

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending February 16, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
2-13-2016	F.N.B. Corporation Pittsburgh Allegheny County	Effective
	Application for approval to acquire 100% of Metro Bancorp, Inc., Harrisburg, and thereby indirectly acquire 100% of Metro Bank, Lemoyne.	

Branch Applications De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
2-16-2016	VIST Bank Wyomissing Berks County	258 East High Street Pottstown Montgomery County	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-326. Filed for public inspection February 26, 2016, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Youngstown State University to Operate a Location in this Commonwealth

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval for Youngstown State University to open a location in Bessemer, PA. Youngstown State University has applied to offer courses through a dual enrollment program at the Mohawk Junior/Senior High School located in Bessemer, PA.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice

of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher and Career Education, 333 Market Street, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-8228 or write to the previous address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate should contact the Division of Higher and Career Education at (717) 783-8228 to discuss accommodations.

PEDRO A. RIVERA,
Secretary

[Pa.B. Doc. No. 16-327. Filed for public inspection February 26, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0052728 (Sewage)	Turkey Hill Mini Market STP 257 Centerville Road Lancaster, PA 17603-4059	Chester County Coatesville City	Unnamed Tributary to West Branch Brandywine Creek (3-H)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0012238 (Industrial)	ABB GWCU Remediation Facility 125 E. County Line Road Warminster, PA 18974	Bucks County Warminster Township	Unnamed Tributary of Pennypack Creek (3-J)	Yes
<i>Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0062839 (Sewage)	Lake Adventure Community Association WWTF 5000 Lake Adventure Milford, PA 18337	Pike County Dingman Township	Unnamed Tributary of Birchy Creek (01D)	Yes
PA0061549 (Sewage)	Cherry Hill Mobile Home Court 6 Cherry Hill Road Honesdale, PA 18431	Wayne County Cherry Ridge Township	Middle Creek (1-B)	Yes
PA0031917 (Sewage)	Blue Mountain High School 688 Red Dale Road PO Box 188 Orwigsburg, PA 17961-2035	Schuylkill County North Manheim Township	Mahorney Creek (3-A)	Yes
PA0033863 (Sewage)	Camp-A-While WWTP 1921 East Main Street Hegins, PA 17938	Schuylkill County Hegins Township	Pine Creek (06C)	Yes
<i>Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0261581 (IW)	Red Lion Municipal Authority 11 East Broadway PO Box 190 Red Lion, PA 17356	York County Windsor Township	Cabin Creek/7-I	Y
<i>North Central Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0209031 (Sewage)	Loganton Borough Authority Sewer System STP P. O. Box 203 Loganton, PA 17747-0203	Clinton County Loganton Borough	Fishing Creek (9-C)	No
<i>Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0104078 (Sewage)	Anderson MHP 134 N Maysville Road Greenville, PA 16125-8632	Mercer County West Salem Township	Unnamed Tributary to Big Run (20-A)	No

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0031887, Sewage, SIC Code 6515, **Green Hill MHC LLC**, PO Box 677, Morgantown, PA 19543. Facility Name: Green Hill MHP. This existing facility is located in Marlborough Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Perkiomen Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	0.5	XXX	XXX	1.2
			Avg Mo			
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	XXX	XXX	XXX	2.0	XXX	4
Total Phosphorus	0.13	XXX	XXX	0.5	XXX	1

In addition, the permit contains the following special conditions:

- No stormwater.
- Acquire all necessary property rights
- Solids handling
- Act 537
- Minimize TRC

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0036269, Sewage, SIC Code 4952, **Stewartstown Borough Authority**, 6 North Main Street, Stewartstown, PA 17363-4132. Facility Name: Stewartstown Borough Authority WWTP. This existing facility is located in Stewartstown Borough, **York County**.

Description of Existing Activity: The application is for an NPDES permit amendment for an existing discharge of treated sewage.

The receiving stream(s), Ebaughs Creek, is located in State Water Plan watershed 7-I and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.625 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Specific Conductance (µmhos/cm)						
May 1 - Oct 31	XXX	XXX	XXX	XXX	Report	XXX
CBOD ₅						
May 1 - Oct 31	78	115	XXX	15	22	30
Nov 1 - Apr 30	130	209	XXX	25	40	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Total Suspended Solids	156	235	XXX	30	45	60
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				

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Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	17	XXX	XXX	3.5	XXX	7.0
Nov 1 - Apr 30	44	XXX	XXX	8.5	XXX	17
Total Phosphorus	10.4	XXX	XXX	2.0	XXX	4.0
Total Zinc	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)			Concentration (mg/l)	
	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	11,415	XXX	XXX	XXX
Net Total Phosphorus	Report	1,522	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0086690, Industrial, SIC Code 3357, **Kalas Manufacturing, Inc.**, 167 Greenfield Road, Lancaster, PA 17601-5814. Facility Name: Plant No. 2. This existing facility is located in East Cocalico Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Stony Run, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.043 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Daily Average	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Temperature (deg F) (°F)						
Jan 1 - 31	XXX	XXX	XXX	102	XXX	XXX
Feb 1 - 29	XXX	XXX	XXX	108	XXX	XXX
Mar 1 - Nov 15	XXX	XXX	XXX	110	XXX	XXX
Nov 16 - 30	XXX	XXX	XXX	100	XXX	XXX
Dec 1 - 31	XXX	XXX	XXX	88	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	9.3	XXX	26.0	XXX	62.5
				Daily Max		
Total Suspended Solids	XXX	6.8	XXX	19.0	XXX	XXX
				Daily Max		
Oil and Grease	XXX	10.4	15.0	29.0	XXX	30.0
			Avg Mo	Daily Max		

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081370, Sewage, SIC Code 6512, **Timeless Towns of the Americas, Inc.**, 2634 Emmitsburg Road, Gettysburg, PA 17325. Facility Name: Timeless Towns STP. This existing facility is located in Cumberland Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Marsh Creek, is located in State Water Plan watershed 13-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed interim effluent limits for Outfall 001 are based on a design flow of 0.105 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.1	XXX	0.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0
May 1 - Oct 31	XXX	XXX	XXX	1.0	XXX	2.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX

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Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
Total Phosphorus	Report	Total Annual Report	XXX	2.0	XXX	4.0
Total Phosphorus (Total Load, lbs)	XXX	Total Mo Report	XXX	XXX	XXX	XXX
		Total Annual				

The proposed final effluent limits for Outfall 001 are based on a design flow of 0.105 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
					Max	
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.013	XXX	0.040
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0
May 1 - Oct 31	XXX	XXX	XXX	1.0	XXX	2.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
		Total Mo				
Total Nitrogen (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Total Phosphorus	Report	Report	XXX	2.0	XXX	4.0
		Total Mo				
Total Phosphorus (Total Load, lbs)	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0031810, Sewage, SIC Code 8211, **Eastern Lebanon County School District**, 180 Elco Drive, Myerstown, PA 17067-2697. Facility Name: Eastern Lebanon County High School. This existing facility is located in Jackson Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Tulpehocken Creek, is located in State Water Plan watershed 3-C and is classified for Trout Stocking, Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0359 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	Report	XXX	XXX	30.0	XXX	60

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	20.0	XXX	40
May 1 - Oct 31	XXX	XXX	XXX	10.0	XXX	20
Total Phosphorus	Report	XXX	XXX	1.0	XXX	2
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- None

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect due to a TMDL.

PA0012211, Industrial, SIC Code 3321, **Boyertown Foundry Co.**, PO Box 443, New Berlinville, PA 19545. Facility Name: Boyertown Foundry Co. This existing facility is located in Boyertown Borough, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of non-contact cooling water and stormwater associated with industrial activity.

The receiving stream(s), Unnamed Tributary to Swamp Creek, is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.048 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)						
Internal Monitoring Point	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)						
Internal Monitoring Point	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC) *						
Internal Monitoring Point	XXX	XXX	XXX	0.4 *	XXX	1.3 *
Total Suspended Solids						
Internal Monitoring Point	Report	Report	XXX	30	60	70
Copper, Total						
Internal Monitoring Point	0.005	0.01	XXX	0.013	0.026	.033
Lead, Total						
Internal Monitoring Point	0.002	0.003	XXX	0.004	0.008	.01

* A one-year compliance schedule is proposed.

Monitoring is required for the stormwater Outfalls 001 and 002.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Hexavalent	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Best Management Practices to reduce pollutants in stormwater
- Preparedness, Prevention, and Contingency Plan
- Annual Stormwater Outfalls Inspection and reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0021687, Sewage, SIC Code 4952, **Wellsboro Borough Municipal Authority Tioga County**, 28 Crafton Street, Wellsboro, PA 16901-1549. Facility Name: Wellsboro Municipal Authority. This existing facility is located in Wellsboro Borough, **Tioga County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Marsh Creek, is located in State Water Plan watershed 9-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	330	500 Wkly Avg	XXX	20	30 Wkly Avg	40
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	500	750 Wkly Avg	XXX	30	45 Wkly Avg	60
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	XXX	XXX	XXX	2,000	XXX	10,000
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	4.5	XXX	9.0
Nov 1 - May 31	XXX	XXX	XXX	1.5	XXX	3.0
Jun 1 - Oct 31	0.65	1.03	XXX	39	62	97
Copper, Total (µg/L)	XXX	XXX	XXX	XXX	1.56	XXX
Toxicity, Chronic-Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	1.56	XXX
Total Residual Chlorine (TRC) INTERIM	XXX	XXX	XXX	0.17	XXX	0.56
(Effective to May 31, 2019)	XXX	XXX	XXX	0.17	XXX	0.56
Total Residual Chlorine (TRC) FINAL	XXX	XXX	XXX	0.09	XXX	0.29
(June 1, 2019 to Expiration)	XXX	XXX	XXX	0.09	XXX	0.29

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	36,529 ⁽¹⁾	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	4,871	XXX	XXX	XXX	XXX

⁽¹⁾—Not including offset.

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Nutrient Requirements
- Combined Sewer Overflows
- Pretreatment Program Implementation
- Water Effect Ratio

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0027057, Sewage, SIC Code 4952, **Williamsport Sanitary Authority**, 253 W 4th Street, Williamsport, PA 17701-6113. Facility Name: Central Plant. This existing facility is located in City of Williamsport, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 8.4 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.30	XXX	1.01
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	1,750	2,800	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	2,100	3,150	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
					Daily Max	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen	Report	Report	XXX	Report	Report	XXX
		Wkly Avg				

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen ³	Report	153,423	XXX	XXX	XXX	XXX
Net Total Phosphorus ³	Report	20,456	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0215407 A-1, Sewage, **Pittsburgh Water and Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222.

This existing facility is located in Pittsburgh City, **Allegheny County**.

Description of Proposed Action/Activity: The applicant proposes to construct 192 lineal feet of 84-inch diameter sewer line with inline storage capacity along Hayson Avenue. This sewer line is intended to relieve wet weather sewer backups to some houses and have 8-inch diameter channel for dry weather flow.

WQM Permit No. 0215420, Sewage, **Clairton City Municipal Authority Allegheny County**, 1 North State Street, Clairton, PA 15025-2172.

This proposed facility is located in Clairton City, **Allegheny County**.

Description of Proposed Action/Activity: construction of a new raw sewage pump station, headworks facility, aerobic digester and dewater equipment.

WQM Permit No. 0270205 A-3 T-3, Industrial, **NRG Power Midwest LP**, 121 Champion Way, Canonsburg, PA 15317.

This existing facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Upgrades to existing industrial wastewater treatment facility.

WQM Permit No. 0270205 A-4 T-3, Industrial, **NRG Power Midwest LP**, 121 Champion Way, Canonsburg, PA 15317.

This existing facility is located in Springdale Borough, **Allegheny County**.

Description of Proposed Action/Activity: Upgrades to leachate collection and distribution system.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011515019	Bombay Enterprises, LLC 1806 Zebley Road Wilmington, DE 19810-1502	Chester	Lower Oxford Township	Tributary to West Branch Big Elk Creek (POI #2) HQ-TSF-MF
PAI012316001	PECO, An Exelon Company 2301 Market Street, S7-2 Philadelphia, PA 19103	Delaware	Eddystone Borough	Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024815016	Moravian College c/o Ms. Amber Donato 1200 Main Street Bethlehem, PA 18018	Northampton	City of Bethlehem	Monocacy Creek (HQ-CWF, MF)

Pike County Conservation District, 556 Route 402, Hawley, PA 18428

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025215003	PennDOT, District 4-0 55 Keystone Industrial Park Dunmore, PA 18512	Pike	Blooming Grove Township	Billings Creek (HQ-CWF, MF) Tributary 05415 to Billings Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033815002	Doug Horning 40 Sportsman Lane Newmanstown, PA 17073	Lebanon	Heidelberg Township	UNT to Hammer Creek (Designated Use of Water: CWF) EV Wetlands (Designated Use of Water: EV)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044115007	Colleen Kester PPL Electric Utilities Two North Ninth Street Allentown, PA 18101	Lycoming	S. Williamsport, Duboisstown, and Jersey Shore Boroughs, Armstrong, Woodward, Susquehanna, Piatt, and Porter Townships	Mosquito Ck, CWF-MF UNT W B Susquehanna River, CWF, MF Bender Run, CWF-MF W B Susquehanna River, CWF UNT W B Susquehanna River, WWF-MF Pine Run—WWF, MF Larry's Creek, EV Steward's Run, WWF-MF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI056316001	Brownlee Land Ventures P. O. Box 51 West Middletown, PA 15379	Washington County	Hopewell Township and Independence Township	UNT to Haynan Run (HQ-WWF)
PAI056515003	Joseph Knapp 748 New Texas Road Pittsburgh, PA 15239	Westmoreland County	Murrysville Municipality	UNT Haymakers Run (HQ-CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI062513001(1)	Erie Metropolitan Transit Authority 127 East 14th Street Erie, PA 16503	Erie	City of Erie	Millcreek WWF; MF Presque Isle Bay WWF

Warren County Conservation District, 300 Hospital Drive, Suite D, Warren, PA 16365

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI066213001(1)	USDA-FS Allegheny National Forest 29 Forest Service Drive Bradford, PA 16701	Warren	Mead Township, Warren County and Hamilton Township McKean County	Jake's Run, Tuttle Run, Dew Drop Run, Dutchman Run, Elijah Run, Cornplanter Run, and Mud Lick Run ALL HQ/CWF

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Lincoln Bus Lines, 10 West Elm Avenue, Hanover, PA 17331, Hanover Borough, **York County**. Mountain Research, 825 25th Street, Altoona, PA 16601, on behalf of Janet and Richard Lightner, 21 Vista Larga Drive, Gettysburg, PA 17325, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with unleaded gasoline. The site will be remediated to the Residential Statewide Health Standard. Future use of the site is to be used as residential apartments. The Notice of Intent to Remediate was published in *The York Dispatch / York Sunday News and York Daily Record* on January 25, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass

BMCA Quakertown Inc., 60 Pacific Drive, Richland Township, **Bucks County**. Andrew R. Fetterman, Liberty Environmental, 50 North 5th Street, 5th Floor, Reading, PA 19601, Mindy D. Wagaman, Liberty Environmental, 50 North 5th Street 5th Floor, Reading, PA 19601 on behalf of Ray Merrell, **BMCA Quakertown Inc.**, One Campus Drive, Parsippany, NJ 07054 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with no. 2 fuel oil. The proposed future use of the property will be commercial/industrial. The Notice of Intent to Remediate was published in *The Morning Call* on January 25, 2016. PF784411.

Lima Precision Manufacturing Company, 1640 Loretta Avenue, Lower Southampton Township, **Bucks County**. Staci Cottone, J&J Environmental, P. O. Box 370, Blue Bell, PA 19422 on behalf of Kathrine and Anton Maurus c/o H. Kenneth Tull, Esq., 1900 Spruce Street, Philadelphia, PA 19103 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release no. 2 fuel oil. The proposed future use of the property will be commercial. The Notice of Intent to Remediate was published in *The Bucks County Courier Times* on January 22, 2016. PF7807479.

Specialty Glass Produce, 2885 Terwood Road, Upper Moreland Township, **Montgomery County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf of Frank Arrison, Properties, Inc., 1150 Pebbel Hill Road, Doylestown, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs. The intended future use of the subject property will remain industrial. The Notice of Intent to Remediate was published in *The Public Spirit / Willow Grove Guide* on January 3, 2016. PF807381.

Ridgeview, 163a Cathill Road, West Rockland Townships, **Bucks County**. Lawrence W. Bily, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, Christopher Canavan, Old Forge Acquisitions, LP, 404 Sumneytown Pike, North Wales, PA 19454 on behalf of Keith Thomas Uninvest Bank and Trust Company, 14 North Main Street, P. O. Box 64197, Souderton, PA 18964 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with arsenic. The site will be redeveloped for residential purpose. The Notice of Intent to Remediate was published in *The New Herald* on December 20, 2015. PF807853.

USS KIPC 158-Acre Parcel, One Ben Fairless Drive, Falls Township, **Bucks County**. Colleen Costello, GHD

Services, Inc., 410 Eagleview Blvd, Suite 110, Exton, PA 19341 on behalf of Michael H. Leon, United States Steel Corporation, 1350 Penn Avenue, Suite 200, Pittsburgh, PA 15222 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of vocs, svocs, metals and pcbs. The current and anticipated future use of the site is commercial/industrial. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on January 7, 2016. PF807837.

MUNICIPAL WASTE GENERAL PERMIT

Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application Number WMGM055. EPP Renewable Energy, LLC, 1650 N. Cedar Crest Boulevard, Suite 509, Allentown, PA 18104.

The Department of Environmental Protection, Bureau of Waste Management received applications from the companies listed below for the renewal of General Permit No. WMGR034 that authorizes processing and beneficial use of landfill gas (LFG) generated by the landfill disposal of municipal waste or residual waste co-disposal. General Permit No. WMGM034 expired on December 7, 2015, before the Department issued a final decision on the renewal application. Therefore, the renewal applications are being processed as applications for a new general permit, General Permit Application No. WMGM055. The following permit numbers for the applications have been changed as listed:

WMGM034 to WMGM055SC001 received on June 2, 2015 from EPP Renewable Energy located in **Lancaster County**, Manor Township.

WMGM034002A to WMGM055SC001A was originally received on June 1, 2015 from EPP Renewable Energy, located in **Lebanon County**, North Annville Township.

WMGM034002B to WMGM055SC002B was originally received on June 1, 2015 from EPP Renewable Energy, located in **Cumberland County**, Hopewell Township.

WMGM034002C to WMGM055NW002C was originally received on June 1, 2015 from EPP Renewable Energy, located in **Bradford County**, Burlington Township.

WMGM034002D to WMGM055NE002D was originally received on June 1, 2015 from EPP Renewable Energy, located in **Northampton County**, Glendon Borough.

WMGM034002E to WMGM055NC002E was originally received on June 1, 2015 from EPP Renewable Energy, located in **Lycoming County**, Brady Township.

WMGM034002F to WMGM055SC002F was originally received on June 1, 2015 from EPP Renewable Energy, located in **Franklin County**, Greene Township.

WMGM034D001 to WMGM055SC002 was originally received on November 30, 2016 from Pioneer Crossing Energy LLC located in **Berks County**, Exeter Township.

The Department has deemed the above applications to be administratively complete on February 4, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM055" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25

Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

39-00006D: American Craft Brewery (7880 Penn Drive, Breinigsville, PA 18031) for the installation of an additional ISEP filter and blending system to process, treat and filter additional Clear Malt Beverage (CMB) at their facility located in Upper Macungie Twp., **Lehigh County**.

40-00013A: Downs Racing LP (1 Mohegan Sun Blvd., Uncastle, CT 06382) for the installation of three boilers, two diesel emergency generators, one fire pump and one natural gas generator at their facility located in Plains Twp., **Luzerne County**.

58-00018A: Tennessee Gas Pipeline Company LLC (PO Box 2511, Houston, TX 77252-2511) for the construction of new natural gas compressor station at their facility to be located in New Milford Boro, **Susquehanna County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

25-025W: General Electric Company—Erie (2901 East Lake Road, Bldg 9-201, Erie, PA 16531) for the modification of plan approval 25-025T for removal of Test Cell in Area 10K (Source 365) and removal of 40 CFR 63 Subpart P requirements in Lawrence Park Township, **Erie County**. This is a Title V facility.

37-337B: Hickory Run Energy, LLC (NE intersection of McClelland & Edinburg Road, New Castle, PA 16102) for the 2nd 18-month construction extension for plan approval 37-337A in North Beaver Township, **Lawrence County**. This is a Title V facility.

37-349A: Garner Energy, LLC (6051 Wallace Road Extension, Suite 100, Wexford, PA 15090) application received for the installation and operation of a non-Title

V electric generating facility in Pulaski Township, **Lawrence County**. Sources will include 3 electric generating engines each rated 7.2 megawatts. The facility will be capable of producing a total of 22 megawatts. Emissions from the engines will be controlled through combustion technology and selective catalytic reduction.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328

25-025V: General Electric Company—Erie (2901 East Lake Road, Bldg 9-201, Erie, PA 16531) for construction of an Electro-Coat Operations and construction of a new paint booth in Building 7 in Lawrence Park Township, **Erie County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 25-025V is for the proposed renovation of the painting operations in Building 7 of the facility. This project will replace paint booths (Sources 164 and 804) used to paint weldments for locomotives and other parts with a new Electro-Coat Dip Paint Operation (Source 981) and a new Wet Paint Booth (Source 982). This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Electro-Coat Dip Painting Operation (Source 981) & Wet Paint Booth (Source 982).

- Subject to 25 Pa. Code § 123.13.

- Subject to 25 Pa. Code § 129.52.

- A facility, regardless of the facility's annual emission rate, which contains surface coating processes shall maintain records sufficient to demonstrate compliance with their emission limitation. At a minimum, a facility shall maintain records of:

- The following parameters for each coating, thinner and other component as supplied:

- The coating, thinner or component name and identification number.

- The volume used.

- The mix ratio.

- The density or specific gravity.

- The weight percent of total volatiles, water, solids and exempt solvents.

- The volume percent of solids for Table I surface coating process categories 1—10.

- The VOC content of each coating, thinner and other component as supplied.

- The VOC content of each as applied coating.

- The facility shall implement a system that takes data from the material tracking system that reports materials delivered to each coating work station during the month and divides the amount of material delivered by the number of days the coating station was in operation to produce a "daily use" material quantity for each day.

- The facility shall calculate VOC emissions monthly, using a system that tracks and records when each container of coating is dispatched to a work station from the warehouse. Each month, the facility shall total the amount of each coating used at each work station and determine the amount of VOC emitted from each work station.

- The use of above will show compliance with the requirements in 25 Pa. Code § 129.52(c) and may be used in lieu of it.

- Records maintained to demonstrate compliance with 25 Pa. Code § 129.52 shall be maintained for 5 years and shall be submitted to the Department on a schedule reasonably prescribed by the Department. [This condition replaces 25 Pa. Code § 129.52(g).]

- The permittee shall maintain a record of certification of the VOC content of each coating used. A certification will be required when there is a new supplier, a reformulation of an existing coating, or the addition of a new coating not previously certified. The certification must demonstrate that the VOC content was determined in accordance with 40 CFR 60, Appendix A—Reference Method 24.

- Subject to 40 CFR 63 Subpart M (National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products).

- Wet Paint Booth (Source 982).

- The permittee shall maintain a record of all scheduled preventative maintenance inspections of the control device. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects, and any routine maintenance performed.

- The permittee shall maintain a record of the following parameter from the operational inspections:

- Pressure drop across the control device.

- The permittee shall perform a weekly operational inspection of the control device.

- The permittee shall maintain a manometer or similar device to measure the pressure drop across the control device.

- The permittee shall operate the control device at all times that the source is in operation.

- The permittee shall maintain and operate the source and control device in accordance with the manufacturer's specifications, in accordance with good air pollution control practices, or in accordance with good engineering practices.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [25-025V] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421—127.431 for State only operating permits or §§ 127.521—127.524 for Title V operating permits.

