

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 14, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-8-2017	<i>From:</i> Mars National Bank Mars Butler County <i>To:</i> Mars Bank Mars Butler County	Filed
Application for approval to convert from a National bank to a Pennsylvania State-chartered commercial bank.		

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-9-2017	Univest Bank and Trust Co. Souderton Montgomery County	3601 Market Street Philadelphia Philadelphia County	Opened
3-10-2017	Riverview Bank Marysville Perry County	1542 East 3rd Street Williamsport Lycoming County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-3-2017	Mifflinburg Bank & Trust Mifflinburg Union County	<i>To:</i> 7874 State Route 304 Mifflinburg Union County <i>From:</i> 214 Vine Street New Berlin Union County	Effective

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-7-2017	S&T Bank Indiana Indiana County	180 Saint Mary's Street Loretto Cambria County	Closed
3-7-2017	S&T Bank Indiana Indiana County	205 East Market Street Blairsville Indiana County	Closed

CREDIT UNIONS**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-10-2017	TruMark Financial Credit Union Fort Washington Montgomery County	23 Nut Road Phoenixville Montgomery County	Approved
3-7-2017	1st Ed Credit Union Chambersburg Franklin County	2463 Loop Road Chambersburg Franklin County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-10-2017	Healthcare First Credit Union Johnstown Cambria County	<i>To:</i> 353 Market Street Johnstown Cambria County <i>From:</i> 321 Main Street Johnstown Cambria County	Approved

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-510. Filed for public inspection March 24, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed

discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0093882 (Industrial)	West Mifflin Garage 345 Sixth Avenue Pittsburgh, PA 15222-2527	Allegheny County West Mifflin Borough	Unnamed Tributaries of Thompson Run & Streets Run (19-A)	No

Draft NPDES permit PA0093882 was issued on July 12, 2016, for stormwater discharges to an Unnamed Tributary of Thompson Run and an Unnamed Tributary of Streets Run. Public comments submitted during the 30-day comment period revealed that TMDL limits for total iron were not appropriate at Outfall 002 because the applicable TMDLs do not require reductions of instream iron concentrations within the affected stream segment. Accordingly, the Department has reverted to the previously imposed total iron limitations at Outfall 002. All other proposed effluent limitations have remained the same as published in the Draft Permit.

The Total Iron effluent limits at Outfall 002 are shown below.

Parameters	Previously Proposed Limits (mg/L)		Currently Proposed Limits (mg/L)	
	Average Monthly	Daily Maximum	Average Monthly	Daily Maximum
Iron, Total	1.5	3.0	3.5	7.0

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0247898— SEW	Commerce Commons Dev David L. Fite Realty Ltd. 103 Fite Wate, Suite D Quarryville, PA 17566	Lancaster/ East Drumore Township	South Fork Big Beaver Creek/7K	Y
PA0087190— SEW	St. Thomas Township Munic Authority 175 St. Thomas Edenville Road St. Thomas, PA 17252	Franklin/ St. Thomas Township	Wilson Run/WWF	Y
PA0082015— SEW	Meadows Sewer Company Country Manor West MHP PO Box 604 Exton, PA 19341	Cumberland/ Middlesex Township	Conodoguinet Creek/WWF	Y
PA0027596— IW	New Enterprise Stone & Lime Company, Inc. PO Box 77 New Enterprise, PA 16664	Blair/Taylor Township	Halter Creek/WWF	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0098558, Sewage, SIC Code 7033, **Fox Den Acres Enterprises Inc.**, 390 Wilson Fox Road, New Stanton, PA 15672. Facility Name: Fox Den Acres Campground STP. This existing facility is located in Hempfield Township, Westmoreland County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Sewickley Creek, is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.049 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)						
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen						
Jan 1 - Apr 30	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Jan 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids						
Jan 1 - Apr 30	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	7.0	XXX	14.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.049 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.049 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)						
Jan 1 - Apr 30	0.049	XXX	XXX	XXX	XXX	XXX
pH (S.U.)						
Jan 1 - Apr 30	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen						
Jan 1 - Apr 30	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Jan 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids						
Jan 1 - Apr 30	XXX	XXX	XXX	30.0	XXX	60.0
Ammonia-Nitrogen						
Jan 1 - Apr 30	XXX	XXX	XXX	7.0	14.0	XXX

The EPA Waiver is in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0046272, Sewage, SIC Code 4952, **Porter-Tower Joint Municipal Authority**, 860 West Grand Avenue, Tower City, PA 17980. Facility Name: Porter-Tower WWTP. This existing facility is located in Porter Township, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Wiconisco Creek, is located in State Water Plan watershed 06C and is classified for Warm Water Fishes, Migratory Fishes. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.722 MGD.

Parameter	Mass Units (lbs/day) ⁽¹⁾		Effluent Limitations			
	Average Monthly	Weekly Average	Minimum	Concentrations (mg/L)		
				Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	150	241	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅)						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids						
Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	181	271	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Residual Chlorine	XXX	XXX	XXX	XXX	XXX	1.6
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Dissolved	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Mass Units (lbs/day) ⁽¹⁾		Effluent Limitations		
	Monthly	Annual	Minimum	Concentrations (mg/L)	
				Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrite-Nitrate as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	7,854	XXX	XXX	XXX
Net Total Phosphorus	Report	1,047	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570.826.5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0038385, Sewage, SIC Code 4225, **DLA Installation Support @ Susquehanna**, DS-FS 5750 3rd Street Building 750, New Cumberland, PA 17070-5076. Facility Name: Defense Distribution Center, Susquehanna. This existing facility is located in Fairview Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 7-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Ultraviolet light intensity (%)	XXX	XXX	Report	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen ³	Report	9,132	XXX	XXX	XXX	XXX
Net Total Phosphorus ³	Report	1,218	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1116406 A-1, Sewage, **Southmont Borough**, 148 Wonder Street, Johnstown, PA 15905.

This proposed facility is located in Southmont Borough, **Cambria County**.

Description of Proposed Action/Activity: Proposed construction of sanitary sewer rehabilitation project to replace existing defective sewers in the Phase 2 Area of Southmont Borough.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a potential funding source.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 4417201, CAFO, **Ronald and Timothy Goss**, 123 Decatur Road, McClure, PA 17841.

This proposed facility is located in Decatur Township, **Mifflin County**.

Description of Proposed Action/Activity: Seeking approval for construction of swine barn.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150003	Terry O'Neill 425 Rock Raymond Road Downingtown, PA 19335	Chester	East Brandywine Township	East Branch Brandywine Creek HQ-TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390023	Mack Trucks, Inc. 3350 Gehman Road Macungie, PA 18062	Lehigh	Lower Macungie Township	Swabia Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI036716004	Hedgeford, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601	York County	Windsor Township	Kreutz Creek (WWF)

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

CAFO NMP

Public Notice Spreadsheet—Applications (Submission)

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Blue Springs Farm, LLC	Somerset	6.4	684.89	Swine	None	New
Goss Family Farms 123 Decatur Rd. McClure, PA 17841	Mifflin	316	1,197.74 69	Finisher Swine Beef	NA	renewal
Dream Farms 13689 Dream Highway Newburg, PA 17240	Franklin	250	2,295.0	Heifers	NA	Renewal

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA 25-63D, Water Allocations. Erie City Water Authority, 240 West 12th Street, Erie, PA 16501, Millcreek Township, **Erie County**. Water Allocation Permit application requesting a modification to the existing water allocation permit to allow for the inclusion of Millcreek Township in the existing water distribution system. The permitted amount of 62.0 MGD from Lake Erie will remain the same.

WA 37-155A, Water Allocations. Pennsylvania American Water Company, 2736 Ellwood Road, New Castle, PA 16101, Shenango Township, **Lawrence County**. Water Allocation Permit application requesting a modification to the existing water allocation permit to allow for the inclusion of additional portions of Shenango Township in the existing water distribution system. The permitted amount of 10.0 MGD from the Shenango River will remain the same.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or

suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

35 Erick Road, 35 Erick Road, Lancaster, PA 17601, City of Lancaster, **Lancaster County**. Liberty Environmental, 50 North 5th Street, 5th Floor, Reading, PA 19601, on behalf of 35 Erick Road, LLC, 2450 Marietta Avenue, Lancaster, PA 17601, submitted a Notice of Intent to Remediate site soil contaminated with inorganics and SVOCs from historic fill. The site will be remedi-

ated to the Non-Residential Statewide Health and Site Specific Standards and remain nonresidential. The Notice of Intent to Remediate was published in the *LNP* on February 22, 2017.

Myrle Aument Property, 1197 Pennsy Road, Pequea, PA 17565, Martic Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Myrle Aument, 1197 Pennsy Road, Pequea, PA 17565, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 fuel oil. The site will be remediated to the Residential Statewide Health Standard and remain residential. The Notice of Intent to Remediate was published in the *LNP* on March 7, 2017.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass.

5400 Tulip Street, 5400 Tulip Street, City of Philadelphia, **Philadelphia County**. Richard S. Werner, PG, Environmental Inc., 2002 Renaissance Blvd, Suite 110, King of Prussia, PA 19406 on behalf of Joe DePascale, Philadelphia-Harbison, LP, 166 Nassau Street, Princeton, NJ 08542 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of pah, arsenic, lead, trichloroethene and vocs. The proposed future use of the property will be non-residential for commercial/retail purposes. The Notice of Intent to Remediate was published in the *Philly Weekly* on February 4, 2016. PF618998.

Paaring Southampton Road Armory, 2700 South Southampton Road, City of Philadelphia, **Philadelphia County**. Toby Tucker, Converse Consultants, 2738 West College Avenue, State College, PA 16801, David W. Swetland, P.G., Converse Consultant, 2738 West College Avenue, State College, PA 16801 on behalf of Joan Anderson, PA DMVA, Environmental Section, Building 0-11, Fort Indiantown Gap, Annville, PA 17003-5002 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The proposed future use of the property is non-residential. The Notice of Intent to Remediate was published in the *Philadelphia Daily News* on December 7, 2015. PF707867.

Custom Particle Reduction Inc., 5189 Stump Road, Plumstead Township, **Bucks County**. Jaclyn Baron, UHL & Associates, Inc., 278 North Union Street, Suite 106, Lambertville, NJ 08530 on behalf of Dennis K. Rice, RCP Partnership, 5189 Stump Road, Plumsteadville, PA 18949 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the other organics. The intended future use of the site is residential. The Notice of Intent to Remediate was published in the *Intelligencer* on February 4, 2016. PF7807249.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Applications received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

PAR000544486. Elcon Recycling Service, LLC, 100 Dean Sievers Place, Morrisville, PA 19067. This submittal

is for the Elcon Recycling Services, LLC Phase II RCRA Part B Permit application for a proposed commercial hazardous waste storage and treatment facility to be located at the Keystone Industrial Port Complex (KIPC) in Falls Township, **Bucks County**. The application was received by the Southeast Regional Office on March 1, 2017.

RESIDUAL WASTE GENERAL PERMITS

Renewal Application(s) Received under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Renewal Application No. WMGR114SC001. CRS Reprocessing, LLC, 569 Industrial Drive, Lewisberry, PA 17339 in Fairview Township, **York County**. This general permit authorizes the processing of (1) spent polyethylene glycol slurry containing silicon and silicon carbide or diamond for beneficial use in fresh slurry and in production of silicon ingots and (2) spent aluminum cold rolling fluids for reuse as aluminum cold rolling fluid. The application for renewal was determined to be complete on March 9, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this

publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

14-00002S: Graymont (PA) Inc. (965 East College Avenue, Pleasant Gap, PA 16823-6823) for the proposed utilization of natural gas in kilns 6 & 7 which are located at the Pleasant Gap site in Spring Township, **Centre County**. The application is also requesting Plantwide Applicability Limits (PALs) for nitrogen oxides (NO_x) and carbon monoxide (CO).

The Department of Environmental Protection's (Department) review of the information submitted by Graymont (PA), Inc. indicates that each of the PALs complies with all applicable regulatory requirements pertaining to PALs, as specified in the New Source Review (NSR) and Prevention of Significant Deterioration (PSD) programs [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]. The PALs were established in accordance with the applicable provisions as specified under 25 Pa. Code § 127.218(f) and 40

CFR 52.21(aa)(6). Additionally, the Department's review of the information and emissions data submitted by the company indicates that the air contamination sources to be modified (Source IDs P408 and P413 of Title V Operating Permit No: 14-00002) will comply with all applicable Federal and State air regulatory requirements, including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department proposes to issue a plan approval with PM₁₀ BAT emission restrictions for the proposed modifications and pertaining to the NO_x (expressed as NO₂) and CO PALs.

The PAL permit will apply to all stationary sources in operation at the Graymont (PA), Inc. facility during the PAL effective period. The current NO_x-and CO-emitting sources at the facility are, as follow: kilns 6, 7 & 8 (Source IDs P408, P413 and P418); the stand-by emergency generator-engines (Source IDs P321 and P328); the CalAg generator-engine (Source ID P320A); the winterization heaters/engines (Source IDs P321A); the propane-and No. 2 oil-fired combustion units/space heaters (Source ID 032); and the pulverized limestone dryer associated with Source ID P310.

The facility is a major facility. If the Department determines that the sources are modified in compliance with the plan approval conditions and the specification of the application for Plan Approval 14-00002S, the requirements established in the plan approval will be incorporated into Title V Operating Permit TVOP No: 14-00002 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

The following is a list of the conditions which the Department intends to place in the plan approval in order to ensure compliance with all of the applicable regulatory requirements.

1. At least 60 calendar days prior to the performance of EPA reference method testing, a test protocol shall be submitted to the Department for review and approval. At least 15 calendar days prior to commencing an emission testing program, notification as to the date and time of testing shall be given to the Northcentral Regional Office. Complete test reports shall be submitted to the Department no later than 60 calendar days after completion of the on-site testing portion of an EPA reference method test program. All submittals shall meet all applicable requirements specified in the most current version of the Department's Source Testing Manual. All stack testing shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection.

2. The permittee shall monitor the NO_x and CO emissions from each emissions unit at the facility in accordance with 25 Pa. Code § 127.218(m) and 40 CFR 52.21(aa)(12).

3. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall comply with the following recordkeeping requirements as specified in paragraphs (a) and (b) of this condition.

- (a) The permittee shall retain a copy of the records necessary to determine compliance with the requirements of 25 Pa. Code § 127.218 and 40 CFR 52.21(aa) pertaining to the PAL requirements, including the 12-month rolling total emissions of each PAL pollutant for each emissions unit at the facility, for 5 years. These records shall be retrievable onsite.

- (b) The permittee shall retain a copy of the following records for the duration of the PAL effective period plus 5

years: (i) A copy of the PAL permit application and any applications for revisions to the PAL; and (ii) Each annual certification of compliance pursuant to title V and the data relied on in certifying the compliance.

4. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall record maximum potential emissions without considering enforceable emissions limitations or operational restrictions for an emissions unit during a period of time that there is no monitoring data.

5. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall comply with the applicable requirements pertaining to reporting and notification, as specified under 25 Pa. Code § 127.218(o) and 40 CFR 52.21(aa)(14).

(b) The semiannual report deadlines are March 1 for the July 1 through December 31 reporting period and September 1 for the January 1 through June reporting period. For each month in the reporting period, the reports shall contain the 12-month rolling total emissions of each PAL pollutant for each emissions unit at the facility. Additionally, the semiannual reports shall contain all of the information as specified under 25 Pa. Code § 127.218(o)(2)(ii) and 40 CFR 52.21(aa)(14)(i).

6. [25 Pa. Code § 127.218(g)]

The emissions from a new source that requires a plan approval shall be the minimum attainable through the use of Best Available Technology (BAT). A physical change or change in method of operation at an existing emissions unit will not be subject to BAT requirements of 25 Pa. Code Chapter 127 unless the emissions unit is modified so that the fixed capital cost of new components exceeds 50% of the fixed capital cost that would be required to construct a comparable entirely new emissions unit.

7. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) Each of the following Plantwide Applicability Limits (PALs) in this condition is effective on the issuance date of Plan Approval No: 14-00002S:

The emissions of CO, including fugitive emissions, from the facility shall be less than 913.5 tons in any 12 consecutive month period;

The emissions of NO_x (expressed as NO₂), including fugitive emissions, from the facility shall be less than 1,067.9 tons in any 12 consecutive month period.

(b) The PALs shall have an effective period of 10 years from the issuance date of Plan Approval No: 14-00002S. Each PAL shall expire at the end of the PAL effective period, unless a complete application according to 25 Pa. Code § 127.218(k)(3) and 40 CFR 52.21(aa)(10)(iii) is submitted to the Department at least 6 months prior to, but not earlier than 18 months prior to the PAL's expiration date, (10 years from Plan Approval 14-00002S Issuance).

Upon expiration of a PAL, the permittee is subject to the requirements specified in 25 Pa. Code § 127.218(j) and 40 CFR 52.21(aa)(9) for that pollutant.

