

# NOTICES

## DEPARTMENT OF BANKING AND SECURITIES

### Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 13, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-8-2016	Standard Financial Corp. Murrysville Westmoreland County  Application for approval to acquire 100% of Allegheny Valley Bancorp, Inc., Pittsburgh, and thereby indirectly acquire 100% of Allegheny Valley Bank of Pittsburgh, Pittsburgh.	Approved

#### Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>														
12-8-2016	Standard Bank, PaSB Murrysville Westmoreland County  Application for approval to merge Allegheny Valley Bank of Pittsburgh, Pittsburgh, with and into Standard Bank, PaSB, Murrysville.	Approved														
12-5-2016	First Commonwealth Bank Indiana Indiana County  Application for approval to purchase assets and assume liabilities of 13 branches of FirstMerit Bank, NA, Akron, OH, located at:  <table border="0" style="width: 100%; margin-left: 20px;"> <tr> <td style="width: 50%;">6252 Middlebranch Avenue NE Canton Stark County, OH</td> <td style="width: 50%;">3100 Atlantic Boulevard NE Canton Stark County, OH</td> </tr> <tr> <td>1110 30th Street NW Canton Stark County, OH</td> <td>2917 Whipple Avenue NW Canton Stark County, OH</td> </tr> <tr> <td>4555 Belden Village Street NW Canton Stark County, OH</td> <td>5594 Wales Avenue, NW Massillon Stark County, OH</td> </tr> <tr> <td>2150 Locust Street S Canal Fulton Stark County, OH</td> <td>140 Lincoln Way E Massillon Stark County, OH</td> </tr> <tr> <td>2704 Lincoln Way E Massillon Stark County, OH</td> <td>100 Central Plaza S Canton Stark County, OH</td> </tr> <tr> <td>308 East Gorgas Street Louisville Stark County, OH</td> <td>4200 Park Avenue Ashtabula Ashtabula County, OH</td> </tr> <tr> <td>22 West Jefferson Street Jefferson Ashtabula County, OH</td> <td></td> </tr> </table>	6252 Middlebranch Avenue NE Canton Stark County, OH	3100 Atlantic Boulevard NE Canton Stark County, OH	1110 30th Street NW Canton Stark County, OH	2917 Whipple Avenue NW Canton Stark County, OH	4555 Belden Village Street NW Canton Stark County, OH	5594 Wales Avenue, NW Massillon Stark County, OH	2150 Locust Street S Canal Fulton Stark County, OH	140 Lincoln Way E Massillon Stark County, OH	2704 Lincoln Way E Massillon Stark County, OH	100 Central Plaza S Canton Stark County, OH	308 East Gorgas Street Louisville Stark County, OH	4200 Park Avenue Ashtabula Ashtabula County, OH	22 West Jefferson Street Jefferson Ashtabula County, OH		Effective
6252 Middlebranch Avenue NE Canton Stark County, OH	3100 Atlantic Boulevard NE Canton Stark County, OH															
1110 30th Street NW Canton Stark County, OH	2917 Whipple Avenue NW Canton Stark County, OH															
4555 Belden Village Street NW Canton Stark County, OH	5594 Wales Avenue, NW Massillon Stark County, OH															
2150 Locust Street S Canal Fulton Stark County, OH	140 Lincoln Way E Massillon Stark County, OH															
2704 Lincoln Way E Massillon Stark County, OH	100 Central Plaza S Canton Stark County, OH															
308 East Gorgas Street Louisville Stark County, OH	4200 Park Avenue Ashtabula Ashtabula County, OH															
22 West Jefferson Street Jefferson Ashtabula County, OH																

**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-1-2016	Peoples Security Bank & Trust Company Scranton Lackawanna County	610 Freedom Business Center Drive King of Prussia Montgomery County	Opened
12-5-2016	VIST Bank Wyomissing Berks County	101 East Philadelphia Avenue Boyertown Berks County	Opened

**Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-13-2016	Citizens Bank of PA Philadelphia	<i>To:</i> 3901 Washington Boulevard McMurray Washington County  <i>From:</i> 3907 Washington Boulevard McMurray Washington County	Filed

**Articles of Amendment**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
12-13-2016	Community Bank Carmichaels Greene County  Amendment to Article V of the institution's Articles of Incorporation provides for the elimination of authority to exercise Fiduciary Powers.	Effective

**CREDIT UNIONS**

No activity.

The Department's web site at [www.dobs.pa.gov](http://www.dobs.pa.gov) includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,  
*Secretary*

[Pa.B. Doc. No. 16-2257. Filed for public inspection December 23, 2016, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

**Proposed Exchange of Property**

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry, and Porter Township are proposing to negotiate an exchange of property interests in Pike County.

The exchange would involve 8 acres going from Porter Township to the Department and 4 acres going from the Department to Porter Township. Porter Township owns a building that is located on 4 acres of the Department land that they would like to obtain. The building is 30 feet by 34 feet and has a paved parking area in front that is 120 feet by 35 feet. The building has a well and septic system. Porter Township has a lease agreement with the Department to maintain the building on State forest land. The lease is FM-5782 and has been in place since 1972. The Porter Township lease takes up approximately 1/3 acre. The 4-acre parcel is located on the east side of Route 402, across from Snow Hill Road. The 8-acre parcel is forested

and is located on the south side of Bushkill Road. This transaction will transfer the building site and associated structures from State forest land to Porter Township land, which is viewed as desirable by both parties.

As is the policy of the Department, the public is notified of this exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning December 24, 2016, and ending January 22, 2017. Oral or written comments or questions concerning this proposed exchange may be addressed to Ryan Szuch, Planning Section, Bureau of Forestry, P.O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-2980, [rszuch@pa.gov](mailto:rszuch@pa.gov). Oral and written comments will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,  
*Secretary*

[Pa.B. Doc. No. 16-2258. Filed for public inspection December 23, 2016, 9:00 a.m.]

## DEPARTMENT OF EDUCATION

### Application by Curtis Institute of Music to Amend Articles of Incorporation

#### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Curtis Institute of Music to amend its Articles of Incorporation to comply with contemporary standards.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. A person wishing to review the application should phone (717) 783-8228 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,  
*Secretary*

[Pa.B. Doc. No. 16-2259. Filed for public inspection December 23, 2016, 9:00 a.m.]

### Application by Lutheran Theological Seminary at Gettysburg to Amend Articles of Incorporation

#### Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval of a Certificate of Authority for Lutheran Theological Seminary at Gettysburg to amend its Articles of Incorporation to change the name to United Lutheran Seminary.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. A person wishing to review the application should phone (717) 783-8228 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodation to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,  
*Secretary*

[Pa.B. Doc. No. 16-2260. Filed for public inspection December 23, 2016, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

### Applications, Actions and Special Notices

---

#### APPLICATIONS

---

#### THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### **I. NPDES Renewal Applications**

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0020656 (Sewage)	Newell Municipal Authority PO Box 356 Newell, PA 15466	Fayette County Newell Borough	Monongahela River (19-C)	Yes
PA0253499 (Sewage)	Polito SRSTP 256 Park Lane Darlington, PA 16115	Beaver County Big Beaver Borough	Unnamed Tributary of Clarks Run (20-B)	Yes

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0243906 (Storm Water)	Delaware Valley Concrete— New Britain Batch Plant 248 East County Line Road Hatboro, PA 19040	Bucks County New Britain Borough	Cooks Run & Unnamed Tributary to Neshaminy Creek (2-F)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0082201— SEW	Letterkenny Twp 4924 Orrstown Road Orrstown, PA 17244-9503	Letterkenny Township/ Franklin County	Conodoguinet Creek/7B	Y

*Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209473 (Sewage)	North Centre Township Municipal Building SFTF 1059 State Route 93 Berwick, PA 18603-5101	Columbia County North Centre Township	Unnamed Tributary to West Branch Briar Creek (5-D)	Yes
PA0112933 (Sewage)	Penns Creek Municipal Authority Sewer System STP PO Box 148 Penns Creek, PA 17862-0148	Snyder County Center Township	Penns Creek (6-A)	Yes
PA0114758 (Sewage)	Bucknell View MHP Route 405 Montandon, PA 17847	Northumberland County West Chillisquaque Township	West Branch Susquehanna River (10-C)	Yes

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0103641 (Sewage)	Wilmington Township Sewer Authority Orchard Terrace STP 669 Wilson Mill Road New Castle, PA 16105-3917	Lawrence County Wilmington Township	Unnamed Tributary to Little Neshannock Creek (20-A)	Yes

## **II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.*

**PA0244091**, Industrial, SIC Code 3823, **Patriot Sensors & Controls Corp**, Ametek Drexelbrook Division, 205 Keith Valley Road, Horsham, PA 19044-1499. Facility Name: Ametek Drexelbrook Division. This existing facility is located in Horsham Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Park Creek, is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.009 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
	Flow (MGD)	Report	XXX	XXX	XXX	
1,1,1-Trichloroethane	XXX	XXX	XXX	0.0103	XXX	0.0258
1,1-Dichloroethylene	XXX	XXX	XXX	0.002	XXX	0.005

In addition, the permit contains the following major special conditions:

- Necessary Property Rights
- Proper Solids Disposal
- Standard or Effluent Guidelines relating to BAT and BCT
- Remedial Measures if Public Nuisance
- Twice Per Month Visual Inspection
- PPC Plan in place

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0029041**, Sewage, SIC Code 7032, **Living Waters Camp And Conference Cntr**, 300 Camp Living Water Road, Schellsburg, PA 15559-8379. Facility Name: Living Waters Camp & Conference Cntr. This existing facility is located in Napier Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shawnee Branch, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0078 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD <sub>5</sub> )	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Notification of responsible operator

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**PA0264857**, Sewage, SIC Code 8800, **William J Isenberg**, 105 Arberg Lane, Slippery Rock, PA 16057. Facility Name: William J Isenberg SRSTP. This proposed facility is located in Mercer Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary of Wolf Creek, is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Average Monthly	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Report	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	10.0	XXX	XXX	20
Total Suspended Solids	XXX	XXX	10.0	XXX	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	200	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Prohibition of Stormwater Discharges
- Right of Way
- Department Revocation of Permit/Abandonment of the Treatment System
- Submittal of an Annual Maintenance & Discharge Monitoring Reports
- Solids Handling
- Septic Tank Pumping Requirement
- Chlorine Optimization

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0264776**, Sewage, SIC Code 4952, 8800, **Ruth McClellan**, 585 College Street, Youngsville, PA 16371. Facility Name: Ruth McClellan SRSTP. This proposed facility is located in Pittsfield Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated small flow facility sewage.

The receiving stream is an un-named tributary of Gar Run, located in State Water Plan watershed 16-B and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

**PA0264865**, Sewage, SIC Code 8800, 4952, **John Kersey**, 5495 Jackson Run Road, Warren, PA 16365. Facility Name: John Kersey SRSTP. This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is Jackson Run, located in State Water Plan watershed 16B and classified for cold water fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD <sub>5</sub> )	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 0216408**, Sewage, **Pleasant Hills Borough Allegheny County**, 410 E Bruceton Road, Pleasant Hills, PA 15236.

This proposed facility is located in Pleasant Hills Borough, **Allegheny County**.

Description of Proposed Action/Activity: Replacement of the Tassel Lane Lift Station with a new Pump Station.

**WQM Permit No. 0278207 A-3**, Industrial, **U.S. Steel Corporation**, 13th Street and Braddock Avenue, Braddock, PA 15104.

This existing facility is located in Braddock Borough, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a new filter belt press for use in the Basic Oxygen Process, Exhaust Gas Cleaning system.

**WQM Permit No. 2616200**, Industrial, **JD&D Enterprises**, 100 Ross Street, Pittsburgh, PA 15219.

This proposed facility is located in Franklin Township, **Fayette County**.

Description of Proposed Action/Activity: Installation of a passive groundwater treatment system.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 3616204**, CAFO, **Graywood Farms, LLC**, 225 Mason Dixon Road, Peach Bottom, PA 17563.

These proposed facilities are located in Fulton Township, **Lancaster County**.

Description of Proposed Action/Activity: (Home Farm)—The construction of a manure storage structure, a new heavy use area, and a second heifer barn. Manure will be handled as a liquid and stored in the proposed circular concrete manure storage structure which is 80 feet in diameter by 14 feet deep with 24 inches of freeboard and 380,000 gallons of usable volume.

Description of Proposed Action/Activity: (Main Dairy)—The construction of a silage leachate collection system, consisting of a circular concrete manure storage structure, a collection basin, and a pump room. The manure storage structure is 116 feet in diameter, 16 feet deep with a 24" freeboard and 1,013,000 gallons of usable volume.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**WQM Permit No. 2516414**, Sewage, **William Cook**, 12619 Smedley Road, Waterford, PA 16441.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

---

#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

---

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD460001	Stoneridge Acquisitions LP 404 Sumneytown Pike Suite 200 North Wales, PA 19454	Montgomery	Lower Providence Township	Unnamed Tributary to Perkiomen Creek WWF-MF
PAD460004	PennDOT District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406-1525	Montgomery	Pottstown Borough	Schuylkill River WWF-MF
PAI011516019	Real Pro Enterprises, LP 2312 North Broad Street Colmar, PA 18915	Chester	East Coventry Township	Unnamed Tributary to Schuylkill River HQ-TSF
PAD230002	Stoney Creek Developers, Inc. 576 South Heilbron Drive Media, PA 19063	Delaware	Middletown Township	Ridley Creek HQ-TSF-MF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

*Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390009	Mr. Brad Nesland Dorney Park & Wildwater Kingdom 3830 Dorney Park Road Allentown, PA 18104	Lehigh	South Whitehall Township	Cedar Creek (HQ-CWF, MF)
PAD390007	Mr. Charles Broll Nestle Waters North America, Inc. 900 Long Ridge Road Building 2 Stamford, CT 06902	Lehigh	Upper Macungie Township	Iron Run (HQ-CWF, MF)

*Pike County Conservation District, 556 Route 402, Hawley, PA 18428.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD520002	PPL Electric Utilities Corporation c/o Colleen Kester 2 North 9th Street GENN 4 Allentown, PA 18101	Pike and Wayne Counties	Palmyra Township and Blooming Grove Township	Middle Creek (HQ-CWF, MF) Wallenpaupack Creek (HQ-WWF, MF) Lackawaxen River (HQ-TSF, MF) Decker Creek (HQ-CWF, MF) Gates Run (HQ-CWF, MF) Blooming Grove Creek (HQ-CWF, MF)

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.*

<i>Permit #</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060001	Brasler Realty and Financial Services 4122 Apologen Rd. Philadelphia, PA 19129	Berks	Muhlenberg Township Ontelaunee Township	POI-1 Schuylkill River (Designated Use of Water WWF-MF; Existing Use of Water WWF-MF) POI-2,-3,-4 Willow Creek (Designated Use of Water CWF-MF; Existing Use of Water HQ-CWF-MF)
PAD360005	Daniel B. Stoltzfus 158 Fite Drive Peach Bottom, PA 17563	Lancaster	Fulton Township	UNT Puddle Duck Creek (HQ-WWF, MF) UNT Conowingo Creek (HQ-WWF, MF)

## STATE CONSERVATION COMMISSION

### PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS  
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Papy's Orchard 2474 Urffer Road Coopersburg, PA 18036	Lehigh	34.8	362.2	Turkey	N/A	Renewal
Jonathan Stauffer 6430 State Route 225 Elizabethville, PA 17023	Northumberland	5	520.8	Poultry	NA	Renewal

**PUBLIC WATER SUPPLY (PWS)  
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

*Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Application No. 4516511**, Public Water Supply.

Applicant **Aqua Pa, Inc.**  
1 Aqua Way  
White Haven, PA 18661  
[Township or Borough] Chestnuthill Township  
**Monroe County**

Responsible Official Patrick R. Burke, PE  
Aqua Pa, Inc.  
1 Aqua Way  
White Haven, PA 18661

Type of Facility PWS

Consulting Engineer Byron A. Killian, PE  
Entech Engineering, Inc.  
201 Penn St.  
P.O. Box 32  
Reading, PA 19603

Application Received Date 12/01/2016

Description of Action The application proposes Aqua Pa's Sun Valley improvement project consisting of replacing the storage tanks with a 10,000 gallon tank, replacing the well pump with no increase in capacity, replacing the chemical feed system, replacing corrosion control facilities (pH adjustment via soda ash and Blended Potassium Phosphate), installing new discharge piping and appurtenances, installing a 36 LF of 30-inch contact main for disinfection purposes, and replacing the distribution system piping.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 4416501 MA, Minor Amendment**, Public Water Supply.

Applicant **Newton Hamilton Borough**  
Municipality Newton Hamilton Borough  
County **Mifflin**

Responsible Official Edward Morrison, President of Council  
PO Box 63  
Newton Hamilton, PA 17075

Type of Facility Public Water Supply

Consulting Engineer John R. Segursky, P.E.  
Uni-Tec consulting Engineers Inc  
2007 Cato Avenue  
State College, PA 16801

Application Received: 10/28/2016

Description of Action Replacement of 15,000 feet of water main starting at Walls Road in Wayne Township and continuing down Ferguson Valley Road to the Borough limits.

**Permit No. 3616519 MA, Minor Amendment**, Public Water Supply.

Applicant **Welsh Mountain Home**  
Municipality Sadsbury Township  
County **Lancaster**  
Responsible Official Andrew Maines, Executive Director  
567 Springville Road  
New Holland, PA 17557

Type of Facility Public Water Supply  
Consulting Engineer Daniel S. Hershey, P.E.  
Hershey Engineering, Inc  
703 Woodcrest Avenue  
Lititz, PA 17543

Application 12/6/2016  
Withdrawn:

Description of Action Well No. 2 at 20 gpm.

Description of Action Installation of Well No. 2

**Permit No. 0716503**, Public Water Supply.

Applicant **Borough of Tyrone**  
Municipality Tyrone Borough  
County **Blair**  
Responsible Official Phyllis J. Garhart, Borough Manager  
1100 Logan Avenue  
Tyrone, PA 16686

Type of Facility Public Water Supply  
Consulting Engineer Kevin J. Nester, P.E.  
GHD, Inc.  
321 Washington Street  
Huntingdon, PA 16652

Application Received: 11/1/2016

Description of Action Rehabilitation of 23rd Street water storage tank and booster pump station.

**Permit No. 3816506 MA, Minor Amendment**, Public Water Supply.

Applicant **Cornwall Borough Municipal Authority**  
Municipality Cornwall Borough  
County **Lebanon**  
Responsible Official Barbara Henry, Executive Director  
44 Rexmont Road  
Lebanon, PA 17042

Type of Facility Public Water Supply  
Consulting Engineer Donnell Duncan, P.E.  
Utility Service Company Inc  
1230 Peachtree Street NE  
Atlanta, GA 30309

Application Received: 11/3/2016

Description of Action Installation of PAX mixing system in Miners Village Tank No. 1.

*Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Application No. 3216507**, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**  
602 Kolter Drive  
Indiana, PA 15701

[Township or Borough] White Township  
Responsible Official Michael Duffalo, Executive Director  
Indiana County Municipal Services Authority  
602 Kolter Drive  
Indiana, PA 15701

Type of Facility Water system  
Consulting Engineer Gibson-Thomas Engineering Company, Inc.  
1004 Ligonier Street  
Latrobe, PA 15650

Application Received Date December 5, 2016

Description of Action Change in coagulant to DelPac 2000 and addition of blended phosphate for corrosion control at the Authority's Crooked Creek system.

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Permit No. 4300503-T1-MA8**, Public Water Supply.

Applicant **Aqua PA Shenango Valley WTP**

Township or Borough Farrell Township  
County **Mercer**  
Responsible Official Zach Martin  
Type of Facility Water Treatment Plant  
Consulting Engineer Robert Horvat/Entech Engineering

Application Received Date December 8, 2016

Description of Action Installing mixing system Lunn Storage Tank

**Permit No. 4300503-T1-MA10**, Public Water Supply.

Applicant **Aqua PA Shenango Valley WTP**

Township or Borough City of Hermitage  
County **Mercer**  
Responsible Official Zach Martin  
Type of Facility Water Treatment Plant  
Consulting Engineer Robert Horvat/Entech Engineering

Application Received Date December 8, 2016

Description of Action Installing mixing system to the Gail Storage Tank

**Permit No. 4300503-T1-MA7, Public Water Supply.**

Applicant **Aqua PA Shenango Valley WTP**  
 Township or Borough Farrell Township  
 County **Mercer**  
 Responsible Official Zach Martin  
 Type of Facility Water Treatment Plan  
 Consulting Engineer Robert Horvat/Entech Engineering  
 Application Received Date December 8, 2016  
 Description of Action Installing mixing system Mercer Storage Tank

**Permit No. 4300503-T1-MA11, Public Water Supply.**

Applicant **Aqua PA Shenango Valley WTP**  
 Township or Borough Farrell Township  
 County **Mercer**  
 Responsible Official Zach Martin  
 Type of Facility Water Treatment Plan  
 Consulting Engineer Robert Horvat/Entech Engineering  
 Application Received Date December 8, 2016  
 Description of Action Installing mixing system Carnegie Storage Tank

**MINOR AMENDMENT****Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17)**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Application No. 3016514MA, Minor Amendment.**

Applicant **Southwestern Pennsylvania Water Authority**  
 PO Box 187  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 [Township or Borough] Franklin Township  
 Responsible Official John W. Golding, Manager  
 Southwestern Pennsylvania Water Authority  
 PO Box 187  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024  
 Application Received Date December 5, 2016  
 Description of Action Installation of approximately 4,276 feet of 8-inch diameter waterline (Strope Road waterline project).