37-023G: NRG Power Midwest LP—New Castle Plant (2189 State Route 168 South, West Pittsburgh, PA 16160) for the proposed facility Plantwide Applicability Limit (PAL) in Taylor Township, **Lawrence County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 37-023G is for the proposed PALs for the facility. This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- Site Level Requirements.

- Pursuant to the requirements of 40 CFR 52.21(aa) and 25 Pa. Code § 127.218, the following PSD/NNSR PAL is established for the following pollutants:

- PM (TSP)—350.31 tpy based on a 12-month rolling total.

- PM₁₀—626.85 tpy based on a 12-month rolling total.

- PM_{2.5}—540.73 tpy based on a 12-month rolling total.

- SO_x—16,314.66 tpy based on a 12-month rolling total.

- NO_x—2,958.51 based on a 12-month rolling total.
- CO—1,389.43 tpy based on a 12-month rolling total.

- VOC—58.9 tpy based on a 12-month rolling total.
- Pb—0.3 tpy based on a 12-month rolling total.
- H₂SO₄—85.62 tpy based on a 12-month rolling total.

- CO₂e—1,560,675.9 tpy based on a 12-month rolling total.

- The emissions shall include fugitive emissions, to the extent quantifiable, from all emissions units that emit or have the potential to emit the PAL pollutant at the major facility as required by 25 Pa. Code § 127.218(c)(4) and 40 CFR 52.21(aa)(4)(i)(d).

- For each month during the PAL effective period after the first 12 months of establishing a PAL, the owner or operator of the major facility shall show that the sum of the monthly emissions from each emissions unit under the PAL for the previous 12 consecutive months, expressed as a 12-month rolling total, is less than the PAL. For each month during the first 11 months from the PAL effective date, the owner or operator of the major facility shall show that the sum of the preceding monthly emissions from the PAL effective date for each emissions unit under the PAL is less than the PAL as required by 25 Pa. Code § 127.218(c)(1) and 40 CFR 52.21(aa)(4)(i)(a).

- The owner or operator of a major facility shall monitor all emissions units in accordance with 25 Pa. Code § 127.218(m) and 40 CFR 52.21(aa)(12).

- The owner or operator shall retain a copy of the records necessary to determine compliance with the PAL, including a determination of the 12-month rolling total emissions for each emissions unit, for 5 years as required by 25 Pa. Code § 127.218(n)(1) and 40 CFR 52.21(aa)(13)(i).

- The owner or operator shall retain a copy of the following records for the duration of the PAL effective period and 5 years after the PAL permit expires as required by 25 Pa. Code § 127.218(n)(2) and 40 CFR 52.21(aa)(13)(ii):

- A copy of the PAL permit application and applications for revisions to the PAL permit.

- Each annual certification of compliance required under Title V of the Clean Air Act (42 U.S.C.A. §§ 7661—7661f) and regulations adopted under the act and the data relied on in certifying the compliance.

- The owner or operator of a major facility shall retain the records required under 25 Pa. Code § 127.218(n) and 40 CFR 52.21(aa)(13) and they shall be retrievable onsite. Such records may be retained in an electronic format.

- The owner or operator of a major facility shall submit the reports required under 25 Pa. Code § 127.218(o) and 40 CFR 52.21(aa)(14) by the required deadlines.

- Emission calculations for compliance purposes shall include emissions from startups, shutdowns and malfunctions as required by 25 Pa. Code § 127.218(g)(4) and 40 CFR 52.21(aa)(7)(iv).

- The owner or operator of a major facility shall use the calculation procedures contained in Attachment 4.C from the PAL application (or a Department approved equivalent) to convert the monitoring system data to

monthly emissions and annual emissions based on a 12-month rolling total for each month as required by 25 Pa. Code § 127.218(n)(1) and 40 CFR 52.21(aa)(13)(i).

- The PSD and NNSR PAL for emissions are established for the following sources at the facility:

- Source 030—Auxiliary Boiler.
- Source 033—Boiler #3.
- Source 034—Boiler #4.
- Source 035—Boiler #5.
- Source 036—Electromotive Diesel A.
- Source 101—Coal Stockpile.
- Source 102—Bottom Flyash Disposal.
- Source 103—Plant Roadways.
- Source 104—Flyash Storage Silos.
- Source 106—2 Emergency Diesel Generators.
- Source 107—Parts Washer.

- The PAL effective period is 10 years from plan approval issuance.

- In accordance with the plantwide applicability limit (PAL) provisions incorporated by reference at 25 Pa. Code § 127.83 and those of 25 Pa. Code § 127.218(k), if the owner or operator of the facility submits a timely application to renew the PAL, the PAL permit will not expire at the end of the PAL effective period. The PAL permit shall remain in effect until the Department issues a revised PAL permit.

- If not required by condition (c)(2), the Department shall renew the PAL unchanged, if the emissions, calculated in accordance with 25 Pa. Code § 127.218(f) and 40 CFR 52.21(aa)(10)(iii) are below 80% of the PAL level solely due to reduced utilization.

- The Department may reduce the PAL in accordance with 25 Pa. Code § 127.218(i)(1)(ii), 25 Pa. Code § 127.218(i)(2), 25 Pa. Code § 127.218(k)(4)(iii), or 40 CFR 52.21(aa)(10)(iv)(c)(1) as necessary.

- Upon expiration of the PAL permit, the owner or operator of a major facility is subject to the requirements of 25 Pa. Code § 127.218(j) and 40 CFR 52.21(aa)(9).

- Emissions from a new source that requires a plan approval shall be the minimum attainable through the use of BAT. A physical change or change in method of operation at an existing emissions unit will not be subjected to BAT requirements of this chapter unless the emissions unit is modified so that the fixed capital cost of new components exceeds 50% of the fixed capital cost that would be required to construct a comparable entirely new emissions unit as required by 25 Pa. Code § 127.218(g)(10).

- Subject to 25 Pa. Code § 127.218 and 40 CFR 52.21(aa).

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this

permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [37-023G] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for State only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

43-377A: Austin Rubber Company, LLC (1100 Nueces Street, Austin, TX 78701) the Department intends to issue a plan approval to Austin Rubber Company, LLC (Austin Rubber), for the construction and operation of a rubber devulcanization facility in Sugar Grove Township, **Mercer County**. This will be a natural minor facility not subject to Title V. Sources will include crumb rubber sorting/sizing equipment, natural gas combustion equipment (two oil heaters with a total output of approximately 30 MMBtu/hr), VOC containing storage tanks, and a rubber devulcanization process which will emit VOC and HAP. This application has been reviewed to evaluate its incorporation of Best Available Technology. Emissions from the facility will be controlled through combustion technology, exhaust stream condensation, and a cold scrubber. Tank emissions will be vented to the facility's condenser. It is estimated that the emissions from the facility will be: VOC 15.9 tpy, CO 10.8 tpy, NO_x 2.27 tpy, and PM 1.92 tpy. The facility will be limited to an emission of 20 tons of VOC per year. Emissions from the two oil heaters will be tested using a portable analyzer. Emissions of NO_x from the oil heaters will be restricted to 15 ppm and emissions of CO will be restricted to 50 ppm (each corrected to 3% O₂).

Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44.

The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [43-377A: Austin Rubber Company, LLC] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Christina Nagy, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6411.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

23-00023: United Parcel Service (1 Hog Island Road, Philadelphia, PA 19153) for the renewal of a Title V Operating Permit for the operation of a Distribution and Transportation Facility which contains the following air emission sources; 40 space heaters, 4 emergency generators, Gasoline & Diesel Storage Dispensing, and Jet Fuel Dispensing. The facility is located in Tinicum Township, **Delaware County**. The facility is required to have a Title V Operating Permit under 40 CFR part 60, § 62.14480. This renewal of the Title V Operating Permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The Title V Operating Permit contains all applicable requirements including monitoring, recordkeeping and reporting.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00091: Lower Mt. Bethel Energy, LLC (Two North Ninth Street, Allentown, PA 18101-1197), The Department intends to issue a renewal of the Title V Operating Permit for a power transmission facility in Lower Mt. Bethel Township, **Northampton County**. The facility's main sources include: two (2) natural gas, combined cycle combustion turbines and two (2) heat recovery steam generators. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. Actual emissions as reported by

the facility for year 2014 include: CO—18.3 tpy, Lead—0.00 tpy, NO_x—153.8 tpy, PM₁₀—31.85 tpy, PM_{2.5}—5.62 tpy, SO_x—9.10 tpy, and VOC—8.30 tpy. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00006: Dominion Transmission Inc. (925 White Oaks Blvd., Bridgeport, WV 26330) to issue a renewal Title V Operating Permit for their Leidy Transmission Station located in Leidy Township, **Clinton County**. The facility is currently operating under Title V Operating Permit 18-00006. The facility's main sources include multiple natural-gas-fired heaters/boilers ranging from 0.04 MMBtu/hr to 40 MMBtu/hr, eight 2,000 brake-horsepower natural-gas-fired compressor engines, three 1,000 brake-horsepower natural-gas-fired compressor engines, two 3,400 brake-horsepower natural-gas-fired compressor engines, one 2,650 brake-horsepower natural-gas-fired engine, one 40 brake-horsepower natural-gas-fired engine, one 40 brake-horsepower gasoline-fired engine, two 182 brake-horsepower diesel-fired engines and various storage tanks.

The facility has potential annual emissions of 1,364.71 tons of carbon monoxide, 1,824.21 tons of nitrogen oxides, 1.29 ton of sulfur oxides, 12.24 tons of particulate matter including particulate matter less than 10 microns in size, 12.24 tons of particulate matter less than 2.5 microns in size, 1,240.82 tons of volatile organic compounds, 48.73 tons of hazardous air pollutants, and 211,202 tons of greenhouse gases. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 63 Subpart ZZZZ, 40 CFR Part 63 Subpart DDDDD, and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

03-00180: Dominion Transmission, Inc. (500 Dominion Blvd., Glen Allen, VA, 23060). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a renewal Title V Operating Permit (TV-03-00180) to Dominion Transmission, Inc. for the operation of their South Bend Compressor Station located in South Bend Township, **Armstrong County**.

The main sources of emissions at the facility include six 2,000 bhp stationary reciprocating internal combustion compressor engines, one 813 bhp stationary reciprocating internal combustion engine driving an emergency electric

generator, a 8.0 mmbtu/hr salt bath heater, a 5.5 mmbtu/hr boiler, a 10,000 gallon produced fluids storage tank, a parts washer, and fugitive VOC emissions from facility valves, pumps, flanges, etc. All of the combustion emission sources are natural gas-fired.

The South Bend Compressor Station is a major facility subject to the operating permit requirements of Title V of the Federal Clean Air Act and 25 Pa. Code Chapter 127, Subchapters F (relating to operating permit requirements) and G (relating to Title V operating permit requirements). Actual emissions from the facility for 2014 were reported as follows: 10.13 tons per year of carbon monoxide (CO), 12.74 tons per year of nitrogen oxides (NO_x), 0.84 ton per year of particulate matter less than 10-microns (PM₁₀), 0.83 ton per year of particulate matter less than 2.5-microns (PM_{2.5}), 0.02 ton per year of sulfur oxides (SO_x), 4.05 tons per year of volatile organic compounds (VOC), 1.23 ton per year of Hazardous Air Pollutants (HAP), 2.32 tons per year of ammonia, 1.03 ton per year of methane, and 2,955 tons per year of greenhouse gases (GHGs).

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 61, 63, and 70, and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Title V Operating Permit 03-00180); and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests, and requests for a public hearing should be directed to Nicholas J. Waryanka, Air Quality Engineer, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive,

Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Nicholas J. Waryanka at (412) 442-4172.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00037: Sonneborn, Inc., Petrolia Plant (100 Sonneborn Lane, Petrolia, PA 16050) the Title V Operating Permit for this petroleum products processing facility is being proposed for re-issued. The facility is located in the Borough of Petrolia, **Butler County**.

This facility is classified as a major source due to the potential to produce NO_x, VOC, and CO emissions.

The average emissions from this facility, based on actual emissions from the years of 2012, 2013, and 2014, are as follows. (All values are in tons/year.) PM₁₀ = 11.80, SO_x = 6.25, NO_x = 99.64, CO = 40.98, VOC = 33.23, and Total HAPs = 4.49.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00159: Colorcon Inc. No Tox Production Div., (171 New Britain Blvd., Chalfont, PA 18914) for the renewal of a Natural Minor Operating Permit in New Britain Township, **Bucks County**. The facility produces non-toxic paste, solvent and water based printing inks. Sources of air emissions at this facility are the No-Tox Production Area which is comprised of 21 mills and mixers and an emergency generator (102 BHP). The facility uses a dust collector to capture particulate matter from the No-Tox Production area. The primary pollutant from this facility is VOCs with a potential to emit 14.1 TPY. The emergency generator is subject to 40 CFR Part 63 Subpart ZZZZ. The permit contains monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

58-00016: Sawmill Valley Hardwoods, Inc. (7025 State Route 92, South Gibson, PA 18842-9750) for the operation of a wood-fired boiler at a sawmill operation in Lenox Township, **Susquehanna County**. The wood-fired boiler is the only source at the facility. The particulate emissions are controlled by a multi-cyclone collector. This is a new State-Only Operating Permit. The State-Only operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-03069: H & H Castings, Inc. (4300 Lincoln Highway, York, PA 17406) to issue a State Only Operating Permit for an aluminum foundry facility in Hellam Township, **York County**. The 2014 emissions were 44 tons of PM, 0.9 ton of CO, 1.08 ton of NO_x, 0.01 ton of SO_x, 18 tons of VOC, and 0.1 ton of HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from the facility is subject to Subpart ZZZZZZ—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00008: Apex Homes of PA, LLC (7172 Route 522, Middleburg, PA 17842-9488) to issue a renewal State Only (Synthetic Minor) operating permit for their facility located in Middlecreek Township, **Snyder County**. The facility is currently operating under State Only Operating Permit 55-00008. The significant emissions sources at the Apex Homes facility are the Modular Home Assembly Operation, Paint Shop, and Woodworking Operations. The facility has potential emissions of 6.4 tons per year of carbon monoxide, 8.2 tons per year of nitrogen oxides, 4.0 tons per year of sulfur oxides, 28.4 tons per year of particulate matter, 35.3 tons per year of volatile organic compounds, 3.7 tons per year of total Hazardous Air Pollutants, and 5,347 tons per year of carbon dioxide equivalents (greenhouse gases). The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: and Tom Joseph, Permitting Chief—Telephone: 412-442-5226

32-00148: MDS Energy (409 Butler Rd., Suite A, Kittanning, PA, 16201), for renewal of an Air Quality Natural Minor State Only Operating Permit to authorize the operation of the Cookport Compressor Station located in Green Township, **Indiana County**. Equipment at this facility includes one compressor engine, one dehydrator/heater system, and several small storage tanks. Emissions from the facility for 2014 were reported as follows: 6.39 tons per year of NO_x, 6.33 tons per year of CO, 0.05 ton per year of particulate matter less than 10 microns, 0.58 ton per year of VOC, 2.81 tons per year of methane, and 1,460.77 tons per year of carbon dioxide. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed SOOP renewal includes conditions relating to applicable emis-

sions restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00355: Glacial Sand & Gravel Company/Rodgers Site (P. O. Box 1022, Kittanning, PA 16201) for a Natural Minor Permit issuance to operate a sand and gravel processing facility located at the intersection of T860 and T383 (Swope and W. Liberty), Harrisville, PA in Worth Township, **Butler County**.

The equipment at this facility continues to be subject to the New Source Performance Standards of 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

Emissions from this facility continue to be well below the major source thresholds. Potential emissions, if the facility were operated 10 hours per day for 300 days per year, are as follows. Particulate Matter (PM) = 25.16 tons/year and PM_{10} = 8.21 tons/yr.

16-00131: Allegheny Wood Products International, Inc., Marble Hardwood Mill (Highway 208, Marble, PA 16334) the Department intends to re-issue a Synthetic Minor Permit to operate a hardwood kiln drying operation located in Washington Township, **Clarion County**. The primary operations at this facility are the 25 million Btu wood fired boiler and (8) lumber drying kilns.

This facility has potential Carbon Monoxide (CO) emissions, from the steam boiler, of more than 100 tons per year, but is taking a limit of 99.9 tons per year in order to stay below the major source category.

The Wood-Fired Boiler (Source ID: 031) continues to be subject to the requirements of 40 CFR 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

The potential emissions from this facility are as follows. (All values are in tons/year.) PM = 45.66, PM_{10} = 41.28, $PM_{2.5}$ = 35.81, SO_x = 2.74, NO_x = 53.66, CO = 99.90, and VOC = 4.16.

62-00035: IA Construction Corporation (PO Box 568, Franklin, PA 16323) the Department intends to issue a renewal State Only Operating Permit for the Warren Hot Mix Asphalt Plant located in Conewango Township, **Warren County**. The facility is a Synthetic Minor. The primary sources at the facility include a Batch Hot Mix Asphalt Plant with maximum throughput rate of 240 tons asphalt per hour and a Portable Crushing Plant with a maximum throughput of 150 tons of crushed material per hour. The portable crushing plant is powered by a Nonroad diesel-fueled engine. The asphalt plant is restricted to a production limit of 495,000 tons of hot asphalt paving materials per year. Reported emissions for 2014 were: 22.08 tons CO; 3.12 tons NO_x ; 7.81 tons PM_{10} ; 0.00 ton $PM_{2.5}$; 0.25 ton SO_x ; 0.45 ton VOC; 0.59 ton HAPs; 2,360.22 tons CO_2 ; 0.04 ton methane; and 0.04 ton nitrous oxide. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

62-00183: PAPCO Incorporated (213 West 3rd Avenue, PO Box 964, Warren, PA 16365) for renewal of the Natural Minor Permit to operate a gas processing plant located in Mead Township, **Warren County**. The current

emission sources included in the permit are: 1) Hot Oil Heater, 2) Reboiler, 3) AJAX Compressor Engine—346 HP, 4) AJAX Compressor Engine—384 HP, 5) Equipment Leak Check, 6) Storage Tanks and, 7) Dehydrator. The compressor engines are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ were included previously in the source level of the permit. The Equipment Leak Check source is subject to 40 CFR Part 60, Subpart KKK and VV. The applicable conditions of Subpart KKK and VV were included in the permit previously. The facility is a natural minor because the emissions from the facility are less than Title V threshold limits. The potential emissions from the facility as stated in permit renewal application are as follows: Oxides of Nitrogen (NO_x): 15.56 Tons per year (TPY), Carbon Monoxide (CO) 9.05 TPY, Volatile Organic Compound (VOC) 33.09 TPY, Particulate Matter (PM) 1.32 TPY, Oxides of Sulfur (SO_x) 0.03 TPY and, (Hazardous Air Pollutants (HAPs): 7.03 TPY.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32733709 and NPDES No. PA0214159. Robindale Energy Services, Inc., (224 Grange Hall Road, PO Box 228, Armagh, PA 15920). To revise the permit for the Dilltown Facility in Brush Valley Township, **Indiana County** and related NPDES permit to expand the coal refuse site and add 3 new NPDES points from the expansion area. Coal Refuse Disposal Support Acres Proposed 96.8, Coal Refuse Disposal Acres Proposed 108.6. Application also includes a request for a Section 401 Water Quality Certification. Receiving Stream: Unnamed Tributaries of Blacklick Creek, classified for the following use: CWF. Receiving Stream: Blacklick Creek, classified for the following use: TSF. Receiving Stream: Conemaugh River, classified for the following use: WWF. The application was considered administratively complete on December 10, 2015. Application received October 6, 2015.

30130701 and NPDES No. PA0236268. Consol Pennsylvania Coal Company LLC, (1000 CONSOL Energy Drive, Canonsburg, PA 15317). To operate the Bailey Central Mine Complex Coal Refuse Disposal Areas No. 7 and No. 8 in Richhill and Morris Townships, **Greene County** and related NPDES permit to include installation of a sediment pond and new NPDES Outfall for future Coal Refuse Disposal No. 8 at the Bailey Central Mine Complex. Coal Refuse Disposal Support Acres Proposed 109.5, Coal Refuse Disposal Acres Proposed 109.5. Application also includes a request for a Section 401 Water Quality Certification. Receiving Stream: Boothe Run (Tributary 32755 to Enlow Fork), classified for the following use: WWF. The application was considered administratively complete on July 22, 2015. Application received June 18, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

26960101 and NPDES Permit No. PA0201600. Daniel J. Patterson (49 Elizabeth Drive, Smithfield, PA 15478). Renewal application for reclamation only to an existing bituminous surface mine, located in Georges

Township, **Fayette County**, affecting 48 acres. Receiving streams: unnamed tributaries to York Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: February 4, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54783702C7 and NPDES Permit No. PA0593010. Reading Anthracite Company, (PO Box 1200, Pottsville, PA 17901), correction of an existing anthracite coal refuse reprocessing, refuse disposal and coal preparation plant operation in Cass, Norwegian and New Castle Townships, **Schuylkill County** to increase the permitted acreage from 512.0 acres to 681.0 acres, receiving stream: West Branch Schuylkill River, classified for the following use: cold water fishes. Application received: January 15, 2016.

Permit No. 40663028R6. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Hazle Township, **Luzerne County** affecting 474.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: February 2, 2016.

Permit No. 40663028C16. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), correction to update the post-mining land use to unmanaged natural habitat of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Hazle Township, **Luzerne County** affecting 474.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: February 2, 2016.

Permit No. 54851325R6. B & B Anthracite Coal Co., (225 Main Street, Joliet, PA 17981), renewal of an existing anthracite underground mine operation in Tremont Township, **Schuylkill County** affecting 8.0 acres, receiving stream: Shamokin Creek, classified for the following use: cold water fishes. Application received: February 4, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

03142001 and NPDES Permit No. PA0278211. Britt Energies, Inc. (P. O. Box 515, Indiana, PA 15701). Application for commencement, operation and restoration of large noncoal surface and underground mine, located in South Bend Township, **Armstrong County**, affecting 84.3 surface acres and 161.5 underground acres. Receiving stream: Crooked Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: January 20, 2016.

03020402 and NPDES Permit No. PA0250406. Allegheny Mineral Corp. (P. O. Box 1022, Kittanning, PA 16201). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in West Franklin Township, **Armstrong County**, affecting 160.8 acres. Receiving streams: unnamed tributary to Buffalo Creek and Buffalo Creek, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: February 1, 2016.

26950401 and NPDES Permit No. PA0201294. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in Springfield Township, **Fayette County**, affecting 640 acres. Receiving streams: unnamed tributaries to Clay Run and Buck Run, classified for the following use: HQ-CWF. The potable water supply with intake within 10 miles downstream from the point of discharge: Municipal Authority of Westmoreland County. Renewal application received: February 1, 2016.

65900403 and NPDES Permit No. PA0591866. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Conellsville, PA 15425). NPDES renewal application for continued mining to an existing large noncoal surface mine, located in Unity and Cook Townships, **Westmoreland County**, affecting 139.8 acres. Receiving streams: Campbelle Run, and unnamed tributaries to Ninemile Run and Campbelle Run, classified for the following use: TSF. The potable water supply with intake within 10 miles downstream from the point of discharge: Municipal Authority of Westmoreland County. Renewal application received: February 1, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40140801. Brenda L. Rizzo, (121 Mt. Laurel Trail, Sugarloaf, PA 18249), Stage I & II bond release of a quarry operation in Black Creek Township, **Luzerne County** affecting 3.0 acres on property owned by George Larock and Donald & Dorothy Larock. Application received: January 26, 2016.

Permit No. 6276SM4C9 and NPDES Permit No. PA0613142. New Enterprise Stone & Lime Co., Inc. d/b/a Martin Limestone, Inc., (PO Box 550, Blue Ball, PA 17506), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Honey Brook and Caernarvon Townships, **Chester and Lancaster Counties** affecting 273.0 acres, receiving stream: West Branch of Brandywine Creek, classified for the following uses: HQ—trout stock fishes and migratory fishes. Application received: February 1, 2016.

