

# NOTICES

## CAPITOL PRESERVATION COMMITTEE

### Request for Proposals

**CPC 15.152: Preservation Maintenance of Finishes and Fixtures of the Ryan Office Building.** This project involves the following: full window restoration including but not limited to stripping/cleaning/prepping/painting; window counter balance restoration; reglazing; sealant removal and reinstallation; missing hardware replacement; repair and refinishing of Law Library terrazzo flooring; relocation of furniture to allow for the terrazzo floor work; cleaning and repair of marble entry hallway walls and trim (resecuring to substrate and total regrouting); cleaning and repairing of Law Library marble base; decorative painting of entry hallway plaster ceiling areas; selective painting of metal shelving end panels at first floor and mezzanine level of the Law Library; refinishing of mezzanine metal railings; replacement of Law Library entry doors; and protection of existing finishes.

The issue date of proposal will be on March 14, 2016. A mandatory preproposal conference and walk through will be held on March 22, 2016, at 11 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is April 14, 2016, at 2 p.m. A \$100 deposit is required for issuance of project documents. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,  
*Executive Director*

[Pa.B. Doc. No. 16-154. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Request for Proposals

**CPC 15.155: Bronze Conservation Forum Doors.** This project involves the following: inspection, cleaning and conservation maintenance of decorative bronze architectural doors located around the perimeter of the Forum Auditorium; repair and replacement of missing knobs and screws; lubing of panic hardware; and cleaning of floor closer mud box area.

A \$100 deposit is required for issuance of project documents. The issue date of proposal will be on March 14, 2016. A mandatory preproposal conference and walk through will be held on March 22, 2016, at 10 a.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is April 14, 2016, at 2 p.m. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,  
*Executive Director*

[Pa.B. Doc. No. 16-155. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Request for Proposals

**CPC 15.158: Preservation Maintenance of Finishes and Fixtures of the Ryan Office Building.** This project involves the following: dusting and general cleaning of walls, beam drops, soffits, moldings, metal and stone railings, bronze and stone sculpture, gilded surfaces, finished woodwork, painted art work, and miscellaneous architectural materials and finishes; and the use of qualified artisans to repair historic finishes including plaster, scagliola, leafing, faux painting, and the like.

A \$100 deposit is required for issuance of project documents. The issue date of proposal will be on March 14, 2016. A mandatory preproposal conference and walk through will be held on March 22, 2016, at 12 p.m. in Room 630, Main Capitol Building, Harrisburg, PA. The proposal receipt date is April 14, 2016, at 2 p.m. A \$100 deposit is required for issuance of project documents. Project documents may be obtained in Room 630, Main Capitol Building, Harrisburg, PA or by contacting Tara Pyle, (717) 783-6484.

DAVID L. CRAIG,  
*Executive Director*

[Pa.B. Doc. No. 16-156. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DELAWARE RIVER BASIN COMMISSION

### Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Wednesday, February 10, 2016. A business meeting will be held on Wednesday, March 16, 2016. The hearing and business meeting are open to the public and will be held at the Washington Crossing Historic Park Visitor Center, 1112 River Road, Washington Crossing, PA.

*Public hearing.* The public hearing on February 10, 2016, will begin at 1:30 p.m. Hearing items will include: draft dockets for the withdrawals, discharges and other water-related projects subject to the Commission's review; and resolutions: (1) establishing consistent practices relating to membership, recordkeeping, access to records and "green" meetings for Commission advisory committees; (2) authorizing the Executive Director to enter into a contract with the most competitive qualified bidder for the analysis of periphyton samples from the nontidal Delaware River; (3) authorizing the Executive Director to enter into an administrative agreement (AA) with the New York State Department of Environmental Conservation for the review of water withdrawal and wastewater discharge projects in the New York portion of the Basin; and (4) for adoption of the Water Resources Program 2016-2018.

Written comments on matters scheduled for hearing on February 10, 2016, will be accepted through 5 p.m. on February 11, 2016. After the hearing on all scheduled matters has been completed, and as time allows, an opportunity for open public comment will also be provided.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review, and items may be added up to 10 days prior to the hearing date. In reviewing docket descriptions, the public is also asked to be aware that project details commonly change in the course of the Commission's review, which is ongoing.

1. *Abington Township, D-1973-191 CP-5.* An application to renew the approval of the applicant's existing 3.91 million gallons per day (mgd) wastewater treatment plant (WWTP) and its discharge. The WWTP will continue to discharge to Sandy Run, which is a tributary of Wisahickon Creek, which is a tributary of the Schuylkill River, at River Mile 92.47—12.8—11.2—4.4 (Delaware River—Schuylkill River—Wissahickon Creek—Sandy Run) in Upper Dublin Township, Montgomery County, PA.

2. *Pennsylvania Utility Company, D-1975-093 CP-5.* An application to renew the approval of the existing 0.25 mgd Tamiment WWTP and its discharges to land (through spray irrigation) and surface water. The WWTP will continue to spray irrigate treated effluent at the Tamiment Golf Course. Treated effluent that is not spray irrigated will continue to discharge to an unnamed tributary (UNT) of Little Bush Kill, which is a tributary of Bush Kill, at River Mile 226.9—0.8—1.5—1.85 (Delaware River—Bush Kill—Little Bush Kill—UNT Little Bush Kill), within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters, in Lehman Township, Pike County, PA.

3. *Aqua Pennsylvania Wastewater, Inc., D-1976-021-3.* An application to renew the approval of the applicant's existing 0.1 mgd Mast Hope WWTP and its discharge. Treated effluent will continue to be discharged to a UNT of the Delaware River at River Mile 279.8—0.04 (Delaware River—UNT) by means of Outfall No. 001, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in Lackawaxen Township, Pike County, PA.

4. *U. S. Steel Real Estate, D-1978-068-4.* An application to renew the approval of the applicant's existing 1.0 mgd WWTP (MP No. 203), 65 mgd industrial wastewater treatment plant (IWTP) (MP No. 103) and their combined discharge at Outfall No. 003. Additionally, the applicant has requested the continuation of a Total Dissolved Solids (TDS) Determination that will continue to allow TDS effluent concentrations of up to 1,100 mg/l (monthly average), 2,200 mg/l (Daily Maximum), and 2,750 mg/l (Instantaneous Maximum), as well as a discharge of non-contact cooling water (NCCW) to be monitored through MP No. 103. Treated effluent will continue to be discharged to Water Quality Zone 2 of the Delaware River at River Mile 127.0, in Falls Township, Bucks County, PA.

5. *Reading Alloys, Inc., D-1979-044-3.* An application to renew the approval of the applicant's existing discharge of up to 0.24 mgd of NCCW. Effluent will continue to be discharged to a UNT of Spring Creek at River Mile 92.47—76.8—6.65—5.9—3.9—1.5 (Delaware River—Schuylkill River—Tulpehocken Creek—Blue Marsh Reservoir—Spring Creek—UNT) through Outfall No. 001, in South Heidelberg Township, Berks County, PA.

6. *Calpine Corporation, D-1981-020 CP-2.* An application to renew the approval of the existing discharge of up to 850.53 mgd of NCCW, intake screen backwash, and

boiler and cooling tower blowdown from the docket holder's Edgemoor Energy Center and Hay Road Energy Center power generation facilities. The 666-megawatt (MW) Edgemoor Energy Center is fueled by natural gas or oil and consists of three boiler/turbine units. The 1,100-MW Hay Road Energy Center facility is fueled by natural gas and consists of six combustion turbines and heat recovery steam generating units and two steam turbine units. The facilities will continue to discharge through three existing outfalls to Water Quality Zone 5 of the Delaware River at River Mile 72.8, in the City of Wilmington, New Castle County, DE.

7. *DSM Nutritional Products, Inc., D-1985-014-4.* An application to approve an existing surface water withdrawal (SWWD) and approve an allocation of up to 124 million gallons per month (mgm) to supply water to the applicant's manufacturing facility for industrial process, potable and remediation purposes from one existing surface water intake on the Delaware River. The requested allocation is not an increase from the previous allocation. The project's existing groundwater withdrawals are approved by the New Jersey Department of Environmental Protection (NJDEP) and will continue to be regulated by NJDEP in accordance with the AA between the Commission and the State of New Jersey. The project intake is located in the Delaware River Watershed in White Township, Warren County, NJ within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

8. *East Stroudsburg Borough, D-1987-015 CP-3.* An application to renew the approval of the applicant's existing 2.25 mgd WWTP and its discharge. Treated effluent will continue to be discharged to Brodhead Creek at River Mile 213.0—3.25 (Delaware River—Brodhead Creek) through Outfall No. 001, within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters, in the Borough of East Stroudsburg, Monroe County, PA.

9. *Waynesborough Country Club, D-1992-009-3.* An application to renew the approval of an existing groundwater withdrawal (GWD) of up to 6.2 mgm to irrigate the applicant's golf course from existing Wells Nos. 1978-Blue and 15. The project wells are located in the Wissahickon and Mafic Gneiss Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Commission's designated Ground Water Protected Area (GWPA) in the Crum Creek Watershed in Easttown, Chester County, PA.

10. *Bernville Corporation, D-1992-027-3.* An application to renew the approval of an existing SWWD of up to 8.3 mgm to irrigate the applicant's Heidelberg Country Club from existing Intake No. 1 on the Tulpehocken Creek. The requested allocation is not an increase from the previous allocation. The project intake is located in the Tulpehocken Creek Watershed in Jefferson Township, Berks County, PA.

11. *Washington Township (Berks County, PA), D-1994-042 CP-2.* An application to renew the approval of the applicant's existing 0.25 mgd WWTP and its discharge. The WWTP will continue to discharge to the West Branch Perkiomen Creek, a tributary of Perkiomen Creek, which is a tributary of the Schuylkill River at River Mile 92.47—32.3—23.7—6.8 (Delaware River—Schuylkill River—Perkiomen Creek—West Branch Perkiomen Creek) in Washington Township, Berks County, PA.

12. *Meter Services Company, D-1994-049 CP-3.* An application to renew the approval of an existing GWD of up to 3.72 mgm to supply the applicant's Village of Buckingham Springs public water supply distribution system from existing Wells Nos. 1 and 2. Wells Nos. 1 and 2 are completed in the Brunswick Formation. The requested allocation is not an increase from the previous allocation. The wells are located in the Commission's designated GWPA in the Mill Creek Watershed in Buckingham Township, Bucks County, PA.

13. *Six Flags Great Adventure, D-1996-006 CP-2.* An application to renew the approval of an existing importation of up to 11.59 mgm of groundwater from the Atlantic Basin to the Delaware River Basin (DRB) from existing Well No. IR-1 for irrigation purposes at the docket holder's amusement park. The importation of water occurs only when SWWD used for irrigation are not permitted because the flow in Lahaway Creek is insufficient to meet NJDEP passing flow requirements. The application also requested to renew the approval to withdrawal a combined total of up to 11.59 mgm of surface water from 2 intakes, groundwater from 19 existing small capacity groundwater wells (16 in the DRB) and the importation from withdrawals at Well IR-1 described previously for irrigation, animal washdown and non-public domestic uses. The total and individual DRB well allocations correspond to the allocations in NJDEP Permit No. 2504P. The project wells located in the DRB are completed in the Red Bank Sand, Vincetown and Mount Laurel aquifers in the Middle Crosswicks Creek Watershed in Jackson Township, Ocean County and Millstone Township, Monmouth County, NJ. Out-of-basin Well No. IR-1 is completed in the Englishtown aquifer in the Upper Toms River Watershed (Atlantic Basin) in Jackson Township, Ocean County, NJ. The SWWD are from Lahaway Creek, a tributary of Crosswicks Creek and a constructed irrigation lagoon in Jackson Township, Ocean County, NJ. In accordance with Section III.B.3 of the March 2015 Commission/NJDEP AA, the docket holder's existing groundwater and SWWD will continue to be regulated by NJDEP in accordance with the NJDEP Water Allocation Permit No. 2504P issued on September 4, 2014, with an expiration date of September 30, 2024. Upon the permittee's submission of an application for renewal of its NJDEP water withdrawal permit, the renewal request will be administered under the One Process/One Permit Program approved by the Commission on December 9, 2015.

14. *Concord Township, D-1997-019 CP-4.* An application to renew the approval of the applicant's existing 1.8 mgd Central WWTP and its discharge. Treated effluent will continue to be discharged to West Branch Chester Creek at River Mile 82.93—8.9—5.4 (Delaware River—Chester Creek—West Branch Chester Creek) through Outfall No. 001, in Concord Township, Delaware County, PA.

15. *Calpine Corporation, D-2000-012 CP-2.* An application to renew the approval to withdraw up to 8,763.7 mgm of surface water from the Pumphouse 2 Intake and up to 18,404.7 mgm of surface water from the Pumphouse 3 Intake from the Delaware River (total combined allocation of 27,168.4 mgm) for non-contact cooling, cooling tower makeup, fire suppression and intake screen backwashing at the existing Edge Moor and Hay Road Energy Centers. The allocation provided by this docket is based on the maximum water demands of the facility with all circulating, service water, fire suppression and intake screen backwash pumps in operation and represents a decrease from the allocation of 34,100 mgm

(33,000 million gallons per 30 days) approved in the previous docket. This docket also updates project information and consolidates several previous Commission approvals into a single docket. The facility is located in the City of Wilmington, New Castle County, DE, and the intakes withdraw water at approximately River Mile 72.1 in Delaware River Water Quality Zone 5.

16. *Lower Makefield Township, D-2002-048 CP-3.* An application to renew the approval of an existing GWD of up to 7.68 mgm to irrigate the applicant's golf course from existing Wells Nos. PW-1—PW-3 completed in the Stockton and Lockatong formations. The renewal will also approve the increase in allocation of Well No. PW-1 from 2.678 mgm to 5.357 mgm. The requested system allocation is not an increase from the previous allocation. The project wells are located in the Delaware River Watershed in Lower Makefield Township, Bucks County, PA, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

17. *Buckingham Township, D-2004-015 CP-3.* An application to renew the approval of the existing Buckingham Village WWTP and Furlong WWTP and their seasonal discharges to land (through spray irrigation) and surface water. The Buckingham Village WWTP will continue to treat up to 0.236 mgd for discharge to Lahaska Creek or conveyance to the Furlong WWTP. The Furlong WWTP is designed to store and treat up to 0.302 mgd and permitted to seasonally land discharge up to 0.257 mgd through spray irrigation. Treated effluent from Buckingham WWTP will continue to be seasonally discharged to Lahaska Creek, which is a tributary of Mill Creek, itself a tributary of Neshaminy Creek at River Mile 115.6—23.7—5.7—0.4 (Delaware River—Neshaminy Creek—Mill Creek—Lahaska Creek), in Buckingham Township, Bucks County, PA.

18. *Chadds Ford Township Sewer Authority, D-2005-022 CP-3.* An application to renew the approval of the applicant's existing 0.15 mgd Turner's Mill WWTP and its discharge. Treated effluent will continue to be discharged to Harvey Run at River Mile 70.73—1.5—14.6—0.66 (Delaware River—Christiana River—Brandywine Creek—Harvey Run) through Outfall No. 001, in Chadds Ford Township, Delaware County, PA.

19. *Alsace Township, D-2006-005 CP-3.* An application to renew the approval of the existing 0.071 mgd Alsace Township WWTP and its discharge. The WWTP will continue to discharge treated wastewater effluent to a UNT of the Little Manatawny Creek at River Mile 92.47—54.15—16.7—4.7—0.23 (Delaware River—Schuylkill River—Manatawny Creek—Little Manatawny Creek—UNT of the Little Manatawny Creek), in Alsace Township, Berks County, PA.

20. *Bedminster Municipal Authority, D-2006-010 CP-3.* An application to renew the approval of the applicant's existing 0.246 mgd Pennland Farms WWTP and its discharge. Treated effluent will continue to be discharged to a UNT of Deep Run Creek at River Mile 157.0—4.7—7.1—0.1 (Delaware River—Tohickon Creek—Deep Run Creek—UNT) through Outfall No. 001, within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in Bedminster Township, Bucks County, PA.

21. *Camp Lohikan, D-2009-024-2.* An application to renew the approval of the applicant's existing 0.03 mgd WWTP and its land discharge through spray irrigation.

Treated effluent will continue to be spray irrigated to two spray fields located in the Equinunk Creek Watershed, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in Buckingham Township, Wayne County, PA.

22. *Town of Liberty (NY), D-1967-121 CP-2.* An application to renew the approval of Wells Nos. 3 and 4 in the Stevensville Well Field and to approve existing Wells Nos. 1 and 2 in the White Sulphur Springs Well Field and the Sherwood and Roth Wells in the Sherwood-Roth Well Field to supply up to a total of 46.75 mgm of groundwater to the docket holder's public water system which serves five interconnected water districts in the Town of Liberty. The groundwater wells are completed in unconsolidated glacial outwash in the West Branch Mongaup River Watershed in the Town of Liberty, Sullivan County, NY within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

23. *Fallsburg Consolidated Water District (FCWD), D-1990-105 CP-4.* An application to approve a total withdrawal of up to 143.94 mgm of groundwater from 14 previously approved wells and 1 new replacement well (Fallsburg Well No. 1B) to continue to supply water to the FCWD public water distribution system. The total groundwater allocation approved by this docket is an increase in the previously approved allocation of 129.4 mgm. Fallsburg Well No. 1 will be retained for emergency supply in the event that Fallsburg Well No. 1B is taken off-line due to electrical or mechanical problems. New Well No. 1B is screened in unconsolidated valley fill deposits in the Sheldrake Stream Watershed. With the exception of two wells which are bedrock wells completed in the Walton Formation, the existing project wells are screened in unconsolidated valley fill deposits in the Sheldrake Stream, Neversink River and Mongaup River watersheds, within the drainage areas of the section of the main stem Delaware River known as the Middle and Upper Delaware, which the Commission has classified as Special Protection Waters, in the Town of Fallsburg, Sullivan County, NY.

24. *Jim Thorpe Borough, D-1996-019 CP-3.* An application to renew the approval of and to approve an upgrade to the applicant's existing 1.0 mgd WWTP. The project upgrade consists of modifying the WWTP's existing contact stabilization treatment system to be a biological nutrient removal treatment system. The WWTP capacity will remain at 1.0 mgd and will continue to discharge treated effluent to the Lehigh River at River Mile 183.7—47.0 (Delaware River—Lehigh River) through Outfall No. 001 within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in the Borough of Jim Thorpe, Carbon County, PA.

25. *Cott Beverages, Inc., D-2007-006-3.* An application to renew the approval of and to approve an upgrade to the existing 0.07 mgd Cott Beverage IWTP. The upgrade consists of replacing existing process water-softening equipment with a reverse osmosis (RO) treatment unit. Reject wastewater from the proposed RO unit will be routed for treatment to the IWTP, which will not be modified. The IWTP will continue to discharge treated process wastewater to the West Branch Chester Creek, which is a tributary of Chester Creek, at River Mile 82.93—8.37—6.30 (Delaware River—Chester Creek—West Branch Chester Creek) through Outfall No. 001, in Concord Township, Delaware County, PA.

26. *Cochecton Town, D-2015-009 CP-1.* An application to approve the applicant's existing 0.21 mgd Lake Huntington WWTP and its discharge. Treated effluent will continue to be discharged to a UNT of Ten Mile River at River Mile 284.2—7.6—1.6 (Delaware River—Ten Mile River—UNT) through Outfall No. 001, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters, in the Town of Cochecton, Sullivan County, NY.

27. *Pennsylvania Department of Conservation and Natural Resources, D-2015-017 CP-1.* An application to approve a SWWD of up to 3.565 mgm (to supplement water into the Delaware Canal) from two existing surface water intakes on the Delaware River at Durham and Center Bridge. The water will be used to augment flow in the Delaware Canal. The two existing intakes are located in the Delaware River Watershed in Durham Township and Solebury Township, Bucks County, PA within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters. This application also requests the approval of a temporary pilot project to discharge up to 3 mgd from the Point Pleasant Pump Station into the Pennsylvania-Delaware Canal to re-establish and maintain flow in the canal.

28. *Eastern Shore Natural Gas Company, D-2015-020-1.* An application to approve the construction of the Delaware River Basin portion of the docket holder's White Oak Mainline Expansion Project, including: two loops of 16-inch diameter natural gas pipeline in Chester County, PA and the expansion of the docket holder's existing Dover City Compressor Station in New Castle County, DE. The Project is necessary to provide 45,000 dekatherms per day of Off-Peak  $\leq 90$  firm transportation service for Calpine Energy Services, L.P. (CES), which has executed a binding precedent agreement obligating it to execute a long-term service agreement with Eastern Shore for service. CES will use the incremental capacity to deliver natural gas fuel to the Garrison Energy Center, a 309-MW state-of-the art, combined cycle power plant. The docket also constitutes a special use permit in accordance with Section 6.3.4 of the Commission's Flood Plain Regulations. The Kemblesville Alternative 2 Loop crosses two designated tributaries of the White Clay Creek Natural Wild and Scenic River, which is listed as a recreation area in the Commission's Comprehensive Plan. The Daleville Loop is located in the Doe Run Watershed in Highland Township and Londonderry Township, Chester County, PA and the Kemblesville Alternative 2 Loop is located in the West Branch White Clay Creek Watershed in Franklin Township, Chester County, PA. The Delaware City Compressor Station is located in the Dragon Creek-Delaware River Watershed in New Castle County, DE.

29. *Pennsylvania Department of Environmental Protection (PADEP), D-2015-021 CP-1.* Approval of a GWWD project to supply up to 45 mgm of groundwater from the proposed Quakake Mine Pool Well to support the applicant's efforts to abate the Jeanesville coal seam mine fire. The project will rely upon the Hazelton City Authority Water Department (HCAWD) Lehigh River Withdrawal for fire flow if the Quakake Mine Pool Well cannot provide sufficient demand. The applicant received an emergency approval for the project in accordance with Section 2.3.9.B. of the Commission's Administrative Manual Part III—Rules of Practice and Procedure on December 21, 2015. The emergency approval also includes a temporary increase in HCAWD's allowable withdrawal from the Lehigh River from 2.5 mgd to 3.5 mgd for mine

firefighting purposes only, if necessary. The project is located in the Beaver Creek Watershed in Banks Township, Carbon County and Hazle Township, Luzerne County, PA within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

*Public meeting.* The public business meeting on March 16, 2016, will begin at 10:30 a.m. and will include: adoption of the minutes of the Commission's December 9, 2015, business meeting; announcements of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of any items for which a hearing has been completed or is not required. After all scheduled business has been completed and as time allows, the meeting will also include up to 1 hour of open public comment.

There will be no opportunity for additional public comment for the record at the March 16, 2016, business meeting on items for which a hearing was completed on February 10, 2016, or a previous date. Commission consideration on March 16, 2016, of items for which the public hearing is closed may result in approval of the item (by docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date, or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

*Advance sign-up for oral comment.* Individuals who wish to comment on the record during the public hearing on February 10, 2016, or to address the Commissioners informally during the open public comment portion of the meeting on either February 10, 2016, or March 16, 2016,

as time allows, are asked to sign up in advance by contacting Paula Schmitt, paula.schmitt@drbc.nj.gov.

*Addresses for written comment.* Written comment on items scheduled for hearing may be delivered by hand at the public hearing or in advance of the hearing, either by hand, United States Mail or private carrier to the Commission Secretary, P. O. Box 7360, 25 State Police Drive, West Trenton, NJ 08628, fax (609) 883-9522 or e-mail (preferred) paula.schmitt@drbc.nj.gov. If submitted by e-mail, written comments on a docket should also be sent to William J. Muszynski, Manager, Water Resources Management, william.muszynski@drbc.nj.gov.

*Accommodations for special needs.* Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting, conference session or hearings should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711 to discuss how the Commission can accommodate their needs.

*Updates.* Items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Check the Commission's web site at www.drbc.net closer to the meeting date for changes that may be made after the deadline for filing this notice.

*Additional information and contacts.* Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Carol Adamovic, (609) 883-9500, Ext. 249. For other questions concerning hearing items, contact Project Review Section assistant Victoria Lawson, (609) 883-9500, Ext. 216.

PAMELA M. BUSH,  
Secretary

[Pa.B. Doc. No. 16-157. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending January 19, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-8-2016	Nextier, Inc. Kittanning Armstrong County	Effective
	Application for approval to acquire 100% of Eureka Financial Corporation, Pittsburgh and thereby indirectly acquire 100% of Eureka Bank, Financial Savings Association, Pittsburgh.	

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-19-2016	Beneficial Bancorp, Inc. Philadelphia Philadelphia County	Approved
Application for approval to acquire 100% of Conestoga Bancorp, Inc., Chester Springs and thereby indirectly acquire 100% of Conestoga Bank, Chester Springs.		

#### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
1-19-2016	Beneficial Bank Philadelphia Philadelphia County	Approved
Application for approval to merge Conestoga Bank, Chester Springs with and into Beneficial Bank, Philadelphia.		

#### Branch Applications

##### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
1-4-2016	PeoplesBank, A Codorus Valley Company York York County	One Masonic Drive Elizabethtown Lancaster County	Opened
1-12-2016	The Bank of Landisburg Landisburg Perry County	2784 Keystone Way Newport Perry County (Formerly 2780 Keystone Way)	Opened

#### CREDIT UNIONS

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 16-158. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

---

#### APPLICATIONS

---

### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### I. NPDES Renewal Applications

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060593 (Sewage)	Laurel Lakes WWTF 762 West Lancaster Avenue Bryn Mawr, PA 19010	Luzerne County Rice Township	Nuangola Outlet to Little Wapwallopen Creek (05B)	Y
PA0042951 (Sewage)	Schuylkill County Municipal Authority Tremont WWTP PO Box 960 221 S Centre Street Pottsville, PA 17901-0960	Schuylkill County Tremont Borough	Swatara Creek (7-D)	No
PAS322202 (Stormwater)	Blue Ridge Peat Farm RR 1 Box 292A White Haven, PA 18661-9674	Monroe County Barrett Township	Unnamed Tributary to Cranberry Creek (1-E)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0023183— SEW	Mount Holly Springs Authority 200 Harman Street Mount Holly Springs, PA 17065	Cumberland County/ Mount Holly Springs	Mountain Creek/7-E	Y
PAS203504— Stormwater	Contech Engineered Solutions, LLC 9025 Centre Pointe Drive West Chester, OH 45069	Franklin County/ Greencastle Borough	Muddy Run/13-C	Y
PA0087661— SEW	Chestnut Ridge Area Joint Municipal Authority 320 Lane Metal Road New Paris, PA 15554	Bedford County/ East St. Clair Township	Dunning Creek/11-C	Y
PA0260185— CAFO	Barry Farms CAFO 230 Obie Road Newmanstown, PA 17073	Lebanon County/ Heidelberg Township	Hammer Creek/7-J	Y

*Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0233927 (Sewage)	Lewis Township SFTF PO Box 143 Watsontown, PA 17777-0143	Northumberland County Lewis Township	Unnamed Tributary to Warrior Run (10-D)	No
PA0111741 (Sewage)	Warrior Run STP PO Box 143 Watsontown, PA 17777-0143	Northumberland County Lewis Township	Warrior Run (10-D)	No
PA0233625 (IW)	Warner Tractor & Equipment 9848 Route 6 Troy, PA 16947	Bradford County Troy Township	Unnamed Tributary to Sugar Creek (4-C)	Y
PA0008222 (Industrial)	Graymont PA Inc. Bellefonte Plant 965 E College Avenue Pleasant Gap, PA 16823-6823	Centre County Spring Township	Buffalo Run (9-C)	No

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239569 (Sewage)	Shannon Mills Estates P. O. Box 217 Curwensville, PA 16833	Butler County Connoquenessing Township	Unnamed Tributary to Little Connoquenessing Creek (20-C)	No

**II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970*

**PA0053180**, Sewage, SIC Code 4952, **Montgomery Township Municipal Sewer Authority**, 1001 Stump Road, Montgomeryville, PA 18936. Facility Name: Eureka WWTP. This existing facility is located in Montgomery Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.4 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instanta- neous Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
DO	XXX	XXX	5.0	Report	XXX	XXX
TRC	XXX	XXX	XXX	0.025	XXX	0.083
CBOD <sub>5</sub> Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
CBOD <sub>5</sub> Nov 1 - Apr 30	400	600	XXX	20	30 Wkly Avg	40
May 1 - Oct 31	200	300	XXX	10	15 Wkly Avg	20
BOD <sub>5</sub> Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
TSS Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
TSS	600	900	XXX	30	45 Wkly Avg	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000



<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Nitrate-Nitrite						
Nov 1 - Jun 30	Report	XXX	XXX	Report	XXX	XXX
Jul 1 - Oct 31	180	XXX	XXX	9.0	XXX	18
Total Kjeldahl Nitrogen	Report	XXX	Report Avg Mo	XXX	XXX	XXX
Ammonia						
Nov 1 - Apr 30	80	XXX	XXX	4.0	XXX	8
May 1 - Oct 31	40	XXX	XXX	2.0	XXX	4
Total Phosphorus						
Nov 1 - Mar 31	26.0	XXX	XXX	1.3	XXX	2.6
Apr 1 - Oct 31	13.0	XXX	XXX	0.65	XXX	1.3
Dichlorobromo-methane	XXX	XXX	XXX	XXX	Report	XXX
Chloroform	XXX	XXX	XXX	XXX	Report	XXX
Chronic WET—Ceriodaphnia						
Survival (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Reproduction (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Chronic WET—Pimephales						
Survival (TUc)	XXX	XXX	XXX	XXX	1.1	XXX
Growth (TUc)	XXX	XXX	XXX	XXX	1.1	XXX

The proposed effluent limits for Outfalls 002 and 003 are based on an average storm event.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
COD	XXX	XXX	XXX	XXX	Report	XXX
TSS	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
TKN	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- No stormwater to sanitary sewers
- Necessary property rights
- Proper sludge disposal
- Chlorine minimization
- Notification of designation of responsible operator
- Fecal coliform reporting
- Operation and maintenance plan
- Whole effluent toxicity testing requirements
- Stormwater requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0052353**, Sewage, SIC Code 4952, **Buckingham Township**, P. O. Box 413, Buckingham, PA 18912-0413. Facility Name: Buckingham Village WWTP. This existing facility is located in Buckingham Township, **Bucks County**.