**Application No. 3016515MA, Minor Amendment.**

Applicant **Southwestern Pennsylvania Water Authority**  
 PO Box 187  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 [Township or Borough] Center Township  
 Responsible Official John W. Golding, Manager  
 Southwestern Pennsylvania Water Authority  
 PO Box 187  
 1442 Jefferson Road  
 Jefferson, PA 15344  
 Type of Facility Water system  
 Consulting Engineer Bankson Engineers, Inc.  
 267 Blue Run Road  
 Suite 200  
 Cheswick, PA 15024  
 Application Received Date December 8, 2016  
 Description of Action Installation of approximately 12,100 feet of 12-inch diameter waterline (SR 0018 to Holbrook Road waterline project).

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION****UNDER ACT 2, 1995****PREAMBLE 1****Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as

a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**International Boiler Works**, 460 Birch Street, Borough of East Stroudsburg, **Monroe County**. Mobile Environmental Analytical Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Borough of East Stroudsburg, 24 Analomink Street, East Stroudsburg, PA 18301, submitted a Notice of Intent to Remediate. Contamination is due from historical operations at this site. The proposed future use of the property is industrial use. The Notice of Intent to Remediate was published in the *Pocono Record* on October 6, 2016.

**Schmidt Property**, 975 Tyler Lake Road, Harford Township, **Susquehanna County**. Geological & Environmental Associates, Inc., 430 West Mountain Road, Plymouth, PA 18651, on behalf of Datom Products, Inc., 113 Monahan Avenue, Dunmore, PA 18512, submitted a Notice of Intent to Remediate. An unknown amount of # 2 heating oil was released from a 275 gallon above ground storage tank and impacted soils at this site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Susquehanna County Independent* on November 30, 2016.

**Sunoco Fullerton Terminal # 0358-1501**, 2480 Main Street, Whitehall Township, **Lehigh County**. Aquaterra Technologies, Inc., 122 S. Church Street, West Chester, PA 19382, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 200, Wilmington, DE 19803, submitted a Notice of Intent to Remediate. Soils at this site have been found to be contaminated with petroleum hydrocarbons. The proposed future use of the property will be non-residential. The Notice of Intent to Remediate was published in *The Morning Call* on November 17, 2016.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.*

**Buddies Nursery**, 7001 Ben Franklin Highway, Birdsboro, PA 19508, Exeter Township, **Berks County**. BAI Group, Inc., 341 10th Avenue, Suite 103, Royersford, PA 19468, on behalf of Aulenbach & Son, Inc., 395 Old

River Road, Birdsboro, PA 19508 and Buddies Nursery, 7001 Ben Franklin Highway, Birdsboro, PA 19468 submitted a Notice of Intent to Remediate site soils contaminated with # 2 fuel oil from an aboveground storage tank. The site will be remediated to the Residential Statewide Health Standard and remain non-residential, light industrial. The Notice of Intent to Remediate was published in the *Reading Eagle* on December 9, 2016.

*Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass.*

**Village Center Property**, 2651 Huntingdon Pike, Lower Moreland Township, **Montgomery County**. Mark Irani, Land Recycling Solutions, LLC, 3101 Mt. Carmel Avenue, Suite 3, Glenside, PA 19038 on behalf of Robert Slinin, 2651 Huntingdon Pike, LLC, 335 Bond Street, Brooklyn, NY 11231 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of volatile organic compounds. The planned future use of the site is for continued retail commercial purposes. The Notice of Intent to Remediate was published in the *Intelligence* on November 1, 2016. PF813854.

**Pier 60 Properties**, 1499/1505/1533 Christopher Columbus Boulevard, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Joel Zickler, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Tina Roberts, Sugarmill Development Associates, LP, 817 North 3rd Street Philadelphia, PA 19123 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of heavy metals and naphthalene. The future use of the site will remain the same. The Notice of Intent to Remediate was published in the *Philadelphia Metro* on August 1, 2016. PF66027.

**5501 Tacony Street**, 5501 Tacony Street, City of Philadelphia, **Philadelphia County**. Jeffery A. Smith, P.G., Langan Engineering and Environmental Services Inc., 30 South 17th Street, Suite 1300, Philadelphia, PA 19103, Cortney Savidge, Langan Engineering and Environmental Services Inc., 30 South 17th Street, Suite 1300, Philadelphia, PA 19103 on behalf of Thomas Dalfo, PAID, 1500 Market Street, Suite 2600 West, Philadelphia, PA 19102 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs, and pcbs. The proposed future use of the site will be non-residential for use as a large-scale distribution facility and loading/unloading and parking areas. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on September 19, 2016. PF813846.

**Frog Hollow Racquet Club**, 2115 Weber Road, Worcester Township, **Montgomery County**. Staci Cottle, J&J Environmental, P.P. Box 370, Blue Bell, PA 19422 on behalf of Harold Conway, R&H Sport, LP, 2115 Weber Road, Lansdale, PA 19446 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 heating oil. The future use of the property will be commercial. The Notice of Intent to Remediate was published in the *Times Herald* on October 10, 2016. PF813855.

**Flint Property**, 730 Wheatland Street, Borough of Phoenixville, **Chester County**. Alexander Ulmer, Barry & Isett & Associates, 1003 Egypt Road, Phoenixville, PA 19460 on behalf of Steve Kambic, Petra Community Housing, 201 South Main Street, Spring City, PA 19475

has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of other organics. The proposed future use of the property will be both residential and non-residential. The Notice of Intent to Remediate was published in the *Phoenix Reporter* on September 25, 2016. PF806062.

**Whitby Avenue Property**, 1300 South 58th Street, City of Philadelphia, **Philadelphia County**. Mark T. Smith, PG, Element Environmental Solitons, Inc., 61 Willow Street, P.O. Box 921, Adamstown, PA 19501, Mark Allen, Southeast Leadership Academy Charter School, 7101 Paschall Avenue, Philadelphia, PA 19142 on behalf of Timothy McAndrews, Church of Bible Understanding, 1300 South 58th Street, Philadelphia, PA 19143 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of benzo(a)pyrene. The proposed future use of the property is a school. A Notice of Intent to Remediate was published in the *Philadelphia Daily News* on November 3, 2016.

**Publicker Industries Property**, 2700 State Road, Bensalem Township, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, P.O. Box 629, Douglasville, PA 19518 on behalf of Edward Fackenthal, 1945 Swedesford Road, Malvern, PA 19355 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil and other organics. The future use of the property will be commercial. A Notice of Intent to Remediate was published in the *Courier Times Incorporated* on October 19, 2016. PF814014.

**Trappe Center Property—Sonny Cleaners**, 130 West Main Street, Unit 108, Trappe Borough, **Montgomery County**. Terrance A. O'Reilly, PG, TriState Environmental Management Services, Inc., 368 Dunksferry Road, Bensalem, PA 19020 on behalf of Josh Introvatolo, CFO, Trappe Center, L.P., and 1055 Westlakes Drive, Suite 170, Berwyn, PA 19312 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of PCE, TCE, cis-1, 2-DCE and vinyl chloride. The future use of the property will continue to be non-residential. A Notice of Intent to Remediate was published in the *Mercury* on October 14, 2016. PF814016.

**Jaeger Property**, 1876 East Sawmill Road, Haycock Township, **Bucks County**. Andrew Markoski, Patriot Environmental Management, LLC, P.O. Box 629, Douglasville, PA 19518 on behalf of Charles Jaeger, 922 Old Easton Road, P.O. Box 116, Ferndale, PA 19021 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the property will remain residential. A Notice of Intent to Remediate was published in the *Intelligencer* on October 11, 2106. PF808880.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.*

**Permit Application No. 400246. Delaware County Regional Water Quality Control Authority (DELCORA), 100 East 5th Street, Chester, PA 19013-**

4508. This application is for a 10-year permit renewal of the solid waste permit No. 400246 to continue to operate the DELCORA's Western Regional Treatment Plant (WRTP), a sewage sludge incinerator facility, located at 3201 West Front Street, in the City of Chester, **Delaware County, PA**. The application was received by the Southeast Regional Office on December 2, 2016.

Comments concerning the application should be directed to the Manager of the Waste Management Program, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the permit application may contact the Southeast Regional Office by telephone at (484) 250-5960. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

### AIR QUALITY

#### PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### PLAN APPROVALS

**Plan Approval Applications Received under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.*

**48-00003D: Keystone Cement Company** (P.O. Box A, Routes 329 and 987, Bath, PA 18014-0058) for the installation and operation of a SNCR Control to demonstrate compliance with RACT II. There is no change to the process equipment currently permitted at their facility in East Allen Township, **Northampton County**.

**66-00001J: Proctor and Gamble Paper Products Co.** (P.O. Box 32, State Route 87 South, Mehoopany, PA 18629) for an petition for an alternative compliance schedule to comply with RACT II limits at their facility in Washington Township, **Wyoming County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**55-00027A: Shamokin Dam LLC** (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244). The Department has received a Plan Approval application for the construction and operation of the Shamokin Dam Station—1,200 Megawatt natural gas powered Combined Cycle Electric Generating plant to be located in Shamokin Dam Borough, **Snyder County**. The application is considered administratively complete as of December 7, 2016.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**14-00002R: Graymont (PA) Inc.** (965 East College Avenue, Pleasant Gap, PA 16823-6823) for the construction of a Lime Processing Project including lime processing, handling and storage sources and six (6) fabric collectors as well as usage of the additives and a natural gas-fired burner system equipped with two (2) 8 MMBtu/hr burners, at the Pleasant Gap site located in Spring Township, **Centre County**.

The Department of Environmental Protection's (Department) review of the information submitted by Graymont (PA), Inc. indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including 25 Pa. Code § 123.1 (relating to prohibition of certain fugitive emissions), 40 CFR Part 60 Subpart Dc (relating to Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units), 40 CFR Part 63 Subpart DDDDD (relating to National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters) and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emission from the proposed project will not exceed the following limits:

- Fabric collector no. 1 (ID C313A)—0.004 gr/dscf for particulate matter, 0.003 gr/dscf for PM<sub>10</sub>, and 0.002 gr/dscf for PM<sub>2.5</sub>
- Fabric collector no. 2 (ID C313B)—0.004 gr/dscf for particulate matter, 0.003 gr/dscf for PM<sub>10</sub>, and 0.002 gr/dscf for PM<sub>2.5</sub>
- Fabric collector no. 3 (ID C313C)—0.04 gr/dscf for particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub>
- Fabric collector no. 4 (ID C313D)—0.005 gr/dscf for particulate matter, PM<sub>10</sub>, PM<sub>2.5</sub>
- Fabric collector no. 5 (ID C313E)—0.005 gr/dscf for particulate matter, PM<sub>10</sub>, PM<sub>2.5</sub>
- Fabric collector no. 6 (ID C313F)—0.007 gr/dscf for particulate matter, PM<sub>10</sub>, PM<sub>2.5</sub>
- Usage of the additives—4.13 pounds per hour and 18.1 tons in any 12 consecutive month period
- No additive shall contain HAP greater than or equal to 0.1% by weight
- The natural gas-fired burner system—0.061 lb NO<sub>x</sub> per million Btu, (expressed as NO<sub>2</sub>) and 4.27 tons NO<sub>x</sub> in any 12 consecutive month period; 0.005 lb VOCs per million Btu, (expressed as propane) and 0.35 ton VOCs in any 12 consecutive month period; 0.221 lb CO per million Btu and 15.49 tons CO in any 12 consecutive month period; 0.005 lb particulate matter per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; 0.005 lb PM<sub>10</sub> per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; 0.005 lb PM<sub>2.5</sub> per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; and 0.10 ton SO<sub>x</sub> in any 12 consecutive month period, (expressed as SO<sub>2</sub>)

In addition to the emission limitations, the following is a brief description of the conditions the Department

intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

1. (a) Pursuant to 25 Pa. Code § 123.1(a) and the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, there shall be no fugitive emissions of particulate matter from Source ID P313 at any time, except those that are a direct result of stockpiling or use of roads.

(b) Pursuant to 25 Pa. Code § 123.1(a) and the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, no fugitive air contaminant emissions shall be generated as a result of removing collected dust from any of the fabric collectors associated IDs C313A through F or as a result of subsequently handling the collected dust on-site following its removal from the collector.

(c) Pursuant to 25 Pa. Code § 123.2 (relating to fugitive particulate matter), fugitive emissions of particulate matter shall not cross the plant's property line at any time.

2. Pursuant to 25 Pa. Code § 123.1(c) and the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, all reasonable actions shall be taken to prevent particulate matter that may arise from stockpiling or use of roads from becoming airborne, including: The drop heights from front-end loaders being used to stockpile, transfer, and load off-spec lime from Source ID P313 shall be kept as short as possible to minimize dust emissions; Stockpiles shall be kept as compact as possible to limit exposure to the wind.

Material shall be stockpiled in such a manner that it may be adequately wetted as necessary to control fugitive emissions; All in-plant roads shall be maintained to prevent particulate matter from becoming airborne in accordance with 25 Pa. Code §§ 123.1 and 123.2; All unpaved in-plant roads shall be watered once per day during warm weather, at the start of each shift, if no precipitation has fallen within the previous twenty-four (24) hours, and as needed thereafter on a preventative basis such that visible fugitive emissions are controlled in accordance with 25 Pa. Code §§ 123.1 and 123.2. Other methods of dust control may be used when weather conditions make the watering of unpaved roads hazardous; In accordance with 25 Pa. Code § 123.1(c), the permittee shall promptly remove earth or other material from paved roads onto which earth or other material has been transported by trucking or earth moving equipment, or other means; A set vehicle pattern shall be established and maintained for vehicles entering and exiting the plant; The permittee shall post a sign limiting speeds to less than 15 mph on all in-plant roads. Speed limit signs shall be posted in highly visible locations along the respective roadways, and each shall be in conformance with the requirements of the Pennsylvania Department of Transportation (overall dimension 20 inches × 24 inches, "SPEED LIMIT" in 4-inch letters and 10-inch numerals); The permittee shall post and enforce a requirement stating "All vehicles entering or exiting the plant property shall be properly tarpaulin covered." Vehicles with a gross vehicle weight rating of less than 10,000 pounds shall be exempt from this condition; The Department reserves the right to require additional controls (water sprays, paving, conveyor covers, etc.) based on evaluation of the operation after inspection and determination that existing controls are not adequate for controlling fugitive emissions.

3. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall

not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission from IDs C313A, C313B, C313C, C313D, C313E or C313F exceeds 5% based on any 6-minute average, block.

4. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of particulate matter in such a manner that the concentration of particulate matter exceeds 0.004 gr/dscf in the exhaust of ID C313A or C313B.

5. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of PM<sub>10</sub> in such a manner that the concentration of PM<sub>10</sub> exceeds 0.003 gr/dscf in the exhaust of ID C313A or C313B.

6. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of PM<sub>2.5</sub> in such a manner that the concentration of PM<sub>2.5</sub> exceeds 0.002 gr/dscf in the exhaust of ID C313A or C313B.

7. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> in such a manner that none of the concentrations of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> (including filterable and condensable) exceeds 0.04 gr/dscf in the exhaust of ID C313C.

8. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> in such a manner that none of the concentrations of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> exceeds 0.005 gr/dscf in the exhaust of ID C313D or C313E.

9. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not permit the emission into the outdoor atmosphere of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> in such a manner that none of the concentrations of particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub> (including filterable and condensable) exceeds 0.007 gr/dscf in the exhaust of ID C313F.

10. The permittee shall conduct stack testing on each of the fabric collectors associated with IDs C313A through C313F to verify compliance with each of the emission limitations for particulate matter, PM<sub>10</sub>, and PM<sub>2.5</sub>. Stack testing shall be conducted in accordance with methods and procedures acceptable to the Department, while the source is operating at routine maximum operating condition.

11. (a) Pursuant to the compliance assurance monitoring (CAM) requirements of 40 CFR 64.6, the permittee shall operate instrumentation that continuously monitors the differential pressure across each of the fabric collectors associated with IDs C313A through C313F to verify the differential pressure is within the proposed indicator range, until the final indicator range is established in accordance with 40 CFR 64.3(a) and (b), and 64.6(b), as approved by the Department. The final indicator range proposal along with the supporting documentation shall be included in the CAM submittal prepared according to 40 CFR 64.4. The CAM submittal shall be submitted with the stack test report no later than 60 days after the performance of the stack testing. (b) The proposed indicator range applicable to each is 2.0 through 10.0 inches of

water, as specified in the plan approval application. (c) An alarm shall be triggered if the differential pressure across any of the fabric collectors associated with IDs C313A through C313F falls outside the above range. All triggered alarms shall be recorded. (d) One triggered alarm is defined as an excursion.

12. (a) Pursuant to the compliance assurance monitoring (CAM) requirements of 40 CFR 64.6, the permittee shall conduct daily inspections, during daylight hours, that consist of a visual observation of each of the fabric collector stacks associated with IDs C313A through C313F for a period of 1 minute, at least, to detect for the presence of visible emissions. The visual observation shall be conducted, at least, once in any calendar day unless the source is not in operation during daylight hours; at a location where a contrasting background is present to the extent controllable by the observer with the sun generally at the observers back; and only by personnel regularly trained to have knowledge and understanding of the effects of background contrast, ambient lighting, and where the personnel should stand to conduct the visual observation. For each fabric collector, detection of visible emissions in a daily visual observation constitutes one excursion. (b) Immediately following a visual observation which has detected visible emissions from any of the fabric collector stacks associated with IDs C313A through C313F, a 6-minute stack test using EPA Reference Method 9 shall be conducted on the respective stack to demonstrate compliance with the opacity limitation, pursuant to 25 Pa. Code § 127.511.

13. The permittee shall keep records of the particulate matter, PM<sub>10</sub> and PM<sub>2.5</sub> emissions (tpy) in any calendar year from each of the fabric collectors associated with IDs C313A through C313F as well as the supporting documentation.

14. While Source ID P313 is in operation, the permittee shall record the differential pressure across each of the fabric collectors associated with ID C313A through C313F to verify the differential pressure is within the indicator range. The differential pressure shall be recorded once in any calendar day, at least, unless the source was not in operation during the entire calendar day. The records shall be kept in a logbook or electronically and shall also include the date and time and source operating conditions as existing at the time of each record, and a description and timing of any corrective action(s) that were taken to restore normal operation, if applicable.

15. The permittee shall keep daily records, in a logbook or electronically, that demonstrate conformance with the permit condition that requires visual observations, including the date and time, the operating conditions and a description of the visual background as existing at the time of each test, the results, and the initials of plant personnel that conducted the visual observations. The permittee shall also keep on-site personnel visible emission training and Method 9 certifications.

16. The permittee shall keep records according to EPA Reference Method 9 of each of the 6-minute stack tests as required under monitoring requirements on EPA Visible Emission Observation Forms (or an equivalent form as approved by the Department).

17. Upon detection of an excursion, the permittee shall restore normal operation of Source ID P313 and/or its fabric collector(s), as applicable, back to normal or usual manner of operation as expeditiously as practicable in accordance with good air pollution control practices for

minimizing emissions. The response shall include minimizing the period of any startup, shutdown or malfunction and taking any necessary corrective actions to restore normal operation and prevent the likely recurrence of the cause of an excursion.

18. The permittee shall maintain the differential pressure monitoring instrumentation for each of the fabric collectors associated with IDs C313A through C313F according to the procedures specified below. (1) Every calendar week, the permittee shall inspect and clean the instrument face plate, as required. (2) Every calendar week, the permittee shall inspect, clean, and repair the pressure lines and connections, as required. (3) The permittee shall re-zero the differential pressure instrument every calendar year. (4) Every calendar year, or per the manufacturer's recommended schedule, the permittee shall calibrate and repair the differential pressure instrumentation, as required.

19. Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall keep sufficient quantity of spare fabric filters, at a minimum of 10% of the total number fabric filters, on hand for immediate replacement.

20. The compressor(s) providing air for fabric filter cleaning shall be equipped with an air dryer and oil trap.

21. Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, volume displaced during loading of the trucks associated with the lime processing project shall be returned to the silo (controlled by dust collector no. 6) via a truck blow off pipe.

22. (a) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313A (fabric collector no. 1) shall control the air contaminant emissions from each of the emission points associated with crusher 1, hopper 1, and transportors 1 and 2. Additionally, ID C313A shall use PTFE membrane polyester fabric filters with an effective air to cloth ratio not greater than 4, and a pulse jet cleaning mechanism. The permittee shall submit the weight of the polyester fabric filters for ID C313A no later than 15 days after selection for final approval by the Department. (b) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313B (fabric collector no. 2) shall control the air contaminant emissions from each of the emission points associated with hopper 2 and conveyor 5/6. Additionally, ID C313B shall use PTFE membrane polyester fabric filters with an effective air to cloth ratio not greater than 4, and a pulse jet cleaning mechanism. The permittee shall submit the weight of the polyester fabric filters for ID C313B no later than 15 days after selection for final approval by the Department. (c) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313C (fabric collector no. 3) shall control the air contaminant emissions from each of the emission points associated with conveyor 5/6 and process equipment 1. Additionally, ID C313C shall use polyphenylene sulfide (PPS) fabric filters (or equivalent as determined by the Department) with an effective air to cloth ratio not greater than 4, and a pulse jet cleaning mechanism. The permittee shall submit the weight of the PPS fabric filters for ID C313C no later than 15 days after selection for final approval by the Department. (d) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313D (fabric collector no. 4) shall control the air contaminant emissions from each of the emission points associated with conveyor 8, screen 1, conveyors 9, 10 and

11, and silos 1, 2 and 3. Additionally, ID C313D shall use polyester fabric filters with effective air to cloth ratio not greater than 4, and a pulse jet cleaning mechanism. The permittee shall submit the weight of the polyester fabric filters for ID C313D no later than 15 days after selection for final approval by the Department. (e) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313E (fabric collector no. 5) shall control the air contaminant emissions from each of the emission points associated with loadout including transfers from silos 1, 2 and 3 to conveyors 12, 13 and 14 for loadout. Additionally, ID C313E shall use fabric filters with an effective air to cloth ratio not greater than 4, and a pulse jet cleaning mechanism. The permittee shall submit the type and weight of the fabric filters for ID C313E no later than 15 days after selection for final approval by the Department, along with supporting documentation for the proposed specifications. (f) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, ID C313F (fabric collector no. 6) shall control the air contaminant emissions from each of the emission points associated with conveyor 7, process equipment 2 and material transfer 1. Additionally, ID C313F shall use fabric filters with an effective air to cloth ratio not greater than 3.6, and a reverse air cleaning mechanism. The permittee shall submit the type and weight of the fabric filters for ID C313F no later than 15 days after selection for final approval by the Department. The type of the fabric filter shall have a maximum service temperature of at least 350 degrees Fahrenheit.

23. Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, the combined emissions of VOCs, (expressed on an as-VOC basis) from Source ID P313 as result of the additive usage shall not exceed 4.13 pounds per hour and 18.1 tons in any 12 consecutive month period.

24. Only additives which have been identified in the plan approval application (no. 14-00002R) shall be used in Source ID P313. Department authorization shall be obtained by the permittee prior to the use of any additive which has not been identified in the plan approval application (no. 14-00002R).

25. The permittee shall not use more than a combined total of 2,225,040 pounds of additives in Source ID P313.

26. Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, the combined emissions of hazardous air pollutants from Source ID P313 as result of the additive usage shall not exceed 1.1 ton in any 12 consecutive month period.

27. (a) The permittee shall conduct stack testing simultaneously on each of the fabric collectors associated with IDs C313C and C313F to verify compliance with each of the emission limitations for VOCs. Stack testing shall be conducted in accordance with methods and procedures acceptable to the Department, while the source is operating at routine maximum operating condition. Note that the effluent of each of the sources is anticipated to contain organic compounds other than alkanes, alkenes, and arenes based on the pilot plant stack testing. In addition, the permittee shall conduct stack testing for, and include in the protocol for the stack testing required above in this paragraph, all of the individual VOC constituents of the additive(s) used during the stack testing performance. (b) If the permittee uses the additive no. 1 as identified in the plan approval application supplemental information dated November 18, 2016, then the permittee shall also conduct stack testing on the sources listed above in (a) for the hazardous air pollutant

(HAP) simultaneously with the stack testing for VOCs to verify compliance with the HAP emission limitation. Stack testing shall be conducted in accordance with methods and procedures acceptable to the Department, while the source is operating at routine maximum operating condition. The permittee shall include in the protocol for the stack testing required in (b) of this condition the HAP constituent contained in the additive no. 1. (c) In addition to the requirements in Section C of this plan approval, the protocol for the stack testing shall specify with detailed information how the permittee will determine the process conditions including the amount of additive(s) charged in the day tank, the percent of additive(s) in the additive mixture, the density and flow of the additive mixture from the day tank, the product throughput, and any other process conditions which may affect emissions from Source ID P313, to verify Source ID P313 is operating at maximum routine operating conditions during the performance of the stack testing. (d) The permittee shall provide in the stack test report the maximum percent of additive(s) charged in the day tank during the performance of the stack testing, as well as the density of the additive mixture which correlates to the maximum percent of additive(s), the maximum average flow of additive mixture from the day tank, the product throughput, and any other process conditions which may have affected emissions from Source ID P313 during the performance of the stack testing. The maximum density and the maximum average flow of the additive mixture during the performance of the stack testing will be incorporated into the Title V operating permit as limitations.

28. For each batch of additive mixture charged in the day tank associated with Source ID P313, the permittee shall sample the additive mixture using test methods and procedures acceptable to the Department to determine its density and the percent of additive(s) in it, to verify each batch of the additive mixture is in compliance with the limitations as derived from stack testing.

29. The permittee shall continuously monitor and record the flow of the additive mixture from the day tank associated with Source ID P313 to verify compliance with the limitation as derived from stack testing.

30. (a) The permittee shall keep records of the following information for Source ID P313: (1) Additive mixture sampling results including the determinations of the additive mixture density and the percent of additive(s) in each batch of the additive mixture; (2) The total volume of each batch of the additive mixture in units of gallons; (3) The total amount of each batch of the additive mixture in units of pounds; (4) The total amount of additive(s) used in each batch in units of pounds; (5) The total amount of each additive used in each calendar month and in any 12 consecutive month period, in units of pounds; (6) The total emissions of VOCs and HAP from the additive(s) used in each calendar month and in any 12 consecutive month period. (b) Copy of all invoices for additive delivery including the amounts delivered as well as other supporting documentation for the records maintained above in (a)(1) through (5).

31. The permittee shall keep records of the sampling method results for each batch of additive mixture.

32. (a) Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, the burner system associated with Source ID P313 shall not emit air contaminants into the outdoor atmosphere in excess of each of the emission limitations as follows: (1) 0.061 lb NO<sub>x</sub> per million Btu, (expressed as NO<sub>2</sub>) and

4.27 tons NO<sub>x</sub> in any 12 consecutive month period; (2) 0.005 lb VOCs per million Btu, (expressed as propane) and 0.35 ton VOCs in any 12 consecutive month period; (3) 0.221 lb CO per million Btu and 15.49 tons CO in any 12 consecutive month period; (4) 0.005 lb particulate matter per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; (5) 0.005 lb PM<sub>10</sub> per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; (6) 0.005 lb PM<sub>2.5</sub> per million Btu, (including filterable and condensable) and 0.35 ton in any 12 consecutive month period; and (7) 0.10 ton SO<sub>x</sub> in any 12 consecutive month period, (expressed as SO<sub>2</sub>) (b) For each month during the first eleven months of operation of the source, including the shakedown period, the sum of the emissions from the operation of Source ID P313 from all preceding months of operation shall not exceed the limits included in part (a) of this permit condition.

33. Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, the burner system associated with Source ID P313 shall only use pipeline-quality natural gas as fuel to operate.

34. The permittee shall continuously monitor the throughput of fuel used by the burner system associated with Source ID P313.

35. As part of the determination for compliance with the SO<sub>2</sub> PAL issued in Plan Approval 14-00002N, the permittee shall keep monthly records of the SO<sub>2</sub> emissions in any calendar month and any 12 consecutive month period from the burner system associated with Source ID P313, in units of tons, using the emission factor (lb SO<sub>2</sub> per million scf of fuel) as derived from the monthly average of the total sulfur content in the fuel and the total fuel consumption in each calendar month.

36. [Authority for this permit condition is also derived from 40 CFR 60.48c(g)] The permittee shall keep monthly records of the total fuel (million scf) used by the burner system associated with Source ID P313 in each calendar month.

37. The permittee shall keep monthly records of the fuel quality data including the monthly average of the total sulfur (lb sulfur per million scf of fuel) in the natural gas used by the burner system associated with Source ID P313.

38. [Authority for this permit condition is also derived from 40 CFR 63.7540(a)(10)(vi)] The permittee shall comply keep records of the concentrations of CO and NO<sub>x</sub> (expressed as NO<sub>2</sub>) in the effluent stream in parts per million by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after each of the tune-ups of the burner system associated with Source ID P313 and a description of any corrective actions taken as a part of the tune-up. The NO<sub>x</sub> and CO emissions in units of lb/MMBtu based on the measured concentrations during each tune-up shall also be kept by the permittee.

39. The permittee shall comply with the applicable requirements pertaining to the burner system associated with Source ID P313, as specified in 40 CFR 63.7555 (relating to What records must I keep?)

40. [Authority for this permit condition is also derived from the 40 CFR 63.7500 and 63.7540]

(a) Pursuant to best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall install and maintain the burner system associated with Source ID P313 in accordance with the manufacturer

recommended specifications, and safety and good air pollution control practices for minimizing emissions, as well as conduct an initial tune-up of the source upon startup and subsequent tune-ups one time by the end of each 12-month period following the date of startup. The permittee shall conduct the tune-ups as specified below, in accordance with 40 CFR 63.7540(a)(1)(i)–(v).

(i) As applicable, inspect the burner, and clean or replace any components of the burner as necessary (you may perform the burner inspection any time prior to the tune-up or delay the burner inspection until the next scheduled unit shutdown). Units that produce electricity for sale may delay the burner inspection until the first outage, not to exceed 36 months from the previous inspection. At units where entry into a piece of process equipment or into a storage vessel is required to complete the tune-up inspections, inspections are required only during planned entries into the storage vessel or process equipment;

(ii) Inspect the flame pattern, as applicable, and adjust the burner as necessary to optimize the flame pattern. The adjustment should be consistent with the manufacturer's specifications, if available;

(iii) Inspect the system controlling the air-to-fuel ratio, as applicable, and ensure that it is correctly calibrated and functioning properly (you may delay the inspection until the next scheduled unit shutdown);

(iv) Optimize total emissions of CO. This optimization shall be consistent with the manufacturer's specifications and with the NOX requirement applicable to Source ID P313; and

(v) Measure the concentrations in the effluent stream of CO in parts per million, by volume, and oxygen in volume percent, before and after the adjustments are made (measurements may be either on a dry or wet basis, as long as it is the same basis before and after the adjustments are made).

Measurements may be taken using a portable CO analyzer. (b) Exhaust NO<sub>x</sub> emissions may be determined using DEP's Minimum Acceptable Specifications and Requirements for Portable Gas Analyzers which is incorporated herein by reference. For a copy of these requirements, please refer to pages 2 and 3 of the PA DEP document no. 2700-PM-AQ0201 Rev. 7/2004 Instructions.

41. The permittee shall comply with the applicable requirements pertaining to the burner system associated with Source ID P313, as specified in 40 CFR 63.7495 (relating to When do I have to comply with this subpart?)

42. The permittee shall comply with the applicable requirements pertaining to the burner system associated with Source ID P313, as specified in 40 CFR 63.7545 (relating to What notifications must I submit and when?) The notification of compliance status shall be submitted within 60 days of the startup date. The permittee shall comply with the applicable requirements pertaining to the burner system associated with Source ID P313, as specified in 40 CFR 63.7550 (relating to What reports must I submit and when?). The permittee may submit the annual report according the Title V permit deadlines in accordance with 40 CFR 63.7550(b)(5).

43. Pursuant to the best available technology requirements in 25 Pa. Code §§ 127.1 and 127.12, the burner system associated with Source ID P313 shall incorporate two (2) high-efficiency low NO<sub>x</sub> burners, and each shall not have a heat input capacity greater than 8 MMBtu/hr.

44. The burner system associated with Source ID P313 is subject to 40 CFR Part 60 Subpart Dc. The permittee shall comply with all applicable requirements pertaining to Source ID P313, as specified in 40 CFR 60.40c—60.48c.

45. The burner system associated with Source ID P313 is subject to 40 CFR Part 63 Subpart DDDDD. The permittee shall comply with all applicable requirements pertaining to Source ID P313, as specified in 40 CFR 63.7480—63.7575.

46. The permittee shall submit all of the reports as required in 40 CFR Part 60 and 63 to the Department and EPA. If applicable, the EPA shall be reported electronically via the compliance and emissions data reporting interface. Otherwise, the report shall be reported to the EPA at the EPA Region III address specified in 40 CFR 63.13.

47. All records including the supporting documentation shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

The facility is a major (Title V) facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 14-00002R, the requirements established in the plan approval will be incorporated into Title V Operating Permit 14-00002 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**25-1053A: Alpont LLC—Erie** (Hammermill Drive and East Lake Road, Erie, PA 16511), for the proposed construction of a methanol/sodium methylate production facility including natural gas-fired reformer/boiler for methanol production, a reaction distillation tower to form sodium methylate, truck & railcar loading operations, and raw material & production storage tanks in Erie City, **Erie County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code §§ 127.450 or 127.505, be incorporated into the State Only operating permit at a later date.

Plan approval No 25-1053A is for the proposed construction of a methanol and sodium methylate (30% wt. solution) production facility. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Source 031 (Auxiliary Boiler)
  - Subject to 25 Pa. Code §§ 123.11 & 123.22
  - Subject to 40 CFR 60 Subpart Dc
  - The permittee shall construct the combustion unit capable of reducing NO<sub>x</sub> and CO emissions to or below:

- NO<sub>x</sub>: 30 ppmvd at 3% O<sub>2</sub>
- NO<sub>x</sub>: 0.036 #/mmbtu
- CO: 58 ppmvd at 3% O<sub>2</sub>
- CO: 0.041 #/mmbtu

- The source shall burn gaseous fuels not combined with any solid fuels and burn liquid fuel only during periods of gas curtailment, gas supply interruption, start-ups, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.

- Stack test for NO<sub>x</sub> and CO within 180 days of startup.

- The source shall be maintained and operated in accordance with the manufacturer's specifications and in accordance with good air pollution control practices.

- The permittee shall conduct a tuneup of the boiler within 2 years of plan approval issuance and biennially thereafter. This tuneup shall include, at a minimum, the following:

- Inspection, adjustment, cleaning or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.

- Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO<sub>x</sub>, and to the extent practicable minimize emissions of CO.

- Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

- The owner and operator of the adjusted equipment shall record each adjustment conducted under the procedures above. This record shall contain, at a minimum, the following information:

- The date of the tuning procedure.
- The name of the service company and technician performing the procedure.
- The final operating rate or load.
- The final CO and NO<sub>x</sub> emission rates.
- The final excess oxygen rate.
- Other information required by the applicable operating permit.

- Source 101 (Steam Methane Reformer)
  - Subject to 25 Pa. Code §§ 123.11 & 123.22
  - Subject to 40 CFR 60 Subpart Db, 40 CFR 60 Subpart NNN, & 40 CFR 60 Subpart RRR
- Source 103 (Raw Material & Product Storage Tanks)
  - Subject to 25 Pa. Code §§ 129.56 & 129.57
  - Subject to 40 CFR 60 Subpart Kb
- Source 105 (422 HP Diesel Fire Pump)
  - Subject to 25 Pa. Code § 123.21
  - Subject to 40 CFR 60 Subpart IIII
  - Subject to 40 CFR 63 Subpart ZZZZ
- Source 106 (Equipment Leaks Fugitives)
  - Subject to 25 Pa. Code § 129.71
  - Subject to 40 CFR 60 Subpart VVa

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-1053A] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104.*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426.*

**AMS 15162: PECO Energy Company** (2610 Columbus Blvd, Philadelphia, PA 19148) for installation of 8 combustion units at its Oregon Electric Shop location. The units are all fueled by natural gas and have capacities of 2.5 MMBtu/hr or less. There will be potential Nitrogen Oxides (NO<sub>x</sub>) emissions of 2.67 tons/year (tpy). Particulate Matter (PM) emissions from the combustion units shall not exceed 2.72 tpy. Carbon Dioxide (CO) emissions will have a potential of 2.24 tpy. Total HAP emissions potential is less than 1 tpy.

The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

#### OPERATING PERMITS

#### **Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**46-00041: Graphic Packaging International, Inc.** (1035 Longford Road, Phoenixville, PA 19460), located in Upper Providence Township, **Montgomery County**. This action is a renewal of the Title V Operating Permit. The facility's major emission points include printing presses containing Volatile Organic Compounds (VOCs). The facility is an area source for Hazardous Air Pollutants (HAP). There are no new sources at this facility. RACT II requirements do not apply to sources for which requirements have been established in 25 Pa. Code § 129.63 (Source ID 902), 25 Pa. Code § 129.67 (Source ID 217), 25 Pa. Code § 129.67b (Source IDs 205, 208, and 216). Presumptive RACT requirements of 25 Pa. Code § 129.97(c)(2) apply to Source ID 210 (Finishing Department); VOC potential to emit from this source is less than 2.7 tons per year. The sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 because there are no control devices on sources at this facility. The source is not a major source for Greenhouse Gases (GHG). The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

#### **Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**22-03009: Dauphin Precision Tool, LLC** (200 Front Street, Millersburg, PA 17061) to issue a State Only Operating Permit for their machining and heat treat operations in Millersburg Borough, **Dauphin County**. Potential emissions from the facility after control average around 26 pounds per year of particulate matter. Two (2) emergency generators are subject to MACT 40 CFR Part 63 Subpart ZZZZ and one (1) boiler is subject to MACT 40 CFR Part 63 Subpart JJJJJJ. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

**22-05023: Pyramid LLC Petroleum Terminals** (P.O. Box 2621, Harrisburg, PA 17105) to issue a renewal of the State Only Operating Permit for the operation of their Paxton Street Terminal in Swatara Township, **Dauphin County**. The facility's reported emissions for the year 2015 are: 1.92 ton of VOCs, 0.013 ton of CO, 0.008 ton of NO<sub>x</sub>, and 0.007 ton of SO<sub>x</sub>. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart BBBBBB—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

**06-05088: EJB Paving & Materials Company** (Route 61 & 73, Ontelaunee, PA 19533) to issue a State Only Operating Permit for the asphalt plant located in Ontelaunee Township, **Berks County**. The actual emissions from the facility in 2015 year are estimated at 5.36

tpy of NO<sub>x</sub>, 40.28 tpy of CO, 1.46 tpy of PM<sub>10</sub>, 0.77 tpy of SO<sub>x</sub> and 1.67 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from to 40 CFR 60 Subpart I—Standards of Performance for Hot Mix Asphalt Facilities.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**19-00025: Ingredient, Inc.** (920 Back Road, Berwick, PA 18603) to issue a renewal State Only Operating Permit for the Berwick Plant located in Berwick Borough, **Columbia County**. The facility is currently operating under State Only Operating Permit 19-00025. The facility's main sources include a 2.52 MMBtu/hr, natural gas-fired boiler, a potato starch drying, conveying and handling line, a parts washer and an emergency generator. The facility has potential emissions of 5.07 TPY of CO; 3.02 TPY of NO<sub>x</sub>; 0.03 TPY of SO<sub>x</sub>; 24.07 TPY of PM/PM<sub>10</sub>; 0.64 TPY of VOCs; 0.11 TPY HAPs; 6,419 TPY GHGs. The emergency engine is subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Part 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-0550.

**49-00066: Elysburg GD, LLC (dba Great Dane Trailers)** (207 Progress Road, Elysburg, PA 17824) to issue a State Only (Synthetic Minor) Operating Permit for their Elysburg Plant located in Ralpho Township, **Northumberland County**. The facility is currently operating under Plan Approval 49-00066A. The facility manufactures and finishes truck trailers. The facility's main sources include three surface coating spray booths, associated cleanup operations, assembly lines, a 0.465 MMBtu/hr natural gas-fired surface coating curing oven, a shot blast operation, and various welding machines and combustion sources.

The facility has potential emissions of 9.44 TPY of CO; 11.16 TPY of NO<sub>x</sub>; 0.07 TPY of SO<sub>x</sub>; 1.47 TPY of PM; <50 TPY of VOCs; 5.60 TPY HAPs; 13,508 TPY CO<sub>2e</sub>. The surface coating and associated cleanup operations are subject to 25 Pa. Code § 129.52d. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite

101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-0550.

**41-00067: Glenn O. Hawbaker, Inc.** (711 East College Ave., Bellefonte, PA 16823) for issuance of a State-Only (Synthetic Minor) Operating Permit renewal for operation of its Montoursville Plant # 15 facility located in Loyalsock Township, **Lycoming County**. The facility is currently operating under State-Only (Synthetic Minor) Operating Permit SMOP 41-00067. The facility operates an oil preheater, a drum mix asphalt plant, a RAP processing system, a 400 tph Eagle mobile crushing unit powered by a 510 bhp Cummins model QSK19-C510 diesel-fired nonroad engine, fuel oil storage tanks, 400 tph Kolberg mobile crushing and screening unit powered by a 400 horsepower Cummins model QSM11-C diesel-fired nonroad engine, a 400 tph Nordberg mobile crushing unit powered by a 425 horsepower Caterpillar model C-12 DITA diesel-fired nonroad engine, and a 440 ton/hour McCloskey i54 portable crusher powered by a 130 bhp Caterpillar 3054C diesel-fired nonroad engine. The Department intends to incorporate into the operating permit all applicable conditions contained the GP-3s and GP-11s authorized for this facility. This facility has the potential to emit 84.70 tons of carbon monoxide, 87.17 tons of nitrogen oxides, 30.97 tons of particulate matter (including particulate matter less than 10 microns and particulate matter less than 2.5 microns), 83.83 tons of sulfur oxides, 31.16 tons of volatile organic compounds, and 5.02 tons of hazardous air pollutants. The sandstone processing equipment is subject to Subpart OOO of the Federal Standards of Performance for New Stationary Sources (Nonmetallic Mineral Processing Plants), 40 CFR 60.670—60.676. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling (570) 327-0550.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

*Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.*

**TV-32-00266: Evergreen Landfill (625 Cherrington Parkway, Moon Township, PA 15108)** In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit renewal to Evergreen Landfill, Inc. for their facility located in Center and Brush Valley Townships, **Indiana County**.

Evergreen Landfill, Inc. operates a municipal solid waste landfill. Sources and the control devices at this facility include Landfill Gas (waste), Operations and Roadway dust, Landfill Gas Fugitives, Soil Processing (portable), Emergency Generator, LFG Ground Flare (Enclosed Flare), Utility Candle Flare and Water Sprays.

This facility has the potential emissions per year of the following type and quantity of air contaminants: 16.59 tons of carbon monoxide, 24.42 tons of nitrogen oxides,



a 3M ethylene oxide sterilizer equipped with a Donaldson ETO Abater. Potential emissions from the facility are estimated to be 14.4 tons NO<sub>x</sub>, 1.2 ton CO, 94.7 tons SO<sub>x</sub>, 5.0 tons PM, and 1.4 ton VOC. Actual emissions from the facility are much lower.