Permit No. 64160301 and NPDES Permit No. PA0225622. Wayco, Inc., (198 O'Connell Road, Waymart, PA 18472), commencement, operation and restoration of quarry operation and NPDES Permit for discharge of treated mine drainage in Palmyra Township, **Wayne County** affecting 37.5 acres, receiving stream: unnamed tributary to Wallenpaupack Creek, classified for the following uses: HQ—warm water fishes and migratory fishes. Application received: February 4, 2016.

Permit No. 66970801. Lewis E. Wikoski, (121 Lew Lane, Falls, PA 18615), Stage I & II bond release of a quarry operation in Falls Township, **Wyoming County** affecting 1.0 acre on property owned by Frances & Lewis E. Wikoski. Application received: February 11, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0013511 (Mining Permit No. 30831303), Cumberland Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). A revision to the NPDES and mining activity permit for the Cumberland Mine in Whiteley Township, **Greene County** for the addition of 108.75 surface acres for construction of the No. 8 Bleeder Shaft and Outfall 039. Surface Acres Affected 108.75. Receiving stream: UNT to Roberts Run (41635), classified for the following use: WWF. Dunkard Creek TMDL. The application was considered administratively complete on January 27, 2016. Application received November 16, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

Outfall 039 discharges to: UNT to Roberts Run (41635)

The proposed effluent limits for Outfall 039 (Lat: 39° 46' 17.13" Long: 80° 13' 00.91") are:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (mgd)		-	-	-
Iron (mg/l)		1.8	2.4	4.6
Manganese (mg/l)		1.2	1.6	3.1
Aluminum (mg/l)		0.9	1.2	2.3
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (mOsm/kg)		-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0263028 (Mining Permit No. 11100103), E.P. Bender Coal Co., Inc., P. O. Box 598 Carrolltown, PA 15722, renewal of an NPDES permit for discharge of water resulting from surface coal mining activities in Reade Township, **Cambria County**, affecting 86.0 acres. Receiving stream: Clear Creek, classified for the following use: Cold Water Fishes. This receiving stream is included in the Clearfield Creek TMDL. Application received: January 19, 2016.

The outfalls listed below discharge to Clear Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (Treatment Facility 2)	N
003 (Sediment Pond 1)	N
004 (Sediment Pond 2)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 002 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 003 & 004 (Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 003 & 004 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Maximum			
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Outfalls: 003 & 004 (>10-yr/24-hr Precip. Event)
 pH (S.U.): Must be between 6.0 and 9.0 standard units at all times
 Alkalinity must exceed acidity at all times

NPDES No. PA0262871 (Mining Permit No. 56090111), PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for bituminous surface mine in Quemahoning and Somerset Townships, **Somerset County**, affecting 149.1 acres. Receiving streams: unnamed tributary to/and Wells Creek, classified for the following uses: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: February 2, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to/and Wells Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N
007	N
008	N
009	N
010	N
011	N
012	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 through 012</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0249998 (Mining Permit No. 3366BSM2), PBS Coals, Inc., 1576 Stoystown Road, P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for the continued treatment of a post-mining discharge in Stonycreek Township, **Somerset County**, affecting 109.4 acres. Receiving stream: unnamed tributary to Stonycreek River, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: February 3, 2016.

The outfalls listed below discharge to unnamed tributary to Stonycreek River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Facility)	N
002 (Treatment Facility)	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001 & 002 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.9	3.8	4.7
Aluminum (mg/l)	1.7	3.4	4.2
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.5 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0269476 (Mining permit no. 56150101), Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, for a new NPDES permit for surface mining activities in Jenner Township, **Somerset County**, affecting 101.5 acres. Receiving stream(s): unnamed tributaries to/and Quemahoning Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh River TMDL. Application received: July 29, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treatment outfalls listed below discharge to an unnamed tributary to Quemahoning Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	Y
002	Y
003	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002, 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The outfall listed below requires a non-discharge alternative.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004	Y (non-discharge alternative)

The stormwater outfalls listed below discharge to an unnamed tributary to Quemahoning Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	Y
006	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 005 and 006</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0108758 (Permit No. 43850105), Grove City Materials, LP (161 Plain Grove Road, Slippery Rock, PA 16057) Renewal of an existing NPDES permit for a bituminous surface mine in Pine & Mercer Townships, **Mercer & Butler Counties**, affecting 103.0 acres. Receiving streams: Unnamed tributaries to Swamp Run, classified for the following uses: CWF. TMDL: None. Application received: December 23, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributary to Swamp Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TF1	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Swamp Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
SP1	N
SP2	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0238104 (Mining permit no. 17980117), Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866. Modified NPDES permit for coal surface mine in Decatur Township, **Clearfield County**, affecting 75.6 acres. Receiving stream(s): Little Laurel Run to Laurel Run to Moshannon Creek, classified for the following use(s): Cold Water Fisheries and Migratory Fisheries. The receiving stream is in the Laurel Run Watershed TMDL. Application received: July 9, 2015.

The treated mine drainage outfall(s) listed below discharges to Little Laurel Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
046	Y

The proposed effluent limits for the above listed outfall(s) are based on waste load allocations (WLAs) developed in the TMDL report and BAT and are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3	6	7
Manganese (mg/l)	11.2	22.5	28.1
Aluminum (mg/l)	NA	NA	11.2
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (milliosmoles/kg)	NA	NA	50
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0269071 (Mining Permit No. 17150101), EnerCorp, Inc., 1310 Allport Cutoff, Morrisdale, PA 16858. New NPDES permit for surface coal mine in Cooper Township, **Clearfield County**, affecting 6.8 acres. Receiving stream(s): Crawford Run to Moshannon Creek, classified for the following use(s): CWF, MF and TSF. Moshannon Creek TMDL. Application received: October 1, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Crawford Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (SP-1)	Yes

The outfall(s) listed below require a non-discharge alternative:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
002 (TB-1)	Yes

There is no proposed surface discharge from the above listed facilities to the receiving stream due to the implementation of Best Management Practices.

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0596639 (Mining permit no. 4775SM10), Hanson Aggregates Pennsylvania, 7660 Imperial Way, Allentown, PA 18195. Renewal of an NPDES permit for the Oak Hall Quarry non-coal mine in College Township, **Centre County**, affecting 315.2 acres. Receiving stream(s): Spring Creek to Bald Eagle Creek to West Branch Susquehanna River, classified for the following use(s): High Quality—Cold Water Fisheries. Application received: April 17, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for non-coal mining activities.

The outfall(s) listed below discharge to Spring Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N

The proposed effluent limits for Outfall No. 001 are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Suspended Solids (mg/l)		35	70	90

The proposed effluent limits for Outfall No.s 002, 003, 004, 005, and 006 are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Suspended Solids (mg/l)		35	70	90
Total Settleable Solids (ml/l) ¹		NA	NA	0.5

¹Wet Weather Discharge Limit.

NPDES No. PA0207098 (Mining permit no. 14920302), Hanson Aggregates Pennsylvania, 7660 Imperial Way, Allentown, PA 18195. Renewal of an NPDES permit for the Jacksonville Quarry non-coal mine in Marion Township, **Centre County**, affecting 159 acres. Receiving stream(s): Lick Run to Bald Eagle Creek to West Branch Susquehanna River, classified for the following use(s): High Quality—Cold Water Fisheries. Application received: April 24, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for non-coal mining activities.

The outfall(s) listed below discharge to Lick Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N
007	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Suspended Solids (mg/l)		35	70	90
Total Settleable Solids (ml/l)		NA	NA	0.5 ¹

¹Wet Weather Discharge.

NPDES No. PA0594695 (Mining permit no. 6774SM1), National Limestone Quarry, Inc., P. O. Box, Middleburg, PA 17847. Renewal of an NPDES permit for the Mt. Pleasant Mills Quarry non-coal mine in Perry Township, **Snyder County**, affecting 53 acres. Receiving stream(s): North Branch Mahantango Creek, classified for the following use(s): Trout Stocking Fisheries. The receiving stream is a TMDL stream as described in the report titled Proposed Phosphorus and Sediment Total Maximum Daily Load North Branch Mahantango Watershed due to agriculture. Application received: May 8, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for non-coal mining activities.

The outfall(s) listed below discharge to Lick Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Suspended Solids (mg/l)		35	70	90

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-996. Quakertown Borough, 35 North Third Street, Quakertown, PA 18951, Quakertown Borough, **Bucks County**, ACOE Philadelphia District.

To place a fill in a section of the 100-year floodplain of Beaver Creek at the existing skate Park for the proposed Park renovation.

The park is located near the intersection of Old Bethlehem Pike and south Fifth Street Quakertown, PA Lat. 40.4305, Long.-75.345).

E15-867. The Cutler Group, Inc., 5 Apollo Road, Suite 1, Plymouth Meeting, PA 19462, In East Pikeland Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain two outfall structures within the 100 year floodway of Unnamed Tributary to Sandy Run (HQ, TSF).

The site is located near the intersection of Snyder Ave, and Township line Road (Phoenixville, PA Lat: 40.1493; Long: -75.5412).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-598. Stroud Township, 1211 North 5th Street, Stroudsburg, PA 18360, in Stroud Township, **Monroe County**, U. S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a grass lined outfall channel and riprap apron in the floodway of Wigwam Run (HQ-CWF, MF). The project is located approximately 0.1 mile north of the Wigwam Park Road and SR 611 intersection. (Saylorsburg, PA Quadrangle, Latitude: 40°59'57"; Longitude: -75°15'32").

E39-541. Whitehall Township, 3219 MacArthur Road, Whitehall, PA 18052, in Whitehall Township, **Lehigh County**, U. S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 0.85 mile long, 14-foot wide paved pedestrian trail within the floodplain of Jordan Creek (TSF, MF) also to construct and maintain a 14-foot wide pedestrian bridge across Jordan Creek (TSF, MF) having a 180-foot span and a 13-foot approximate underclearance. The project is located approximately 1,100 feet downstream of the Mickley Road Bridge (Allentown East and Catasauqua, PA Quadrangle, Latitude: 40°37'31"; Longitude: -75°29'21.8").

E58-317. Hop Bottom Energy, LLC, 6051 Wallace Road Extension, Suite 100, Wexford, PA 15090, in Lenox Township, **Susquehanna County**, U. S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Hop Bottom Energy Facility Project.

1. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 45 linear

feet (173 square feet) of a UNT to Tower Branch (CWF, MF) and 6,286 square feet of its floodway (Lenoxville, PA Quadrangle 41°41'40"N, 75°43'26"W);

2. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 2,582 square feet of an exceptional value palustrine emergent (PEM) wetland, (Lenoxville, PA Quadrangle 41°41'40"N, 75°46'26"W);

3. One 6-inch HDPE gas line and temporary road crossing impacting 55 square feet of floodway to an unnamed tributary to Tower Branch (CWF, MF) (Lenoxville, PA Quadrangle 41°41'37"N, 75°43'19"W);

4. A temporary road crossing 3,904 square feet of floodway to an unnamed tributary to Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle 41°41'11"N, 75°43'19"W);

5. A temporary road crossing using a timber mat bridge impacting 729 square feet of an exceptional value palustrine scrub-shrub (PSS) wetland, (Lenoxville, PA Quadrangle 41°41'10"N, 75°43'17"W);

6. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 2,979 square feet of an exceptional value PSS wetland, (Lenoxville, PA Quadrangle 41°41'08"N, 75°43'15"W);

7. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 882 square feet of an exceptional value palustrine forested (PFO) wetland, (Lenoxville, PA Quadrangle 41°41'07"N, 75°43'12"W);

8. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 2,263 square feet of an exceptional value PFO wetland, (Lenoxville, PA Quadrangle 41°41'06"N, 75°43'11"W);

9. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 1,029 square feet of an exceptional value PFO wetland, (Lenoxville, PA Quadrangle 41°41'06"N, 75°43'11"W);

10. One 6-inch HDPE gas line and temporary road crossing impacting 450 square feet of floodway to an unnamed tributary to Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle 41°41'07"N, 75°43'15"W);

11. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 79 linear feet (338 square feet) of an unnamed tributary to Millard Creek (CWF, MF) and 4,239 square feet of its floodway (Lenoxville, PA Quadrangle 41°41'06"N, 75°43'11"W);

12. One 6-inch HDPE gas line and temporary road crossing impacting 688 square feet of floodway to an unnamed tributary to Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle 41°41'05"N, 75°43'11"W);

13. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 1,772 square feet of an exceptional value PFO wetland, (Lenoxville, PA Quadrangle 41°41'01"N, 75°43'07"W);

14. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 5,715 square feet of an exceptional value PFO wetland, (Lenoxville, PA Quadrangle 41°41'01"N, 75°43'08"W);

15. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 1,962 square feet of an exceptional value PEM wetland, (Lenoxville, PA Quadrangle 41°41'01"N, 75°43'07"W);

16. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 1,246

square feet of an exceptional value PEM wetland, (Lenoxville, PA Quadrangle 41°41'01"N, 75°43'08"W);

17. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 75 linear feet (181 square feet) of an unnamed tributary to Millard Creek (CWF, MF) and 61 square feet of its floodway (Lenoxville, PA Quadrangle 41°41'01"N, 75°43'07"W);

18. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 14 linear feet (33 square feet) of an unnamed tributary to Millard Creek (CWF, MF) and 993 square feet of its floodway (Lenoxville, PA Quadrangle 41°41'00"N, 75°43'08"W);

19. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 1,940 square feet of floodway to an unnamed tributary to Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle 41°40'50"N, 75°43'10"W);

20. One 6-inch HDPE gas line and temporary road crossing using a timber mat bridge impacting 2,314 square feet of an exceptional value PEM wetland (Lenoxville, PA Quadrangle 41°40'47"N, 75°43'07"W);

21. A permanent road crossing using a bridge impacting 293 square feet of an exceptional value PEM wetland (Lenoxville, PA Quadrangle 41°40'13"N, 75°43'30"W);

22. A permanent road crossing using a bridge impacting 54 linear feet (427 square feet) of a UNT to Millard Creek (CWF, MF) and 7,568 square feet of its floodway (Lenoxville, PA Quadrangle 41°40'13"N, 75°43'29"W);

23. A permanent road crossing impacting 452 square feet of floodway to Millard Creek (CWF, MF) (Lenoxville, PA Quadrangle 41°40'13"N, 75°43'31"W).

A total of 15,369 square feet (0.35 acre) of permanent wetland conversion impacts, 8,104 square feet (0.19 acre) of temporary wetland impacts, 54 linear feet of permanent stream impacts, 213 linear feet of temporary stream impacts, and 26,636 square feet of floodway impacts will result from the project.

The project begins approximately 0.3 mile north of the intersection of Jeffers Pond road and Bennett road (Lenoxville, PA Quadrangle: Lat: 41° 41' 40"; Long: -75° 43' 26") and ends approximately 0.4 mile west of the intersection of Wickwire Hill road and Glenwood road (Lenoxville, PA Quadrangle: Lat: 41° 39' 54"; Long: -75° 43' 59").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E28-381: Antrim Township Sewer Authority, 10655 Antrim Church Road, Greencastle, PA 17225 in Antrim Township, **Franklin County**, U. S. Army Corps of Engineers Baltimore District.

To construct and maintain 1) an 18.0-inch PVC sewer line crossing in and across an unnamed tributary to Conococheague Creek (WWF, MF), permanently impacting 10 linear feet of channel, 2) an 18.0-inch PVC sewer line crossing in the floodway of an unnamed tributary to Conococheague Creek (WWF, MF), impacting 0.05 acre of floodway, and 3) a 36-inch wide by 20 foot long temporary crossing of an unnamed tributary to Conococheague Creek (WWF, MF) for construction access, all for the purpose of upgrading an existing sewer line network to reduce overflows. The project is located in Antrim Township, Franklin County (USGS map: Greencastle, PA;

Latitude: 39° 45' 35.69"; Longitude: -77° 45' 31.80"). There are no wetland impacts associated with this project.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-105: Brooklyn Township, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Brooklyn Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 3,020 square feet (0.07 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 10", Longitude: -75° 47' 30"),

2) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 43,604 square feet (1.01 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 00", Longitude: -75° 47' 06"),

3) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 102 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 59"),

4) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 95 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 57"),

5) a 24 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing permanently impacting 5,388 square feet (0.12 acre) of a palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 57"),

6) a 24 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing permanently impacting 531 square feet (0.01 acre) of a palustrine scrub-shrub wetlands (PSS) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 59"),

7) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 1,003 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 56"),

8) a 24 inch diameter steel natural gas gathering pipeline and temporary timber mat crossing permanently impacting 1,828 square feet (0.04 acre) of a palustrine scrub-shrub wetlands (PSS) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 54"),

9) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 751 square feet (0.02 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 01", Longitude: -75° 46' 54"),

10) timber mat crossing temporarily impacting 2,393 square feet (0.06 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 00", Longitude: -75° 46' 53"),

11) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 2,885 square feet (0.07 acre) of a palustrine emergent

wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 00", Longitude: -75° 46' 50"),

12) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 5,520 square feet (0.13 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 47' 43", Longitude: -75° 46' 48"),

13) timber mat crossing temporarily impacting 30 lineal feet (0.06 acre) of an existing 15 inch culvert (Montrose East, PA Quadrangle; Latitude: 41° 47' 42", Longitude: -75° 46' 48"),

14) temporary timber mat crossing impacting 2,675 square feet of floodway to an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 47' 42", Longitude: -75° 46' 47"),

15) timber mat crossing temporarily impacting 584 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 47' 41", Longitude: -75° 46' 47"),

16) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 85 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 47' 38", Longitude: -75° 46' 48"),

17) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 3,374 square feet (0.08 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 47' 38", Longitude: -75° 46' 48"),

18) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 1,717 square feet (0.04 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 47' 35", Longitude: -75° 46' 48"),

19) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 269 square feet (<0.01 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 47' 11", Longitude: -75° 46' 43"),

20) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 89 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 47' 11", Longitude: -75° 46' 43"),

21) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 82 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 47' 10", Longitude: -75° 46' 43"),

22) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 1,417 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 57", Longitude: -75° 46' 29"),

23) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 77 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 56", Longitude: -75° 46' 28"),

24) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 98 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 49", Longitude: -75° 46' 38"),

25) a temporary timber mat bridge crossing impacting 27 lineal feet of an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 49", Longitude: -75° 46' 36"),

26) a right-of-way encroachment crossing impacting 11,310 square feet of floodway to an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 49", Longitude: -75° 46' 34"),

27) a right-of-way encroachment crossing impacting 312 square feet of floodway to an unnamed tributary to Martins Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 49", Longitude: -75° 46' 34"),

28) a 24 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 1,083 square feet (0.03 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 53", Longitude: -75° 47' 02"),

29) a 24 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 30 lineal feet of an unnamed tributary to Dry Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 53", Longitude: -75° 47' 02").

The project consists of constructing approximately 3.78 miles of 24" steel natural gas gathering line located in Brooklyn Township, Susquehanna County. The project will result in 714 lineal feet of temporary stream impacts, 80,068 square feet (1.84 acre) of temporary floodway impacts, 72,660 square feet (1.67 acre) of temporary wetland impacts, and 5,786 square feet (0.13 acre) of permanent wetland impacts all for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market.

E5829-107: Bridgewater Township, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Bridgewater Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 12 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 49 lineal feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 34", Longitude: -75° 50' 40"),

2) a 12 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 2,763 square feet (0.06 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 21", Longitude: -75° 50' 57"),

3) a 12 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 3,949 square feet (0.09 acre) and permanently impacting 1,740 square feet (0.04 acre) of a palustrine scrub-shrub wetlands (PSS) (Montrose East, PA Quadrangle; Latitude: 41° 48' 26", Longitude: -75° 51' 18"),

4) a 12 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 51 lineal feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 26", Longitude: -75° 51' 19"),

5) a 12 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 2,098 square feet (0.05 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 29", Longitude: -75° 51' 21"),

6) a 12 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 50 lineal feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 48' 34", Longitude: -75° 51' 30"),

7) a 12 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 466 square feet (0.01 acre) of a palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 48' 36", Longitude: -75° 51' 30").

The project consists of constructing approximately 1.66 mile of 12" steel natural gas gathering line located in Bridgewater Township, Susquehanna County. The project will result in 150 lineal feet of temporary stream impacts, 9,276 square feet (0.21 acre) of temporary wetland impacts, and 1,740 square feet (0.04 acre) of permanent wetland impacts all for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335; 814-332-6860

E10-08-008, XTO Energy Inc., 190 Thorn Hill Road Warrendale PA 15086. Mourer Temporary Waterline in Donegal Township, **Butler County**, Army Corps of Engineers Pittsburgh District (Chicora, PA Quadrangles 40.935197°N; -79.725000W).

The applicant proposes to construct and maintain approximately 9,486 linear feet of one (16) inch plastic waterline located in Donegal Township, Butler County. The pipeline connects existing Well Pads.

The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to impact 116 square feet of Palustrine Emergent Wetland (PEM).	40°56'00.79"N -79°43'55.49"W
2	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to cross Buffalo Creek (HQ-TSF) having 142 linear feet of temporary stream and floodway impacts.	40°56'00.98"N -79°43'54.86"W
3	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to cross UNT to Buffalo Creek (HQ-WT) and associated Palustrine Emergent Wetland (EV-PEM) having 137 linear feet of temporary stream and floodway impacts, 30 linear feet of permanent impacts, 0.025 acre of temporary wetland impact, and 0.0007 acre of permanent wetland impact.	40°56'02.03"N -79°43'39.04"W

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
4	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to cross the floodway of UNT to Buffalo Creek (HQ-TSF) having 253 linear feet of temporary floodway impacts.	40°54'30.99"N -79°47'18.98"W
5	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to cross UNT to Buffalo Creek (HQ-TSF) having 136 linear feet of temporary stream and floodway impacts.	40°56'15.62"N -79°43'17.55"W
6	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to cross UNT to Buffalo Creek (HQ-TSF) having 130 linear feet of temporary stream and floodway impacts.	40°56'30.72"N -79°43'13.18"W
7	One (1) 16" plastic waterline with associated right-of-way and temporary road crossing to impact 269 square feet of Palustrine Emergent Wetland (PEM).	40°56'32.31"N -79°43'11.49"W

In Butler County, the project will result in a total of 138 linear feet of temporary stream impacts, 30 linear feet of permanent stream impact, 0.034 acre of temporary wetland impacts, and 0.0007 acre of permanent wetland impact.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

EA25-053. U. S. Army Corps of Engineers, 1776 Niagara Street, Buffalo, NY 14207-3199, Erie County, ACOE Pittsburgh District.

The U. S. Army Corp of Engineers is seeking Water Quality Certification under Section 401 of the Federal Clean Water Act to dredge and discharge material from the Federal navigation channels of the Erie Harbor in order to maintain sufficient depth for the passage of deep-draft commercial vessels. The proposal involves removing approximately 300,000 cubic yards of material from Erie Harbor Federal navigation channels and placing the material at the existing, authorized one-mile square open-lake discharge area in Lake Erie within Pennsylvania waters. The project is anticipated to occur between June 15 and September 15, 2016.

The proposed dredging is located within in the Erie Harbor including the Entrance Channel, Harbor Basin, Approach Area, and two Harbor Areas. The proposed discharge location is three and one-third miles from the Erie Harbor Pierhead light at an azimuth of 0009°00' within open waters of Lake Erie, (USGS Quadrangle Erie North-PA).

WATER QUALITY CERTIFICATIONS REQUESTS

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Certification Request initiated by **UGI Sunbury, LLC**, One Meridian Boulevard, Suite 2C01, Wyomissing, PA 19610. Sunbury Pipeline Project, in Franklin and Moreland Townships, **Lycoming County**, Anthony, Derry, Limestone and Liberty Townships, **Montour County**, East Chillisquaque and Point Townships, **Northumberland County**, Union Township, **Union County**, and Monroe Township and Shamokin Dam Borough, **Snyder County**, ACOE Baltimore District.

WQ04-001. The proposed project starts at 1.5 miles north on Harriman Road from the intersection with Beaver Run Road (Sonestown, PA Quadrangle N: 41°, 15', 47.72"; W: 76°, 35', 13.37") and ends at Hummels Station, Old Trail Road, Shamokin Dam, PA 17876 (Sunbury, PA Quadrangle N: 40°, 50', 22.05"; W: 76°, 49', 36.52").