(c) If an application to renew each PAL is submitted according to the requirements in 25 Pa. Code § 127.218(k) and 40 CFR 52.21(aa)(10) then the PALs shall continue to be effective until the revised permit with the renewed PALs is issued.

(d) For each month during the PAL effective period after the first 12 months of establishing a PAL, the permittee shall show that the sum of the monthly

emissions of each PAL pollutant from each emissions unit at the facility for the previous 12 consecutive months is less than the applicable PAL. For each month during the first 11 months from the PAL effective date, the permittee shall show that the sum of the preceding monthly emissions (of each PAL pollutant) from the PAL effective date for each emissions unit at the facility is less than the applicable PAL. The calculations of monthly emissions shall include emissions from startups, shutdowns and malfunctions.

8. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall operate continuous emissions monitoring systems (CEMS) to determine emissions of NO_x (expressed as NO₂) and CO from each of the kilns associated with Source IDs P408, P413 and P418 in any calendar month and in any 12 consecutive month period, in units of tons. The CEMS shall comply with all applicable requirements as specified in the terms and conditions in the facility's Title V Operating Permit No: 14-00002 and in Plan Approvals No: 14-00002N, 14-00002P and 14-00002S. Each certified CEMS shall sample, analyze and record data at least every 15 minutes while the respective kiln is in operation including periods of startup, shutdown and malfunction.

9. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

At all times of operation, the permittee shall monitor the fuel usage of each of the propane- and No. 2 oil-fired combustion sources associated with Source ID 032, in units of gallons, to determine and record their propane or No. 2 oil fuel usage in any calendar month.

10. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the propane-fired combustion sources associated with Source ID 032 in any calendar month. The NO_x emissions calculations shall be determined monthly using the 0.013-pound NO_x per gallon emission factor and the total propane fuel usage in the previous calendar month.

(b) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the No. 2 oil-fired combustion sources associated with Source ID 032 in any calendar month. The NO_x emissions calculations shall be determined monthly using the 0.02-pound NO_x per gallon emission factor and the total No. 2 oil usage in the previous calendar month.

(c) The emissions of NO_x (expressed as NO₂) from Source ID 032 shall be determined by the sum of the NO_x emissions from all combustion sources associated with Source ID 032 on a monthly basis.

(d) The permittee shall keep records of the 12-month rolling total emissions of NO_x from Source ID 032 to show compliance with the NO_x PAL, as well as the supporting information and data.

11. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the CO emissions from the propane-fired combustion sources associated with Source ID 032 in any calendar month. The CO emissions calculations shall be determined monthly using the 0.0075-pound CO per gallon emission factor and the total propane fuel usage in the previous calendar month.

(b) The permittee shall keep records of the CO emissions from the No. 2 oil-fired combustion sources associated with Source ID 032 in any calendar month. The CO emissions calculations shall be determined monthly using

the 0.005-pound CO per gallon emission factor and the total No. 2 oil usage in the previous calendar month.

(c) The emissions of CO from Source ID 032 shall be determined by the sum of the CO emissions from all combustion sources associated with Source ID 032 on a monthly basis.

(d) The permittee shall keep records of the 12-month rolling total emissions of CO from Source ID 032 to show compliance with the CO PAL, as well as the supporting information and data.

12. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

At all times of operation, the permittee shall monitor the natural gas, No. 2 oil and propane usages of the dryer associated with Source ID P310, in units of MMscf for natural gas and gallons for No. 2 oil and propane, to determine and record its natural gas, No. 2 oil and propane fuel usages in any calendar month.

13. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the CO emissions from the dryer associated with Source ID P310 in any calendar month, while it is using natural gas as fuel to operate. The CO emissions calculations shall be determined monthly using the 10.4-pound CO per MMscf emission factor and the total natural gas fuel usage in the previous calendar month.

(b) The permittee shall keep records of the CO emissions from the dryer associated with Source ID P310 in any calendar month, while it is using No. 2 oil as fuel to operate. The CO emissions calculations shall be determined monthly using the 0.008-pound CO per gallon emission factor and the total No. 2 oil fuel usage in the previous calendar month.

(c) The permittee shall keep records of the CO emissions from the dryer associated with Source ID P310 in any calendar month, while it is using propane as fuel to operate. The CO emissions calculations shall be determined monthly using the 0.0075-pound CO per gallon emission factor and the total propane fuel usage in the previous calendar month.

(d) The emissions of CO from the dryer associated with Source ID P310 shall be determined by the sum of the CO emissions calculations for all fuels on a monthly basis.

(e) The permittee shall keep records of the 12-month rolling total emissions of CO from the dryer associated with Source ID P310 to show compliance with the CO PAL, as well as the supporting information and data.

14. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the dryer associated with Source ID P310 in any calendar month, while it is using natural gas as fuel to operate. The NO_x emissions calculations shall be determined monthly using the 160-pound NO_x per MMscf emission factor and the total natural gas fuel usage in the previous calendar month.

(b) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the dryer associated with Source ID P310 in any calendar month, while it is using No. 2 oil as fuel to operate. The NO_x emissions calculations shall be determined monthly using the 0.024-pound NO_x per gallon emission factor and the total No. 2 oil fuel usage in the previous calendar month.

(c) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the dryer associated with Source ID P310 in any calendar month, while it is using

propane as fuel to operate. The NO_x emissions calculations shall be determined monthly using the 0.013-pound NO_x per gallon emission factor and the total propane fuel usage in the previous calendar month.

(d) The emissions of NO_x (expressed as NO₂) from the dryer associated with Source ID P310 shall be determined by the sum of the NO_x emissions calculations for all fuels on a monthly basis.

(e) The permittee shall keep records of the 12-month rolling total emissions of NO_x from the dryer associated with Source ID P310 to show compliance with the NO_x PAL, as well as the supporting information and data.

15. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

At all times of operation, the permittee shall monitor the diesel fuel usage of each of the winterization heaters associated with Source ID P321A, in units of gallons, to determine and record its fuel usage in any calendar month.

16. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall keep records of the NO_x (expressed as NO₂) and CO emissions from the winterization heaters associated with Source ID P321A in any calendar month. The CO emissions calculations shall be determined monthly using the 0.05-pound CO per gallon emission factor and the total diesel fuel usage in the previous calendar month. The NO_x emissions calculations shall be determined monthly using the 0.15-pound NO_x per gallon emission factor and the total diesel fuel usage in the previous calendar month. The permittee shall keep records of the 12-month rolling total emissions of NO_x and CO from the winterization heaters associated with Source ID P321A to show compliance with the NO_x and CO PALs, as well as the supporting information and data.

17. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

At all times of operation, the permittee shall monitor the diesel fuel usage of the engine associated with Source ID P320A, in units of gallons, to determine and record its fuel usage in any calendar month.

18. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall keep records of the NO_x (expressed as NO₂) and CO emissions from the engine associated with Source ID P320A in any calendar month. The CO emissions calculations shall be determined monthly using the 0.04-pound CO per gallon emission factor and the total diesel fuel usage in the previous calendar month. The NO_x emissions calculations shall be determined monthly using the 0.27-pound NO_x per gallon emission factor and the total diesel fuel usage in the previous calendar month. The permittee shall keep records of the 12-month rolling total emissions of NO_x and CO from the engine associated with Source ID P320A to show compliance with the NO_x and CO PALs, as well as the supporting information and data.

19. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

At all times of operation, the permittee shall monitor the hours of operation of the kiln 6 aux engine, kiln 7 aux. engine and kiln 7 WHB powerhouse engine associated with Source ID P321 to determine and record each engine's total run-time in any calendar month.

20. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the kiln 6 aux engine associated with Source ID P321 in any calendar month. The NO_x emissions calculations shall be determined

monthly using the 2.9-pound NO_x per hour emission factor and the total run-time in the previous calendar month.

(b) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the kiln 7 aux engine associated with Source ID P321 in any calendar month. The NO_x emissions calculations shall be determined monthly using the 1.6-pound NO_x per hour emission factor and the total run-time in the previous calendar month.

(c) The permittee shall keep records of the NO_x (expressed as NO₂) emissions from the kiln 7 WHB powerhouse engine associated with Source ID P321 in any calendar month. The NO_x emissions calculations shall be determined monthly using the 9.4-pound NO_x per hour emission factor and the total run-time in the previous calendar month.

(d) The emissions of NO_x (expressed as NO₂) from the engines associated with Source ID P321 shall be determined by the sum of the NO_x emissions calculations for each engine on a monthly basis.

(e) The permittee shall keep records of the 12-month rolling total emissions of NO_x from the engines associated with Source ID P321 to show compliance with the NO_x PAL, as well as the supporting information and data.

21. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

(a) The permittee shall keep records of the CO emissions from the kiln 6 aux engine associated with Source ID P321 in any calendar month. The CO emissions calculations shall be determined monthly using the 0.8-pound CO per hour emission factor and the total run-time in the previous calendar month.

(b) The permittee shall keep records of the CO emissions from the kiln 7 aux engine associated with Source ID P321 in any calendar month. The CO emissions calculations shall be determined monthly using the 1.1-pound CO per hour emission factor and the total run-time in the previous calendar month.

(c) The permittee shall keep records of the CO emissions from the kiln 7 WHB powerhouse engine associated with Source ID P321 in any calendar month. The CO emissions calculations shall be determined monthly using the 3.2-pound CO per hour emission factor and the total run-time in the previous calendar month.

(d) The emissions of CO from the engines associated with Source ID P321 shall be determined by the sum of the CO emissions calculations for each engine on a monthly basis.

(e) The permittee shall keep records of the 12-month rolling total emissions of CO from the engines associated with Source ID P321 to show compliance with the CO PAL, as well as the supporting information and data.

22. [25 Pa. Code § 127.218 and 40 CFR 52.21(aa)]

The permittee shall comply with the terms and conditions of Plan Approval 14-00002P and keep monthly records of the emissions of NO_x and CO emissions from Source ID P328 in any calendar month and the 12-month rolling total emissions of NO_x and CO from the engine associated with Source ID P328 to show compliance with the NO_x and CO PALs, as well as the supporting information and data.

23. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the PM₁₀ emissions (including condensable particulate matter) from Source ID P408 while it is firing any natural gas shall

not exceed an outlet concentration in the exhaust from the ID C408 fabric collector equal to 0.014 grain per dry standard cubic foot (gr/dscf).

24. Pursuant to the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the PM₁₀ emissions (including condensable particulate matter) from Source ID P413 while it is firing any natural gas shall not exceed an outlet concentration in the exhaust from the ID C413B fabric collector equal to 0.005 grain per dry standard cubic foot (gr/dscf).

25. [25 Pa. Code §§ 127.1 and 127.12 and 40 CFR 52.21(r)]

For each Source ID P408 and P413, the permittee shall continuously monitor and keep accurate and comprehensive records of the kiln operating conditions including the fuel blends and usages, the stone feed, the lime production, the control device parameter data, and the opacity to determine, in conjunction with the data obtained from the Department-approved stack test performances, the particulate matter, PM₁₀ and PM_{2.5} emissions in any one of the 5 calendar years following the date on which natural gas has first been fired for non-preheat purposes.

26. [25 Pa. Code §§ 127.1 and 127.12 and 40 CFR 52.21(r)]

(a) The permittee shall perform stack testing on each Source ID P408 and P413 to demonstrate compliance with the BAT PM₁₀ emission restriction. The permittee shall also perform stack testing on each Source ID P408 and P413 for particulate matter (filterable and condensable), PM₁₀ (including condensable particulate matter), and PM_{2.5} (including condensable particulate matter) to obtain emissions data and the kiln operating conditions data which affect the emissions of these pollutants. The initial stack testing shall be performed no later than 180 days after the date on which natural gas has first been fired for non-preheat purposes, using the methods and procedures as approved by the Department in accordance with the PA DEP Source Testing Manual. Additionally, all initial stack testing on each Source ID P408 and P413 shall be conducted while it is operating on natural gas at maximum routine operating conditions. The permittee shall notify the Department of the date on which natural gas is first fired in each Source ID P408 and P413 for non-preheat purposes within 15 days.

(b) After the completion of the initial stack testing, subsequent stack testing on each Source ID P408 and P413 shall be conducted one time in each 3-year calendar period following the previous stack testing. All subsequent stack testing on each Source ID P408 and P413 shall be conducted while each source is operating on natural gas at maximum routine operating conditions. Additionally, all subsequent stack testing shall be performed using the methods and procedures as approved by the Department in accordance with the PA DEP Source Testing Manual, while each Source ID P408 and P413. The Department may revise the frequency of subsequent stack testing based upon the stack test results.

27. The permittee shall monitor the particulate matter emissions (filterable and condensable) from each Source ID P408 and P413 in accordance with 40 CFR 52.21(r)(6)(iii).

28. The permittee shall monitor the PM₁₀ emissions (including condensable particulate matter) from each Source ID P408 and P413 in accordance with 40 CFR 52.21(r)(6)(iii).

29. The permittee shall monitor the PM_{2.5} emissions (including condensable particulate matter) from each Source ID P408 and P413 in accordance with 40 CFR 52.21(r)(6)(iii).

30. The permittee shall keep records of the annual emissions of particulate matter, PM₁₀, and PM_{2.5} from each Source ID P408 and P413 in accordance with 40 CFR 52.21(r)(6)(iii), to determine if reporting under 40 CFR 52.21(r)(6)(v) is required. Baseline actual emissions of PM₁₀ and PM_{2.5} for each Source ID P408 and P413 were specified in the application for Plan Approval No. 14-00002S.

31. The permittee shall comply with all applicable reporting requirements pertaining to each Source ID P408 and P413, as specified in 40 CFR 52.21(r)(6)(v).

32. [25 Pa. Code § 127.12b]

(a) Source ID P408 is Kiln No. 6, located at the Pleasant Gap plant, which is a 1,200 ton per day rotary lime kiln that is equipped with a preheater and a 240 million Btu per hour multi-fuel burner capable of firing pipeline quality natural gas and/or coal/petroleum coke. Kiln No. 6 is fired with No. 2 fuel oil or pipeline quality natural gas during periods of preheat. The air contaminant emissions from Source ID P408 shall be controlled by a pulse jet fabric collector which is ID C408 or sometimes referenced herein as the ID C408 fabric collector.

(b) ID C408 is a F.L. Smidth, suction-type, pulse jet fabric collector containing eight (8) compartments which shall have a minimum fabric area of 48,833 square feet and shall not handle more than 155,000 actual cubic feet per minute of effluent gas from Source ID P408.

33. [25 Pa. Code § 127.12b]

(a) Source ID P413 is Kiln No. 7, located at the Pleasant Gap plant, which is a 1,050 ton per day rotary lime kiln that is equipped with a 280 million Btu per hour multi-fuel burner capable of firing pipeline quality natural gas and/or coal/petroleum coke. Kiln No. 7 is fired with No. 2 fuel oil or natural gas during periods of preheat. The air contaminant emissions from Source ID P413 shall be controlled by a semi-wet scrubbing system, ID C413A, and a pulse jet fabric collector which is ID C413B or sometimes referenced herein as the ID C413B fabric collector.

(b) ID C413A is a semi-wet scrubbing system, consisting of the following equipment:

(1) One (1) Solios model VVR-14-82 Venturi reactor (or equivalent, as approved by the Department),

(2) Two (2) 35 ton per hour capacity conditioning drums,

(3) One (1) 35 ton per hour capacity pre-conditioning drum,

(4) One (1) 65 ton capacity recycle bin,

(5) One (1) 10 ton capacity lime kiln dust (LKD) surge bin,

(6) One (1) 25 ton capacity fresh lime bin,

(7) One (1) screw conveyor from conditioning drums to Venturi reactor,

(8) One (1) screw conveyor from fabric collector to bucket elevators,

(9) Two (2) bucket elevators to the recycle bin,

(10) Other conveyors as described in the application and supplemental materials for Plan Approval 14-00002H.