This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements. The emergency generator is subject to the applicable requirement of 40 CFR Part 63 Subpart ZZZZ. The existing Ethylene Oxide Sterilizer is subject to 40 CFR Part 63 Subpart WWWW. The permit includes emission limitations, and operational, monitoring, reporting, and recordkeeping requirements for the facility.

Windber Medical Center State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Thomas Kaminski at [thkaminski@pa.gov](mailto:thkaminski@pa.gov) or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 56-00156) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. ([jparihar@pa.gov](mailto:jparihar@pa.gov), fax 412.442.4194).

**32-00397: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201), for a renewal facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Heilwood Mine Coal Preparation Plant, located in Pine Township, **Indiana County**. The facility contains air contamination sources consisting of coal stockpiles, conveyers, screens, coal cleaning plant, two emergency diesel engines (275-bhp, and 1,490-bhp), and roadways. Air pollution prevention equipment at the facility includes enclosures, water sprays, water truck, sweeper, and tarping of truck loads. Raw coal throughput is limited to a maximum of 800,000 tons per year. Facility emissions are 21.2 tons of PM<sub>10</sub>, 3.6 tons of PM<sub>2.5</sub>, 7.1 tons of NO<sub>x</sub>, and 1.3 ton of CO per year. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y, 40 CFR 60, Subpart IIII, 40 CFR 63, Subpart ZZZZ, and 25 Pa. Code 25 Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

**32-00398: Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201), for a renewal facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Knob Creek Mine Coal Preparation Plant, located in Young Township, **Indiana County**. The facility contains air contamination sources consisting of coal stockpiles, conveyers, screens, coal cleaning plant, one emergency diesel engine (755-bhp), and roadways. Air pollution prevention equipment at the facility includes enclosures, water sprays, water truck, sweeper, and tarping of truck loads. Raw coal throughput is limited to a maximum of 800,000 tons per year. Facility emissions are 14.4 tons of PM<sub>10</sub>, 2.6 tons of PM<sub>2.5</sub>, 3.3 tons of NO<sub>x</sub>, and 1.3 ton of CO per year. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y, 40 CFR 60, Subpart IIII, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**25-00971: Erie Plating Company** (656 West 12th Street, Erie, PA 16501-1509) for renewal of the Natural Minor Permit to operate the electroplating, plating, anodizing and coloring facility. The facility's major emission sources include, a natural gas boiler rated at 16.7 mmbtu/hr, space heaters, chromic acid anodizing tank (controlled by a fume suppressant and mesh-pad mist eliminator), chrome plating tanks (controlled by a fume suppressant and a wet scrubber, a rotoblast, a sludge dryer, solution tanks [passivate] (controlled by a scrubber), dry polishing operation (controlled by a baghouses that exhausts indoors), a dip spin paint booth, nickel/copper plating (controlled by a scrubber), and electroless nickel plating (controlled by a scrubber). The facility is located in City of Erie, **Erie County**. The emission of the pollutants from the facility is less than Title V threshold limits and therefore the facility is a natural minor. The chrome anodizing processes are subject to 40 CFR Part 63 Subpart N—NESHAPs from Hard and Decorative Electroplating and Chromium Anodizing Tanks. The nickel plating, electroless plating and dry polishing sources are subject to 40 CFR Part 63, Subpart WWWW—NESHAPs: Area Sources Standards for Plating and Polishing Operations. The facility replaced scrubber C102B with C102C during the term of the permit through a





The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

#### *Effluent Limits for Noncoal Mining Activities*

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

#### *Coal NPDES Draft Permits*

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.*

**NPDES Permit No. PA01213862 on Surface Mining Permit No. 54803203. Rausch Creek Land, LP,** (978 Gap Street, Valley View, PA 17983), renewal of an NPDES Permit for an anthracite coal refuse reprocessing operation in Hegins Township, **Schuylkill County**, affecting 76.0 acres. Receiving stream: East Branch Rausch Creek, classified for the following use: cold water and migratory fishes. Application received: October 9, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit area the BAT limits described above for mining activities.

The outfall(s) listed below discharge to (list receiving stream):

The outfall(s) below require a non-discharge alternative:



To remove the existing dwelling structure and to construct and maintain a new house at the same location in and along the 100 year floodway of the Brandywine Creek AKA Cabin 13.

The site is located at 13 Cabin Club Lane, Unionville, PA USGS map Lat. 39.928; Long. -75.643.

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.*

**E58-320. Springville Township**, P.O. Box 32, Springville, PA 18844. Springville Township, **Susqueanna County**, Army Corps of Engineers Baltimore District.

To remove the existing structure and to construct and maintain a roadway crossing of Pond Brook (CWF, MF) consisting of 90-foot long, 96-inch diameter CMP pipe depressed 12-inches below the existing streambed elevation with headwalls. The project is located approximately 0.90 mile northeast of the Button Road and Garrison Road intersection (Hop Bottom, PA Quadrangle Latitude: 41°40'9.8"; Longitude: -75°52'28.6").

**E45-602. Brodhead Creek Regional Authority**, 410 Mill Creek Road, East Stroudsburg, PA 18301, in Stroud Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a fill area that is approximately 3,800 square feet by 3-feet high within the 100-year floodplain of the McMichael Creek (HQ-CWF, MF) for the purpose of constructing a water filtration facility. The project is located approximately 0.22 mile south of the Glenbrook Road and Hickory Valley Road intersection (Stroudsburg, PA Quadrangle, Latitude: 40°58'3.50"; Longitude: -75°12'55.15").

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.*

**E05-389: PA Department of Transportation Engineering District 9-0**, 1620 North Juniata Street, Holidaysburg, PA 16648 in Hopewell Borough, Hopewell Township, and Broad Top Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to (1) install and maintain a 307.2 ft. x 72.9 ft. three-span prestressed concrete bulb-tee beam bridge over Raystown Branch Juniata River (TSF, MF) on a new alignment 60 ft. upstream from the existing bridge, (2) place R-8 riprap choked with R-4 riprap around the piers and abutments for scour protection, (3) install two 24 in. temporary

stormwater outfalls, four 18 in. permanent stormwater outfalls, and one 30 in. permanent stormwater outfall, (4) install two retaining walls, (5) install two temporary access roads, and (6) install a temporary rock causeway with five concrete pipes, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0915 Section 03B in Hopewell Borough, Hopewell Township, and Broad Top Township, Bedford County (Latitude: 40° 08' 16" N, Longitude: 78° 16' 02" W). The project proposes 240 linear ft. (0.37 ac.) of temporary impacts and 179 linear ft. (0.17 ac.) of permanent impacts to Raystown Branch Juniata River. The project also proposes 2.70 ac. of temporary impacts and 1.39 ac. of permanent impacts to the floodway of Raystown Branch Juniata River. Compensatory mitigation for wetland impacts is not required, since the project proposes 0.02 ac. of permanent wetland impacts.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.*

**E14-574: The Pennsylvania State University**, 139J Physical Plant Building, University Park, PA 16802. Duck Pond Inflow Channel Rehabilitation Project in State College Borough, **Centre County**, USACE Baltimore District (State College, PA Quadrangle; Latitude 40° 48' 7.7" N; Longitude 77° 50' 47.7" W).

The Duck Pond Inflow Channel Rehabilitation Project as proposed will involve stabilization of 1,000 feet of stream channel between several large stormwater discharge pipes and the Penn State Duck Pond located along East College Avenue. The pipes discharge stormwater from the University and Borough and reach their maximum capacity of 800 cfs during the 10-year storm event. Frequent high flows have resulted in significant erosion of the banks and contribute to the downstream siltation impairment of Thompson Run (HQ-CWF, Class A). The purpose of this project is to correct bed and bank erosion that is occurring due to high velocity discharges from the stormwater pipes. Integrated reno mattress bed protection and stacked gabion side walls will be used to stabilize the upper 700 feet of the channel, and stacked gabion side walls alone will be used in the lower 300 feet. The base flow in this channel is intermittent and is primarily non-contact cooling water from the University. The primary stream channel that carries flow from Thompson Spring around the pond will not be modified by this project. As proposed, there will be exceptional value wetland impacts. Construction access will temporarily impact 0.112 acre of wetlands and installation of the gabions will permanently impact 0.35 acre.

## ACTIONS

### THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

#### FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### **I. NPDES Renewal Permit Actions**

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0244864	Warminster Municipal Authority 415 Gibson Road Warminster, PA 18974	Bucks County Warminster Township	Unnamed Tributary to Little Neshaminy Crk 2-F	Y

*Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0036382 (Sewage)	Camp Morasha 274 High Lake Road Lakewood, PA 18439	Wayne County Buckingham Township	Unnamed Tributary to Equinunk Creek (1-A)	Yes

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0021237— SEW	Newport Borough 231 Market Street Newport, PA 17074-1533	Newport Borough/Perry County	Little Buffalo Creek & Juniata River/Watershed 12-B	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0103276 (Sewage)	Shippenville Borough STP 425 Waterworks Road Clarion, PA 16241	Clarion County Elk Township	Deer Creek (17-B)	Yes

**II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions**

*Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.*

**NPDES Permit No. PA0275841**, Industrial Stormwater, SIC Code 3561, **Curtiss Wright EPD**, 1185 Feather Way, Bethlehem, PA 18015.

This existing facility is located in Bethlehem City, **Northampton County**.

Description of Proposed Action/Activity: Issuance of a new NPDES Permit for an existing discharge of uncontaminated stormwater and non-process pump test water.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. 0265951** Industrial Waste, **Old Dominion Electric Cooperative**, 4201 Dominion Blvd., Glen Allen, VA 23060-6149.

This proposed facility is located in Fulton Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking approval for the amendment of NPDES permit for discharge of treated Industrial wastewater.

*Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.*

**NPDES Permit No. PA0232769**, CAFO, SIC Code 0213, **Mahosky Farms LLC**, 210 Back Road, Canton, PA 17724-8932.

This proposed facility is located in Union Township, **Tioga County**.

Description of Proposed Action/Activity: Issuance of an individual NPDES CAFO Permit for a finishing swine facility.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**NPDES Permit No. PA0029491**, Sewage, SIC Code 4952, **PA American Water Co.**, 425 Waterworks Road, Clarion, PA 16214.

This existing facility is located in Monroe Township, **Clarion County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

**III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law**

*Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.*

**WQM Permit No. 0216400 A-1**, Sewage, SIC Code 1623, **Allegheny County Park Department**, 542 Forbes Avenue, Pittsburgh, PA 15219-2904.

This existing facility is located in Elizabeth Township, **Allegheny County**.

Description of Proposed Action/Activity: construction of an engineered wetland sewage treatment plant.

**WQM Permit No. WQG02021602**, Sewage, SIC Code 4952, **Findlay Township Municipal Authority**, P O Box 409, Clinton, PA 15026.

This proposed facility is located in Findlay Township, **Allegheny County**.

Description of Proposed Action/Activity: Sewer system extension and pump station to serve Camp Meeting Road Area.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 5015402**, Sewerage, **Newport Borough Municipal Authority**, 231 Market Street, Newport, PA 17074-1533.

This proposed facility is located in Newport Borough Township, **Perry County**.

Description of Proposed Action/Activity: Seeking approval for select separation of combined sewer system, influent mechanical screening, influent pumping, grit removal, sequencing batch reactors, post-equalization/aeration tank, aerobic digesters, ultraviolet disinfection, and final discharge to Little Buffalo Creek.

**VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions**

*Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010916008	Solvay USA, Inc. 504 Carnegie Center Princeton, NJ 08540-6247	Bucks	Falls Township	Biles Creek WWF-MF
PAD510002	Alterra MIS BW GP, LLC 1500 Walnut Street Suite 2000 Philadelphia, PA 19102	Philadelphia	City of Philadelphia	Delaware River WWF

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI015116006	Philadelphia Museum of Art Philadelphia, PA 19101-7646	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026416006	PPL Electric Utilities Corporation c/o Colleen Kester, Manager Two North Ninth Street Allentown, PA 18101-1139	Wayne County	Paupack Township	Wallenpaupack Creek (HQ-CWF, MF) Middle Creek (HQ-CWF, MF)

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.*

*Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041416010	Penn State University 139J Physical Plant Bldg. University Park, PA 16802	Centre	State College Boro	Thompson Run HQ-CWF

## VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

#### *General Permit Type—PAG-02*

*Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.*

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Newtown Township Delaware County	PAG02002316015	Robert R. Rafferty 4700 West Chester Pike Newtown Square, PA 19703	Crum Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Philadelphia Philadelphia County	PAC510003	Philadelphia Water Department 1101 Market Street 4th Floor Philadelphia, PA 19107	Cobbs Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201511603	Clean Energy 4675 MacArthur Court Suite 800 Newport Beach, CA 92660	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510007	University of Pennsylvania Health System 3400 Civic Center Boulevard Philadelphia, PA 19104	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tinicum Township Delaware County	ESG0004516002	Sunoco Logistics, LP 525 Fritztown Road Sinking Spring, PA 19608-1509	Delaware River Estuary WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tinicum Township Delaware County	ESG0004516001	Paulsboro Natural Gas Pipeline Company, LLC 800 Billingsport Road Paulsboro, NJ 08066	Delaware River Estuary WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Allen Township Northampton County	PAG02004816002	Century Commerce Center, LLC 49 Fairwood Avenue Sinking Spring, PA 19608	Hokendauqua Creek (CWF, MF) Dry Run (CWF, MF)	Northampton County Conservation District 610-746-1971
West Mahanoy Township Schuylkill County	PAC540001	Black Rock Trucks & Equipment, LLC 101 Firemans Road Frackville, PA 17931	UNT to Mill Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
South Lebanon Township Lebanon County Issued	PAG02003816026	Stephen Martin 144 Mountain Road Newmanstown, PA 17073	UNT Tulpehocken Creek (CWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Derry Township Dauphin County Issued	PAG02002216025	TJD Family LLC 345 Elm Avenue Hershey, PA 17033	Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Red Lion Borough York County Issued	PAG02006716040	Troy A. Leiphart Masonry, Inc. Troy A. Leiphart 281 Winterstown Road Red Lion, PA 17356	UNT to Mill Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township York County Issued	PAG02006713016-1	Christopher G. Trone 350 Third Street Hanover, PA 17331	UNT to Oil Creek/(WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

## NOTICES

8075

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Lower Windsor Township York County	PAG02006716021	Rexroth Limited Partnership Jim Rexroth 1742 Winters Road Windsor, PA 17366	Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Shrewsbury Township York County	PAG02006716036	Kendall W. Whitesell 295 East Tolna Road Shrewsbury, PA 17361	UNT to South Branch Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Peach Bottom Township York County	PAG02006716053	Eric Gemmill 458 Gemmill Road Delta, PA 17314	Neill Run (CWF-TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
North York Boro, Manchester Twp, City of York & Springettsbury Twp York County	PAG02006716045	York County Rail Trail Authority Gwen Loose P O Box 535 Seven Valleys, PA 17360	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Springfield Township & Logoanville Borough York County	PAG02006711023R-1	Logan's Reserve Development LLC R. Colfax Schnorf, Jr. 8601 Robert Fulton Drive Suite 200 Columbia, MD 21046	UNT to Codorus Creek (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Windsor Borough York County	PAG02006716039	Sonshine I, LP William Briegel 227 Granite Run Drive Suite 100 Lancaster, PA 17601	UNT to Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township Perry County Issued	PAG02035016002	Kim Lenker 730 A Tower Road Enola, PA 17025	Susquehanna River (WWF)	Perry County Conservation District 31 West Main Street PO Box36 New Bloomfield, PA 17068 717.582.8988 ext 4
Conewago Township Dauphin County Issued	PAG02002216020	Iona Investment Group 1 Krall Road Myerstown, PA 17067	Hoffer Creek (TSF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lower Paxton Township Dauphin County Issued	PAG02002216014	Central Dauphin School District 600 Rutherford Road Harrisburg, PA 17109	Spring Creek-West (CWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
North Middleton Township Cumberland County Issued	PAG02002116015	Waggoners Gap Road, LLC 952 Log Cabin Road Leola, PA 17540	Conodoguinet Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Lower Mifflin Township Cumberland County Issued	PAC210001	Carl Hoover 1000 Mountain Road Newville, PA 17241	Back Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Middle Paxton Township Dauphin County Issued	PAG02002216026	Dauphin DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Susquehanna River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Susquehanna Township Dauphin County Issued	PAG02002216029	Patrick Owen 399 N. 39th Street Harrisburg, PA 17109	Asylum River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
North Londonderry Township Lebanon County Issued	PAG02003816026	John P. Welch 14010 South Forge Road Palmyra, PA 17078	UNT Spring Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
North Annville Township Annville Township Cleona Borough Lebanon County Issued	PAC380006	Michael Lantieri 2525 N. 12th Street Suite 360 PO Box 12677 Reading, PA 19612	UNT Quittapahilla Creek (TSF, MF) UNT Swatara Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Manheim Township Lancaster County Issued	PAG02003616063	Alumex Inc. 1480 Manheim Pike Lancaster, PA 17601	Little Conestoga Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Salisbury Township Lancaster County Issued	PAG02003616075	PPL Electric Utilities 2 North 9th Street Allentown, PA 17601	Williams Run (CWF, TSF) Buck Run (CWF, TSF) Valley Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Salisbury Township Lancaster County Issued	PAG02003616093	James Graybill 5602 Old Philadelphia Pike Gap, PA 17527	White Horse Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
West Lampeter Township Lancaster County Issued	PAG02003616098	Jay Garber PO Box 63 Willow Street, PA 17584	Big Spring Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Chanceford Township York County Issued	PAG02006715089	Robert N. Barley 175 Chestnut Grove Road Conestoga, PA 17516	UNT to West Branch Toms Run/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
North Hopewell Township York County Issued	PAG02006716046	Pleasant View Church of the Brethren Jay McWilliams 10384 Winterstown Road Red Lion, PA 17356	UNT to Barshinger Creek/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Windsor Township York County Issued	PAG02006716044	Scott A. Powell 226 Sunset Circle Red Lion, PA 17356	Kreutz Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

## NOTICES

8077

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Chanceford Township York County Issued	PAC670011	PPL Electric Utilities Corporation Colleen Kester 2 North Ninth Street Allentown, PA 18101	Otter Creek/CWF, MF & South Fork Otter Creek/WWF, MF & Bald Eagle Creek-Muddy Creek/TSF, MF & UNT Muddy Creek (UNT WB Toms Runs/TSF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
South Londonderry Township Lebanon County Issued	PAC380001	Scott Galbraith 20 West Market Street PO Box 3 Campbelltown, PA 17010	Spring Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
South Annville Township Lebanon County Issued	PAG02003816020	Tim Rutter 2100 North George Street York, PA 17404	UNT Quittapahilla Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Butler Township Adams County Issued	PAG02000116009	Chad and Jennifer Gastley 231 Ewell Avenue Gettysburg, PA 17325	Conewago Creek (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Susquehanna Township Dauphin County Issued	PAC220006	Union Deposit Corporation 750 East Park Drive Harrisburg, PA 17111	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Londonderry Township Dauphin County Issued	PAG02002216030	Mark Bates 135 Autumnwood Drive Middletown, PA 17057	Iron Run (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Derry Township Conewago Township Dauphin County East Donegal Township West Donegal Township Elizabethtown Borough Lancaster County Issued	PAC220002	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101	Swatara Creek (WWF) Iron Run (WWF) Spring Creek East (WWF) Brills Run (TSF) Conoy Creek (TSF) Donegal Creek (CWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Muhlenberg Township Berks County Issued	PAC060026 (PAG02000616021)	Christopher Brasler, Berks 61 LP 4030 Pottsville Pike Reading, PA 19605	Laurel Run (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Lower Heidelberg Township Berks County Issued	PAC060001 (PAG02000614031) Major Modification	Leonard Bilger Western Berks Water Authority 91 Water Road Sinking Spring, PA 19608	Tulpehocken Creek (CWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Centre Township Shoemakersville Borough Berks County Issued	PAC060012	Kristin Sunday, UGI Utilities, Inc. 225 Morgantown Road Reading, PA 19611	Schuylkill River and Pigeon Creek (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Manheim Township Lancaster County Issued	PAG02003616055	Lancaster Airport Authority 500 Airport Road Lititz, PA 17543	Bachman Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Clay Township Lancaster County Issued	PAG02003616086	Deryl Hurst 1755 West Main Street Ephrata, PA 17522	Middle Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
West Hempfield Township Lancaster County Issued	PAG02003616091	George Kratzert 780 Eden Road Lancaster, PA 17601	Strickler Run (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Strasbourg Township Lancaster County Issued	PAG02003616095	Samuel King 1902 Pioneer Road Lancaster, PA 17602	Big Beaver Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Mount Joy Township Lancaster County Issued	PAG02003616097	Curtis Martin 1526 Milton Grove Road Mount Joy, PA 17552	Little Chickies Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
East Lampeter Township Lancaster County Issued	PAG02003616101	Todd Bidlespacher 458 Millcross Road Lancaster, PA 17601	Conestoga River Stauffer Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Lock Township Juniata County Issued	PAC340001	Tyler Parker 84 Clark Road East Waterford, PA 17021	UNT Tuscarora Creek (CWF)	Juniata County Conservation District 146 Stoney Creek Drive Suite 4 Mifflintown, PA 17059 717.436.8953 ext.5
Reading Township Adams County Issued	PAG0200010501R(2)	Phil Garland Lexington Land Developers Corporation 336 West King Street Lancaster, PA 17603	Com Id 57470757 (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Lower Paxton Township Dauphin County Issued	PAG02002216028	Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Beaver Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