On July 1, 2015, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under

Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-525-000). The FERC Environmental Assessment for the Project, which was issued on December 28, 2015, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-525-000).

On January 8, 2016, Applicant requested a State water quality certification from the Pennsylvania Department of Environmental Protection (Department), as required by section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

The Project, as proposed, includes approximately 34.4 mile long, 20 inch pipeline for the purpose of transporting natural gas from its origin in Lycoming County to its terminal point at Hummels Station in Snyder County. The Project, as proposed, will require approximately 559.6 acres of earth disturbance. The following impacts per county are anticipated. In Lycoming County: The proposed project impacts include 126 linear feet of Unnamed Tributary to Beaver Run—Cold Water Fishery, Little Muncy Creek—Cold Water Fishery, Unnamed Tributary to Little Muncy Creek—Cold Water Fishery, Unnamed Tributary to the Middle Branch of Chillisquaque Creek—Warm Water Fishery, German Run—Cold Water Fishery, Unnamed Tributary to German Run—Cold Water Fishery, Laurel Run—Cold Water Fishery, Unnamed Tributary to Laurel Run—Cold Water Fishery, 3.7 acres of floodway, 1.48 acre of temporary wetland impacts with 1.4 acre being in Exceptional Value Wetlands due to Wild Trout Waters, and 0.15 acre of Exceptional Value permanent impacts. In Montour County: The proposed project impacts include 153 linear feet of the West Branch of Chillisquaque Creek—Warm Water Fishery, Unnamed Tributary to the West Branch of Chillisquaque Creek—Warm Water Fishery, Unnamed Tributary to the Middle Branch of Chillisquaque Creek—Warm Water Fishery, County Line Branch—Warm Water Fishery, Limestone Run—Warm Water Fishery, Unnamed Tributary to Chillisquaque Creek—Warm Water Fishery, 8.9 acres of floodway, 0.59 acre of temporary wetland impacts with 0.02 acre being in Exceptional Value Wetlands, and 0.1

acre of permanent impacts. In Northumberland County: The proposed project impacts include 258.5 linear feet of the Chillisquaque Creek—Warm Water Fishery, Unnamed Tributary to Chillisquaque Creek—Warm Water Fishery, Unnamed Tributary to the West Branch of the Susquehanna River—Warm Water Fishery, 20.9 acres of floodway, 0.58 acre of temporary wetland impacts with 0.07 acre being in Exceptional Value Wetlands, and 0.32 acre of permanent impacts. In Union County: The proposed project impacts include 1,440 linear feet of the West Branch of the Susquehanna River—Warm Water Fishery, 7 acres of floodway, 0.22 acre of temporary wetland impacts with 0.0 acre being in Exceptional Value Wetlands, and 0.0 acre of permanent impacts. In Snyder County: The proposed project impacts include 69 linear feet of impacts to unnamed tributaries to the Susquehanna River—Warm Water Fishery, 1.75 acre of floodway, 0.02 acre of temporary wetland impacts with 0.0 acre being in Exceptional Value Wetlands, and 0.02 acre of permanent impacts.

The Department anticipates issuing a State water quality certification to Applicant for the Project that will require compliance with the following State water quality permitting programs, criteria and conditions established pursuant to State law to ensure the Project does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and

all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to: Department of Environmental Protection, Northcentral Regional Office, Mr. David W. Garg, P.E., Environmental Program Manager, Waterways and Wetlands, 201 West Third Street, Suite 101, Williamsport, PA 17701.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Prior to issuance of the final State water quality certification, the Department will consider all relevant and timely comments, suggestions or objections submitted to the Department within 30 days of this notice. Comments should be directed to Mr. David W. Garg, P.E., Environmental Program Manager, Waterways and Wetlands at the above address or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD). Comments must be submitted in writing and contain the name, address and telephone number of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063045 (Industrial Waste)	Polarized Meats Route 438 Dalton, PA 18414	Lackawanna County Scott Township	South Branch Tunkhannock Creek (04F)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0028088— SEW	Brown Township Municipal Authority 22 Brown Township Drive Reedsville, PA 17084	Mifflin County/ Brown Township	Kishacoquillas Creek/12-A	Y
PA0039748— SEW	US ACOE 7 Points Recreation Association—Lake Raystown 6145 Seven Points Road Hesston, PA 16647	Huntingdon County/ Penn Township	Raystown Branch Juniata River/11-D	Y

North Central Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228761 (Sewage)	Bakercrest Home for the Elderly 76 Baker Crest Lane Millerton, PA 16936	Tioga County Rutland Township	Bear Creek (4-A)	Yes
PA0041131 (Sewage)	Columbia Montour Area Vocational Technical School 5050 Sweppenheiser Drive Bloomsburg, PA 17815-8920	Columbia County South Centre Township	Unnamed Tributary to Susquehanna River (5-D)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0034819 (Industrial)	Ametek Corporation Specialty Metal Prod. Div. 1085 Route 519 Eighty Four, PA 15330-0427	Washington County North Strabane Township	Little Chartiers Creek and Unnamed Tributary to Little Chartiers Creek (20-F)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263681 (Sewage)	Cecilia & Ralph Laroche SFTF 15 Yohe Road Bradford, PA 16701	McKean County Corydon Township	Unnamed Tributary to the Willow Creek (16-B)	Yes
PA0263672 (Sewage)	Avonia Tavern STP 7321 West Lake Road Fairview, PA 16415-1401	Erie County Fairview Township	Unnamed Tributary to the Trout Run (15-A)	Yes
PA0238929 (Sewage)	Douglas E & Michele Gnora Roesch SRSTP 925 Saint James Street Pittsburgh, PA 15232-2114	Erie County North East Township	Unnamed Stream (15-A)	Yes
PA0209741 (Sewage)	Route 322 MHP 191 28th Division Highway Carlton, PA 16311	Mercer County French Creek Township	Powdermill Run (16-D)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PAG123708, CAFO, **Tyler Snider**, Snider Swine CAFO, 22357 Mountain Foot Road, Neelyton, PA 17239.

This proposed facility is located in Dublin Township, **Huntingdon County**.

Description of Size and Scope of Proposed Operation/Activity: Permit approval for the operation of a 1,208.06 AEU's in Watershed 12-C.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

NPDES Permit No. PA0264075, Sewage, SIC Code 4952, 8800, **Harry Snyder**, 6686 Pleasant Drive, Warren, PA 16365.

This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0028487, Sewage, Amendment No.1, SIC Code 4900, 4952, **Hermitage Municipal Authority Mercer County**, 800 North Hermitage Road, Hermitage, PA 16148.

This existing facility is located in Hermitage City, **Mercer County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 6711402, Amendment #2, Sewerage, **York Township Water & Sewer Authority**, 190 Oak Road, Dallastown, PA 17313.

This proposed facility is located in York Township, **York County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities consisting of installation of a rail-mounted sewage grinder on the influent sewer at Marlborough pump station.

WQM Permit No. 3115202, CAFO, **Tyler Snider**, Snider Swine CAFO, 22357 Mountain Foot Road, Neelyton, PA 17239.

This proposed facility is located in Dublin Township, **Huntingdon County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of manure storage facilities consisting of: The existing swine operation will add one new building. A new 501' x 81.5' Finisher Barn will be built with a 5' deep concrete underbarn manure storage that will store about 1,203,000 gallons at the 0.5' freeboard. The building will have a leak detection system with an observation well, shut off valves within the wells on the outlets.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6215407, Sewage, **Harry Snyder**, 6686 Pleasant Drive, Warren, PA 16365.

This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011515027	Exeter, 8 Lee, L.P., c/o Exeter Property Group 140 West Germantown Pike Plymouth Meeting, PA 19462	Chester	East Whiteland Township	Valley Creek EV-MF
PAI011515016	John Walsh 268 McCoury Road Nottingham, PA 19362	Chester	Oxford Borough	Unknown Tributary to Little Elk Creek
PAI011508042-R	The Hankin Group 707 Eagleview Boulevard P. O. Box 562 Exton, PA 19341	Chester	Uwchlan and Upper Uwchlan Townships	Pickering Creek HQ-TSF Shamona Creek HQ-TSF-MF
PAI011515009	20 Moores Road Association, LP 55 Country Club Drive Downingtown, PA 19335	Chester	East Whiteland Township	Unknown Tributary to Valley Creek EV Valley Creek EV

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
ESP025215001	Hemlock Farms Community Association c/o Ms. Anne Marie Zenie, Vice President 1007 Hemlock Farms Road Lords Valley, PA 18428-9066	Pike	Blooming Grove Township, Dingman Township, Porter Township	UNT to York Creek (HQ-CWF, MF), EV Wetlands UNT to McConnell Creek (HQ-CWF, MF), EV Wetlands UNT to Rock Hill Creek (HQ-CWF, MF), EV Wetlands UNT to Shohola Creek (HQ-CWF, MF), EV Wetlands UNT to Bushkill Creek (HQ-CWF, MF), EV Wetlands

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024815012	Anthony Builders, Inc. c/o Mr. Frank Alexander 434 Clearfield Street Freemansburg, PA 18017	Northampton	Plainfield Township	Little Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033614009(2) Issued	Mr. David Smith Old Dominion Electric Cooperative 4201 Old Dominion Boulevard Glenn Allen, VA 23060	Lancaster	Fulton Township	Three (3) Unnamed Tributaries to Conowingo Creek (HQ-CWF, MF), Conowingo Creek (CWF, MF), an Unnamed Tributary to Susquehanna River (HQ-CWF, MF) and Susquehanna River (WWF, MF)
PAI030715002 Issued	Ms. Sarah Gilstrap Burns & McDonnell Engineering Company, Inc 9400 Ward Parkway Kansas City, MO 64114	Blair	Woodbury Township	Unnamed Tributary to Clover Creek (HQ-CWF, MF)
PAI030714002 Issued	Mr. Laverne Nolt 2705 Henrietta Road Martinsburg, PA 16662	Blair	North Woodbury Township	Unnamed Tributary to Yellow Creek (HQ-CWF, MF)

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI051115003	Pennsylvania Department of Transportation, District 9-0 1620 North Juniata Street Hollidaysburg, PA 16648	Cambria County	East Carroll Township	Laurel Lick Run (HQ-CWF) and West Branch Susquehanna (WWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Butler County Conservation District, 122 McCune Drive, Butler, PA 16001-6501

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061015003	Rukas Development LLC c/o Mr. Ronald Rukas, Manager 106 Woodbury Drive Sarver, PA 16055	Butler	Buffalo Township	Little Buffalo Creek HQ-TSF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site

PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Providence Township Montgomery County	PAG02004615084	Audubon Land Development 2620 Egypt Road Norristown, PA 19403	Perkiomen Creek WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Montgomery Township Montgomery County	PAG02004615083	DJJZ Enterprises LP 3440 Paper Mill Road Huntingdon Valley, PA 19006	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG02000915079	Guardian Academy and Indoor Range, Inc. 180 Toll Road Southampton, PA 18966	Little Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Solebury Township Bucks County	PAG02000915087	JC Realty 7065 Ely Road New Hope, PA 18938	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Duryea Borough and Exeter Township Luzerne County and Old Forge Borough and Ransom Township Lackawanna County	PAG02003515019	PPL Electric Utilities Corporation 2 North Ninth Street Allentown, PA 18101	Susquehanna River (WWF, MF) UNT to Susquehanna River (Falling Springs Reservoir) (CWF, MF) UNT to Red Spring Run (CWF, MF) UNT to Red Spring Run (CWF, MF) UNT to Saint John's Creek (CWF, MF) UNT to Saint John's Creek (CWF, MF) UNT to Saint John's Creek (CWF, MF) St. John's Creek (CWF, MF) UNT to Susquehanna River (CWF, MF) UNT to Susquehanna River (CWF, MF)	Lackawanna County Conservation District 570-392-3086

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<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Plains Township and Wilkes-Barre Township Luzerne County	PAG02004015031	Michael Dziak 101 South Main Street Ashley, PA 18706	Coal Brook (CWF, MF)	Luzerne Conservation District 570-674-7991
Allen Township and Northampton Borough Northampton County	PAG02004815024	OHI-HM Holdings LP 1150 South Cedar Crest Boulevard Allentown, PA 18103	UNT of Hokendauqua Creek (CWF, MF) Hokendauqua Creek (CWF, MF) Lehigh River (TSF, MF)	Northampton County Conservation District 610-746-1971

Southcentral Region: Water Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Monroe Township Cumberland County	PAG02002115040 Issued	Lamar Ruppert 270 Stoner Road Mechanicsburg, PA 17055	UNT to Yellow Breeches (CWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
East Pennsboro Township and Hampden Township Cumberland County	PAG02002115040 Issued	PPL Electric Utilities Corporation 2 North Ninth Street GENN4 Allentown, PA 18101	Sears Run (WWF) Holtz Run (WWF) UNT to Conodoguinet Creek (WWF) Conodoguinet Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
South Hanover Township Dauphin County	PAG02002215045 Issued	Milton Hershey School 1201 Homestead Lane Hershey, PA 17033	Swatara Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Franklin Township Adams County	PAG02000115036 Issued	Jason Horowitz, Biglerville (Cashtown) DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Upper Marsh Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325-3404 717.334.0636
East Lampeter Township Lancaster County	PAG02003615016(1) Issued	Rick Stammel 2249 Lincoln Highway East Lancaster, PA 17602	Mill Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361 ext. 5
Manor Township Lancaster County	PAG02003616007 Issued	Murry Development 1899 Lititz Pike Lancaster, PA 17601	Conestoga River (WWF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361 ext. 5
East Petersburg Borough Lancaster County	PAG02003615124 Issued	Fulton Financial Realty Company 1 Penn Square Lancaster, PA 17601	UNT to Little Conestoga Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361 ext. 5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Colerain Township Lancaster County	PAG02003615134 Issued	Leslie Hershey 327 Maple Shade Road Christiana, PA 17509	UNT to Coopers Run (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361 ext. 5
East Donegal Township Lancaster County	PAG0200361601 Issued	Mark Heckman 1051 Koser Road Mount Joy, PA 17552	Little Chickies Creek (TSF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361 ext. 5
Penn Township York County	PAG02006715072 Issued	D&R Bean, LLC Warren Debman PO Box 41 Spring Grove, PA 17362	Gitt Run, trib to Oil Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Newberry Township York County	PAG02006715091 Issued	Arc Property Investments, LLC Jason Sams 1517 Fabricon Boulevard Jeffersonville, IN 47130	Fishing Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
West Manchester Township York County	PAG02006715024 Issued	York Pennsylvania Hospital Company, LLC Sally J. Dixon, CEO 325 South Belmont Street York, PA 17403	Willis Run (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Ross Township Allegheny County	PAG02000215096	The Barn Landscape Supply Company 3004 Babcock Boulevard Pittsburgh, PA 15237	Girtys Run Basin (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
North Fayette Township Allegheny County	PAG020002130221	Township of North Fayette 400 North Branch Road, Oakdale, PA 15071	North Branch Robinson Run (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
South Fayette Township Allegheny County	PAG02000215116	The Tower Company, 5000 Valleystone Road, Cary, NC 27519	Chartiers Creek (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Mount Lebanon Township Allegheny County	PAG02000215139	Mount Lebanon School District 7 Horsman Drive Pittsburgh, PA 15228	Painters Run (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Pine Township Allegheny County	PAG02000215081	Ampleton Group 720 Brookshire Drive Pittsburgh, PA 15237	Pine Creek (CWF); Brush Creek (CWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645

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<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
South Fayette Township Allegheny County	PAG02000215119	South Fayette Township School District 3680 Old Oakdale Road McDonald, PA 15057	Lewis Run Basin (TSF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Jefferson Hills Borough Allegheny County	PAG020002150991	West Jefferson High School District 835 Clinton Road Clairton, PA 15025	Beam Run (TSF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Findley Township Allegheny County	PAG0200013038(10)	Allegheny County Airport Authority, Landside Terminal, Fourth Floor Mezzanine Level Pittsburgh, PA 15231	McClarens Run Basin (TSF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Verona Borough Allegheny County	PAG02000215067	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA 15238	Allegheny River Basin (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Sewickley Heights Borough Allegheny County	PAG02000215128	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	UNTs to Ohio River (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Penn Hills Borough Allegheny County	PAG02000214142	DSR Management, LLC 5816 Forbes Avenue Pittsburgh, PA 15217	Thompson Run to Turtle Creek (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Marshall Township Allegheny County	PAG02000212013-1	Bentley of Pittsburgh 2020 West Liberty Avenue Pittsburgh, PA 15226	Brush Creek Basin (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Franklin Park Borough Allegheny County	PAG02000215004	Pitell Contracting 3413 Babcock Boulevard Pittsburgh, PA 15238	UNT to Loweries Run (TSF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Collier Township Allegheny County	PAG02000215123	The Bible Chapel 300 Gallery Drive McMurray, PA 15317	Robinson Run (WWF)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645
Neville Township Allegheny County	PAG02000215104	P. J. Dick, Inc. 222 North Shore Drive Pittsburgh, PA 15212	Ohio River (WWF-N)	Allegheny County Conservation District 33 Terminal Way, Suite 325B Pittsburgh, PA 15219 (412) 242-7645

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
South Bend Township Armstrong County	PAG02000315005	South Bend Well Services, LLC One Gateway Center 16th Floor 420 Fort Duquesne Boulevard Pittsburgh, PA 15222	Crooked Creek (WWF); Craig Run (WWF); UNT to Sugar Run (WWF); Sugar Run (WWF)	Armstrong Conservation District, Armsdale Administration Building, Suite B-2 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
White Township Indiana County	PAG02003215015	T. D. Corporation 1480 Indian Springs Road Indiana, PA 15701	UNT to McCarthy Run (CWF)	Indiana County Conservation District 625 Kolter Drive, Suite 8 Indiana, PA 15701-3571 (724) 471-4751
Pine Township Indiana County	PAG02003215011	Strongstown DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Carney Run (CWF)	Indiana County Conservation District 625 Kolter Drive, Suite 8 Indiana, PA 15701-3571 (724) 471-4751
Center Township Indiana County	PAG02003216001	Fabin Brothers Farms, LLC 231 Bethel Church Road Indiana, PA 15701	Cherry Run (CWF)	Indiana County Conservation District 625 Kolter Drive, Suite 8 Indiana, PA 15701-3571 (724) 471-4751
Cranberry Township Butler County	PAG02001015035	Cranberry Township 2525 Rochester Road, Suite 40 Cranberry Township, PA 16066	Brush Creek WWF	Butler County Conservation District 724-284-5270
Jackson Township Butler County	PAG02001014013(1)	PMF Rentals 124 Plunkett Drive Zelienople, PA 16063	UNT Likens Run WWF	Butler County Conservation District 724-284-5270
Madison Township Clarion County	PAG02001615009(1)	PTV Rimersburg LLC 1563 Woodward Drive Ext Greensburg, PA 15601	UNT Redbank Creek CWF	Clarion County Conservation District 814-297-7813
Summit Township Erie County	PAG02002514017(1)	Dorset Hospitality LLC 7820 Perry Highway Erie, PA 16509	UNT Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403
Ellwood City Borough Lawrence County	PAG02003715004	JC Bar Development LLC 415 Fallowfield Road, Suite 301 Camp Hill, PA 17011	Connoquenessing Creek WWF	Lawrence County Conservation District 724-652-4512
Neshannock Township Lawrence County	PAG02003715008	Fulena Realty LLC 881 Glenn Road New Castle, PA 16105	UNT Shenango River WWF	Lawrence County Conservation District 724-652-4512
Cranberry Township Venango County	PAG02006115004	Cocca Development Ltd 100 Debartolo Place, Suite 400 Boardman, OH 44512	UNT East Sandy Creek CWF	Venango County Conservation District 814-676-2832
Banks Township, Carbon County. Hazle Township, Luzerne County	PAG02-1113-15-003	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790	Lehigh River (CWF)	PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 (570) 826-2371

General Permit Type—PAG-03

<i>Facility Location & Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Tredyffrin Township Chester County	PAR110012A-1	Johnson Matthey, Inc. 456 Devon Park Drive Wayne, PA 19087	Unnamed Tributary to Trout Creek—3-F	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Salford Township Montgomery County	PAR700018	John R. Young & Co. Inc. 751 Lumber Street P. O. Box 247 Green Lane, PA 18054	Drainage swale to Perkiomen Creek 3-E	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Wilson Borough Northampton County	PAR802263	Recycle Oil Co. (formerly NAGSCO) 1600 South 25th Street Easton, PA 18042	Lehigh River—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Harmony Township Susquehanna County	PAR212230	Edward Greene & Sons, Inc. 3204 Bear Swamp Road Susquehanna, PA 18847	South Branch Canawacta Creek— 4-E CWF/MF	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Woodward Township Clearfield County (Industrial Stormwater)	PAR604845	Natalie's Auto Salvage 1920 Henderson Street Houtzdale, PA 16651	Unnamed Tributary to Goss Run—8-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.0530
North Buffalo Township Armstrong County	PAR216104	Asbury Graphite Mills Inc. 280 Linde Road Kittanning, PA 16201-7519	Allegheny River— 17-E WWF	DEP South West Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-8

<i>Facility Location & County / Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Lebanon County/ Union Township	PAG083607	PA Department of Military and Veterans Affairs Fort Indiantown Gap Annville, PA 17003	Fort Indiantown Gap—Training Site WWTP Annville, PA 17003	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Rush Township, Centre County	PAG084819	Moshannon Valley Joint Sewer Authority 829 North Ninth Avenue Philipsburg, PA 16866	Moshannon Valley Joint Sewer Authority Treatment Plant Rush Township, Centre County	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.0530

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Franklin Township Chester County	PAG100042	Eastern Shore Natural Gas Co. 1110 Forrest Avenue Ste 201 Dover, DE 19904-2788	Unnamed Tributary to West Branch White Clay Creek— 3-I	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Salford Township Montgomery County	PAG100043	John R. Young & Co. Inc. 751 Lumber Street P. O. Box 247 Green Lane, PA 18054	Unnamed Tributary to Perkioment Creek 3-E	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Auburn Township Susquehanna County	PAG102337	Williams Field Service Co. LLC Park Place Corporate Center 2 2000 Commerce Drive Pittsburgh, PA 15725-1026	West Creek and Riley Creek—4-G	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-12

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Huntingdon County/ Dublin Township	PAG123708	Tyler J. Snider Swine CAFO 22357 Mountain Foot Road Neelyton, PA 17239	UNT Shade Creek/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Dauphin County/ Lykens Township	PAG123816	Steve Welker Emway Farms CAFO 745 Luxemburg Road Lykens, PA 17048	Deep Creek/WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County/ Clay Township	PAG123583	Pigtail Acres, LLC 1030 Girl Scout Road Stevens, PA 17578	UNT Indian Run/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County/ Manor Township	PAG123817	Franklin View Farms CAFO 1700 Prospect Road Washington Boro, PA 17582	Stamans Run/WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

STATE CONSERVATION COMMISSION**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Stone Chimney Hollow 3449 Delta Road Airville, PA 17302	York	214	671.46	Swine/ Poultry	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 3515504 , Public Water Supply.	
Applicant	Americold Logistics, LLC 91 First Avenue Covington Township, PA 18424
Municipality	Covington Township
County	Lackawanna
Type of Facility	PWS

Consulting Engineer	David Paul Lambert, P.E. Skelly and Loy, Inc. 449 Eisenhower Boulevard, Suite 300 Harrisburg, PA 17111
Permit to Construct Issued	February 9, 2016
Permit No. 3480038 , Operations Permit Public Water Supply.	
Applicant	Pennsylvania American Water Company 800 West Hershey Park Dr. Hershey, PA 17033
[Borough or Township]	Upper Mt. Bethel Township
County	Northampton
Type of Facility	PWS
Consulting Engineer	Craig Darosh, PE Pennsylvania American Water Company 4 Wellington Blvd., Suite 2 Wyomissing, PA 19610
Permit to Operate Issued	2/02/16
Permit No. 2520033 , Operations Permit Public Water Supply.	
Applicant	Hemlock Farms Community Association 1007 Hemlock Farms Lords Valley, PA 18428
[Borough or Township]	Blooming Grove Township
County	Pike County
Type of Facility	PWS
Consulting Engineer	Douglas Berg, PE Hemlock Farms Community Association 1007 Hemlock Farms Lords Valley, PA 18428
Permit to Operate Issued	1/29/2016
Permit No. 2406258 , Operations Permit Public Water Supply.	
Applicant	Silver Springs Ranch, LLC 5148 Nuangola Rd. Mountain Top, PA 18707
[Borough or Township]	Monroe Township

County **Luzerne**
 Type of Facility Finished Bulk Water Hauling
 Consulting Engineer Thomas Pullar, PE
 EarthRes Group, Inc.
 P. O. Box 468
 Pipersville, PA 18947
 Permit to Operate 2/08/2016
 Issued

Permit No. 3480023, Operations Permit Public Water Supply.