Description of Existing Activity: The application is for Renewal of an NPDES permit to discharge treated sewage from a facility known as Buckingham Village WWTP. This is a seasonal discharge to Mill Creek, from November 1 to April 30. The discharge from this facility is diverted to offsite spray irrigation fields when not discharged to Mill Creek.

The receiving stream(s), Mill Creek (Lahaska Creek), is located in State Water Plan watershed 2-F and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.236 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD) Nov 1 - Apr 30	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.) Nov 1 - Apr 30	XXX	XXX	6.0	XXX	XXX	9.0
DO Nov 1 - Apr 30	XXX	XXX	3.0	XXX	XXX	XXX
TRC Nov 1 - Apr 30	XXX	XXX	XXX	0.26	XXX	0.84
CBOD <sub>5</sub> Nov 1 - Apr 30	39	59	XXX	20.0	30.0	40
Raw Sewage Influent Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
BOD <sub>5</sub> Raw Sewage Influent Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
TSS Raw Sewage Influent Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
TSS Nov 1 - Apr 30	59	88	XXX	30.0	45.0	60
Fecal Coliform (CFU/100 ml) Nov 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
Ammonia Nov 1 - Apr 30	20	XXX	XXX	10	XXX	20
TKN Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus Nov 1 - Apr 30	3.9	XXX	XXX	2.0	XXX	4

In addition, the permit contains the following major special conditions:

- No Stormwater to Sewers
- Necessary Property Rights
- Sewage Sludge Disposal
- Optimize Chlorine Dosage
- Small Stream Discharge
- Designation of Responsible Operator
- Seasonal Stream Discharge

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

**PA0244589 A-2**, Sewage, SIC Code 4952, **Linh Quang Buddhist Temple**, 821 Ridge Road, Telford, PA 18969. Facility Name: Linh Quang Buddhist Temple STP. This existing facility is located in Salford Township, **Montgomery County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated SFTF Sewage.

The receiving stream(s), Unnamed Tributary to Ridge Valley Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .000705 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Instantaneous Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	0.000705	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	10.0	15.0	20
Total Suspended Solids	XXX	XXX	XXX	10.0	15.0	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	30.0	XXX	60
Ammonia-Nitrogen	XXX	XXX	XXX	5.0	XXX	10
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

I. Other Requirements

A. No Stormwater

B. Acquire Necessary Property Rights

C. Proper Sludge Disposal

D. Abandon STP if Public Sewers Available

E. Responsible Operator

F. Remedial Measures if Creates Public Nuisance

G. Dry Stream Discharge

H. Change in Ownership

I. Applicable WLA/TMDL

J. UV Disinfection

K. Twice per Month Sampling

L. Comply with O&M Plant

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

---

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0082881**, Industrial, SIC Code 3334, **ALCOA Inc.**, 201 Isabella Street, Pittsburgh, PA 15212-5858. Facility Name: ALCOA Lancaster Works. This existing facility is located in City of Lancaster, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream, Unnamed Tributary to Little Conestoga Creek, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.42 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Instant. Maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Tetrachloroethylene Influent	XXX	XXX	XXX	XXX	Report	XXX
Trichloroethylene Influent	XXX	XXX	XXX	XXX	Report	XXX
Tetrachloroethylene	XXX	XXX	XXX	0.0016	0.0024	0.0040
Trichloroethylene	XXX	XXX	XXX	0.0056	0.0088	0.0140

The proposed effluent limits for Outfall 002 are based on a design flow of 0.42 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Tetrachloroethylene Influent	XXX	XXX	XXX	XXX	Report	XXX
Trichloroethylene Influent	XXX	XXX	XXX	XXX	Report	XXX
Tetrachloroethylene	XXX	XXX	XXX	0.0016	0.0024	0.0040
Trichloroethylene	XXX	XXX	XXX	0.0056	0.0088	0.0140

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

**PA0021202**, Sewage, SIC Code 4952, **East Berlin Area Joint Authority**, PO Box 37, East Berlin, PA 17316. Facility Name: East Berlin Borough WWTP. This existing facility is located in East Berlin Borough, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.243 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
DO	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	51	81	XXX	25	40	50
		Wkly Avg				
BOD <sub>5</sub> Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
TSS	61	91	XXX	30	45	60
		Wkly Avg				
TSS Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
UV Intensity (mW/cm <sup>2</sup> )	XXX	XXX	Report	Report	XXX	XXX
Ammonia	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	4.1	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	7,306	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	913	XXX	XXX	XXX	XXX

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E21-447: Cumberland County**, 1 Court House Square, Carlisle, PA 17013 in South Middleton Township, Cumberland County, U. S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a two-span concrete bridge with a length of 132.5 feet, out-to-out width varying from 35.7 feet to 61.2 feet and an underclearance ranging from 4.5 feet to 8.0 feet over Yellow Breeches Creek (HQ-CWF, MF) and associated floodway, including an 18.0-inch stormwater outfall, all for the purpose of improving transportation safety and roadway standards. The project will involve the use of phased cofferdams, stream diversions and temporary causeways within Yellow Breeches Creek, all of which will be removed upon project completion. The project is located at the intersection of SR 0174 and Zion Road (T-520) (Carlisle, PA Quadrangle; Latitude: 40° 08' 46.5"; Longitude: -77° 10' 22.5") in South Middleton Township, Cumberland County.

*Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.*

**PA0008419**, Industrial Waste, SIC Code 2833, 2834, **Cherokee Pharmaceuticals LLC**, PO Box 367, Riverside, PA 17868-0367. Facility Name: Cherokee Pharmaceuticals LLC. This existing facility is located in Riverside Borough, Northumberland County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 5-E and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 5.06 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
1,4-Dioxane	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 1.45 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	2,254	Report	XXX	Report	Report	370
Industrial Influent	Report	Report	XXX	Report	XXX	XXX
Chemical Oxygen Demand	Report	Report	XXX	Report	XXX	XXX
Industrial Influent	Report	Report	XXX	Report	XXX	XXX
Chemical Oxygen Demand	7,328	Report	XXX	606	Report	1,212

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	3,832	Report	XXX	Report	Report	630
Ammonia-Nitrogen	355	1,015	XXX	29	84	105
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Cyanide	XXX	Report	XXX	XXX	Report	XXX
4-Methyl-2-pentanone	XXX	Report	XXX	XXX	Report	XXX
Isopropanol	19.34	47.16	XXX	1.60	3.90	4.87
Phenol	0.24	0.60	XXX	0.02	0.05	0.06
Acetone	2.41	6.04	XXX	0.20	0.50	0.62
Acetonitrile	123.34	302.30	XXX	10.20	25.00	31.25
Acrylonitrile	0.14	0.24	XXX	0.01	0.02	0.03
Chlorobenzene	XXX	Report	XXX	XXX	Report	XXX
Dichlorobenzene	XXX	Report	XXX	XXX	Report	XXX
Benzene	0.24	0.60	XXX	0.02	0.05	0.06
n-Butyl Acetate	6.04	15.72	XXX	0.50	1.30	1.62
1,2-Dichloroethane	1.20	4.83	XXX	0.10	0.40	0.50
Chloroform	1.57	2.41	XXX	0.13	0.20	0.32
Diethylamine	XXX	Report	XXX	XXX	Report	XXX
Isopropyl Ether	XXX	Report	XXX	XXX	Report	XXX
Dimethyl Sulfoxide	453.4	1,106.5	XXX	37.5	91.5	114.37
Ethanol	49.58	120.93	XXX	4.10	10.00	12.50
Ethyl Acetate	6.04	15.72	XXX	0.50	1.30	1.62
Heptane	0.24	0.60	XXX	0.02	0.05	0.06
Hexane	0.24	0.36	XXX	0.02	0.03	0.05
Methylene Chloride	3.62	10.88	XXX	0.30	XXX	0.90
Tetrahydrofuran	31.44	101.50	XXX	2.60	8.4	10.5
Toluene	0.24	0.72	XXX	0.02	0.06	0.07
Triethylamine	1,233.4	3,020.2	XXX	102.0	250	312.5
Total Xylenes	XXX	Report	XXX	XXX	Report	XXX
Vinyl Chloride	XXX	Report	XXX	XXX	Report	XXX
Total Methanol	49.58	120.90	XXX	4.10	10	12.50
n-Amyl Acetate	XXX	Report	XXX	XXX	Report	XXX
Amyl Alcohol	XXX	Report	XXX	XXX	Report	XXX
Isobutyraldehyde	XXX	Report	XXX	XXX	Report	XXX
Methyl Cellosolve	XXX	Report	XXX	XXX	Report	XXX
Methyl Formate	6.04	15.72	XXX	0.50	1.30	1.62
Isopropyl Acetate	6.04	15.72	XXX	0.50	1.30	1.62

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0432 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	XXX
Total Aluminum	XXX	XXX	XXX	4.0	XXX	XXX
Total Iron	XXX	XXX	XXX	2.0	XXX	XXX
Total Manganese	XXX	XXX	XXX	1.0	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen	Report	64,884			
Net Total Phosphorus	Report	11,748			

\* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay
- Stormwater Requirements
- Whole Effluent Toxicity
- Chemical Additives
- Chlorine Minimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

**PA0232726**, Sewage, SIC Code 4952, **Potter Township Centre County**, 124 Short Road, Spring Mills, PA 16875-9326. Facility Name: Bloom Road Sewer Treatment System. This proposed facility is located in Potter Township, **Centre County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage from a SFTF.

The receiving stream(s), Potter Run, is located in State Water Plan watershed 6-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0016 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	10.0	XXX	20.0
TSS	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**PA0264237**, Sewage, SIC Code 8800, **Christine Paul**, 167 Sumac Drive, Madison, MS 39110-9221. Facility Name: Christine Paul SRSTP. This proposed facility is located at 2721 Rt. 957, Russell, PA 16345, in Farmington Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage from a small flow treatment facility.

The receiving stream, Johnny Run, is located in State Water Plan watershed 16-B and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
BOD <sub>5</sub>	XXX	XXX	XXX	10.0	XXX	20.0
TSS	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

In addition, the permit contains the following major special conditions:

- Prohibition of Stormwater Discharges
- Right of Way
- Department Revocation of Permit/Abandonment of the Treatment System
- Submittal of an Annual Maintenance & Discharge Monitoring Reports
- Solids Handling
- Septic Tank Pumping Requirement

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

---

**III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law**


---

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**WQM Permit No. 3516401**, Sewage, **Scranton City Sewer Authority Lackawanna County**, 312 Adams Ave, Scranton, PA 18503.

This proposed facility is located in Scranton City, **Lackawanna County**.

Description of Proposed Action/Activity: The modification of Shawnee Ave's combined sewer overflow system (CSO #078) by the installation of 180 LF of 48" diameter steel reinforced polyethylene pipe as a flow equalization structure, connected to a new manhole with a 12" orifice outlet control.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. WQG01251601**, Sewage, **Sisters Of Mercy Of The Americas New York Pennsylvania Pacific West Comm Inc.**, 625 Abbott Road, Buffalo, NY 14220.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 6216401**, Sewage, **Timothy Lester**, 275 Hazeltine Avenue, Jamestown, NY 14701.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 1616401**, Sewage, **Jacob Dehart**, PO Box 64, Bruin, PA 16022.

This proposed facility is located in Perry Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2516401**, Sewage, **Northwest Savings Bank**, PO Box 1793, Warren, PA 16365-6793.

This proposed facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2516402**, Sewage, **Scott Crossley**, 9870 Donation Road, Waterford, PA 16441.

This proposed facility is located in Summit Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2516403**, Sewage, **Joseph Jackman**, 9725 Wattsburg Road, Erie, PA 16509.

This proposed facility is located in Greene Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

---

**VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**


---

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Pike County Conservation District, 556 Route 402, Hawley, PA 18428.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025210001R	Dingman Township Supervisors 118 Fisher Lane Milford, PA 18337	Pike	Dingman Township	Raymondskill Creek (HQ-CWF, MF)

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032805006R	S&A Custom Homes, Inc. 2966 Philadelphia Avenue Chambersburg, PA 17201	Franklin	Guildford Township	Falling Spring Branch/ Conococheague Creek (Designated Use of Water: HQ-CWF; Existing Use of Water: HQ-CWF)



**STATE CONSERVATION COMMISSION  
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS  
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS  
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Doug Wetzel 2450 Mummasburg Road Gettysburg, PA 17325 (mailing address: PO Box 55, Apers, PA 17304)	Adams	115	471.7	Finishing Turkeys	N/A	New

**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Central Office: Bureau Director, Bureau of Safe Drinking Water, P. O. Box 8467, Harrisburg, PA 17105-8467*

**Permit No. [ 9996496 ], Public Water Supply.**

Applicant	[ <b>Nirvania, Inc.</b> ]
[Township or Borough]	[Foresterport, New York]
Responsible Official	[Wade Abraham]
Type of Facility	[Out of State Bottled Water System]
Application Received Date	[January 11, 2016]
Description of Action	[Applicant requesting a permit amendment to approve the sale of the company to Alder Creek Beverages, LLC. No changes in the operation of the bottled water system.]

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Permit No. 2616501**, Public Water Supply.

Applicant **Pleasant Valley Water Authority**  
2320 Moyer Road  
Connellsville, PA 15425

[Township or Borough] Bullsken Township

Responsible Official Mark Bageant, General Manager  
Pleasant Valley Water Authority  
2320 Moyer Road  
Connellsville, PA 15425

Type of Facility Water system

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Application Received Date January 11, 2016

Description of Action Installation of a mixing system in the Swink Hill water storage tank

**Permit No. 2616501**, Public Water Supply.

Applicant **Southwestern Pennsylvania Water Authority**  
1442 Jefferson Road  
PO Box 187  
Jefferson, PA 15344

[Township or Borough] Center Township

Responsible Official John W. Golding, Manager  
Southwestern Pennsylvania Water Authority  
1442 Jefferson Road  
PO Box 187  
Jefferson, PA 15344

Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Suite 200  
Cheswick, PA 15024

Application Received Date December 6, 2016

Description of Action Installation of the Rogersville pump station.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Permit No. 2915501**, Public Water Supply.

Applicant **McConnellsburg Borough Water Authority**

Municipality Todd Township

County **Fulton**

Responsible Official Mahlon Shimer, Chairman  
P O Box 218  
McConnellsburg, PA 17233

Type of Facility Public Water Supply

Consulting Engineer Jamie R. Shambaugh, P.E.  
Gannett Fleming, Inc.  
PO Box 67100  
Harrisburg, PA 17106-7100

Application Received: 12/28/2015

## Description of Action

Reactivation of the Mountain Springs as a raw water source of supply and rerouting of raw water piping from Well No. 2. As a result of this project, in addition to the Stenger Well, Well No. 2 and the Mountain Springs source water will be treated through the existing membrane filtration water treatment facility that is currently only treating water from the Stenger Well.

**Permit No. 6715517**, Public Water Supply.

Applicant **James A Danner VFW Post 537**

Municipality Newberry Township

County **York**

Responsible Official Greg Reigel, President  
1095 Pines Road  
Etters, PA 17319

Type of Facility Public Water Supply

Consulting Engineer Edward L. Balsavage, P.E.  
Advantage Engineers, LLC  
435 Independence Ave  
Mechanicsburg, PA 17055

Application Received: 12/28/2015

Description of Action Installation of a ultraviolet disinfection system for 4-Log treatment of viruses.

**Permit No. 2815506 MA, Minor Amendment**, Public Water Supply.

Applicant **Franklin County General Authority**

Municipality Greene Township

County **Franklin**

Responsible Official John M. VanHorn PG, Executive Director  
5540 Coffey Avenue  
Chambersburg, PA 17201

Type of Facility Public Water Supply

Consulting Engineer Heath Edelman, P.E.  
Entech Engineering Inc  
315 Clay Road  
Lititz, PA 17543

Application Received: 12/28/2015

## Description of Action

Refinishing and repainting of the interior and exterior surfaces of the Coffey Avenue finished water storage tank.

**Permit No. 2116501**, Public Water Supply.

Applicant **Newville Borough Water & Sewer Authority**

Municipality Penn Township

County **Cumberland**

Responsible Official Roger Hoover, Authority Chairman  
4 West Street  
Newville, PA 17241

Type of Facility Public Water Supply  
 Consulting Engineer David M. Swisher, P.E.  
 Herbert, Rowland & Grubic, Inc.  
 369 East Park Drive  
 Harrisburg, PA 17111  
 Application Received: 1/6/2016  
 Description of Action Construction of a new 138,000  
 gallon finished water storage  
 tank to be located in Penn  
 Township, Cumberland County.  
 The storage tank will be  
 equipped with an active mixer to  
 prevent ice formation and  
 encourage more consistent  
 chlorine residuals and  
 temperatures throughout the  
 tank.

#### MINOR AMENDMENT

#### Applications Received Under the Pennsylvania Safe Drinking Water Act

*Southwest Region: Water Supply Management Program  
 Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-  
 4745*

#### Application No. 0216501MA, Minor Amendment.

Applicant **Coraopolis Water & Sewer  
 Authority**  
 1012 Fifth Avenue  
 Coraopolis, PA 15108  
 [Township or Borough] Coraopolis Borough  
 Responsible Official Raymond McCutcheon, Authority  
 Manager  
 Coraopolis Water & Sewer  
 Authority  
 1012 Fifth Avenue  
 Coraopolis, PA 15108  
 Type of Facility Water system  
 Consulting Engineer Lennon, Smith, Souleret  
 Engineering, Inc.  
 846 Fourth Avenue  
 Coraopolis, PA 15108  
 Application Received Date January 4, 2016  
 Description of Action Installation of approximately  
 1,900 feet of 8-inch diameter  
 waterline along Fleming Street.

#### Application No. 2616502WMP, Minor Amendment.

Applicant **Indian Creek Valley Water  
 Authority**  
 PO Box 486  
 2019 Indian Head Road  
 Indian Head, PA 15446  
 [Township or Borough] Saltlick Township  
 Responsible Official R. Kerry Witt, Manager  
 Indian Creek Valley Water  
 Authority  
 PO Box 486  
 2019 Indian Head Road  
 Indian Head, PA 15446  
 Type of Facility Water system

Consulting Engineer Bankson Engineers, Inc  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024

Application Received Date January 4, 2016

Description of Action Installation of a bulk water  
 station.

#### Application No. 2615510MA, Minor Amendment (re-publish).

Applicant **National Pike Water  
 Authority**  
 PO Box 10  
 Markleysburg, PA 15459  
 [Township or Borough] Wharton and Henry Clay  
 Townships  
 Responsible Official Richard Dennis, Chairman  
 National Pike Water Authority  
 PO Box 10  
 Markleysburg, PA 15459  
 Type of Facility Water system  
 Consulting Engineer McMillen Engineering, Inc.  
 115 Wayland Smith Drive  
 Uniontown, PA 15401  
 Application Received Date November 30, 2015  
 Description of Action Installation of approximately  
 22,000 feet of waterline.

#### Application No. 2615511MA, Minor Amendment (re-publish).

Applicant **Pennsylvania American  
 Water Company**  
 800 West Hersheypark Drive  
 Hershey, PA 17033  
 [Township or Borough] Luzern Township  
 Responsible Official David R. Kaufman, P.E.  
 Vice President-Engineering  
 Pennsylvania American Water  
 Company  
 800 West Hersheypark Drive  
 Hershey, PA 17033  
 Type of Facility Water system  
 Consulting Engineer Gwin, Dobson & Foreman, Inc.  
 3121 Fairway Drive  
 Altoona, PA 16602  
 Application Received Date December 7, 2015  
 Description of Action Installation of a vault.

#### MUNICIPAL WASTE GENERAL PERMIT

**Renewal Application(s) Received Under the Solid  
 Waste Management Act (35 P. S. §§ 6018.101—  
 6018.1003); the Municipal Waste Planning, Recy-  
 cling and Waste Reduction Act (53 P. S.  
 §§ 4000.101—4000.1904); and Municipal Waste  
 Regulations for a General Permit to Operate  
 Municipal Waste Processing Facilities and the  
 Beneficial Use of Municipal Waste.**

*Central Office: Division of Municipal and Residual  
 Waste, Rachel Carson State Office Building, 14th Floor,  
 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGM028SW002. Johnstown Regional Energy, LLC**, 680 Anderson Drive, Foster Plaza 10, 5th Floor, Pittsburgh, PA 15220-2759.

General Permit No. WMGM028SW002. The renewal is under Municipal Waste General Permit WMGM028 for Johnstown Regional Energy, LLC at Shade Landfill Gas Processing Facility, 368 Sandplant Road, Cairnbrook, PA 15924 in Shade Township, **Somerset County**. WMGM028 is for the processing and beneficial use of: (1) a substitute for high or medium Btu-LFG for natural gas or other fuel; (2) a substitute for natural gas or other fuel to be interconnected with another pipeline for consumer use; and (3) an alternative fuel for the electric generators to produce electricity. Central Office determined the renewal to be administratively complete on January 12, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM028SW002" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application: WMGM027SC001. Royal Green, LLC**, 30 West Huller Lane, Temple, PA 19560.

General Permit No. WMGM027SC001. The renewal is under Municipal Waste General Permit WMGM027 for Royal Green, LLC located in Ontelaunee Township, **Berks County**. This General Permit is for the processing, storage and beneficial use of organic, nonorganic residuals with a Btu value of at least 5,000/lbs for use as alternative fuels. Central Office determined the renewal to be administratively complete on January 11, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM027SC001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit No. WMGM027SC002. Evergreen Community Power, LLC**, 802 South Street, Reading, PA 19602.

General Permit No. WMGM027SC002. The renewal is under Municipal Waste General Permit WMGM027 for Evergreen Community Power, LLC located in the City of Reading, **Berks County**. This General Permit is for the processing, storage and beneficial use of organic, nonorganic residuals with a Btu value of at least 5,000/

lbs for use as alternative fuels. Central Office determined the renewal to be administratively complete on January 6, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM027SC002" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGM028SW001. Johnstown Regional Energy, LLC**, 680 Anderson Drive, Foster Plaza 10, 5th Floor, Pittsburgh, PA 15220-2759.

General Permit No. WMGM028SW001. The renewal is under Municipal Waste General Permit WMGM028 for Johnstown Regional Energy, LLC at Raeger Mountain Landfill Gas Processing Facility, 192 Shaffer Road, Vintondale, PA 15961 in Jackson Township, **Cambria County**. WMGM028 is for the processing and beneficial use of: (1) a substitute for high or medium Btu-LFG for natural gas or other fuel; (2) a substitute for natural gas or other fuel to be interconnected with another pipeline for consumer use; and (3) an alternative fuel for the electric generators to produce electricity. Central Office determined the renewal to be administratively complete on January 12, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM028SW001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGM028D002. Imperial Landfill Gas Company, LLC**, 1925 Isaac Newton Square, Reston, VA 201920.

General Permit No. WMGM028D002. The renewal is under Municipal Waste General Permit WMGM028 for Imperial Landfill Gas Company, LLC at Imperial Landfill Gas Company Processing Plant located at 11 Boggs Road, Imperial, PA 15126 in Conemaugh Township, **Somerset County**. WMGM028 is for the processing and beneficial use of landfill gas (LFG), generated at the Imperial Landfill Gas Company Processing Plant, located in Findlay Township, **Allegheny County**. WMGM028 is for the processing and beneficial use of: (1) a substitute for high or medium Btu-LFG for natural gas or other fuel; (2) a substitute for natural gas or other fuel to be interconnected with another pipeline for consumer use; and (3) an alternative fuel for the electric generators to produce

electricity. Central Office determined the renewal to be administratively complete on December 17, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM028D002" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGM028SW003. Johnstown Regional Energy, LLC**, 680 Anderson Drive, Foster Plaza 10, 5th Floor, Pittsburgh, PA 15220-2759.

General Permit No. WMGM028SW003. The renewal is under Municipal Waste General Permit WMGM028 for Johnstown Regional Energy, LLC at Southern Alleghenies Landfill Gas Processing Facility, 251 Valley View Drive, Davidsville, PA 15928 in Conemaugh Township, **Somerset County**. WMGM028 is for the processing and beneficial use of landfill gas (LFG), generated at the Imperial Landfill Gas Company Processing Plant, located in Findlay Township, **Allegheny County**. WMGM028 is for the processing and beneficial use of: (1) a substitute for high or medium Btu-LFG for natural gas or other fuel; (2) a substitute for natural gas or other fuel to be interconnected with another pipeline for consumer use; and (3) an alternative fuel for the electric generators to produce electricity. Central Office determined the renewal to be administratively complete on January 12, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM028SW003" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

#### RESIDUAL WASTE GENERAL PERMITS

**Renewal Application Received under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGR082D003. Impact Environmental Consulting, Inc.**, 170 Keyland Court, Bohemia, NY 11716.

General Permit No. WMGR082D003. The renewal is under Residual Waste General Permit WMGR082 for Impact Environmental Consulting, Inc. located in the City of Allentown, **Lehigh County**. This General Permit is for the processing and beneficial use of steel slag, iron slag, and refractory bricks that were co-disposed with slag ("slag") as a construction material. The authorized processing is limited to magnetic separation of metallics and mechanical sizing and separation. Uses of slag as a construction material under this permit are limited to the following: as an ingredient in bituminous concrete; as aggregate; as base course; as subbase; and as antiskid material. The renewal application was determined administratively complete by Central Office on January 4, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR082D003" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**General Permit Application No. WMGR082SC002. Boyertown Foundry Company**, 9th and Rothermel Drive, P. O. Box 443, New Berlinville, PA 19545-0443.

General Permit No. WMGR082SC002. The renewal is under Residual Waste General Permit WMGR082 for Boyertown Foundry Company, located in the Borough of Boyertown, **Berks County**. This General Permit is for the processing and beneficial use of steel slag, iron slag, and refractory bricks that were co-disposed with slag ("slag") as a construction material. The authorized processing is limited to magnetic separation of metallics and mechanical sizing and separation. Uses of slag as a construction material under this permit are limited to the following: as an ingredient in bituminous concrete; as aggregate; as base course; as subbase; and as antiskid material. The renewal application was determined administratively complete by Central Office on January 7, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR082SC002" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**Application(s) Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Application Number WMGR155. Lafarge North America Inc.,** 5160 Main St, Whitehall, PA 18052. On April 21, 2015, the Department of Environmental Protection, Bureau of Waste Management received an application for the renewal of General Permit No. WMGR106 that authorized the processing of Types 4 through 7 plastics from municipal recycling facilities and residual waste generators to produce plastic-derived fuel for use in the cement kiln. General Permit No. WMGR106 expired on December 9, 2015, before the Department issued a final decision on the renewal application. Therefore, the renewal application is being processed as a new application, General Permit Application No. WMGR155. The application was determined to be administratively complete by Central Office on July 14, 2015.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR155" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

**OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE**

**Application(s) received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Permit Application No. 301368. Range Resources-Appalachia, LLC,** 1369 Cochran Road, Carlton, PA 16311. This is a new residual waste transfer station permit for the storage and transfer of residual waste known as the Carlton Residual Waste Transfer Station. The facility will be used only by Range Resources and the primarily residual waste will be brine waters. The application was received August 28, 2015 and a LMIP meeting was conducted on December 15, 2015. The application was found to be administratively complete by the Northwest Regional Office on January 11, 2015.