## NOTICES

8079

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
South Heidelberg Township Berks County Issued	PAC060003	Chester Perfetto 40 Commerce Drive PO Box 7050 Wyomissing, PA 19610	Cacoosing Creek (CWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Borough of Mechanicsburg Cumberland County Issued	PAG02002116024	Lobar Design & Engineering 277 Mulberry Drive Mechanicsburg, PA 17050	Trindle Spring (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Upper Allen Township Cumberland County Issued	PAG02002116023	PPL Electric Utilities Corporation 1714 Fisher Road Mechanicsburg, PA 17055	UNT Yellow Breeches Creek (CWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Lower Allen Township Cumberland County Issued	PAC210004	Charter Homes at Highpoint Inc./ Ruth Leshner Arcona and Rossmoyne Roads Mechanicsburg, PA 17055	UNT Yellow Breeches Creek (CWF, MF) Cedar Run (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Spring Township Perry County Issued	PAC500001	Cole McLaughlin 5 Clouser Hollow Road Elliottsburg, PA 17024	UNT Montour Creek (CWF)	Perry County Conservation District 31 West Main Street PO Box36 New Bloomfield, PA 17068 717.582.8988 ext 4
Derry Township Mifflin County Issued	PAG02004416002	Shy Bear Brewing-Rich Coast Corp. c/o Jason Ufema 41 Meadowbrook Lane Lewistown, PA 17044	UNT Kishacoquillas Creek (TSF)	Mifflin County Conservation District 20 Windmill Hill Suite 4 Burnham, PA 17009 717.248.4695
East Lampeter Township Lancaster County Issued	PAC360022	High Associates 1853 William Penn Way Lancaster, PA 17605	Stauffer Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
West Lampeter Township Lancaster County Issued	PAG02003616027	Willow Valley Associates, Inc. 200 Willow Valley Square Lancaster, PA 17602	UNT Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Rapho Township Lancaster County Issued	PAG02003616096	Matthew Martin 1282 Lebanon Road Manheim, PA 17545	Rife Run and Wetlands (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
West Cocalico Township Lancaster County Issued	PAG02003616102	Delmar Martin 1375 Route 897 Denver, PA 17517	Trib 07737 to Cocalico Creek, Wetlands (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Warwick Township Lancaster County Issued	PAC360012	Warwick Township 315 Clay Road Lititz, PA 17543	Moores Run (CWF, WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Lancaster City Lancaster County Issued	PAC360012	City of Lancaster 120 North Duke Street Lancaster, PA 17601	Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Martic Township Lancaster Township Issued	PAC360014	Paul Hostetter 880 Susquehannock Drive Holtwood, PA 17532	UNT Muddy Run (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Washington Township Franklin Count Issued	PAG02002816020	Klein Single Lot Julia Klein 1740 Lafontaine Court Beverly Hills, CA 90210	UNT East Branch of Antietam (CWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Greene Township Franklin County Issued	PAG02002816022	Clear Bay Solutions Michael Hinkle 258 Rich Valley Road Mechanicsburg, PA 17050	UNT Rocky Springs (TSF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Antrim Franklin County Issued	PAG02002808005(4)	Blaise Alexander Dealership Aubrey Alexander 10 Alexander Drive Muncey, PA 17756	UNT Conococheague Creek (WWF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Antrim Franklin County Issued	PAG020028160009	Ben Eby Dairy & Subdivision Ben Eby 1706 Leitersburg Road Waynesboro, PA 17268	UNT Marsh Run (WWF, MF)	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
Shrewsbury Township York County Issued	PAG02006716030	Miller Group Holdings, LP Ed Davis, PE P O Box 472 950 E Main Street Schuylkill Haven, PA 17972-0472	South Branch Codorus Creek (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Lower Windsor Township York County Issued	PAC670008	Calvary Bible Church Roy Allison 125 Calvary Church Road Wrightsville, PA 17368	UNT to Cabin Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Manchester Township York County Issued	PAC670010	James D. & Nancy J. Kohr 971 Church Road York, PA 17402	UNT to Little Conewago Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Manchester Township York County Issued	PAG02006716050	Clearview Associates David Hogg 146 Pine Grove Circle York, PA 17403	Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

## NOTICES

8081

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Red Lion Borough & Windsor Township York County Issued	PAG02006714024-1	Rexroth Equities, LP Glenn C. Rexroth P O Box 98 Dallastown, PA 17313	Fishing Creek/TSF & Pine Run (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Heidelberg Township York County Issued	PAG02006716038	Donald Weaver 1871 Smith Station Road Spring Grove, PA 17362	UNT to Oil Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Paradise Township York County Issued	PAC670018	Columbia Gas of Pennsylvania Jonathan M. Kilmer 1600 Colony Road York, PA 17408	UNT to Paradise Run (WWF, MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Fairview Township York County Issued	PAC670001	Fishing Creek Salem UMC Leon E. Wintermyer 402 Valley Road Etters, PA 17319	UNT to Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Newberry Township York County Issued	PAG02006716020	Harold Deardorff P O Box 368 Lewisberry, PA 17339	UNT to Bennett Run (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Susquehanna Township Dauphin County Issued	PAC220005	New Enterprise Stone & Lime Co. 3912 Brumbaugh Road New Enterprise, PA 16664	Paxton Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Hampden Township Cumberland County Issued	PAC210006	Hampden Greene, LLC/ Marc DeSouza 225 North Presidential Boulevard Bala Cynwd, PA 19004	UNT Holtz Run	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17012 717.240.7812
Earl Township Lancaster County Issued	PAG02003616100	Micheal Stoltzfus 260 Jalyn Drive New Holland, PA 17557	UNT Mill Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Manheim Township Lancaster County Issued	PAC360015	Neil Perate 1419 Rose Virginia Road Reading, PA 19611	Bachman Run and UNT Bachman Run (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Paradise Township Lancaster County Issued	PAG02003616008	Ben Beiler 66 Cherry Hill Road Ronks, PA 17572	UNT Pequea Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Lancaster City Lancaster County Issued	PAG02003616094	Ronald Gainer 650 Juliette Avenue Lancaster, PA 17601	Lower Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Jackson Township Lebanon County Issued	PAG02003816017	Dwayne Nolt 58 East Stracks Drive Myerstown, PA 17067	UNT to seep Tu7n (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Union Township Lebanon County Issued	PAG02003816022	Jeffrey Camp 683 West Germantown Pike Suite 104 Plymouth Meeting, PA 19462	UNT Swatara Creek (WWF, MF, UNT) Qureg Run (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
South Annville Township Lebanon County Issued	PAC38002	John Horning 1420 Horseshoe Pike Lebanon, PA 17042	Bachman Run (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
West Cornwall Lebanon County Issued	PAG02003816031	Rodney Heisey 23 South Zinns Mill Road Lebanon, PA 17042	UNT Snitz Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
South Lebanon Township Lebanon County Issued	PAG02003816002	Marlin Martin 2700 East King Street Lebanon, PA 17042	Quarry/Tulpehocken Creek (CWF, TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042 717.277.5275
Earl Township Lancaster County Issued	PAC360007	King Court Properties, LLC 2969 Lincoln Highway East Gordonville, PA 17529	UNT Mill Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Caernarvon Township Lancaster County Issued	PAG02003616103	Ben Brubacher 2624 West Main Street Morgantown, PA 19543	Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Pequea Township Lancaster County Issued	PAC360013	Hannah Koch 135 Leaman Road Lancaster, PA 17603	Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
East Hempfield Township Lancaster County Issued	PAG02003615074 (1)	206 Rohrerstown Road LP 2450 Marietta Avenue Lancaster, PA 17601	Brubaker Run (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
West Hempfield Township Lancaster County Issued	PAC360017	Oak Tree Development Group 2450 Marietta Avenue Lancaster, PA 17601	West Branch Little Conestoga Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 ext.5
Reading Township Adams County Issued	PAC010003	Larry and Lester Miller 345 Church Road East Berlin, PA 17316	Tributary to Markel Run (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636

## NOTICES

8083

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Straban Township Adams County Issued	PAG02000112004R(1)	David M. Lazas Gettysburg Crossing, LP One South Street Suite 2800 Baltimore, MD 21701	Rock Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Straban Township Adams County Issued	PAC010002	Sean Kirby Kirby Land Holdings, LLC 400 Wisner Street Frederick, MD 21701	UNT Rock Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
<i>Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.</i>				
<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Rome Twp, Bradford County	PAC080001	Jason Horowitz Rome DPP, LLC 9010 Overlook Blvd. Brentwood, TN 37027	Wysox Creek (CWF)	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X 6
College Twp, Centre County	PAC140007	Christine Weikert 1333 S. Allen St. Suite 4 State College, PA 16801	UNT Spring Creek (CWF)	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
Breadford Twp, Clearfield County	PAC170006	PennDOT District 2.0 70 PennDOT Dr Clearfield, PA 16830	Roaring Run	Clearfield County Conservation District 511 Spruce St Ste 6 Clearfield, PA 16830 (814) 765-2629
Mount Carmel Twp, Northumberland Cnty	PAC490007 Formerly: PAG02004916014	Atlas Phase 1 Water Main Replacement Aqua Pennsylvania, Inc. 204 E. Sunbury Street Shamokin, PA 17872	Shamokin Creek (WWF, MF) North Branch Shamokin Creek (CWF, MF)	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Jackson Township Butler County	PAG02001016021	Dave Frydrych 3 Northgate Plaza— Unit 2 Route 19 North Harmony, PA 16037 and Robert Barbish 122 Liberty Road Harmony, PA 16037	Scholars Run WWF	Butler County Conservation District 724-284-5270
Ridgway Township Ridgway Borough Elk County	PAC240001	National Fuel Gas Distribution Corporation 1100 State Street Erie, PA 16501	Clarion River CWF Elk Creek CWF	Elk County Conservation District 814-776-5373
North East Township Erie County	PAG02002516010	Robert Mazza Inc 11815 East Lake Road North East, PA 16428	UNT Lake Erie CWF; MF	Erie County Conservation District 814-825-6403
City of Erie Erie County	PAG02002516025	Erie Water Works 240 West 12th Street Erie, PA 16501	Lake Erie WWF	Erie County Conservation District 814-825-6403

<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
City of Hermitage Mercer County	PAC430002	Ms. Jocelyn Bos Calamar Inc 3949 Forest Parkway Suite 100 Wheatfield, NY 14120	UNT Pine Run WWF	Erie County Conservation District 814-825-6403
Barkeyville Borough Venango County	PAC610002	Harrisville DPP, LLC 9010 Overlook Blvd Brentwood, TN 37027	North Branch Slippery Rock Creek CWF	Venango County Conservation District 814-676-2832
<i>General Permit Type—PAG-03</i>				
<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Armstrong Township Lycoming County	PAG034841	Buckeye Energy Service LLC 5002 Buckeye Road PO Box 368 Emmaus, PA 18049-5347	West Branch Susquehanna River—10-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
Henderson Township Jefferson County	PAG038341	Andy D Coblentz 2619 Pike Road Punxsutawney, PA 15767	Unnamed Tributary to Stump Creek— 17-D	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942
North Fayette Township Allegheny County	PAR216154	Rinker Materials 2000 Gregg Sta Road Oakdale, PA 15071	Robinson Run—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
<i>General Permit Type—PAG-9</i>				
<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Montoursville Borough, Lycoming County	PAG094830	Kremser Associates, LLC 1300 Jordan Avenue Montoursville, PA 17754	Montoursville Farm Montoursville Borough, Lycoming County	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636
<i>General Permit Type—PAG-10</i>				
<i>Facility Location &amp; Municipality</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
North Annville/Lebanon County	PAG103573	UGI Utilities Inc. 2525 N 12th Street Suite 360 PO Box 12677 Reading, PA 19612-2677	Unnamed Tributary to Quittapahilla Creek/TSF & MF and Unnamed Tributary of Swatara Creek/WWF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Upper Allen Township/ Cumberland	PAG103572	UGI Utilities Inc. 2525 N 12th Street Suite 360 PO Box 12677 Reading, PA 19612-2677	Mechanicsburg Reinforcement Phase II Project in Upper Allen Twp, Cumberland to Trindle Spring Run in Watershed(s) 7-B/CWF and MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

## PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

#### Actions taken under the Pennsylvania Safe Drinking Water Act

*Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.*

**Operations Permit # 1516517** issued to: **RJH Management Group, LLC**, P.O. Drawer S, North East, MD 21901 [(PWSID)] East Nottingham Township, **Chester County** on December 12, 2016 for the operation of Echo Valley Village MHP-Caustic Soda Addition facilities approved under construction permit # 1516517.

**Operations Permit # 1516525** issued to: **Zia Samar, LLC**, 5626 West Lincoln Highway, Parkesburg, PA 19365, [(PWSID)] West Sadsbury Township, **Chester County** on December 7, 2016 for the operation of A.J. Christopher Nitrate Removal Treatment.

**Operations Permit # 0916512** issued to: **Pizza Villa**, 2301 North 5th Street, Perkasie, PA 18944, [(PWSID)] East Rockhill Township, **Bucks County** on December 7, 2016 for the operation of Pizza Villa Water System including Well, Hydropneumatic tank, Pre-GAC Filters, and Distribution System.

**Operations Permit # 0916515** issued to: **Trumbauersville Municipal Waterworks**, 1 Evergreen Drive, P.O. Box 100, Trumbauersville, PA 18970 [(PWSID)] Trumbauersville Borough, **Bucks County** on December 8, 2016 for the operation of Liquid Chlorine Feed at Well 2.

*Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Permit No. 3616503**, Public Water Supply.

Applicant	<b>Kitchen Kettle Foods, Inc.</b>
Municipality	Leacock Township
County	<b>Lancaster</b>
Responsible Official	Michelle Rondinelli, President PO Box 380 Intercourse, PA 17534-0380
Type of Facility	Installation of Well No. 2
Consulting Engineer	Charles A. Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401
Permit to Construct Issued	11/4/2016

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.*

**Permit No. 4914502—Operation—Public Water Supply.**

Applicant	<b>Aqua Pennsylvania, Inc.— Roaring Creek Division</b>
Township/Borough	Ralpho & Coal Townships
County	<b>Northumberland</b>
Responsible Official	Stephen J. Draus, P.E. Aqua Pennsylvania, Inc. 204 East Sunbury Street Shamokin, PA 17827
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	December 12, 2016
Description of Action	Operation of the recently installed mixing systems for TTHM removal in the Ralpho and Trevorton finished water storage tanks.

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**Permit No. Emergency**, Public Water Supply.

Applicant	<b>Country Living Estates, Inc. (Forest Hill Personal Care Home)</b> 313 Humbert Road Sidman, PA 15955
[Borough or Township]	Croyle Township
County	<b>Cambria</b>
Type of Facility	Water system
Consulting Engineer	
Permit to Construct Issued	December 9, 2016

**Operations Permit** issued to: **Eastern Armstrong County Municipal Authority**, PO Box 262, Elderton, PA 15736, Plumcreek Township, **Armstrong County** on December 12, 2016 for the operation of facilities approved under Construction Permit # 0314501-A1.

**Permit No. 1116504MA, Minor Amendment.** Public Water Supply.

Applicant **Greater Johnstown Water Authority**  
 640 Franklin Street  
 PO Box 1407  
 Johnstown, PA 15901

[Borough or Township] Stonycreek Township

County **Cambria**

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.  
 1004 Ligonier Street  
 PO Box 853  
 Latrobe, PA 15650

Permit to Construct Issued December 12, 2016

*Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.*

**Operation Permit** issued to **Country Estates Mobile Home Park, LLC, PWSID No. 6430002**, Jefferson Township, **Mercer County**. Permit Number 4316501 issued December 8, 2016 for the operation of the Country Estates Mobile Home Park Public Water Supply system. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on November 1, 2016 and November 23, 2016.

**Construction Application Permit No. 2595502-MA4.** Public Water Supply.

Applicant **Summit Township Water Authority**

Township or Borough Summit Township

County **Erie**

Type of Facility Public Water Supply

Consulting Engineer August E. Maas, P.E.

Permit Application Denied December 1, 2016

Due to unresolved technical deficiencies

**Operation Permit** issued to **West Freedom Water Association, PWSID No. 6160021**, Perry Township, **Clarion County**. Permit Number 1696501-MA1 issued December 12, 2016 for the operation of two finished water storage tanks. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on December 5, 2016.

**WATER ALLOCATIONS**

**Actions taken on applications received under the act of June 24, 1939 (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.**

*Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**WA4-1009, Water Allocations. Borough of Monaca**, 928 Pennsylvania Avenue, Monaca, PA 15061, **Beaver County**. The right to withdraw up to 2,000,000 gallons of water per day from wells along the Ohio River (wells 12, 13, 14, 15 and 16).

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

Borough or Township	Borough or Township Address	County
Franklin Township	150 Century Lane Dillsburg, PA 17019	York

*Plan Description:* Approval of a revision to the official plan of Franklin Township, York County. The project is known as the Lorin Stough property. The plan provides for the proposal to replace malfunctioning on-lot disposal systems serving two existing single-family residential dwellings on 2.499 acres with total estimated sewage flows of 1,000 gpd with two small flow treatment facilities (SFTF). There will be two proposed stream discharges to an un-named tributary of the North Branch of the Bermudian Creek. The proposed development is located at 211 and 213 Capital Hill Road in Franklin Township, York County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-67923-306-3s and the APS Id is 918779. Permits for on lot sewage disposal systems must be obtained in the name of the property owner.

*Plan Location:*

Borough or Township	Borough or Township Address	County
Penn Township	20 Wayne Avenue Hanover, PA 17331	York

*Plan Description:* Approval is granted for an update to the Official Plan of Penn Township, York County. The project is known as the Penn Township Act 537 Sewage Facilities Plan (DEP Code No. A3-67951-ACT). The plan provides for public sewer extensions to the Oak Hills/Hershey Heights and Broadway areas of the Township to collect and convey all flow to the existing Penn Township Wastewater Treatment Facility within five years of approval of this Act 537 Plan. The plan also provides for the designation of the Black Rock Road, Penn Circle and Waterfront Drive areas of the Township as future public sewer service areas. The remainder of the Township will continue to be served by on-lot sewage disposal systems (OLDS), and a Sewage Management Program (SMP) will be implemented for all current and future OLDS. Preliminary hydrogeological studies will be required for all future subdivisions and new land development proposing OLDS within the Township outside the identified sewer service areas. In addition, the plan provides for the upgrade of the Codorus Park Pump Station, and the abandonment of the Nottingham, Lark Avenue, Grandview and Industrial Park Pump Stations. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of Penn Township.

Southwest Regional Office, Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Plan Location:

Borough or Township	Borough or Township Address	County
Salem Township	Salem Township Ms. Lynn Cain Secretary 244 Congruity Road Greensburg, PA 15601	Westmoreland County

Plan Description: The Department of Environmental Protection (Department) has reviewed the proposed Official Plan Revision submitted for the Palmer Banquet Facility that will be served by a Small Flow Treatment Facility with an estimated sewage discharge of 1,975 gpd. This treatment facility will consist of a septic tank, a filtration and disinfection units that will discharge to Unnamed tributary of White-thorn Creek. At the point of discharge this waterway is classified as a Warm Water Fisheries stream. The location of this proposed SFSTF is located on the East side of Route 22 approximately 4.3 miles east of the intersection of S.R. 66 and S.R. 22 in Salem Township, Westmoreland County.

Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant as appropriate.

The Department's review of this sewage facilities revision has not identified any significant environmental impacts results from this proposal.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995  
PREAMBLE 2**

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

**Fruitville Business Park**, 1570 Fruitville Pike, Lancaster, PA 17602, Lancaster City, **Lancaster County**. Liberty Environmental, 50 N. 5th Street, 5th Floor, Reading, PA 19601, on behalf of 1570 Fruitville Pike, LP, 2450 Marietta Avenue, Lancaster, PA 17601, and Robert Lepore, c/o John Reed, Esquire, Barley Snyder, LLC, 126 East King Street, Lancaster, PA 17602-2893, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with inorganics and SVOCs. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Former Fiore Mitsubishi-Isuzu Dealership/Logan Medical Center**, 800 South Logan Boulevard, Altoona, PA 16602, Allegheny Township, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of UPMC Altoona, 620 Howard Avenue, Altoona, PA 16601, submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Site Specific Standard.

**Advantage Tank Lines, LLC/I-76 Incident MM 158.2 Eastbound**, PA Turnpike, Eastbound Lane MM 158.2, Everett, PA 15537, West Providence Township, **Bedford County**. Environmental Remediation & Recovery, 4250 Route 6N, Edinboro, PA 16412, on behalf of Advantage Tank Lines, LLC, 4366 Mt. Pleasant Street, NW, Canton, OH 44720; Mark & Jeanne Terwilliger, P.O. Box 613, Highland, CA 92346; and Joseph Beegle, 111 Glory Farm Lane, Everett, PA 15537, submitted a Final Report concerning remediation of site soil and groundwater contaminated with new motor oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

**Former SemMaterials L.P. Facility**, 4th and Duke Street, Point Township, **Northumberland County**. ARCADIS U.S. Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of Koch Materials, LLC, 4111 East 37th Street North, Wichita, Kansas 67720, submitted a Final report concerning remediation of site soil and groundwater contaminated with PCBs and other Organic Compounds. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site-Specific Standards.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**Former BBC Brown Boveri Property (formerly-ABB Inc. Product Support, ABB Power T&D Co.,**





pression and/or Processing Facilities at the Shaw Compressor Station located in Sullivan Township, **Tioga County**.

**GP5-59-208B: Seneca Resources Corporation** (51 Zents Boulevard, Brookville, PA 15825) On November 30, 2016, for the continued operation of six (6) 1,380 bhp Waukesha model L5794GSI rich-burn natural gas-fired engines equipped with three-way catalysts, two (2) 550 bhp NG Engines model D219L 4 stroke, rich-burn, natural gas-fired generator engines equipped with three-way catalyst, two (2) 75 million standard cubic foot per day triethylene glycol dehydrators equipped with flash tanks and 1.0 MMBtu/hr reboiler burners, two (2) gas line heaters rated at 1.0 MMBtu/hr, six (6) storage tanks, and two (2) 447 bhp natural gas-fired microturbines pursuant to the General Plan Approval and/or General Operating Permit General Permit or BAQ-GPA/GP-5 for Natural Gas Compression and/or Processing Facilities at the DCNR Tract 595 Compressor Station in Bloss Township, **Tioga County**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.*

*Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.*

**GP5-16-151D: Peoples Natural Gas Co., LLC** (1201 Pitt Street, Pittsburgh, PA 15221) on December 5, 2016, for the authority to construct and/or operate oxidation catalyst(s) associated with two (2) natural gas fired compressor engine (s) (Caterpillar 3516LE) (BAQ-GPS/GP5) located at their facility in Limestone Township, **Clarion County**.

