRC's concerns as outlined in its June 2, 2016 Order and the public comments submitted to IRRC regarding this rulemaking, the Commission will modify the final-form regulations by removing any reference to non-statutory limits to a customer-generator's ability to net meter excess generation it produces. Specifically, the Commission will remove the proposed Section 75.13(a)(3) and the reference to that section in the definition of utility. In addition, the Commission will renumber the remaining subsection under Section 75.13(a) as directed by the IRRC. As previously stated, based on our experience to date in implementing the current regulation, this Commission finds that it is necessary to update and revise these regulations to comply with Act 129 of 2008, and Act 35 of 2007, and to clarify certain issues of law, administrative procedures and policy. The final-form regulations, modified as requested by IRRC, will continue to meet this need.

The PUC also amended the Regulatory Analysis Form to reflect the changes made to the regulation.

Upon review of the revised regulatory package, comments and statements presented by the regulated community, and statements provided by the PUC at our public meeting of June 30, 2016, we again find that the rulemaking is not in the public interest for the following reasons.

First, the deletion of § 75.13(a)(3) and the revised definition of "utility" has created a regulation that is unclear and ambiguous. This violates Section 5.2(b)(3)(ii) of the RRA. 71 P.S. § 745.5b(b)(3)(ii). Based on the revised definition, we are unable to ascertain who would be eligible for net-metering under the PUC's regulations. As illustrated by the comments and statements made by parties that must comply with this regulation, this lack of clarity and regulatory uncertainty will cause confusion for the regulated community.

Second, the PUC has not convinced this Commission of the need for all provisions of this rulemaking. While we acknowledge that the rulemaking aligns certain sections of the PUC's regulations with statutory changes made by

Act 35 of 2007 and Act 129 of 2008, it also makes other changes that are driven by PUC policy. Our order of June 2, 2016, found that the PUC did not establish a compelling need for imposing a limit on the amount of energy a customer-generator could sell back to their EDC. The disapproval order stated that if the PUC decided to move forward by deleting that provision of the regulation, it should ensure that other provisions of the regulation do not limit a customer-generator's ability to net-meter excess generation it produces. Although the limit was deleted from the rulemaking, other provisions that limit a customer-generator's ability to net-meter remain. After a review of the report submitted by the PUC, we again find that a compelling need for all of the provisions of the rulemaking has not been established. 71 P.S. § 745b(b)(3)(iii).

Finally, the revised definition of "utility" found under § 75.1 and the revised provision relating to qualifications for net metering in § 75.13(a)(3) were not formatted in compliance with this Commission's regulations at 1 Pa. Code § 311.4 (report for a disapproved regulation

submitted with revisions). This violates Section 5.2(b)(6) of the RRA which requires compliance with the RRA or the regulations of the Commission. 71 P.S. § 745.5b(b)(6). Proper formatting allows this Commission, the designated standing committees and the public to understand the changes being offered by the promulgating agency. It allows for meaningful participation by those with an interest in a rulemaking.

We have determined this regulation is not consistent with the statutory criteria of clarity and need and accordingly, we find promulgation of this regulation is not in the public interest.

By Order of the Commission:

This regulation is disapproved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-1273. Filed for public inspection July 22, 2016, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-6517	State Board of Physical Therapy Post-Act 38 Revisions 46 Pa.B. 2417 (May 14, 2016)	6/13/16	7/13/16

**State Board of Physical Therapy
Regulation # 16A-6517 (IRRC # 3148)
Post-Act 38 Revisions
July 13, 2016**

We submit for your consideration the following comments on the proposed rulemaking published in the May 14, 2016 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Physical Therapy (Board) to respond to all comments received from us or any other source.

Section 40.17. Foreign-educated physical therapists applying to take the licensure examination and pursue a clinical experience.—Protection of the public health, safety and welfare; Clarity.

Under paragraph (3), the Board proposes to amend the existing language to require a foreign-educated applicant to provide documentation of "having held legal authorization" to practice in the country of professional education. This language is being added to implement Act 38 of 2008 amendments made to the Physical Therapy Practice Act (63 P.S. § 1306(i)(2)) which requires an applicant for licensure who has been educated outside the United States to provide proof of "holding" an unrestricted license in the country where the applicant was educated.