(c) ID C413B is a Solios suction-type, pulse jet fabric collector which shall have a minimum fabric area of 50,668 square feet and shall not handle more than 152,000 actual cubic feet per minute of the effluent gas from Source ID P413.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

IP16-000184: Phoenix Lithographing Corporation (11631 Caroline Road, Philadelphia, PA 19106) for installation of one Non-Heatset, Heatset, Coldset, Offset and Sheetfed Lithographic Printing Presses in the City of Philadelphia, **Philadelphia County**. The source includes two web lithographic printing press with dryer, two Sheetfed offset lithographic 6 color printing press, 6-color, Non-heatset, sheetfed lithographic printing press with Aqueous Coater, Didde 5 color Coldset Web lithographic printing press, two Muller 8 color UV Coldset Web roll to roll lithographic printing press, 5-Unit Sandan, roll to roll web offset lithographic printing press, 2-Unit Heidelberg V-30 Web Cold Offset lithographic printing press, Miracle M3500 lithographic printing press, a Contiweb Dryer, a TEC Dryer, and a Regenerative Thermal Oxidizer (RTO). There will be a potential annual emission increase of 12.5 tons for Volatile Organic Compounds. The plan approval will contain operating, testing, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

AMS 15240: United States Mint (151 N Independence Mall East, Philadelphia, PA 19106) for installation of a 264 kW (900,000 BTU/hr) exo-gas generator and catalytic oxidizer. The exo-gas generator is fueled by natural gas and the catalytic oxidizer is electric. The catalytic oxidizer controls Carbon Dioxide (CO) emissions from the exo-gas generator. CO emissions will have a potential of 1.08 ton/year (tpy). There will be potential Nitrogen Oxides (NO_x), Particulate Matter (PM), Sulfur Oxides (SO_x), and Volatile Organic Compounds (VOC) emissions from the exo-gas generator and catalytic oxidizer of less than 1 tpy per pollutant. The plan approval will contain operating, monitoring, recordkeeping, testing, and reporting requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) has intends to renew a Title V/State Operating Permit for the following facility:

OP16-00027: Philadelphia Energy Solutions Refining and Marketing LLC.—Schuylkill River Tank Farm (70th and Essington Avenue, Philadelphia, PA 19145) for the operation of a petroleum products storage tank facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include twenty one (21) internal floater storage tanks with capacities between 2.6—4.9 million gallons; two (2) open floater tanks, each with a capacity of 4.8144 million gallons; one (1) oil-water separator; one (1) propane loading rack with flare (60,000 lbs/hr) firing propane/butane; fugitive emissions; and two (2) diesel fire pumps (one 290 hp and the other 255 hp).

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03055: New Enterprise Stone & Lime Co., Inc. dba Martin Limestone, Inc. (PO Box 550, Blue Ball, PA 17506) to issue a State Only Operating Permit for the Limeville Quarry located in Salisbury Township, **Berks County**. The actual emissions from the facility in 2015 year were estimated at 0.14 ton PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

67-03078: Snyder's-Lance, Inc. (1350 York Street, Hanover, PA 17331) to issue a State Only Operating Permit for the snack food manufacturing facility (Hanover Plant) located in Penn Township, **York County**. The actual emissions from the facility in 2016 are estimated to be 15.5 tons NO_x; 13.0 tons CO; 0.9 ton PM₁₀; 0.9 ton PM_{2.5}; 0.8 ton VOC; 0.1 ton SO_x; 0.3 ton hexane; and 0.3 ton total HAPs. The Operating Permit will include emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

36-03165: Nexans Incorporated (132 White Oak Road, New Holland, PA 17557), to issue a State Only Operating Permit renewal for the facility's cable extrusion lines in Earl Township, **Lancaster County**. The actual 2015 emissions from the facility were 23.0 tons of VOCs.

The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the facility is subject to the provisions of 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

06-05067: Berks County Complex (1238 County Welfare Road, Leesport, PA 19533) to issue a State Only Operating Permit for the Berks County Complex located in Bern Township, **Berks County**. The actual emissions from the facility in 2016 are estimated at 6.1 tons of CO, 7.2 tons of NO_x, 0.6 ton of PM₁₀ and 0.4 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart Dc.

06-03551: SGL Carbon LLC (796 Fritztown Road, Sinking Spring, PA 19608) to issue a State Only Operating Permit for the Spring Graphite Plant located in Spring Township, **Berks County**. The potential emissions from the facility are estimated at 13 tpy of particulate matter. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00041: Lonza, Inc. (3500 Trenton Ave., Williamsport, PA 17701-7924) for renewal of a State-only (synthetic minor) operating permit for operation of its Williamsport facility located in the City of Williamsport, **Lycoming County**. The facility incorporates Acrawax processing equipment and particulate matter (PM) control devices; halohydantoin manufacturing and processing equipment and PM and scrubber control devices; resins and solid Glydant productions systems and PM and scrubber control devices; a building 30 chemical process area and scrubber control device; two E. Keeler Co. model DK-9-9 boilers each rated 33 MMBtu/hr, three 6 MMBtu/hr natural gas-fired boilers, one 3 MMBtu/hr natural gas-fired boiler, wastewater treatment plant, four natural gas-fired emergency generators ranging from 27 brake-horsepower to 254 brake-horsepower, one 145 brake-horsepower diesel-fired fire pump, multiple storage tanks, and other air contaminant sources exempted through the execution of various Requests for Determinations. The facility has the potential to emit up to 81.13 tons of particulate matter (including particulate matter less than 10 microns and particulate matter less than 2.5 microns), 7.43 tons of HAPs, 90.06 tons of SO_x, 63.28 tons of NO_x, 26.21 tons of VOCs, 33.44 tons of CO per year, and 63,065.15 tons of greenhouse gases (as carbon dioxide equivalent). The boilers are subject to 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units and 40 CFR Part 63 Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Area Sources. The natural gas-fired emergency generators are subject to 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal

Combustion Engines and 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The diesel-fired fire pump engine is subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The storage tanks are subject to Subpart Kb of the Standards of Performance for Volatile Organic Liquid Storage Vessels Including Petroleum Liquid Storage Vessels for Which Construction, Reconstruction, or Modification Commenced After July 23, 1984. The stationary fuel combustion sources at the facility are subject to 40 CFR Part 98, Subpart A—Mandatory Greenhouse Gas Reporting. The emission limits, throughput limitations and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60, 63, and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00471: MPLX Terminals LLC (539 South Main Street, Findlay, OH 45840), for a facility-wide initial State Only Operating Permit for the operation of a bulk gasoline storage and distribution terminal, known as the Midland Terminal, located in Industry Borough, **Beaver County**. The facility contains air contamination sources consisting of six "swing" storage tanks, with storage capacities between 84,000 and 3,100,000 gallons (1 barrel petroleum = 42 US gallons), one 3,900,000 gallon, fixed roof, distillate tank, three ethanol tanks (36,600, 36,000, & 21,000 gallons), two, 42,000 gallon, biodiesel tanks, equipment for barge loading and unloading, and gasoline and distillate loading racks. Emissions are controlled by internal floating roofs and either a Vapor Recovery Unit or a Vapor Combustion Unit. Facility emissions are 49.0 tons of VOC, 7.2 tons of CO, 2.9 tons of NO_x, 0.3 ton of any single HAP, and 0.5 ton of all HAPs combined, on an annual basis. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, reporting, and recordkeeping requirements for the facility.

MPLX Terminal's State Only Operating Permit renewal application, the Department's Air Quality Review Memorandum, and the proposed Air Quality State Only Operating Permit for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the State Only Operating Permit renewal application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality State Only Operating Permit for this project, a person may contact Thomas Kaminski at thkaminski@pa.gov or 412.442.4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (State Only Operating Permit 04-00471) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (mhochhause@pa.gov, fax 412-442-4194).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

24-00166: National Fuel Gas Supply Corporation (PO Box 2081, Erie, PA 16512-2081), to renew a State Only Operating Permit for the compressor station located in Highland Township, **Elk County**. The primary sources at the facility include 3 natural gas fueled compressor engines and a natural gas fueled emergency generator. Potential emissions are as follows: 40.95 tpy VOC; 43.31 tpy NO_x; 35.75 tpy CO; 0.10 tpy SO_x; 1.69 tpy PM₁₀; 1.69 tpy PM_{2.5}; 1.71 tpy formaldehyde; 5.46 tpy total combined HAPs; and 28,711 tpy CO_{2e}. The facility is a Natural Minor. The compressor engines and the emergency generator are subject to 40 CFR Part 60 Subpart JJJJ, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00185: Universal Refractories (PO Box 97, 915 Clyde Street, Wampum, PA 16157) for renewal of the State Only Operating Permit for the non-clay refractory manufacturing facility located in Wampum Borough, **Lawrence County**. The sources at the facility include, 4 drying ovens, refractory finishing sander # 5 (controlled by a baghouse), magnesium oxide processing (controlled by a baghouse), bulk blending (controlled by a baghouse),

and miscellaneous natural gas usage. The facility is a synthetic minor due to the elective emission restriction on hazardous air pollutants of 9.9 TPY of phenol. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

62-00185: Berenfield Containers, Inc. (304 Main Avenue, Warren, PA 16365-2157) for issuance of the State Only Operating Permit for the metal drum manufacturing facility located in the City of Warren, **Warren County**. The sources at the facility include four (4) spray booths, three (3) curing ovens, two (2) silk screen stations, a roll coating line, a natural gas fueled emergency generator, solvent cleanup activities and miscellaneous natural gas combustion. The permit contains emission restrictions, testing, monitoring, recordkeeping, reporting, work practice, and additional requirements from plan approval 62-185A to ensure compliance with the Clean Air Act and the Air Pollution Control Act. The engine is subject to 40 CFR 63 Subpart ZZZZ pertaining to NESHAPs for Reciprocating Internal Combustion Engines. The potential emissions from the facility are 10 TPY NO_x, 8.0 TPY CO, 5.0 TPY PM₁₀, 41.0 TPY VOCs, and 5.0 TPY HAPs. The GHG (CO₂e) emissions are 10,2015 TPY. The facility is a natural minor.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or

objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56773708. Miller Springs Remediation Management, Inc., (5 Greenway Plaza, Suite 110, Houston, TX 77046). To renew the permit for the Strayer Coal Refuse Disposal Area in Conemaugh Township, **Somerset County** for reclamation only. No discharges. The application was considered administratively complete on March 10, 2017. Application received June 7, 2016.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56170101 and NPDES No. PA0279471. Rampside Collieries, Inc., 527 Slate Hill Road, Berlin, PA 15530, commencement, operation and restoration of a bituminous surface mine in Jenner Township, **Somerset County**, affecting 41.0 acres. Receiving streams: unnamed tributaries to/and Quemahoning Reservoir to Quemahoning Creek, classified for the following uses: cold water fishes, and warm water fishes. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority, Greater Johnstown. Application received: February 28, 2017.

Permit No. 56160102 and NPDES No. PA0279480. Berwind Coal Sales Co., 509 15th Street, Windber, PA 15963, commencement, operation and restoration of a bituminous surface and auger mine in Paint Township, **Somerset County**, affecting 418.5 acres. Receiving streams: unnamed tributaries to Spruce Creek and Shade Creek to Stonycreek River, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 7, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33120101. P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous surface mine in Young Township, **Jefferson County**, affecting 105.1 acres. Receiving streams: Unnamed tributaries to Sawmill Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: March 6, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14040101 and NPDES PA0243833. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Rush Township, **Centre County** affecting 547.3 acres. Receiving stream(s): Unnamed Tributary to Trout Run and

Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: February 28, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08100303 and NPDES PA0257419. Robert Johnson Flagstone, Inc. (3658 Old Stagecoach Road, Wyalusing, PA 18853). Renewal for an existing NPDES on a large noncoal surface mining site located in Herrick and Wyalusing Townships, **Bradford County** affecting 47.2 acres. Receiving stream(s): Camps Creek and Unnamed Tributary to Wyalusing Creek classified for the following use(s): WWF. Application received: February 27, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03122001 and NPDES Permit No. PA0252417. Allegheny Mineral Corp. (P.O. Box 1022, Kittanning, PA 16201). Revision application for an additional 7.5 surface acres to an existing underground noncoal mine, located in West Franklin Township, **Armstrong County**, Clearfield and Winfield Townships, **Butler County**, affecting 1,345 underground and 193.3 surface acres. Receiving streams: Buffalo Creek, Long Run, unnamed tributaries to Buffalo Creek & Long Run, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: March 8, 2017.

03142001 and NPDES Permit No. PA0278211. Britt Energies, Inc. (P.O. Box 515, Indiana, PA 15701). Revision application for variance to approximate original contour to an existing large noncoal surface and underground mine, located in South Bend Township, **Armstrong County**, affecting 84.5 surface and 161.5 underground acres. Receiving stream: Crooked Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: March 9, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a

precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0235610 A-2 (Mining Permit No. 30031301), Dana Mining Company of PA, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). A revision to the NPDES and mining activity permit for the 4-West Mine in Perry, Whiteley and Dunkard Townships, **Greene County** to add Outfalls 006 and 008 associated with Big Shannon Portal. Surface Acres Affected 49.8. Receiving stream: Shannon Run, classified for the following use: WWF. Dunkard Creek Watershed TMDL. The application was considered administratively complete on December 19, 2016. Application received October 18, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 006 discharges to: Shannon Run

The proposed effluent limits for *Outfall 006* (Lat: 39° 44' 52" Long: 80° 7' 11") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	9.0 Max	-
Iron ^(d)	(mg/l)	-	3.0	6.0	7.0
Manganese ^(d)	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	Report	Report	-
Total Suspended Solids ^(d)	(mg/l)	-	35.0	70.0	90.0
Osmotic Pressure	(mos/kg)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Alkalinity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	0.0	-	-	-

Outfall 008 discharges to: Shannon Run

The proposed effluent limits for *Outfall 008* (Lat: 39° 45' 02" Long: -80° 7' 21") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	Report	Report	-
pH	(S.U.)	6.0	-	9.0 Max	-
Iron ^(d)	(mg/l)	-	3.0	6.0	7.0
Manganese ^(d)	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	Report	Report	-
Total Suspended Solids ^(d)	(mg/l)	-	35.0	70.0	90.0
Osmotic Pressure	(mos/kg)	-	Report	Report	-
Total Dissolved Solids	(mg/l)	-	Report	Report	-
Alkalinity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Acidity, total (as CaCO ₃)	(mg/l)	-	Report	Report	-
Alkalinity Net, total (as CaCO ₃)	(mg/l)	0.0	-	-	-

EPA Waiver not in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0262234 (Mining Permit No. 32060103), T.L.H. Coal Company, 4401 Pollock Road, Marion Center, PA 15759, renewal of an NPDES permit for a bituminous coal surface and auger mine in East Mahoning Township, **Indiana County**, affecting 101 acres. Receiving stream: Unnamed Tributaries to Pine Run, classified for the following use: cold water fishes. This receiving stream is included in the Crooked Creek TMDL. Application received: January 6, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to Unnamed Tributary No. 2 to Pine Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
005	N
006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.9	3.8	4.4
Manganese (mg/l)	1.4	2.8	3.5
Aluminum (mg/l)	1.0	2.0	2.5
Total Suspended Solids (mg/l)	23.4	46.9	60.3
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Unnamed Tributary No. 1 to Pine Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N

<i>Outfalls: 001 (Dry Weather) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	2.5	5.0	5.8
Manganese (mg/l)	1.7	3.4	4.2
Aluminum (mg/l)	1.3	2.6	3.2
Total Suspended Solids (mg/l)	23.4	46.9	60.3
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 001 (≥10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	23.4	46.9	60.3
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Unnamed Tributary No. 2 to Pine Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N
003	N

<i>Outfalls: 002, 003 (Dry Weather)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.9	3.8	4.4
Manganese (mg/l)	1.4	2.8	3.5
Aluminum (mg/l)	1.0	2.0	2.5
Total Suspended Solids (mg/l)	23.4	46.9	60.3
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

<i>Outfalls: 002, 003 (≥10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	23.4	46.9	60.3
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0242462 (Permit No. 10030302). Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Brady Township, **Butler County**, affecting 340.7 acres. Receiving streams: Unnamed tributaries to Big Run, classified for the following uses: CWF. TMDL: None. Application received: February 6, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Big Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
007	N
008	N
009	N
010	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
		<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Big Run and Big Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

NPDES No. PA0259705 (Permit No. 16160301). Glen-Gery Corporation (1166 Spring Street, P.O. Box 7001, Reading, PA 19610) New NPDES permit for a large industrial minerals surface mine in Monroe Township, **Clarion County**, affecting 242.5 acres. Receiving streams: Unnamed tributaries to Piney Creek and unnamed tributaries to Reids Run, classified for the following uses: CWF. TMDL: Lower Clarion River & Reids Run. Application received: February 1, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Piney Creek and unnamed tributaries to Reids Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TA	Y
TB	Y
TC	Y
TD	Y
TE	Y
TF	Y
TG	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Piney Creek and unnamed tributaries to Reids Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	Y
B	Y
C	Y
D	Y
E	Y
F	Y
G	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to ap-

proval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-552. Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, in City of Allentown, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove the existing bridge and to construct and maintain a 100-foot long single-span, concrete adjacent box beam bridge that has a 4-foot underclearance and a 255.32 square foot waterway opening across Cedar Creek (HQ-CWF, MF) and also to construct and maintain an outfall structure in the floodway of Cedar Creek (HQ-CWF, MF) consisting of a 24-inch reinforced concrete pipe with a concrete headwall and riprap apron. The project is located along State Route 222 where it crosses Cedar Creek (Allentown East, PA Quadrangle, Latitude: 40° 59' 39"; Longitude: -75° 50' 07").