---

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.*

**09-0174F: Liberty Coating Company, LLC.** (21 South Steel Road, Morrisville, PA 19067) On December 13, 2016, the differential pressure range across the dust collector associated with the interior blasting operation was modified. This facility is located in Falls Township, **Bucks County**.

**23-0003Z: Monroe Energy, LLC** (4101 Post Road, Trainer, PA 19061-3812) On December 13, 2016, the plan was modified to include the purchasing and transferring of Emission Reduction Credits (ERCs) of 74.93 tons of VOCs required for offset. An additional 15.25 tons of VOC ERCs are required before commencing operation. This facility is located in Trainer Borough, **Delaware County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**07-05045A: Curry Rail Service Inc.** (1477 DeGol Industrial Drive, Hollidaysburg, PA 16648) on December 6, 2016, for the construction of four coating booths (3 already installed and one new) and a plasma table

(already installed) at the railroad car repair and fabrication facility located in Hollidaysburg Borough, **Blair County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.*

**49-00063A: Sensenig Milling Services, Inc.** (10705 State Route 44, Watsontown, PA 17777-8294) on July 13, 2016 for the construction of a 45-ton per hour bakery waste rotary dryer incorporating a 40-million Btu per hour, natural gas/solid fuel-fired suspension burner, the air contaminant emissions from which shall be controlled by a knockout box, a cyclone separator and a dust collector connected in series, at their facility located in Lewis Township, **Northumberland County**.

---

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

---

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.*

*Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.*

**09-0110F: Riverside Construction Materials** (355 New Bold Road, Fairless Hills, PA 19030) On December 12, 2016 for the extension to continue installation of replacement dual cement load-out station and an additional load-out station in Bristol Township, **Bucks County**.

**09-0037H: West Rock Packaging, Inc.** (3001 State Rod, Croydon, PA 19021) On December 12, 2016 for the extension to continue installation of commercial Printing Gravure in Bristol Township, **Bucks County**.

**46-0124A: Montgomery Chemicals** (901 Conshohocken Road, Conshohocken, PA 19428) On December 12, 2016 for the extension to continue temporary operation and shakedown of industrial inorganic chemicals, in Plymouth Township, **Montgomery County**.

**15-0060G: Southeast Chester County Refuse Authority** (219 Street Road, West Grove, PA 19390) On December 12, 2016 for the extension to continue construction of a landfill expansion called the Willa Expansion and a landfill gas collection and control system at the SECCRA landfill in London Grove Township, **Chester County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.*

*Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.*

**36-03005B: Intelligencer Printing Co., Inc.** (330 Eden Road, Lancaster, PA 17601) on December 7, 2016, for installation of a new eight (8) station Manroland 700 HiPrint sheet-fed offset lithographic printing press at the printing facility located in Manheim Township, **Lancaster County**. The plan approval was extended.

---

**Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

---











4. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

5. *Transfer of Projects*—If Dominion Transmission Inc. intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant Dominion Transmission Inc. shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

6. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to: Department of Environmental Protection, Northcentral Regional Office, Mr. David W. Garg, P.E., Environmental Program Manager, Waterways and Wetlands, 201 West Third Street, Suite 101, Williamsport, PA 17701.

7. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Dominion Transmission Inc.'s applicable procedural and substantive rights.

8. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant Dominion Transmission Inc. from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

9. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer promptly.

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E63-683, PennDOT District 12-0**, 825 North Gallatin Avenue, Uniontown, PA 15401, East Bethlehem Township, Washington County, Pittsburgh ACOE District.

Has been given consent to:

Operate and maintain an anchored sheet pile retaining wall along 450 linear feet of Tenmile Creek (WWF). 450 linear feet of retaining wall was removed and replaced

under an emergency permit (DEP File No. EP6313205) to prevent further loss of the SR 88 road surface. The project is located near the intersection of SR 88 and Morton Street in East Bethlehem Township, Washington County. (PA Quadrangle: Carmichaels; N: 19.8 inches; W: 17.25 inches; Latitude: 39° 59' 5.1"; Longitude: -79° 59' 57.5").

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

ESCGP-2 # ESX10-059-0016  
Applicant Name Rice Drilling B, LLC  
Contact Person Joseph Mallow  
Address 2200 Rice Drive  
City, State, Zip Canonsburg, PA 15317  
County Greene County

Township(s) Aleppo Township  
Receiving Stream(s) and Classification(s) UNTs to  
Mudlick Fork (TSF), UNT to Harts Run  
Secondary—Wheeling Creek and Fish Creek

ESCGP-2 # ESX16-063-16-0001  
Applicant Name Mountain Gathering LLC  
Contact Person Dewey Chalos  
Address 810 Houston St  
City, State, Zip Fort Worth, TX 76102  
County Indiana  
Township(s) Center  
Receiving Stream(s) and Classification(s) Aultmans Run (TSF); Stewart Run (CWF); Muddy Run (CWF); Cherry Run (CWF)

ESCGP-2 # ESX16-007-0006  
Applicant Name Penn Energy Resources LLC  
Contact Person Gregg Stewart  
Address 1000 Commerce Dr, Parke Place One, Suite 100  
City, State, Zip Pittsburgh, PA 15275  
County Beaver  
Township(s) New Sewickley



Receiving Stream(s) and Classification(s) East Branch Mahoning Creek & Stump Creek CWF, Mahoning Creek

ESCGP-2 # ESX16-019-0021—AK Steel D. Pad  
 Temporary Waterline  
 Applicant XTO Energy Inc.  
 Contact Melissa Breitenbach  
 Address XTO Energy Inc.  
 City Warrendale State PA Zip Code 15086  
 County Butler Township(s) Pen and Butler  
 Receiving Stream(s) and Classification(s) UNT to Connoquenessing Creek (WWF)/Connoquenessing Creek

ESCGP-2 # ESX12-019-0123A—Marburger A Freshwater Impoundment  
 Applicant XTO Energy, Inc.  
 Contact Ms. Melissa Breitenbach  
 Address 190 Thorn Hill Road  
 City Warrendale State PA Zip Code 15086  
 County Butler Township(s) Forward(s)  
 Receiving Stream(s) and Classification(s) UNT to Breakneck Creek

ESCGP-2 # ESX13-019-0041A—Ursa Minor Well Pad  
 Applicant EM Energy Pennsylvania, LLC  
 Contact Mr. Hugh Caperton  
 Address 1800 Main Street, Suite 220  
 City Canonsburg State PA Zip Code 15317  
 County Butler Township(s) Oakland  
 Receiving Stream(s) and Classification(s) Pine Run and Tributary 35298 to Pine Run/Connoquenessing Creek

ESCGP-2 # ESX11-083-0047A—Bayer Well C-1H  
 Applicant Samson Exploration, LLC  
 Contact Mr. Stephen Trujillo  
 Address 110 West 7th Street, Suite 200  
 City Tulsa State OK Zip Code 74119  
 County McKean Township(s) Sergeant  
 Receiving Stream(s) and Classification(s) Warner Brook (HQ-CWF)/Wernwag Hollow (HQ-CWF)

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESX11-015-0193  
 Applicant Name Chief Oil & Gas LLC  
 Contact Person Jeffrey Deegan  
 Address 1720 Sycamore Rd  
 City, State, Zip Montoursville, PA 17754  
 County Sullivan  
 Township(s) Forks  
 Receiving Stream(s) and Classification(s) UNT to Lick Ck (EV, MF); UNT to Level Branch (EV, MF)  
 Secondary—Lick Ck

ESCGP-2 # ESG29-079-16-0001  
 Applicant Name Regency Marcellus Gas Gathering LLC  
 Contact Person Kevin Roberts  
 Address 101 W Third St  
 City, State, Zip Williamsport, PA 17701  
 County Luzerne  
 Township(s) Dallas  
 Receiving Stream(s) and Classification(s) UNT to Toby Ck (CWF, MF); UNT to Trout Brook (CWF, MF)

### STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

SSIP Permit No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacity
16-15-005	Cerner Health Services 51 Valley Stream Parkway Malvern, PA 19355 Attn: George Hockman	Chester	East Whiteland Township	4 ASTs storing diesel fuel	23,895 gallons total

### SPECIAL NOTICES

**Proposed Revision to the State Implementation Plan for Volatile Organic Compounds; Public Hearing; Intent to Issue Revised Air Quality Operating Permit 13-00008**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790.*

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

Approval of a Reasonably Available Control Technology (RACT II) plan for **KME Corporation** located in Nesquehoning Borough, **Carbon County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the mobile equipment manufacturing

solvent cleaning operations owned and operated by KME Corporation in Nesquehoning Borough, Carbon County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (13-00008) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Solvent cleaning	Volatile Organic Compounds. The permittee will minimize VOC emissions by maintaining good operating practices; maintain appropriate records.

Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from this date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the Pa DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 39-00069**

Approval of a Reasonably Available Control Technology (RACT II) plan for **Victaulic Company** located in Alburts Borough, **Lehigh County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the foundry, surface coating, and distribution operations owned and operated by Victaulic Company located in Alburts Borough, Lehigh County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a

revised operating permit (39-00069) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Source	RACT II Requirement
Pouring/Casting Operations	Volatile Organic Compounds. The permittee will have a limit of 12 Tons of Metal/hour (8,760 hr/yr)
Sand Handling system	Volatile Organic Compounds. The permittee will have a limit of 12 Tons of Metal/hour (8,760 hr/yr)

Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from the Date of Publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the Pa DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 54-00009**

Approval of a Reasonably Available Control Technology (RACT II) plan for **Omnova Solutions Inc.** located in West Brunswick Township, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the vinyl, paper, and fabric coating

operations owned and operated by Omnova Solutions Inc. in West Brunswick Township, Schuylkill County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (54-00009) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
105A—# 1 Calender Line Support Equipment	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
106—# 2 Calender	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
107—# 3 Calender	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
108—# 4 Calender/Mill Line	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
109—# 3 Embosser	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
110—# 5 Embosser	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
111—# 6 Embosser	Volatile Organic Compounds. The permittee will maintain records as required by TVOP 54-00009 for Source ID 105A—Group 01
112—Ink Mix Room	Volatile Organic Compounds. The permittee will operate in accordance with the manufacturer's specifications and with good operating practices
119—Emergency Generators 1, 2, 3, 4, 5, 6, 7	Volatile Organic Compounds. The permittee will Maintain records in accordance with § 129.100( d)
120—Water Pump 8 & 9	Volatile Organic Compounds. The permittee will Maintain records in accordance with § 129.100(d)

<i>Source</i>	<i>RACT II Requirement</i>
123—1.5MW Cogeneration System	Volatile Organic Compounds. The permittee will operate in accordance with the manufacturer's specifications and with good operating practices § 129.97(d) and Maintain records as required in 40 CFR 63 Subpart ZZZZ & 40 CFR 60 Subpart JJJJ

Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from this date of publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the Pa DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

**Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Notice of Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 66-00001**

Approval of a Reasonably Available Control Technology (RACT II) plan for **Procter & Gamble Paper Products Company** located in Washington Township, **Wyoming County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Pennsylvania Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Paper making process owned and operated by Procter & Gamble Paper Products Company located in Washington Township, Wyoming County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a

revised operating permit (66-00001) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not

part of the RACT II determination will be excluded from the SIP submittal.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source ID</i>	<i>Source Name</i>	<i>Pollutant</i>	<i>RACT 2 Citation</i>	<i>Proposed RACT Emissions Limitation</i>	<i>Proposed RACT</i>
031	No. 1 Gas Boiler	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(i); 25 Pa. Code § 129.97(g)(1)(i)	0.10 lb/MMBtu	Requesting compliance deadline extension primarily to complete boiler steam modifications (plan approval application being reviewed by PADEP currently).
032A	No. 2 Gas Boiler	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(d); 25 Pa. Code § 129.97(g)(1)(i)	0.10 lb/MMBtu	Requesting compliance deadline extension primarily to complete boiler steam modifications (plan approval application being reviewed by PADEP currently).
033A	No. 3 Boiler (Paper Fines)	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(d)	0.22 lb/MMBtu NO <sub>x</sub> natural gas 0.37 lb/MMBtu NO <sub>x</sub> paper fines	Requesting compliance deadline extension to install monitoring system upgrade. Compliance will be demonstrated through stack tests every 5 calendar years.
034A	No. 4 Gas Boiler	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(d); 25 Pa. Code § 129.97(g)(1)(i)	0.10 lb/MMBtu	Requesting compliance deadline extension primarily to complete boiler steam modifications (plan approval application being reviewed by PADEP currently).
035	Westinghouse 251B12 (Cogen 1)	VOC	25 Pa. Code § 129.97(g)(2)(iv)(C)	9 ppmvd @ 15% O <sub>2</sub>	Compliance with presumptive RACT emissions limit. Compliance will be demonstrated by conducting an initial source test by 1/1/2017, and subsequent source tests every 5 years thereafter.
		NO <sub>x</sub>	25 Pa. Code § 129.97(g)(2)(iv)(A)	42 ppmvd @ 15% O <sub>2</sub>	Compliance with presumptive RACT emissions limit. Compliance will be demonstrated using the existing NO <sub>x</sub> CEMS.

<i>Source ID</i>	<i>Source Name</i>	<i>Pollutant</i>	<i>RACT 2 Citation</i>	<i>Proposed RACT Emissions Limitation</i>	<i>Proposed RACT</i>
036	Auxiliary Boiler	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.97(g)(1)(i)	0.10 lb/MMBtu	Compliance with presumptive RACT emissions limit. Compliance will be demonstrated by conducting an initial source test by 1/1/2017, and subsequent source tests every 5 years thereafter.
038	Combined Heat and Power Turbine with HRSG (Cogen 2)	VOC	25 Pa. Code § 129.97(g)(2)(i)(C)	5 ppmvd @ 15% O <sub>2</sub>	Compliance with presumptive RACT emissions limit. Compliance will be demonstrated by conducting an initial source test by 1/1/2017, and subsequent source tests every 5 years thereafter.
		NO <sub>x</sub>	25 Pa. Code § 129.97(g)(2)(i)(A)	42 ppmvd 15% O <sub>2</sub>	Compliance with presumptive RACT emissions limit. Compliance will be demonstrated using the existing NO <sub>x</sub> CEMS.
101	Bldg 87 Diesel Pump 1	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
102	Bldg 87 Diesel Pump 2	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
103	Diesel River Pump	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
104	Wastewater Treatment Pump	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
105	Stock Prep Diesel Generator	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
106	25 Gas Space Heaters	VOC	25 Pa. Code § 129.96(c)	N/A	Exempt from RACT 2 VOC requirements because PTE < 1 tpy.
		NO <sub>x</sub>	25 Pa. Code § 129.96(c)	N/A	Exempt from RACT 2 NO <sub>x</sub> requirements because PTE < 1 tpy.
107	Cider Mill Gas Heaters (3 units)	VOC	25 Pa. Code § 129.96(c)	N/A	Exempt from RACT 2 VOC requirements because PTE < 1 tpy.
		NO <sub>x</sub>	25 Pa. Code § 29.96(c)	N/A	Exempt from RACT 2 NO <sub>x</sub> requirements because PTE < 1 tpy.

<i>Source ID</i>	<i>Source Name</i>	<i>Pollutant</i>	<i>RACT 2 Citation</i>	<i>Proposed RACT Emissions Limitation</i>	<i>Proposed RACT</i>
108	7M/8M Building Heaters (26 Units)	VOC	25 Pa. Code § 129.96(c)	N/A	Exempt from RACT 2 VOC requirements because PTE < 1 tpy.
		NO <sub>x</sub>	25 Pa. Code § 129.97(c)(3)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
109	Building 57 Backup Generator	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
110	Building 62 Diesel Pump 3	VOC	25 Pa. Code § 129.97(c)(5)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>		N/A	
501	Paper Machine 1M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.10 lb/MMBtu	Requesting compliance deadline extension to tune machines. Compliance will be demonstrated with portable analyzer test and tune-ups annually, stack test once every 5 calendar years on one paper machine with testable stack.
502	Paper Machine 2M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.10 lb/MMBtu	Requesting compliance deadline extension to tune machines. Compliance will be demonstrated with portable analyzer test and tune-ups annually, stack test once every 5 calendar years on one paper machine with testable stack.
503	Paper Machine 3M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.10 lb/MMBtu	Requesting compliance deadline extension to tune machines. Compliance will be demonstrated with portable analyzer test and tune-ups annually, stack test once every 5 calendar years on one paper machine with testable stack.
504	Paper Machine 4M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.97(g)(1)(i)	0.10 lb/MMBtu	Compliance with presumptive emissions limit. Compliance will be demonstrated by conducting an initial portable analyzer test by 1/1/2017, and subsequent portable analyzer tests every 5 years thereafter.

<i>Source ID</i>	<i>Source Name</i>	<i>Pollutant</i>	<i>RACT 2 Citation</i>	<i>Proposed RACT Emissions Limitation</i>	<i>Proposed RACT</i>
505	Paper Machine 5M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.10 lb/MMBtu	Requesting compliance deadline extension to tune machines. Compliance will be demonstrated with portable analyzer test and tune-ups annually, stack test once every 5 calendar years on one paper machine with testable stack.
506	Paper Machine 6M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.10 lb/MMBtu	Requesting compliance deadline extension to tune machines. Compliance will be demonstrated with portable analyzer test and tune-ups annually, stack test once every 5 calendar years on one paper machine with testable stack.
507	Paper Machine 7M	VOC	25 Pa. Code § 29.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.14 lb/MMBtu on a 3 hour average	Compliance will be demonstrated by stack testing in accordance with plan approval requirements.
508	Paper Machine 8M	VOC	25 Pa. Code § 129.97(d)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>	25 Pa. Code § 129.99(b)	0.14 lb/MMBtu on a 3 hour average	Compliance will be demonstrated by stack testing in accordance with plan approval requirements.
CP2	Rotogravure Printing Process	VOC	25 Pa. Code § 129.96(a)	N/A	Exempt from RACT 2 because this source is subject to 25 Pa. Code § 129.67
CP02	Thermal Oxidizer	VOC	25 Pa. Code § 129.97(c)(6)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.
		NO <sub>x</sub>			
CV1	Converting Fugitive Emissions	VOC	25 Pa. Code § 129.96(a)	N/A	Exempt from RACT 2 because this source is subject to 25 Pa. Code § 129.52 and § 129.77.
CV2	Napkin Fugitive Emissions	VOC	25 Pa. Code § 129.96(a)	N/A	Exempt from RACT 2 because this source is subject to 25 Pa. Code § 129.67 and § 129.77.
DP18	Diaper Operations	VOC	25 Pa. Code § 129.99(c)	N/A	Use of low-VOC additives and maintain the source in accordance with manufacturer specifications and good operating practices.

Source ID	Source Name	Pollutant	RACT 2 Citation	Proposed RACT Emissions Limitation	Proposed RACT
ED1	Wastewater Treatment Fugitives	VOC	25 Pa. Code § 129.99(c)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices and an emissions limit of 105 tons of VOC per year.
LF1	Closed Landfill	VOC	25 Pa. Code § 129.99(c)	N/A	The continued closure of the landfill.
PG9	Papermaking Fugitives	VOC	25 Pa. Code § 129.99(c)	N/A	Use of low-VOC additives and maintain the source in accordance with manufacturer specifications and good operating practices.
ST5	FRP Paintbooth	VOC	25 Pa. Code § 129.96(a)	N/A	Exempt from RACT 2 because this source is subject to 25 Pa. Code § 129.52.
DC1	38 Date Coders	VOC	25 Pa. Code § 129.99(c)	N/A	Maintain the source in accordance with manufacturer specifications and good operating practices.

Persons wishing to file a written protest or provide comments or request a public hearing, which they believe should be considered prior to the issuance of a permit, may submit the information to Mr. Mark Wejkszner, Air Quality Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. A 30-day comment period from the Date of Publication in the *Pennsylvania Bulletin* will exist for the submission of comments, protests and hearing request. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

All pertinent application documents are available for public review between 8 a.m. and 4 p.m. at the Pa DEP Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review may be made by calling 570-826-2419.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Colleen Connolly at 570-826-2035 or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

#### General NPDES Permit for Stormwater Discharges Associated with Construction Activities

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.*

**PAG-02-27-56-15-002, Ridge Energy Company, Inc.,** 265 Swamp Road, Clymer, PA 15728. General NPDES Permit for Stormwater Discharges Associated with Con-

struction Activities on GFCC Permit No. 56-15-02 in Shade Township, **Somerset County**. Receiving stream: Dark Shade Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: April 22, 2016. Coverage Approved: December 6, 2016.

[Pa.B. Doc. No. 16-2261. Filed for public inspection December 23, 2016, 9:00 a.m.]

#### Aggregate Advisory Board; Regulatory, Legislative and Technical Committee Meeting

The Aggregate Advisory Board's Regulatory, Legislative and Technical Committee will meet on January 24, 2017, from 10 a.m. to 12 p.m. in the 14th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101. Individuals interested in participating in the meeting by conference call should visit the Department of Environmental Protection's (Department) web site for additional instructions.

Questions concerning the meeting can be directed to Daniel E. Snowden, DEd, at (717) 783-8846 or dsnowden@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Aggregate Advisory Board").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden, DEd, at (717) 783-8846 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,  
*Acting Secretary*

[Pa.B. Doc. No. 16-2262. Filed for public inspection December 23, 2016, 9:00 a.m.]