Persons interested in commenting on the permit may contact Todd Carlson, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335 (814) 332-6848. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800)

654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

**AIR QUALITY**

**PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS**

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**47-00001F: Montour, LLC** (835 Hamilton Street, PL-6, Suite 150, Allentown, PA 18101-1179) for an increase in the allowable hours of operation, from 240 hours/year to 500 hours/year, for two emergency generators powered by diesel-fired Caterpillar D398 reciprocating internal combustion engines rated at a maximum heat input of 5.8 MMBtus/hr at the Montour Steam Electric Station located in Derry Township, **Montour County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**25-025V: General Electric Company—Erie** (2901 East Lake Road, Bldg 9-201, Erie, PA 16531) for construction of an Electro-Coat Operations and construction of a new paint booth in Building 7 in Lawrence Park Township, **Erie County**. This is a Title V facility.

**43-252A: Grove City College** (100 Campus Drive, Grove City, PA 16127) for construction of a 21 MMBtu/hr natural gas fired boiler; the elimination of fuel oil for Boiler 031 and 032; and the elimination of coal for Boiler 032 in Grove City Borough. This is a State Only facility.

**43-377A: Austin Rubber Company, LLC** (1100 Nueces Street, Austin, TX 78701) application received for the installation and operation of a rubber devulcanization facility in Sugar Grove Township, **Mercer County**. This will be a non-Title V facility. Sources will include rubber sorting equipment, natural gas combustion equipment (total output approximately 30 MMBtus/hr), VOC containing tanks, and VOC emitting processes. Emissions will be controlled through combustion technology, exhaust stream condensers, and a cold scrubber.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920*

**46-0116A: PECORA Corporation** (165 Wambold Road, Harleysville, PA 19438) for construction and operation of two mixers, a relocation of one existing mixer, and

replacement of one baghouse in their facility located in Lower Salford Township, **Montgomery County**. The proposed mixers under this Plan Approval are not subject to the standards of 40 CFR Part 63 Subpart CCCCCC. This facility is a natural minor for Particulate Matter (PM) and all other regulated pollutant emissions. This Plan Approval will contain monitoring requirements, record keeping requirements, operating conditions and performance testing requirements designed to keep the facility operating within the allowable emission limitations and all applicable air quality requirements.

**46-0271A: Ratoskey & Trainor, Inc.** (240 Flint Hill Road, King of Prussia, PA 19406), for the installation and operation of a portable nonmetallic mineral crushing plant and associated diesel fuel-fired engine at its existing facility, which is located in Upper Merion Township, **Montgomery County**.

The portable nonmetallic mineral crushing plant and engine replaced the unit previously permitted under State Only Operating Permit (SOOP) No. 46-00271. The typical operating capacity of the new unit is approximately 100 tons per hour, which is less than the exemption criteria for portable nonmetallic mineral crushing plants (that are controlled with properly located water sprays or with fabric filters) of 150 tons per hour. However, the exemption criteria are based on rated capacity. Since the rated capacity of the new unit is 225 tons per hour, and the portable nonmetallic mineral crushing plant is unable to be permanently derated to less than 150 tons per hour, DEP requires that Ratoskey & Trainor, Inc., obtain a Plan Approval to authorize operation of the new unit.

Based on a maximum operating schedule of 3,120 hours per year, and the use of a water spray dust suppression system, the post-control particulate matter (PM) emissions from the portable nonmetallic mineral crushing plant figure to be less than 2 tons per year.

The engine associated with the portable nonmetallic mineral crushing plant conforms to U.S. EPA Interim Tier 4 emission standards. Based on the same operating schedule as the portable nonmetallic mineral crushing plant, the nitrogen oxides (NO<sub>x</sub>) emissions from the engine figure to be approximately 1.3 ton per year.

Since the portable nonmetallic mineral crushing plant will move around at the facility, the engine is considered a nonroad engine. As such, the engine is not subject to the provisions of the Standards of Performance for New Stationary Sources (NSPS) for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart III).

In addition, Ratoskey & Trainor, Inc., has requested to maintain the flexibility granted in the SOOP for it to be permitted to operate the portable nonmetallic mineral crushing plant at additional temporary locations. The plan approval will include requirements addressing operation of the portable nonmetallic mineral crushing plant at additional temporary locations.

The plan approval will also include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161*

**PA-11-00497:** In accordance with 25 Pa. Code §§ 127.44—127.46, the Pennsylvania Department of En-

vironmental Protection (DEP) is providing notice that it intends to issue an Air Quality Plan Approval to **Gautier Steel, Ltd** (80 Clinton Street, Johnstown, PA 15901-2200) to authorize the construction and operation of two (2) Metal Pre-heat Furnaces each rated at 8.0 MMBtus/hr at their existing Gautier Steel Plant located in the City of Johnstown, **Cambria County**.

Air contamination sources proposed for this project will include two (2) Metal Pre-heat Furnaces each rated at 8.0 MMBtus/hr. Each furnace has two low-NO<sub>x</sub> burners. Each burner rated at 4.0 MMBtus/hr.

The project will result in a modification of the existing facility with a net emission increase of 0.5 tpy of VOC, 6.0 tpy of CO, 4.0 tpy of NO<sub>x</sub>, 0.1 tpy SO<sub>x</sub>, and 0.6 tpy of PM. Potential emissions from the project are based on the proposed combustion limit of natural gas. Upon authorization of this plan approval the facility potential to emit will remain below the emission limits contained in the Operating Permit (OP-11-00497).

The proposed source is subject to applicable 25 Pa. Code Chapters 121—145 and including the best available technology (BAT) requirements. The proposed Plan Approval includes a limitation on potential emissions, monitoring, record keeping, reporting, and work practice.

A person may oppose the proposed plan approval by filing a written protest with the Department through Jesse Parihar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to jparihar@pa.gov; or fax to 412.442.4194. Written comments may also be submitted via the same method. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-11-00497), and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

Gautier Steel's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Gautier Steel's Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

All comments must be received prior to the close of business 30 days after the date of this publication.

**26-00535B: Dynegy Fayette II, LLC** (100 Energy Drive, Masontown, PA 15461) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection ("Department") intends to issue Air Quality Plan Approval: PA-26-00535B to Dynegy Fayette II, LLC ("Dynegy") to allow physical and operational changes to both combustion gas turbines ("CGT") at Fayette Energy Center located in Masontown Borough, **Fayette County**.

Dynegy proposes to replace components of the turbine section and additionally change combustion control logic to increase combustion air flow for each CGT. Maximum heat input capacity of each CGT will increase as a result of this project along with an increase in electric generating capacity and efficiency. Additional definition is also

provided for startup, shutdown and turbine tuning operating scenarios currently excluded from the hourly emission limits. Runback and malfunction event operating scenarios are also defined and added to this exclusion. This project does not result in a significant emission increase and does not trigger nonattainment new source review ("NNSR") or prevention of significant deterioration ("PSD") requirements.

This authorization is subject to Federal New Source Performance Standards ("NSPS") under 40 CFR Part 60 Subpart KKKK—Standards of Performance for Stationary Combustion Turbines. As a result, this facility will no longer be subject to NSPS Subparts Da and Gg which are currently incorporated into Dynegy's Title V Operating Permit ("TVOP"). Applicable NO<sub>x</sub> and SO<sub>2</sub> emission limitations under Subpart KKKK are superseded by prior Lowest Achievable Emission Rate and Best Available Control Technology determinations for this facility. Plan approval conditions will include performance testing and associated reporting requirements, as well as Runback and malfunction event and additional definition of operating modes excluded from the hourly emission limits. Facility-wide recordkeeping, reporting, and monitoring requirement's already included in Dynegy's TVOP will encompass the modified sources. Emission limitations for each CGT, with operation of duct burners, will remain unchanged on a short term concentration and mass basis, and 12-month rolling total basis. Combined 12-month rolling limits for the CGTs with duct burners remain not to exceed 286.7 tons of NO<sub>x</sub>, 562.3 tons of CO, 87.3 tons of VOC, 126.7 tons of SO<sub>x</sub>, 309.8 tons of PM<sub>10</sub>, 9.6 tons of formaldehyde, and 166 tons of ammonia during any consecutive 12-month period. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit either a TVOP renewal application or a TVOP administrative amendment application in accordance with 25 Pa. Code Chapter 127 Subchapters F and G.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alan Binder, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-26-00535B) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing in writing or by publication in the newspaper and the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Dynegy's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Dynegy Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.



All comments must be received prior to the close of business 30 days after the date of this publication.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328*

**43-182C: John Maneely Company—Wheatland Tube Division** (One Council Ave., Wheatland, PA 16161) for the installation of a cyclone and baghouse at their facility in Wheatland Borough, **Mercer County**. This is a Title V facility.

Notice is hereby given pursuant to 25 Pa. Code §§ 127.44(b) and 127.424(b), that the Pennsylvania Department of Environmental Protection (DEP) intends to issue Plan Approval 43-182C to John Maneely Company—Wheatland Tube Division for the installation of a cyclone and baghouse at the company's facility located at One Council Avenue, Wheatland Borough, Mercer County. The facility currently has a Title V permit No. 43-00182. The Plan Approval will subsequently be incorporated into the Title V Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

Plan Approval No. 43-182C is for the installation of a cyclone and baghouse as replacements for an existing rotocyclone used to control emission from the #2 I.D. Blow Station (Source ID #114). Based on the information provided by the applicant and DEP's own analysis, emissions from the subject source will not exceed 12.0 tons of particulate matter per year. The subject Plan Approval will not result in an increase in emissions over previously permitted levels.

Additionally, the Plan Approval proposes to modify pressure drop requirements for the existing baghouse associated with the #1 ID Blow Station (Source ID #113), to provide an alternate pressure drop range to be enforceable during the first 14 days following a bag replacement.

The permittee will be required to conduct stack testing for particulate matter within 180 days of startup of the proposed control device(s). The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the name, address, and telephone number of the person submitting comments, identification of the proposed Plan Approval; No. 43-182C and a concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department deter-

mines such notification is sufficient. Written comments or requests for a public hearing should be directed to Matthew Williams, Acting Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

## OPERATING PERMITS

### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**53-00005: Dominion Transmission, Inc.** (445 West Main Street, Clarksburg, WV 26301) for renewal of the Title V operating permit for their Greenlick Compressor Station located in Stewardson Township, **Potter County**. The facility's sources include eleven (11) natural gas-fired heaters, eight (8) natural gas-fired gas transmission engines, six (6) natural gas-fired line heaters, two (2) natural gas-fired boilers, one (1) diesel-fired emergency generator, one (1) natural gas-fired air compressor, one (1) parts washer and several fugitive volatile organic compound (VOC) emission sources.

The facility has the potential to emit 909.62 tons of nitrogen oxides (NO<sub>x</sub>) per year, 515.04 tons of carbon monoxide (CO) per year, 132.48 tons of volatile organic compounds (VOCs) per year, 0.82 ton of sulfur oxides per year (SO<sub>x</sub>), 27.59 tons of particulate matter (PM/PM<sub>10</sub>) per year, 41.91 tons of hazardous air pollutants (HAPs) per year and 245,720 tons of greenhouse gases (GHGs) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart DDDDD of 40 CFR Part 63 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

**18-00004: Armstrong World Industries, Inc.** (325 Eagle Valley Road, Beech Creek, PA 16822) to issue a renewal Title V Operating Permit for their Beech Creek Plant located in Beech Creek Township, **Clinton County**. The facility is currently operating under Title V Operating Permit 18-00004. The facility's main sources include two (2) natural gas-fired boilers, one (1) small natural gas-fired water heater, one (1) 9-station rotogravure press, one (1) ink mixing and dispensing operation, one (1) make ready operation, one (1) solvent distillation operation, one (1) natural gas-fired emergency generator, one (1) #2 oil-fired water pump, and three (3) storage tanks.

The facility has the potential to emit 21.49 tons of nitrogen oxides (NO<sub>x</sub>) per year, 13.33 tons of carbon monoxide (CO) per year, 108.55 tons of volatile organic compounds (VOCs) per year, 62.81 tons of sulfur oxides per year (SO<sub>x</sub>), 60.03 tons of particulate matter (PM/

PM<sub>10</sub>) per year, and 0.17 ton of hazardous air pollutants (HAPs) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63, 40 CFR Part 64 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

---

**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**46-00273: Titanium Finishing Company** (248 Main St., East Greenville, PA 18041) for renewal of a State-Only Operating Permit for a plating, polishing, anodizing and coloring processes plant in East Greenville Borough, **Montgomery County**. This Operating Permit contains all applicable Federal and State regulations applicable to the plant including emission limitations, monitoring and recordkeeping requirements, work practice standards designed to keep the plant operating within all applicable air quality requirements.

**46-00146: Republic Environmental Systems (PA), Inc.** (2869 Sandstone Drive, Hatfield, PA 19440) for operation of a Hazardous Waste Treatment, Storage, Disposal Facility located in Hatfield Township, **Montgomery County**. The permit is for a non-Title V (State Only) facility. The emissions from the facility treatment processes are controlled by packed scrubbers, baghouse, and/or carbon adsorption units. The renewal will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

**09-00101: William Rowen Grant Funeral Home Inc./dba Delaware Valley Crematory Co.** (659 Street Rd. Southampton, PA 18966) for continued operation of a human crematorium in Upper South Hampton Township, **Bucks County**. The permit is for a non-Title V (State only) facility. The major source of air emissions is one human crematorium having a 0.6 MMBtu/hr primary combustion chamber and a 1.2 MMBtu/hr secondary combustion chamber. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-00016: Sawmill Valley Hardwoods, Inc.** (7025 State Route 92, South Gibson, PA 18842-9750) for the operation of a wood-fired boiler at a sawmill operation in Lenox Township, **Susquehanna County**. The wood-fired

boiler is the only source at the facility. The particulate emissions are controlled by a multi-cyclone collector. This is a new State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

**40-00028: Dupont Terminals—DE, Dupont Petro Storage Terminal** (PO Box 2621, Harrisburg, PA 17105-2621) for Petroleum Bulk Stations and Terminals in Pittston Township, **Luzerne County**. The sources consist of gasoline and distillate storage tanks, 1 Truck Loading Rack, and an emergency generator. The control devices consist of 2 Vapor Recovery Units (VRU). The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

**40-00029: Dupont Terminals—DE, Dupont East Terminal/Pittston** (PO Box 2621, Harrisburg, PA 17105-2621) for Petroleum Bulk Stations and Terminals in Pittston Township, **Luzerne County**. The sources consist of gasoline and distillate storage tanks and 1 Truck Loading Rack. The control device consists of 1 Vapor Recovery Unit (VRU). The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

**40-00033: Gulf Oil LTD Partnership—Dupont Terminal** (100 Crossing Blvd., Farmington, MA 01702) for Petroleum Bulk Stations and Terminals in Pittston Township, **Luzerne County**. The sources consist of gasoline and distillate storage tanks and 1 Truck Loading Rack. The control device consists of 1 Vapor Recovery Unit (VRU). The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO); total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**36-03066: Perdue Agribusiness LLC** (1609 River Road, Marietta, PA 17547-9504) to issue a renewal of a State-Only Operating Permit for a grain handling and storage facility in East Donegal Township, **Lancaster County**. Potential emissions from the facility are estimated to be 31.83 tons PM<sub>10</sub>, 5.52 tons PM<sub>2.5</sub>, 1.98 ton CO, 1.18 ton NO<sub>x</sub>, 0.01 ton SO<sub>x</sub> and 0.13 ton VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**36-05111: Lippert Components, Inc.** (2703 College Avenue, Goshen, IN 46528) to issue a renewal of a State Only Operating Permit for the mobile home chassis manufacturing facility in Brecknock Township, **Lancaster County**. The actual VOC emissions are estimated to be 6.21 tpy and potential VOC emissions are limited to less than 50 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

#### PLAN APPROVALS

**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**40-00005C: UGI Development Co.** (390 Route 11, PO Box 224, Hunlock Creek, PA 18621) for their facility located Hunlock Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to UGI Development Co. (390 Route 11, PO Box 224, Hunlock Creek, PA 18621) for their facility located in Hunlock Township, Luzerne County. This Plan Approval No. 40-00005C will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 40-00005C is for the modification to the CO emission limit for the following equipment:

- Two GE LM6000 PC-Sprint CTGs.
- Two (2) supplementary natural gas-fired HRSGs with separate exhaust stacks (One for each Combustion Turbine (“CT”))

The proposed emission control systems are carbon monoxide (“CO”) oxidation catalyst and selective catalytic reduction (“SCR”) systems.

The source main emissions for the new sources are NO<sub>x</sub>, CO, and VOC. The new sources will meet all applicable requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP’s analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting

the comments, identification of the proposed permit No.: 40-00005C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

**40-00130A: EBC Holdings LLC** (159 George Avenue, Wilkes-Barre, PA 18705) for their facility in Dupont Borough, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to EBC Holdings LLC (159 George Avenue, Wilkes-Barre, PA 18705) for their facility in Dupont Borough, Luzerne County. This Plan Approval No. 40-00130A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No.40-00130A is for the installation and operation of one (1) animal remains incinerator. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions and shall be required to maintain the temperature at the exit of the secondary (or last) chamber at 1,800°F or higher and be maintained throughout the cremation cycle. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP’s analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 40-00130A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**30841312 and NPDES No. PA0013790. The Monongalia County Coal Company**, (46226 National Road, Saint Clairsville, OH 43950). To transfer the permit for the Monongalia County Mine in Wayne, Jackson and Gilmore Townships, **Greene County** and related NPDES permit from Consolidation Coal Company, Blacksville Mine No. 2 to The Monongalia County Coal Company, Monongalia County Mine. No additional discharges. The application was considered administratively complete on

January 8, 2016. Application received August 7, 2015.

**30743711 and NPDES No. PA0033511. Cumberland Coal Resources, LP**, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To renew the permit for the Cumberland Mine Coal Refuse Disposal Facility in Whiteley Township, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on September 10, 2015. Application received June 9, 2015. Updated Permit Application received December 23, 2015.

**30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC**, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Morris and Richhill Townships, **Greene County**, Morris Township, **Washington County** and related NPDES permit to revise 3,956.0 underground and subsidence control acres from development only to longwall mining. No additional discharges. The application was considered administratively complete on January 15, 2016. Application received September 18, 2015.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 56130102 and NPDES No. PA0269336, ELK Resources, Inc.**, 30 Pounds Road, West Lebanon, PA 15783, transfer of an existing bituminous surface and auger mine from Berwind Coal Sales Company, 509 15th Street, Windber, PA 15963, located in Shade Township, **Somerset County**, affecting 383.8 acres. Receiving streams: unnamed tributary to/and Miller Run and unnamed tributary to Dark Shade Creek classified for the following uses: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 12, 2016.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 54160201. Locust Valley Coal Co., Inc.**, (PO Box 279, St. Clair, PA 17970), commencement, operation and restoration of an anthracite coal refuse reprocessing and preparation plant operation in Mahanoy Township, **Schuylkill County** affecting 291.0 acres, receiving stream: Mahanoy Creek, classified for the following use, warm water fishes. Application received: December 21, 2015.

**Permit No. 54-305-035GP12. Locust Valley Coal Co., Inc.**, (PO Box 279, St. Clair, PA 17970), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54160201 in Mahanoy Township, **Schuylkill County**. Application received: December 21, 2015.

**Permit No. 40663013R6. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and preparation plant operation in Hazle Township, **Luzerne County** affecting 304.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: December 30, 2015.

**Permit No. 40663013C8. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction of an existing anthracite coal surface mine, coal refuse reprocessing and preparation plant operation to update the post-mining land use to

unmanaged natural habitat in Hazle Township, **Luzerne County** affecting 304.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: December 30, 2015.

**Permit No. 40663031R6 and NPDES Permit No. PA0225070. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine and coal refuse reprocessing operation and NPDES Permit for discharge of treated mine drainage in Foster Township, **Luzerne County** affecting 536.0 acres, receiving streams: Black Creek, classified for the following use: cold water fishes and Sandy Run Creek, classified for the following use: HQ—cold water fishes. Application received: December 30, 2015.

**Permit No. 40663031C8. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction of an existing anthracite surface mine and coal refuse reprocessing operation to update the post-mining land use to unmanaged natural habitat in Foster Township, **Luzerne County** affecting 304.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: December 30, 2015.

**Permit No. 54693047R6. Pagnotti Enterprises, Inc.**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine operation in Mahanoy Township, **Schuylkill County** affecting 968.0 acres, receiving stream: Mill Creek, classified for the following uses: cold water and migratory fishes. Application received: December 30, 2015.

**Permit No. 54851305R6. S & J Coal Mine**, (15 Motter Drive, Pine Grove, PA 17963), renewal of an existing anthracite underground mine operation in Cass and New Castle Townships, **Schuylkill County** affecting 1.08 acre, receiving stream: Wheeler Creek to West Branch Schuylkill River, classified for the following use: cold water fishes. Application received: January 7, 2016.

**54950201R4. Gilberton Coal Company**, (10 Gilberton Road, Gilberton, PA 17934), renewal of an existing anthracite coal refuse reprocessing operation in Butler Township, **Schuylkill County** affecting 15.0 acres, receiving stream: Big Mine Run to Mahanoy Creek, classified for the following use: cold water fishes. Application received: January 7, 2016.

*Noncoal Applications Denied*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**57000301 and NPDES PA 0242811. Rexers, LLC** (8724 Route 220, Dushore, PA 18614). Transfer of an existing large industrial mineral mine from Haines & Kibblehouse, Inc. located in Cherry Township, **Sullivan County** affecting 157.3 acres. Receiving streams: Unnamed Tributary to Birch Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: September 22, 2014. Permit denied: January 11, 2015.

*Noncoal Applications Received*

*Effluent Limits*—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**33050304. Glen-Gery Corporation** (1166 Spring Street, Reading, PA 19610) Renewal of NPDES Permit No. PA0258008 in Oliver Township, **Jefferson County**. Receiving streams: Beaver Run, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: January 11, 2016.

**61100303. Bedrock Mines, LP** (111 Freeport Road, Pittsburgh, PA 15215). Renewal of NPDES Permit No. PA0258881 in Irwin Township, **Venango County**. Receiving streams: Two unnamed tributaries to Scrubgrass Creek, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: January 6, 2016.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 38870301C18 and NPDES Permit No. PA0595543. Pennsy Supply, Inc.**, (1001 Paxton Street, Harrisburg, PA 17105), correction to an existing quarry operation to add 34.3 acres for support for a total of 1,066.26 acres and update the NPDES Permit to relocate Point 006 in North Annville, South Annville and North Londonderry Townships and Annville Borough, **Lebanon County**, receiving streams: Killinger and Quittapahilla Creeks, classified for the following use: trout stock fishes. Application received: January 6, 2016.

**Permit No. 7474SM2C8 and NPDES Permit No. PA0124303. Essroc Cement Corp.**, (3938 Easton Nazareth Highway, Nazareth, PA 18064), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Upper Nazareth Township, **Northampton County** affecting 259.7 acres, receiving stream: unnamed tributary to Shoeneck Creek, classified for the following use: warm water fishes. Application received: January 14, 2016.

### MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

#### *Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**NPDES No. PA0001147 (Mining Permit No. 63131302 {formerly 63901701}), Consolidation Coal Company,** (CNX Center, 1000 Consol Energy Drive, Canonsburg, PA 15317). A renewal to the NPDES and mining activity permit for the Hahn AMD Treatment Plant in Cecil Township, **Washington County**. Surface Acres Affected 46.59. Receiving stream: Chartiers Creek, classified for the following use: WWF. Chartiers Creek TMDL. The application was considered administratively complete on January 6, 2014. Application received October 28, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

*Outfall 001 discharges to: Chartiers Creek*

The proposed effluent limits for Outfall 001 (Lat: 40° 16' 34.3" Long: 80° 08' 35.3") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	-	8.67
Iron (mg/l)		1.5	3.0	3.8
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	0.75	0.75
Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mos/kg)		50	84	105
Sulfates (mg/l)			Monitor and Report	
Chlorides (mg/l)			Monitor and Report	
Total Dissolved Solids (mg/l)			Monitor and Report	
Selenium (mg/l)			Monitor and Report	
Bromide (mg/l)			Monitor and Report	

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0605824, Fort Hill Enterprises, Inc.,** 1154 Draketown Road Confluence, PA 15424, renewal of an NPDES permit for treatment of a post-mining discharge which resulted from fireclay mining in Addison Township, **Somerset County**. Receiving stream: Lost Run (tributary to Casselman River), classified for the following use: Warm Water Fishes. This receiving stream is included in the Casselman River TMDL. Application received: January 7, 2016.

The outfall listed below discharges to Lost Run (tributary to Casselman River):

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Facility)	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfalls: (All Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	1.57	3.14	3.93
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.00	1.25
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0249670 (Mining Permit No. 32040202), Robindale Energy Services, Inc.,** 224 Grange Hall Road, Armagh, PA 15920, renewal of an NPDES permit for bituminous surface mine in East Wheatfield Township, **Indiana County**, affecting 34.5 acres. Receiving stream(s): unnamed tributary to/and Conemaugh River, classified for the following use: warm water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: July 24, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to/and Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	Y

The proposed stormwater effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 and 002</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The proposed treated wastewater effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 003</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (mOsm/kg)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

**NPDES No. PA0249653 (Mining permit no. 32040106), Ridge Limestone, Inc.**, 3756 State Route 981, Saltsburg, PA 15681, renewal of an NPDES permit for surface mining activities in Young Township, **Indiana County**, affecting 339 acres. Receiving stream(s): unnamed tributaries to Whiskey Run and Whiskey Run, classified for the following use: cold water fishes. These receiving streams are included in the Kiski-Conemaugh River TMDL. Application received: December 21, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to/and Whiskey Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
008 (TP-1)	N
009 (TP-2)	N
010 (TP-3)	N
011 (TP-4)	N
012 (TP-5)	N
013 (TP-6)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 008, 009, 010, 011, 012, and 013</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to Whiskey Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Sediment Pond A)	N
002 (Sediment Pond B)	N
003 (Sediment Pond C)	N
004 (Sediment Pond D)	N
005 (Sediment Pond E)	N
006 (Sediment Pond F)	N
007 (Sediment Pond G)	N
014 (Sediment Trap T-1)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002, 003, 004, 005, 006, 007, and 014</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			



**NPDES No. PA0263061 (Mining permit no. 32100103), KMP Associates, Inc.,** 3756 Route 981, Saltsburg, PA 15681, renewal of an NPDES permit for bituminous surface mine in Young Township, **Indiana County**, affecting 32 acres. Receiving stream(s): Harpers Run, classified for the following use(s): cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: December 21, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The stormwater outfall(s) listed below discharge to unnamed tributary to Harpers Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
SP-1	N
SP-2	N
SP-3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**NPDES No. PA0226904 (Permit No. 33950102). Leonard W. Yenzi** (P. O. Box 62, Anita, PA 15711) Renewal of an existing NPDES permit for a bituminous surface mine in Knox Township, **Jefferson County**, affecting 68.0 acres. Receiving streams: Sandy Lick Creek, classified for the following uses: TSF. TMDL: None. Application received: December 15, 2015.

This proposed mine site also contains or is hydrologically connected to substandard discharges for which there is no responsible party. Pursuant to 25 Pa. Code § 87.201, effluent limits for those discharges will be based upon the existing baseline pollution load, or the standards found at 25 Pa. Code § 87.102(a) Group A, whichever is least stringent.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Sandy Lick Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TP1	N
TP2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Alkalinity greater than acidity <sup>1</sup>				
Total Suspended Solids (mg/l)		35	70	90

<sup>1</sup>The parameter is applicable at all times.

The outfall(s) listed below discharge to Sandy Lick Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SPA	N
SPB	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity <sup>1</sup>				
Total Settleable Solids (ml/l)				0.5

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**NPDES No. PA0269662 (Mining permit no. 17130105), Corey L. Shaver DBA Hilltop Coal Company,** 12 Dutchtown Road, Houtzdale, PA 16651, new NPDES permit for coal surface mining in Bigler and Woodward Townships, **Clearfield County**, affecting 137.7 acres. Receiving stream(s): Unnamed Tributary to Japling Run, Japling Run to

Clearfield Creek and Unnamed Tributary to Beaver Run, Beaver Run to Moshannon Creek, classified for the following use(s): CWF and MF. The receiving streams are in the Clearfield TMDL and the Moshannon Creek TMDL. Application received: August 26, 2015.