E54-363. Schuylkill County Conservation District, 1206 AG Center Drive, Pottsville, PA 17901, in Pine Grove Borough and Pine Grove Township, **Schuylkill County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a floodplain restoration project in a 2,500-foot reach of Swatara Creek (CWF, MF) in order to create approximately 18 acres of floodplain, 7.9 acres of wetland habitat varying in depth and elevation, and 7.85 acres of riparian zone and wetland transition zone. Work will include excavation and re-grading in various areas of the floodway, floodplain and embankments and the construction of 400 linear feet of streambank stabilization, 5 rock j-hooks structures, 5 outfalls with headwalls and rip rap aprons, 4 step pools, 3 weirs and spillways, fascine bundles, boulder bank revetments, various plantings and wildlife enhancement features, a new 14-inch DIP waterline, and a new 12-inch PVC sanitary sewer and laterals. Also included is the relocation of various electric transmission lines and poles, reconstruction of the existing access driveway, removal of an existing waterline, the existing water treatment plant, water supply pond, tanks, lagoons and the footbridge over Swatara Creek. The project begins approximately 1,000 feet upstream from where Swatara Creek (CWF, MF) intersects East Pottsville Street and extends upstream

from that point for approximately 2,500 linear feet (Pine Grove, PA Quadrangle, Latitude: 40° 33' 37"; Longitude: -76° 23' 24").

E40-787. William Strauser, 7 Park Street, Harveys Lake, PA 18618, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 500 sq. ft. floating sulling dock addition to the existing marina in the basin of Harveys Lake (HQ-CWF). The project is located at Pole 154 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 22' 26.1"; Longitude: -76° 2' 50.4").

E40-788. Josh Crawford, 2509 Lakeside Drive, Harveys Lake, PA 18618, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove the existing 361 sq. ft. boat dock and to construct and maintain a 1,014 sq. ft. pile-supported dock in the basin of Harveys Lake (HQ-CWF). The project is located at Pole 229 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 56.27"; Longitude: -76° 2' 41.55").

E40-789. Ann Marie McGrath, 110 Weinmanns Boulevard, Wayne, NJ 07470, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following: a 356 sq. ft. pile-supported addition to the existing lakehouse, a 134 sq. ft. addition to the existing dock, and a new 80 sq. ft. jet ski lift in the basin of Harveys Lake (HQ-CWF). The project is located at Pole 264 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 15.11"; Longitude: -76° 2' 33.96").

E40-790. Anthony and Toni Madden, 1 Downing Drive, Dallas, PA 18612, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To remove approximately 25 sq. ft. of existing dock which extends onto the adjoining property and to construct and maintain the following to the existing structure: a 600 sq. ft. pile-supported lakehouse, an 880 sq. ft. addition to the existing dock, and a 222 sq. ft. dock and bridge to land in the basin of Harveys Lake (HQ-CWF). The project is located at Pole 160 along Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 22' 17.4"; Longitude: -76° 2' 55.64").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-713. Kings Real Estate Group A, LLC, 16515 Pottsville Pike, Suite A, Hamburg, PA 19526, Perry and Windsor Townships, **Berks County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a commerce park for distribution, logistics, and light industrial users with associated infrastructure. The applicant proposes to construct and maintain:

1) roadway fill, drainage excavation, utilities, and a 18-inch diameter by 25 feet long SLCPP culvert permanently impacting 22 linear feet of a UNT to the Schuylkill River (WWF, MF), the floodway of the UNT to the Schuylkill River, and 0.01 acre of PEM/PSS wetland;

2) a wetland road crossing with a 18-inch diameter by 94 feet long SLCPP culvert permanently impacting 0.13 acre of PEM/PSS wetland;

3) two warehouses with associated utilities, fills and excavations permanently impacting 10 linear feet of a UNT to Pigeon Creek (WWF, MF) and its floodway, permanently impacting 675 linear feet of another UNT to Pigeon Creek (WWF, MF) and its floodway, permanently impacting 0.12 acre of PEM wetland, and permanently impacting 0.12 acre of PFO wetland;

4) removal of an existing culvert pipe and install and maintain a 4-inch perforated pipe outfall in and along and impacting 16 linear feet of a UNT to Pigeon Creek (WWF, MF) and its associated floodway;

5) a wetland mitigation area permanently impacting the floodway of a UNT to the Schuylkill River (WWF, MF), 0.08 acre of PEM/PSS wetland, and 0.43 acre open water pond (classified as a Palustrine Open Water [POW]) restored to wetland;

6) a stormwater management facility permanently impacting 179 linear feet of a UNT to the Schuylkill River (WWF, MF) and its floodway;

7) a Stormwater management basin permanently impacting 32 linear feet of a UNT to the Schuylkill River (WWF, MF) and its floodway;

8) construct a stream channel and stormwater basin permanently impacting 0.01 acre of an online pond (classified as POW);

9) a 8-inch PVC sanitary sewer line in, across and impacting 4 linear feet of a UNT to the Schuylkill River (WWF, MF) and its associated floodway;

10) removal of two existing culverts and restore the stream channel impacting 30 linear feet of a UNT to Pigeon Creek (WWF, MF) and its floodway;

11) restoration of a UNT to Pigeon Creek with in-stream habitat enhancement structures. To compensate for wetland and stream impacts the applicant is proposing to create 0.78 acre of PEM/PSS/PFO wetland on-site, create/restore a UNT to the Schuylkill River (WWF/MF) for 370 linear feet, and restore/enhance 1,170 linear feet of UNT to Pigeon Creek (WWF, MF) with riparian buffer enhancements and instream enhancement structures.

The project is located on the East Side of State Route 61 and North of Zions Church Road (Hamburg, PA Quadrangle, Latitude: 40° 31' 48" Longitude: -75° 57' 58") in Windsor and Perry Townships, Berks County.

E05-388: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, West Providence Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to:

(1) construct and maintain a 246.0 foot long, 26.5 to 28.5 foot wide two span PA Bulb-Tee Beam Bridge having a hydraulic opening of 4,162.33 square feet and place R-7 and R-8 riprap scour protection in the Raystown Branch of the Juniata River (TSF, MF);

(2) install and remove a temporary causeway extending to the middle of the stream at the proposed bridge pier location consisting of eight (8) 4 foot diameter CMPs and riprap in and across the Raystown Branch of the Juniata River (TSF, MF);

(3) install and remove a temporary causeway from the eastern bank extending to the western existing pier

consisting of 8 (8) 4 foot diameter CMPs and riprap in and across the Raystown Branch of the Juniata River (TSF, MF);

(4) install and remove a temporary causeway from the western bank extending to the western existing pier consisting of riprap in and across the Raystown Branch of the Juniata River (TSF, MF);

(5) construct and maintain an 18 inch diameter outfall with R-4 riprap in the floodway of and to the Raystown Branch of the Juniata River (TSF, MF);

(6) remove, place, and maintain fill associated with the existing bridge removal and proposed bridge construction in 0.45 acre of the floodway of the Raystown Branch of the Juniata River (TSF, MF);

(7) place and maintain fill associated with roadway improvements for the bridge replacement in 0.45 acre of the floodway of Johns Branch Creek (TSF, MF); and

(8) construct and maintain an 18 inch outfall pipe with R-4 riprap in the floodway of and to Johns Branch Creek (TSF, MF) for the purpose of replacing a structurally deficient bridge as part of the Public Private Partnership (P3) Rapid Bridge Replacement Program.

The project is located along S.R. 1012 (Ritchey Bridge Road) (Latitude: 40° 3' 10" N, Longitude: 78° 19' 30" W) in West Providence Township, Bedford County.

E06-711: Western Berks Water Authority, 91 Water Road, Sinking Spring, PA 19608, Lower Heidelberg Township, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To construct and maintain a 48-inch diameter raw water line in and along the floodway and floodplain of Tulpehocken Creek (CWF, MF) permanently impacting 41,000 square feet of floodway from grading to accommodate the line, and to construct and maintain a 48-inch diameter in and across a UNT to Tulpehocken Creek (CWF, MF) permanently impacting 20 linear feet (Latitude 40° 21' 53", Longitude -76° 1' 34") for the purpose collecting raw water from the Blue Marsh Dam impoundment. The project is located along just downstream of the Blue Marsh Dam in Lower Heidelberg Township, Berks County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E41-680. Seneca Resources Corporation, 51 Zents Boulevard, Brookville, PA 15825-2701. Gamble Pad C Waterline in Gamble Township, **Lycoming County**, ACOE Baltimore District (Bodines and Montoursville North, PA Quadrangles N: 41° 23' 20.48" W: -76° 58' 31.46").

Seneca Resources has applied for a Joint Permit Application to construct, operate and maintain a temporary aboveground waterline along Calvert Road and Sugarcamp Road in Gamble Township, Lycoming County. The waterline will transport freshwater for use at the Gamble Pad C drilling operations. Approximately 5.8 miles of waterline will be places on the shoulder alongside the exiting township roadways.

This project proposes to have the following impacts:

<i>Stream</i>					<i>Temporary Impact Area</i>	<i>Permanent Impact Area</i>	<i>Latitude</i>	<i>Longitude</i>
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>	<i>Chapter 93</i>	<i>Square Feet</i>	<i>Square Feet</i>	<i>Latitude</i>	<i>Longitude</i>
1	140+00	STR-1	UNT Mill Creek	TSF, EV	9.0	0	41.383873	76.975485
2	164+85	STR-2	Miller Run	HQ-CWF; EV	7.0	0	41.390615	76.975289
3	179+00	STR-3	UNT Mill Creek	HQ-CWF; EV	3.0	0	41.394429	76.975130
5	213+70	STR-5	UNT West Branch Murry Run	HQ-CWF; EV	3.0	0	41.399470	76.966158
6	214+90	STR-6	UNT West Branch Murry Run	HQ-CWF; EV	6.0	0	41.99786	76.966311
9	225+75	STR-9	UNT West Branch Murry Run	HQ-CWF; EV	8.0	0	41.402713	76.966383
10	239+35	Overflow	West Branch Murry Run	HQ-CWF; EV	4.0	0	41.406467	76.966572
11	240+05	STR-10	West Branch Murry Run	HQ-CWF; EV	6.0	0	41.406597	76.966489
12	252+60	Spring1	UNT West Branch Murry Run	HQ-CWF; EV	3.0	0	41.410101	76.966724
Total Stream Impacts					49.0	0		

<i>Wetland</i>					<i>Temporary Impact Area</i>	<i>Permanent Impact Area</i>	<i>Latitude</i>	<i>Longitude</i>
<i>Crossing #</i>	<i>Station</i>	<i>Resource ID</i>	<i>Resource Name*</i>	<i>Chapter 93</i>	<i>Square Feet (Acres)</i>	<i>Square Feet (Acres)</i>	<i>Latitude</i>	<i>Longitude</i>
4	184+90	Wetland	GPC2W	EV	3.0	0	41395890	76.974517
7	219+00	Wetland	GPC4W	EV	365	0	41.400906	76.966517
8	223+20	Wetland	GPC5W	EV	2.5	0	41.402470	76.966539
Total Wetland Impacts					370.5 (0.01)	0		

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1665-A1, Allied Waste Systems of PA, LLC, 11 Boggs Road, P.O. Box 47, Imperial, PA 15126, Findlay Township, Allegheny County, Pittsburgh ACOE District.

The applicant proposes to:

Amend Permit number E02-1665 (which authorized the placement and maintenance of fill in approximately 2.39 acres of wetlands for the purpose of reconfiguring and expanding the existing Imperial Landfill) to:

- 1.) Place and maintain fill in one (1) PSS and two (2) PEM wetlands, which will cumulatively affect 0.113 acre of wetland,
- 2.) Construct and maintain a water utility line stream crossing of an Unnamed Tributary (UNT) to South Fork Montour Run (aka Tributary 36726 to South Fork Montour Run) (TSF), which will impact 18 linear feet of watercourse.
- 3.) Construct and maintain a sanitary sewer line crossing within the floodway of the aforementioned UNT to South Fork Montour Run (TSF), which will impact 0.01 acre of floodway.
- 4.) Construct and maintain an outlet structure and access road in the floodway of the aforementioned UNT to South Fork Montour Run (TSF), which will impact 0.01 acre of floodway.
- 5.) Construct and maintain a water utility line stream crossing of an ephemeral UNT to South Fork Montour Run (aka Stream-003) (TSF), which will impact 7 linear feet of watercourse

For the purpose of constructing and operating a pre-treatment leachate facility to allow wastewater discharge from the Imperial Landfill facility to be discharged to the Moon Township Municipal Authority's sewer system. This project is located near the intersection of Boggs Road and Santiago Road (Quadrangle: Clinton, PA; Latitude: 40° 26' 36"; Longitude: -89° 16' 14"; Sub-basin: 20G; Chapter 93 Type: TSF), in Findlay Township, Allegheny County. The project will cumulatively impact 0.085 acre of PEM wetland and 0.028 acre of PSS wetland permanently, 18 linear feet of perennial

stream and 7 feet of ephemeral stream, and 0.02 acre of floodway. The 0.113 acre of permanent PEM wetland impact will be offset by the creation of a 3.25 acres wetland, which was previously approved under the original permit to off-set 2.39 acres of wetland impact.

E02-1741, United States Steel Corporation Mon Valley Works, 400 State Street, MS # 71, Clairton, PA 15025-1855, Clairton City, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Construct a retaining wall in the City of Clairton, Allegheny County, Pittsburgh ACOE District (Glassport, PA Quadrangle, Latitude: 40° 19' 8"; Longitude: -79° 53' 56"). The applicant proposes to remove an existing 12' long, 2' wide, 3' high, rock wall, and construct and maintain a replacement 45-foot long gabion basket retaining wall along the right descending bank of an unnamed tributary to the Monongahela River (WWF) (aka: Pine Run and/or Tributary 13 to the Monongahela River), for the purpose of stabilizing the stream bank and protecting two concrete foundations of steel pipe pier supports for the overhead coke oven gas (COG) pipeline. The project is located near the intersection of SR 837 and Coal Valley Road, in the City of Clairton, Allegheny County. The project will also permanently affect approximately 0.02 acre of floodway, and will temporarily impact an additional 57 linear feet of stream channel and an additional 0.09 acre of floodway.

E65-988, PennDOT District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401, Municipality of Murrysville, **Westmoreland County**, Pittsburgh ACOE District.

The applicant proposes to:

Remove the existing Steels Run (HQ-CWF) 19.59' double span, 18.02' wide SR 3010 bridge with a drainage area of 2.77 square miles; and construct and maintain a replacement 40.92 long, 20' wide box culvert with a minimum underclearance of 4.5' and depressed 1'. Remove an existing 40' long 18" pipe conveying an unnamed tributary to Steels Run with a drainage area less than 100 acres and construct and maintain a replacement 41.83' long 18" pipe in the same location. In addition, temporarily impact 131.83' of stream for the purpose of constructing these encroachments. These encroachments are located approximately 0.75 mile northwest of Export, PA (Murrysville, PA Quadrangle; Latitude: 40° 25' 46.74"; Longitude: -79° 38' 3.27") in the Municipality of Murrysville, Westmoreland County.

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, PO Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
17003	Newpark Drilling Fluids, LLC 610 Technology Drive Canonsburg, PA 15317 Attn: Matthew Villeneuve	Bradford	Burlington Borough	12 ASTs storing drilling fluid	252,000 gallons total

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0026654—IW	Pennsylvania American Water 852 Wesley Drive Mechanicsburg, PA 17055	New Cumberland Borough/ Cumberland County	To Susquehanna River in Watershed(s) 7-E	N

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0031305 (Sewage)	Summit Academy PO Box 13 839 Herman Road Herman, PA 16039-0013	Butler County Summit Township	Unnamed Tributary to Bonnie Brook (20-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0024899, Sewage, SIC Code 4952, **Lake City Borough Erie County**, 2350 Main Street, Lake City, PA 16423-1509.

This existing facility is located in Lake City Borough, **Erie County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing discharge of treated Sewage.

NPDES Permit No. PA0264857, Sewage, SIC Code 8800, **William J Isenberg**, 105 Arberg Lane, Slippery Rock, PA 16057.

This proposed facility is located in Mercer Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0023124, Sewage, SIC Code 4952, **Albion Borough Erie County**, 26 Smock Avenue, Albion, PA 16401.

This existing facility is located in Conneaut Township, **Erie County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 461S038 A-2, Sewage, SIC Code 4952, **Municipal Authority of Westmoreland County**, PO Box 730, Greensburg, PA 15601-0730.

This existing facility is located in Ligonier Borough, **Westmoreland County**.

Description of Proposed Action/Activity: construction and operation of an aerated sludge digester.

WQM Permit No. WQG02261501, Sewage, SIC Code 4952, **Georges Township Fayette County**, 141 Big Six Road, Smithfield, PA 15478-1600.

This proposed facility is located in Georges Township, **Fayette County**.

Description of Proposed Action/Activity: construction and operation of a low pressure sewer system for eight homes.

WQM Permit No. 6304406 A-3, Sewage, SIC Code 4952, **Center-West Joint Sewer Authority**, 102 East End Road, Brownsville, PA 15417-8636.

This existing facility is located in Centerville Borough, **Washington County**.

Description of Proposed Action/Activity: The Applicant proposes to construct a Bioxide 2P2T chemical feed system at their existing Denbo Pump Station.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. PAG103574, Sewerage, **Susan Sieber**, 573 Cider Press Road, Port Royal, PA 17082. Beale Township Juniata County.