Applicant **Miller Manor Home Owners' Association**
 P. O. Box 288
 Northampton, PA 18067
 [Borough or Township] East Allen Township
 County **Northampton**
 Type of Facility PWS
 Consulting Engineer N/A
 Permit to Operate 2/4/2016
 Issued

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6715513 MA, Minor Amendment, Public Water Supply.

Applicant **Goldsboro Borough Water Company**
 Municipality Goldsboro Borough
 County **York**
 Responsible Official Lee Fishel
 PO Box 14
 Etters, PA 17319
 Type of Facility The installation of a new 4,000-gallon hydropneumatic tank and 100 feet of 12-inch chlorine contact piping the relocation of the treatment system to the Pole Building and a revise Demonstration of 4-Log Treatment of Viruses.
 Consulting Engineer David Paul. Lambert, P.E.
 Skelly & Loy, Inc.
 449 Eisenhower Boulevard
 Harrisburg, PA 17111
 Permit to Construct 2/10/2016
 Issued

Permit No. 3615514, Public Water Supply.

Applicant **Safe Harbor Partners**
 Municipality Conestoga Township
 County **Lancaster**
 Responsible Official William Stull, Managing Member
 1903 Lititz Pike
 Lancaster, PA 17601
 Type of Facility New Community water system including sodium hypochlorite disinfection, 4-Log treatment of viruses and finished water storage.

Consulting Engineer Andrew C. Hood, P.E.
 Keystone Engineering Group, Inc.
 590 East Lancaster Avenue
 Frazer, PA 19355

Permit to Construct 2/9/2016
 Issued

Permit No. 2115515 MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania American Water**
 Municipality Silver Spring Township
 County **Cumberland**
 Responsible Official David R. Kauffman
 800 West Hershey Park Drive
 Hershey, PA 17033
 Type of Facility Construction of a passive intake screen to improve the PWS intake system on the Conodoguinet Creek in Silver Spring Township, Cumberland County.
 Consulting Engineer Scott M. Thomas, P.E.
 Pennsylvania American Water
 852 Wesley Drive
 Mechanicsburg, PA 17055
 Permit to Construct 2/9/2016
 Issued

Operation Permit No. 3060048 issued to: **Eugene H. Wolfgang Enterprises, Inc. (PWS ID No. 3060048)**, Longswamp Township, **Berks County** on 2/9/2016 for facilities at Country View Mobile Home Park submitted under Application No. 3060048.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Port Royal Borough	PO Box 390, Port Royal, PA 17082	Juniata

Plan Description: Approval of a revision to the official plan of Port Royal Borough, Juniata County. The project is known as the Third/Fourth Street pump station. The plan provides for a new gravity sewer and pump station to convey sewage from the properties on Third and Fourth Streets in Port Royal Borough to the Port Royal Borough Municipal Authority wastewater treatment plant. The approved project will require a Water Quality Management (Part II) permit for the construction and operation of the proposed sewage facilities. The permit application must be submitted in the name of the municipality or authority, as appropriate. The new pump station will be located approximately 1,200 feet south of the existing wastewater treatment plant. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-34911-011-3 and the APS Id is 887815.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Plan Location: Rush Township, Centre County

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Moshannon Valley Joint Sewer Authority	829 North 9th Street Philipsburg, PA 16866-2627	Centre and Clearfield

Plan Description: The approved plan is located at the existing Moshannon Valley Joint Sewer Authority sewage treatment plant in Rush Township, Centre County and consists of the construction of a new screening facility, the associated relocation of sewer interceptors adjacent to the plant, and upgrades to worn out equipment within the plant. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. The selected alternative has a projected cost of \$2.16 million. The primary funding source identified is PENNVEST, with a back-up funding source of USDA. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from the proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the authority.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Clinton Township	2106 State Route 54 Montgomery, PA 17752	Lycoming

Plan Description: The approved plan calls for the West Branch Regional Authority to permit, construct, own, and operate three separate phases of public sewage extensions in and around the Route 15 and Route 54 corridor of Clinton Township. The sewage generated by this proposal will be conveyed to and treated by the West Branch Regional Authority Wastewater Treatment Plant. The first phase extension has an estimated total project cost of \$2,929,000; the second phase extension has an estimated total project cost of \$2,164,000; and the third phase extension has an estimated total project cost of \$814,000. The West Branch Regional Authority is seeking grants, utilizing its own capital reserves, and pursuing the monies from PENNVEST to complete the all three public sewage extensions. At this time, the West Branch Regional Authority has obtained a grant from Lycoming County to help facilitate construction of the first phase extension. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from the proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the West Branch Regional Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to

publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

J. Trans Incorporated, Interstate 80 at MM217 E, Liberty Township, **Montour County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of J Trans Incorporated, 2025 E 37th Street, Marion, IN 46953, submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Shipleys Fuels Woodglen Farm Road Release, 22 Woodglen Farm Road, Old Lycoming Township, **Lycoming County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 on behalf of American Lumber Company, 212 Colvin Road, Williamsport, PA 17701 submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Werner Enterprises, Inc., I80 at MM181 West, Lamar Township, **Clinton County**. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857 on behalf of Werner Enterprises, Inc., 14507 Frontier Road, Omaha, NE 68138 submitted a Final Report concerning remediation of site soils contaminated with Diesel Fuel and Motor Oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

BJ Burnley Estate, 8866 Route 522, Middleburg, PA 17842, Franklin Township, **Snyder County**. Black Rock Environmental, LLC, P. O. Box 288, Nazareth, PA 18064,

on behalf of BJ Burnley Est Al., 855 Springdale Dr., Suite 100, Exton, PA 19341 submitted a Final Report concerning remediation of site soils contaminated with unleaded and leaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Winner International, 520 Shenango Avenue, City of Sharon, **Mercer County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of East Coast Chair & Barstool, 966 Perry Highway, Mercer, PA 16137, submitted a Final Report concerning the remediation of site soils contaminated with Lead. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

XTO Energy—Ritenour #8446H Well Site, 388 Hypocrite Creek Road, Fairfield Township, **Westmoreland County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066 on behalf of XTO Energy, Inc., 395 Airport Road, Indiana, PA 15701 has submitted a Remedial Investigation/Final Report concerning site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, strontium, vanadium, zinc, selenium and chloride from a release of brine from a production tank at the well site. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site-Specific standards. Notice of the RI/FR was published in the *Tribune-Democrat* January 7, 2016.

R.E. Uptegraff Manufacturing Company Site, 120 Uptegraff Drive (formerly 105 Bridge St.), Scottdale Borough, **Westmoreland County**. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of Endersbe Enterprises, Inc., 839 Main Street, Latrobe, PA 15650 has submitted a Final Report concerning the remediation of site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOC's and SVOC's), polychlorinated biphenyls (PCB's) and metals. The Final Report is intended to document remediation of the site to meet the Site Specific Standard. Notice of the Final Report was published in the *Latrobe Bulletin* on January 21, 2016.

Three Rivers Marine & Rail Terminal (former MonValley Transportation Center, Inc. Property), 1060 Ohio River Avenue, Glassport & Lincoln Boroughs, **Allegheny County**. Penn E & R, Inc., 111 Ryan Court, Pittsburgh, PA 15205 on behalf of Three Rivers Marine & Rail Terminals, LP, 17 Arentzen Boulevard, Suite 206, Charleroi, PA 15022 has submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site groundwater contaminated with metals, polycyclic aromatic hydrocarbons, and volatile organic compounds. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site-Specific standards. Notice of the Final Report was published in the *Tribune-Review* on January 8, 2016.

Former Top's Diner Property, 410 Central Avenue, Johnstown City, **Cambria County**. P. Joseph Lehman, Inc., Olde Farm Office Centre, P.O. Box 419, Hollidaysburg, PA 16648 on behalf of Sheetz, Inc., 5700 6th Avenue, Altoona, PA 16601 has submitted a Final Report

concerning the remediation of 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, and benzene in soil and 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, toluene, ethylbenzene, naphthalene, and dissolved lead in groundwater. The Final Report is intended to document remediation of the site to meet the Site Specific standard. Notice of the Final Report was published in the *Tribune-Democrat* on December 19, 2015.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

LIMA Precision Manufacturing Company, 1640 Loretta Avenue, Lower Southampton Township, **Bucks County**. Stacie Cottone, J&J Environmental, P.O. Box 370, Blue Bell, PA 19422 on behalf of Kathrine and Anton Maurus c/o H. Kenneth Tull, Esq. Thistie, More, Rosser & Tull, 1900 Spruce Street, Philadelphia, PA 19103 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF807479.

Wayne Corner LLC, 536 West Lancaster Avenue, Radnor Township, **Delaware County**. Vincent Sanfilippo, Wayne Corner LLC, 110 Brittany Way, Blue Bell, PA 19422 has submitted a Final Report concerning remediation of site soil contaminated with 1,2-Dibromoethane. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF805720.

Home Run Inc., Lot 62 Fox Hollow Drive & Detar Road, Douglas Township, **Montgomery County**. Bill Gothier, Taylor GeoServices, Inc., 38 Bishop Hollow Road, Newtown Square, PA 19073, Brad Bradley, Home Run Inc., 1299 Labelle Drive, Xenia, OH 45385 on behalf of Ed Gold, Beazer Homes Corporation, 8965 Guildford Road, Suite 290, Columbia, MD 21046 has submitted a 90 day Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF807855.

Holefelder Residence, 402 Pomeroy Street, Ridley Park Borough, **Delaware County**. Michael Kern, P.G., Mountain Research, LLC, 825 25th Street, Altoona, PA 16601 on behalf of George and Janice Holefelder, 401 Pomeroy Street, Ridley Park, PA 19078 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health. PF804651.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to charac-

terize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

BJ Burnley Estate, 8866 Route 522, Middleburg, PA 17842, Franklin Township, **Snyder County**. Black Rock Environmental, LLC, P. O. Box 288, Nazareth, PA 18064, on behalf BJ Burnley Et Al., 855 Springdale Dr, Suite 100, Exton, PA 19341, submitted a Final Report concerning the remediation of site soils contaminated with unleaded and leaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on February 1, 2016.

Steen Residence, 1760 Moores School Road, Kelly Township, **Union County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Ronda Steen, 1760 Moores School Road, Lewisburg, PA 17837, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with heating oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on December 3, 2015.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Dreisbach Residence, 75 Tumble Creek Road, Williams Township, **Northampton County**. Moonstone Environmental, LLC, 1150 Glenlivet Drive, Suite C-31, Allentown, PA 18106, on behalf of Frances Dreisbach, 75 Tumble Creek Road, Easton, PA 18042, submitted a Final Report concerning the remediation of site soils and groundwater contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Methyl tert-Butyl Ether, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on February 9, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Crescent Brass Manufacturing Facility, 701 Park Avenue, City of Reading, **Berks County**. Liberty Environmental, Inc., 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of Crescent Brass Manufacturing Corporation, PO Box 187, Mount Joy, PA 17552, submitted a Final Report concerning remediation of site soils contaminated with arsenic, lead, manganese, and iron. The Final Report demonstrated attainment of the Non-residential Statewide Health Standard, and was approved by the Department on February 11, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jones Lease, Approximately 2,870 feet west of the intersection of State Route 2002 and Bear Run Road, Richland Township, **Venango County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Roilwell, Inc., 1607 Riverside Drive, Oil City, PA 16301, submitted a Final Report concerning the remediation of site soil contaminated with Chloride and Strontium. The Report was disapproved by the Department on February 3, 2016.

Correction: FedEx, 2600 Hirtzel Road, North East Township, **Erie County**. GZA GeoEnvironmental, Inc., 501 Office Center Drive, Suite 220, Fort Washington, PA 19034, on behalf of YRC Freight, 10990 Roe Avenue, Overland Park, KS 66211, submitted a Final Report concerning the remediation of site soil contaminated with cis-1,2-dichloroethene, 1,1-dichloroethene, vinyl chloride, trichloroethylene and site groundwater contaminated with trichloroethylene. The Report was disapproved by the Department on February 3, 2016.

Gray Well Pad (Rex Energy), 5176 Brown Road, Center Township, **Butler County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of R. E. Gas Development, 366 Walker Drive, State College, PA 16801, submitted a Final Report concerning the remediation of site soils contaminated with Arsenic, Barium, Cadmium, Chromium, Lead, Selenium, Silver, Mercury, Dichlorodifluoromethane, Chloromethane, Vinyl Chloride, Bromomethane, Chloroethane, Trichlorofluoromethane, Acrolein, 1,1-Dichloroethene, Acetone, Methylene Chloride, Acrylonitrile, Methyl-Tert-Butyl Ether, trans-1,2-Dichloroethane, 1,1-Dichloroethane, 2-Butanone, 2,2-Dichloropropane, cis-1,2-Dichloroethane, Chloroform, Bromochloromethane, 1,1,1-Trichloroethane, 1,1-Dichloropropene, Carbon Tetrachloride, Benzene, 1,2-Dichloroethane, Trichloroethene, 1,2-Dichloropropane, 1,4-Dioxane, Dibromomethane, Bromodichloromethane, 2-Chloroethyl Vinyl Ether, cis-1,3-Dichloropropene, 4-Methyl-2-Pentanone, Ethylbenzene, Toluene, trans-1,3-Dichloropropene, 1,2,3-Trichloro-

propane, 1,1,2-Trichloroethane, 1,3-Dichloropropane, Tetrachloroethene, 2-Hexanone, Dibromochloromethane, 1,2-Dibromoethane, Chlorobenzene, 1,1,1,2-Tetrachloroethane, m&p-Xylene, o-Xylene, Styrene, Isopropylbenzene, Bromoform, 1,1,2,2-Tetrachloroethane, n-Propyl Benzene, 1,3,5-Trimethylbenzene, Bromobenzene, 2-Chlorotoluene, 4-chlorotoluene, Tert-Butylbenzene, 1,2,4-Trimethylbenzene, sec-Butylbenzene, 1,3-Dichlorobenzene, Butylbenzene, 1,4-Dichlorobenzene, 1,2-Dichlorobenzene, 1,2-Dibromo-3-Chloropropane, 1,2,4-Trichlorobenzene, Hexachlorobutadiene, Naphthalene, 1,2,3-Trichlorobenzene, and Total Xylenes. The Report was disapproved by the Department on February 3, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Bensalem Shopping Center, 1945 Street Road, Bensalem Township, **Bucks County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Michael Pearlstein, Bensalem, Associates LP, 3901 Manayunk Avenue, Suite 103, Philadelphia, PA 19128 has submitted a Final Report concerning the remediation of site soil contaminated with other organics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 3, 2016. PF807104.

4015 Magee Avenue Site, 4015 Magee Avenue, City of Philadelphia, **Philadelphia County**. Douglass Schott, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 10382, Kurt Spiess, EMG Remediation Services, P. O. Box 129, Edgemont, PA 19028, Stephen Huxta, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Catherine Panas, Mission First Housing Group, 2042-48 Arch Street, 2nd Floor, Philadelphia, PA 19103 has submitted a Final Report concerning the remediation of site soil contaminated with pce. The Final report demonstrated attainment of the Background Standard and was approved by the Department on February 2, 2016. PF778063.

27th & Girard Property, 2620 Girard Avenue, City of Philadelphia, **Philadelphia County**. Bill Schmidt, PE, Associates Inc., 3001 Market Street, Philadelphia, PA 19104, Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Dan Bleznak, 27th and Girard, LLP, 1105 Industrial Highway, Southampton, PA 18966 has submitted a Remedial Investigation and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with metal and chlorinated compounds. The Remedial Investigation and Cleanup Plan were approved by the Department February 3, 2016. PF619558.

901 West Girard Avenue, 901 West Girard Avenue, City of Philadelphia, Philadelphia **Philadelphia County**. Angelo Waters, PE, Urban Engineers, Inc., 530 Walnut Street, Philadelphia, PA 19106 on behalf of Richard L. Soloff, 9th Street Marketplace Associates, LLC, One Presidential Boulevard, Suite 202 Bala, Cynwyd, PA 19004 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with naphthalene, benzo and betx. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 3, 2016. PF689175.

Master II Charter School, 6501 New State Road, City of Philadelphia, **Philadelphia County**. Joanne Van Rensselaer, ENVIROSEARCH, P. O. Box 940, Springhouse, PA 19477, Ken DAurizio, 6501 NSR, LLC, 765 Birch Avenue, Bensalem, PA 19020 on behalf of John Parson or Charles Calvernese, 65N01 NSR, LLC, 765 Birch Avenue, Bensalem, PA 19020, John F. Swoyer, III, Master Charter School, 1800 East Byberry Road, Philadelphia, PA 19116 has submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with lead and nickel. The Remedial Investigation and Cleanup Plan were approved by the Department on February 8, 2016. PF805549.

Millers Trailer Park, 500 Cedar and 600 Man Avenue, Bristol Township, **Bucks County**. Richard S. Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Robert White, Redevelopment Authority of Bucks County, One North Wilson Avenue, Suite 1, Bristol, PA 19007 has submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvents. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 2, 2016. PF738648.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Reissued

Ecology Services, Inc., 9135 Guilford Road, Columbia, MD 21046. License No. PA-AH 0789. Effective Feb 10, 2016.

Freehold Cartage, Inc., PO Box 5010, Freehold, NJ 07728. License No. PA-AH 0067. Effective Feb 10, 2016.

Renewal Applications Received

Ecology Services, Inc., 9135 Guilford Road, Columbia, MD 21046. License No. PA-AH 0789. Effective Feb 10, 2016.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Actions on applications for Regulated Medical and Chemotherapeutic Waste Transporter License received under the Solid Waste Management Act and the act of June 28, 1988 (P. L. 525, No. 93) and regulations to transport regulated medical and chemotherapeutic waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Regulated Medical and Chemotherapeutic Waste Transporter Reissued

Triumvirate Environmental, Inc., 200 Inner Belt Road, Somerville, MA 02143. License No. PA-HC 0245. Effective Feb 08, 2016.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335

General Permit No. WMGR028M022A. Joseph McCormick, P. O. Box 176, Erie, PA 16510; Site: 1507 Wesley Avenue, Erie, PA. The Determination of Applicability under WMGR028 authorizes the beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants for use as i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. The Determination of Applicability was approved and coverage under the general permit was issued by the Northwest Regional Office on February 10, 2016.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration issuance Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGR123NC030. Chief Oil & Gas, LLC, 6051 Wallace Road Extension, Suite 300, Wexford, PA 15090. Registration to operate under General Permit No. WMGR123 for an oil and gas liquid waste beneficial use facility located at the Huff Tank Pad in Elkland Township, **Sullivan County** in Forksville, PA. The registration was issued by North Central Office on February 10, 2016.

Persons interested in obtaining more information about the general permit application may contact Lisa D. Houser, PE, Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP11-46-0078: Allied Recycling Company (1725 Limekiln Pike, Suite 3A) On February 11, 2015 for installation of a non-road engine in Doylestown Township, **Bucks County**.

GP3-46-0131 Allied Recycling Company (1725 Limekiln Pike, Suite 3A) On February 11, 2015 for a portable crusher in Doylestown Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531

GP9-39-011: DVS Enterprises, LLC (5285 West Coplay Road, Whitehall, PA 18052) on February 4, 2016, for the operation of I C engines at the facility located in Whitehall Township, **Lehigh County**.

GP3-39-011: DVS Enterprises, LLC (5285 West Coplay Road, Whitehall, PA 18052) on February 4, 2016, for the operation of a portable stone crushing plant at the facility located in Whitehall Township, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP3-28-05035F: Highway Materials, Inc./St. Thomas Development, Inc. (1750 Walton Road, Blue Bell, PA 19422-0465) on February 12, 2016, for portable nonmetallic mineral processing equipment located in St. Thomas Township, **Franklin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP3-08-395: Bishop Brothers Construction Company, Inc. (P. O. Box 289, Ulster, PA 18850) on February 4, 2016, for the authorization to construct and operate one (1) Extec C-12 portable crusher, one (1) Powerscreen Chiefton 1,200 vibratory screen, one (1) Sandvic QE340 vibratory screen, and two (2) radial stackers pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the company's Byers Quarry located in Sheshequin Township, **Bradford County**.

GP9-08-395: Bishop Brothers Construction Company, Inc. (P. O. Box 289, Ulster, PA 18850) on February 4, 2016, for the authorization to construct and operate a 366 brake-horsepower (bhp) Deutz model BF6M1015C diesel engine to power an Extec C-12 crusher pursuant to the General Plan Approval and/or General Operating Permit for Diesel or No. 2 fuel-fired Internal Combustion Engines (BAQ-GPA/GP-9) at the company's Byers Quarry facility located in Sheshequin Township, **Bradford County**. Sources on site also include four engines rated less than 100 bhp authorized under plan approval exemption pursuant to 25 Pa. Code § 127.14(a)(8) Exemption Category 4 for "Internal combustion engines rated at less than 100 brake horsepower", as found in the Exemption Listing Document 275-2101-003 published August 10, 2013, in the *Pennsylvania Bulletin*.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

GP1-25-1032B: Cott Beverages, Inc. (63 Wall Street, North East, PA 16428) on February 2, 2016, for the authority to construct and/or operate a natural gas fired boiler, Cleaver Brooks, Model: 200-500 equipped with a

burner rated 20.9 MMBtus/hr (BAQ-GPA/GP-1) located at their facility in North East Township, **Erie County**.