The treated mine drainage outfall(s) listed below discharge to the Unnamed Tributary to Japling Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
005	Y
006	Y

The proposed effluent limits for the above listed outfall(s) are based on waste load allocations (WLAs) developed in the TMDL report and BAT and are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3	6	7
Manganese (mg/l)	2	4	5
Aluminum (mg/l)	NA	NA	2
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (milliosmoles/kg)	NA	NA	NA
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to the unnamed tributary to Japling Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002	Y

The proposed effluent limits for the above listed outfall(s) are as follows for precipitation events:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	NA	NA	7
Total Settleable Solids (m/l)	NA	NA	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Effluent limits for treated mine drainage apply if flow occurs during dry conditions.

The treated mine drainage outfall(s) listed below discharge to the unnamed tributary to Beaver Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
007	Y

The proposed effluent limits for the above listed outfall(s) are based on waste load allocations (WLAs) developed in the TMDL report and BAT and are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3	6	7
Manganese (mg/l)	2	4	5
Aluminum (mg/l)	NA	NA	0.75
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (milliosmoles/kg)	NA	NA	NA
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to the unnamed tributary to Beaver Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	Y
003	Y
004	Y

The proposed effluent limits for the above listed outfall(s) are as follows for precipitation events:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	NA	NA	7
Total Settleable Solids (m/l)	NA	NA	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Effluent limits for treated mine drainage apply if flow occurs during dry conditions.

**NPDES No. 0257117 (Mining permit no. 14090102), Rosebud Mining Company**, 301 Market Street, Kittanning, PA 16201, renewal of an NPDES permit for surface coal mining in Rush Township, **Centre County**, affecting 227.9 acres.

Receiving stream(s): Trout Run, Unnamed Tributaries to Trout Run and Unnamed Tributaries to Moshannon Creek, classified for the following use(s): CWF. Moshannon Creek TMDL. Application received: June 2, 2015.

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	N
TB-2	N
TB-3	N

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

*Noncoal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0223239 (Mining permit no. 01930302), Specialty Granules, LLC**, 1455 Old Waynesboro Rd., Blue Ridge Summit, PA 17214 renewal of an NPDES permit for a noncoal surface mine operation in Hamiltonban Township, **Adams County**, affecting 313.2 acres. Receiving streams: Miney Branch and Unnamed tributary to Toms Creek classified for the following uses: high quality cold water fishes; migratory fishes. Application received: March 17, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfalls listed below discharge to Miney Branch.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001—Pond 1	N
002—Pond 2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

*Outfalls: 001 and 002 for pumped water to Miney Branch (CWF)*

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Maximum Pumping Rate is 2.95 MGD for Pond 1 (001)			
Maximum Pumping Rate is 1.15 MGD for Pond 2 (002)			
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Outfall Numbers 001 and 002 on the Specialty Granules, LLC LNC #01930302 permit have water pumped to Outfall Number 001 (PA0009059) located on the adjacent Specialty Granules, LLC LNC #6477SM5 permit. The water pumped to Outfall 001 on LNC #6477SM5 discharges to Miney Branch (CWF). Any water discharging from Pond 1 and Pond 2 which enters unnamed tributary to Toms Creek (HQ) must not exceed the instream water quality levels.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**NPDES Permit No. PA0010235 on Surface Mining Permit No. 67870301. York Building Products Co., Inc.**, (PO Box 1708, York, PA 17405), renewal of an NPDES Permit for a limestone quarry operation in West Manchester Township, City of York, **York County**, affecting 245.2 acres. Receiving stream: Willis Run, classified for the following use: warm water fishes. Application received: December 11, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Willis Run.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	O.D.
002	No	E&S
003	No	O.D.

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH <sup>1</sup> (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

<sup>1</sup>The parameter is applicable at all times.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**EA46-022. PECO Energy Company**, 2301 Market Street, S7-2, Philadelphia, PA 19103, Whitmarsh Township, **Montgomery County**, ACOE Philadelphia District.

To perform water obstruction and encroachment activities within and along approximately 31 linear feet of an unnamed tributary to Sandy Run (Ephemeral, TSF, MF) and within approximately 0.01 acre of an emergent/forested (PEM/PFO) wetland. The proposed activities include remediation involving the excavation of contaminated soils from both the stream and wetland.

The site is located between Pennsylvania Avenue and Station Avenue, Fort Washington, PA 19034 (Ambler, PA USGS Quadrangle, Latitude 40.135234 N"; Longitude -75.210037 W").

**E46-1123. Cheltenham Township**, 8230 Old York Road, Elkins Park, PA 19027, Cheltenham Township, **Montgomery County**; ACOE Philadelphia District.

To perform the below listed water obstruction and encroachment activities within floodplain of the Tacony Creek (WWF) as part of the Floodplain Restoration Improvement Project for 225 to 231 Bickley Road:

1. To demolish four flood damaged structures along Bickley Road and reclaim and restore the floodplain. The four residences are located at 225, 227, 229, and 231 Bickley Road.

The proposed project will restore approximately 0.501 acre of the floodplain. The cluster of buildings to be demolished by the proposed project is located in a block approximately 1,200 feet Southwest of the intersection of East Waverly and Bickley Roads in Cheltenham Township, Montgomery County; (USGS Quadrangle Germantown, PA, Latitude 40° 05' 49"; Longitude 75° 09' 17").

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E45-331 Re-open. Blue Ridge Peat Farm, Inc.**, R. R. 1, Box 292A, White Haven, PA 18661-9674, in Barrett Township, **Monroe County**, U. S. Army Corps of Engineers, Philadelphia District.

To operate and maintain a peat extraction operation in approximately 2.6 acres of wetlands. The project includes continued operation within approximately 19 acres or wetlands (previously authorized by Permit No. E45-064) and issuance of this permit supersedes Permit No. E45-064. The permittee is required to provide 20 acres of replacement wetlands. The project is located on the south side of S.R. 1008, approximately 0.5 mile east of the intersection of S.R. 0191 and S.R. 1008 (Buck Hill Falls, PA Quadrangle, Latitude: 41°9'9"; Longitude: -75°16'22").

**E66-161. Clinton Township**, 161 College Avenue, Factoryville, PA 18419, in Factoryville Borough and Clinton Township, **Wyoming County**, U. S. Army Corps of Engineers, Baltimore District.

To construct and maintain a joint municipal park with a soccer field, gravel parking, concrete sidewalks and stormwater collection system. The project includes the excavation within the floodway/floodplain of the South Branch of Tunkhannock Creek. The project is located on the south side of Creek Road approximately 2,000 feet west of its intersection with State Route 1017 in Factoryville Borough, Wyoming County (Factoryville, PA Quadrangle, Latitude: 41°33'47.9"; Longitude: -75°47'37.2").

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E49-339. Ralpho Township**, 206 S. Market Street, Suite 1, Elysburg, PA 17824. Ralpho Township Channel Improvements, in Ralpho Township, **Northumberland County**, ACOE Baltimore District (Shamokin, PA Quadrangle Latitude: 40°51'53.4"; Longitude: 76°33'9.3").

The applicant proposes to construct a stream improvement project to facilitate embankment protection/stability and promote floodplain relief from high water events. The proposed project is located in two unnamed tributaries to Shamokin Creek—Warm Water Fishery which are defined in the application as the northern channel and the southern channel. The northern channel has distance of 250 feet and the southern channel has a distance of 350 feet. The proposed activities include the removal of the existing collapsed, leaning or undermined retaining wall structures and replace or layback the embankment and

stabilized with either native vegetation or riprap. Above the bank full elevation the banks will be laid back with a bench and three to one side slopes which will provide flood storage capacity. The project is located South of East Mill Street and north of West Roosevelt Avenue in the towns of Elysburg, Northumberland County.

*Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**E02-1721, PA Turnpike Commission**, PO Box 67676, Indiana Township, West Deer Township, and Hampton Township, **Allegheny County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Extend and maintain a 243' x 13'-1" clear span arch culvert (aka WB-422) in an Unnamed Tributary (UNT) to Crouse Run (aka UNT Crouse Run 2) (TSF) with an entrance extension totaling 42 LF.

2. Extend and maintain a 181' x 2" pipe in a UNT to Crouse Run (aka UNT Crouse Run 5) (TSF) with an entrance extension totaling 21 LF.

3. Extend and maintain a 245'-6"x 8' span arch culvert in a UNT to Crouse Run (aka UNT Crouse Run 6) (TSF) with an entrance extension totaling 81 LF.

4. Extend and maintain a 190' x 5' RCP pipe in Cedar Run (CWF) with an exit extension of 48 LF.

5. Slip line, extend, and maintain a 150' x 3.5' CMP pipe in a UNT to Cedar Run (aka UNT Cedar Run 4) (CWF) with entrance and exit extensions totaling 55 LF.

6. Replace and extend a 136' x 3' pipe in a UNT to Cedar Run (aka UNT Cedar Run 6) (CWF) with entrance and exit extensions totaling 111 LF.

7. Extend and maintain a 169' x 8' span box culvert (aka WB-424) in a UNT to Cedar Run (UNT Cedar Run 11) (CWF) with entrance and exit extensions totaling 83 LF.

8. Extend and maintain a 178' x 16' span box culvert (aka WB-425) in Cedar Run (CWF) with entrance and exit extensions totaling 106 LF.

9. Extend and maintain a 150' x 3.5' RCP pipe in a UNT to Cedar Run (aka UNT Cedar Run 12) (CWF) with an exit extension totaling 34 LF.

10. Replace in kind, extend, and maintain a 150' x 3' RCP pipe in a UNT to Cedar Run (aka UNT Cedar Run 13) (CWF).

11. Extend and maintain WB-426 a 114' x 10' span box culvert in a UNT to Cedar Run (aka UNT Cedar Run 16) (CWF) with entrance and exit extensions totaling 67 LF.

12. Extend and maintain a 188' x 3.5' RCP pipe in a UNT to Cedar Run (aka UNT Cedar Run 17) (CWF) with an exit extension of 26 LF.

13. Extend and maintain a 203' x 3' RCP pipe in a UNT to Cedar Run (aka UNT Cedar Run 19) (CWF) with an entrance extension of 19 LF.

14. Extend and maintain a 280' x 3' pipe in and UNT to Cedar Run (aka UNT Cedar Run 21) (CWF) with an entrance extension of 11 LF.

15. Extend and maintain a 272' x 2.5' pipe in a UNT to Cedar Run (aka UNT Cedar Run 22) (CWF) with an entrance extension of 82 LF.

16. Extend and maintain WB-428 a 157' x 24' span box culvert in Cedar Run (CWF) with entrance and exit extensions totaling 81 LF.

17. Extend and maintain a 151' x 2.5' pipe in a UNT Deer Creek 3 (CWF) with entrance and exit extensions totaling 21 LF.

18. Replace in kind, extend, and maintain a 32' x 4' culvert in Blue Run (CWF) with entrance and exit extensions totaling 42 LF.

19. Place and maintain fill in several wetlands (PEM, PSS, and PFO), affecting approximately 0.485 acre of wetland, and temporarily affecting an additional 0.275 acre of wetland.

20. Place and maintain riprap in various watercourses, in association with the preceding activities, within a cumulative total of 208 LF in the Crouse Run (TSF), Blue Run (CWF), Cedar Run (CWF), and Deer Creek (CWF) watersheds.

21. Realign/relocate various watercourses, in association with the preceding activities, which will impact a cumulative total of 708 LF of watercourses in the Crouse Run (TSF), Cedar Run (CWF), and Deer Creek (CWF) watersheds, and

22. Place and maintain fill in various watercourses, which will impact a cumulative total of 570 LF of watercourses in the Crouse Run (TSF), Cedar Run (CWF), and Deer Creek (CWF) watersheds.

23. An approximate, cumulative total of temporary impacts are anticipated to 2,462 LF of various watercourses in the Crouse Run (TSF), Cedar Run (CWF), and Deer Creek (CWF) watersheds.

In association with constructing the Mainline West Subproject, as a component of the widening and reconstruction of the Pennsylvania Turnpike (Interstate 70/76), between milepost (MP) 39.62 and MP 44.04. The Mainline West Subproject is one (1) of eight (8) subprojects that is associated with a total reconstruction of a portion of the PA Turnpike, between MP 39 and 47, between the Butler Valley and Allegheny Valley Interchanges (a.k.a. the PTC 40-48 Project) in Indiana, West Deer, and Hampton Townships, Allegheny County. Water Obstruction and Encroachment Permits have already been issued for five (5) of the other subprojects (i.e. Permit Numbers. E02-1651, GP070211202, E02-1669, E02-1681, and E02-1697). The structures and activities requiring authorization for the Mainline West Subproject (Glenshaw, PA Quadrangle; starting at Latitude: 40° 36' 39"; Longitude: -79° 56' 42" and ending at Latitude: 40° 35' 04" Longitude: -79° 52' 26") will permanently impact a total of approximately 2,457 linear feet (LF) of various watercourses and 0.485 acre of wetland, and to temporarily impact a total of approximately 2,462 LF of various watercourses and 0.275 acre of wetland. Several mitigation projects will compensate for the cumulative total of impacts to watercourses from the Mainline West Subproject, as well as for impacts from several previous subprojects associated with the overall PTC 40-48 Project (i.e. the Mainline East and State Route 1013/Saxonburg Boulevard Bridge Replacement Projects). As compensation for the cumulative total of stream impacts from these subprojects, the stream mitigation plan includes the reconstruction of approximately 791 LF of various reaches of watercourses, including approximately 302 LF of an unnamed tributary to Deer Creek (a.k.a. UNT-2) and 249 LF of riparian plantings along several unnamed tributaries to Crouse Run

and unnamed tributaries to Cedar Run, on-site, and approximately 2,550 LF of Deer Creek (previously permitted under DEP File Number E02-1681), off site. To compensate for the cumulative total of impacts to wetlands from the Mainline West Subproject, the applicant will construct approximately 0.519 acre of wetlands, in Hartwood Acres Park.

**E32-510, PennDOT District 10-0**, 2550 Oakland Avenue, PO Box 429, Indiana, PA 15701, Rayne Township, **Indiana County**, ACOE Pittsburgh District.

The applicant is proposing to:

1. Place and maintain fill in 466.7' of an unnamed tributary to Crooked Creek (CWF) with a drainage area of 211.2 acres; construct and maintain a 466.7' long relocated replacement channel;
2. Remove two existing parallel 69' long 42" reinforced concrete pipes carrying the same unnamed tributary to Crooked Creek (CWF); construct and maintain a replacement 112' long 7' by 5' box culvert in the same location under SR 119;
3. Remove an existing 23.85' long 71" by 47" pipe arch culvert carrying the same unnamed tributary to Crooked Creek; construct and maintain a replacement 23.85' long 73" by 55" pipe arch culvert in the same location under a private driveway;
4. In addition, construct and maintain 552' of pipe enclosures on unnamed tributaries to McKee Run (CWF) and Crooked Creek (CWF) with drainage areas less than 100 acres; place and maintain fill in 0.17 acre of PEM/PSS wetland; construct and maintain roadway associated stormwater outfalls; and temporarily impact 0.02 acre of PEM wetland and 771.8' of stream for the construction of these encroachments. Stream mitigation will take place onsite. Wetland mitigation will take place offsite at the Indiana County Cindric Wetland Bank.

This work is associated with the SR 119 Improvement Project, beginning approximately 400' south of the intersection of SR 119 and Township Road T-487 (Park Road) and extending north 1.6 mile along SR 119 (Clymer

Quadrangle, beginning N 15.5 inches, W 14 inches, Latitude 40° 41' 48", Longitude -79° 6' 8"; ending N 11.5 inches, W 13.74 inches, Latitude 40° 42' 43", Longitude -79° 6' 5") in Rayne Township, Indiana County.

**E63-673, Baer Beach Front Properties, LLP**, 71 Murtland Ave., Washington, PA 15301, South Strabane Township, **Washington County**, ACOE Pittsburgh District.

The applicant is proposing to:

Place and maintain fill in 0.24 acre of PEM/PSS wetlands (aka Wetlands W-1, W-2 and W-3), and 300' of watercourses that are unnamed tributaries (UNT) to Chartiers Creek (WWF) (aka UNT-01, UNT-02 and UNT-04), in association with the construction of a new auto dealership, located approximately 1,200' southwest of the intersection of SR 0019 and Davis School Road (Washington East, PA USGS topographic quadrangle; Latitude: 40° 12' 5"; Longitude: -80° 12' 11"; Sub-basin: 20F; Pittsburgh Corps District), in South Strabane Township, Washington County. Approximately 0.27 acre of replacement wetlands will be constructed, on-site, and approximately 150' of UNT-01 will be restored and stabilized, to compensate for these impacts.

*Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335*

**E24-08-007 (Major Amendment), NFG Midstream Clermont, LLC**, 6363 Main Street, Williamsville, NY 14221-5855. Clermont Phase 2A South Pipeline in Jones Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Glen Hazel, PA Quadrangle N: 41.570301; W: -78.508087).

The applicant additionally proposes to construct and maintain approximately 1.8 mile of one (1) 16 inch water line, one (1) 12 inch water line, and one (1) 10 inch waterline. The proposed pipelines will connect Seneca Resources Corporation's E09-H Well Pad to E09-M and E09-S Well Pads. The water obstructions and encroachments in the Elk County portion of the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 16 inch, one (1) 12 inch, and one (1) 10" inch diameter waterlines crossing UNT to South Fork Straight Creek (EV-WT) having an additional 6 linear feet of temporary stream impact.	41° 34' 15.34" -78° 30' 22.54"

In Elk County, the project will result in an additional total of 6 linear feet of temporary stream impacts.

**E37-08-003, Hilcorp Energy Company**, 1201 Louisiana Street, Suite 1400 Houston, TX 77002 Mahoning—Gunn to Siegel Facility Pipeline Project, in Mahoning Townships, **Lawrence County**, Army Corps of Engineers Pittsburgh District (Wind Ridge, PA Quadrangle).

The applicant proposes to install/construct 8,300 linear feet of new natural gas pipeline (2-lines; 6" diameter & 8" diameter) and accompanying waterlines (2-lines; 16" diameter each). The project will occur from east of Ambrosia Road (41.059994° N, 80.459322° W) to south of Baird Road (41.047847° N, 80.474886° W) in Mahoning Township, Lawrence County, PA.

The project will result in 130.5 linear feet (LF) of stream impacts and 0.10 acre of wetland impacts, which includes: 130.5 LF of permanent stream impacts; 0.04 acre of permanent wetland impacts; and 0.06 acre of temporary wetland impacts.

The water obstructions and encroachments for the purposes of installing the pipeline are described below:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
RC-1 & 2	Timber mat crossing and open cut natural gas pipeline (2-lines; 6" diameter & 8" diameter), accompanying waterlines (2-lines; 16" diameter each) and associated ROW through PEM wetland. Total impact 50 LF of stream and 0.07 acre of PEM wetland.	41.057331° N -80.469099° W
RC-3 & 4	Bore natural gas pipeline (2-lines; 6" diameter & 8" diameter), accompanying waterlines (2-lines; 16" diameter each) and associated ROW under PEM/PFO/PSS wetland and Marshall Run. Total impact 9.5 LF of stream and 0.03 acre of PEM/PFO/PSS wetland.	41.058513° N -80.467836° W
RC-5	Timber mat crossing and open cut natural gas pipeline (2-lines; 6" diameter & 8" diameter), accompanying waterlines (2-lines; 16" diameter each) and associated ROW through UNT to Marshall Run. Total impact 65 LF of stream.	41.058689° N -80.465532° W
RC-6	Timber mat crossing and bore natural gas pipeline (2-lines; 6" diameter & 8" diameter), accompanying waterlines (2-lines; 16" diameter each) and associated ROW through UNT to Marshall Run. Total impact 6 LF of stream.	41.058733° N -80.463505° W

---

## ACTIONS

---

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**I. NPDES Renewal Permit Actions**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0058769 (Industrial)	Former Wawa Food Market No. 133 GWCU 538 South New Middletown Road Media, PA 19063	Delaware County Middletown Township	Unnamed Tributary to Rocky Run (3-G)	Yes
PA0053473 (Sewage)	Thornbury Township STP 6 Thornbury Drive Cheyney, PA 19319	Delaware County Thornbury Township	Chester Creek (3-G)	Yes

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228095 (Industrial)	Tulpehocken Spring Water Co. 750 Point Township Drive Northumberland, PA 17857-8789	Northumberland County Point Township	Unnamed Stream (5-E)	Yes
PA0228800 (Sewage)	Herndon Borough Jackson Township Joint Municipal Authority Sewer System STP PO Box 381 Herndon, PA 17830-0381	Northumberland County Herndon Borough	Susquehanna River (6-B)	No
PAS214801 (Storm Water)	Wayne Concrete Batch Plant #2 E. Second Street SR. 6 East Coudersport, PA 16915	Potter County Shinglehouse Borough	Mill Creek (16-C)	Y

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0217573 (Industrial)	Penn Avenue Place 30 Isabella Street Suite 110 Pittsburgh, PA 15222	Allegheny County Pittsburgh City	Allegheny River (18-A)	Yes
PA0205869 (Sewage)	W Branch Sewer Authority STP 200 Charity Lane Northern Cambria, PA 15714	Cambria County Susquehanna Township	West Branch Susquehanna River (8-B)	N

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239364 (Sewage)	Gail A. & Richard H. Cannon SRSTP 2482 West Washington Street Bradford, PA 16701	McKean County Corydon Township	Willow Creek (16-B)	Y
PA0239658 (Sewage)	Matthew C. Culp SRSTP 27 Gravel Lick Road Fisher, PA 16258	Clarion County Millcreek Township	Unnamed Tributary to the Blyson Run (17-B)	Y

**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions**

*North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

**NPDES Permit No. PA0232521**, Stormwater, SIC Code 2011, **Nicholas Meats, LLC**, 508 East Valley Road, Loganton, PA 17747.

This existing facility is located in Greene Township, **Clinton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for the discharge of stormwater.



*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**NPDES Permit No. PA0025941**, Sewage, **Canonsburg Houston Joint Authority**, 68 E Pike Street, Canonsburg, PA 15317-1375.

This existing facility is located in Cecil Township, **Washington County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**NPDES Permit No. PA0264148**, Sewage, SIC Code 8800, **Pamela Forsyth**, 4551 Greenlee Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

**NPDES Permit No. PA0264067**, Sewage, SIC Code 8800, **Richard E Clark**, 214 W 5th Avenue, Warren, PA 16365.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900*

**WQM Permit No. 4615407**, Sewage, **Borough of Conshohocken Authority**, 601 East Elm Street, Conshohocken, PA 19428.

This proposed facility is located in Conshohocken Borough, **Montgomery County**.

Description of Action/Activity: Construction of aluminum covers throughout the treatment plant to help reduce odors.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0115404**, Sewerage, **Lake Meade Municipal Authority**, 59 Curtis Drive, East Berlin, PA 17316.

This proposed facility is located in Reading Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for the replacement of a submersible pumping station with a suction lift pumping station with greater capacity.

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 1115410**, Sewage, **Johnstown Redevelopment Authority**, 401 Washington Street, Johnstown, PA 15901.

This proposed facility is located in City of Johnstown, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of replacement sanitary sewer siphons for PA DOT Bridge Replacement Project at SR 0056 Section 27B at St Clair Run in City of Johnstown.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WQM Permit No. 2515414**, Sewage, **Pamela Forsyth**, 4551 Greenlee Road, McKean, PA 16426.

This proposed facility is located in McKean Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

**WQM Permit No. 2515408**, Sewage, **Richard E Clark**, 214 W 5th Ave, Warren, PA 16365.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

**WQM Permit No. 2515409**, Sewage, **Richard E Clark**, 214 W 5th Ave, Warren, PA 16365.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023915016	Posh Properties c/o Mr. Joe Posh 2216 Willow Park Road Bethlehem, PA 18020	Lehigh	City of Allentown	Cedar Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI033614010 Issued	Wendy Fulton TKC CLXIV LLC 5935 Carnegie Boulevard Charlotte, NC 28209	Lancaster County	Drumore Township	Unnamed Tributary to Fishing Creek (HQ-CWF)
PAI032215001 Issued	Michael Gillespie/PennDOT Engineering District 8-0 2140 Herr Street Harrisburg, PA 17103-1699	Dauphin County	Lower Paxton Township	UNT Asylum Run (WWF), Asylum Run (WWF), UNT Paxton Creek (WWF, MF), UNT Slotznick Run (CWF, MF), Slotznick Run (CWF, MF), UNT Spring Creek (CWF, MF) and wetlands (EV)

**VII. Approvals to Use NPDES and/or Other General Permits**

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

**List of NPDES and/or Other General Permit Types**

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

*General Permit Type—PAG-02*

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Worcester Township Montgomery County	PAG02004615070	Worcester Township 1721 Valley Forge Road Worcester, PA 19490	Unknown Tributary to Zacharias Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Waverly Township Dalton Borough Lackawanna County	PAG02003514010(1)	Albert Hazzouri 600 Lackawanna Avenue Scranton, PA 18503	UNT to Ackerly Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
Jessup Borough Lackawanna County	PAG02003515018	Settlersview LLC 4000 4th Street Moosic, PA 18507	UNT to Lackawanna River (CWF, MF) Grassy Island Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
City of Allentown Lehigh County	PAG02003913019(1)	Ryan Dunn The Waterfront Development Company, LP 1665 Valley Center Parkway, Suite 110 Bethlehem, PA 18017	Lehigh River (TSF, MF)	Lehigh County Conservation District 610-391-9583
Wright Township Luzerne County	PAG02004015037	The Greater Wilkes-Barre Industrial Fund, Inc. Joseph Boylan 2 Public Square Wilkes-Barre, PA 18701	UNT to Bow Creek (CWF, MF)	Luzerne Conservation District 570-674-7991
Nazareth Borough Northampton County	PAG02004815020	Nazareth Ambulance Corps Jennifer McCloskey P. O. Box 326 Nazareth, PA 18064	Schoeneck Creek (WWF, MF)	Northampton County Conservation District 610-746-1971
Upper Mt. Bethel Township Northampton County	PAG02004815019	Laura Iorio 263 West 139th Street New York, NY 10030-2104	Allegheny Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
Pine Grove Township Schuylkill County	PAG02005415014	TKC CXCI, LLC 5935 Carnegie Blvd Suite 200 Charlotte, NC 28209	UNT to Swatara Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802*

*Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Cumberland Township, Adams County	PAG02000115029	Leonardo & Kathleen M. Marinelli 45 Palace Drive Gettysburg, PA 17325	UNT to Rock Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325-3404
Snake Spring Township, Bedford County	PAG02000515007	Eich Group of Bedford, LLC 203 East Pitt Street Bedford, PA 15522-1362	Raystown Branch of Juniata River (TSF, WWF)	Bedford County Conservation District 702 West Pitt Street, Suite 4 Bedford, PA 15522
Silver Spring Township, Cumberland County	PAG02002115038	Niraj Parekh 1 Foxfield Court Mechanicsburg, PA 17050	Condoquinet Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlise, PA 17013-9101
West Pennsboro Township, Cumberland County	PAG02002115035	Plainfield, DDP 9010 Overlook Boulevard Brentwood, TN 37027	Alexander Spring Creek (CWF)	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlise, PA 17013-9101

*Facility Location:  
Municipality &  
County**Permit No.**Applicant Name &  
Address**Receiving  
Water/Use**Contact Office &  
Phone No.*West Pennsboro  
Township,  
Cumberland County

PAG02002115041

Big Spring School District  
Rich Fry  
45 Mount Rock Road  
Newville, PA 17241Big Spring Creek  
(CWF, MF)Cumberland County  
Conservation District  
310 Allen Road, Suite 301  
Carlise, PA 17013-9101*Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701**Facility Location &  
Municipality**Permit No.**Applicant Name &  
Address**Receiving  
Water/Use**Contact Office &  
Phone No.*

Athens Twp

PAG02000815012

Dennis Phelps, Trehab  
P O Box 366  
36 Public Ave  
Montrose, PA 18801Murray Creek  
(WWF)Bradford County  
Conservation District  
Stoll Natural Resource Ctr  
200 Lake Rd Ste E  
Towanda, PA 18848  
(570) 265-5539, X6Sunbury City  
Northumberland  
Boro  
Point Twp  
Chillisquaque Twp

PAG02004914003(1)

PPL Electric Utilities  
Corp  
c/o Michael Hasel  
1639 Church St  
Allentown, PA 18104-9342Susquehanna River  
(WWF, MF)  
UNT North Branch  
Susquehanna River,  
(CWF, MF)  
UNT South Branch  
Susquehanna River  
(CWF, MF)Northumberland County  
Conservation District  
441 Plum Creek Rd  
Sunbury, PA 17801  
(570) 286-7114 ext. 4

Monroe Twp

PAG02005515016

Edna M Stuck  
EMS Surgical  
801 North Old Trail  
Selinsgrove, PA 17870UNT of  
Susquehanna River  
(WWF, MF)Snyder County  
Conservation District  
403 W Market St  
Middleburg, PA 17842  
(570) 837-3000 X110*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.**Facility Location  
and Municipality**Permit No.**Applicant Name and  
Address**Receiving  
Water/Use**Contact Office and  
Phone No.*Smith Township  
Washington County

PAG02006315048

Cyprus Amax Minerals  
Company,  
333 North Central  
Avenue,  
Phoenix, AZ 85004Burgetts Fork  
(WWF)Washington County  
Conservation District,  
Suite 105,  
2800 North Main Street,  
Washington, PA 15301  
(724) 705-7098Amwell Township  
Washington County

PAG02006315051

Columbia Gas of PA  
2021 West State Street,  
New Castle, PA 15017Tenmile Creek  
(TSF)Washington County  
Conservation District,  
Suite 105,  
2800 North Main Street,  
Washington, PA 15301  
(724) 705-7098Clinton Township  
Butler County

PAG02001015041

PennDOT District 10-0  
c/o Brian N. Allen  
2550 Oakland Avenue  
PO Box 429  
Indiana, PA 15702UNT Davis Run  
CWF  
UNT Lardintown  
Run TSFButler County  
Conservation District  
724-284-5270Shenango Township  
Lawrence County

PAG02003715006

KR Group LLC  
Ms Karen Esposito  
2400 Old Butler Road  
New Castle, PA 16101

UNT Big Run TSF

Lawrence County  
Conservation District  
724-652-4512Keating Township  
McKean County

PAG02002015006

PA Electric Company  
c/o Amy Placek  
341 White Pond Drive  
Akron, OH 44320

Pierce Brook CWF

McKean County  
Conservation District  
814-887-4001

*General Permit Type—PAG-03*

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Center Township Indiana County	PAR406103	Evergreen Landfill Inc. Rt 119 N Luciusboro Road PO Box 195 Coral, PA 15731	Laurel Run/CWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
Chartiers Township Washington County	PAR116112	Joy Global Underground Mining LLC—Meadow Lands 2101 West Pike Street Houston, PA 15342	Chartiers Creek— 20F—WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

*General Permit Type—PAG-4*

<i>Facility Location Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
1774 Turk Road Doylestown, PA 18901 Doylestown Township Bucks County	PAG040402	Mark & Justine Flynn 1774 Turk Road Doylestown, PA 18901	Neshaminy Creek Watershed 2-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

**STATE CONSERVATION COMMISSION****NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN  
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
L&W Farms, LLC 4251 Fletcher Drive Greencastle, PA 17225	Franklin	379, 308 available for manure	402.07	Poultry and Heifers	NA	Approved

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Operations Permit #1514538** issued to: **Downingtown Municipal Water Authority**, 900 Water Plant Way, Downingtown, PA 19335 [(PWSID)] Borough of Downingtown, **Chester County** on January 12, 2016 for the operation of Downingtown Municipal Water Authority PAX Water Mixer and Repainting at the South Water Storage Tank facilities approved under construction permit #1514538.