We understand and agree with the Board's explanation for the proposed changes as stated in the Preamble to the

proposed regulation. However, the Board should include language in the final-form rulemaking to clarify that if the unrestricted license in the country where the applicant was educated is not active at the time of application that such license was in good standing at the time its active status was terminated.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-1274. Filed for public inspection July 22, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Jack E. Mosholder Family Limited Partnership under Act 143; Mutual Benefit Group; Doc. No. AT16-07-003

A pre-review telephone conference initiated by this office is scheduled for August 17, 2016, at 9:30 a.m. A review of the agency contract termination is scheduled for September 1, 2016, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before August 15, 2016.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any,

must be filed on or before August 2, 2016, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before August 15, 2016.

At the pre-review telephone conference, the parties shall be prepared to discuss settlement, stipulations, witnesses and the documents anticipated for use at the review, estimated time for the review, special evidentiary or legal issues and other matters relevant to the orderly, efficient and just resolution of this matter.

On or before August 10, 2016, each party shall file with the Administrative Hearings Office a pre-review statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and address of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the review; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case.

Contemporaneously with service of the pre-review statement on the opposing party, each party shall supply the other: (1) a copy of any listed document not previously supplied; and (2) a copy of any report generated by an expert witness designated on the pre-review statement. Any report subsequently received from a party's expert witness prior to review shall be supplied to the other party within 2 business days. Copies of documents and expert reports need not be filed with the Administrative Hearings Office. A party will be precluded at review from using a document not listed and supplied unless the use was not reasonably foreseeable. Experts may testify only on matters substantially contemplated by reports supplied to the other party in accordance with this paragraph.

The Presiding Officer will consider a written request for continuance of the scheduled pre-review telephone conference/review, for good cause only. Prior to requesting a continuance, a party must contact the opposing party. All continuance requests must indicate whether the opposing party objects to a continuance.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review, contact Donna R. Fleischauer, Human Resources Director at (717) 705-3873.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1275. Filed for public inspection July 22, 2016, 9:00 a.m.]

Application for Approval of Proposed Merger of Bankers Standard Fire and Marine Company with and into Bankers Standard Insurance Company

Bankers Standard Fire and Marine Company, a domestic stock property and casualty insurance company, has filed an application for approval to merge with Bankers Standard Insurance Company, a domestic stock property and casualty insurance company, with Bankers Standard Insurance Company surviving the merger. The filing was made under Article XIV of The Insurance Company Law

of 1921 (40 P.S. §§ 991.1401—991.1413); 15 Pa.C.S. §§ 1921—1932 (relating to merger liabilities and sale of assets); and the GAA Amendments Act of 1990 (15 P.S. §§ 21101—21404).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1276. Filed for public inspection July 22, 2016, 9:00 a.m.]

Application for Approval to Reinsure the Entire Book of Business of a Domestic Insurer

Pennsylvania Life Insurance Company, a stock life insurance company organized under the laws of the Commonwealth, has submitted an application for approval to reinsure its entire schedule of policies with Constitution Life Insurance Company, a stock life insurance company organized under the laws of the State of Texas. The filing was submitted under section 319 of The Insurance Company Law of 1921 (40 P.S. § 442).

Persons wishing to comment on the grounds of public or private interest in this transaction are invited to submit a written statement to the Insurance Department (Department) within 15 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Comments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1277. Filed for public inspection July 22, 2016, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insurer has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 1

Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Travelers Home & Marine Insurance Company; File No. 16-130-193407; Nancy Rodriguez; Doc. No. P16-04-007; August 30, 2016, 9 a.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1278. Filed for public inspection July 22, 2016, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested hearings as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Dave H. Phillips; File No. 16-130-195239; Allstate Fire & Casualty Insurance Company; Doc. No. P16-04-021; August 30, 2016; 10 a.m.

Appeal of Gayle Robinson; File No. 16-188-198181; Nationwide Property & Casualty Insurance Company; Doc. No. P16-07-001; August 30, 2016, 1 p.m.