GP5-37-348B: Hilcorp Energy Company, Mahoning-Siegel Central Facility (Lease Road, Frizzleburg, PA 16143) on February 10, 2016, for the authority to construct and/or operate three (3) natural gas fired compressor engines (Caterpillar G3516B), 17.5 mmscf/d glycol dehydrator/reboiler, pipeline pigging operations, and associated storage tank(s) (BAQ-GPA/GP-5) located in Mahoning Township, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-0013D: Clemens Food Group (2700 Clemens Rd., Hatfield, PA 19440-0902) On February 11, 2016 for the installation of a new cooker/press to replace two existing cookers/presses at their meat processing facility in Hatfield Township, **Montgomery County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

65-00990E: Tenaska Pennsylvania Partners, LLC (14302 FNB Parkway, Omaha, NE 68154) on February 12, 2016, to reduce allowable startup and shutdown emissions and facility-wide potential to emit at the proposed Westmoreland Generating Station in South Huntingdon Township, **Westmoreland County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

09-0102E: Clean Earth of Southeast PA (7 Steel Rd E, Morrisville, PA 19067-3613) On February 12, 2016 for the installation of two indoor diesel powered screens and the modification of an existing screen in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-05002J: Letterkenny Army Depot—US Department of Defense (One Overcash Avenue, Chambersburg, PA 17201) on February 10, 2016, to construct a new AP Rocket Motor Destruction (ARMD) Facility within the Letterkenny Munitions Center ammunition storage area, at the Letterkenny Army Depot in Greene/Letterkenny Townships, **Franklin County**. Air emissions from the ARMD will be controlled by a wet scrubber system,

followed by an ADIOX packed bed scrubber tower absorption system. The plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328

43-270I: CCL Container Corporation (1 Llodio Drive, Hermitage, PA 16148) on February 10, 2016, effective February 28, 2016, for the plan approval extension for the installation of four (4) can manufacturing lines, three (3) inside liner baghouses and a regenerative thermal oxidizer (RTO). The facility manufactures aluminum cans used for packaging various consumer products. This facility is located in the City of Hermitage, **Mercer County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

38-0504I: Bemis Packaging, Inc. (5 Keystone Drive, Lebanon Valley Business Park, Lebanon, PA 17042-9791) on February 3, 2016, for the flexible packaging manufacturing facility located in South Lebanon Township, **Lebanon County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00006: Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301) on February 9, 2016, for renewal of the Title V operating permit for their Ellisburg facility located in Genesee Township, **Potter County**. The facility's sources include eleven (11) natural gas-fired heaters, eight (8) natural gas-fired gas transmission engines, six (6) natural gas-fired line heaters, two (2) natural gas-fired boilers, one (1) diesel-fired emergency generator, one (1) natural gas-fired air compressor, one (1) parts washer and several fugitive volatile organic compound (VOC) emission sources. The Title V operating permit renewal includes emission limits and work practice standards along with monitoring, record keeping and reporting requirements to ensure the facility complies with all applicable Federal and State air quality regulations.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

38-03002: Plains LPG Service LP (PO Box 486, Schaefferstown, PA 17088-0486) on February 9, 2016, for the liquid propane storage and distribution facility lo-

cated in Heidelberg Township, **Lebanon County**. The State-only permit has been renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-5226

03-00139: Brady's Bend Corporation/Kaylor Plant (209 Cove Run Road, East Brady, PA 16028) on February 8, 2016, the Department issued a State Only Operating Permit for the limestone mining and quarrying for retail and wholesale located in Brady's Bend Township, **Armstrong County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940

10-00119: Allegheny Mineral Corporation/Slippery Rock Plant (P. O. Box 1022, Kittanning, PA 16201) on February 12, 2016, the Department re-issued a Natural Minor Permit to operate a limestone processing facility located in Slippery Rock Township, **Butler County**.

With the processing equipment being powered by utility supplied electricity, there are no regulated air emissions from this facility other than fugitive particulate matter. The potential PM₁₀ emissions from this facility are estimated to be no more than 20 tons per year.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00051: Allan Myers, L.P. d/b/a Allan Myers Materials (4042 State Rd., Devault, PA 19340) On February 11, 2016 for operation of asphalt paving mixture and blocks in Charlestown Twp., **Chester County**.

15-00118: Allan Myers, L.P. d/b/a Allan Myers Materials (4042 State Rd., Devault, PA 19340) On February 11, 2016 for crushed and broken granite in Charlestown Twp., **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-05146: EPP Renewable Energy LLC (1605 N. Cedar Crest Blvd., Suite 509, Allentown, PA 18104) on February 8, 2016, for the landfill gas-to-energy facility associated with the Frey Farm/Creswell Landfill, located in Manor Township, **Lancaster County**. The Title V permit was administratively amended in order to reflect a change of ownership.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05005: Brunner Island, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for a de minimis emissions increase of 0.59 TPY PM₁₀ resulting from the construction of a Refined Coal System at the Brunner Island Steam Electric Station located in East Manchester Township, **York County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30753712 and NPDES No. PA0215724. Emerald Coal Resources, LP, (158 Portal Road, PO Box 1020, Waynesburg, PA 15370). To renew the permit for the Emerald Mine No. 1—Coal Refuse Disposal Facility No. 1 in Franklin Township, **Greene County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on July 8, 2015. Application received June 12, 2015. Permit issued February 5, 2016.

32061302 and NPDES No. PA0235768. Western Allegheny Energy, LLC, (301 Market Street, Kittanning, PA 16201-1504). To renew the permit for the Knob Creek Mine in Young and Conemaugh Townships, **Indiana County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on May 14, 2013. Application received April 2, 2013. Permit issued February 11, 2016.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit 56100105, NPDES No. PA0263079 and General Permit GP-12-56100105, Wilson Creek Energy, LLC, 1576 Stoystown Road, Friedens, PA 15541, revision of an existing bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Black Township, **Somerset County**, affecting 140.3 acres. Receiving streams: Wilson Creek and Coxes Creek classified for the following use: warm water fishes. There are no potable water supply intakes

within 10 miles downstream. Application received December 4, 2015. Permit issued February 8, 2016.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16000101. Glenn O. Hawbaker, Inc. (1952 Waddle Road, State College, PA 16803) Renewal of an existing bituminous surface mine in Licking & Richland Townships, **Clarion County**, affecting 83.6 acres. Receiving streams: Unnamed tributary to the Clarion River. This renewal is issued for reclamation only. Application received: December 10, 2015. Permit Issued: February 3, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

1708107 and NPDES PA0256811. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Decatur and Woodward Townships, **Clearfield County** affecting 298.7 acres. Receiving stream(s): Unnamed Tributaries to Moshannon Creek and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 17, 2015. Permit issued: January 4, 2016.

17900104 and NPDES PA0116939. RES Coal LLC (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Permit renewal for reclamation only of a bituminous surface and auger mine located in Brady and Bell Townships, **Clearfield County** affecting 537.6 acres. Receiving stream(s): Buck Run and Beech Run classified for the following use(s): HQ-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: June 24, 2015. Permit issued: February 5, 2016.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24050301. North Star Aggregates, Inc. (P. O. Box 51, Penfield, PA 15849) Renewal of existing NPDES Permit No. PA0257974 in Horton Township, **Elk County**. Receiving streams: Johnson Run and Oyster Run. Application received: September 14, 2015. Permit Issued: February 3, 2016.

33152802. Michael Defelice (106 Pershell Drive, Punxsutawney, PA 15767) Commencement, operation and restoration of a small industrial minerals mine in Young Township, **Jefferson County**, affecting 5.5 acres. Receiving streams: Two unnamed tributaries to Canoe Creek. Application received: June 15, 2015. Permit Issued: February 3, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 06164101. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Woods Edge in Amity Township, **Berks County** with an expiration date of February 27, 2016. Permit issued: February 11, 2016.

Permit No. 15164101. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Towns at Malvern in East Whiteland Township, **Chester County** with an expiration date of February 1, 2017. Permit issued: February 11, 2016.

Permit No. 40154115. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Center Point in Jenkins and Pittston Townships, **Luzerne County** with an expiration date of February 28, 2017. Permit issued: February 11, 2016.

Permit No. 40164103. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Center Point in Jenkins and Pittston Townships, **Luzerne County** with an expiration date of February 28, 2017. Permit issued: February 11, 2016.

46164101. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Meadow Glen in Skippack Township, **Montgomery County** with an expiration date of March 31, 2017. Permit issued: February 11, 2016.

Permit No. 66164102. John H. Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for a house foundation in Clinton Township, **Wyoming County** with an expiration date of July 31, 2016. Permit issued: February 11, 2016.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also

available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1129. Lower Frederick Township, 53 Spring Mount Road, Zieglerville, PA 19494, Lower Frederick Township, **Montgomery County**, ACOE Philadelphia District.

To remove the existing structures and to install two sanitary sewer lines in the 100-year floodplain of Perkiomen Creek (WWF, MF) associated with Lower Frederick Township wastewater treatment improvement project.

The site is located at 125 Spring Mount Road (Perkiomenville, PA USGS map; Lat: 40.2719; Long: -75.459).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E15-861. Southdown Homes, 55 Country Club Drive, Suite 204, Downingtown, PA 19335, East and West Brandywine Townships, **Chester County**, ACOE Philadelphia District.

To construct and maintain four stream crossings and five minor road crossings (all remaining items from old expired Permit E15-711) over an unnamed tributary to Culbertson Run and unnamed tributaries (H-TSF-MF) associated with the proposed Hide-A-Farms residential development.

The site is located just northwest of the intersection of Special School and Little Washington Roads (Wagontown, PA, quadrangle Latitude: 40.055889, Longitude: -75.768889).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E64-303. Bethany Borough, 2 Old Wayne Street, Bethany, PA 18431. Bethany Borough, **Wayne County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a dry hydrant in Bethany Lake (HQ-CWF, MF) for the purpose of fire protection. The project is located approximately 300 feet southwest of the intersection of Bethany Lake Court and London Drive (Honesdale, PA Quadrangle Latitude: 41°37'4.5"; Longitude: -75°17'39.7"). Subbasin: 1B.

E35-460. Scranton Sewer Authority, 312 Adams Avenue, Scranton, PA 18503. City of Scranton, **Lackawanna County**, Army Corps of Engineers Baltimore District.

To modify and maintain the Von Storch Outfall #11 combined sewer outfall (CSO) facility with work consisting of construction of a 120,000 gallon underground CSO pipe storage system within the floodway/floodplain of the Lackawanna River (CWF, MF). The underground CSO pipe storage system will include approximately 320 feet of 24-inch HDPE pipe, 400 feet of 18-inch HDPE pipe, 222 feet of 15-inch HDPE pipe, 65 feet of 12-inch HDPE pipe, a flushing chamber, electrical platform, regulator structures and stormwater manholes. The project is associated with the Scranton Sewer Authority's Long Term Control Plan to address combined sewer outflows. The project is located on and along Glen Street approximately 0.1 mile from its intersection of Von Storch Avenue (Scranton, PA Quadrangle, Latitude: 41° 25' 39"; Longitude: -75° 39' 27") in the City of Scranton, Lackawanna County. Subbasin: 5A.

E64-304. Deborah and Michael Krawczyk, 9602 Shannon Lane, Manassas, VA 20110. Lake Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To remove an existing boathouse and to construct and maintain a 16-ft wide, 36-ft long, cantilevered boathouse in Lake Ariel (HQ-CWF, MF). The project is located along western shoreline of Lake Ariel, approximately 0.2 mile southeast of SR 191 and West Shore Drive (Lake Ariel, PA Quadrangle Latitude: 41°26'47.3"; Longitude: -75°22'49.4"). Subbasin: 1C.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335; 814-332-6860

E10-08-007, Interstate Gas Marketing Inc., 2018 South 6th Street, Indiana, PA 15701. Wells Pipeline in Oakland and Center Townships, **Butler County**, Army Corps of Engineers Pittsburgh District (East Butler, PA Quadrangles 40°56'40"N; -79°52'38"W).

The applicant constructed approximately 3,030 linear feet of two (2) inch steel natural gas gathering pipeline located in Oakland and Center Townships, Butler County. The pipeline connects existing Well Pads.

The project resulted in a total of 20 linear feet of temporary stream impacts and 0.0027 acre of temporary wetland impacts.

The water obstructions and encroachments are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 2" natural gas pipeline bored under Pine Run (WWF-WT) & associated PFO wetland (EV). There are 20 linear feet of temporary stream impact and 0.0027 acre of temporary wetland impact.	40°56'35.00"N -79°52'19.00"W

WATER QUALITY CERTIFICATIONS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Brookfield Renewable Energy Group, Brookfield Power Piney & Deep Creek LLC, 2000 River Road, Clarion, PA 16214. Piney Station, **Clarion County**. ACOE Pittsburgh District.

Piney Hydroelectric Project (FERC Project No. 309-PA)—The Piney Hydroelectric Project is operated by the Brookfield Power Piney & Deep Creek LLC under the provisions of a 401 Water Quality Certification issued by the Department on September 3, 2002, for the protection of statewide water uses. Brookfield Power Piney & Deep Creek LLC is granted approval to modify operation of the reservoir level to complete the rehabilitation of Piney Dam. Brookfield Power Piney & Deep Creek LLC will return the reservoir to the normal operating levels through March 2016; operate the reservoir at a maximum surface water elevation of 1,087.5 ± 0.5 feet mean sea level during the months of April through mid-December between 2016 through 2018; and operate the reservoir at the normal operating levels between mid-December through March, from 2016 through 2018.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG15-019-0054—Griffiths Well Pad
Applicant XTO Energy Inc.
Contact Melissa Breitenbach

Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Butler Township Donegal
Receiving Stream(s) and Classification(s) Tributary 42737 to Buffalo Creek (HQ-TSF), Tributary 42734 to Buffalo Creek (HQ-TSF), and Buffalo Creek Watershed

ESCGP-2 #ESX15-019-0042—Taurus Well Pad
Applicant EM Energy Pennsylvania, LLC
Contact Mr. Hugh Caperton
Address 1800 Main Street, Suite 220
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Concord
Receiving Stream(s) and Classification(s) Trib 49198 of Bear Creek & South Branch Slippery Rock Creek/Upper Ohio & Allegheny

ESCGP-2 #ESG13-019-0031A—Ursa Major Well Pad
Major Modification
Applicant EM Energy Pennsylvania, LLC
Contact Mr. Hugh Caperton
Address 1800 Main Street, Suite 220
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Concord and Oakland
Receiving Stream(s) and Classification(s) Tributaries 35321 & 35322 to Connoquenessing Creek WWF

ESCGP-2 #ESX14-019-0013A—Brennan Well Pad—Major Modification
Applicant R.E. Gas Development LLC
Contact Michael Endler
Address 60 Cranberry Woods Dr. Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township(s) Connoquenessing
Receiving Stream(s) and Classification(s) UNT to Crab Run, Crab Run, Slippery Rock Creek Watershed, CWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESG29-023-15-0011
Applicant Name Seneca Resources Corp
Contact Person Douglas Kepler
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825
County Cameron
Township(s) Shippen
Receiving Stream(s) and Classification(s) Cherry Run (EV), Indian Camp Run (EV), UNTs to Elk Fork (EV), UNTs to Indian Camp Run (EV)
Secondary—Driftwood Branch Sinnemahoning Ck (EV), Driftwood Branch Sinnemahoning Ck (EV), Elk Fork (EV), Indian Camp Run (EV)

ESCGP-2 # ESG29-081-15-0035
Applicant Name Seneca Resources Corp
Contact Person Michael Clinger
Address 51 Zents Blvd
City, State, Zip Brookville, PA 15825
County Lycoming
Township(s) Gamble
Receiving Stream(s) and Classification(s) Mill Creek (EV)
Secondary—Loyalsock Ck (EV)

ESCGP-2 # ESX29-115-15-0055
 Applicant Name Williams Field Services Co LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corporate Ctr 2, 2000 Commerce Dr.
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Lathrop
 Receiving Stream(s) and Classification(s) UNT to Hortons
 Ck (CWF-MF)

ESCGP-2 # ESX29-117-16-0004
 Applicant Name Cardinal Midstream II, LLC
 Contact Person Tommy Baskins
 Address 8150 N Central Expressway, Suite 1725
 City, State, Zip Dallas, TX 75206
 County Tioga
 Township(s) Westfield
 Receiving Stream(s) and Classification(s) Crance Brook
 (CWF), Mill Ck (CWF), Broughton Hollow (WWF),
 Jemison Ck (WWF)

SPECIAL NOTICES

Categorical Exclusion

Southcentral Region, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Biglerville Borough Authority, 33 Musselman Avenue, Biglerville, PA 17307.

The Pennsylvania Infrastructure Investment Authority which administers the Commonwealth's State Revolving Fund is intended to be the funding source for this project. The project is undertaken by the Borough to replace existing chlorine contact tanks with open trench ultraviolet disinfection and improvement to the headworks. The Department of Environmental Protection's (Department) review of the project and the information received has not identified any significant adverse environmental impact resulting from this proposal. The Department hereby categorically excludes this project from the State Environmental Review Process.

[Pa.B. Doc. No. 16-328. Filed for public inspection February 26, 2016, 9:00 a.m.]

Nutrient Credit Trading Program; Actions

The Department of Environmental Protection (Department) has approved the following request for certification of a pollutant reduction activity to generate nitrogen (N) and phosphorus (P) credits under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed). The proposed pollutant reduction activity is the gasification of poultry litter. This certification request approval authorizes the generation of nitrogen or phosphorus credits, or both, for use by facilities with National Pollutant Discharge Elimination System permits in the compliance year in which the credits are generated. The approval is valid until September 30, 2016, provided the pollution reduction activity is implemented, maintained and verified in accordance with the plans contained in the approved certification requests.

<i>Generator</i>	<i>Site Contact Name</i>	<i>Pollutant Reduction Activity</i>	<i>N Credits</i>	<i>P Credits</i>	<i>Public Comment Notice Date</i>	<i>Date Certification</i>	<i>Certification Expiration</i>
Energy Works	Thompson	Poultry Litter Gasification	1,051,570	58,853	9/26/15	12/30/15	9/30/16

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this certification request or the Nutrient Credit Trading Program, contact Jay Braund, Bureau of Clean Water, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov or visit the Department's web site at http://www.depweb.state.pa.us/Nutrient_Trading.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-329. Filed for public inspection February 26, 2016, 9:00 a.m.]

Nutrient Credit Trading Program; Actions

The Department of Environmental Protection (Department) has approved the following requests for certification of pollutant reduction activities to generate nitrogen (N) and phosphorus (P) credits under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution reduction activities in the Chesapeake Bay Watershed). Proposed pollutant reduction activities include the installation of the following agriculture best management practices: continuous no-till planting methods (CNT); conservation tillage planting methods; and the planting of cover crops. These certification request approvals authorize the generation of nitrogen or phosphorus credits, or both, for use by facilities with National Pollutant Discharge Elimination System permits in the compliance year in which the credits are generated. These approvals are valid until September 30, 2017, provided the pollution reduction activities are implemented, maintained and verified in accordance with the plans contained in the approved certification requests.

Generator	Site Contact Name	Pollutant Reduction Activity	N Credits	P Credits	Public	Date	Certification
					Comment Notice Date	Certification	Expiration
Lycoming County	Lambert	CNT, Conservation Tillage, Cover Crops	5,853		8/1/15	9/15/15	9/30/17
Lycoming County	Bischcroft	CNT, Conservation Tillage, Cover Crops	12,363		8/1/15	9/15/15	9/30/17
Lycoming County	GNH	CNT, Conservation Tillage	333		8/1/15	9/15/15	9/30/17
Lycoming County	Rogers	CNT, Conservation Tillage, Cover Crops	85		8/1/15	9/15/15	9/30/17
Lycoming County	McCoy	CNT, Cover Crops	17		8/1/15	9/15/15	9/30/17
Lycoming County	Schrack	CNT, Conservation Tillage, Cover Crops	11,000		8/1/15	9/15/15	9/30/17

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this certification request or the Nutrient Credit Trading Program, contact Jay Braund, Bureau of Clean Water, Department of Environmental Protection, P. O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-5636, jbraund@pa.gov or visit the Department's web site at http://www.depweb.state.pa.us/Nutrient_Trading.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-330. Filed for public inspection February 26, 2016, 9:00 a.m.]

Storage Tank Advisory Committee Meeting Cancellation

The March 8, 2016, meeting of the Storage Tank Advisory Committee (Committee) is cancelled. The next meeting is scheduled for June 7, 2016, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning the next scheduled meeting of the Committee can be directed to Charles M. Swokel, (717) 772-5806 or cswokel@pa.gov. The agenda and meeting materials for the June 7, 2016, meeting will be available on the Department of Environmental Protection's (De-

partment) web site at <http://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5551 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-331. Filed for public inspection February 26, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exception to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P. S. §§ 448.101—448.904b) for exceptions to regulations contained in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from October 2015, through December 2015. Publications of decisions on exception requests will appear on a quarterly basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Gettysburg Hospital	§ 51.6(b)	Identification of personnel	11/07/15	granted
UPMC St. Margaret Hospital	§ 107.2	Medical staff membership	12/12/15	deferred
Easton Hospital	§ 107.61	Written orders	01/02/16	granted
Ephrata Community Hospital	§ 107.61	Medical staff, written orders	11/07/15	granted
Gettysburg Hospital	§ 107.61	Medical staff, written orders	11/14/15	granted
York Hospital	§ 107.61	Medical staff, written orders	11/07/15	granted
Advanced Surgical Hospital	§ 107.62(a)	Oral orders	11/14/15	granted
Advanced Surgical Hospital	§ 107.62(b)	Medical staff by-laws	11/14/15	granted
Geisinger Community Medical Center	§ 113.5(a)	Pharmacy and therapeutics committees	12/19/15	granted
Geisinger Medical Center	§ 113.5(a)	Pharmacy and therapeutics committees	10/10/15	granted
Geisinger Wyoming Valley Medical Center	§ 113.5(a)	Pharmacy and therapeutics committees	12/19/15	granted
Lower Bucks Hospital	§ 123.25(2)	Control of anesthetic explosion hazards	12/12/15	granted
Geisinger Medical Center	§ 123.5	Administration of anesthesia	11/14/15	denied
Sharon Regional Health System	§ 127.1	Principle—radiology services	11/14/15	granted
Pottstown Memorial Medical Center	§ 127.31(b)	Policies and procedures	12/12/15	granted
Geisinger Wyoming Valley Medical Center	§ 129.2(a)	Radiation safety committees	12/19/15	granted
Geisinger Community Medical Center	§ 129.23(a)	Radiation safety committees	12/19/15	granted
Geisinger Medical Center	§ 129.23(a)	Radiation safety committees	10/10/15	granted
Ephrata Community Hospital	§ 138.15	High-risk cardiac catheterizations	11/07/15	deferred
Heritage Valley Sewickley	§ 143.4	Medical appraisal of a podiatric patients	12/12/15	granted
Heritage Valley Sewickley	§ 143.5	Medical supervision of podiatric patients	12/12/15	granted
Abington Memorial Hospital	§ 153.1	2.6-2.2.2.2(1) Space requirements—area	10/17/15	granted
Abington Memorial Hospital	§ 153.1	2.6-2.2.2.5 Hand-washing stations	10/17/15	granted
Albert Einstein Medical Center	§ 153.1	2.1-2.2.5.3 Renovations	11/14/15	granted
Albert Einstein Medical Center	§ 153.1	2.1-8.2.1.1(2) Vibration isolators	11/14/15	granted
Albert Einstein Medical Center	§ 153.1	2.2-3.3.4.4(7) Phase II recovery rooms or area/patient toilet rooms	11/14/15	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Aria Health	§ 153.1	2.2-2.6.2.2(1) Space requirements	11/14/15	granted
Aria Health	§ 153.1	2.2-2.6.2.6(1) Toilet rooms or human waste disposal rooms	11/14/15	granted
Aria Health	§ 153.1	2.2-3.4.5.4 Patient toilet rooms	10/17/15	granted
Aria Health—Bucks County Campus	§ 153.1	Table 2.1-4 Station outlets for oxygen, vacuum (suction) and medical air systems in hospitals (2.2-3.13.3)	12/19/15	not nec.
Aria Health—Franklin Campus	§ 153.1	Table 2.1-4 station outlets for oxygen, vacuum (suction) and medical air systems in hospitals (2.2-3.13.3)	12/19/15	not nec.
Aria Health—Torresdale	§ 153.1	2.1-3.2.2.1(1) Space requirements—area	12/12/15	granted
Delaware County Memorial Hospital	§ 153.1	3.6-3.8.1 Waiting rooms	12/12/15	granted
Geisinger Lewistown Hospital	§ 153.1	2.1-7.2.2.1 Corridor widths	11/14/15	not nec.
Geisinger Lewistown Hospital	§ 153.1	2.2-3.4.4.2(2) MRI scanner room space requirements	11/14/15	granted
Geisinger Medical Center	§ 153.1	2.1-2.6.4.2 Multipurpose rooms	12/12/15	not nec.
Geisinger Medical Center	§ 153.1	2.1-2.6.7.1 Nourishment area	12/12/15	granted
Geisinger Medical Center	§ 153.1	2.1-2.7.1 Staff lounge facilities	12/12/15	not nec.
Geisinger Medical Center	§ 153.1	2.1-7.2.2.5 Windows in patient rooms	12/12/15	granted
Geisinger Medical Center	§ 153.1	2.2-2.6.8.1 Support areas for families and visitors	12/12/15	not nec.
Geisinger Medical Center	§ 153.1	3.13-6.2.2 Reception areas	12/12/15	denied
Holy Spirit Hospital	§ 153.1	2.1-8.5 Facility requirements	12/12/15	granted
Holy Spirit Hospital	§ 153.1	2.1-8.5.3.2 Size of technology distribution rooms (TDRs)	12/12/15	granted
J C Blair Memorial Hospital	§ 153.1	2.2-3.1.4.3 Secure holding rooms	12/12/15	deferred
Monongahela Valley Hospital	§ 153.1	2.2-3.4.5.4 Patient toilet rooms	12/12/15	granted
Muncy Valley Hospital	§ 153.1	2.1-8.5.3.2 Size of technology distribution rooms (TDRs)	10/10/15	granted
Penn Presbyterian Medical Center	§ 153.1	2.1-8.5.3.2 Size of technology distribution rooms (TDRs)	12/19/15	granted
Penn Presbyterian Medical Center	§ 153.1	2.1-8.5.3.3(2) Location and access requirements	12/19/15	granted
St. Luke's Hospital Anderson Campus	§ 153.1	2.2-3.12.2.8(1) Nurse stations	11/07/15	denied
Uniontown Hospital	§ 153.1	2.1-2.2.5.3 Renovations	11/21/15	granted
Uniontown Hospital	§ 153.1	2.1-8.5.3.2 Size of technology distribution rooms (TDRs)	10/17/15	granted
Uniontown Hospital	§ 153.1	2.2-2.6.8.1 Family and visitor lounge	10/17/15	granted
Waynesboro Hospital	§ 153.1	2.1-8.5.1.2 Size of telecommunications service entrance rooms (TSERs)	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.2.1(1) Capacity	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.2.2(1) Area	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.2.2(3) Where renovation. . .	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.2.5 Hand-washing stations	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.2.8 Patient storage	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.3 Patient/family centered care	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.2.6.4 Multipurpose rooms	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.6.2.2(1) Space requirements	11/14/15	withdrawn