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915*

**Permit No. 2640053, Rescission of Operation Permit**, Public Water Supply.

Applicant	<b>Highland Fields c/o Louis J. Gruber, Jr.</b> 214 Ninth Street Honesdale, PA 18431
Municipality	Palmyra Township
County	<b>Wayne</b>
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Rescinded	January 14, 2016

**Permit No. 4015513MA**, Public Water Supply.

Applicant	<b>Aqua PA, Inc.</b> 1 Aqua Way White Haven, PA 18661
[Township or Borough]	White Haven Borough, <b>Luzerne County</b>
Responsible Official	Patrick R. Burke, PE Aqua PA, Inc. 204 E. Sunbury Street Shamokin, PA 17872
Type of Facility	PWS
Consulting Engineer	Jonathan Morris, PE GHD 1240 North Mountain Road Harrisburg, PA 17112 (717) 541-0622
Construction Permit Issued Date	01/06/2016

**Permit No. 3915507**, Public Water Supply.

Applicant	<b>Bethlehem Authority</b> 10 East Church Street Bethlehem, PA 18018-6005
[Township or Borough]	Salisbury Township <b>Lehigh County</b>
Responsible Official	Mr. Stephen Repasch Executive Director 10 East Church Street Bethlehem, PA 18018-6005
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Ronald B. Madison, PE Maser Consulting, P.A. 941 Marcon Blvd. Suite 801 Allentown, PA 18109-9335
Construction Permit Issued Date	01/06/2016

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Operation Permit No. 3814502** issued to: **Fredricksburg Sewer & Water Authority (PWS ID No. 7380035)**, Bethel Township, **Lebanon County** on 1/13/2016 for facilities approved under Construction Permit No. 3814502.

**Operation Permit No. 2215508 MA** issued to: **United Water Pennsylvania, Inc. (PWS ID No. 7220015)**, Hummelstown Township, **Dauphin County** on 12/15/2015 for facilities approved under Construction Permit No. 2215508 MA.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 081550-GWR—Operation—Public Water Supply.**

Applicant	<b>Beacon Light Behavioral Health System</b>
Township/Borough	North Towanda Township
County	<b>Bradford</b>
Responsible Official	Mr. Kim Corbett Beacon Light Behavioral Health System 301 Main Street Towanda, PA 18848

Type of Facility Public Water Supply  
 Consulting Engineer Timothy K. Steed, P.E.  
 Hunt EAS  
 Airport Corporate Park  
 100 Hunt Center  
 Horseheads, NY 14845-1019

Permit Issued January 12, 2016

Description of Action Operation of the sodium hypochlorite disinfection system that includes an injection point, a 2,100 gallon polyethylene water storage tank that has a T-shaped spray nozzle inlet and piping to provide 4-log inactivation of viruses of Well #1 water prior to Entry Point 100. This permit also approves operation of the well pump with a 4 gpm flow regulator that has been installed to limit the maximum pumping rate.

**Permit No. 5915501—Operation—Public Water Supply.**

Applicant **Duncan Township Municipal Water Authority**

Township/Borough Duncan Township

County **Tioga**

Responsible Official Mr. Stephen F. Tokarz  
 Duncan Township Municipal Water Authority  
 42 Duncan Township Road  
 Wellsboro, PA 16901

Type of Facility Public Water Supply

Consulting Engineer William S. Bray, P.E.  
 373 West Branch Road  
 Wellsboro, PA 16901

Permit Issued January 13, 2016

Description of Action Authorizes use of Well No. 3 as an additional source of supply, with the existing treatment facilities including sodium hypochlorite disinfection and 4-log virus inactivation via the reservoir.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Permit No. 6315507, Public Water Supply.**

Applicant **Tri-County Joint Municipal Authority**  
 26 Monongahela Avenue  
 Fredericktown, PA 15333

[Borough or Township] East Bethlehem Township

County **Washington**

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.  
 5173 Campbells Run Road  
 Pittsburgh, PA 15205

Permit to Construct Issued January 14, 2016

**Operations Permit** issued to: **Patton Borough**, PO Box 175, Patton, PA 16668, (**PWSID #4110024**) Clearfield Township and Patton Borough, **Cambria County** on January 14, 2016 for the operation of facilities approved under Construction Permit #1111510.

**Permit No. 2615509MA-E, Minor Amendment.** Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**  
 124 Park & Pool Road  
 New Stanton, PA 15672

[Borough or Township] South Huntingdon Township

County **Westmoreland**

Type of Facility Skyline Drive waterline

Consulting Engineer Municipal Authority of Westmoreland County  
 124 Park & Pool Road  
 New Stanton, PA 15672

Permit to Construct Issued January 14, 2016

**Permit No. 0214505MA-1, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
 800 West Hersheypark Drive  
 Hershey, PA 17033

[Borough or Township] North Strabane Township

County **Washington**

Type of Facility Cheslock Road waterline

Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024

Permit to Construct Issued January 14, 2016

**Permit No. 0214517MA-1, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
 800 West Hersheypark Drive  
 Hershey, PA 17033

[Borough or Township] Chartiers Township

County **Washington**

Type of Facility Gretna Road waterline

Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024

Permit to Construct Issued January 14, 2016

**Permit No. 0214518MA-1, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
 800 West Hersheypark Drive  
 Hershey, PA 17033

[Borough or Township] Chartiers Township

County **Washington**

Type of Facility Washington Avenue waterline

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Suite 200  
Cheswick, PA 15024

Permit to Construct January 14, 2016  
Issued

**Permit No. 0214512MA-1, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
Hershey, PA 17033

[Borough or Township] Chartiers Township

County Washington

Type of Facility McConnells Mills Road waterline

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Suite 200  
Cheswick, PA 15024

Permit to Construct January 14, 2016  
Issued

**Permit No. 0214515MA-1, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
Hershey, PA 17033

[Borough or Township] Smith Township

County **Washington**

Type of Facility Joe Cain Road waterline

Consulting Engineer Bankson Engineers, Inc.  
267 Blue Run Road  
Suite 200  
Cheswick, PA 15024

Permit to Construct January 14, 2016  
Issued

**Permit No. 6315512MA, Minor Amendment.** Public Water Supply.

Applicant **Tri-County Joint Municipal Authority**  
26 Monongahela Avenue  
Fredericktown, PA 15333

[Borough or Township] East Bethlehem Township

County **Washington**

Type of Facility Beavllsville pressure reducing vault

Consulting Engineer KLH Engineers, Inc.  
5173 Campbells Run Road  
Pittsburgh, PA 15205

Permit to Construct January 14, 2016  
Issued

**Permit No. 1115507MA, Minor Amendment.** Public Water Supply.

Applicant **Southwestern Cambria County Water Authority**  
79 Vogel Street  
Johnstown, PA 15902

[Borough or Township] Conemaugh Township

County **Cambria**

Type of Facility Mizel Lane water storage tank

Consulting Engineer The EADS Group, Inc.  
450 Aberdeen Drive  
Somerset, PA 15501

Permit to Operate January 14, 2016  
Issued

**Permit No. 0215504MA, Minor Amendment.** Public Water Supply.

Applicant **Pennsylvania American Water Company**  
800 West Hersheypark Drive  
Hershey, PA 17033

[Borough or Township] Franklin Township

County **Washington**

Type of Facility Lincoln Hill water storage tank

Consulting Engineer Pennsylvania American Water Company  
800 West Hersheypark Drive  
Hershey, PA 17033

Permit to Operate January 14, 2016  
Issued

**Permit No. 0415501MA, Minor Amendment.** Public Water Supply.

Applicant **Ohioville Borough Municipal Authority**  
6268 Tuscaraws Road  
Industry, PA 15052

[Borough or Township] Ohioville Borough

County **Beaver**

Type of Facility Fairview water storage tank

Consulting Engineer Cornerstone Engineering Group, LLC  
1340 Brighton Road  
Beaver, PA 15009

Permit to Operate January 14, 2016  
Issued

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Emergency Operation Permit No. 4** issued to **Fox Township (Toby Water), PWSID #6240008**, Fox Township, **Elk County** on January 5, 2016. This permit is issued for the use of the proposed modifications to the interconnection with the Saint Marys Water Authority and at the water treatment plant to facilitate serving the entire Fox Township distribution system via the interconnection.

**Operation Permit** issued to **Bird Hauling, Inc., PWSID No. 6616598**, Oil City, **Venango County**. Permit Number 6616598 issued January 6, 2016 authorizing Bird Hauling, Inc. as a bulk water hauler. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on December 15, 2015.

**Permit No. 4215503**, Public Water Supply

Applicant **Aqua Pennsylvania, Inc.**

Township or Borough Mount Jewett Borough

County **McKean**

Type of Facility Public Water Supply



Consulting Engineer Joseph M. Gianvito, P.E.  
 KLH Engineers, Inc.  
 5173 Campbells Run Road  
 Pittsburgh, PA 15205

Permit to Construct January 6, 2016  
 Issued

**Operation Permit** issued to **Ludlow Community Association (Wildcat Park)**, PWSID No. **6420341**, Hamilton Township, **McKean County**. Permit Number 4215502 issued January 15, 2016 for the operation of 4-Log treatment of viruses for Entry Point 100 "Spring". This action is taken under the requirements of the Groundwater Rule.

**Permit No. 6215502**, Public Water Supply

Applicant **Warren County School District**

Township or Borough Pine Grove Township

County **Warren**

Type of Facility Public Water Supply

Consulting Engineer Deiss & Halmi Engineering

Permit to Construct January 15, 2016  
 Issued

#### WATER ALLOCATIONS

**Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.**

*Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**WA 14-850B, Water Allocations. Madisonburg Water Works**, 250 Madisonburg Pike, Madisonburg, PA 16852, Miles Township, **Centre County**. This Water Allocation Permit grants Madisonburg Water Works the right to withdraw a combined maximum of 21,600 gallons per day (gpd) from Spring Nos. 1, 2, 3, 5, 6, 7, 8 and 9, located along an unnamed tributary to Elk Creek in Miles Township, **Centre County**. A passby flow of not less than 14,500 gpd or 10 gallons per minute (gpm) shall be allowed to overflow the raw water wetwell at all times. The allocation granted takes into account reasonable projections of future use that can be supported by past data.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**WA 43-1001A, Water Allocations. South Pymatuning Township**, 3483 Tamarack Drive, Sharpville, PA 16150, South Pymatuning Township and Borough of Sharpville, **Mercer County**. The permittee has been granted the right to purchase 0.181 MGD from the Borough of Sharpville.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Wolf Furniture Enterprise**, 2613 General Potter Highway, Potter Township, **Centre County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Wolf Furniture Enterprise, 1620 N. Tuckahoe Street, Bellwood, PA 16617 has submitted a Final Report concerning remediation of site soils contaminated with BTEX and other Diesel Fuel Parameters. The report is intended to document remediation of the site to meet the Statewide Health Standard.

*Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Parker Hannifin Corporation** (74 South Main Street), 74 South Main Street, Borough of Union City, **Erie County**. AECOM Technical Services, 12420 Milestone Center Drive, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, 2-Butanone, Ethylbenzene, Methylene Chloride, Tetrachloroethene, Toluene, Trichloroethene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Xylenes, Acenaphthene, Acenaphthylene, Anthracene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[k]fluoranthene,

Benzo[g,h,i]perylene, Benzo[a]pyrene, 2-chloronaphthalene, Chrysene, Dibenz[a,h]anthracene, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Naphthalene, Phenanthrene, Bis[2-ethylhexyl]phthalate, Pyrene, Arsenic, Barium, Chromium, Lead, Mercury, Silver and site groundwater contaminated with Arsenic, Barium, Lead, Selenium, and Chloroform. The report is intended to document remediation of the site to meet the Site-Specific Standard.

**All American Hose, Inc.** (6420 West Ridge Road, 6420 West Ridge Road, Fairview Township, **Erie County**. AECOM Technical Services, 12420 Milestone Center Drive, Suite 150, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, Ethylbenzene, Trichloroethene (TCE), 1,1,2-Trichloro-1,2,2-Trifluoroethane, Tetrachloroethene (PCE), Toluene, 1,1,1-Trichloroethane, 1,2,4-Trimethylbenzene, Total Xylenes, Acenaphthene, Anthracene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[k]fluoranthene, Benzo[g,h,i]perylene, Benzo[a]pyrene, Chrysene, Dibenz[a,h]anthracene, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Pyrene, Arsenic, Barium, Cadmium, Chromium, Lead, Selenium and site groundwater contaminated with Bromodichloromethane, 1,1-Dichloroethane, 1,1,2-Trichlorotrifluoroethane, 1,1,2-Trichloro-1,2,2-Trifluoroethane, Tetrachloroethene, (PCE), 1,1,1-Trichloroethane, Trichloroethene (TCE), and Barium. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**N. H. Weidner, Inc.**, 4868—4870 McKnight Road, Ross Township, **Allegheny County**. CORE Environmental Services, Inc., 4068 Mt. Royal Boulevard, Gamma Building, Suite 225, Allison Park, PA 15101 on behalf of N.H. Weidner, Inc., 2425 Huntington Drive, Pittsburgh, PA 15241 has submitted a Cleanup Plan concerning site soils and groundwater contaminated with chlorinated volatile organic compounds. Notification of the Cleanup Plan was published December 19, 2015 in the *Pittsburgh Post-Gazette*.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**BP Trainer, Ref Marcus Hook & Stoney Creek**, 4101 Post Road, Trainer Borough, Borough of Marcus Hook, **Delaware County**. Iain Bryant, Sovereign Consulting, Inc., 111-A North Gold Drive, Robbinsville, NJ 08691, Sasa Jazic, Atlantic Richfield Company, on behalf of BP Products North American Inc., 50 West Warrenville Road, NRC-Bldg. 200 Mc 200E, Naperville, Illinois 60563 behalf of Matt Torell, Monroe Energy, LLC, 4101 Post Road, Trainer, PA 19061 has submitted a Final Report concerning remediation of site soil contaminated with petroleum hydrocarbon. The report is intended to document remediation of the site to meet the Site Specific Standard. PF765004.

**Bensalem Shopping Center Dry Cleaner Tenant Space**, 1945 Street Road, Bensalem Township, **Bucks County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Michael Pearlstein, Bensalem, Associates LP, 3901 Manayunk Avenue, Suite 103, Philadelphia, PA

19128 has submitted a Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF807104.

**Aqua PA America Inc.**, 700 Sproul Road, Springfield Township, **Delaware County**. Charles Stevenson, Aqua America, Inc., 700 Sproul Road, Springfield, PA 19064 has submitted a 90 day Final Report concerning remediation of site soil contaminated with hydraulic oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF807087.

**BP Trainer Refinery Site-Lube Plant Riverfront Area**, 4101 Post Road, Borough of Trainer and Marcus Hook, **Delaware County**. Iain Bryant, Sovereign Consulting Inc., 111-A North Gold Drive, Robbinsville, NJ 08691, Sasa Jazic, Atlantic Richfield Company, on behalf of BP Products North America Inc., 150 West Warrenville Road, NRC-Bldg. 200 MC 200E, Naperville, Illinois 60563 on behalf of Matt Torell, Monroe Energy, LLC, 4101 Post Road, Trainer, PA 19061 has submitted a Final Report concerning remediation of site soil contaminated with TPH-DRO, lead and arsenic. The report is intended to document remediation of the site to meet the Site Specific Standard. PF617983.

**Carr Residence**, 4009 Nicole Drive, Upper Moreland Township, **Montgomery County**. Sean Fullmer, PG, CMI, 1350 Welsh Road, North Wales, PA 19454 on behalf of Judy Carr, 4009 Nicole Drive, Hatboro, PA 19040 has submitted a Final Report concerning remediation of site Soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF757789.

**The Isle**, 1 Cotton Street City of Philadelphia, **Philadelphia County**. Alexander Ross, Maser Consulting P.A., 2000 Midlantic Drive, Suite 2100, Mt. Laurel, NJ 08054 on behalf of Chris Cassella, Cornerstone Real Estate Advisor, LLC, 180 Glastonbury Boulevard, Suite 200 Glastonbury, CT 06033 has submitted a 90 day Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF806473.

**Berwyn Shopping Center**, 550 Lancaster Avenue, Easttown Township, **Chester County**. Aaron Epstein, P.G., Partner Engineering and Science, Inc., 100 Deerfield Lane, Suite 200, Malvern, PA 19355 on behalf of Theresa Susco, Berwyn Center LP, 725 Conshohocken State Road, Bala Cynwyd, PA 19004 has submitted a Remedial Investigation and Risk Assessment Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the site Specific Standard. PF777168.

**Elanco Transport LLC Diesel Fuel Spill**, 3875 West Horseshoe Pike, Honey Brook Township, **Chester County**. Andrew J. Sokol, Taylor GeoServices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073, Glenn Yoder, ELANCO Transport, LLC, 975 East Main Street, New Holland, PA 17557 on behalf of James Fogel, PennDot, 7000 Geerdes Blvd, King of Prussia, PA 19406 has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Site Specific Standard. PF806799.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995  
PREAMBLE 3

---

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

---

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Ingersoll Rand Industrial Technology**, 101 North Main Street, Athens, **Bradford County**. ARCADIS, 10 Friends Lane, Suite 200, Newton, PA 18940, on behalf of Ingersoll Rand Company, 800-E Beaty Street, Davidson, NC 28036, submitted a Cleanup Plan concerning the

remediation of site soils and groundwater contaminated with volatile organic compounds and lead. The Cleanup Plan was approved by the Department on December 17, 2015.

**J. Trans Incorporated**, Interstate 80 at MM217E, Liberty Township, **Montour County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of J. Trans Incorporated, 2025 E 37th Street, Marion, IN 46953, submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on December 31, 2015.

**Jones Family Farm**, 300 Gravel Run Road, Rush Township, **Northumberland County**. Northridge Group, Inc. P. O. Box 231, Northumberland, PA 17857, on behalf of Jones Family Farm, 30 Reeder Road, Danville, PA 17821, submitted a Final Report concerning the remediation of site soils contaminated with volatile and semi-volatile organic contaminants. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on December 3, 2015.

**Shipley Fuels Woodglen Farm Road Release**, 22 Woodglen Farm Road, Old Lycoming Township, **Lycoming County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of American Lumber Company, 212 Colvin Road, Williamsport, PA 17701 submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on December 11, 2015.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Former Defense Logistics Agency—Strategic Materials Stockpile Site**, Peters Creek Road, Jefferson Hills Borough, **Allegheny County**. PARS Environmental, Inc., 500 Horizon Drive, Suite 540, Robbinsville, NJ 08691 on behalf of Defense Logistics Agency—Strategic Materials, 8725 John J. Kingman Road, Fort Belvoir, VA 22060-6221, recently completed an Act 2 remediation of the site. Notices of the reports submitted to the Department of Environmental Protection were published in the *Pennsylvania Bulletin* at 44 Pa.B. 5769, 45 Pa.B. 5600 and 45 Pa.B. 6891. Notice is hereby given that the lessor and title owner is the Pittsburgh & West Virginia Railroad, a wholly owned subsidiary of Power REIT, which leases the site to Norfolk Southern Railway Company. Norfolk Southern Railway Company leases the site to Wheeling & Lake Erie Railway Company, which subleases to Defense Logistics Agency, an agency of the United States of America, Department of Defense.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.*

**Cardone Industrial Plant 15 & Plant 16**, 500—550 East Erie Avenue, City of Philadelphia, **Philadelphia County**. Mark Kuczynski, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Glen DePalantino, Cardone Industries, Inc., 5501 Whitaker Avenue, Philadelphia, PA 19124 has submitted a Remedial Investigation/Risk Assessment/Cleanup Plan a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Remedial

Investigation/Risk Assessment/Cleanup Plan a Final Report was approved by the Department on December 15, 2015. PF758576.

**Elanco Transport LCC, Diesel Fuel Spill**, 3875 West Horseshoe Pike, Honey Brook Township, **Chester County**. Andrew J. Sokol, Taylor GeoServices, Inc., 38 Bishop Hollow Road, Suite 200, Newtown Square, PA 19073, Glenn Yoder, ELANCO, Transport, LLC, 975 East Main Street, New Holland, PA 17557 on behalf of James Fogel, PennDot, 7000 Geeredes Blvd., King of Prussia, PA 19406 has submitted a Final Report concerning the remediation of site soil contaminated with Diesel fuel. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 17, 2015. PF806799.

**2038—2040 Annin Street**, 2040 Annin Street, City of Philadelphia, **Philadelphia County**. Mark Kuczynski, EWPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Mark Girsh, LH Realty, 1006 Yorkshire Drive, Yardley, PA 19067 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 16, 2015. PF804669.

**1240 Chester Pike Property**, 1240 Chester Pike, Ridley Township, **Delaware County**. Scott Smith, P.E. LEED AP, EnviroSure, Inc., 103 South High Street, Suite 1, West Chester, PA 19382 on behalf of Tommy Hannum, Hannum's Harley-Davidson, 1011 West Baltimore Pike, Media, PA 19063 has submitted a Final Report concerning the remediation of site soil contaminated with other organics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 14, 2014. PF778905.

**309 Camer Drive**, 309 Camer Drive, Bensalem Township, **Bucks County**. Joseph E. LaPann, P.G., Keith Valley Environmental Inc., P. O. Box 5376, Deptford, NK 08096, Darryl D. Borrell, Manko, Gold Katcher & Fox, LLP, 401 City Avenue, Suite 901, Bala Cynwyd, PA 19004 on behalf of Phil Yampolsky, 309 Camer Drive Partnership, 632 Montgomery Avenue, 3rd Floor, Narberth, PA 19072 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with metals, vocs, and pahs. The Cleanup Plan and Remedial Investigation Report were approved by the Department on December 23, 2015. PF803433.

**Tioga Pipe Supply Company**, 3917-397 Aramingo Avenue, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates Inc., 3001 Market Street, PA 19104 on behalf of Michael Cooley, The Provco Group, 795 East Lancaster Avenue, Bldg. 2, Suite 200, Villanova, PA 19085 has submitted a Remedial Investigation and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with voc, metals and pahs. The Remedial Investigation and Cleanup Plan were disapproved by the Department on December 22, 2015. PF805130.

**Wellness Center**, 2108—2144 Cecil B. Moore, City of Philadelphia, **Philadelphia County**. Richard S. Werner, P.G., Environmental Consulting, Inc., 2002 Renaissance

Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Janet Stearns, MPower Development Corporation, 1515 Fairmount Development Corporation, Philadelphia, PA 19130 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with inorganics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 23, 2015. PF769620.

**Troutman Property**, 1045 Black Rock Road, Upper Providence Township, **Montgomery County**. Terence, A. O'Reilly, TriState Environmental Management Services, Inc., 366 Dunksferry Road, Bensalem, PA 19020, Michael A. Downs, PE., Toll PA XL, L.P., 516 Newtown Street Road Newtown Square, PA 19073 on behalf of William H. and Kristian Troutman, 1045 Black Rock Road, Collegeville, PA 19426 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with inorganics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 19, 2015. PF778393.

**Sunoco Inc. Philadelphia Refinery Site wide AO1-4**, City of Philadelphia, **Philadelphia County**. James Oppenheim, Sunoco, Inc., 10 Industrial Highway, MS4, Lester, PA 19029, Kevin McKeever, Langan Environmental Services, 30 South 17th Street, Suite 1500, Philadelphia, PA 19145 on behalf of Charles Barksdale, PES, 3144 Passyunk Avenue, Philadelphia, PA 19145 has submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with vocs, svoc, phas, and metals. The Remedial Investigation was approved by the Department on May 6, 2015. PF780190.

**Meier Residence**, 6368 Old Carversville Road, Solebury Township, **Bucks County**. Douglas S. Wright, P.E., INTEX Environmental Group, Inc., 6907A Easton Road, Pipersville, PA 18947 on behalf of Scott Meier, P. O. Box 92, Lumberville, PA 18933 has submitted a Final Report concerning the remediation of site soil contaminated with no 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 18, 2015. PF772028.

**111 East Lancaster Avenue**, 111 East Lancaster Avenue, Downingtown Borough, **Chester County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of Robert Bruce Balbrinie, Downingtown Investment Associates, 1330 North Avignon Drive, Gladwyne, PA 19035 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 3, 2015. PF775536.

**Perrulli Residence**, 519 South Roberts Road, Radnor Township, **Delaware County**. Thomas R. Marks, Mark Environmental, Inc., 140 Bollinger Road, Elverson, PA 19520 on behalf of Regina Perrulli, 519 South Roberts Road, Bryn Mawr, PA 19010 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on November 5, 2015. PF777719.

**HAZARDOUS WASTE TRANSPORTER LICENSE**

**Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170*

*Hazardous Waste Transporter License Issued*

**FECC, Inc., dba Florida Environmental Compliance Corporation**, 3652 Old Winter Garden Road, Orlando, FL 32805. License No. PA-AH 0834. Effective Jan 12, 2016.

**Graf Brothers Leasing, Inc.**, 166 Lafayette Road, Salisbury, MA 01952. License No. PA-AH 0836. Effective Jan 13, 2016.

*Hazardous Waste Transporter License Reissued*

**Elk Transportation, Inc.**, 1420 Clarion Street, Reading, PA 19525. License No. PA-AH 0413. Effective Jan 06, 2016.

**Heritage Transport, LLC**, 7901 West Morris Street, Indianapolis, IN 46231. License No. PA-AH 0200. Effective Dec 23, 2015.

**JMT Environmental Technologies, Inc.**, PO Box 22044, Lehigh Valley, PA 18002. License No. PA-AH 0648. Effective Jan 15, 2016.