This proposed facility is located in Beale Township, **Juniata County**.

Description of Proposed Action/Activity: Septic Tanks leading to a Pressure or Timed Filter leading to an Elevated Sand Mound. This amendment changes some incorrect verbiage with the groundwater monitoring and provides the proper reporting forms for monitoring.

WQM Permit No. 2116408, Sewerage, **West Pennsboro Township Water & Sewer Authority**, 2150 Newville Road, Carlisle, PA 17013-8957.

This proposed facility is located in West Pennsboro Township, **Cumberland County**.

Description of Proposed Action/Activity: This permit approves the construction of sewage facilities consisting of: the project includes the construction of a sanitary sewer pumping station and Force main.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2515419, Sewage, SIC Code 4952, **Greene Township Erie County**, 68 Port Access Road, Erie, PA 16507.

This proposed facility is located in Erie City, **Erie County**.

Description of Proposed Action/Activity: Sewage collection system to serve an initial 982 EDUs, 1300 EDU (future), and convey it through existing conveyance lines in Millcreek Township, Erie County and ultimately be treated at the Erie City STP.

Collection system consists of a combination of approximately 35,388 LF of low pressure laterals, 268 simplex and 2 duplex grinder pumps (approx.), 39,154 LF of low pressure sewers, 25,100 LF of gravity laterals, 105,600 LF of gravity sewers, 5 pump stations and 23,830 LF of force mains, and associated appurtenances from 8 sewer service areas in Greene Township.

WQM Permit No. 6298414 A-1, Sewage, **North Warren Municipal Authority Warren County**, 44 Hospital Drive, North Warren, PA 16365-4882.

This existing facility is located in Conewango Township, **Warren County**.

Description of Proposed Action/Activity: Wastewater treatment plant improvements.

WQM Permit No. 1016410, Sewage, **William J Isenberg**, 105 Arberg Lane, Slippery Rock, PA 16057.

This proposed facility is located in Mercer Township, **Butler County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150025	Chester County Fund, Inc. 615 Willowbrook Lane West Chester, PA 19382	Chester	East Whiteland Township	Valley Creek EV

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD150004	Immaculata University 1145 King Road Immaculata, PA 19345	Chester	East Whiteland Township	Valley Creek EV
PAI011515035	East Goshen Municipality Authority 1580 Paoli Pike West Chester, PA 19380	Chester	East Goshen Township	Chester Creek TSF-MF Ridley Creek HQ-TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD640002	Marjorie L. Marshall 348 Bethel School Road Honesdale, PA 18431-3032	Wayne	Berlin Township	Tributary to Rattlesnake Creek (HQ-CWF, MF)
PAI023916022	Allentown Community Development Corporation—Bruce Loch 4905 Tilghman Street Allentown, PA 18104	Lehigh	City of Allentown	Little Lehigh Creek HQ-CWF, MF
PAI023916023	Pete Russell SDR Development, Inc. 1800 Second St. Suite 717 Sarasota, FL 34236-5966	Lehigh	Lower Macungie Township	Little Lehigh Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI030610006R Issued	Fiorino Company 555 Mountain Home Road Sinking Spring, PA 19608	Berks County	Ontelaunee Township	Willow Creek (HQ-CWF)
PAI033616004 Issued	David S. & Lydia B. King 1854 Susquehannock Drive Drumore, PA 17581	Lancaster County	Drumore Township	Susquehanna River (WWF, MF) UNT Susquehanna River (HQ-CWF, MF)
PAI034416002	Mr. Tyler MJ Watson 7706 Ferguson Valley Road McVeytown, PA 17051	Mifflin County	Brown Township	UNT Tea Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI041414006— Decibel Duplexes	Mr. Michael Lee NVSCRE, LLC 10 Colonade Way Suite 117 State College, PA 16803	Centre	Patton Twp	Buffalo Run HQ-CWF
PAI041414006— Nursing Home	Vince Romanini NVSCRE, LLC 10 Colonade Way Suite 117 State College, PA 16803	Centre	Patton Twp	Buffalo Run HQ-CWF

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI050408003R	Castlebrook Development Group, LLC 428 Boulevard of the Allies Suite 100 Pittsburgh, PA 15219	Beaver County	Ambridge Borough	Ohio River (WWF)
PAI055609005R	National Park Service 278 Park Headquarters Road Stoystown, PA 15563	Somerset County	Stonycreek Township; Shade Township	Grove Run (CWF); Lamberts Run (CWF); and Calendars Run (CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
West Brandywine Township Chester County	PAG02001516045	Brookdale Senior Living 111 Westwood Place Suite 400 Brentwood, TN 37027-9205	Unnamed Tributary to Beaver Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Westtown Township Chester County	PAC15004	Westtown Woods, LP 55 Country Club Drive Downingtown, PA 19335	Unnamed Tributary to Plum Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Goshen Township Chester County	PAC150007	Gunnison Development Company, LLC 1200 Burning Bush Lane West Chester, PA 19380	East Branch Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

NOTICES

1805

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Phoenixville Borough Chester County	PAC150009	Phoenixville Borough 351 Bridge Street Phoenixville, PA 19460	Unnamed Tributary of Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tredyffrin Township Chester County	PAC150010	F. William and Katherine McNabb 250 Woodland Road Wayne, PA 19087	Unnamed Tributary to Little Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Butler Township Luzerne County	PAC400008	The Butler Township Supervisors c/o Dr. Frank Polidora 415 West Butler Drive Drums, PA 18222	UNT to Nescopeck Creek (CWF, MF)	Luzerne Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Mount Pleasant Township Adams County Issued	PAC010012	John J. and Deborah A. Winand 778 Centennial Road New Oxford, PA 17350	Swift Run (WWF, MF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Juniata Township Bedford County Issued	PAC050004	Plenary Walsh Keystone Partners 2000 Cliff Mine Road Park West Two 3rd Floor Pittsburgh, PA 15275	Burns Creek (WWF, MF)	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900 x4
Ontelaunee Township Berks County Issued	PAC060036	Schuylkill Valley School District Craig Strunk 929 Lake Shore Drive Leesport, PA 19533	Maiden Creek Lake Ontelaunee (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Silver Spring Township Cumberland County Issued	PAC210030	Delta Commerce Park Developers, LLC Eric Clancy 2000 Technology Parkway Mechanicsburg, PA 17050	Conodoguinet Creek (WWF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Silver Spring Township Cumberland County Issued	PAC210014	JMM, LP D. Dan McGuire 18 Sage Crest Circle Enola, PA 17025	UNT Conodoguinet Creek (WWF, MF) UNT Simmons Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Silver Spring Township Cumberland County Issued	PAC210013	Covest, Inc. Garrett Cohen 1030 Highspire Road Harrisburg, PA 17111	Conodoguinet Creek (WWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Paxton Township Dauphin County Issued	PAC220023	Lower Paxton Township Authority 425 Prince Street Suite 139 Harrisburg, PA 17109	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Lower Paxton Township Dauphin County Issued	PAC220003	Lower Paxton Township Authority 425 Prince Street Suite 139 Harrisburg, PA 17109	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Upper Paxton Township Issued	PAC220025	Jonas Smucker 4215 Shippen Dam Road Millersburg, PA 17061	Susquehanna River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Dover Township York County Issued	PAC670020	Dover Township Sewer Authority Laurel Oswalt 2480 West Canal Rd Dover, PA 17315	UNT to Fox Run/(TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Fairview Township York County Issued	PAC670038	Stephen Fleming PE 703 Bencru Avenue Mechanicsburg, PA 17055	UNT to Yellow Breeches (CWF-MF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Lower Windsor Township York County Issued	PAC670035	The York Water Company Kent Croman 130 East Market St York, PA 17401	UNT to Cabin Creek (WWF) Canadochly Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Fairview Township York County Issued	PAG02006716052	Myers Lane Property, LLC Select Asset Management & Trust 4718 Gettysburg Road Suite 405 Mechanicsburg, PA 17055	UNT to Yellow Breeches (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Manchester Township York County Issued	PAC670025	Hauck Logistics, LLC Nicholas Hauck 100 W. Crone Rd. Suite A York, PA 17406	UNT to Little Conewago Creek (TSF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Valley Twp, Montour Cnty	PAC470001	Brian Hummer 30 Trump Road Danville, PA 17821	UNT to Mahoning Creek, CWF	Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140
Mahoning Twp, Montour Cnty	PAC470002	Joseph Graham 1 Frosty Valley Road Danville, PA 17821	UNT to Sechler Run, CWF	Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Kittanning Township; Manor Township	PAC030002	PennDOT District 10-0, 2550 Oakland Avenue PO Box 420 Indiana, PA 15701	Rupp Run (WWF); Mill Run (WWF)	Armstrong County Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201-3738
Manor Township	PAC030006	Independence Excavating, Inc. 3826 Saxonburg Boulevard Cheswick, PA 15024	UNT to Cowanshannock Creek (WWF); UNT to Rupp Run (WWF)	Armstrong County Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201-3738
Cambria Township	PAC110003	DLP Conemaugh Memorial Medical Center 1086 Franklin Street Johnstown, PA 15905	UNT to South Branch Blacklick Creek (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Cambria Township	PAC110005	Top Fuel Holdings, LLC 625 Fourteenth Street Northern Cambria, PA 15714	UNT to Howell's Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Allegheny Township	PAC110007	E. J. Holtz Land, Inc. 633 South Logan Boulevard Altoona, PA 16602	Clearfield Creek (WWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Center Township; Homer City Borough	PAC320002	Chestnut Ridge Mulch LLC 684 Old Farm Road Blairsville, PA 15717	UNT to Weirs Run (CWF)	Indiana County Conservation District 625 Kolter Drive Suite 8 Indiana, PA 15701 (724) 289-1506
Robinson Township	PAC630004	Rivendale Farms Pittsburgh, LLC 1357 Valleyview Road Bulger, PA 15019	UNT to Little Raccoon Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

General Permit Type—PAG-8

<i>Facility Location & County/Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Hampden Township—Roth Lane Wastewater Treatment Plant 4200 Roth Lane Mechanicsburg, PA 17050	PAG083568	Hampden Township 230 South Sporting Hill Road Mechanicsburg, PA 17050-3097	Same as Facility	DEP—SCRO—CW 909 Elmerton Ave. Harrisburg, PA 17110 717-705-4707
Hampden Township/ Cumberland County				

<i>Facility Location & County/Municipality Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Carlisle Region Water Pollution Control Facility 54 North Middlesex Road Carlisle, PA 17015	Borough of Carlisle 53 West South Street Carlisle, PA 17013	Same as Facility	DEP—SCRO—CW 909 Elmerton Ave. Harrisburg, PA 17110 717-705-4707

Middlesex Township/
Cumberland County

General Permit Type—PAG-10

<i>Facility Location & Municipality Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
East Donegal Township, Lancaster County	Texas Eastern Transmission LP 5400 Westheimer Court Houston, TX 77056	UNT Susquehanna River in Watershed(s) 7-G	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
David Kauffman 12050 Greenwood Road Huntingdon, PA 16652	Huntingdon	116	718	Swine and Beef	Standing Stone Creek—HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be

sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also

available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2400076, Operation Permit, Public Water Supply.

Applicant	SUEZ Water Pennsylvania Inc. 4211 East Park Circle Harrisburg, PA 17111
Municipality	Dallas Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	March 10, 2017

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4117501—Operation—Public Water Supply.

Applicant	Stallion Oilfield Construction, LLC
Township/Borough	City of Williamsport
County	Lycoming
Responsible Official	Robert J. Ryan Deputy General Counsel 950 Corbindale, Suite 300 Houston, TX 77024
Type of Facility	Public Water Supply
Consulting Engineer	Mitchell McClay 335 Morganza Rd. Suite 104 Canonsburg, PA 15317
Permit Issued	March 10, 2017
Description of Action	Permit authorizes withdrawal up to 0.40 MGD of potable water from Montoursville Borough Water Works' bulk water loading station located at Pool Road/Maintenance Garage and transport this water in two Mack GU713 tankers.

Nittany Grove Mobile Home Park (Public Water Supply), Harris Township, **Centre County**: On March 15, 2017, the Safe Drinking Water Program approved the

Source Water Protection (SWP) plan for the Nittany Grove Mobile Home Park, Harris Township, **Centre County**. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection (Chad J. Miller, P.E., (570) 327-3673).

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: **Hampton Shaler Water Authority**, PO Box 66, 3101 McCully Road, Allison Park, PA 15101, (**PWSID # 5020019**) Hampton Township, **Allegheny County** on March 2, 2017 for the operation of facilities approved under Construction Permit # 0215534.

Operations Permit issued to: **PRIMO Refill, LLC**, 101 North Cherry Street, Suite 501, Winston-Salem, NC 27101, (**PWSID # 5026383**) Moon Township, **Allegheny County** on March 2, 2017 for the operation of facilities approved under Construction Permit # 5026383T2-134.

Permit No. 0216509MA, Minor Amendment. Public Water Supply.

Applicant	Hampton Shaler Water Authority PO Box 66 3101 McCully Road Allison Park, PA 15101
[Borough or Township]	Shaler Township
County	Allegheny
Type of Facility	Eade Avenue Tank No. 3
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit to Construct Issued	March 2, 2017

Permit No. 0416504WMP, Minor Amendment. Public Water Supply.

Applicant	Creswell Heights Joint Water Authority 3961 Jordan Street South Heights, PA 15081
[Borough or Township]	South Heights Borough
County	Beaver
Type of Facility	Bulk water hauling
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Permit to Operate Issued	March 2, 2017

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operation Permit issued to **PA American Water Company, PWSID No. 330010**, Gaskill Township, **Jefferson County**. Permit Number 3316502 issued March 7, 2017 for the operation of the Punxsutawney Water Treatment Plant. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on March 3, 2017.

Operation Permit issued to **Jill E. Huddleson, PWSID No. 6270812**, Howe Township, **Forest County**.

Permit Number 2716501 issued March 13, 2017 for the operation of the Blue Jay Inn. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on March 1, 2017.

Permit No. 4300503-T1-MA9, Public Water Supply.

Applicant **Aqua PA Inc**
 Township or Borough City of Hermitage
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Permit to Construct March 7, 2017
 Issued

Permit No. 4300503-T1-MA11, Public Water Supply.

Applicant **Aqua PA Inc**
 Township or Borough City of Farrell
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Permit to Construct March 7, 2017
 Issued

Permit No. 4300503-T1-MA7, Public Water Supply.

Applicant **Aqua PA Inc**
 Township or Borough East Lackawannock Township
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Permit to Construct March 7, 2017
 Issued

Permit No. 4300503-T1-MA10, Public Water Supply.

Applicant **Aqua PA Inc**
 Township or Borough City of Hermitage
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Permit to Construct March 7, 2017
 Issued

Permit No. 4300503-T1-MA8, Public Water Supply.

Applicant **Aqua PA Inc**
 Township or Borough Farrell Township
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Horvat, P.E.
 Permit to Construct March 7, 2017
 Issued

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Lampeter Township	2250 Old Philadelphia Pike Lancaster, PA 17602	Lancaster

Plan Description: The planning module for the David and Sadie Crills, DEP Code No. A3-36929-408-3E APS Id 930246, consisting of a proposed single family lot to be subdivided from the parent tract and connected to the East Lampeter Township Sewage Collection system is disapproved. The proposed development is located at 40.077182, -76.256688. This plan is disapproved because upgrades to the receiving pump station, known as the North Pump Station, have not yet been certified as complete. Thus, the proposal does not meet the requirements of Chapter 71 § 71.51(b)(2)(ii) and (iii).

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Lampeter Township	2250 Old Philadelphia Pike Lancaster, PA 17602	Lancaster

Plan Description: The planning module for the Donald Hess Subdivision, DEP Code No. A3-36929-409-3E, APS Id 930271, consisting of a new residential lot to connect to the East Lampeter Township sewage collection system is disapproved. The proposed development is located at 40.075606, -76.258778 in East Lampeter Township, Lancaster County. This plan is disapproved because work on the receiving pump station known as the overloaded North Pump Station, currently being upgraded, has not been certified as complete. Thus the submission did not meet the requirements of Chapter 71 § 71.51(b)(2)(ii) and (iii) of DEP's regulations

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concen-

tration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Martin Oil/Reighard's Service Station, 3205 Sixth Avenue, Altoona, PA 16601, Altoona City, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Martin Oil Company, 528 North First Street, Bellwood, PA 16617, submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Site Specific Standard.

Daniel Burke Property, 100 Beaver Street, Dillsburg, PA 17019, Dillsburg Borough, **York County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Daniel Burke, 100 Beaver Street, Dillsburg, PA 17019, submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Former Monro Muffler Brake & Service, 3242 Paxton Street, Harrisburg, PA 17111, Swatara Township, **Dauphin County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of KFJ, Ltd., 59 General Warren Boulevard, Malvern, PA 19355, submitted a Final Report concerning remediation of site soils contaminated with petroleum hydrocarbons. The Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Benjamin Truck Service Accident, Williamsport City, **Lycoming County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Benjamin Truck Service, 725 Main St, Limestone, NY 14753, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Bally Fitness Center, 151 North York Road, Upper Moreland Township, **Montgomery County**. Phil Gray, Jr, Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Bruce Goodman, ProvoC Pinewood York, LP, c/o Goodman Properties, 636 Old York Road, Jenkintown, PA 19046 has

submitted a Remedial Investigation/Final Report concerning remediation of site soil and groundwater contaminated with unleaded/leaded gasoline. The report is intended to document remediation of the site to meet the Site Specific Standard. PF764934.