Appeal of Diana McCafferty; File No. 16-116-197162; Mutual Benefit Insurance Company; Doc. No. P16-06-014; August 31, 2016, 9 a.m.

Appeal of Darryl Hubbard; File No. 16-130-197224; IDS Property Casualty Insurance Company; Doc. No. P16-06-018; August 31, 2016, 10 a.m.

Appeal of Rhonda Maxwell; File No. 16-119-195038; Omni Insurance Company; Doc. No. P16-05-002; August 31, 2016, 11 a.m.

Appeal of Cecilia Lucas; File No. 16-114-195060; State Farm Mutual Automobile Insurance Company; Doc. No. P16-05-009; August 31, 2016, 2 p.m.

Parties may appear with or without counsel and offer relevant testimony and other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1279. Filed for public inspection July 22, 2016, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the companies' termination of the insureds' homeowners policies. The hearings will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearings will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Edna E. Jennings; File No. 16-119-194758; Allstate Vehicle & Property Insurance Company; Doc. No. P16-04-006; August 30, 2016, 11 a.m.

Appeal of Elmer and Mary Ann Chestnut; File No. 16-115-195004; Nationwide Property & Casualty Insurance Company; Doc. No. P16-05-004; August 30, 2016, 2 p.m.

Appeal of Rosemarie Collins; File No. 16-115-194572; Erie Insurance Company; Doc. No. P16-04-018; August 30, 2016, 3 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend a previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1280. Filed for public inspection July 22, 2016, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insureds' homeowners policy. The hearing will be held in accordance with the requirements

of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Philadelphia, PA. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held at Strawbridge and Clothier, Justice Hearing Room No. 4030, 801 Market Street, Philadelphia, PA 19107.

Appeal of Liberty Mutual Insurance; File No. 16-188-197709; Marc and Eurinika Harris; Doc. No. P16-07-004; August 31, 2016, 3 p.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1281. Filed for public inspection July 22, 2016, 9:00 a.m.]

Transamerica Life Insurance Company (AEGJ-130645667); Rate Increase Filing for Several Individual LTC Forms

Transamerica Life Insurance Company is requesting approval to increase the premium an aggregate 63.3% on 332 policyholders with the following individual LTC policies from Transamerica Life, Life Investors and Transamerica Occidental: LI 1-P PRO 4 (PA) 402, LI 1-P PRO 4 (PA-F) 402, TLC 1-P TRM (PA) 407, TLC 1-P TRM (PA-F) 407, TOL 1-P TCO (PA) 402, TOL 1-P TCO (PA-F) 402 and TLC 1-SC-R 0510.

Unless formal administrative action is taken prior to October 6, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over the word "Consumers" in the blue bar at the top of the webpage then select "Long Term Care Rate Filings" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-1282. Filed for public inspection July 22, 2016, 9:00 a.m.]

MILK MARKETING BOARD

Rescheduled Meeting

The August 3, 2016, meeting of the Milk Marketing Board as announced at 46 Pa.B. 3048 (June 11, 2016) has been rescheduled for August 2, 2016, at 1 p.m. in Room 309, Agriculture Building, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 16-1283. Filed for public inspection July 22, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by August 8, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the

Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons* as described under each application.

A-2016-2543168. Gilson Transportation, LLC (381 Walker Township Park Lane, Mifflintown, Juniata County, PA 17059) for the right to transport as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Huntingdon, Juniata and Mifflin, to points in Pennsylvania, and return.

A-2016-2553437. AB Limo & Car Service, LLC (429 Musket Drive, Morrisville, Bucks County, PA 19067) persons in limousine service, from points in Bucks, Chester and Montgomery Counties, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2553454. New Age Adult Day Care Services, LLC (55 Buck Road, Suite 12, Huntingdon Valley, Bucks County, PA 19006) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Bucks and Montgomery.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights* as described under the application.

A-2016-2553673. ECS Carriers, LLC (2324 Hill Camp Road, Pottstown, Montgomery County, PA 19465) in limousine service, between points in Pennsylvania, which is to be a transfer of all rights authorized under the certificate issued at A-00114584 to Delaware Valley Limousine, Inc., subject to the same limitations and conditions.