**Providence Environmental Concepts and Services LLC**, 312 Sharp Road, Columbia, SC 29203. License No. PA-AH 0739. Effective Jan 15, 2016.

**Transport Sylvester & Forget Inc.**, 320 Route 201, Saint-Stanislas De Kostka, QC J0S 1W0. License No. PA-AH 0791. Effective Dec 23, 2015.

**WM Curbside, LLC**, 301 Stanhope Street, Pittsburgh, PA 15204. License No. PA-AH 0793. Effective Jan 12, 2016.

*New Applications Received*

**Biosafety Services LLC**, 271 Pine Road, Pittsburgh, PA 15237. License No. PA-HC 0270. Effective Jan 11, 2016.

*Renewal Applications Received*

**Elk Transportation, Inc.**, 1420 Clarion St, Reading, PA 19061. License No. PA-AH 0413. Effective Jan 04, 2016.

**Interstate Chemical Company, Inc.**, 2797 Freeland Road, Hermitage, PA 16148. License No. PA-AH 0689. Effective Jan 14, 2016.

**JMT Environmental Technologies, Inc.**, PO Box 22044, Lehigh Valley, PA 18002. License No. PA-AH 0648. Effective Jan 15, 2016.

**Providence Environmental Concepts and Services LLC**, 312 Sharp Road, Columbia, SC 29203. License No. PA-AH 0739. Effective Jan 15, 2016.

**Veolia ES Industrial Services, Inc.**, PO Box 368, Neenah, WI 54957-0368. License No. PA-AH 0583. Effective Dec 28, 2015.

**WM Curbside, LLC**, 5101 East La Palma Avenue, Anaheim, CA 92807. License No. PA-AH 0793. Effective Jan 05, 2016.

**REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE**

**Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P. L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.**

*Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170*

*New Applications Received*

**Keystone Response Services, LLC**, 101 Allegheny Street, Hollidaysburg, PA 16648. License No. PA-HC 0271. Effective Jan 15, 2016.

*Renewal Applications Received*

**Orchard Hill Memorial Park, Inc.**, 187 Route 94, Lafayette, NJ 07848. License No. PA-HC 0163. Effective Jan 11, 2016.

*Regulated Medical and Chemotherapeutic Waste Transporter License Issued*

**MDB BioMed LLC**, 116 Level Road, Collegeville, PA 19426. License No. PA-HC 0269. Effective Jan 19, 2016

*Regulated Medical and Chemotherapeutic Waste Transporter Reissued*

**Clean Harbors Environmental Services, Inc.**, PO Box 9149, Norwell, MA 02061. License No. PA-HC 0053. Effective Dec 23, 2015.

**RESIDUAL WASTE GENERAL PERMITS**

**Permit(s) Renewed Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit No. WMGR024. Kleen Line Parts Cleaner Service**, 524 Washington Avenue, Dravosburg, PA 15034. This general permit authorizes processing of spent mineral spirit solvent with a flash point equal to or greater than 140 degrees and the reuse of the processed solvent by generators who produce the spent solvent. The spent solvent must be generated from cleaning grease, oil and dirt from automotive or machinery parts. The permit was renewed by Central Office on October 7, 2015.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

## AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920*

**GP3-23-0024: C. Abbonizio Contractors, Inc.** (P. O. Box 315, Sewell, NJ 08080) On January 14, 2016 for a portable nonmetallic mineral processing plant located in City of Chester, **Delaware County**.

**GP11-23-0013: C. Abbonizio Contractors, Inc.** (P. O. Box 315, Sewell, NJ 08080) On January 14, 2016 for a nonroad engine located in City of Chester, **Delaware County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531*

**GP9-64-007: Middle Creek Quarry, Inc.** (2893A Owego Turnpike, Hawley, PA 18428) on December 23, 2015, for the construction and operation of Engines at the Middle Creek Quarry at their facility in Palmyra Township, **Wayne County**.

**GP3-64-007: Middle Creek Quarry, Inc.** (2893A Owego Turnpike, Hawley, PA 18428) on December 23, 2015, for the construction and operation of crushing and screening equipment at Middle Creek Quarry at their facility in Palmyra Township, **Wayne County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**GP13-07-05032: New Enterprise Stone & Lime Co., Inc.** (PO Box 77, New Enterprise, PA 16664) on January 8, 2016, for the replacement of the drum and baghouse on an existing batch asphalt plant at the Roaring Spring Quarry located in Taylor Township, **Blair County**. The modification is being made under GP13.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648*

**GP14-41-732: S&S Professional Services, LLC** (5069 Route 220 Highway, Hughesville, PA 17737) on January 14, 2016, authorization to construct and operate a human crematory unit pursuant to the General Plan Approval and/or General Operating Permit for Human or Animal Crematories (BAQ-PGPA/GP-14) at the Hughesville facility located in Wolf Township, **Lycoming County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-0038E: Delcora Inc.** (P. O. Box 999, Chester, PA 19016) On January 13, 2016, for the construction and operation of a Biotrickling Filter to remove hydrogen sulfide and other odorous compounds from the effluent vapors from the Sludge Holding Tanks (Source ID 111) and the Building B-4 grease processing and sludge thickening areas in Chester City, **Delaware County**.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**54-00075A: DG Yuengling & Sons Inc.** (310 Mill Creek Avenue, Port Carbon, PA 17901-8692) On July 31, 2013 for the construction and operation of Material Transfer, Beer making, and packaging process with Fabric Collector at their facility in Port Carbon Borough, **Schuylkill County**.

**54-00087A: DG Yuengling & Sons Inc.** (310 Mill Creek Avenue, Port Carbon, PA 17901-8692) On July 31, 2013 for the construction and operation of Material Transfer, Beer making, and packaging process with Fabric Collector at their facility in the City of Pottsville, **Schuylkill County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**28-03045A: Dominion Transmission, Inc.** (5000 Dominion Blvd, Glen Allen, VA 23060) on January 11, 2016, for the installation of a new natural gas-fired gas turbine, rated at 13,220 HP, controlled by an oxygen catalyst, at the Chambersburg Compressor Station in Hamilton Township, **Franklin County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00056A: Litchfield Energy, LLC** (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on January 12, 2016, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Litchfield Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00056A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

**08-00055A: Mill Creek Energy, LLC** (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on January 12, 2016, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2

natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Granville Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00055A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

**08-00054A: Wolf Run Energy, LLC** (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on January 13, 2016, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Wilmot Township, **Bradford County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 08-00054A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

**59-00032A: Niles Valley Energy, LLC** (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) on January 13, 2016, to construct three (3) 9,708 bhp (7.2 MWs) 4 stroke, lean burn Rolls Royce Bergen B-35:40-V16AG-2 natural gas-fired engine/generator sets, each equipped with both catalytic oxidation and selective catalytic reduction (SCR), at the proposed electric generating station located in Charleston Township, **Tioga County**. The facility will also include one (1) 0.64 MMBtu/hour natural gas-fired natural gas line heater; three (3) storage tanks ranging in size from 2,600 gallons to 6,000 gallons; one (1) desiccant dehydration system; various fugitive emissions. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 59-00032A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

**14-00041A: Compass Natural Gas Partners, LP** (1865 Center St., Camp Hill, PA 17011-1703) on December 22, 2015, to construct two 2,328 bhp Caterpillar model G3516C natural gas-fired engine to drive generators capable of producing 1,660 kW of electricity equipped with a Caterpillar model Clariant Catalyst Element—ENVICAT-5314-33.5x3.5-300cps oxidation catalyst. Additionally, this facility will include a 231 bhp Caterpillar model G3406NA natural gas-fired emergency generator capable of producing 150 kW of electricity equipped with a Clariant—ENVICAT-8364-11.5x3.5-300cps non-selective catalytic reduction unit at the Bald Eagle CNG Truck Terminal located in Boggs Township, **Centre County**. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00041A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161*

**PA-26-00500C: Alpha Pa Coal Terminal** (158 Portal Road, P. O. Box 1020, Waynesburg, PA 15370) Plan Approval issuance date effective January 12, 2016, to allow to complete the pending construction at their LaBelle facility located in Luzerne Township, **Fayette County**.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**34-05001D: AC Products, Inc.** (12393 William Penn Highway, Thompsontown, PA 17094) on January 12, 2016, for modification of the wood cabinet surface coating operation in Delaware Township, **Juniata County**. The plan approval was extended.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**14-00002O: Graymont (PA), Inc.** (965 East College Avenue, Pleasant Gap, PA 16823) on January 5, 2016, extended the authorization an additional 180 days from January 21, 2016 to July 19, 2016, to permit operation of the new multi-fuel burner installed in the pulverized limestone dryer pending issuance of an operating permit for the source. The source is located at the Pleasant Gap plant located in Spring Township, **Centre County**.

**14-00002Q: Graymont (PA), Inc.** (965 East College Avenue, Pleasant Gap, PA 16823) on January 5, 2016, extended the authorization an additional 180 days from January 15, 2016 to July 13, 2016, to permit operation of the new multi-fuel preheat burner installed in the rotary lime kilns pending issuance of an operating permit for the source. The sources are located at the Pleasant Gap plant located in Spring Township, **Centre County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161*

**30-00072H: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval modification and extension effective January 7, 2016, with expiration date of June 28, 2016, to include an additional condition to ensure timely submittal of extension requests and to authorize continued temporary operation of sources and controls associated with the Bailey Prep Plant expansion located in Richhill Township, **Greene County**. The Bailey Prep Plant is a Title V facility.

**30-00072I: Consol Pennsylvania Coal Company, LLC** (1000 Consol Energy Dr., Canonsburg, PA 15317) plan approval extension effective January 11, 2016, with expiration date of June 28, 2016, to authorize continued

temporary operation of sources and controls associated with the Enlow Fork Overland Conveyor. The Enlow Fork Overland Conveyor is located in Richhill Township, Greene County and East Finley Township, **Washington County**, and is part of the Bailey Prep Plant, a Title V facility.

---

**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

---

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507*

**35-00008: GENTEX Corporation Simpson Plant** (324 Main Street, PO Box 315, Carbondale, PA 18407-0315) on January 12, 2016 for personal protection equipment and situation awareness products manufacturing in Fell Township, **Lackawanna County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The sources consist of five (5) spray paint booths, two (2) spreaders, two (2) boilers, and optical coating lines. The sources are controlled by two (2) regenerative thermal oxidizers (RTO's). The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**28-05004: Grove US LLC** (1565 Buchanan Trail E, PO Box 21, Shady Grove, PA 17256) on January 8, 2016, for the hydraulic mobile crane manufacturing plant located in Antrim Township, **Franklin County**. The Title V permit was renewed.

---

**Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

---

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940*

**61-00225: Devonian Resources Incorporated** (PO Box 329, 15566 Tionesta Road, Pleasantville, PA 16341) on January 14, 2016, the Department issued a new Natural Minor Operating Permit to operate the Van Extraction Plant in Cranberry Township, **Venango County**. The facility's primary emission sources include an ethylene glycol dehydration unit, combustion emissions for the dehydration unit, an Ajax 296 HP compressor engine, a 150 HP refrigeration compressor engine, potential fugitive emissions, and waste oil storage tanks (300 gallons and 500 gallons capacity) The engines are

subject to 40 CFR 63 Subpart ZZZZ—NESHAPs for Stationary Reciprocating Internal Combustion Units. The fugitive emissions are subject to 40 CFR 60 Subparts VV and KKK. The facility was previously permitted as National Fuel Gas Van Station however, portions of the original facility (permitted as 61-00188) were transferred to Devonian. Potential emissions from the facility are less than the Title V emission thresholds. Potential VOC, NO<sub>x</sub>, CO, HAPs, SO<sub>x</sub>, PM<sub>10</sub>, PM<sub>2.5</sub> and CO<sub>2e</sub> emissions are: 37.8 TPY, 8.87 TPY, 8.85 TPY, 1.25 TPY, 0.01 TPY, 0.65 TPY, 0.65 TPY, and 3,566 TPY, respectively. The conditions of the previous plan approval and operating permit were incorporated into the renewal permit along with the newer Federal Requirements.

---

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

---

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702*

**67-05029: IWM International LLC** (500 East Middle Street, Hanover, PA 17331-2027) on January 12, 2016, for the wire cloth manufacturing facility located in Hanover Borough, **York County**. The Title V permit was administratively amended in order to reflect a change of ownership.

**28-03011: Landis Solutions LLC** (360 South Church Street, Waynesboro, PA 17268-2610) on January 12, 2016, for the machine tool manufacturing facility located in Waynesboro Borough, **Franklin County**. The State-only permit was administratively amended in order to reflect a change of ownership.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**57-00004: Stagecoach Pipeline & Storage Co., LLC** (800 Robinson Road, Owego, NY 13827-6801), issued an amendment of state only operating permit on January 8, 2016 for the M1-S Compressor Station located in Davidson Township, **Sullivan County**. This operating permit amendment changes the name of the owner/operator from Central New York Oil & Gas Co., LLC to Stagecoach Pipeline & Storage Co., LLC.

---

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

---

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340*

**43-00364: Combined Systems, Inc.** (388 Kinsman Road, Jamestown, PA 16134) for its facility located in Greene Township, **Mercer County**. The De minimis emission increase is for the proposed construction of M49 Flare Test Area and Delay Composition Laboratory. In



addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis

emission increases as required by 25 Pa. Code 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on December 15, 2015.

Date	Source	PM <sub>10</sub> (tons)	SO <sub>x</sub> (tons)	NO <sub>x</sub> (tons)	VOC (tons)	CO (tons)
1-15-16	M49 Flare Test Area	0.0624	0.00006	0.00139	0.0001	0.00025
1-15-16	Delay Composition laboratory				0.003	
Total Reported Increases		0.0624	0.00006	0.00139	0.0031	0.00025
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### Coal Permits Issued

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**63091301 and NPDES No. PA0236004. Tunnel Ridge, LLC**, (2596 Battle Run Road, Triadelphia, WV 26059). To revise the permit for the Tunnel Ridge Mine in Donegal Township, **Washington County** and related NPDES to add underground and subsidence control plan acres. Underground Acres Proposed 79.25, Subsidence Control Plan Acres Proposed 79.25. No discharges. The application was considered administratively complete on July 20, 2015. Application received May 12, 2015. Permit issued January 13, 2016.

**32971302 and NPDES No. PA0215040. Rosebud Mining Company**, (301 Market Street, Kittanning, PA 16201). To renew the permit for the Dutch Run Mine in Washington and Armstrong Townships, **Indiana County**, Plumcreek Township, **Armstrong County**. No additional discharges. The application was considered administratively complete on February 5, 2013. Application received July 12, 2012. Permit issued January 13, 2016.

**30121301 and NPDES No. PA0236195. Consol Pennsylvania Coal Company LLC**, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Harvey Mine in Richhill and Morris Townships,

**Greene County** and related NPDES permit for installation of overhead electric line. Surface Acres Proposed 18.2. No additional discharges. The application was considered administratively complete on August 14, 2015. Application received May 18, 2015. Permit issued January 14, 2016.

**32141302 and NPDES No. PA0124591. Bellaire Corporation**, (196 Grange Hall Road, PO Box 245, Armagh, PA 15920-0245). To revise the permit for the Hutchinson Hollow Treatment Plant in East Wheatfield Township, **Indiana County** to install two sludge injection boreholes into the inactive Conemaugh No. 1 Mine. Surface Acres Proposed 0.75. No additional discharges. The application was considered administratively complete on June 23, 2015. Application received September 15, 2014. Permit issued January 14, 2016.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**Permit No. 05090101 and NPDES No. PA0262781, Robindale Energy Services, Inc.**, 224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface mine in Broad Top, **Bedford County**, affecting 164.0 acres. Receiving streams: Longs Run and Shady Run classified for the following use: warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: October 22, 2014. Permit Issued: January 12, 2016.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17950106 and NPDES PA0220060. Waroquier Coal Company** (P. O. Box 128, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Greenwood Township, **Clearfield County** affecting 111.2 acres. Receiving stream(s): Unnamed Tributaries to Watts Run and Watts Run classified for the following use(s): High Quality CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 8, 2015. Permit issued: January 11, 2016.

**17030109 and NPDES PA0243515. Tamburlin Brothers Coal Company** (P. O. Box 1419, Clearfield, PA 16830). Permit renewal for continued operation and restoration of a bituminous surface mine located in Huston Township, **Clearfield County** affecting 147.5 acres. Receiving stream(s): Grapevine Run and Heath Run classified for the following use(s): CWF. There are no potable

water supply intakes within 10 miles downstream. Application received: April 8, 2015. Permit issued: January 11, 2016.

**17840126 and NPDES PA0609781. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Jordan Township, **Clearfield County** affecting 341.7 acres. Receiving stream(s): Comfort Run, North Witmer Run, Clearfield Creek, and Susquehanna River classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: May 20, 2015. Permit issued: January 11, 2016.

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**26090106 and NPDES Permit No. PA0251844. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Springfield Township, **Fayette County**, affecting 194 acres. Receiving streams: unnamed tributaries to Indian Creek and Indian Creek. Application received: September 8, 2015. Renewal permit issued: January 12, 2016.

#### *Noncoal Permits Issued*

*Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191*

**43150301. H & H Materials, Inc.** (190 Canon Road, Stoneboro, PA 16153) Commencement, operation and restoration of a large industrial minerals mine in Lake Township, **Mercer County**, affecting 43.0 acres. Receiving streams: unnamed tributary to Little Shenango River and Little Shenango River, classified for the following uses: TSF. There are no potable surface water supply intakes within 10 miles downstream. This application includes a request for a post-mining land use change from forestland to unmanaged natural habitat, from forestland to unmanaged water impoundment, and from unmanaged natural habitat to unmanaged water impoundment on the properties of H & H Materials, Inc., David P. & Debre C. Hoobler, David P. Hoobler, and Julia & John Clinton Slater. Application received: July 10, 2015. Permit Issued: January 7, 2016.

**2097-43150301-E-1. H & H Materials, Inc.** (190 Canon Road, Stoneboro, PA 16153) Application for a stream encroachment to relocate a portion of the Little Shenango River and unnamed tributary to Little Shenango River in Lake Township, **Mercer County**. Receiving streams: unnamed tributary to Little Shenango River and Little Shenango River, classified for the following uses: TSF. There are no potable surface water supply intakes within 10 miles downstream. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: July 10, 2015. Permit Issued: January 7, 2016.

**43150301. H & H Materials, Inc.** (190 Canon Road, Stoneboro, PA 16153) Application for a wetlands encroachment to allow for direct impacts to 16.55 acres of wetlands and 1.07 acre of temporary impacts due to stream relocation connected to Little Shenango River. As replacement for the wetlands, 23.9 acres of shallow

wetland communities will be developed according to the Module 14.5 mitigation plan in Lake Township, **Mercer County**. Receiving streams: unnamed tributary to Little Shenango River and Little Shenango River, classified for the following uses: TSF. There are no potable surface water supply intakes within 10 miles downstream. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of Sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: July 10, 2015. Permit Issued: January 7, 2016.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08030802. Glenn M. Crimbring** (2565 Southside Road, Canton, PA 17724-7880). Final bond release for a small industrial minerals surface mine, located in Canton Township, **Bradford County**. Restoration of 1.0 acre completed. Receiving stream(s): Tributary to Towanda Creek. Application received: October 29, 2015. Final bond release approved: January 11, 2016.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 58150807 & NPDES Permit No. PA0225576. Jose F. Suscal** (60 Pine Street, Hallstead, PA 18822), Commencement, operation and restoration of a quarry operation and NPDES permit for discharge of treated mine drainage in Jackson Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Fullers Lake to Pages Lake to Salt Lick Creek. Application received May 21, 2015. Permit issued: January 11, 2016.

#### **ACTIONS ON BLASTING ACTIVITY APPLICATIONS**

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

#### *Blasting Permits Issued*

*New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500*

**02154005. Demtech, LLC** (470 Dutchtown Road, Butler, PA 16002). Blasting activity permit for the demolition of the Hulton Bridge, located in Oakmont Borough, **Allegheny County** with an exploration date of March 31, 2016. Blasting permit issued: January 11, 2016.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**Permit No. 22154107. Douglas Explosives, Inc.**, (P. O. Box 77, Philipsburg, PA 16866), construction blasting for Brookview Phase 4 in West Hanover Township, **Dauphin County** with an expiration date of January 1, 2017. Permit issued: January 11, 2016.

**Permit No. 40164101. Maurer & Scotts Sales, Inc.**, (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Center Point in Pittston & Jenkins Townships, **Luzerne County** with an expiration date of February 1, 2017. Permit issued: January 11, 2016.

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

---

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

---

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.*

**E23-523.** Dock 2B on the Delaware River, Marcus Hook, PA 19061, Marcus Hook Borough, **Delaware County**, ACOE Philadelphia District.

To construct and maintain a new Firewater Intake Structure (44-feet by 108-feet) consisting of four diesel pumps, one electric pump, and one jockey pump for Sunoco Partners & Marketing Terminals, L.P., at their Marcus Hook Industrial Complex on existing Dock 2B in

Marcus Hook PA. The pumps will be enclosed in a building measuring 56 feet by 108 feet. The installation includes the construction of a cofferdam and concrete slabs above and below MLW supported on concrete filled steel pipe piles and the removal of a 30-foot by 108-foot section of the existing timber low deck structure.

The site is located at Dock 2B on the Delaware River, 100 Green Street, Marcus Hook, PA 19061 (USGS Quad Map, Marcus Hook, PA; Lat. 39.808369; Long. -75.415914).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E19-307. Santo Lanzafame**, 1743 Old Berwick Road, Bloomsburg, PA 17815. Concrete dike system, in Orange Township, **Columbia County**, ACOE Baltimore District (Bloomsburg, PA Quadrangle Latitude: 40°3'10.4"; Longitude: 76°25'41.8").

To maintain a concrete block dike system for a distance of 140 linear feet in the floodway of Stoney Brook Run, Exceptional Value Cold Water Fishery. Associated with the dike system is earthen fill placed on the upstream side for a horizontal distance 5 feet landward from the concrete block system and a vertical distance to an elevation of 541.66 feet; the downstream side for a horizontal distance landward to create a 3:1 slope from elevation 541.66 feet. This permit does not authorize alterations to the dike beyond minor side slope grading and vegetation establishment. This dike system is intended to protect the sewage facilities for the residence from frequent storm events having a statistical occurrence probability of 1 in 10 years, or more often and is not intended to protect the homes structure or property from structural damage during flood events. This project is located at 15 Stony Brook Road, Bloomsburg, PA 17815.

**E19-310. Celco Partnership d/b/a Verizon Wireless**, 4642 Jonestown Road, Suite 200, Harrisburg, PA 17109. Bloomsburg Fairgrounds, in Town of Bloomsburg, **Columbia County**, ACOE Baltimore District (Catawissa, PA Quadrangle Latitude: 40°59'30.2"; Longitude: 76°28'8.8").

To construct, operate and maintain 9 metro cell antennae locations within the floodway of Fishing Creek, Warm Water Fishery. The 9 locations situated in the FEMA detailed floodway will be mounted on new wood utility poles, located immediately adjacent to existing utility poles or mounted on existing in place structures. Each location will include a 36 square foot lease area along with associated underground electric and fiber optic cables. Upon completion temporary floodway impacts will be 449 square feet/15 linear feet and permanent impacts will be 53 square feet/133 linear feet. This project is located within the Bloomsburg Fairgrounds property located at 620 West Third Street Bloomsburg. This permit was issued under Section 105.13(e) "Small Projects".

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E65-971, Pennsylvania Department of Transportation—District 12-0**, 825 North Gallatin Avenue, Uniontown, PA 15401, Unity Township, **Westmoreland County**, ACOE Pittsburgh District.

Has been given consent to:

Construct and maintain a 50 foot extension of 36 inch culvert to an existing 38 foot long 30 inch culvert carrying an unnamed tributary to Ninemile Run (WWF) with a drainage area less than 100 acres; remove the existing 93 foot long 24 inch culvert carrying an unnamed tributary to Monastery Run (WWF) with a drainage area less than 100 acres and construct and maintain a 153 foot long 24 inch replacement culvert in the same location; remove the existing 320 foot long 18 inch culvert carrying a second unnamed tributary to Monastery Run (WWF) with a drainage area less than 100 acres and construct and maintain a 359 foot long 30 inch replacement culvert in the same location; place and maintain fill in 0.238 acre of PEM/PSS wetlands. In addition, construct and maintain stormwater outfalls and temporarily impact 412 feet of stream and 0.112 acre of wetland for the construction of these encroachments. Stream mitigation will take place onsite. Wetland mitigation will take place offsite at the Shirey Farm (Derry quadrangle, North 1 inch, West 1.6 inches, Latitude 40° 15' 17.8", Longitude -79° 15' 44.3") in Ligonier Township, Westmoreland County. The project is located adjacent to the Arnold Palmer Regional Airport and begins at the SR 981/Airport Road intersection and ends at the SR 981/Arnold Palmer Drive intersection (Latrobe quadrangle, beginning North 2 inches, West 6.9 inches, Latitude 40° 15' 25.7", Longitude -79° 26' 19.3" and ending North 5.9 inches, West 3.75 inches, Latitude 40° 17' 0.2", Longitude -79° 23' 38.7") in Unity Township, Westmoreland County.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA*

**E4129-099: Regency Marcellus Gas Gathering, LLC**, 101 West Third Street, Williamsport, PA 17701, Eldred Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) one 16-inch gas pipeline and a timber mat bridge impacting 51 linear feet Lick Run (TSF, MF), 52 linear feet of an unnamed tributary to Lick Run (TSF, MF), 829 square feet within the floodway of an unnamed tributary to Lick Run, and 2,079 square feet of palustrine forested (PFO) wetland. (Montoursville North, PA Quadrangle 41°17'57"N 76°56'49"W).

The project will result in a total of 103 linear feet of stream impacts, 0.02 acre of additional floodway impacts, and 0.05 acre of wetland impacts all for the purpose of installing natural gas gathering line and access roadway to a natural gas well site for Marcellus well development.

#### Denial Action

**E4129-092: Pennsylvania General Energy Company, LLC**; 120 Market St, Warren, PA 16365; Cummings, McHenry, & Pine Townships; **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

(1) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 2,156 square feet of palustrine forested (PFO) wetland (Cammal, PA Quadrangle 41°24'35"N 77°23'21"W);

(2) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 43 linear feet of Ott Fork (HQ-CWF) (Cammal, PA Quadrangle 41°24'51"N 77°23'21"W);

(3) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 42 linear feet of an unnamed tributary to Benny's Run (HQ-CWF) (Cammal, PA Quadrangle 41°25'37"N 77°23'30"W);

(4) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 42 linear feet of an unnamed tributary to Benny's Run (HQ-CWF) (Cammal, PA Quadrangle 41°25'39"N 77°23'29"W);

(5) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 41 linear feet of Bark Cabin Run (HQ-CWF) (Cammal, PA Quadrangle 41°25'49"N 77°23'28"W);

(6) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 83 linear feet of Silver Branch (HQ-CWF) (Cammal, PA Quadrangle 41°26'21"N 77°23'23"W);

(7) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 67 linear feet of an unnamed tributary to Silver Branch (HQ-CWF) (Cammal, PA Quadrangle 41°26'52"N 77°23'02"W);

(8) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 46 linear feet of an unnamed tributary to Left Fork of Otter Run (CWF-MF) and 179 square feet of adjacent palustrine emergent (PEM) wetland (Cammal, PA Quadrangle 41°27'59"N 77°23'08"W);

(9) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 31 linear feet of an unnamed tributary to Left Fork Otter Run (CWF) and 2,262 square feet of adjacent palustrine forested (PFO) wetland (Cammal, PA Quadrangle 41°28'05"N 77°22'59"W);

(10) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 48 linear feet of an unnamed tributary to Left Fork of Otter Run (CWF-MF) (Cammal, PA Quadrangle 41°28'25"N 77°22'31"W);

(11) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 47 linear feet of Buckeye Run (CWF-MF) (Cammal, PA Quadrangle 41°28'52"N 77°21'14"W);

(12) Two 24-inch gas pipelines, two 8-inch water pipelines, two 4-inch conduits, and a timber mat bridge impacting 20 linear feet of an unnamed tributary to Buckeye Run (CWF-MF) and 1,619 square feet of adjacent palustrine forested (PFO) wetland (English Center, PA Quadrangle 41°28'46"N 77°21'01"W).

The project will result in a total of 510 linear feet of stream impacts and 0.14 acre of wetland impacts all for the purpose of installing a natural gas gathering lines, water lines, electric lines, and temporary access roadways for Marcellus well development.

*Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335*

**E33-08-003, Exco Resources (PA), LLC**, 260 Executive Drive Suite 100 Cranberry Township, PA 16066, Zimmerman Bridge Replacement Project, in Knox Townships, **Jefferson County**, Army Corps of Engineers Pittsburgh District (Reynoldsville, PA Quadrangle N: 41° 5' 14"; W: 78° 58' 6").

The applicant proposes to replace an existing bridge on Camp Run, Knox Township, Jefferson County, Pennsylvania.

nia at N: 41° 5' 14"; W: 78° 58' 6". The project will result in a total of 62.74 linear feet of permanent stream impacts.

**E10-08-007, Interstate Gas Marketing Inc.**, 2018 South 6th Street, Indiana PA 15701. Wells Pipeline in Oakland and Center Townships, **Butler County**, Army Corps of Engineers Pittsburgh District (East Butler, PA Quadrangles 40°56'40"N; -79°52'38"W).

The applicant constructed approximately 3,030 linear

feet of two (2) inch steel natural gas gathering pipeline located in Oakland and Center Townships, Butler County. The pipeline connects existing Well Pads.

The project resulted in a total of 20 linear feet of temporary stream impacts and 0.0027 acre of temporary wetland impacts.

The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 2" natural gas pipeline bored under Pine Run (WWF-WT) & associated PFO wetland (EV). There are 20 linear feet of temporary stream impact and 0.0027 acre of temporary wetland impact.	40°56'35.00"N -79°52'19.00"W

*Southwest Regional Oil and Gas Manager: 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Permit #95-7-37312-31. CNX Gas Company LLC**, 200 Evergreene Drive, Waynesburg, PA 15370, proposes a project to operate and maintain ACAA Centralized Impoundment #1 as a centralized wastewater impoundment to store 47.7 ac-ft or 14.9 MG fracturing fluids for the ACAA wells (3H, 4A, 4B, 4C, 4D, 4E, 4F, 4G, 4H, 4I, 4J, 4K, 4L, 6B, 5AUD) in the vicinity area. This site is located nearby UNTs to Montour Run (TSF) at Latitude: N 40° 28' 31.44" and Longitude: W 80° 14' 48.84", in PA Quadrangle: Oakdale, Findlay Township, **Allegheny County**, Pittsburgh ACOE District, and State Water Plan Subbasin 20G (Upper Ohio River Watershed (TSF)).

#### **EROSION AND SEDIMENT CONTROL**

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-2 # ESX29-115-15-0056  
Applicant Name Cabot Oil & Gas Corp

Contact Person Kenneth Marcum  
Address 2000 Park Lane, Suite 300  
City, State, Zip Pittsburgh, PA 15275  
County Susquehanna  
Township(s) Gibson  
Receiving Stream(s) and Classification(s) UNT to Butler Creek (CWF)  
Secondary—Butler Creek (CWF)

ESCGP-2 # ESX10-015-0038(01)  
Applicant Name Chesapeake Appalachia LLC  
Contact Person Eric Haskins  
Address 14 Chesapeake Lane  
City, State, Zip Sayre, PA 18840  
County Bradford  
Township(s) Orwell  
Receiving Stream(s) and Classification(s) Wysox Creek (CWF, MF)

ESCGP-2 # ESX10-081-0024(01)  
Applicant Name XTO Energy Inc  
Contact Person Stacey Vehovic  
Address 395 Airport Rd  
City, State, Zip Indiana, PA 15701  
County Lycoming  
Township(s) Moreland  
Receiving Stream(s) and Classification(s) German Run (CWF); UNT to Little Muncy Creek (CWF)  
Secondary—Little Muncy Creek (CWF)

ESCGP-2 # ESX29-081-15-0031  
Applicant Name XTO Energy Inc  
Contact Person Stacy Vehovic  
Address 395 Airport Rd  
City, State, Zip Indiana, PA 15701  
County Lycoming  
Township(s) Moreland  
Receiving Stream(s) and Classification(s) Broad Run (CWF); Little Sugar Run (CWF)  
Secondary—Little Muncy Creek (CWF); Muncy Creek (TSF)

ESCGP-2 # ESX10-081-0047(01)  
Applicant Name XTO Energy Inc  
Contact Person Stacey Vehovic  
Address 395 Airport Rd  
City, State, Zip Indiana, PA 15701  
County Lycoming  
Township(s) Penn  
Receiving Stream(s) and Classification(s) Jakes Run (CWF)  
Secondary—Little Muncy Creek (CWF)

ESCGP-2 # ESG29-081-15-0032  
Applicant Name SWN Production Co LLC

Contact Person Jeff Whitehair  
 Address 917 SR 92 N  
 City, State, Zip Tunkhannock, PA 18657  
 County Lycoming  
 Township(s) Jackson  
 Receiving Stream(s) and Classification(s) Blacks Creek  
 (CWF)  
 Secondary—Blockhouse Creek (EV)

ESCGP-2 # ESX10-015-0001(01)  
 Applicant Name Chesapeake Appalachia LLC  
 Contact Person Eric Haskins  
 Address 14 Chesapeake Lane  
 City, State, Zip Sayre, PA 18840  
 County Bradford  
 Township(s) Standing Stone Twp  
 Receiving Stream(s) and Classification(s) UNT Rummerfield Ck (WWF, MF)  
 Secondary—Rummerfield Ck

ESCGP-2 # ESX29-131-15-0009  
 Applicant Name Chesapeake Appalachia LLC  
 Contact Person Brian Davis  
 Address 14 Chesapeake Lane  
 City, State, Zip Sayre, PA 18840  
 County Wyoming  
 Township(s) Windham  
 Receiving Stream(s) and Classification(s) UNT to Little Mehoopany Creek (CWF); 2 UNT to Farr Hollow (CWF)  
 Secondary—Little Mehoopany Creek (CWF); Farr Hollow (CWF)

ESCGP-2 # ESX11-117-0101(02)  
 Applicant Name SWEPI LP  
 Contact Person Jason Shoemaker  
 Address 2100 Georgetown Dr, Suite 400  
 City, State, Zip Sewickley, PA 15143  
 County Tioga  
 Township(s) Covington, Richmond and Sullivan  
 Receiving Stream(s) and Classification(s) North Elk Run (CWF); Elk Run (CWF); Canoe Camp Creek (CWF); Corey Creek (CWF)

ESCGP-2 # ESX10-081-0004(02)  
 Applicant Name SWEPI LP  
 Contact Person Jason Shoemaker  
 Address 2100 Georgetown Dr, Suite 400  
 City, State, Zip Sewickley, PA 15143  
 County Lycoming  
 Township(s) McIntyre  
 Receiving Stream(s) and Classification(s) UNT to Red Run (CWF)  
 Secondary—Red Run (CWF)

ESCGP-2 # ESG29-081-15-0029  
 Applicant Name XTO Energy Inc  
 Contact Person Stacey Vehovic  
 Address 395 Airport Rd  
 City, State, Zip Indiana, PA 15701  
 County Lycoming  
 Township(s) Jordan  
 Receiving Stream(s) and Classification(s) UNT to Little Muncy Ck (EV); Kline Hollow Run (EV)  
 Secondary—Little Muncy Ck (EV); Little Fishing Ck (EV)

ESCGP-2 # ESG29-117-15-0043  
 Applicant Name SWEPI LP  
 Contact Person Jason Shoemaker

Address 2100 Georgetown Dr, Suite 400  
 City, State, Zip Sewickley, PA 15143  
 County Tioga  
 Township(s) Richmond  
 Receiving Stream(s) and Classification(s) North Elk Run (CWF)

*Southwest Region: Oil & Gas Program Mgr., 400 Waterfront Dr., Pittsburgh, PA*

ESCGP-2 No: ESG15-059-0001  
 Applicant Name: PA Land Resources LLC DBA PL Resources LLC  
 Contact Person Nick Mongelluzzo  
 Address: PO Box 247 158 Portal Road Building 2  
 City: Waynesburg State: PA Zip Code: 15370  
 County: Greene Township: Franklin  
 Receiving Stream(s) and Classifications: Smith Creek tributary of South Fork Tenmile Creek; Other WWF

ESCGP-2 No.: ESG15-125-0032  
 Applicant Name: Range Resources Appalachia LLC  
 Contact Person: Karl Matz  
 Address: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): South Strabane  
 Receiving Stream(s) and Classifications: UNTs to Little Chartiers Creek/Chartiers Creek Watershed; HQ

ESCGP-2 No.: ESX15-059-0046  
 Applicant Name: Noble Energy Inc  
 Contact Person: Nicholas J Frosini  
 Address: 1000 Noble Energy Drive  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Green Township(s): Richhill  
 Receiving Stream(s) and Classifications: One (1) UNT to Stone Coal Run/Dunkard Fork; Enlow Fork/Wheeling Creek; Other WWF, TSF; Siltation-Impaired

ESCGP-2 No.: ESX15-125-0022  
 Applicant Name: Range Resources Appalachia LLC  
 Contact Person: Glenn D Truzzi  
 Address: 3000 Town Center Boulevard  
 City: Canonsburg State: PA Zip Code: 15317  
 County: Washington Township(s): Mount Pleasant  
 Receiving Stream(s) and Classifications: UNTs to Westland Run/Chartiers Creek; Other WWF; Siltation-Impaired

ESCGP-2 No.: ESX13-125-0021 Major Revision  
 Applicant Name: EQT Production—Land PA  
 Contact Person: Todd Klaner  
 Address: 455 Racetrack Road Suite 101  
 City: Washington State: PA Zip Code: 15301  
 County Washington Township(s): Union  
 Receiving Stream(s) and Classifications: UNT to Lobbs Run; UNTs to Monongahela River/Middle Monongahela River Watershed; Other WWF

ESCGP-2 No.: ESX15-051-0005  
 Applicant Name: Chevron Appalachia LLC  
 Contact Person: Alex Genovese  
 Address: 800 Mountain View Drive  
 City: Smithfield State: PA Zip Code: 15478  
 County: Fayette Township(s): Luzerne  
 Receiving Stream(s) and Classifications: Tributary 41001 to Hereford Hollow, Hereford Hollow; Other Warm Water Fisheries (WWF)

## STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
16-43-005	Borough of Grove City 123 West Main Street PO Box 110 Grove City, PA 16127-0110 Attn: Vance Oakes	Mercer	Springfield Township	2 ASTs storing petroleum products	25,000 gallons total
16-35-008	Lackawanna Energy Center LLC One South Wacker Drive, Suite 1800 Chicago, IL 60606 Attn: Gordon Gray	Lackawanna	Jessup Borough	1 AST storing aqueous ammonia  1 AST storing diesel fuel	35,000 gallons  3,500 gallons

### SPECIAL NOTICES

#### Drinking Water State Revolving Fund Special Notice

#### Special Notice Under the federal Safe Drinking Water Act (42 U.S.C.A. §§ 300f et. seq.)

##### Categorical Exclusion

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Location:** Cambria Township, Cambria County, Nanty Glo Water Authority, 1015 First Street, Suite 1 Nanty Glo, PA 15943.

**Description:** The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Township proposed a project which will involve the replacement of the "sand-float" treatment process as manufactured and developed by Krofta, with a more conventional style process. The project will result in a significant upgrade of the treatment plant's filtration process and will enable the filtration system to come into compliance with the state and Federal regulations regarding items such as backwash, filter media, and filter to waste requirements, as the existing facilities are operationally unable to comply with these existing regulations. The Department's review of the project and the information received has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

##### Environmental Assessment

*Petersburg Borough Sewer Authority, 316 King Street, Petersburg, PA 16669*

The Pennsylvania Infrastructure Investment Authority which administers the Commonwealth's State Revolving Fund is intended to be the funding source for this project. The applicant proposes to upgrade the existing treatment plant and construction of sewage collection system to serve 44 homes in Logan Township. The Department's

review of the project and the information received in the Uniform Environmental Review for the project has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

[Pa.B. Doc. No. 16-159. Filed for public inspection January 29, 2016, 9:00 a.m.]

#### Availability of Climate Change Action Plan Update

The Pennsylvania Climate Change Act (71 P. S. §§ 1361.1—1361.8) requires the Department of Environmental Protection (Department), in consultation with the Climate Change Advisory Committee, to submit to the Governor a Climate Change Action Plan (Plan) that is revised every 3 years. This document is the second update to the original Plan issued by the Department in December 2009.

The Plan is required to:

- Identify greenhouse gas (GHG) emission and sequestration trends and baselines in this Commonwealth.
- Evaluate cost-effective strategies for reducing or offsetting GHG emissions from various sectors in this Commonwealth.
- Identify costs, benefits and cobenefits of GHG reduction strategies recommended by the Plan, including the impact on the capability of meeting future energy demand within this Commonwealth.
- Identify areas of agreement and disagreement among committee members about the Plan.
- Recommend to the General Assembly legislative changes necessary to implement the Plan.

The Department is accepting comments on the draft Plan update through March 30, 2016.

Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at [www.ahs.dep](http://www.ahs.dep).

pa.gov/eComment. Written comments may be submitted to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P. O. Box 2063, Harrisburg, PA 17105-2063, [ecomment@pa.gov](mailto:ecomment@pa.gov). Only one form of submission of comments is necessary.

Questions concerning the comment period and Plan can be directed to Mark Brojakowski, [mbrojakowsk@pa.gov](mailto:mbrojakowsk@pa.gov). The draft Plan is available on the Department's web site at [www.dep.pa.gov](http://www.dep.pa.gov) (DEP Keyword: Climate Change).

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 16-160. Filed for public inspection January 29, 2016, 9:00 a.m.]

### **Federal Consistency under the Coastal Zone Management Act; Maintenance Dredging at Conneaut Harbor**

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the United States Army Corps of Engineers (USACE), Buffalo District is proposing maintenance dredging activities at Conneaut Harbor to be performed during the period between July 1, 2016, and September 15, 2016.

The USACE anticipates the need to dredge and manage sediments excavated from the authorized Federal navigation channels of Conneaut Harbor, Conneaut, OH to maintain sufficient water depths for commercial and recreational navigation. Approximately 180,000 cubic yards of sediment will be removed from Federal navigation channels by mechanical clamshell or hydraulic dredge, to be determined by the Federal contractor. The quality of the sediments have been evaluated using 2012 sediment data in accordance with the protocols and guidelines contained within the United States Environmental Protection Agency/USACE Great Lakes Dredged Material Testing and Evaluation Manual (1998). This evaluation concluded that the sediments in the Federal navigation channels are toxicologically comparable to sediments at the open lake reference area in Lake Erie and meet the requirements for open lake and nearshore placement. Additional sampling will be conducted on sediments from the Municipal Access Channel of Conneaut Harbor to determine suitability for nearshore placement. If determined suitable for nearshore placement, approximately 40,000 cubic yards of course-grained sediment from the Municipal Access Channel will be discharged within the nearshore placement area approximately 1,500 feet east of the Conneaut Harbor East Breakwater Extension at depth of no greater than 11 feet of water or no greater than 8 feet of water, to be determined by the Federal contractor. The remaining sediment (approximately 140,000 cubic yards of fine-

grained sediment) will be discharged at the open-lake placement area located 4 miles from the West Breakwater Light, at an azimuth of 314°00'. The USACE has also posted a separate public notice of this proposed activity (Issuing Office: CELRM-PM-EA, Notice No: CONNEAUT-16, December 16, 2015).

This project is subject to Department review for Federal consistency because it is a Federal agency activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subparts C and I (relating to consistency for Federal agency activities; and consistency of Federal activities having interstate coastal effects), the USACE has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Determination from the following Department contact.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, (717) 772-2196, [RA-Fed\\_Consistency@pa.gov](mailto:RA-Fed_Consistency@pa.gov).

The Department will consider all comments received through February 13, 2016, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at [www.ahs.dep.pa.gov/eComment](http://www.ahs.dep.pa.gov/eComment). Written comments may be submitted to the Department of Environmental Protection, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, [eComment@pa.gov](mailto:eComment@pa.gov).

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 16-161. Filed for public inspection January 29, 2016, 9:00 a.m.]

### **Federal Consistency under the Coastal Zone Management Act; Maintenance Dredging at Erie Harbor**

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that the United States Army Corps of Engineers (USACE), Buffalo District is proposing maintenance dredging activities at Erie Harbor to be performed during the period between June 15, 2016, and September 15, 2016.

The USACE—Buffalo District anticipates the need to dredge and discharge material excavated from the Federal navigation channels of Erie Harbor to maintain sufficient depth for deep-draft commercial vessels. Federal navigation channels associated with the project at Erie Harbor include the Entrance Channel, Harbor Basin, Approach Area and two Harbor Areas. Sediments would be removed from the channel bottom by a mechanical or



hydraulic dredge and placed into hoppers aboard ship or scow for transport to the designated dredged material discharge area. The method of excavation would be determined by the contractor performing the maintenance dredging. In previous years, hopper and clamshell bucket dredges have been used to complete the required work.

An estimated total of approximately 300,000 cubic yards of material would be dredged and discharged during this dredging cycle from Erie Harbor Federal navigation channels. The majority of the materials are expected to be dredged from the Entrance Channel, Harbor Basin and Approach Area portions of the harbor. The two Harbor Areas may be dredged as well if needed, as funding allows. The material to be dredged from Erie Harbor consists primarily of silts and clays, with some fine sands. The quality of the material has been evaluated using 2003, 2009 and 2015 sediment data in accordance with the protocols and guidelines contained in the United States Environmental Protection Agency/USACE 1998 Great Lakes Dredged Material Testing and Evaluation Manual. This evaluation concluded that sediments in Erie Harbor Federal navigation channels are toxicologically comparable to sediments at open-lake reference and discharge areas in Lake Erie. Therefore, material dredged from Erie Harbor meets Federal guidelines for open-lake placement. Consequently, the dredged material would be placed at the existing authorized 1-mile square open-lake discharge area in Lake Erie. The discharge site is located 3 1/3 miles from the Erie Harbor Pier-head light at an azimuth of 009°00'.

This project is subject to Department review for Federal consistency because it is a Federal agency activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses. In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart C (relating to consistency for Federal agency activities), the USACE has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Determination from the following Department contact.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, (717) 772-2196, RA-Fed\_Consistency@pa.gov.

The Department will consider all comments received through February 13, 2016, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at [www.ahs.dep.pa.gov/eComment](http://www.ahs.dep.pa.gov/eComment). Written comments may be submitted to the Department of Environmental Protection, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465, [eComment@pa.gov](mailto:eComment@pa.gov).

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 16-162. Filed for public inspection January 29, 2016, 9:00 a.m.]

## Water Resources Advisory Committee Meeting Rescheduled

The February 10, 2016, meeting of the Water Resources Advisory Committee (Committee) has been rescheduled to Thursday, March 24, 2016 at 9:30 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Questions concerning the next scheduled meeting of the Committee can be directed to Lee McDonnell, (717) 787-5017, [lmcdonnell@pa.gov](mailto:lmcdonnell@pa.gov). The agenda and meeting materials for the next meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at [www.dep.state.pa.us](http://www.dep.state.pa.us) (DEP Keyword: Public Participation).

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-3720 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,  
*Secretary*

[Pa.B. Doc. No. 16-163. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF GENERAL SERVICES

### Selinsgrove Center; Heating System Study

A study to determine if the Department of Human Services' buildings located at the Selinsgrove Center, Selinsgrove should be exempted from the requirements of section 2420 of The Administrative Code of 1929 (71 P. S. § 650) will be performed within the next 90 days. The result from this study may result in the conversion of the Department of Human Services' coal-fired heating system to a fuel other than coal.

For additional information, contact Gary R. Taylor, Bureau of Engineering and Architecture, Department of General Services, 18th and Herr Streets, 2nd Floor Arsenal Building, Harrisburg, PA 17125, (717) 787-6200, fax (717) 772-2036, [gtaylor@pa.gov](mailto:gtaylor@pa.gov).

CURTIS M. TOPPER,  
*Secretary*

[Pa.B. Doc. No. 16-164. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

ManorCare Health Services—Chambersburg  
1070 Stouffer Avenue  
Chambersburg, PA 17201  
FAC ID # 640702

Mercy Center Nursing Unit, Inc.  
P. O. Box 370 Lake Street  
Dallas, PA 18612  
FAC ID # 015502

Oakwood Healthcare and Rehabilitation Center  
2109 Red Lion Road  
Philadelphia, PA 19115  
FAC ID # 011402

The Ridge at Whitemarsh Health and Rehabilitation  
9209 Ridge Pike  
Philadelphia, PA 19128  
FAC ID # 183202

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@state.pa.us.

Persons who wish to comment on these exception requests may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the requests for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 16-165. Filed for public inspection January 29, 2016, 9:00 a.m.]

### **Sexual Assault Victim Emergency Services Regulation; Listing of Hospitals that may not Provide Emergency Contraception and Hospitals that may not Provide Any Sexual Assault Emergency Services**

The Department of Health (Department) published final-form sexual assault victim emergency services regulations at 38 Pa.B. 573 (January 26, 2008). The sexual assault victim emergency services regulations became effective on January 26, 2008, and amended 28 Pa. Code Part IV, Subpart B (relating to general and special hospitals) to add specific requirements for hospitals relating to the provision of sexual assault emergency services. See 28 Pa. Code §§ 117.51—117.58 (relating to sexual assault victim emergency services).

Hospitals that decide they may not provide emergency contraception due to a stated religious or moral belief contrary to providing this medication are required to give notice to the Department of the decision. See 28 Pa. Code § 117.57 (relating to religious and moral exemptions). Hospitals that refer all emergency patients to other hospitals after institution of essential life-saving measures and decide not to provide any sexual assault emergency services are required to give notice to the Department of the decision. See 28 Pa. Code § 117.58 (relating to exemption for hospitals providing limited emergency services).

Sections 117.57(1)(ii) and 117.58(1)(ii) of 28 Pa. Code state that the Department will annually publish the lists of hospitals in the *Pennsylvania Bulletin* that have chosen not to provide emergency contraception under 28 Pa. Code § 117.57 or any sexual assault emergency services under 28 Pa. Code § 117.58. The following lists are published in accordance with those provisions and do not create any new obligations for hospitals or relieve hospitals of any existing obligations.

#### *Hospitals that may not Provide Emergency Contraception*

Under 28 Pa. Code § 117.57(1)(ii), the Department publishes the following list of hospitals that have provided notice to the Department that the hospital may not provide emergency contraception due to a stated religious or moral belief:

<i>Hospital Name</i>	<i>City, Zip Code</i>
Holy Spirit Hospital	Camp Hill, 17011
Jersey Shore Hospital	Jersey Shore, 17740
Mercy Fitzgerald Hospital	Darby, 19023
Mercy Philadelphia Hospital	Philadelphia, 19143
Mercy Suburban Hospital	Norristown, 19401
Millcreek Community Hospital	Erie, 16509
Muncy Valley Hospital	Muncy, 17756
Nazareth Hospital	Philadelphia, 19152
Physicians Care Surgical Hospital	Royersford, 19468
Regional Hospital of Scranton	Scranton, 18501
St. Joseph Medical Center	Reading, 19603
St. Mary Medical Center	Langhorne, 19047
UPMC Mercy Hospital	Pittsburgh, 15219
Williamsport Regional Medical Center	Williamsport, 17701

#### *Hospitals that may not Provide any Sexual Assault Emergency Services*

Under 28 Pa. Code § 117.58(1)(ii), the Department publishes the following list of hospitals that have provided notice to the Department that the hospital may not provide any sexual assault emergency services due to the limited services provided by the hospital:

<i>Hospital Name</i>	<i>City, Zip Code</i>
Allied Services Institute of Rehabilitation—Scranton	Scranton, 18501
John Heinz Institute of Rehabilitation Medicine—Wilkes-Barre	Wilkes-Barre Township, 18702
Millcreek Community Hospital	Erie, 16509
Physicians Care Surgical Hospital	Royersford, 19468
Rothman Orthopedic Specialty Hospital	Bensalem, 19020
Geisinger—Shamokin Area Community Hospital	Coal Township, 17866-9697
Kindred Hospital South Philadelphia	Philadelphia, 19145

Additional information regarding the sexual assault victim emergency services regulations and emergency contraception and an up-to-date list of hospitals not providing emergency contraception under 28 Pa. Code § 117.57 or not providing any sexual assault emergency

services under 28 Pa. Code § 117.58 is available on the Department's web site at [www.health.pa.gov](http://www.health.pa.gov).

The notice in the *Pennsylvania Bulletin* or on the Department's web site of the lists of hospitals not providing emergency contraception under 28 Pa. Code § 117.57 or not providing any sexual assault emergency services under 28 Pa. Code § 117.58 may not be deemed an acknowledgement or confirmation by the Department that the hospitals are in compliance with the requirements of the regulations.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 783-8980, fax (717) 772-2163 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 16-166. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF REVENUE

### Annual Inflation Adjustment; Pennsylvania Gaming Cash Flow Management

In accordance with 61 Pa. Code § 1001.8 (relating to State Gaming Fund transfers), the Secretary of Revenue announces that, for the year beginning January 1, 2016, the Annual Inflation Adjustment as proscribed in 4 Pa.C.S. § 1403(d) (relating to establishment of State Gaming Fund and net slot machine revenue distribution) is -0.2%.

Section 1403(c) of 4 Pa.C.S. requires the Department of Revenue (Department) to utilize the most recent Consumer Price Index effective immediately prior to the date the adjustment is due to take effect. This adjustment was published by the United States Department of Labor, Bureau of Labor Statistics on January 20, 2016. Therefore, the Department is publishing notice of the Annual Inflation Adjustment.

EILEEN H. McNULTY,  
*Secretary*

[Pa.B. Doc. No. 16-167. Filed for public inspection January 29, 2016, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Application for Lease of Right-of-Way

Under 67 Pa. Code § 495.4(d) (relating to application procedure), an application to lease highway right-of-way has been submitted to the Department of Transportation by Best Auto Service Center, 2945 Route 611, Tannersville, PA 18372 seeking to lease highway right-of-way

at 2945 Route 611, Pocono Township, Monroe County, 682 square feet ± adjacent to SR 0611 for the purpose of parking.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions or objections regarding the approval of this application to Michael W. Rebert, PE, District Executive, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101.

Questions regarding this application or the proposed use may be directed to Bruce Kern, District Property Manager, 1002 Hamilton Street, Allentown, PA 18101, (610) 871-4179.

LESLIE S. RICHARDS,  
*Secretary*

[Pa.B. Doc. No. 16-168. Filed for public inspection January 29, 2016, 9:00 a.m.]

## ENVIRONMENTAL HEARING BOARD

### Borough of Youngstown v. DEP; EHB Doc. No. 2014-145-B

The Department of Environmental Protection (Department) and the Borough of Youngstown (Youngstown) have agreed to a settlement of this matter. On or about October 2, 2014, the Department ordered (Administrative Order) Youngstown, along with the City of Latrobe (Latrobe), the Township of Derry (Derry) and the Township of Unity (Unity) to submit to the Department an updated joint official sewage plan under the Pennsylvania Sewage Facilities Act (35 P.S. §§ 750.1—750.20a). Youngstown, Latrobe and Derry, among others, appealed the Administrative Order to the Environmental Hearing Board (Board). In particular in its Notice of Appeal, Youngstown contended that the Administrative Order interfered with its contractual rights under a 1973 Service Agreement, which agreement purported to allocate costs for sewage services between Youngstown, Latrobe, Latrobe Municipal Authority, Derry, Derry Township Municipal Authority, Unity and Unity Township Municipal Authority. Latrobe and Derry, as well as all other appellants other than Youngstown, voluntarily dismissed their respective appeals. Youngstown is the sole remaining appellant of the Administrative Order.

The Department and Youngstown have agreed to a settlement by a Consent Adjudication, the major provisions of which include:

- a. That Youngstown will adopt and submit to the Department a joint official plan with Latrobe, Derry and Unity.
- b. That Youngstown will cooperate with the implementation of the joint official plan.
- c. That the Administrative Order, in and of itself, does not direct how the recipients are to allocate costs for any necessary improvements to sewage facilities.
- d. That nothing in the Consent Adjudication constitutes a waiver of any rights Youngstown possesses under the 1973 Service Agreement.
- e. That the Department does not endorse or approve any position taken by Youngstown regarding the terms and provisions of the 1973 Service Agreement.

Copies of the full agreement are in the possession of Bruce M. Herschlag, Assistant Regional Counsel, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; Jon Lewis, Esquire, Kim Houser, Esquire, Mears, Smith, Houser and Boyle, PC, 127 North Main Street, Greensburg, PA 15601, (724) 832-8700; and the Board.

These copies may be reviewed by interested persons on request at the Board's Harrisburg office during normal business hours or on the Board's electronic docket (Case No. 2014-145) available on the Board's web site at <http://ehb.courtapps.com>.