Lower Bucks YMCA, 601 South Oxford Valley Road, Fairless Hill, **Bucks County**. Matthew Mercuri, P.G., Mercuri & Associates, Inc., 2198 Pennsburg Drive, Jamison, PA 18929, Joe Crooks, Super Tank & Energy Co LLC, 302 Jefferson Avenue, Bristol, PA 19007 on behalf of Joe Natale, Lower Bucks YMCA, 60 21 South Oxford Valley Road, Fairless Hill, PA 19030 has submitted a Final Report concerning remediation of site soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF815666.

10th & Vine Street Site, 10th & Vine Street, City of Philadelphia, **Philadelphia County**. Paul Martino, PG, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104-0591 on behalf of John Chin, Philadelphia Chinatown Development Corporation, 301-305 North 9th Street, Philadelphia, PA 19107 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with pce, tce, 11dce, vinyl chloride, benz(a)pyrene, and dibenz (a, h) anthracene. The report is intended to document remediation of the site to meet the Site Specific Standard. PF760557.

Sears Auto Center # 1654, 1067 West Baltimore Pike, Middletown Township, **Delaware County**. Bryan Emilius, Resource Control Consultant, 1 Lippincott Lane, Unit 1, Mount Holly, NJ 08060 on behalf of Michael Couvreur, Sears Holding Corporation, 3333 Beverly Road, Huffman Estate, IL 60179 has submitted a Final Report concerning remediation of site soil contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standard. PF809277.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of

regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Rhonda Johnston Residence, 685 Pilgrims Way, East Freedom, PA 16637, Freedom Township, **Blair County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Sugar Run Spills, 1009 Burn Avenue, Altoona, PA 16601, and Rhonda Johnston, 685 Pilgrims Way, East Freedom, PA 16637, submitted a Final Report concerning remediation of site soils and surface water contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard, and was approved by the Department on March 6, 2017.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Clyde Muth Well # 845, Bell Township, **Clearfield County**. Gwin, Dobson & Foreman, Inc., 3121 Fairway Drive, Altoona, PA 16602, on behalf of Alliance Petroleum Corporation, 1341 Martin Road, Indiana, PA 15701, has submitted a Final Report concerning the remediation of site soils contaminated with inorganics. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 8, 2017.

SXL Butternut Road Release Site, Gamble Township, **Lycoming County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Sunoco Logistics, LP, 100 Green Street, Marcus Hook, PA 19061, has submitted a Final Report concerning remediation of site soils contaminated with unleaded gas. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 1, 2017.

Covenant Transport US Route 15S Diesel Fuel Release Cleanup, White Deer Township, **Union County**. Northridge Group, Inc., P O Box 231, Northumberland, PA 17857, on behalf of Covenant Transport

Group, 40 Birmingham Highway, Chattanooga, TN 37422, has submitted a Final Report concerning remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 8, 2017.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

BBC Brown Boveri Property (former) 125 Theobald Avenue, South Greensburg Borough, **Westmoreland County**. American Geosciences, Inc., 3925 Reed Boulevard, Murrysville, PA 15668-1848 on behalf of D & L Industrial Center, LLC, 125 Theobald Avenue, Greensburg, PA 15601 has submitted a Remedial Investigation Report (RIR) concerning the remediation of site soils contaminated with polychlorinated biphenyls, heavy metals (primarily arsenic, lead, and silver), and site soils and groundwater contaminated with chlorinated solvents (trichloroethene, 1,1,1-trichloroethane, and related degradation products). The RIR was approved by the Department on February 27, 2017.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Wawa Food Market # 8066, 816 Old York Road, Abington Township, **Montgomery County**. Geoff Kristof, JK Environmental, Services, LLC, P.O. Box 509, Lafayette Hill, PA 19063 on behalf of Provo Goodman Jenkintown, LP, The Provco Group, P.O. Box 190, Villanova, PA 19085 has submitted a 90-day Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on January 30, 2017. PF814951.

Sunoco Marcus Hook Refinery AOI (1-4), 100 Green Street, Borough of Marcus Hook, **Delaware County**. James Oppenheim, Sunoco, Inc., (R&M), 10 Industrial Highway MS, Lester, PA 19029, Colleen Costello, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976 on behalf of Carol Ziegler, Sunoco, Inc., (R&M), 100 Green Street, Marcus Hook, PA 19061 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with no. 6 fuel oil. The Remedial Investigation was approved by the Department on March 3, 2017. PF778391/778392/778394/778395.

2358 North Penn Road Site, 2358 North Penn Street, Hatfield Township, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, Suite 300, King of Prussia, PA 19406 on behalf of Wendy Kitosn, 44 March Chunk Road, Leighton, PA 18235 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 3, 2017. PF816016.

Statewide BP Trainer Refinery, (soil), 4101 Post Road, Borough of Trainer and Marcus Hook, **Delaware County**. Matthew Troll, Monroe Energy, LLC, 4101 Post Road, Trainer, PA 19061 on behalf of Sasa Jazic, Remediation Management Service Corporation, 150 West Warrenville Road, Mail Code 200-IE, Naperville, IL 60563 has submitted a Cleanup Plan concerning the remediation of site soil contaminated with petroleum hydrocarbon. The Cleanup Plan was given a letter of technical deficiency by the Department on February 27, 2017. PF747691.

HAZARDOUS WASTE TREATMENT, STORAGE & DISPOSAL FACILITIES

Proposed action on an application for a permit under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to operate a hazardous treatment, storage or disposal waste facility.

Intent to Issue Permit

Southwest Region: Regional Waste Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. PA0890090004. U.S. Department of Energy, Naval Reactors Laboratory Field Office (NRLFO), Bettis Atomic Power Laboratory (Bettis), 814 Pittsburgh—McKeesport Blvd., West Mifflin, PA 15122. The NRLFO owns the Bettis hazardous waste storage facility located in West Mifflin Borough, **Allegheny County**. The application for permit renewal and modification was considered for intent to approve by the Regional Office.

Persons wishing to comment on the proposed action are invited to submit a statement to the Regional Office indicated as the office responsible, within 45 days from the date of this public notice. Comments received within this 45-day period will be considered in the formulation of the final determination regarding this application. Responses should include the name, address and telephone number of the writer; and concise statement to inform the Regional Office of the exact basis of any comment and the relevant facts upon which it is based. A public hearing may be held if the Regional Office considers the public response significant.

Copies of the permit application, draft permit and fact sheet for the Bettis Facility may be reviewed at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Please contact the Regional Files Manager at 412-442-4000 to schedule a review of permit documents.

Following the 45-day comment period and/or public hearing, the Department will make a final determination regarding the proposed permit action. Notice of this determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) issued under the Solid Waste Management Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

General Permit No. WMGR025SW002. Intermunicipal Relations Committee (IRC), 1301 12th Street, Altoona, PA 16601. IRC Buckhorn Recycling and Compost Facility, 1860 Blacksnake Road, Dysart, PA 16636. A residual waste general permit for the processing prior to beneficial use of the following source separated wastes: agricultural waste other than mortalities, butcher waste other than whole carcasses, food processing waste, pre-consumer and post-consumer food residuals, yard waste, land clearing and grubbing material, untreated wood waste, gypsum wallboard, paper, cardboard, waxed

cardboard, virgin paper mill sludge and spent mushroom substrate in Dean and Gallitzin Townships, **Cambria County**, was approved in the Regional Office on March 10, 2017.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Revoked Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR038SE006. Carbon Service of Philadelphia, 52 Fairview Drive, Lehigh, PA 18235-9642. This permit has been revoked in response to the permittee's request for final closure and revocation of General Permit No. WMGR038SE006 at the Carbon Service of Philadelphia facility located at 2600 Penrose Avenue in the City of Philadelphia, Philadelphia County. The final closure and revocation for the determination of applicability was approved by the Southeast Regional Office on November 15, 2016.

Persons interested in reviewing the general permit may contact the Waste Management Program Manager, Department of Environmental Protection (DEP) Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP9-09-0076: Maza Iron And Steel LLC (60 Solar Drive, Fairless Hills, PA 19030) On March 10, 2017 for operation of a diesel and fuel-fired combustion engine in Falls Township, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

GP5-59-187B: SWEPI, LP (150-E N. Dairy Ashford, E-1296-J, Houston, TX 77079) on March 6, 2017, for the continued operation of two (2) 1,340 bhp Caterpillar model G3516 TALE four-stroke lean-burn natural gas-

fired compressor engines with Miratech oxidation catalysts, one (1) 30.0 MMscf/day NATCO dehydrator unit equipped with a 0.25 MMBtu/hr reboiler heater, one (1) 60.0 MMscf/day NATCO dehydrator unit equipped with a 0.50 MMBtu/hr reboiler heater, and one (1) 10,000 gallon produced water tank pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Wellsboro Compressor Station located in Richmond Township, **Tioga County**.

GP5-59-189G: Repsol Oil & Gas USA, LLC (50 Pennwood Place, Warrendale, PA 15086) on March 3, 2017, for the continued operation of twelve (12) 1,380 bhp Caterpillar model G3516B four-stroke ultra-lean-burn natural gas-fired compressor engines each equipped with an oxidation catalyst, three (1) 43 MMscf/day NATCO dehydrators, one equipped with a 0.625 MMBtu/hr reboiler and the other two each equipped with a 0.275 MMBtu/hr reboiler, one (1) 8,400 gallon produced fluids tank, one (1) 6,300 gallon slop oil tank, along with aggregated well emissions from nearby wells pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) for the Tract 587 Compressor Station located in Ward Township, **Tioga County**. The facility also includes two exempt emergency generator/engines sets.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-0005AR: Merck, Sharp & Dohme, Corp. (770 Sunmeytown Pike, West Point, PA 19486-0004) On March 6, 2017, for the expansion of Building 38 disinfection operations necessary to meet product demand at an existing permitted building in Upper Gwynedd Township, **Montgomery County**.

46-0293: TierPoint, LLC (1100 East Hector Street, Conshohocken, PA 19428) On March 10, 2017 for the installation of a 2,250-kW diesel emergency generator at a new facility located in Conshohocken Borough, **Montgomery County**.

15-0054C: Highway Materials (608 More Hall Road, Frazer, PA 19355), On March 13, 2017 for the installation of a three-foot collar, or extension, to be added to the baghouse at their existing facility in East Whiteland Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00016A: Sandvik Inc. (982 Griffin Pond Road, Clarks Summit, PA 18411) on March 02, 2017 for the replacement of existing baghouse with a newer more efficient baghouse for controlling dust from auto cut saw at the facility located in Scott & South Abington Townships, **Lackawanna County**.

48-00107A: Morello Funeral Home Inc. (3720 Nicholas Street, Easton, PA 18045) on March 02, 2017 for the

installation and operation of a cremator unit at the facility located in Palmer Township, **Northampton County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

11-00536B: CPV Fairview, LLC (50 Braintree Hill Office Park, Suite 300, Braintree, MA 02184) plan approval effective on March 14, 2017, to incorporate emission reduction credits (ERCs) for nitrogen oxides (NO_x) and volatile organic compounds (VOCs) at the CPV Fairview Energy Center to be located at 2862 William Penn Avenue, Johnstown, PA 15909, in Jackson Township, **Cambria County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-409A: Thousand Hills, LLC (2 Spring Dr., Cranberry Township, PA 16066), on March 8, 2017 issued a Plan Approval for the relocation of their large animal crematory, from 168 Stanford Road, Portersville, PA to 318 Woodlands Road, Evans City, PA in Connoquenessing Township, **Butler County**. This is a State Only facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0196H: Abington Reldan Metals, LLC (550 Old Bordentown Road, Fairless Hills, PA 19030-4510) On March 6, 2017 for the installation and operation of one unit of Melt Furnace and associated dry lime injection system in Falls Township, **Bucks County**.

23-0119G: Sunoco Partners Marketing & Terminals, L.P. (SPMT) (2nd and Green Streets, Marcus Hook, PA 19061-0426) On March 10, 2017 to increase the aggregate VOC emission limit for two (2) previously permitted internal floating roof storage tanks at an existing Title V facility in Marcus Hook Borough, **Delaware County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00010I: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 7, 2017, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from April 29, 2017 to October 26, 2017, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

08-00010J: Global Tungsten & Powders Corp. (1 Hawes Street, Towanda, PA 18848) on March 7, 2017, to extend the authorization to construct the sources pursuant to the plan approval an additional 180 days from March 21, 2017 to September 17, 2017, at their facility located in Towanda Borough, **Bradford County**. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00014: Northeast Foods Inc./Bake Rite Rolls Division (2945 Samuel Drive, Bensalem, PA 19020) On March 6, 2017, for a renewal of a Title V Operating Permit located in Falls Township, **Bucks County**.

46-00041: Graphic Packaging International, Inc. (1035 Longford Road, Phoenixville, PA 19460), On March 6, 2017 for a renewal of the Title V Operating permit located in Upper Providence Township, **Montgomery County**.

46-00037: Global Advanced Metals USA, Inc. (650 County Line Road, Boyertown, PA) On March 10, 2017 significant modification for operation of a tantalum metal plant in Douglass Township, **Montgomery County**.

15-00010: ArcelorMittal Plate LLC, (139 Modena Road, Coatesville, PA 19320) On March 10, 2017 for an Administrative Amendment to Title V Operating Permit No. 15-00010. The Title V Operating Permit has been amended to incorporate Plan Approval No. 15-0010D, for the replacement of the Ladle Pre-heater (4575-10-B) burner on Source ID 229A located in Coatesville Borough, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-00032: Grand Central Sanitary Landfill, Inc./Plainfield (910 W. Pennsylvania Avenue, Pen Argyl, PA 18072-9646). On March 9, 2017, the Department issued a renewal of the Title V Operating Permit for landfill operations in Plainfield Township, **Northampton County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G. The sources consist of landfill and gas collection systems and diesel generators. The sources are controlled by flares. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

37-00013: Cemex Wampum Cement Plant (1617 Arcola Road Demopolis, AL 36732) the Department on March 13, 2017 issued a Title V Operating Permit to the facility located in Wampum Boro, **Lawrence County**. The facility is currently only operating as a terminal and is located at 2001 Portland Park, Wampum, PA 16157-3913. The facility's major emission sources include cement silos, truck loading, and emissions from truck traffic. The facility deactivated the three cement kilns, three clinker coolers, assorted mills and crushers, and numerous conveyors, transfer points and material storage areas identified in the previous permit as Sources 101 through 168;

170—180; 183—184; 186—208; 211; 213—215; and 218—250 between December 2008 and February 2010. The deactivated sources were removed from the renewal permit because they will need authorization from the Department prior to reactivation of the sources. The facility is a major facility due to its potential to emit Nitrogen Oxides (NO_x), Sulfur Oxides (SO_x), Carbon Monoxide (CO), Particulate Matter less than 10 microns (PM₁₀), and Hazardous Air Pollutants (HAPs). The facility is subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility is subject to the National Emission Standards for Hazardous Air Pollutants (NESHAP) from the Portland Cement Industry (40 CFR 63, Subpart LLL). The actual PM₁₀ emissions in 2015 were 7.5 TPY.

43-00011: Greenville Metals, Inc. (99 Crestview Drive Extension, Transfer, PA 16154), on March 8, 2017, the Department issued the renewal of the Title V Operating Permit to operate a secondary smelter and refiner of ferrous and non-ferrous metals in Pymatuning Township, **Mercer County**. The sources at the facility include an electric arc furnace, several induction furnaces, an argon-oxygen decarburization vessel, casting machines, shot blasters, reaction vessels, emergency engine, and miscellaneous support operations. The facility is subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) for electric arc furnace steelmaking facilities (40 CFR 63, Subpart YYYYYY) and stationary reciprocating internal combustion engines (40 CFR 63, Subpart ZZZZ), and the New Source Performance Standards (NSPS) for electric arc furnaces and argon-decarburization vessels constructed after August 17, 1983 (40 CFR 60, Subpart AAa). Because of its low potential to emit VOC and NO_x, the facility is not subject to the RACT II requirements promulgated on April 23, 2016 (46 Pa.B. 2036). The facility is a Title V facility because it is a major source of CO. The actual emissions reported by the facility for 2015 were 130 TPY CO, 4.5 TPY NO_x, 5.0 TPY PM₁₀, 14.1 TPY SO_x, and 3.7 TPY VOC.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00023: United Gilsonite Laboratories (P.O. Box 70, Scranton, PA 18501-0070) issued on 2/28/17 a State-Only Operating Permit for the operation of a paint/coating manufacturing facility in Dunmore Borough, **Lackawanna County**. The source includes two (2) boilers, eight (8) space heaters, and various mixers, dispersers, and agitators. Emissions are controlled by dust collectors and baghouses. The operating permit includes emission limitations, work practice standards, testing, monitoring, recordkeeping and reporting requirements used to verify facility compliance with applicable Federal and State air pollution regulations.