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Waynesboro Hospital	§ 153.1	2.2-2.6.2.2(2) Clearances	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.6.2.2(4) Space requirements	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.6.2.6 Toilet rooms	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.6.7.2 Staff toilets	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	2.2-2.6.8.1 Family and visitor lounges	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	Table 6.4 Minimum filter efficiencies re: inpatient care	11/14/15	withdrawn
Waynesboro Hospital	§ 153.1	Table 7.1 Design parameters re: patient rooms	11/14/15	withdrawn
West Penn Hospital	§ 153.1	2.1-8.5.3.2 Size of technology distribution rooms (TDRs)	12/12/15	granted
Penn Highlands DuBois Endoscopy Center	§ 553.1	Governing body—principle	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 553.31(b)	Management and administration of operations—administrative responsibilities	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 555.1	Medical staff—principle	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 557.1	Quality assurance and improvement—policy	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 563.1	Medical records—principle	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 563.2	Medical records—organization and staffing	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 567.2	Environmental services infection control—committee responsibilities	11/07/15	granted
Penn Highlands DuBois Endoscopy Center	§ 569.1	Fire and safety services—principle	11/07/15	granted
Lower Bucks Hospital	§ 569.35(7)	General safety precautions	no pub	withdrawn
Ambulatory Surgical Facilities				
Monroeville ASC, LLC	§ 551.21	Criteria for ambulatory surgery	11/14/15	resubmit
Peters Township Surgery Center, LLC	§ 551.21	Criteria for ambulatory surgery (total knee and total hip replacement— 27437, 27446, 27442, 27130, 27443, 27438)	08/29/15	resubmit
Peters Township Surgery Center, LLC	§ 551.21	Criteria for ambulatory surgery (total shoulder arthroplasty—23472, 23743, 23474, 23470)	09/05/15	denied
UOC Surgical Services, Ltd.	§ 551.21	Criteria for ambulatory surgery	12/12/15	deferred
Wexford Surgery Center	§ 551.21	Criteria for ambulatory surgery	11/14/15	resubmit
Grandview Surgery & Laser Center	§ 551.21(a)(2)	Criteria for ambulatory surgery	06/13/15	denied
Geisinger Gray's Woods Outpatient Surgery & Endoscopy Center	§ 551.21(d)	Criteria for ambulatory surgery	10/17/15	denied
Pine Grove Ambulatory Surgical Center	§ 551.21(d)	Criteria for ambulatory surgery	10/10/15	granted
Children's Surgery Center of Malvern	§ 551.22(3)(ii)	Criteria for performance of ambulatory surgery on pediatric patients (Dr. Kaynaz Myrum, DMD)	12/19/15	granted
Children's Surgery Center of Malvern	§ 551.22(3)(ii)	Criteria for performance of ambulatory surgery on pediatric patients (Dr. Sara Toema, DDS)	12/19/15	denied
Radiance Surgery Center	§ 551.31	Licensure	11/15/14	denied
Radiance Surgery Center	§ 551.33	Survey	11/15/14	denied
Radiance Surgery Center	§ 551.34	Licensure process	11/15/14	denied

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
St. Luke's West End Endoscopy	§ 553.2	Ownership	10/10/15	granted
St. Luke's West End Endoscopy	§ 553.3(2), (4)—(9) and (11)—(16)	Governing body—responsibilities	10/10/15	granted
Allegheny Health Network Surgery Center—Bethel Park, LLC	§ 553.31	Administrative responsibilities	11/14/15	not nec.
Allegheny Health Network Surgery Center—Bethel Park, LLC	§ 553.31	Administrative responsibilities	10/10/15	denied
Laurel Laser & Surgery Center—Altoona	§ 553.31	Administrative responsibilities	12/12/15	denied
Monroeville ASC, LLC	§ 553.31	Administrative responsibilities	10/10/15	denied
Monroeville ASC, LLC	§ 553.31	Administrative responsibilities	11/14/15	not nec.
Peters Township Surgery Center, LLC	§ 553.31	Administrative responsibilities	10/10/15	denied
Peters Township Surgery Center, LLC	§ 553.31	Administrative responsibilities	11/14/15	not nec.
St. Luke's West End Endoscopy	§ 553.31	Administrative responsibilities	10/10/15	granted
Wexford Surgery Center	§ 553.31	Administrative responsibilities	10/10/15	denied
Wexford Surgery Center	§ 553.31	Administrative responsibilities	11/14/15	not nec.
St. Luke's West End Endoscopy	§ 553.4(b), (e), (f) and (h)	Other functions	10/10/15	granted
St. Luke's West End Endoscopy	§ 555.2	Medical staff membership	10/10/15	granted
St. Luke's West End Endoscopy	§ 555.3	Requirements for membership and privileges	10/10/15	granted
St. Luke's West End Endoscopy	§ 555.31(a)	Anesthesia services (propofol)	11/07/15	granted
St. Luke's West End Endoscopy	§ 555.4	Clinical activities and duties of physician assistants and certified registered nurse practitioners	10/10/15	granted
St. Luke's West End Endoscopy	§ 557.2	Quality assurance and improvement—plan	10/10/15	granted
St. Luke's West End Endoscopy	§ 557.3	Quality assurance and improvement program	10/10/15	granted
St. Luke's West End Endoscopy	§ 563.10	Medical records—ownership	10/10/15	granted
St. Luke's West End Endoscopy	§ 563.2	Medical records—organization and staffing	10/10/15	granted
St. Luke's West End Endoscopy	§ 567.2(2)	Committee responsibilities	10/10/15	granted
West Shore Surgery Center, Ltd	§ 569.35(7)	General safety precautions (flammable agents in ASF)	11/07/15	granted
Nursing Care Facilities				
Juniper Village at Brookline—Rehabilitation and Skilled Care	§ 51.6(b)	Identification of personnel	12/05/15	denied
Sarah Reed Senior Living	§ 201.22(d) and (e)	Prevention, control, and surveillance of tuberculosis	10/10/15	granted
John J. Kane—Glen Hazel	§ 201.22(e) and (j)	Prevention, control, and surveillance of tuberculosis	12/12/15	granted
Vincentian De Marillac	§ 201.22(e), (j) and (k)	Prevention, control, and surveillance of tuberculosis	10/03/15	granted
Vincentian Home	§ 201.22(e), (j) and (k)	Prevention, control, and surveillance of tuberculosis	10/03/15	granted
Shenango Presbyterian SeniorCare	§ 201.22(h)	Prevention, control, and surveillance of tuberculosis	10/03/15	granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Relating to</i>	<i>Request Published</i>	<i>Decision</i>
Berks Heim Nursing & Rehabilitation	§ 201.22(h) and (j)	Prevention, control, and surveillance of tuberculosis	11/21/15	granted
Thornwald Home	§ 201.3	Definitions	10/31/15	granted
Providence Care Center	§ 205.19(b)	Windows and windowsills	12/19/15	granted
Fox Subacute at South Philadelphia	§ 205.25(a)	Kitchens	12/12/15	granted
Kirkland Village	§ 205.28(b)	Nurses stations	10/10/15	granted
Latrobe Health and Rehabilitation Center	§ 205.36(b) and (h)	Bathing facilities	10/24/15	granted
Fox Subacute at South Philadelphia	§ 205.36(h)	Bathing facilities	12/12/15	granted
Parkhouse Nursing and Rehabilitation Center	§ 205.36(h)	Bathing facilities	11/14/15	granted
Fox Subacute at South Philadelphia	§ 205.38(a) and (b)	Toilet facilities	12/12/15	granted
Fox Subacute at South Philadelphia	§ 205.6(a)	Function of building	12/12/15	granted
Pembroke Health and Rehabilitation Center	§ 205.67(j) and (k)	Electric requirements for existing and new construction	11/14/15	granted
St. Anne's Retirement Community	§ 205.67(k)	Electric requirements for existing and new construction	12/12/15	granted
Kinkora Pythian Home	§ 211.9(g)	Pharmacy services	10/03/15	granted
Masonic Village at Lafayette Hill	§ 211.9(g)	Pharmacy services	11/14/15	granted
Presbyterian Homes of the Presbytery of Huntingdon	§ 211.9(g)	Pharmacy services	10/07/15	granted
Saint Joseph Villa	§ 211.9(g)	Pharmacy services	10/10/15	granted
St. Monica Center for Rehabilitation & Healthcare	§ 211.9(g)	Pharmacy services	11/14/15	granted
Westgate Hills Rehabilitation and Nursing Center	§ 211.9(g)	Pharmacy services	11/14/15	granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced addresses or telephone numbers, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-332. Filed for public inspection February 26, 2016, 9:00 a.m.]

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold a public meeting on Wednesday, March 16, 2016, and Thursday, March 17, 2016, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub. L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in

partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information or for persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so should contact Robin Rothermel, Bureau Director, Department of Health, Division of HIV Disease, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department reserves the right to cancel this meeting without prior notice.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-333. Filed for public inspection February 26, 2016, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

ManorCare Health Services—Carlisle
940 Walnut Bottom Road
Carlisle, PA 17013
FAC ID # 392802

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-334. Filed for public inspection February 26, 2016, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of Renewal of the Office of Long-Term Living's Home and Community-Based Waiver for Persons with Other Related Conditions, OBRA Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed OBRA waiver renewal and the Centers for Medicare and Medicaid Services (CMS) final rule transition plan. The Department proposes the following substantive changes to the OBRA waiver effective July 1, 2016:

- A new entity to perform clinical eligibility determinations and redeterminations.

- Four new employment-related service definitions are replacing two existing employment service definitions.
- The transition of individuals from the OBRA waiver into a managed care delivery system.
- The implementation of a home modifications broker.
- Revised language to reflect the current practice under the new child abuse clearance laws.

Background

To continue receiving Federal matching funds for Home and Community-Based Services (HCBS) waiver services, CMS requires that existing HCBS waivers be renewed every 5 years. See 42 CFR 430.25(h)(2)(i) (relating to waivers of State plan requirements). The OBRA waiver was last renewed by CMS effective July 1, 2011; the proposed waiver renewal is to be submitted to CMS no later than March 31, 2016.

The proposed OBRA waiver renewal and a summary of all revisions are available for review at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm#VrIomq32bSc> or by contacting the Department's Office of Long-Term Living at (717) 783-8412.

Fiscal Impact

The renewal of the OBRA waiver is anticipated to be budget neutral; therefore, there is no anticipated fiscal impact.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver renewal to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: April Leonhard, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Comments received within 30 days will be reviewed and considered for revisions to the proposed waiver renewal and the CMS final rule transition plan.

In addition, the Department will hold two webinars to receive comments on the proposed OBRA waiver renewal. Dates and times of the webinars, including dial-in information, is available at <http://www.dhs.pa.gov/learnaboutdhs/dhsorganization/officeoflongtermliving/oltlwaiverinfo/index.htm#VrIomq32bSc> or by contacting the Department's Office of Long-Term Living at (717) 783-8412.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-995. No fiscal impact; (8) recommendations adoption.

[Pa.B. Doc. No. 16-335. Filed for public inspection February 26, 2016, 9:00 a.m.]

Medical Assistance Program Fee Schedule Updates

In accordance with 55 Pa. Code § 1150.61(a) (relating to guidelines for fee schedule changes), the Department of Human Services (Department) announces changes to the Medical Assistance (MA) Program Fee Schedule, effective for dates of service on and after March 1, 2016.

The Department is end-dating and adding procedure codes as a result of updates made by the Centers for Medicare and Medicaid Services (CMS) to the Healthcare Common Procedure Coding System.

Procedure Codes Being End-Dated or Added

The Department is end-dating procedure code G0154, defined as “Direct skilled nursing services of a registered nurse (RN) or a licensed practical nurse (LPN) in the home health or hospice setting” from the MA Program Fee Schedule effective with dates of service on and after March 1, 2016.

CMS designated replacement codes to differentiate the services of an RN from that of an LPN. The Department is adding procedure codes G0299 and G0300 to the MA Program Fee Schedule, effective with dates of service on and after March 1, 2016, as follows:

<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Provider Type</i>	<i>Specialty</i>	<i>Place of Service</i>	<i>Pricing Modifier</i>	<i>Info Modifier</i>	<i>MA Fee</i>	<i>MA Units of Service</i>	<i>Limits</i>	<i>PA Required</i>
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	05	050	12	U8		\$88	Per Visit	Unlimited visits first 28 days	Yes
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	05	050	12	U8	UD	\$88	Per Visit	Limited to 15 days per month after first 28 days	Yes
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	01	183	22	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	05	050	12	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	08	080	12, 50	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	08	081	12, 72	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No

<i>Procedure Code</i>	<i>Procedure Code Description</i>	<i>Provider Type</i>	<i>Specialty</i>	<i>Place of Service</i>	<i>Pricing Modifier</i>	<i>Info Modifier</i>	<i>MA Fee</i>	<i>MA Units of Service</i>	<i>Limits</i>	<i>PA Required</i>
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	08	082	49	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	08	083	22, 49	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	31	All	12	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	33	335	12	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0299	Direct skilled nursing services of a registered nurse (RN) in the home health or hospice setting.	47	470	25	U9	HD	\$74	45 minute visit	One 45 minute visit per day	No
G0300	Direct skilled nursing of a licensed practical nurse (LPN) in the home health or hospice setting.	05	050	12	U8		\$88	Per Visit	Unlimited visits first 28 days	Yes
G0300	Direct skilled nursing of a licensed practical nurse (LPN) in the home health or hospice setting.	05	050	12	U8	UD	\$88	Per Visit	Limited to 15 days per month after first 28 days	Yes

Fiscal Impact

This change will have no fiscal impact on the Fee-for-Service appropriation.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-992. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 16-336. Filed for public inspection February 26, 2016, 9:00 a.m.]

Payments for Nursing Facility Services Provided by County Nursing Facilities

This notice announces that the Department of Human Services (Department) intends to modify payments to county nursing facilities by increasing Medical Assistance Day One Incentive (MDOI) payments and by eliminating the existing certified public expenditure (CPE) process.

Background

Beginning with Fiscal Year (FY) 2005-2006 the Department implemented a CPE process for county nursing facilities. If the facility's reported allowable costs exceed its Medical Assistance (MA) payments, the Department claims a Federal match on the excess allowable costs. The Department is proposing to amend the Commonwealth's State Plan to adopt a prospective payment methodology for county nursing facilities that does not rely on CPEs, but continues to ensure that county nursing facilities receive appropriate payments under the MA program.

Proposed Revisions to County Nursing Facility Payments

Federal regulations specify that Medicaid payments for nursing facility services may not exceed a reasonable estimate of what Medicare would pay for those services. This is known as the Medicare upper payment limit (UPL). Federal regulations require calculation of a separate UPL for three classes of nursing facilities—state owned and operated facilities, non-state government owned and operated facilities and private facilities. The calculated difference between what Medicaid pays and the estimate of what Medicare would pay is called the UPL room.

In this Commonwealth, county nursing facilities are the only nursing facilities in the non-State government owned and operated nursing facility class. Historically, they have served as critical safety net providers for the MA population in this Commonwealth. When compared to other nursing facilities, county nursing facilities have significantly higher overall MA occupancy rates and MA day-one admission rates, and frequently admit individuals with behavioral or other issues who otherwise experience difficulty gaining access to services.

The cost of operating a county nursing facility often imposes a significant financial strain on the county's budget. Even with the funding received through the CPE process, Medicaid payments made to county nursing facilities do not always cover the entire cost of operations. This situation has led many county administrators to seek to sell their facilities to eliminate this financial burden. Since 2005, the number of county nursing facilities has steadily decreased from 39 to 23 facilities. Given this trend, the Department is concerned that the continued privatization of county nursing facilities will reduce the number of safety net providers and may jeopardize the ability of MA beneficiaries to access necessary nursing facility services on day one.

The Department has determined that there is sufficient UPL room in the non-State government owned and operated nursing facility class to allow for additional payments to be made to county nursing facilities. The Department intends to increase the current MDOI payments to county nursing facilities to a level that will bring reimbursement for these services up to the Medicare UPL. In addition to this payment adjustment, the Department intends to eliminate the current CPE process. The combination of these changes will result in additional funding for county nursing facility services thus reducing the counties' incentive to privatize and

helping to preserve the safety net for the MA population, while at the same time reducing the burdens and uncertainties associated with the CPE process.

Fiscal Impact

The increase in estimated aggregate expenditures during FY 2015-2016 is \$63.375 million in State funds.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Frank Butcher, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-991. (1) General Fund; (2) Implementing Year 2015-16 is \$63,375,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$63,375,000; (4) 2014-15 Program—\$810,545,000; 2013-14 Program—\$820,409,000; 2012-13 Program—\$770,903,000; (7) Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-337. Filed for public inspection February 26, 2016, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Robert Whittenberger v. DEP and Fieldstone Farms of Sladek Road, a PA Grantor Trust, Permittee; EHB Doc. No. 2016-021-L

Robert Whittenberger has appealed the issuance by the Department of Environmental Protection of an NPDES PAG-2 General Permit to Fieldstone Farms of Sladek Road, a PA Grantor Trust for stormwater discharges associated with construction facilities in Plumstead Township, Bucks County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code

§ 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 16-338. Filed for public inspection February 26, 2016, 9:00 a.m.]

fully effective and enforceable when posted. These temporary modifications will remain in effect until the pond is completely drained.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-339. Filed for public inspection February 26, 2016, 9:00 a.m.]

FISH AND BOAT COMMISSION

Temporary Changes to Fishing Regulations; Pecks Pond, Pike County

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 65.25 (relating to temporary changes to fishing regulations), has taken immediate action to modify temporarily fishing regulations at Pecks Pond, Pike County, in anticipation of a total drawdown of the pond. The Executive Director is lifting all seasons, sizes and creel limits for all species, effective February 11, 2016. The Executive Director has found that this action is necessary and appropriate for the management of fish and to conserve and preserve fishing opportunities.

The Executive Director will cause these temporary modifications to fishing regulations to be posted in the vicinity of the pond, and the modified regulations will be

HEALTH CARE COST CONTAINMENT COUNCIL

Meetings Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meetings: Wednesday, March 2, 2016—Executive Committee conference call at 11 a.m. and Thursday, March 3, 2016—Council meeting at 10 a.m.

The meetings will be accessible at 225 Market Street, Suite 400, Harrisburg, PA 17101. The public is invited to attend. Persons who need accommodation due to a disability who wish to attend should contact Reneé Greenawalt, (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 16-340. Filed for public inspection February 26, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
125-195	Pennsylvania Gaming Control Board Three Card Prime; Table Game Rules of Play 45 Pa.B. 6992 (December 12, 2015)	1/11/16	2/10/16

Pennsylvania Gaming Control Board Regulation #125-195 (IRRC #3124)

Three Card Prime; Table Game Rules of Play

February 10, 2016

We submit for your consideration the following comments on the proposed rulemaking published in the December 12, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

1. Section 679a.2. Three Card Prime table physical characteristics.—Clarity.

This section details the table physical characteristics for the new game called Three Card Prime. Subsection (b)(2) requires that the layout for a Three Card Prime table contain, at a minimum, three separate betting areas designated for the placement of Ante and Play Wagers for each player. Since each player makes one Ante Wager and one Play Wager, should there be two betting areas instead of three? The Board should revise the regulation to specify two betting areas or explain why three betting areas are necessary.

2. Section 679a.12. Payout odds; Envy Bonus; rate of progression.—Clarity.

Subsection (c) refers to “Bad Beat Bonus.” The Board should define “Bad Beat Bonus” and include it in the final rulemaking. We also recommend the Board revise the title of the section to reference “Bad Beat Bonus” instead of “Envy bonus.”

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 16-341. Filed for public inspection February 26, 2016, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
14-539	Department of Human Services Intellectual Disability Terminology Update	2/11/16	3/31/16

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 16-342. Filed for public inspection February 26, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT
Alleged Violation of Insurance Laws; Nicholas Joseph Barber; Doc. No. SC16-02-013

Notice is hereby given of the Order to Show Cause issued on February 12, 2016, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(14) and (20) and 678-A(b) of The Insurance Department Act of 1921 (40 P. S. §§ 310.11(14) and (20) and 310.78(b)).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-343. Filed for public inspection February 26, 2016, 9:00 a.m.]

Alleged Violation of Insurance Laws; Ary Gasparyan; Doc. No. SC16-02-011

Notice is hereby given of the Order to Show Cause issued on February 11, 2016, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: section 611-A(1), (13) and (20) of The Insurance Department Act of 1921 (40 P. S. § 310.11(1), (13) and (20)).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-344. Filed for public inspection February 26, 2016, 9:00 a.m.]

Alleged Violation of Insurance Laws; Robert W. Kohut; Doc. No. SC16-02-010

Notice is hereby given of the Order to Show Cause issued on February 11, 2016, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: section 6(5) of the Motor Vehicle Physical Damage Appraiser Act (63 P. S. § 856(5)) and 31 Pa. Code § 62.2(b)(4) (relating to experience and fitness requirements for licensing).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-345. Filed for public inspection February 26, 2016, 9:00 a.m.]

Alleged Violation of Insurance Laws; William Michael Spadel, Jr.; Doc. No. SC16-02-012

Notice is hereby given of the Order to Show Cause issued on February 12, 2016, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(13), (14) and (20) and 678-A(b)(1) of The Insurance Department Act of 1921 (40 P. S. §§ 310.11(13), (14) and (20) and 310.78(b)(1)).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-346. Filed for public inspection February 26, 2016, 9:00 a.m.]

Autism Spectrum Disorders Coverage—Maximum Benefit Adjustment; Notice 2016-02

Section 635.2 of The Insurance Company Law of 1921 (40 P. S. § 764h), added by section 3 of the act of July 9, 2008 (P. L. 885, No. 62), requires:

After December 30, 2011, the Insurance Commissioner shall, on or before April 1 of each calendar year, publish in the *Pennsylvania Bulletin* an adjustment to the maximum benefit equal to the change in the United States Department of Labor Consumer Price Index for All Urban Consumers (CPI-U) in the preceding year, and the published adjusted maximum benefit shall be applicable to the following calendar years to health insurance policies issued or renewed in those calendar years.

The CPI-U change for the year preceding December 30, 2015, was an increase of 0.7%. Accordingly, the maximum benefit, previously adjusted to \$38,582 per year, is hereby adjusted to \$38,852 for policies issued or renewed in calendar year 2017.