### Bid Opportunity

**OSM 02(1454)101.1, Abandoned Mine Reclamation Project, Beulah Road, Wilkins Township, Allegheny County.** The principal items of work and approximate quantities include mobilization and demobilization preparation and implementation of the erosion and sediment pollution control plan, trench excavation 715 cubic yards, subsurface drain 300 linear feet, AASHTO No. 1 stone 665 cubic yards, precast concrete manhole and seeding.

This bid issues on January 13, 2017, and bids will be opened on February 9, 2017, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protec-

tion's web site at [www.dep.pa.gov/ConstructionContracts](http://www.dep.pa.gov/ConstructionContracts). This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,  
*Acting Secretary*

[Pa.B. Doc. No. 16-2263. Filed for public inspection December 23, 2016, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Children's Surgery Center of Malvern	28 Pa. Code § 551.22(3)(ii) (relating to criteria for ambulatory surgery on pediatric patients)
The Skin Center	28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, [ra-paexcept@pa.gov](mailto:ra-paexcept@pa.gov). Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,  
*Secretary*

[Pa.B. Doc. No. 16-2264. Filed for public inspection December 23, 2016, 9:00 a.m.]

### Hospitals; Requests for Exceptions

The following hospital has filed a request for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Geisinger Medical Center	28 Pa. Code § 103.4(1) (relating to functions)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

























When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number.

Table with 4 columns: Win:, Approximate Odds Are 1 In:, Approximate No. Of Winners Per 6,000,000 Tickets, and Win With: entries such as \$100 w/ DOUBLE DONUT, \$200 w/ DONUT, etc.

Reveal a "DONUT" (DONUT) symbol, win prize shown under that symbol automatically.
Reveal a "DOUBLE DONUT" (DOUBLE) symbol, win double the prize shown under that symbol.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Donut Doubler instant lottery game tickets.

10. Retailer Bonus: The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section.

11. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Donut Doubler, prize money from winning Pennsylvania Donut Doubler instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto.

12. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61

Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold.

EILEEN H. McNULTY, Secretary

[Pa.B. Doc. No. 16-2272. Filed for public inspection December 23, 2016, 9:00 a.m.]

Pennsylvania Match 3 Tripler '16-'17 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. Name: The name of the game is Pennsylvania Match 3 Tripler '16-'17.

2. Price: The price of a Pennsylvania Match 3 Tripler '16-'17 instant lottery game ticket is \$3.

3. Play Symbols: Each Pennsylvania Match 3 Tripler '16-'17 instant lottery game ticket will contain one play area consisting of "GAME 1," "GAME 2," "GAME 3" and "GAME 4." Each "GAME" is played separately.

4. Prize Symbols: The prize symbols and their captions located in the play area are: \$3.00 (THR DOL), \$5.00 (FIV DOL), \$9.00 (NIN DOL), \$10.00 (TEN DOL), \$15.00 (FIFTN), \$30.00 (THIRTY), \$50.00 (FIFTY), \$60.00 (SIXTY), \$90.00 (NINETY), \$100 (ONE HUN), \$300 (THR HUN), \$1,000 (ONE THO), \$3,000 (THR THO) and \$75,000 (SVYFIVTHO).



(z) Holders of tickets with three 3 (THREE) symbols appearing in a row, column or diagonal in the same "GAME," and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the "PRIZE BOX" for that "GAME," on a single ticket, shall be entitled to a prize of \$9.

(aa) Holders of tickets with a 3X (3TIMES) symbol in any "GAME," and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the "PRIZE BOX" for that "GAME," on a single ticket, shall be entitled to a prize of \$9.

(bb) Holders of tickets with three identical play symbols appearing in a row, column or diagonal in the same "GAME," and a prize symbol of \$5.<sup>00</sup> (FIV DOL) appears

in the "PRIZE BOX" for that "GAME," on a single ticket, shall be entitled to a prize of \$5.

(cc) Holders of tickets with three identical play symbols appearing in a row, column or diagonal in the same "GAME," and a prize symbol of \$3.<sup>00</sup> (THR DOL) appears in the "PRIZE BOX" for that "GAME," on a single ticket, shall be entitled to a prize of \$3.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

*Reveal Three Identical Numbers In The Same Row, Column Or Diagonal, Win Prize Shown In the Prize Box For That Game. Win With:*

<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. of Winners Per 8,400,000 Tickets</i>
\$3	9.09	924,000
\$5	12.5	672,000
\$3 w/ 3X	200	42,000
\$3 w/ THREE 3 SYMBOLS	66.67	126,000
\$9	200	42,000
\$5 × 2	1,000	8,400
\$10	1,000	8,400
\$5 × 3	1,000	8,400
\$5 w/ 3X	200	42,000
\$5 w/ THREE 3 SYMBOLS	100	84,000
\$15	1,000	8,400
\$15 × 2	1,000	8,400
(\$10 × 2) + (\$5 × 2)	1,000	8,400
(\$5 w/ 3X) × 2	1,000	8,400
\$10 w/ 3X	1,000	8,400
\$10 w/ THREE 3 SYMBOLS	1,000	8,400
\$30	1,000	8,400
(\$15 × 2) + (\$10 × 2)	12,000	700
(\$10 w/ 3X) + (\$10 × 2)	6,000	1,400
(((\$5 w/ 3X) × 3) + \$5)	6,000	1,400
(((\$5 w/ THREE 3 SYMBOLS) × 3) + \$5)	4,000	2,100
\$50	12,000	700
\$15 × 4	2,400	3,500
\$30 × 2	2,400	3,500
(\$5 w/ 3X) × 4	1,500	5,600
(\$10 w/ 3X) × 2	1,200	7,000
(\$10 w/ THREE 3 SYMBOLS) × 2	1,200	7,000
\$60	2,400	3,500
\$30 × 3	12,000	700
(\$15 w/ 3X) × 2	2,400	3,500
\$30 w/ 3X	12,000	700
(\$10 w/ THREE 3 SYMBOLS) × 3	3,000	2,800
\$30 w/ THREE 3 SYMBOLS	2,400	3,500
\$90	12,000	700
\$50 × 2	12,000	700
(\$30 w/ 3X) + \$10	12,000	700
(\$30 w/ THREE 3 SYMBOLS) + (\$5 × 2)	6,000	1,400
\$100	12,000	700
\$100 × 3	120,000	70
(\$90 w/ 3X) + (\$10 × 3)	120,000	70
\$100 w/ 3X	120,000	70
(\$50 w/ THREE 3 SYMBOLS) × 2	300	70
\$100 w/ THREE 3 SYMBOLS	300	70
\$300	120,000	70
(\$300 × 3) + \$100	120,000	70
(((\$100 w/ 3X) × 3) + \$100)	120,000	70

















13. 36552 Coliseum Reinsurance Company, Wilmington, Delaware
14. 39993 Colony Insurance Company, Richmond, Virginia
15. 27812 Columbia Insurance Company, Omaha, Nebraska
16. 40371 Columbia Mutual Insurance Company, Columbia, Missouri
17. 14034 DaVinci Reinsurance Limited, Pembroke, Bermuda
18. 40509 EMC Reinsurance Company, Des Moines, Iowa
19. 35378 Evanston Insurance Company, Deerfield, Illinois
20. 21555 Farm Bureau Mutual Insurance Company of Michigan, Lansing, Michigan
21. 37532 Great American E & S Insurance Company, Wilmington, Delaware
22. 41858 Great American Fidelity Insurance Company, Wilmington, Delaware
23. 88340 Hannover Life Reassurance Company of America, Orlando, Florida
24. 10241 Hannover Ruck SE, Hannover, Germany
25. 54828 Highmark West Virginia, Parkersburg, West Virginia
26. 42374 Houston Casualty Company, Houston, Texas
27. 12936 Houston Specialty Insurance Company, Houston, Texas
28. 27960 Illinois Union Insurance Company, Chicago, Illinois
29. 22829 Interstate Fire & Casualty Company, Chicago, Illinois
30. 25445 Ironshore Specialty Insurance Company, Scottsdale, Arizona
31. 22993 Kentucky Farm Bureau Mutual Insurance Company, Louisville, Kentucky
32. 14925 Lancashire Insurance Company, Limited, Hamilton, Bermuda
33. 19437 Lexington Insurance Company, Wilmington, Delaware
34. Lloyd's Underwriters, London, England
35. 12324 Mapfre Re, Compania de Reaseguros, S.A., Madrid, Spain
36. 15852 Markel Bermuda Limited, Hamilton, Bermuda
37. 10744 Markel International Insurance Company Limited, London, England
38. 26743 Maxum Indemnity Company, Wilmington, Delaware
39. 20079 National Fire & Marine Insurance Company, Omaha, Nebraska
40. 41629 New England Reinsurance Corporation, Hartford, Connecticut
41. 17400 Noetic Specialty Insurance Company, Montpelier, Vermont
42. 31143 Old Republic Union Insurance Company, Chicago, Illinois
43. 88099 Optimum Re Insurance Company, Dallas, Texas
44. 13787 Partner Reinsurance Company Limited, Pembroke, Bermuda
45. 38636 Partner Reinsurance Company of the U.S., New York, New York
46. 88536 Protective Life and Annuity Insurance Company, Birmingham, Alabama
47. 11515 QBE Specialty Insurance Company, Bismarck, North Dakota
48. 14033 Renaissance Reinsurance Limited, Pembroke, Bermuda
49. 12318 RiverStone Insurance (UK) Limited, Brighton, England
50. 21911 San Francisco Reinsurance Company, Novato, California
51. 87017 SCOR Global Life Re Insurance Company of Delaware, Wilmington, Delaware
52. 97071 SCOR Global Life USA Reinsurance Company, Wilmington, Delaware
53. 87572 Scottish Re (US) Inc., Dover, Delaware
54. 41297 Scottsdale Insurance Company, Columbus, Ohio
55. 23388 Shelter Mutual Insurance Company, Columbia, Missouri
56. 26557 Shelter Reinsurance Company, Columbia, Missouri
57. 13604 Starr Surplus Lines Insurance Company, Chicago, Illinois
58. 39187 Suecia Insurance Company, Tarrytown, New York
59. 15529 Tokio Millennium Re AG, New York, New York
60. 19887 Trinity Universal Insurance Company, Dallas, Texas
61. 37982 Tudor Insurance Company, Keene, New Hampshire
62. 10292 Unionamerica Insurance Company Limited, Guildford, England
63. 36048 Validus Reinsurance, Limited, Pembroke, Bermuda
64. 15993 Validus Reinsurance (Switzerland), Limited, Zurich, Switzerland
65. 10172 Westchester Surplus Lines Insurance Company, Alpharetta, Georgia
66. 13196 Western World Insurance Company, Keene, New Hampshire

TERESA D. MILLER,  
*Insurance Commissioner*

[Pa.B. Doc. No. 16-2281. Filed for public inspection December 23, 2016, 9:00 a.m.]

### Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's Administrative Hearings Office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Donegal Mutual Insurance Company; File No. 16-115-202785; Paul Fox; Doc. No. P16-12-004; January 18, 2017; 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R.

Fleischauer, Human Resources Director, at (717) 705-4194.

TERESA D. MILLER,  
*Insurance Commissioner*

[Pa.B. Doc. No. 16-2282. Filed for public inspection December 23, 2016, 9:00 a.m.]

### United Healthcare Insurance Company (UHLC-130830047); Small Group Filing; Rate Filing

United Healthcare Insurance Company submitted a rate filing to change the premium rates for its Small Group products (EPO, PPO and Indemnity). The filing proposes a rate increase of 7.89% and will affect approximately 16,224 members. The proposed rate increase will generate an annualized increase of approximately \$8.661 million of revenue and will be effective April 1, 2017.

Unless formal administrative action is taken prior to March 9, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Other Health Rate Filings" from the drop down menu.

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, [rmathur@pa.gov](mailto:rmathur@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,  
*Insurance Commissioner*

[Pa.B. Doc. No. 16-2283. Filed for public inspection December 23, 2016, 9:00 a.m.]

# PENNSYLVANIA INTERGOVERNMENTAL COOPERATION AUTHORITY

## Financial Statement

Under section 207 of the Pennsylvania Intergovernmental Cooperation Authority Act for Cities of the First Class (53 P.S. § 12720.207), the Pennsylvania Intergovernmental Cooperation Authority (Authority) is required to publish a "concise financial statement" annually in the *Pennsylvania Bulletin*. The Authority has issued its annual report for its fiscal year ended June 30, 2016, which includes an audit for the period performed in accordance with generally accepted auditing standards by an independent firm of certified public accountants. The complete annual report of the Authority may be obtained from the Authority's web site at [www.picapa.org](http://www.picapa.org) or from the Pennsylvania Intergovernmental Cooperation Authority, 1500 Walnut Street, Suite 1600, Philadelphia, PA 19102, (215) 561-9160.

HARVEY M. RICE,  
*Executive Director*

### STATEMENT OF NET POSITION June 30, 2016

	Governmental Activities
<b>ASSETS</b>	
Cash and cash equivalents:	
Held by trustee	\$ 18,883,461
Other	10,294,446
Investments	76,920,958
PICA taxes receivable	5,042,041
Fair value of derivative instruments	2,571,033
Accrued interest receivable	10,355
Prepaid expenses	20,675
Equipment, net	7,859
Total assets	<u>\$ 113,750,828</u>
Deferred outflows of resources:	
Deferred outflows related to pensions	178,341
Contributions subsequent to measurement date	52,605
Total deferred outflows of resources	<u>\$ 230,946</u>
<b>LIABILITIES</b>	
Accounts payable and accrued expenses	\$ 138,426
Due to City of Philadelphia	5,042,041
Current portion of bonds payable	52,150,000
Net pension liability	1,235,584
Noncurrent portion of bonds payable	<u>239,243,228</u>
Total liabilities	<u>297,809,279</u>
Deferred inflows of resources:	
Deferred inflows related to pension	79,880
Total deferred inflows of resources	<u>\$ 79,880</u>
<b>NET POSITION</b>	
Restricted for debt service	73,000,844
Restricted for the benefit of the City of Philadelphia	5,427,080
Unrestricted:	
Board-designated for operating budget	600,000
Net investment in capital assets	7,859
Undesignated (deficit)	<u>(262,943,168)</u>
Total net position	<u>\$ (183,907,385)</u>

The accompanying notes are an integral part of this statement.

STATEMENT OF ACTIVITIES  
FOR THE YEAR ENDED JUNE 30, 2016

	Governmental Activities
Expenses:	
Grants to City of Philadelphia	\$ 386,194,460
General management and support - general operations	1,031,429
Interest on long-term debt	15,755,600
Investment fees	410,583
	<hr/>
Total Expenses	403,392,072
Revenues:	
PICA taxes	446,679,896
Amortization of bond premium	3,912,711
Investment income	997,381
Realized Gain on Sale of Investments	200,025
Interest	1,481,427
	<hr/>
Total Revenues	453,271,440
Change in net position	49,879,368
Net position - July 1, 2015	<hr/> (233,786,753)
Net position- June 30, 2016	<hr/> <u>\$ (183,907,385)</u>

The accompanying notes are an integral part of this statement.









### **Section 2605. Transportation Network Company Drivers.**

Section 2605 directs that TNC drivers do not need a separate license and also sets forth all of the requirements a prospective driver must satisfy in order to qualify as a TNC driver. In particular, the section specifies that the driver must be 21 years of age, satisfy the criminal history and driver history background checks, possess a valid driver's license, and carry either a paper copy of electronic copy of the liability insurance required by Chapter 26. It further directs the TNC driver to affirm the ownership of the vehicle being used and that the driver has notified his insurance carrier about operating as a TNC driver. 66 Pa.C.S. § 2605.

### **Section 2606. Personal Vehicle Requirements.**

Section 2606(a) sets forth the requirements for a vehicle used in TNC service. The requirements for eligible vehicles for TNC service listed under section 2606 include in part: any light duty vehicle; no older than 10 model years or 12 model years if an alternative fuel vehicle; and no more than 350,000 cumulative miles. 66 Pa.C.S. § 2606(a).

Section 2606(b) grants the Commission authority to adjust the vehicle requirements by regulation or by order. Section 2606(c) further requires that the vehicle be subject to an annual state inspection, maintain a valid certificate of inspection, and remain in continuous compliance with state inspection standards and the Commission's vehicle requirements. This section also grants authority to the Commission to inspect a personal vehicle if there is reason to believe that the vehicle is not in compliance with the Commission's vehicle standards. 66 Pa.C.S. § 2605(b) and (c).

The newly added definition of "personal vehicle" in Section 102 encompasses a vehicle that is "owned, leased or otherwise authorized for use" by the TNC driver. As such, it appears that a vehicle owned by a parent, by a friend or by the TNC may be used by the driver so long as its use is authorized and the vehicle complies with Chapter 26, Commission regulations and orders, and all applicable PennDOT requirements. 66 Pa.C.S. § 102.

### **Section 2607. Rates and Forms of Compensation.**

Section 2607 discusses how payment is to be completed and how rates and tariffs are to be maintained with the Commission. Section 2607 permits TNCs to set their rates according to its provisions including the way in which they will administer dynamic pricing. TNCs must file and maintain with the Commission a tariff that sets the terms and conditions of service including its policies regarding dynamic pricing. Importantly, this section requires that if a fare is charged, the TNC must disclose the fare calculation method before providing the prearranged ride and that the TNC must provide an estimate for the cost of the trip upon request. Section 2607 further directs that the amount charged for the prearranged trip is not subject to review or approval by the Commission pursuant to Chapter 13 (relating to rates and distribution systems). While the amount of the fare may not be challenged, the legislation does not bar a complaint regarding an alleged billing error, for example, a bill for a prearranged ride that was not provided. 66 Pa.C.S. § 2607.

### **Section 2608. Nondisclosure of Passenger Information.**

Section 2608 prohibits the TNC from disclosing to a third party any personally identifiable or financial infor-

mation of a TNC passenger with exceptions listed. Section 2608(b) further prohibits TNCs from selling TNC passenger information. However, section 2608(c) permits such disclosure to TNC vendors, such as health insurance providers, as they are not viewed as third parties. 66 Pa.C.S. § 2608.

### **Section 2609. Fines and Penalties.**

Section 2609 authorizes the Commission, after notice and opportunity to be heard, to impose fines, penalties, license suspensions and other appropriate remedies on TNCs that have violated Chapter 26, Commission regulations or order. Complaints regarding such alleged violations may be filed pursuant to Section 701 and will be adjudicated by the Commission. 66 Pa.C.S. § 701. Section 2609 directs the Commission to adopt a schedule of penalties to be imposed for specific violations including multiple violations, which the Commission must further delineate offenses deemed to be serious. The Commission will be adopting the Penalty Guidelines for Motor Carrier Services and Enforcement for TNC service. See Appendix C.<sup>2</sup> Section 2609(c) dictates when the Commission can issue an order to a TNC disqualifying a driver and further directs the Commission to adopt regulations to allow for reinstatement of a driver following disqualification period and compliance with any conditions imposed by the Commission. 66 Pa.C.S. § 2609.

### **Section 2610. Commission Costs.**

Section 2610 permits the Commission to assess program costs associated with regulation of TNCs in accordance with Section 510 (relating to assessments for regulatory expenses), 66 Pa.C.S. § 510, and directs the Commission to include these costs in its proposed budget. It instructs that the Commission may group TNC expenses with utilities furnishing the same kind of service and that the TNCs must report annually their gross intrastate receipts derived from all fares charged to customers for the provision of TNC service regardless of the entity that collects the revenues. 66 Pa.C.S. § 2610.

## **II. Procedure for TNC License**

Chapter 26 and, in particular, Section 2604.1, set forth in detail the requirements governing the issuance and maintenance of TNC licenses. The Commission has developed a form to be used for applications for TNC licenses, attached as Appendix A. TNC applicants are required to submit a completed form and supply all relevant supporting documentation and information. Specifically, a TNC applicant must:

- Submit a verified, written application on a form prescribed by the Commission. 52 Pa. Code § 1.36. (See Appendix A). The TNC applicant must:
  - Provide a general description of the nature and scope of the proposed TNC required under section 2603.1 in the form of a certificate of insurance (Form E) as set forth in Appendix B.
  - Submit documentation evidencing the TNC's financial position.
  - Certify that it will maintain accurate records in compliance with Chapter 26.
  - Certify that the vehicles used in TNC service comply with Pennsylvania's equipment standards (67 Pa. Code Chapter 175) and Chapter 26, and explain how it will

<sup>2</sup> To the extent the penalty guidelines do not address each and every potential TNC violation, we will amend those guidelines in the near future. In the interim, any penalties for violations not specifically enumerated in the penalty guidelines will be considered on an individual basis.

ensure that vehicles which no longer meet vehicle age and/or vehicle mileage standards will be replaced.

- If autonomous vehicles are used in TNC service, the TNC must verify under affidavit through its authorized representative that the autonomous vehicles and their operation comply with all applicable PennDOT regulations.

- Certify that it will implement a driver drug and alcohol policy in compliance with Chapter 26 and explain that policy.

- Certify that it will conduct background checks of its TNC drivers before permitting them access to their digital network in compliance with Chapter 26, and explain how it will conduct background checks.

- Certify that it will establish and provide a driver training program in compliance with Chapter 26, and explain that program.

- Certify that it has a procedure for complaint resolution and explain that procedure, including how it will inform customers of that procedure.

- Certify that it has established a procedure for complaint resolution and explain how it will inform customers of how to file complaints with the PUC and explain the complaint resolution procedure.

- Certify that it will comply with all applicable requirements set forth in Chapter 26, including service, safety, reporting, disclosure and waiver requirements.