40-00130: EBC Holdings, LLC. (159 George Ave, Wilkes-Barre, PA 18705) issued on 2/28/17 a State-Only Operating Permit for operation of a crematory in Dupont Borough, **Luzerne County**. The source includes one (1) cremator. The operating permit includes emission limitations, work practice standards, testing, monitoring, recordkeeping and reporting requirements used to verify facility compliance with applicable Federal and State air pollution regulations.

48-00056: Northampton Farm Bureau Cooperative Association (300 Bushkill St, Tatamy, PA 18085) issued on 3/13/17, a State-Only Operating Permit renewal for operation of a petroleum bulk stations and terminals wholesale operation in Chestnuthill Township, **Monroe County**. The facility operates a bulk gasoline plant with a vapor balance system. The Operating Permit will include applicable emission limits and work practice standards along with applicable monitoring, recordkeeping and reporting requirements to ensure the facility complies with air quality regulations.

39-00032: Precision Roll Grinders, Inc., Allentown Plant (6356 Chapmans Road, Allentown, PA 18106). On March 13, 2017, the Department issued a renewal State-Only Natural Minor Permit for this facility located in Upper Macungie Township, **Lehigh County**. The main sources at this facility consist of coating operations, solvent cleaning, and nickel spray preparation. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03030: Allan Myers Materials PA, Inc. (330 Quarry Road, Leola, PA 17540-9733) on March 6, 2017, for the stone crushing plant at the Talmage Quarry located in Upper Leacock Township, **Lancaster County**. The State-only permit was renewed.

28-03028: New Enterprise Stone & Lime Co., Inc. (PO Box 77, New Enterprise, PA 16664-0077) on March 7, 2017, for the stone crushing and batch concrete operations at the Dry Run Quarry located in Fannett Township, **Franklin County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

32-00375: Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) On March 8, 2017, the Department issued a facility-wide Natural Minor Operating Permit renewal for the operation of a coal preparation plant, known as the Lowry Mine Coal Preparation Plant, located in White Township, **Indiana County**.

The plant contains coal stockpiles, conveyers, screens, coal cleaning plant, one emergency diesel engine (670-bhp), and roadways. Air pollution prevention equipment at the facility includes enclosures, water sprays, water truck, sweeper, and tarping of truck loads. The facility is subject to the applicable requirements of 40 CFR Part 60 Subpart Y, 40 CFR 60 Subpart IIII, and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, operational requirements, monitoring requirements, and recordkeeping requirements for the facility.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions

of the SOOP have been derived from the applicable requirements of 40 CFR Part 60 and 25 Pa. Code Article III, Chapters 121—145.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940.

37-00011: Dairy Farmers of America, Inc., (925 State Route 18, New Wilmington, PA 16142-5023), On March 9, 2017, the Department issued a renewal State Only Operating Permit for the facility located in Wilmington Township, **Lawrence County**. The facility is a Natural Minor. Potential emissions from the facility are as follows: 75.91 tpy NO_x; 86.17 tpy CO; 5.15 tpy PM; 1.54 tpy SO_x; and 9.44 tpy VOC. The primary sources at the facility include natural gas fueled boilers with heat input ratings of 48.8, 34.5, 11.8, and 2.0 million Btu/hr; a 16.5 million Btu/hr natural gas fueled dryer; 2 waste water treatment reactors; 2 natural gas fuel emergency generator; 1 diesel fueled emergency generator; and a parts washer. Two of the emergency generators are subject to 40 CFR Part 63 Subpart ZZZZ, the NESHAP for Stationary RICE. The third emergency generator is subject to 40 CFR Part 60 Subpart JJJJ, the NSPS for Stationary SI ICE. Three of the boilers are subject to 40 CFR Part 60 Subpart Dc, the NSPS for Small ICI Steam Generating Units. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00268: Commercial Asphalt Supply, Inc. Slippery Rock Plant (PO Box 672, Valencia, PA 16059-2029), on March 7, 2017 issued the renewal of the Synthetic Minor Permit to operate the asphalt paving mixtures manufacturing facility. The facility's emitting sources include, a counter-flow drum asphalt plant rated at 350 TPH (controlled by a baghouse), an emergency diesel generator engine rated at 605 HP, and a non-emergency generator rated at 250 HP that powers a portable crusher plant. The facility is located in Scott Township, **Lawrence County**. The facility has a throughput restriction of 750,000 tons of hot mix asphalt products based on 12-month rolling total. The emergency generator and the non-emergency engine are subject to 40 CFR Part 63, Subpart ZZZZ pertaining to National Emission Standards for Hazardous Air Pollutants for Reciprocating Internal Combustion Engines at an area source of HAPs. The portable crusher is subject to 40 CFR Part 60, Subpart OOO pertaining to Nonmetallic Mineral Processing Plants. The dryer at the facility uses natural gas. The emissions for 2015 were 20.32 TPY CO, 6.55 TPY NO_x, 0.61 TPY PM₁₀, 0.3 TPY SO_x, and 5.0 TPY VOC.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00034: Villanova University (800 E. Lancaster Avenue, Villanova, PA 19085) On March 6, 2017 for a minor modification to eliminate No. 6 fuel oil and switch to No. 2 fuel oil for the operation in Radnor Township, **Delaware County**.

46-00005: Merck & Company (770 Summeytown Pike, West Point, PA 19486-0004) On March 10, 2017 an amendment is to remove Source Number 760 (B97-1 generator) in Upper Gwynedd Township, **Montgomery County**.

15-00031: Henry Company (336 Cold Stream Road, Kimberton, PA 19442) On March 10, 2017 for a minor modification to include a production limit on the Seven (7) Mixers (Source ID 200) and to include new VOC limits on both the Seven (7) Mixers and site-wide in East Pikeland Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

05-05021: Hill & Smith Holdings, Inc. (214 Industrial Lane, Alum Bank, PA 15521-8304) on March 6, 2017, for the fiberglass reinforced plastic composites products manufacturing facility located in West Saint Clair Township, **Bedford County**. The Title V permit was administratively amended in order to incorporate the requirements of Plan Approval No. 05-05021B.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

Sources

Four (4) Dresser Rand ICE; 4SLB; natural gas-fired engines; each rated at 3,200 hp.

1. Four (4) Dresser Rand ICE; 4SLB; natural gas-fired engines; each rated at 3,200 hp.
2. Natural gas fired Caterpillar Auxiliary Generator, rated at 778 bhp.
3. One (1) natural gas-fired Ajax Atlas, rated at 3.0 MMBtu/hr; and
4. One (1) natural gas-fired P-K Thermific Boiler, rated at 1.5 MMBtu/hr.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). Comments, requests

Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Requests for Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 04-00490

Approval of a Reasonably Available Control Technology (RACT II) plan for **Beaver Compressor Station** located in North Sewickley Township, **Beaver County**.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the Beaver Compressor Station owned and operated by Dominion Transmission, Inc. located in North Sewickley Township, Beaver County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if approved, will be incorporated into a revised operating permit (04-00490) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal.

NO_x RACT II Requirement

Presumptive RACT requirements for a stationary ICE:

- Natural gas or a noncommercial gaseous fuel, 3.0 grams NO_x/bhp-hr.
- Natural gas or a noncommercial gaseous fuel, liquid fuel, or dual-fuel, 1.0 gram VOC/bhp-hr excluding formaldehyde.

Presumptive RACT requirements:

The owner/operator shall install, maintain, and operate the source in accordance with the manufacturer's specifications and with good operating practices.

for a public hearing, and protests must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (TVOP-04-00490) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The

applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Comments, protests and requests for a public hearing should be directed to Jesse S. Parihar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (jparihar@pa.gov, fax 412.442.4194).

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00027: Calumet Karns City Refining, LLC (138 Petrolia Street, Karns City, PA 16041-9222). On March 9, 2017 issued an administrative amendment to the Title V Operating Permit to incorporate the name change and the change in responsible official for the facility located in Karns City Borough, **Butler County**.

16-00128: County Landfill (5092 Aber Road, Williamsburg, OH 45176). On March 8, 2017 issued an administrative amendment to the Title V Operating Permit to incorporate the change in responsible official and permit contact for the facility located in Farmington Township, **Clarion County**.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) administratively amended operating permits issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices for the following facilities:

S10-017A: Sweet Ovations, LLC (1741 Tomlinson Road, Philadelphia, PA 19116) administratively amended on March 13, 2017 to incorporate a change of ownership and a name change to Zentis North America, LLC. The Synthetic Minor operating permit was originally issued on June 5, 2012.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03078: Snyder's-Lance, Inc. (1350 York Street, Hanover, PA 17331). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for de minimis emissions increases of 0.6 TPY NO_x and 0.5 TPY CO resulting from the construction of a twin-screw extruder process controlled by an internally exhausting dust collector and an associated natural gas-fired dryer having a maximum rated heat input capacity of 1.43 mmBTU/hr at its snack food manufacturing facility located in Penn Township, **York County**. This is the first de minimis emissions increase event at the facility during the term of the current operating permit.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

OP-65-00623: WABTEC Rubber Products (269 Donahoe Road, Greensburg, PA 15601). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the WABTEC Greensburg Plant located in Greensburg, **Westmoreland County**:

Project to install the following equipment:

1. Project to install and operate a Mitchell Rubber Grinder with an associated Donaldson Dust Collector rated at 1,000 acfm.

2. The grinder and dust collector shall be operated and maintained in accordance with the manufacturer's specifications and with good air pollution control practices.

3. Total emissions from this project shall not exceed 0.075 ton per year PM₁₀, 0.04 ton per year VOC, and 0.004 ton per year HAPs.

The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17080102 and NPDES PA0256722. Forcey Coal, Inc. (P.O. Box 225, 475 Banion Road, Madera, PA 16661). Permit revision to change land use from Forestland to Pastureland/Land Occasionally Cut for Hay on a bituminous surface mine in Bigler and Beccaria Townships, **Clearfield County** affecting 100.0 acres. Receiving stream(s): Unnamed Tributary to Banian Run, Banian Run, and Unnamed Tributaries to Muddy Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: January 18, 2017. Permit issued: March 8, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54070101R2. Premium Fine Coal, Inc., (PO Box 268, Tamaqua, PA 18252), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 121.6 acres, receiving streams: Silver Creek and unnamed tributaries to Schuyl-

kill River. Application received: November 15, 2016. Renewal issued: March 10, 2017.

Permit No. PAM111009R. Premium Fine Coal, Inc., (PO Box 268, Tamaqua, PA 18252), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54070101 in Blythe Township, **Schuylkill County**, receiving streams: Silver Creek and unnamed tributaries to Schuylkill River. Application received: November 15, 2016. Renewal issued: March 10, 2017.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

42160801. Edward S. Kocjancic (20 Laurel Avenue, Kane, PA 16735) Commencement, operation and restoration of a small industrial minerals mine in Wetmore Township, **McKean County**, affecting 5.0 acres. Receiving streams: Unnamed tributary to Hubert Run. Application received: June 24, 2016. Permit Issued: March 6, 2017.

PAM616012. Edward S. Kocjancic (20 Laurel Avenue, Kane, PA 16735) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 42160801 in Wetmore Township, **McKean County**. Receiving streams: Unnamed tributary to Hubert Run. Application received: June 24, 2016. Permit Issued: March 6, 2017.

PAM612007. Sam H. Barnhart & Son (41520 Diamond Street, Titusville, PA 16354) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 20122802 in Oil Creek Township, **Crawford County**. Receiving streams: Unnamed tributary to Oil Creek. Application received: February 6, 2017. Permit Issued: March 6, 2017.

PAM617001. Three Rivers Aggregates, LLC (1807 Shenango Road, New Galilee, PA 16141) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 37910305 in Plain Grove Township, **Lawrence County**. Receiving streams: Taylor Run. Application received: February 9, 2017. Permit Issued: March 9, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

PAM206012. Iddings Quarry, Inc. (900 Chestnut Street, Mifflinburg, PA 17844), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with mining activities on Surface Mining Permit No. 6076SM1 to the following surface water(s) in Limestone Township, **Union County**. Receiving stream(s): Unnamed Tributary to Buffalo Creek. Application received: July 18, 2016. Permit Issued: February 3, 2017.

PAM216010. Iddings Quarry, Inc. (900 Chestnut Street, Mifflinburg, PA 17844), hereby approves the Notice of Intent (NOI) submitted for coverage to discharge stormwater associated with mining activities on Surface Mining Permit No. 60910302 to the following surface water(s) in Limestone Township, **Union County**. Receiving stream(s): Unnamed Tributary to Buffalo Creek. Application received: July 18, 2016. Permit Issued: February 3, 2017.

14050301 and NPDES PA0256161. Graymont (PA) Inc. (965 East College Avenue, Pleasant Gap, PA 16823). Transfer of an existing large noncoal surface mine from Glenn O. Hawbaker, Inc. and revision to allow reclama-

tion fill located in Spring Township, **Centre County** affecting 39.0 acres. Receiving stream(s): Spring Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 20, 2016. Permit issued: March 9, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 7876SM1C and NPDES Permit No. PA0595721. New Enterprise Stone & Lime Co., Inc. d/b/a Eastern Industries, Inc., (3724 Crescent Court West, Suite 200, Whitehall, PA 18052), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Whitehall Township, **Lehigh County** affecting 89.3 acres, receiving stream: Coplay Creek. Application received: December 12, 2012. Renewal issued: March 9, 2017.

Permit No. 7973SM5C8 and NPDES Permit No. PA0223352. Eureka Stone Quarry, Inc., (800 Lower State Road, Chalfont, PA 18976), correction to increase the discharge rate of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightstown Township, **Bucks County** affecting 158.6. Application received: November 26, 2013. Correction issued: March 9, 2017.

Permit No. 5273SM2C18 and NPDES Permit No. PA0594130. Hanson Aggregates PA, LLC, (7660 Imperial Way, Allentown, PA 18195), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Thornbury and Middletown Townships, **Delaware County** affecting 247.3 acres, receiving stream: unnamed tributary to Chester Creek. Application received: December 18, 2013. Renewal issued: March 9, 2017.

Permit No. 4873SM1A1C14 and NPDES Permit No. PA0020451. Magnesita Refractories Company, (425 Salem Church Road, York, PA 17408), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in West Manchester Township, **York County** affecting 621.7 acres, receiving streams: Honey Run and unnamed tributary to Codorus Creek. Application received: April 14, 2014. Renewal issued: March 9, 2017.

Permit No. 7973SM6C10 and NPDES Permit No. PA0120979. Eureka Stone Quarry, Inc., (800 Lower State Road, Chalfont, PA 18976), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightstown Township, **Bucks County** affecting 35.68 acres, receiving stream: unnamed tributary to Mill Creek. Application received: August 1, 2014. Renewal issued: March 9, 2017.

Permit No. 7973SM5C9 and NPDES Permit No. PA0223352. Eureka Stone Quarry, Inc., (800 Lower State Road, Chalfont, PA 18976), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightstown Township, **Bucks County** affecting 158.6 acres, receiving stream: Neshaminy Creek. Application received: March 12, 2015. Renewal issued: March 9, 2017.

Permit No. 66100301C and NPDES Permit No. PA0224839. Meshoppen Stone, Inc., (PO Box 127, Meshoppen, PA 18630), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Meshoppen Township, **Wyoming County** affecting 220.2 acres, receiving stream: unnamed tributary to Meshoppen Creek. Application received: August 12, 2016. Renewal issued: March 9, 2017.

Permit No. 4874SM1C12 and NPDES Permit No. PA0119628. County Line Quarry, Inc., (409 Stenton Avenue, Flourtown, PA 19031), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightsville Borough and Hellam Township, **York County** affecting 285.12 acres, receiving stream: Kreutz Creek. Application received: August 29, 2016. Renewal issued: March 9, 2017.

Permit No. 38870301C16. Pennsy Supply, Inc., (PO Box 3331, Harrisburg, PA 17105), correction to allow a 100 foot highwall variance from 420-foot bench to 320-foot bench of an existing quarry operation in North Londonderry and South Annville Townships and Annville Borough, **Lebanon County** affecting 1,064.5 acres, receiving streams: Killinger and Quittapahilla Creeks. Application received: March 9, 2015. Correction issued: March 13, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14174101. Douglas Explosives, Inc. (2052 Philipsburg-Bigler Highway, Philipsburg, PA 16866). Blasting for residential development at The Gates Phase 3 located in Harris Township, **Centre County** with an expiration date of February 1, 2018. Permit issued: March 6, 2017.