Questions regarding this notice may be directed to the Bureau of Life, Accident and Health, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, ra-rateform@pa.gov.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-347. Filed for public inspection February 26, 2016, 9:00 a.m.]

Provident Life and Accident Insurance Company (UNUM-130428043); Rate Increase Filing for Several Individual LTC Forms

Provident Life and Accident Insurance Company is requesting approval to increase the premium an aggregate 56% on 330 policyholders from several different policy forms: RLTC03, RLTCP03, LTC03, LTCP03 and LTCT03.

Unless formal administrative action is taken prior to May 12, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actu-

ary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-348. Filed for public inspection February 26, 2016, 9:00 a.m.]

Workers' Compensation Security Fund Assessment; Notice 2016-03

The Insurance Department (Department) has determined that no contributions will be required for the Workers' Compensation Security Fund (Fund).

Section 9(1) of the Workers' Compensation Security Fund Act (act) (77 P.S. § 1059(1)) states "[i]f, due to the payment of liabilities or claims, the balance of the fund is reduced below \$500,000,000, the department shall require contributions to maintain the actuarial soundness of the fund and to restore, in a timely manner, the balance of the fund to a level at or above \$500,000,000." As of the evaluation of December 31, 2015, the balance of the fund exceeded \$500,000,000.

Therefore, insurers writing workers' compensation insurance in this Commonwealth will not be required to submit any contributions for the Fund in 2016.

The act may be viewed at www.ncigf.org (select "Resources," then "Publications," see the "Guaranty Fund Laws" heading) and 31 Pa. Code Chapter 165 (relating to Workers' Compensation Security Fund) may be viewed at www.pacode.com. Additional information regarding the Fund is located on the Department's web site at www.insurance.pa.gov.

No acknowledgement of this notice is required.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-349. Filed for public inspection February 26, 2016, 9:00 a.m.]

MILK MARKETING BOARD

Public Hearing Regarding Proposed Amendments

The Milk Marketing Board (Board) will conduct a public hearing on March 23, 2016, beginning at 10:15 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

The purpose of the hearing is to receive testimony and comments regarding proposed amendments to 7 Pa. Code Chapter 149 (relating to uniform system of accounts).

Interested persons who wish to offer testimony or comments shall provide notification to the Board of their wish to participate either electronically at deberly@pa.gov or by filing at the Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

A draft of the proposed amendments may be obtained on the Board's web site at <http://www.mmb.pa.gov/Public%20Hearings> or by contacting the Board office.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 16-350. Filed for public inspection February 26, 2016, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Tuesday, March 8, 2016.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

MICHAEL C. DOERING,
Executive Director

[Pa.B. Doc. No. 16-351. Filed for public inspection February 26, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Abandonment of Certificate of Public Convenience

A-2016-2529425. David and Diane Miller's Water Company. Application of David and Diane Miller's Water Company for approval of the abandonment of its certificate of public convenience as a water utility provider in this Commonwealth.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 14, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: David and Diane Miller's Water Company

Through and By: David and Diane Miller, 1410 Kittanning Pike, P. O. Box 33, Karns City, PA 16041

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-352. Filed for public inspection February 26, 2016, 9:00 a.m.]

Acquire Regulated Telecommunications Assets

A-2016-2529444. TeleCommunication Systems, Inc. (TCS) and Comtech Telecommunications Corp. Joint application of TeleCommunication Systems, Inc. (TCS) and Comtech Telecommunications Corp. (Comtech) for approval to acquire regulated telecommunications assets in this Commonwealth whereby Comtech will acquire control over all assets including all regulated telecommunications assets of TCS's wholly-owned subsidiary NextGen Communications, Inc. d/b/a Maryland NextGen Communications.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 14, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: TeleCommunication Systems, Inc.; Comtech Telecommunications Corp.; NextGen Communications, Inc. d/b/a Maryland NextGen Communications

Through and By Counsel: Thomas H. Rowland, Esquire, Kevin D. Rhoda, Esquire, Rowland & Moore, LLP, 200 West Superior Street, Suite 400, Chicago, IL 60654

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-353. Filed for public inspection February 26, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by March 14, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2016-2528532. Dominicana Taxi Express, LLC (1313 Moss Street, Reading, Berks County, PA 19604) for the right to begin to transport as a common carrier, by motor vehicle, persons in limousine service, from points in Berks County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2016-2528737. Avanti Car Service, LLC (218 Walnut Street, Newtown Square, PA 19073) for the right to

begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Bucks, Chester, Delaware and Montgomery Counties, and from said counties, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-354. Filed for public inspection February 26, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due March 14, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Metropolitan Emergency Services, LLC; Docket No. C-2015-2495036

COMPLAINT

Now Comes the Bureau of Investigation and Enforcement (I&E) of the Pennsylvania Public Utility Commission (Commission), by its prosecuting attorneys, and files this Complaint against Metropolitan Emergency Services, LLC (Respondent), pursuant to Section 701 of the Public Utility Code, 66 Pa.C.S. § 701. In support of its Complaint, I&E respectfully represents the following:

Parties and Jurisdiction

1. The Pennsylvania Public Utility Commission, with a mailing address of P. O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth pursuant to the Public Utility Code, 66 Pa.C.S. §§ 101, et seq.

2. Complainant is the Commission's Bureau of Investigation and Enforcement and is the entity established by statute to prosecute complaints against public utilities pursuant to 66 Pa.C.S. § 308.2(a)(11).

3. Complainant is represented by:

Stephanie M. Wimer
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265
717.772.8839
stwimer@pa.gov

Kourtney L. Myers
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265
717.705.4366
komyers@pa.gov

Michael L. Swindler
Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

4. Respondent is Metropolitan Emergency Services, LLC and maintains its principal place of business at 217 Jacks Run Road, Suite 3, Pittsburgh, PA 15237, Attention: Thomas S. Runion.

5. Respondent is a "public utility" as that term is defined at 66 Pa.C.S. § 102, as it is engaged in transporting passengers in the Commonwealth of Pennsylvania for compensation.

6. The Commission issued Respondent a certificate of public convenience on or about July 10, 2013, at A-2012-2339762, for paratransit authority.

7. Section 501(a) of the Public Utility Code, 66 Pa.C.S. § 501(a), authorizes and obligates the Commission to execute and enforce the provisions of the Public Utility Code.

8. Section 701 of the Public Utility Code, 66 Pa.C.S. § 701, authorizes the Commission to, inter alia, hear and determine complaints against public utilities for a violation of any law or regulation that the Commission has jurisdiction to administer.

9. Section 3301 of the Public Utility Code, 66 Pa.C.S. § 3301, authorizes the Commission to impose civil penalties on any public utility, or any other person or corporation subject to the Commission's authority, for violation(s) of the Public Utility Code and/or Commission regulations.

10. Respondent, in transporting passengers as a common carrier for compensation, is subject to the power and authority of this Commission pursuant to Section 501(c) of the Public Utility Code, 66 Pa.C.S. § 501(c), which requires a public utility to comply with Commission regulations.

11. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

Factual Background

12. On or about September 11, 2014, the Commission mailed Respondent an assessment invoice for the July 1, 2014 to June 30, 2015 Fiscal Year (2014-2015 Fiscal Year). Respondent's assessment was \$38.

13. The assessment invoice was not returned to the Commission as being undeliverable.

14. Accompanying the assessment invoice was a notice that informed Respondent that it was obligated to pay the amount listed on the assessment invoice within thirty (30) days or file objections within fifteen (15) days.

15. The Commission received no objections from Respondent to the assessment amount set forth in the 2014-2015 Fiscal Year assessment invoice.

16. Respondent failed to pay the amount of its 2014-2015 Fiscal Year assessment invoice.

17. The total outstanding assessment balance for Respondent is \$38.

Violation

18. That Respondent failed to satisfy its 2014-2015 Fiscal Year assessment in that it did not pay the amount due within thirty (30) days of receipt of the invoice. If

proven, this is a violation of Section 510(c) of the Public Utility Code, 66 Pa.C.S. § 510(c). I&E's proposed civil penalty for this violation is \$50.

Wherefore, for all the foregoing reasons, the Pennsylvania Public Utility Commission's Bureau of Investigation and Enforcement respectfully requests that:

(a) Respondent be ordered to pay a total of \$88, which consists of its outstanding assessment balance of \$38 and a civil penalty of \$50 for the above-described violations; and

(b) If payment of the civil penalty and assessment is not made, the Bureau of Investigation and Enforcement requests that:

(1) the Commission issue an Order to cancel the Certificate of Public Convenience issued to Respondent;

(2) this matter be referred to the Pennsylvania Office of Attorney General for appropriate action; and

(3) the Commission certify automobile registrations to the Pennsylvania Department of Transportation for suspension or revocation.

Respectfully submitted,
Stephanie M. Wimer
Prosecutor

Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265
717.772.8839
stwimer@pa.gov

Date: July 28, 2015

VERIFICATION

I, Mandy Freas, Accountant, Bureau of Administrative Services, Assessment Section, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: July 28, 2015

Mandy Freas, Accountant
Assessment Section
Bureau of Administrative Services
PA. Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to

file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the past due assessment and civil penalty within 20 days. Your check or money order should be payable to the "Commonwealth of Pennsylvania" and mailed to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Robert and Shannon Leonard, t/a R & S Transport & Trucking; Docket No. C-2015-2516024

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Robert and Shannon Leonard, t/a R & S Transport & Trucking, (respondent) is under suspension effective November 05, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P. O. Box 98, Force, PA 15841.

3. That respondent was issued a Certificate of Public Convenience by this Commission on February 13, 2003, at A-00119391.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00119391 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/9/2015

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
 Services
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. R C Services, Inc.; Docket No. C-2016-2521285

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to R C Services, Inc., (respondent) is under suspension effective November 13, 2015 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 80 Benders Road, Muncy Valley, PA 17758.
3. That respondent was issued a Certificate of Public Convenience by this Commission on June 28, 2012, at A-2012-2304775.
4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-2012-2304775 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 1/5/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of

Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Keep It Moving, LLC; Docket No. C-2016-2522412

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Keep It Moving, LLC, (respondent) is under suspension effective December 28, 2015 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at P. O. Box 28458, Philadelphia, PA 19149.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 26, 2013, at A-8915205.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8915205 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may

include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 1/12/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Saas Cab Company; Docket No. C-2013-2382404

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Saas Cab Company, Respondent, maintains its principal place of business at 922 Thornton Road, Horsham, PA 19044.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on July 23, 2004 at Application Docket No. A-00120769.

3. That by Secretarial Letter issued on March 24, 2011 at C-2010-2213364, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

4. That by Secretarial Letter issued on July 8, 2011 at C-2010-2132485, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

5. That by Secretarial Letter issued on June 8, 2012 at C-2011-2270524, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

6. That Respondent failed to pay fines totaling seven hundred fifty dollars (\$750.00) and violated 66 Pa.C.S. § 501(c) for failing to observe, obey and comply with a Secretarial Letter issued on March 24, 2011 at C-2010-2213364, July 8, 2011 at C-2010-2132485, and June 8, 2012 at C-2011-2270524.

A Certificate holder has an obligation to comply with the Commission's rules and regulations. A Certificate of Public Convenience is neither a contract nor a property; it is a privilege. Where that privilege is violated, the Commission may, for due cause, exercise its power to revoke a carrier's privilege to operate. *Paradise v. Pennsylvania Public Utility Commission*, 132 A.2d 754, 184 Pa. Superior Court 8 (1957).

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at A-00120769.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/10/2013

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to

file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the civil penalty within 20 days. Your check or money order for the civil penalty should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Satkartar Enterprises, Inc.; Docket No. C-2013-2382616

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Satkartar Enterprises, Inc., Respondent, maintains its principal place of business at 141 Hampden Road, Upper Darby, PA 19082.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on February 18, 2003 at Application Docket No. A-00119537.

3. That by Secretarial Letter issued on March 29, 2011 at C-2010-2206946, Respondent was directed to pay a

civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

4. That by Secretarial Letter issued on July 11, 2011, at C-2010-2135183, Respondent was directed to pay a civil penalty of two hundred fifty dollars (\$250.00). To date, Respondent has not submitted any payments to this Commission.

5. That by Secretarial Letter issued on July 16, 2012 at C-2011-2255910, Respondent was directed to pay a civil penalty of one thousand dollars (\$1,000.00). To date, Respondent has not submitted any payments to this Commission.

6. That Respondent failed to pay fines totaling one thousand five hundred dollars (\$1,500.00) and violated 66 Pa.C.S. § 501(c) for failing to observe, obey and comply with Secretarial Letters issued on March 29, 2010 at C-2010-2206946, July 11, 2011, at C-2010-2135183, and July 16, 2012 at C-2011-2255910.

A Certificate holder has an obligation to comply with the Commission's rules and regulations. A Certificate of Public Convenience is neither a contract nor a property; it is a privilege. Where that privilege is violated, the Commission may, for due cause, exercise its power to revoke a carrier's privilege to operate. *Paradise v. Pennsylvania Public Utility Commission*, 132 A.2d 754, 184 Pa. Superior Court 8 (1957).

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at A-00119537.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief of Motor Carrier Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect to be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 9/10/2013

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, First Deputy Chief
Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by paying the civil penalty within 20 days. Your check or money order for the civil penalty should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-355. Filed for public inspection February 26, 2016, 9:00 a.m.]

Transfer of Control

A-2016-2529446. Communications Sales and Leasing, Inc., (Transferee) and PEG Bandwidth Holdings, LLC (Transferor) and PEG Bandwidth PA, LLC (Licensee). Joint application of Communications Sales and Leasing, Inc., (Transferee) and PEG Bandwidth Holdings, LLC (Transferor) and PEG Bandwidth PA, LLC (Licensee) for approval of the transfer of control of PEG Bandwidth PA, LLC to Communications Sales and Leasing, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 14, 2016. Filings must be made

with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Communications Sales and Leasing, Inc.; PEG Bandwidth Holdings, LLC; PEG Bandwidth PA, LLC

Through and By Counsel: Brooke E. McGlinn, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-356. Filed for public inspection February 26, 2016, 9:00 a.m.]

Water Service

A-2015-2476574. Pennsylvania-American Water Company. Amended application of Pennsylvania-American Water Company for approval of the right to offer, render, furnish or supply water service to the public in additional portions of Plymouth Township, Montgomery

County, and issuance of a certificate of public convenience *nunc pro tunc*, limited to 24 service locations and certain hydrants that either abut or are near Pennsylvania American Water Company's existing certificated service area and are contained within certain metes and bounds.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 14, 2016. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Pennsylvania American Water Company

Through and By Counsel: Susan Simms Marsh, Esquire, Melanie J. El Atieh, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033; and David P. Zambito, Esquire, D. Troy Sellars, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-357. Filed for public inspection February 26, 2016, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of Claimant's request concerning the indicated account.

The hearings will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

April 27, 2016	Cordelia Luke (Return to Service)	1 p.m.
May 11, 2016	Robin F. Williams (Purchase of Service/ Student Employment)	1 p.m.
May 25, 2016	Carlos J. Rodriguez, Jr. (T-F Membership)	1 p.m.
June 8, 2016	Anne L. St. Clair (T-F Membership)	1 p.m.
July 13, 2016	Doris M. Campbell (D) (HOP)	1 p.m.

Persons with a disability who wish to attend a previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 16-358. Filed for public inspection February 26, 2016, 9:00 a.m.]

STATE BOARD OF MEDICINE

Bureau of Professional and Occupational Affairs v. Sean Patrick Rhoads, PA-C; Doc. No. 1905-49-11; File No. 11-49-10243

On December 17, 2015, the State Board of Medicine (Board) suspended for no less than 3 years, retroactive to October 26, 2011, the license of Sean Patrick Rhoads, PA-C, Pennsylvania license no. MA052146, of Martinsburg, WV, based on his violation of a previous Board order.

Individuals may obtain a copy of the final order by writing to Teresa Lazo, Board Counsel, State Board of Medicine, P. O. Box 69523, Harrisburg, PA 17106-9523.

This final order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

MARILYN J. HEINE, MD, FACEP, FACP,
Chairperson

[Pa.B. Doc. No. 16-359. Filed for public inspection February 26, 2016, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/ Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Churchview Downs, LLC James Smith 1777 Ben Salem Road Andreas, PA 18211	Carbon County/ East Penn Township	219	Horse	Existing	Rescind
Dwayne Z. Nolt 8911 Creek Road Newport, PA 17074	Perry County/ Juniata Township	249.33	Broiler	Existing	Rescind
Marlin Martin 2700 East King Street Lebanon, PA 17042	Lebanon County/ South Lebanon Township	185.6	Broilers/ Cattle	New	Approved
Gorrell Dairy, LLC Glenn Gorrell 392 Wood Road Milan, PA 18831	Bradford County/ Smithfield Township	0	Cattle	Existing	Rescind
Herman and Susan Zeager 159 Yoder Road Bainbridge, PA 17502	Lancaster County/ Conoy Township	314.6	Swine	New	Approved
Menno Kauffman 2523 East Valley Road Loganton, PA 17747	Clinton County/ Greene Township	91.14	Veal	New	Approved

<i>Ag Operation Name, Address</i>	<i>County/ Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended, or Existing</i>	<i>Action Taken</i>
Tim Martin 337 East Lexington Road Lititz, PA 17534	Lancaster County/ Warwick Township	185.77	Turkey/ Cattle	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 16-360. Filed for public inspection February 26, 2016, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from January 1, 2016, through January 31, 2016.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals By Rule Issued Under 18 CFR 806.22(e):

1. Bell & Evans Realty, LLC, Esther's Project, ABR-201601001, Bethel Township, Lebanon County, PA; Consumptive Use of Up to 0.180 mgd; Approval Date: January 5, 2016.

2. Schreiber Foods, Inc., Shippensburg Plant, ABR-201601002, Borough of Shippensburg, Cumberland County, PA; Consumptive Use of Up to 0.499 mgd; Approval Date: January 13, 2016.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Penn Virginia Oil & Gas Corporation, Pad ID: Cady #1, ABR-20091026.R1, Brookfield Township, Tioga County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 4, 2016.

2. Seneca Resources Corporation, Pad ID: DCNR 100 Pad D, ABR-201102002.R1, McIntyre Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

3. Seneca Resources Corporation, Pad ID: DCNR 100 Pad C, ABR-201102007.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

4. SWEPI, LP, Pad ID: Dietz 490, ABR-201010030.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

5. SWEPI, LP, Pad ID: Westbrook 487, ABR-201010040.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

6. SWEPI, LP, Pad ID: Zimmer 586, ABR-201010042.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

7. SWEPI, LP, Pad ID: Signor 566, ABR-201010054.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

8. SWEPI, LP, Pad ID: Smithgall 293, ABR-201010055.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

9. SWEPI, LP, Pad ID: Guillaume 715, ABR-201011002.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

10. SWEPI, LP, Pad ID: Nestor 551, ABR-201011040.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

11. SWEPI, LP, Pad ID: Torpy & Van Order Inc. 574, ABR-201011043.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

12. SWEPI, LP, Pad ID: Signor 583, ABR-201011059.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

13. SWEPI, LP, Pad ID: Shaw Trust 500, ABR-201011070.R1, Sullivan Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

14. SWEPI, LP, Pad ID: Sevem 474, ABR-201011071.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

15. SWEPI, LP, Pad ID: Propheta 288, ABR-201011078.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

16. SWEPI, LP, Pad ID: Brewer 258, ABR-201012013.R1, Jackson Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

17. SWEPI, LP, Pad ID: Crittenden 593, ABR-201012016.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

18. SWEPI, LP, Pad ID: Swingle 591, ABR-201012018.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

19. SWEPI, LP, Pad ID: I G Coveney Revocable LVG Trust 282, ABR-201012032.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 4, 2016.

20. Anadarko E&P Onshore LLC, Pad ID: Eugene P. Nelson Pad A, ABR-201103036.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

21. EOG Resources, Incorporated, Pad ID: SGL 90C Pad, ABR-201011024.R1, Lawrence Township, Clearfield County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 12, 2016.

22. SWN Production Company, LLC, Pad ID: Broughton, ABR-201012001.R1, Morris Township, Tioga County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 12, 2016.

23. SWEPI, LP, Pad ID: Neal 815, ABR-201011058.R1, Chatham Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

24. SWEPI, LP, Pad ID: Groff 720, ABR-201012017.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

25. SWEPI, LP, Pad ID: Vanvliet 614, ABR-201012044.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

26. SWEPI, LP, Pad ID: Wilson 283, ABR-201012048.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

27. SWEPI, LP, Pad ID: Buckwalter 429, ABR-201012049.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

28. SWEPI, LP, Pad ID: Hitesman 580, ABR-201012052.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 12, 2016.

29. Chesapeake Appalachia, LLC, Pad ID: Ramblinrose, ABR-201105003.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

30. Chesapeake Appalachia, LLC, Pad ID: LRJ, ABR-201105011.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

31. Chesapeake Appalachia, LLC, Pad ID: Packard, ABR-201105022.R1, Sheshequin Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

32. Chesapeake Appalachia, LLC, Pad ID: Lomison Inc., ABR-201105023.R1, Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

33. Chesapeake Appalachia, LLC, Pad ID: Karp, ABR-201105027.R1, Lemon Township, Wyoming County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

34. Chief Oil & Gas, LLC, Pad ID: Taylor Drilling Pad #1, ABR-201104024.R1, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 21, 2016.

35. Chief Oil & Gas, LLC, Pad ID: Polovitch West Drilling Pad #1, ABR-201104025.R1, Nicholson Township, Wyoming County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 21, 2016.

36. Seneca Resources Corporation, Pad ID: Covington Pad M, ABR-201102031.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 21, 2016.

37. Talisman Energy USA Inc., Pad ID: 05 202 Slovak M, ABR-201012031.R1, Windham Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 21, 2016.

38. Tenaska Resources, LLC, Pad ID: Brookfield #1 Pad, ABR-201601003, Brookfield Township, Tioga County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: January 22, 2016.

39. Anadarko E&P Onshore LLC, Pad ID: Cynthia M. Knispel Pad A, ABR-201103038.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 22, 2016.

40. Chesapeake Appalachia, LLC, Pad ID: Hulslander, ABR-201104021.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 21, 2016.

41. Chesapeake Appalachia, LLC, Pad ID: Kingsley, ABR-201104029.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 22, 2016.

42. Chesapeake Appalachia, LLC, Pad ID: Moody, ABR-201104027.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 22, 2016.

43. Chesapeake Appalachia, LLC, Pad ID: Sensinger, ABR-201104002.R1, Franklin Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: January 22, 2016.

44. Chief Oil & Gas, LLC, Pad ID: Jerauld Drilling Pad #1, ABR-201105005.R1, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: January 22, 2016.

45. SWEPI, LP, Pad ID: Neal 375, ABR-201012053.R1, Union Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 22, 2016.

46. SWEPI, LP, Pad ID: Yourgalite 1119, ABR-201012056.R1, Farmington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 22, 2016.

47. SWEPI, LP, Pad ID: Marshall Brothers Inc. 731, ABR-201012057.R1, Jackson Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: January 22, 2016.

48. Talisman Energy USA Inc., Pad ID: 03 052 Watkins, ABR-201011048.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 22, 2016.

49. Talisman Energy USA Inc., Pad ID: 02 015 DCNR 587, ABR-201012012.R1, Ward Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: January 22, 2016.

50. Cabot Oil & Gas Corporation, Pad ID: LopatofskyJ P1, ABR-201105015.R1, Springville Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: January 29, 2016.

51. SWN Production Company, LLC, Pad ID: TI-32 STAFFORD PAD, ABR-201601004, Morris Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 29, 2016.

52. SWN Production Company, LLC, Pad ID: RU-74 TRETTER PAD, ABR-201601005, Great Bend Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 29, 2016.

53. SWN Production Company, LLC, Pad ID: TI—Kohler Pad, ABR-201601006, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: January 29, 2016.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: February 10, 2016.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 16-361. Filed for public inspection February 26, 2016, 9:00 a.m.]