Application of the following for approval to *begin operating as a broker for transportation of persons* as described under the application.

A-2016-2553773. AVO T&L, LLC (1419 Chaffee Drive, Suite 2, Titusville, FL 32780) for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-1284. Filed for public inspection July 22, 2016, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Taxicab and Limousine Division Fee Schedule for the 2017 Fiscal Year

The following table lists fees for the Taxicab and Limousine Division (TLD) for Fiscal Year 2017, beginning July 1, 2016.

Fees

All Fees are Non-Refundable

<i>Fee Description</i>	<i>Fee</i>
Limousine Replacement Registration Sticker	\$50
Remote Carrier Vehicle Registration	\$15
Dispatcher Change in Colors and Markings Scheme Application Fee	\$500
Driver Certificate Renewal Application Fee (per designation)	\$125
Duplicate Driver Certificate Replacement Fee	\$25
New Taxicab Driver Certification Application Fee (Classroom Training)	\$175
New Limousine Driver Certification Application Fee	\$145
Individual Medallion or CPC Ownership Transfer Fee	\$3,000 or 3.5% of purchase price, whichever is greater
New and Annual Renewal Broker Registration Fee	\$1,200
New Dispatcher Certificate of Public Convenience Application Fee	\$15,000
New Limousine Certificate of Public Convenience Application Fee for One Class of Service	\$12,000
Application Fee for Each Additional Classification for Limousine Service for New Applicants for Any Limousine Service	\$3,000
Application Fee for Each Additional Limousine Certificate of Public Convenience for One Class of Service by a Current Limousine Certificate Holder	\$6,000
Protest Fee	\$5,000
Petition Filing Fee	\$250
New Car and Replacement Vehicle Transfer	\$200
Age or Mileage Compliance Inspection Fee	\$200
PA State and TLD Biannual Inspection Fee for vehicles with 200,000 Miles and Above	\$100
PA State and TLD Biannual Inspection Fee for Wheelchair-Accessible Vehicles or Vehicles with less than 200,000 Miles	\$75
Emission Inspection Waiver Fee	\$100
Inspection Fee for Any Vehicle After Two Failed Inspections	\$125
Offsite Vehicle Inspection Fee	\$150
Inspection Rescheduling Fee	\$100
Fee for Medallion Return after Sheriff Levy	\$200
Administrative Hearing Fee (Upon Determination of Liability)	\$75
Taxicab Replacement Posting	\$10 (each posting)
PennDOT Processing Fee for all Vehicle Registration Changes (Above PennDOT Costs)	\$20
Check Declined for Payment	\$200
Limousine Tariff Amendments and/or Changes	\$50
Voluntary Suspension of Individual Medallion	\$75

<i>Fee Description</i>	<i>Fee</i>
Voluntary Suspension of Certificate of Public Convenience with 0—5 Vehicles Registered Under it During Current Fiscal Year or Previous Fiscal Year	\$100
Voluntary Suspension of Certificate of Public Convenience with 6—10 Vehicles Registered Under it During Current Fiscal Year or Previous Fiscal Year	\$125
Voluntary Suspension of Certificate of Public Convenience with 11+ Vehicles Registered Under it During Current Fiscal Year or Previous Fiscal Year	\$150

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 16-1285. Filed for public inspection July 22, 2016, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Nicole Mitchell, LPN; File No. 14-51-14454; Doc. No. 2139-51-2015

On February 11, 2016, Nicole Mitchell, LPN, license no. PN266921 of Warrington, Bucks County, was automatically suspended based on a conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the final order by writing to Bridget K. Guilfoyle, Board Counsel, State

Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-1286. Filed for public inspection July 22, 2016, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth’s Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under section 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachael Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Marvin J. Eby 8766 Kuhn Road Greencastle, PA 17225	Franklin County/ Peters Township	92.7	Layers	New	Approved
Hemlock Lane Farm LP 121 Hemlock Lane Williamsburg, PA 16693	Blair County/ Catharine Township	713.4	Swine	New	Approved