### III. Conclusion

This Implementation Order outlines the key portions of Act 164 that the Commission is required to administer and sets forth the procedures, guidelines and filing requirements submission of a TNC license application under Act 164 of 2016. Since this is largely an administrative matter, due to the importance of obtaining and processing properly supported TNC license applications before any current temporary authorizations lapse, we will not invite public comment. However, we will address,

at a later date, the rules applicable to the Commission's authority for the confiscation and impoundment of vehicles pursuant to Section 512.1, and any further regulations or guidance necessary under Act 164. Lastly, given that the experimental service certificates issued by the Commission authorizing TNC service are temporary in nature, and the fact that certain TNC companies are poised to offer new forms of app-based motor carrier service using autonomous vehicles, in order to avoid regulatory uncertainty regarding legal status, TNC companies that are offering or planning to offer such services should file applications for TNC licenses under Act 164 at the earliest practical date; *Therefore,*

#### *It Is Ordered That:*

1. The Commission hereby adopts the procedures, guidelines and filing requirements set forth in this Implementation Order for Act 164 of 2016.

2. TNCs currently operating transportation services originating within the Commonwealth and outside of Philadelphia pursuant to the Commission's prior grant of experimental service authority under 52 Pa. Code § 29.352 are directed to file for a TNC license at the earliest practical date, should they desire to continue to operate as a TNC after the expiration of their current authority granted by the Commission.

3. The Commission hereby adopts the certificate of insurance form set forth in Appendix B.

4. The Commission's Penalty Guidelines for Motor Carrier Services and Enforcement are implemented as the fine schedule for TNC service, as set forth in Appendix C.

5. The Commission will address other substantive issues attendant to Act 164, such as impounding procedures pursuant to Section 512.1, at a later date.

6. A copy of this Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov).

ROSEMARY CHIAVETTA,  
*Secretary*

## APPLICATION CHECKLIST Transportation Network Service

Use this checklist to make sure you have enclosed all required items or your application will not be processed. You cannot operate in Pennsylvania until you receive a License from the Commission.

- The original Application with original signatures (unless eFiled with the Commission's online eFiling system at [www.puc.pa.gov](http://www.puc.pa.gov) )
- A certified check, money order, or check from your attorney for \$350 made payable to "Commonwealth of Pennsylvania;"

If not eFiled, mail your application and attachments to:

Secretary, PA Public Utility Commission  
Commonwealth Keystone Building  
Ground Floor, 400 North Street  
Harrisburg, PA 17120

Corporate entities (corporations, LPs, LLPs, and LLCs) and fictitious trade names must be registered with the PA Department of State. Companies incorporated in other states must register as a foreign business corporation. Individuals acting as sole proprietors and partnerships do not have to register.

If you are not registered with the PA Department of State, you can apply at its website at [www.dos.state.pa.us/corps](http://www.dos.state.pa.us/corps) on how to do business in Pennsylvania as:

PA Corporations (Profit and Non-Profit) – apply for Articles of Incorporation

Foreign Corporations – apply for a Certificate of Authority

PA Limited Partnerships (LPs), Limited Liability Partnerships (LLPs), and Limited Liability Companies (LLCs) – apply for an Application of Registration

Fictitious Name Registration – File ONLY IF Trade Name will be different than the business name you register with the PA Department of State.

### General Information for Preparing and Filing the Application for Transportation Network Service License.

1. This application is required to request a License to operate as a Transportation Network Company providing transportation for compensation between points in Pennsylvania using a digital network to facilitate prearranged rides..
2. Upon approval of the application, you will be notified that prior to providing service in Pennsylvania you must submit evidence of insurance to the Public Utility Commission. **Your permanent evidence of insurance will be a Form E for bodily injury and property damage insurance.** This form is mailed to the Commission directly from the home office of your insurance carrier. The name and address on your Form E must **exactly** match the name and address you have provided on your application. If your insurance company subscribes to NOR (National Online Registries, Inc. at [www.mcinfo.org](http://www.mcinfo.org)), you can request the insurance company to file the required insurance forms electronically through NOR. The electronically filed insurance forms will reach the Commission more quickly than mailed forms. The minimum limits of insurance are as follows:
3. Insurance amounts and coverage must meet or exceed the requirements established by the Public Utility Code. 66 Pa. C.S. § 101 *et seq.*

## Application for Transportation Network Service License

THIS APPLICATION IS TO BE USED WHEN PROVIDING TRANSPORTATION FOR COMPENSATION BETWEEN POINTS IN PENNSYLVANIA USING A DIGITAL NETWORK TO FACILITATE PREARRANGED RIDES.

1. **Legal Name of Applicant** (Individual, Partnership or Corporation)

- 
- If you are an individual who has not formed any type of corporate entity, you should enter your name **as it will appear on your insurance documents**.
  - If you are filing for a partnership, but **not a limited liability partnership**, the names of all partners must be entered on this line. Those names should be entered **as they will appear on your insurance documents**. This includes husbands and wives filing jointly.
  - If you are filing for a corporate entity (corporation, limited liability company, or limited liability partnership), **even if you are the sole shareholder member**, you must enter the name **exactly as it appears on the registration papers from the Corporation Bureau of the Pennsylvania Department of State**.

2. **Trade Name** (Attach a copy of fictitious name registration if applicable)

---

This is any name which you will be operating under which differs from the **LEGAL NAME OF APPLICANT**. A **TRADE NAME** is considered a **FICTITIOUS NAME** if the identity of the applicant cannot be readily determined. *EXAMPLE: John Doe is the applicant and wants to use the name "Johnboy Trucking" as his trade name. People cannot readily determine that John Doe is the actual operator; therefore, the name is fictitious and must be registered as such. Trade names such as "John Doe Trucking" or "J. Doe Trucking" are not considered fictitious and would not have to be registered.*

3. **Applicant is:**

- Sole Proprietor
- Partnership
- Limited Partnership (Provide list of partners and copy of Certificate of Limited Partnership)
- Limited Liability Partnership (Provide list of partners and copy of Statement of Registration)
- Limited Liability Company (Provide list of members and copy of Certificate of Organization)
- Corporation (Provide list of shareholders, distribution of shares, officers, and copy of Articles of Incorporation)
- Foreign Association not formed in PA (Provide copy of Foreign Registration Statement)

4. **Registration with the Department of State** - The applicant certifies that the TNC is registered with the Pennsylvania Department of State to do business in the Commonwealth. Please provide a copy of the TNC applicant's registration with this application.

5. **Please check Applicant's PUC status:**

- Does not now, nor never has had PUC Authority
- Does not now, but has previously held PUC Authority at A-\_\_\_\_\_
- Holds current PUC Authority at A-\_\_\_\_\_

6. **Dual Motor Carrier** - Please indicate whether the Applicant is a call demand carrier.

- The Applicant WILL BE operating as a Dual Motor Carrier.
- The Applicant WILL NOT BE operating as a Dual Motor Carrier

7. **Physical Address** (do not use PO Box)

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City, State and Zip Code

\_\_\_\_\_  
Telephone Number

\_\_\_\_\_  
County

The address entered here should reflect the actual location of the business. This is the address the Commission needs in order to dispatch Enforcement Officers to inspect equipment.

8. **Mailing Address** (if different from Physical Address)

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City, State and Zip Code

This is the address to which the Commission will send all official documents issued by the Commission. Leave blank if **MAILING ADDRESS** is the same as the **PHYSICAL ADDRESS**.

9. **Website**

\_\_\_\_\_  
Website Address

The applicant certifies that it will establish and maintain a website that complies with Chapter 26.

10. **Registered Agent**

\_\_\_\_\_  
Agent's Name

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City, State and Zip Code

\_\_\_\_\_  
Telephone Number

\_\_\_\_\_  
County

11. **Attorney** (if applicable)

\_\_\_\_\_  
Attorney's Name & Telephone Number for this Filing

\_\_\_\_\_  
Attorney's Address

An attorney's name should only be entered if an attorney is filing the application for a client and the application is being sent under the attorney's cover letter.

12. **Affiliated Interests** – List the applicant's affiliation (owner, manager, controls) with any other carrier, with the description of affiliation.

13. **General Description of Nature and Scope of Business** - Provide a general description of the nature and scope of the proposed TNC service to be offered, including the company's business model, the use of independent drivers or employee drivers, the use of driver-owned vehicles or company-owned vehicles, the names and roles of any affiliates involved in providing the service, and other relevant features of the proposed TNC service.

14. **Driver Standards** -- Please explain:
- a. Your standards for drivers;
  - b. Your system for ensuring compliance with criminal background and license check requirements;
  - c. Your driver training program;
  - d. Your policy regarding alcohol and drug use by your drivers;
  - e. How your policy or your written policy will ensure that drivers have the necessary insurance coverage;
  - f. How your policy or your written policy will ensure your drivers will continuously comply with all requirements under Chapter 26, including providing service to people with disabilities;
  - g. How your policy or your written policy will ensure your drivers will be informed of nondiscrimination policies.
15. **Vehicle Safety Program** – Please explain:
- a. How your policy or your written policy will ensure that vehicles will continuously comply with Pennsylvania's equipment standards (67 Pa. Code, Chapter 175) and Chapter 26.
  - b. Plans for ensuring that vehicles which no longer meet vehicle age and/or vehicle mileage standards shall be replaced in a timely fashion.
  - c. How your policy or your written policy will ensure vehicles engaged in TNC service display their respective TNC placard in accordance with Chapter 26.
16. **Autonomous Vehicle Safety** – Please certify that all autonomous vehicles and their operation in TNC service comply with all applicable PennDOT regulations.
- 
- The certification must be signed here by the applicant appearing on Line 1 by the named individual, all partners if a partnership, a member (if a limited liability company), or by the President or Officer (if a corporation)
17. **Customer Service Standards** – Please describe your customer service standards. Within your description, please explain:
- a. Your plan to inform customers of how to file complaints with the PUC;
  - b. Your intended customer complaint resolution procedure.
18. **Insurance** – Please explain steps you have taken to determine if you can obtain and pay the premiums to maintain liability insurance coverage for your business. You must attach a copy of your Declarations Page with this application. (Upon approval of the application, you will be required to have Form E evidence of insurance filed by the insurance carrier.)
19. **Financial Data** –You must submit documentation as evidence of your current financial position.
20. **Certification:**

Applicant certifies that it is not now engaged in unauthorized intrastate transportation for compensation between points in Pennsylvania and will not engage in said transportation unless and until authorization is received from the Pennsylvania Public Utility Commission.

Applicant further certifies that it understands the requirements of the Pennsylvania Public Utility Commission, especially as they relate to safety and insurance and that it may be subject to civil penalties, suspension or cancellation of the License for failure to comply with Commission requirements. **TNC applicant certifies that it will comply with all of the requirements under Chapter 26.**

Applicant further certifies that it understands that it is subject to an annual assessment based upon its reported annual gross Pennsylvania intrastate receipts derived from all fares charged to customers for the provision of TNC service. Applicant acknowledges that failure to report revenue and pay its annual assessment may result in civil penalties, suspension or cancellation of the certificate.

## Verification of Application

I/We hereby state that the statement(s) made in this application is/are true and correct to the best of my/our knowledge and belief.

The undersigned understands that false statements herein are made subject to the penalties of 18 Pa. C.S. Section 4904 relating to unsworn falsification to authorities.

---

(Print Name)

---

(Signature)

---

(Date)

The verification of the application must be completed by the applicant appearing on Line 1 by the named individual, all partners if a partnership, a member (if a limited liability company), or by the President or Officer (if a corporation).

Form E - TNC  
UNIFORM TNC BODILY INJURY AND PROPERTY  
DAMAGE LIABILITY CERTIFICATE OF INSURANCE

(Execute in Triplicate)

Filed with \_\_\_\_\_ (hereinafter called Commission)  
(Name of Commission)

This is to certify, that the \_\_\_\_\_  
(Name of Company)

(hereinafter called Company) of \_\_\_\_\_  
(Home Office Address of Company)

has issued to \_\_\_\_\_  
(Name of Transportation Network Company or TNC)

of \_\_\_\_\_  
(Address of TNC)

a policy or policies of insurance effective from \_\_\_\_\_ 12:01 A.M. standard time at the address of the insured stated in said policy or policies and continuing until canceled as provided herein, which, by filing this Certificate of Insurance and corresponding endorsements, has or have been amended to provide automobile bodily injury and property damage liability insurance covering the obligations imposed upon such TNC by the provisions of the TNC law of the State in which the Commission has jurisdiction or the Commission orders or regulations promulgated in accordance therewith.

Whenever requested, the Company agrees to furnish the Commission a duplicate original of said policy or policies and all endorsements thereon.

This certificate and the endorsement described herein may not be canceled without cancellation of the policy to which it is attached. Such cancellation may be affected by the Company or the insured giving thirty (30) days' notice in writing to the State Commission, such thirty (30) days' notice to commence to run from the date notice is actually received in the office of the Commission.

Countersigned at \_\_\_\_\_  
(Street Address, City, State and Zip Code)

This \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

\_\_\_\_\_  
Authorized Company Representative

Insurance Company File No \_\_\_\_\_  
(Policy Number)

**PENALTY GUIDELINES**

**PUC Motor Carrier Services & Enforcement**

**(\\$10,000 cap on complaints, unless safety related)**  
 (fine amount format)

**Certificate Cancellation plus \$1000 per violation per day**  
*(this is the maximum fine permitted)*

Operating while certificate is under suspension –  
 when a lapse in insurance coverage occurred. 52§32.2, 52§32.11, 66§501(c)

**Certificate Cancellation plus \$500**

Failure to file evidence of insurance –  
 no evidence of operating during suspension. 52§32.2, 52§32.11

Failure to pay past due fines. 66§501(c)

Failure to pay past due assessments. 66§510

**Certificate Cancellation plus \$250**

Failure to submit to SFR. 66§501(c) & 66§1501

**Certificate Cancellation**

Abandonment of service. 52§3.381(a), 66§1102(a)(2)

Failure to pass Safety Fitness Review. 66§501(c) & 66§1501

Failure to file tariff with rates based on: Meter – Taxis 52§29.314(b)(6)  
 Time – Limos 52§29.334  
 (after one complaint adjudication for same violation)

# PENALTY GUIDELINES

(continued)

## \$1000 per violation

All Critical\* violations found during Bus/Truck Audits  
(plus cancellation if over \$10,000)

False documentation to cover violations.	Logs -	52 §29.313(c)
	Receipts –	52 §29.313(f)
	Character –	66 §1501
Operating without holding a certificate of public convenience. (Maximum \$1,000 per complaint) (The carrier's vehicle registration will also be suspended by PDOT.)		66§1101
Disqualified driver operated a vehicle. (convicted of felony or misdemeanor relating to Suitability to provide safe and legal service).		52§29.505(c)
Disqualified hhgs worker.		52§31.134(c)
Controlled substance/alcohol found during roadside inspections or investigations.	Alcohol	52§29.506
	Controlled Substance	52§29.507
Household Goods violations – Failure to relinquish goods upon payment of estimate + 10% or \$25.		52§31.123
Disqualified employee (convicted of felony or misdemeanor relating to suitability to provide safe & legal service) packed/unpacked, loaded/unloaded, or operated a vehicle.		52§31.134(c)
Unauthorized transportation (service type violation only; Example - limos performing taxi service).	All types.	66§1102
	Limo as taxi – no advance order for service.	52§29.332(1)
	Limos soliciting passengers.	52§29.332(3)
	Meter in limo.	52§29.334
Household goods carriers - no weight tickets for moves over 40 miles – if found arising from a consumer complaint about overcharge.		52§31.125
Operating Out-Of-Service vehicle before being repaired.		52§29.406(e)
No meter in taxi.		52§29.314(b)(1)
Inoperative meter.		52§29.314(b)(7)

---

\* Critical Violations are those which pose an imminent hazard and have the greatest potential to cause or contribute to an accident.

Page Two of Seven

3-10-11/wjk  
Effective 4-1-11

# PENALTY GUIDELINES

(continued)

**\$500 per violation per day**

Operating while under suspension for insurance – no lapse in coverage.		52§32.2, 52§32.11, 66§501(c)
Any refusal of service.		52§29.313(a)
Lack of control of transportation (leasing authority to others or to drivers).	passenger, except taxi taxi	52§29.101(a)(5) 52§29.101(f)(2)(i)
Inadequate, unreasonable service – major violations: (not showing up, more than ½ hr late, etc. – fine will be \$500).		66§1501
(for minor violations of unreasonable, unsafe service: smoking, unsafe cell phone usage while customer in vehicle, etc. – fine will be \$250).		66§1501
All Serious** violations (except hrs of service) found during Bus/Truck Audits.		
Tariff overcharge violation. (No refunds ordered under \$100) (if an audit – undercharge violations due to fuel surcharge, one fine for entire audit) See \$250 page also.	All types PT Taxi GP AT HHG	66§1303 52§29.255 52§29.314(b)(6) & 29.316 52§29.324 52§29.343 52§31.27
Failure to cooperate with an officer’s investigation. Each day is a separate violation, with a maximum penalty of \$10,000/month of not producing documents requested during investigation or refusing to allow investigation. (20 working days x \$500)		66§505
Void in service longer than 5 days w/o notifying Commission.		52§29.62
False Record of Duty Status violations found on random inspections or investigations.		52§29.508 (a)(2)
Unauthorized transportation (outside area).		66§1102
Over-aged vehicle.	Taxi Limo	52§29.314(d) 52§29.333(e)

\*\* Serious Violations are those which indicate the carrier has ineffective safety management controls and/or regulatory non-compliance problems attributing a high probability to cause or contribute to an accident.

Page Three of Seven

3-10-11/wjk  
Effective 4-1-11

# PENALTY GUIDELINES

(continued)

**\$250 per violation**

Hours of Service violations (4 or more) found during Bus/Truck Audits.

Tariff undercharge violations (except limousines or GP-15). *** All types.	66§1303
PT	52§29.255
Taxi	52§29.314(b)(6) & 29.316
AT	52§29.343
HHG	52§31.27

Taxi – no tariff submitted with rates based on meter. 52§29.314(b)(6)

Limos charging rates other than those based on time  
OR no tariff submitted with rates based on time. 52§29.334

Invalid State Inspection. 52§29.405

No dome light on taxi. (see pg 5 for non-illuminated dome light) 52§29.314(e)

No criminal history record on driver. 52§29.505(a)  
(see next page for no **current** criminal history record  
and for no driver history record)

Household Goods Carriers Violations:

Information for Shippers not provided to shipper 48 hours prior to move.	52§31.121(c)
Estimated Cost of Service not provided to shipper 48 hours prior to move.	52§31.122(a)
Bill of Lading not provided to shipper within 15 days of move.	52§31.132(b)
Insurance Claim violations.	52§32.16
No criminal history record on employees.	52§31.134(a)

(see next page for no **current** criminal history record)

Failure to File Assessment Report. 66§510(b)

No vehicle list filed.	Taxi	52§29.314(c)
(See next page for list filed with missing info)	Limo	52§29.333(d)

\*\*\*Note to Specialist: To impose a penalty, the undercharge must be more than 10% and an informal complaint investigation or audit must have been involved.





# PENALTY GUIDELINES

(continued)

## \$50 per violation

Non-OOS safety violations (6th or more).

*****Markings violations.	Passenger	52§29.71
	Property	52§31.33
Advertising not on roof.		52§29.402(3)
Certificate # not on advertisement.		52§21.2
*****Administrative violations.		
Logs - taxi		52§29.313(c)
Trip sheet - limo		52§29.335
Lease – passengers		52§29.101(b)(2)
Lease – property		52§31.32(c)(2)(vii)
Receipt – taxi		52§29.313(f)
Fare posting – taxi		52§29.316(c)
Consumer info	Decal	taxi 52§29.318
	Decal or receipt	scheduled route 52§29.306
	Decal or receipt	airport transfer 52§29.344
	Decal or receipt	paratransit 52§29.356
	Decal, receipt or contract	limo 52§29.336

---

\*\*\*\*\* One fine per type of violation per vehicle on random inspections, one fine per violation for entire fleet on annual inspections.

NOTE: All fines are doubled if the same safety violation is found during another inspection before it has been corrected.

Page Seven of Seven

3-10-11/wjk  
Effective 4-1-11

[Pa.B. Doc. No. 16-2285. Filed for public inspection December 23, 2016, 9:00 a.m.]













## Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Joshua Renninger 200 Dirty Bird Lane McClure, PA 17841	Snyder County/ West Beaver Township	176.6	Turkeys	New	Approved
Rohrer Farms, LLC— Organic Farm 154 Penn Valley Road Lititz, PA 17543	Lancaster County/ Penn Township	289.08	Layers	Amended	Approved
Herbruck Poultry Ranch, Inc. 8069 Corner Road Mercersburg, PA 17236	Franklin County/ Montgomery Township	7,560	Layers	New	Approved
Clark Crest Farm, Inc. 754 Solanco Road Quarryville, PA 17566	Lancaster County/ East Drumore Township	63.7	Swine	New	Approved
Brubaker Run Farms, LLC 2963 North Colebrook Road Manheim, PA 17545	Lancaster County/ Rapho Township	131.2	Duck	Amended	Approved
Noah W. Kreider & Sons, LLP—Donegal Facility 1145 Colebrook Road Mount Joy, PA 17552	Lancaster County/ East Donegal Township	4,725	Layers	Amended	Approved
Keister Family Farms, LLC 129 Long Hunter Lane Middleburg, PA 17842	Snyder County/ Franklin Township	450.91	Turkey	Amended	Approved
Clair Martin 354 Oak Haven Road Fleetwood, PA 19522	Berks County/ Richmond Township	150.2	Broilers	Amended	Approved

PATRICK McDONNELL,  
*Acting Chairperson*

[Pa.B. Doc. No. 16-2293. Filed for public inspection December 23, 2016, 9:00 a.m.]