Persons interested in providing comment to the Board on the proposed Consent Adjudication must do so within 30 days of the date this notice is published in the *Pennsylvania Bulletin*. Comments shall be submitted to

the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457. Copies of the submitted comments shall be provided to the counsel for the parties at the addresses previously listed.

If information concerning this notice is required in an alternative form, contact the Acting Secretary to the Board at (814) 871-2573. TDD users may telephone the Board through the Pennsylvania AT&T Relay Service at (800) 654-5984.

THOMAS W. RENWAND,  
*Chairperson*

[Pa.B. Doc. No. 16-169. Filed for public inspection January 29, 2016, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-86	Pennsylvania Liquor Control Board Management Contracts 45 Pa.B. 6698 (November 21, 2015)	12/21/15	01/20/16

#### **Pennsylvania Liquor Control Board Regulation #54-86 (IRRC #3123)**

#### **Management Contracts**

#### **January 20, 2016**

We submit for your consideration the following comments on the proposed rulemaking published in the November 21, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

#### **1. Consistency with statute.**

The Board's Preamble states, in part:

In response to comments from the regulated community, the Board believes amendments are needed to recognize the reality of the modern business environment in which licensees enter into negotiated management agreements that, while not structured as a formal partnership or joint venture, may involve the sharing of profits and control. The Board further believes that proposed amendments will be more consistent with the statutory definition of "management company" than the regulations.

The Board proposes to delete provisions that reserve to the licensee the capability to direct its own business, prohibit a management company from having a pecuniary interest in the license, and allow the Board to refuse the

involvement of a person providing services as a management company if the contract creates a pecuniary interest.

In regard to a license application, the Liquor Code at 47 P. S. § 4-404 states, in part

Upon receipt of the application and the proper fees, and upon being satisfied of the truth of the statements in the application that *the applicant is the only person in any manner pecuniarily interested in the business so asked to be licensed and that no other person will be in any manner pecuniarily interested therein during the continuance of the license*, except as hereinafter permitted. . . . (Emphasis added.)

Similar language relating to pecuniary interest in the business is in 47 P. S. § 4-436(e) and (f).

The Liquor Code also includes this definition at 47 P. S. § 1-102, which the Board cites in the Preamble:

"Management company" shall mean any entity employed or otherwise contracted by a licensee to operate, manage or supervise all or part of the operation of the licensed premises.

While we do not disagree with the Board's stated intent in the Preamble that it needs "to recognize the reality of the modern business environment in which licensees enter into negotiated management agreements," we question whether the amendments to the regulation are consistent with the Liquor Code and in particular with the statutory phrase "that no other person will be in any manner pecuniarily interested therein during the continu-

ance of the license.” Should the Board seek amendments to the Liquor Code to accomplish its stated intent? We ask the Board to provide further explanation in support of the proposed regulatory amendments.

**2. Section 3.141. Management contracts.—Consistency with statute.**

*“Reserve to the licensee the capability to direct its own business”*

The Board is proposing to delete Subsection (b) which states:

A management contract must reserve to the licensee the capability to direct its own business.

Subsection (b) protects the licensee’s authority over its own license, and particularly compliance with the Liquor Code and the Board’s regulation, when it contracts out management services. We ask the Board to further explain how deleting this provision is consistent with the Liquor Code and in the public interest.

*“A management contract may not give a pecuniary interest to a management company”*

Subsection (d), which prohibits a management contract from creating a pecuniary interest, is proposed to be deleted. How would it be consistent with the statute to permit a management contract to create a pecuniary interest “during the continuance of the license” without amending the license itself?

**3. Section 3.143. Board approval and license responsibility.—Consistency with statute.**

The Board is proposing to delete Paragraph (b)(2), which allows the Board to refuse the involvement of a person providing services as a management company if the contract creates a pecuniary interest. How is it consistent with the statute to delete this basis for refusal of a management contract when the contract creates a pecuniary interest in the license?

**4. Pecuniary interest.—Consistency with statute.**

The Board’s existing definition of “pecuniary interest” in Section 1.1 states:

Pecuniary interest—An interest that sounds in the attributes of proprietorship. There is a rebuttable presumption of a pecuniary interest when a person receives 10% or more of the proceeds of the licensed business or when control is exercised by one or more of the following:

- (i) Employing a majority of the employees of the licensee.
- (ii) Independently making day-to-day decisions about the operation of the business.
- (iii) Having final authority to decide how the licensed business is conducted.

As outlined above, the Liquor Code includes the phrase “pecuniarily interested” and similar language. Based on our review, with the deletions proposed by this regulation, the phrase “pecuniary interest” would no longer appear in the Board’s regulation, other than the definition in Section 1.1. Since the Liquor Code addresses pecuniary interest but does not define what it is, a definition is needed in regulation.

At the same time, we question how the Board’s intent expressed in the Preamble to “recognize the reality of the modern business environment in which licensees enter into negotiated management agreements . . . that involve the sharing of profits and control” can be accomplished within the parameters of the current statute and the definition of “pecuniary interest” in Section 1.1, or whether the Board should seek amendments to the Liquor Code to better address the modern business environment.

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 16-170. Filed for public inspection January 29, 2016, 9:00 a.m.]

**Notice of Filing of Final Rulemakings**

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
64-5	Board of Finance and Revenue General Provisions; Tax and Other Appeal Proceedings	1/14/16	2/18/16
7-485	Environmental Quality Board Additional RACT Requirements for Major Sources of NO <sub>x</sub> and VOCs	1/14/16	2/18/16

JOHN F. MIZNER, Esq.,  
*Chairperson*

[Pa.B. Doc. No. 16-171. Filed for public inspection January 29, 2016, 9:00 a.m.]

## INSURANCE DEPARTMENT

### American General Life Insurance Company (LTCG-130391353); Rate Increase Filing for Several Individual LTC Forms

American General Life Insurance Company is requesting approval to increase the premium 25% on 397 policyholders from several different policy forms: 64028-PA, C12277-PA, L50004-PA and L50005-PA.

Unless formal administrative action is taken prior to April 14, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, [jlaverty@pa.gov](mailto:jlaverty@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
Insurance Commissioner

[Pa.B. Doc. No. 16-172. Filed for public inspection January 29, 2016, 9:00 a.m.]

## MILK MARKETING BOARD

### Hearing and Presubmission Schedule; All Milk Marketing Areas; Over-Order Premium

Under the Milk Marketing Law (31 P.S. § 700j-101—700j-1302) the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on March 1, 2016, at 10 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium to be effective April 1, 2016.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on February 2, 2016, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on February 2, 2016, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to [deberly@state.pa.us](mailto:deberly@state.pa.us).

The parties shall observe the following requirements for advance filing of witness information and exhibits. The

Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. Copies of the filings will be available on the Board web site at <http://www.mmb.pa.gov/Public%20Hearings/>.

1. By 3 p.m. on February 4, 2016, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a written report or written testimony explaining the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on February 18, 2016, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 12 p.m. on February 25, 2016, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents, or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, five copies shall be provided for Board use and one copy shall be provided to each interested party.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 12 p.m. on February 19, 2016.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,  
Secretary

[Pa.B. Doc. No. 16-173. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Meeting Change

The March 2, 2016, meeting of the Milk Marketing Board as previously announced at 45 Pa.B. 2565 (May 23, 2015) has been rescheduled for March 1, 2016, at 1 p.m. in Room 309, Agriculture Building, Harrisburg, PA 17110.

TIM MOYER,  
Secretary

[Pa.B. Doc. No. 16-174. Filed for public inspection January 29, 2016, 9:00 a.m.]

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

## 2015 Unconventional Gas Well Impact Fees; Annual Adjustment

The NYMEX Henry Hub average annual price of natural gas for 2015 was \$2.664.

There were 785 unconventional gas wells spud in 2015 and 1,372 unconventional gas wells spud in 2014.

Section 2302(c) of 58 Pa.C.S. (relating to unconventional gas well fee) requires an annual adjustment if more wells were spud in the current year than the prior calendar year. The 2015 United States Bureau of Labor Statistics Consumer Price Index of all Urban Consumers (CPI-U) in PA, DE, NJ and MD reflects an increase. In 2015 there were less wells spud than in 2014 and the CPI-U reflects a downward trend of -0.2. There will be no increase in the base price of the impact fee for calendar year 2015.

### Unconventional Gas Well Impact Fees for 2015

Year of Operation	Horizontal Wells	Vertical Wells
1st Year	\$45,300	\$9,100
2nd Year	\$35,200	\$7,000
3rd Year	\$30,200	\$6,000
4th Year	\$15,100	\$3,000
5th Year	\$15,100	\$3,000

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 16-175. Filed for public inspection January 29, 2016, 9:00 a.m.]

## Pro Forma Internal Change in Direct Ownership

**A-2016-2523974. Odyssey Acquisition, LLC, ExteNet Holdings, Inc. and ExteNet Systems, Inc.** Joint application of Odyssey Acquisition, LLC, ExteNet Holdings, Inc. and ExteNet Systems, Inc. for approval of a pro forma internal change in direct ownership of ExteNet Systems, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 16, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicants:* Odyssey Acquisition, LLC; ExteNet Holdings, Inc.; ExteNet Systems, Inc.

*Through and By Counsel:* Michael Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 16-176. Filed for public inspection January 29, 2016, 9:00 a.m.]

## Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by February 16, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.**

**A-2015-2501179. Circle of Friends, ADHC, Inc.** (9405 Bustleton Avenue, Philadelphia, PA 19115) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, to adult day care centers, and to other related facilities within the County and City of Philadelphia.

**A-2015-2511756. Austin's A-1 Transportation, LLC** (316 Folsom Avenue, Folsom, Delaware County, PA 19033) for the right to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from the Counties of Chester, Delaware, Montgomery and Philadelphia, to the Philadelphia International Airport; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2015-2514005 (Corrected). King Cab, LLC** (1427 Regina Street, Harrisburg, PA 17103) for the right, to transport by motor vehicle, between points in the Counties of Cumberland, Dauphin and Lancaster.

**A-2015-2520130. Metro Transportation, LLC** (207 West Sun Hill Road, Manheim, Lancaster County, PA 17545) persons upon call or demand, in the City of Erie, Erie County, in the City of Reading, Berks County and in the City of Allentown, Lehigh County.

**A-2015-2520255. Luke B. Shirk t/a Shirk's Transportation** (668 Valley Road, Quarryville, Lancaster County, PA 17566) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

**A-2015-2521104. Alvin R. Flaud Transport Services, LLC** (71 Rock Road, Honeybrook, Chester County, PA 19344) in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, between points in the Counties of Chester and Lancaster.

**A-2015-2521268. BTS Services, Inc.** (9 Parkside Drive, Hummelstown, Dauphin County, PA 17036) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service who are 17 years of age and younger, from points in the County of Dauphin, to points in Pennsylvania, and return.

**A-2016-2521982. Jay Munie Auto Sales, LLC t/a Jay Munie** (371 Plaza Boulevard, Apartment 69, Morrisville, PA 19067) for the right, to transport by motor vehicle, persons, upon call or demand, between points within Morrisville, Bucks County.

**A-2016-2522017. Vincent T. Charlett, II t/a Airbuss** (6727 Saltsburg Road, Pittsburgh, Allegheny County, PA 15235-2100) persons in limousine service, between points in Allegheny County. *Attorney:* David M. O'Boyle, Wick, Streiff, Meyer, O'Boyle & Szeligo, PC, 1450 Two Chatham Center, 112 Washington Place, Pittsburgh, PA 15219-3455.

**A-2016-2522488. Freemo Limo, LLC** (1626 South Broad Street, Philadelphia, PA 19145) persons in limousine service, between points in the Counties of Lehigh and Montgomery.

**A-2016-2522620. Allstate Luxury Car Service, LLC** (2029 Shelmire Avenue, Philadelphia, PA 19152) persons in limousine service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

**A-2016-2523136. Andrew J. Lopez t/a Night Moves Limousine and Transportation** (110 Elm Street, Apartment B, Warren, Warren County, PA 16407) for the right to transport as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Clarion, Crawford, Erie, Forest, Lawrence, Mercer, Venango and Warren, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2016-2523529. Empty Pockets Whitetails Preserve, LLC** (19 New Cut Road, Airville, York County, PA 17302) for the right to transport, as a common carrier, by motor vehicle, persons in call or demand service, from points in the Counties of Lancaster and York, to points in Pennsylvania, and return.

**A-2016-2523583. Kalahari Resorts, LLC** (P. O. Box B, Pocono Manor, Monroe County, PA 18349) in airport transfer service, from points in Monroe County, to Wilkes-Barre/Scranton International Airport, Lehigh Valley International Airport and the Philadelphia International Airport.

**A-2016-2523600. Kalahari Resorts, LLC** (P. O. Box B, Pocono Manor, Monroe County, PA 18349) in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Monroe County, to points in Pennsylvania, and return; excluding transportation under the jurisdiction of the Philadelphia Parking Authority.

**A-2016-2523778. A.B.S. Transport Services, LLC** (6055 Ogontz Avenue, Philadelphia, Philadelphia County, PA 19141) for the right to begin to transport, as a

common carrier, by motor vehicle, persons, in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Philadelphia County to points in Pennsylvania, and return.

**Application of the following for the approval of the transfer of stock as described under the application.**

**A-2015-2519567. A Vital Response, Inc.** (P. O. Box 1547, Mechanicsburg, Cumberland County, PA 17055) for the approval of the transfer of the issued and outstanding stock from Honor Health Network, LLC (1,000 shares) to Harrisburg Transport Holdings, LLC. *Attorney:* Susan B. Orr, 29 Dowlin Forge Road, Exton, PA 19341.

**Applications of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.**

**A-2015-2520989. Creative Convention Services, Inc.** (1300 6th Avenue, Beaver Falls, Beaver County, PA 15101) discontinuance of service and cancellation of its certificate, to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

**A-2016-2522066. John L. Bullers t/a Earl L. Bullers & Son** (P. O. Box 248, Ridgway, Elk County, PA 15853) discontinuance of service and cancellation of his certificate, to transport, as a common carrier, by motor vehicle, property and household goods in use, between points in Pennsylvania.

**A-2016-2523975. S-Z Trucking, LLC** (194 King Road, Atglen, Chester County, PA 19310) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning and operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania, and return.

**A-2016-2524806. Brian Edward Price** (14301 White Moss Way, Winter Garden, FL 34787) for the discontinuance of service and cancellation of its certificate, as a common carrier, by motor vehicle, authorizing the transportation of persons, in paratransit service, from points in Berks, Chester and Delaware Counties, to points in Pennsylvania, and return. *Subject to the following conditions:* Transportation service shall be limited to the transportation of worker's compensation patients, to and from medical appointments, on weekdays only.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 16-177. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due February 16, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.



**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Parry Classic Transport, Inc.; Docket No. C-2015-2516599**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Parry Classic Transport, Inc., (respondent) is under suspension effective November 27, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 901 Throop Street, Dickson City, PA 18519.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 27, 2013, at A-8915304.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8915304 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/9/2015

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: [RA-PCCmplntResp@pa.gov](mailto:RA-PCCmplntResp@pa.gov)

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

—

**Pennsylvania Public Utility Commission; Bureau of  
Investigation and Enforcement v. J. C. Stewart  
Trucking, LLC; Docket No. C-2015-2517392**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to J. C. Stewart Trucking, LLC, (respondent) is under suspension effective November 19, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P. O. Box P, Avis, PA 17721.

3. That respondent was issued a Certificate of Public Convenience by this Commission on April 13, 2011, at A-8913327.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8913327 for failure to maintain evidence of current insurance on file with the

Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,  
David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/16/2015

David W. Loucks, Chief  
Motor Carrier Enforcement  
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P. O. Box 3265  
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days

of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary  
 Pennsylvania Public Utility Commission  
 P. O. Box 3265  
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 16-178. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Transfer of Control

**A-2016-2524487 and A-2016-2524562. Communications Infrastructure Investments, LLC, Onvoy, LLC, Broadvox-CLEC, LLC and GTCR Onvoy Holdings, LLC.** Joint application of Communications Infrastructure Investments, LLC, Onvoy, LLC, Broadvox-CLEC, LLC and GTCR Onvoy Holdings, LLC for approval of the general rule transfer of control of Onvoy, LLC and Broadvox-CLEC, LLC to GTCR Onvoy Holdings, LLC.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 16, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through

Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.pa.gov](http://www.puc.pa.gov) and at the applicant's business address.

*Applicants:* Communications Infrastructure Investments, LLC; Onvoy, LLC; Broadvox-CLEC, LLC; GTCR Onvoy Holdings, LLC

*Through and By Counsel:* Michael Gruin, Esquire, Stevens & Lee, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 16-179. Filed for public inspection January 29, 2016, 9:00 a.m.]

## PHILADELPHIA REGIONAL PORT AUTHORITY

### Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-164.4, Installation of Video Surveillance at TMT, until 2 p.m. on Thursday, March 3, 2016. Information (including mandatory prebid information) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 16-180. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Request for Proposals

The Philadelphia Regional Port Authority will accept sealed proposals for Project No. 16-011.P, RFP for Supplemental Guard Staffing, until 2 p.m. on Friday, February 19, 2016. All information (including mandatory pre-proposal information) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 16-181. Filed for public inspection January 29, 2016, 9:00 a.m.]

### Request for Proposals

The Philadelphia Regional Port Authority will accept sealed proposals for Project No. 16-012.P, RFP for Governmental Affairs Services, until 2 p.m. on Friday, February 19, 2016. All information (including mandatory pre-proposal information) can be obtained from the web site [www.philaport.com](http://www.philaport.com) under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,  
*Executive Director*

[Pa.B. Doc. No. 16-182. Filed for public inspection January 29, 2016, 9:00 a.m.]

# STATE BOARD OF NURSING

## Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Barbara Micale Stevens, RN, Respondent; File No. 13-51-07181; Doc. No 1222-51-15

Notice to Barbara Micale Stevens, RN:

On July 14, 2015, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Pennsylvania Professional Nurse Law, Act of May 22, 1951, P. L. 317, ("Act"). This notice is being published pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing for service of process upon you by publication.

### Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause

from the Prothonotary for the Department of State, 2601 North Third Street, P. O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary  
Department of State  
2601 North Third Street  
P. O. Box 2649  
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

KRISTIN MALADY, BSN, RN,  
*Chairperson*

[Pa.B. Doc. No. 16-183. Filed for public inspection January 29, 2016, 9:00 a.m.]

# STATE CONSERVATION COMMISSION

## Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

### Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Dennis J. Boop, Sr. and Dennis J. Boop, Jr.— Boop's Family Hog Farm 1555 Swengel Road Mifflinburg, PA 17844	Union County/ Limestone and Lewis Townships	1,365.7	Swine	New	Approved

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Doug Horning 40 Sportsman Lane Newmanstown, PA 17073	Lebanon County/ Heidelberg Township	0	Layers	New	Approved
Michael and Regina Kurtz 1576 Fultz Road McClure, PA 17841	Snyder County/ Spring Township	152	Layer	New	Approved
Donald Miller 3184 New Berlin Mountain Road Lewisburg, PA 17837	Union County/ Buffalo Township	202.6	Layers/Cattle	New	Approved
Larry Musser—L&T Pullets 80 Creek Road East Berlin, PA 17316	York County/ Washington Township	0	Pullet	New	Approved
Ken Martin—Blue Lake Farm 3370 Forest Hill Road Mifflinburg, PA 17844	Union County/ West Buffalo Township	84.9	Layers	Amended	Approved
Hissong Farmstead Inc.— Unit 1 0 Hissong Road Mercersburg, PA 17236	Franklin County/ Montgomery Township	351	Cattle	New	Approved

RUSSELL C. REDDING,  
*Chairperson*

[Pa.B. Doc. No. 16-184. Filed for public inspection January 29, 2016, 9:00 a.m.]

## SUSQUEHANNA RIVER BASIN COMMISSION

### Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from December 1, 2015, through December 31, 2015.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

#### *Supplementary Information*

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified:

#### *Approvals By Rule Issued Under 18 CFR 806.22(f):*

1. WPX Energy Appalachia, LLC, Pad ID: Alder Run LP #5H, ABR-201512001, Cooper Township, Clearfield County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

2. Chesapeake Appalachia, LLC, Pad ID: DPH, ABR-201103011.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 3, 2015.

3. SWN Production Company, LLC, Pad ID: Depue Well #2H, ABR-201009098.R1, Franklin Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

4. SWN Production Company, LLC, Pad ID: Hollenbeck ABR, ABR-201010017.R1, Franklin Township,

Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

5. SWEPI, LP, Pad ID: Bergery 1, ABR-201009056.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.9900 mgd; Approval Date: December 3, 2015.

6. SWEPI, LP, Pad ID: Spencer 729, ABR-201009065.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

7. SWEPI, LP, Pad ID: Burke 285, ABR-201009096.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

8. SWEPI, LP, Pad ID: Patterson 570, ABR-201009097.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

9. SWEPI, LP, Pad ID: Heath 418, ABR-201010011.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

10. SWEPI, LP, Pad ID: East Point Fish & Game Club 726, ABR-201010014.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 3, 2015.

11. Carrizo (Marcellus), LLC, Pad ID: Erickson Family Trust Pad, ABR-201107009.R1, Woodward Township, Clearfield County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 8, 2015.

12. Carrizo (Marcellus), LLC, Pad ID: Cowfer B (CC-09) Pad, ABR-201107010.R1, Gulich Township, Clearfield County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 8, 2015.

13. Carrizo (Marcellus), LLC, Pad ID: Hegarty (CC-04) Pad, ABR-201107013.R1, Beccaria Township, Clearfield

County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 8, 2015.

14. Carrizo (Marcellus), LLC, Pad ID: River Hill Power Karthaus Pad, ABR-201107014.R1, Karthaus Township, Clearfield County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 8, 2015.

15. Chief Oil & Gas, LLC, Pad ID: W & L Wilson Drilling Pad #1, ABR-201103014.R1, Lemon Township, Wyoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: December 8, 2015.

16. Chief Oil & Gas, LLC, Pad ID: PMG Annie Drilling Pad #1, ABR-201103015.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: December 8, 2015.

17. Chief Oil & Gas, LLC, Pad ID: Noble Drilling Pad #1, ABR-201104015.R1, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: December 8, 2015.

18. EOG Resources, Incorporated, Pad ID: NICHOLS 1H Pad, ABR-201008090.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 8, 2015.

19. SWN Production Company, LLC, Pad ID: WY 09 OTTEN PAD, ABR-201512002, Forkston Township, Wyoming County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 11, 2015.

20. Cabot Oil & Gas Corporation, Pad ID: AbbottD P2, ABR-201512003, Bridgewater Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: December 11, 2015.

21. Cabot Oil & Gas Corporation, Pad ID: HowellG P1, ABR-201512004, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 4.2750 mgd; Approval Date: December 11, 2015.

22. Cabot Oil & Gas Corporation, Pad ID: Jeffers Farm P5, ABR-201512005, Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: December 11, 2015.

23. Cabot Oil & Gas Corporation, Pad ID: JonesP P1, ABR-201512006, Forest Lake Township and Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: December 11, 2015.

24. Chesapeake Appalachia, LLC, Pad ID: Dziuba, ABR-201103012.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

25. Chesapeake Appalachia, LLC, Pad ID: Burke, ABR-201103019.R1, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

26. Chesapeake Appalachia, LLC, Pad ID: Jones Pad, ABR-201103022.R1, Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

27. Chesapeake Appalachia, LLC, Pad ID: Sarah, ABR-201103041.R1, Athens Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

28. Chesapeake Appalachia, LLC, Pad ID: Barclay, ABR-201103044.R1, Franklin Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

29. Chesapeake Appalachia, LLC, Pad ID: Hi-Lev, ABR-201103051.R1, Troy Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

30. Chesapeake Appalachia, LLC, Pad ID: Acton, ABR-201103313.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 11, 2015.

31. Chief Oil & Gas, LLC, Pad ID: Kerrick Drilling Pad #1, ABR-201103040.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: December 11, 2015.

32. EOG Resources, Incorporated, Pad ID: TYLER Pad, ABR-201008153.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 11, 2015.

33. WPX Energy Appalachia, LLC, Pad ID: Alder Run Land LP 2H, ABR-20100454.R1, Cooper Township, Clearfield County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: December 11, 2015.

34. EOG Resources, Incorporated, Pad ID: SGL 90 E Pad, ABR-201512008, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: December 21, 2015.

35. EOG Resources, Incorporated, Pad ID: DEMEO 1H Pad, ABR-201009106.R1, Ridgebury Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 21, 2015.

36. SWN Production Company, LLC, Pad ID: Tall Maples, ABR-201010056.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 21, 2015.

37. Seneca Resources Corporation, Pad ID: C09-E, ABR-201512009, Shippen Township, Cameron County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

38. SWEPI, LP, Pad ID: Owlett 843, ABR-201009058.R1, Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

39. SWEPI, LP, Pad ID: Seymour 599, ABR-201009063.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

40. SWEPI, LP, Pad ID: Schmelzle 703, ABR-201009064.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

41. SWEPI, LP, Pad ID: Empson 899, ABR-201009095.R1, Deerfield Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

42. SWEPI, LP, Pad ID: Red Run Mountain Inc. 739, ABR-201010006.R1, McIntyre Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

43. SWEPI, LP, Pad ID: Heuer 701, ABR-201010010.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

44. SWEPI, LP, Pad ID: Redl 600, ABR-201010013.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

45. SWEPI, LP, Pad ID: Signor 578, ABR-201010023.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

46. SWEPI, LP, Pad ID: Harman 565, ABR-201010028.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

47. SWEPI, LP, Pad ID: Hudson 575, ABR-201010029.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

48. XTO Energy Incorporated, Pad ID: Renn Unit A, ABR-201103033.R1, Jordan Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

49. XTO Energy Incorporated, Pad ID: PA TRACT 8524H, ABR-201104023.R1, Chapman Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

50. SWEPI, LP, Pad ID: Old Possessions Hunting Club 485, ABR-201008117.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: December 21, 2015.

51. SWN Production Company, LLC, Pad ID: GU-X SEYMOUR PAD, ABR-201512010, Stevens Township, Bradford County; and Rush Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: December 23, 2015.

52. Carrizo (Marcellus), LLC, Pad ID: Baker North, ABR-201012040.R1, Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 23, 2015.

53. Triana Energy, LLC, Pad ID: Triana-Young Pad A, ABR-20100677.R1, Hector Township, Potter County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 23, 2015.

54. Carrizo (Marcellus), LLC, Pad ID: Giangrieco Pad, ABR-201107011.R1, Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: December 28, 2015.

55. Chesapeake Appalachia, LLC, Pad ID: Stempel, ABR-201104020.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 28, 2015.

56. Chesapeake Appalachia, LLC, Pad ID: Crain, ABR-201104028.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 28, 2015.

57. Chesapeake Appalachia, LLC, Pad ID: MPC New, ABR-201104030.R1, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: December 28, 2015.

58. EXCO Resources (PA), LLC, Pad ID: Houseknecht Drilling Pad #1, ABR-201012014.R1, Davidson Township, Sullivan County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: December 28, 2015.

59. EXCO Resources (PA), LLC, Pad ID: Doebler Drilling Pad #1, ABR-201012033.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: December 28, 2015.

60. Talisman Energy USA, Inc., Pad ID: 05 040 Cook, ABR-201010021.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

61. Talisman Energy USA, Inc., Pad ID: 05 022 DeCristo, ABR-201010026.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

62. Talisman Energy USA, Inc., Pad ID: 05 129 Upham R, ABR-201010032.R1, Pike Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

63. Talisman Energy USA, Inc., Pad ID: 05 097 Hartnett, ABR-201010045.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

64. Talisman Energy USA, Inc., Pad ID: 05 056 Miller, ABR-201010098.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

65. Talisman Energy USA, Inc., Pad ID: 05 073 Harvey, ABR-201011031.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

66. Talisman Energy USA, Inc., Pad ID: 05 028 Neville V, ABR-201011033.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

67. Talisman Energy USA, Inc., Pad ID: 05 082 Abell Living Trust, ABR-201011052.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

68. Talisman Energy USA, Inc., Pad ID: 05 180 Peck Hill Farm, ABR-201011056.R1, Windham Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

69. Talisman Energy USA, Inc., Pad ID: 05 058 Vough, ABR-201011063.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

70. Talisman Energy USA, Inc., Pad ID: 05 165 Hutchinson, ABR-201011064.R1, Warren Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

71. Talisman Energy USA, Inc., Pad ID: 05 223 Wheaton, ABR-201011072.R1, Windham Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: December 28, 2015.

*Authority:* Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

*Dated:* January 14, 2016.

ANDREW D. DEHOFF,  
*Executive Director*

[Pa.B. Doc. No. 16-185. Filed for public inspection January 29, 2016, 9:00 a.m.]