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Presque Isle Downs, Inc. 8199 Perry Highway Erie, PA 16509	Erie County/ Summit Township	154.42	Equine	Amended	Approved
Rohrer Dairy Farm, LLC— Home Farm 124 Charlestown Road Washington Boro, PA 17582	Lancaster County/ Manor Township	0	Cattle	Amended	Approved
Hidden Hollow, LLC 262A Belmont Road Gordonville, PA 17529	Lancaster County/ Leacock Township	0	Cattle	New	Approved
Rohrer Farms, LLC— Lime Rock Road Farm 35 Limerock Road Lititz, PA 17543	Lancaster County/ Warwick Township	256	Pullets	Amended	Approved

PATRICK McDONNELL,
Acting Chairperson

[Pa.B. Doc. No. 16-1287. Filed for public inspection July 22, 2016, 9:00 a.m.]

STATE TAX EQUALIZATION BOARD

2015 Common Level Ratios

The State Tax Equalization Board (Board) has established a Common Level Ratio for each county in the Commonwealth for the calendar year 2015. The ratios were mandated by Act 267-1982.

The law requires the Board to use statistically acceptable techniques, to make the methodology for computing ratios public and to certify, prior to July 1, the ratio to the Chief Assessor of each county each year.

The statistically acceptable technique which the Board used for the 2015 Common Level Ratio is to determine the arithmetic mean of the individual sales ratios for every valid sale received from the county for the calendar year 2015.

The methodology used is to include every valid sale from 1% to 500% to compute an average mean. Using this average mean as a base, the Board has defined high and low limits by multiplying and dividing this computed average mean by 4. After the high and low limits are defined, the extreme upper sales ratio limit is 200%. Using these computed limits, the Board has utilized the valid sales, rejecting those sales which exceed the limits. The resulting arithmetic mean ratio is the ratio which the Board is certifying as the Common Level Ratio for each county for 2015.

The Common Level Ratios for 2015 are as follows.

2015 Common Level Ratios

<i>County</i>	<i>CLR</i>
*Adams	116.0%
*Allegheny	87.1%
Armstrong	43.9%
Beaver	27.8%
*Bedford	96.6%
*Berks	74.3%

<i>County</i>	<i>CLR</i>
*Blair	10.8%
Bradford	33.3%
*Bucks	11.1%
*Butler	10.9%
*Cambria	24.7%
Cameron	67.7%
Carbon	52.8%
Centre	28.0%
*Chester	53.8%
Clarion	37.7%
Clearfield	14.7%
*Clinton	88.4%
Columbia	27.1%
Crawford	37.8%
*Cumberland	99.8%
*Dauphin	73.2%
*Delaware	65.0%
Elk	43.7%
*Erie	95.3%
*Fayette	72.5%
Forest	23.7%
*Franklin	14.0%
*Fulton	38.8%
*Greene	67.8%
Huntingdon	24.3%
*Indiana	19.8%
*Jefferson	49.2%
*Juniata	18.2%
*Lackawanna	14.4%
*Lancaster	75.5%

<i>County</i>	<i>CLR</i>
*Lawrence	87.0%
*Lebanon	106.5%
*Lehigh	99.0%
*Luzerne	103.8%
*Lycoming	74.6%
*McKean	93.8%
Mercer	29.0%
Mifflin	48.2%
Monroe	22.4%
*Montgomery	56.1%
*Montour	77.0%
Northampton	34.3%
*Northumberland	25.6%
*Perry	97.5%
*Philadelphia	98.3%
Pike	24.7%
*Potter	34.4%
Schuylkill	45.9%

<i>County</i>	<i>CLR</i>
*Snyder	17.1%
Somerset	40.1%
*Sullivan	70.4%
Susquehanna	36.4%
*Tioga	70.5%
*Union	77.9%
*Venango	84.4%
Warren	33.1%
Washington	10.7%
*Wayne	90.6%
*Westmoreland	17.3%
Wyoming	18.3%
*York	88.0%

*Counties with a predetermined assessment ratio of 100%

PETER BARSZ,
Chairperson

[Pa.B. Doc. No. 16-1288. Filed for public inspection July 22, 2016, 9:00 a.m.]