08174101. M & J Explosives (P.O. Box 1248, Carlisle, PA 17013). Blasting for Ambrosius Well Pad located in Wilmot Township, **Bradford County** with an expiration date of March 1, 2018. Permit issued: March 6, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 22174102. M & J Explosives, LLC, (P.O. Box 1248, Carlisle, PA 17013), construction blasting for Stray Winds 3B in Lower Paxton Township, **Dauphin County** with an expiration date of March 1, 2018. Permit issued: March 8, 2017.

Permit No. 48174103. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Majestic Business Center Lot 5 in the City of Bethlehem, **Northampton County** with an expiration date of March 6, 2018. Permit issued: March 8, 2017.

Permit No. 38174104. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Roy Weaver chicken houses in West Cornwall Township, **Lebanon County** with an expiration date of December 30, 2017. Permit issued: March 9, 2017.

Permit No. 38174105. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Bachman Run in South Annville Township, **Lebanon County** with an expiration date of February 28, 2018. Permit issued: March 9, 2017.

Permit No. 46174102. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Reserves at Walnut Creek in Mont-

gomery Township, **Montgomery County** with an expiration date of March 6, 2018. Permit issued: March 9, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-600. Saylorburg Lake Fishing Association, 14605 Manor Road, Phoenix, MD 21131. Hamilton Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To remove approximately 400 cubic yards of accumulated sediment from a 0.2 acre area of Saylor Lake (HQ-CWF) using hydraulic dredging equipment at the

northern end of the lake adjacent to Clubhouse Road. The project is located directly south of Clubhouse Road (Saylorsburg, PA Quadrangle Latitude: 40.902597; Longitude: -75.315368). Subbasin 1E.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E07-464: Blair County Conservation District, 1407 Blair Street, Hollidaysburg, PA 16648, Hollidaysburg Borough, **Blair County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain an outdoor Environmental Education & Recreation Park. The Phase 1 development will include construction of walking trails, ADA parking and access, amphitheater, pavilions, stormwater and garden demonstration areas, and interpretive signage Phase 1 is located within the regulatory floodplain of the Beaverdam Branch of the Juniata River (WWF, MF). Impacts within the floodplain involve grading, installation of driveway/ADA parking spaces, trails, walkways, demonstration gardens and two picnic pavilions. The project is located south of Hollidaysburg Borough, northeast of the intersection of Bedford Street and S.R. 0036 (Hollidaysburg, PA Quadrangle, Latitude: 40°25'17", Longitude: -78°23'34.9") in Hollidaysburg Borough, Blair County.

E21-452: Hager West Shore, LP, Mr. Francis J. Hager Jr., 17 Kippling Drive, Moosic, PA 18507, Hampden Township, **Cumberland County**, U.S. Army Corps of Engineers, Baltimore District.

To fill and maintain 0.02 acre of Palustrine Emergent (PEM)/Palustrine Forested (PFO) wetland for the purpose of constructing an approximately 15,000 square foot retail building at 6390 Carlisle Pike (Latitude: 40°14'46", Longitude: 77°00'17") in Hampden Township, Cumberland County.

E06-708: Pennsylvania Department of Transportation, Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101, Leesport Borough, **Berks County**, U.S. Army Corps of Engineers, Baltimore District.

To remove existing structure and to install and maintain a 214 linear foot × 39 foot 4.5 inch bridge over the Schuylkill River (WWF, MF) with a temporary causeway for use during construction for the purpose of improving transportation safety and roadway standards. The project will directly affect 156.6 linear feet of Stream Channel. The project is located in Leesport Borough Berks County (Latitude: 40° 26 ' 43.7"; Longitude: -75° 58' 06.6").

Southwest Region: Waterways & Wetlands Program, 500 Waterfront Drive, Pittsburgh, PA 15222, Rita A. Coleman (412) 442-4149.

E30-247, Morris Township, 1317 Browns Creek Road, Sycamore, PA 15364, Morris Township, **Greene County**, ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain a 170 LF stream enclosure of an unnamed tributary of Enlow Fork (AKA Tributary 32758), to construct a 20 LF apron on the downstream end of the enclosure, to construct a 18 LF apron on the upstream end of the enclosure, to relocate 23 LF of the same unnamed tributary downstream from the enclosure, to relocate 68 LF of the same unnamed tributary upstream from the enclosure, grade the floodway along 102 LF of the same unnamed tributary of Enlow Fork (WWF) and to construct and maintain two outfall structures within this same length;

2. Remove an existing 112 LF stream enclosure of a second unnamed tributary of Enlow Fork (AKA Tributary 32753B) and to construct and maintain in its place a 138 LF stream enclosure, with wingwalls and a 15 LF rock apron, and to place and maintain fill in the floodway of 60 LF of this second unnamed tributary of Enlow Fork (WWF);

3. Remove an existing 88 LF stream enclosure of a third unnamed tributary of Enlow Fork (AKA Tributary 32753A) and to construct and maintain in its place a 112 LF stream enclosure, with wingwalls and a 20 LF rock apron, place and maintain fill in the floodway of 30 LF of this third unnamed tributary of Enlow Fork (WWF);

4. Construct and maintain a riprap apron within 30 LF of a fourth unnamed tributary of Enlow Fork (AKA Tributary 32758B) (WWF);

5. Place and maintain fill within 36 LF of a fifth unnamed tributary of Enlow Fork (AKA Tributary 32758C-1) (WWF);

6. To relocate 19 LF of 32758B-3 of a sixth unnamed tributary of Enlow Fork (AKA Tributary 32758B-3).

7. Place and maintain fill with a cumulative total of 0.063 acre of PEM wetland by placing and maintaining fill in 5 PEM wetland areas;

8. Have secondary impact on one wetland due to hydrologic having a cumulative impact to 0.018 acre of PEM wetland,

In order to relocate three roads (SR 4013, SR 4009, and Power School Road) to provide for Bailey Coal Refuse Disposal Areas. As mitigation, the applicant proposes to mitigate approximately 750 LF of another Unnamed Tributary of Enlow Fork (AKA Tributary 32753) (WWF), and to create and maintain a minimum of 0.081 acre of PEM wetland. The project is located at the intersection of SR 4013 and SR 4009 (Wind Ridge, PA and Rogersville, PA U.S.G.S. Topographic Quadrangles; N: 16.3 inches; W: 0.3 inches (Wind Ridge, PA); Latitude: 39° 57' 54.8"; Longitude: -80° 22' 35.2"; Sub-basin 20E), in Morris Township, Greene County.

E32-517, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, Third Floor, Pittsburgh, PA 15275, Conemaugh Township, **Indiana County**, ACOE Pittsburgh District.

Has been given consent to:

1. To remove an existing single span, concrete T-beam bridge and construct and maintain a replacement single span concrete box culvert, with a span of 24' and an under clearance of 8'-6" over Marshall Run (CWF) impacting 102 LF of the stream;

2. Place and maintain fill in a de minimus acreage of PEM wetland;

3. Construct, remove, and restore temporary construction related encroachments of 65 LF of Marshall Run (CWF) and a de minimus acreage of PEM wetland.

The project is associated with the SR 3007 improvement project, and is located approximately 0.06 mile east of Clarksburg, PA (Avonmore Quadrangle, Latitude: 40° 31' 41.4", Longitude: -79° 22' 30.9") in Conemaugh Township, Indiana County.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E25-08-001, National Fuel Gas Supply Corporation, 1100 State Street, Erie, PA 16501. Summit Well Abandonment Project in Summit Township, **Erie**

County, Army Corps of Engineers Pittsburgh District (Erie South, PA Quadrangle N: 42.044722; W: -80.033411).

The applicant proposes to plug and abandon seven natural gas storage wells and their associated well lines. The project will also require creation of a permanent access road and improvement of several others.

Project Impacts Include:

0.78 acre of temporary impact to palustrine emergent (PEM) wetland; 0.39 acre of permanent impact to Palustrine Forested (PFO) Wetland and Palustrine Scrub Shrub (PSS) Wetland and will have 0.12 acre of temporary floodway impact to UNTs' to Walnut Creek. No permanent floodway impacts are being proposed.

National Fuel Gas is proposing to mitigate for PFO and PSS wetland impacts by enhancing 0.40 acre of wetlands with tree plantings.

WATER QUALITY CERTIFICATIONS REQUESTS

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Certification Request initiated by **National Fuel Gas Supply Corporation**. Summit Township, **Erie County**, ACOE Pittsburgh District.

WQC WQ25-08-001. On April 19, 2016 the Commonwealth of Pennsylvania ("Commonwealth") Department of Environmental Protection ("DEP") received a request for Water Quality Certification under Section 401 of the Federal Clean Water Act, the Pennsylvania Dam Safety and Encroachments Act, and The Pennsylvania Clean Streams Law from National Fuel Gas Supply Corporation, 1100 State Street, Erie, PA 16501-1912 ("NFG") for the plugging and abandonment of storage wells referred to as National Fuel Gas Supply Corporation, Summit Well Abandonment Project ("Project"). The DEP File number for this request is WQ25-08-001. Pennsylvania's State Water Quality Certification is required for the US Army Corps of Engineers permit under Section 404 of the Federal Clean Water Act, and the Federal Energy Regulatory Commission ("FERC") certificate that will be filed by the applicant.

The project consists of plugging and abandonment of seven natural gas storage wells and associated well lines in Summit Township, Erie Pennsylvania (Erie South, PA Quadrangle N: 42° 2' 41"; W: -80° 2' 0.28"). The Project work will include seven project areas around Wells 1509, 1523, 1548, 1558, 1564, 1576, and 1583. The project will also require temporary workspace at the wells and cut and cap locations, the use of existing access roads and the creation of temporary and permanent access roads to access the wells.

The Department, by this notice, proposes to certify that the construction, operation, and maintenance of the Project by NFG complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The Department further proposes to certify that the construction, operation and maintenance of the Project complies with Commonwealth water quality standards and that the construction, operation, and maintenance of the Project does not violate applicable Commonwealth water quality standards provided that the construction, operation, and maintenance of the project complies with the conditions proposed for this certification, including the criteria and conditions of any applicable permits required by the Department.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701.

ESCP 2 # ESG001117150002(1)
Applicant Name Tennessee Gas Pipeline Company
Contact Person Nicole K. Pedigo
Address 1001 Louisiana Street, Suite 1000
City, State, Zip Houston, TX 77002
County Tioga
Township(s) Shippen, Charleston and Tioga Townships
Receiving Stream(s) and Classification(s) Tioga River (WWF), Hills Creek (WWF), Left Straight Run (HQ, CWF)

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX16-059-0006
Applicant Name Rice Midstream Holdings, LLC
Contact Person Kyle Shirey
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Perry Township
Receiving Stream(s) and Classification(s) Blacks Run (WWF), Little Shannon Run (CWF), UNT to Little Shannon Run (CWF)
Secondary—Dunkard Creek

ESCGP-2 # ESX16-125-0027
Applicant Name MarkWest Liberty Midstream Resources, LLC
Contact Person Rick Lowry
Address 4600 J. Barry Court, Suite 500
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) Blaine and Donegal Townships
Receiving Stream(s) and Classification(s) UNTs to Buck Run (HQ-WWF)
Secondary—Buffalo Creek

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG16-019-0022A—Shuler to Bergbigler Temporary Waterline

Applicant XTO Energy Inc.

Contact Melissa Breitenbach

Address 190 Thorn Hill Road

City Warrendale State PA Zip Code 15086

County Butler Township(s) Summit & Clearfield Townships

Receiving Stream(s) and Classification(s) UNTs to Bonnie Brook (WWF), UNTs to Little Buffalo Run (HQ-CWF)/Connoquenessing Creek, Buffalo Creek

ESCGP-2 # ESX16-005-0008—Renshaw Waterline

Applicant Snyder Brothers, Inc.

Contact Carl Rose

Address 90 Glade Drive

City Kittanning State PA Zip Code 16201

County Armstrong Township(s) South Buffalo

Receiving Stream(s) and Classification(s) Watson Run, Tributary 46151 to Allegheny River, Tributary 46165 to Allegheny River, Hill Run, Allegheny River WWF

ESCGP-2 # ESG16-125-0036—Cross Creek Twp 1 Impoundment

Applicant Range Resources Appalachia, LLC

Contact Karl Matz

Address 3000 Town Center Boulevard

City Canonsburg State PA Zip Code 15317-5839

County Washington Township(s) Cross Creek

Receiving Stream(s) and Classification(s) UNT to South Fork Cross Creek, South Fork Cross Creek HQ-WWF

ESCGP-2 # ESX13-019-0005A—Cratty Well Pad

Applicant EM Energy PA, LLC

Contact Mr. Hugh Caperton

Address 1800 Main Street Suite 220

City Canonsburg State PA Zip Code 15317

County Butler Township(s) Allegheny

Receiving Stream(s) and Classification(s) Tributary 51142 to Lowrey Run/Middle Allegheny-Tionesta

ments for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (41-00001) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal includes the provisions of the Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
One 12,600 hp, natural gas-fired, Solar Mars model MARS compressor turbine	For nitrogen oxides: emission limits of 79.3 pounds per hour and 95.2 tons per 12 consecutive month period; operation restricted to 2,400 hours in any 12 consecutive month period; five year source testing; appropriate recordkeeping.
One 12,600 hp, natural gas-fired, Solar Mars model MARS compressor turbine	For nitrogen oxides: emission limits of 79.3 pounds per hour and 133.2 tons per 12 consecutive month period; operation restricted to 3,360 hours in any 12 consecutive month period; five year source testing; appropriate recordkeeping.

Public hearing. A public hearing will be held if requested by April 18, 2017 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on April 25, 2017, at 10:00 a.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Dan Husted at 570-327-3640. The last day to pre-register to speak at a hearing, if one is held, will be April 18, 2017.

Any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted at <http://www.dep.pa.gov/About/Regional/Northcentral-Regional-Office/Pages/default.aspx>. Contact Dan Husted at 570-327-3640 or monitor this web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Dan Husted at 570-327-3640 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three copies of a written statement and exhibits within 10 days thereafter to

SPECIAL NOTICES

Air Quality; Notice of Proposed Revision to the State Implementation Plan for Oxides of Nitrogen, Volatile Organic Compounds, Requests for Public Hearing, and Notice of Intent to Issue Revised Air Quality Operating Permit 41-00001

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

Approval of a Reasonably Available Control Technology (RACT II) plan for Transcontinental Gas Pipeline, LLC located in Mifflin Township, Lycoming County.

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for Salladasburg Station 520 owned and operated by Transcontinental Gas Pipeline, LLC in Mifflin Township, Lycoming County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the require-

Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from March 25, 2017 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at 570-327-0550.

Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

Southwest Region: Waste Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

The Department of Environmental Protection (Department) approved the 2016 Armstrong County Municipal Waste Management Plan Revision on March 7, 2017.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

The plan revision is a public document and may be viewed at the Department Regional Office previously noted.

Questions concerning this approval should be directed to Lawrence Holley, Environmental Program Manager,

Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P.O. Box 8472, Harrisburg, PA 17105-8472 or to Sharon Svitek, Regional Recycling and Planning Supervisor, Bureau of Waste Management at the previous Regional Office.

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the Equitrans, L.P. TP-371 Pipeline Replacement Project

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Rita A. Coleman, 412-442-4000.

EA03-005-A2, Equitrans, L.P. (Applicant), 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222-3114. TP-371 PL Replacement Project (Project), in Conemaugh and Young Townships and Borough of Blairsville, **Indiana County** and Burrell, Cowanshannock, Kittanning, Kiskiminetas, Plumcreek, and South Bend Townships **Armstrong County**, in ACOE Pittsburgh District. The proposed project starts approximately 0.8 mile south of the intersection of State Route 85 and Margaret Road in Cowanshannock Township, Armstrong County (Rural Valley, PA Quadrangle Latitude: 40°, 47', 31"; Longitude: -79°, 21', 52") and ends approximately 0.35 mile northeast of the intersection of Saltsburg Road and Clarksburg Road in Conemaugh Township, Indiana County (McIntire, PA Quadrangle Latitude: 40°, 30', 52"; Longitude: -79°, 20', 57").

On July 10, 2015, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-528). The FERC Environmental Assessment for the Project, which was issued on March 1, 2016 may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-528). The Partial Notice to Proceed with Construction Activities was issued on May 6, 2016.

On October 26, 2015, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act. State water quality certification was granted on March 17, 2016.

The previously approved project (DEP File # EA03-005) allowed approximately 331 acres of earth disturbance, and impacts to approximately 6,987 linear feet of Huskins Run (WWF), Cherry Run (CWF), Long Run (WWF), Fagley Run (WWF), Crooked Creek (WWF), Whiskey Run (CWF), Nesbit Run (CWF), Blacklegs Creek (CWF), Marshall Run (CWF), and Unnamed Tributaries of Huskins Run (WWF), Cherry Run (CWF), Fagley Run (WWF), Crooked Creek (WWF), Whiskey Run (CWF), Nesbit Run (CWF), and Marshall Run (CWF), 3.44 acres of temporary Palustrine Emergent and Palustrine Scrub Shrub wetland impacts, and 0.83 acre of Palustrine Emergent and Palustrine Scrub Shrub permanent impacts.

Most recently, on September 20, 2016, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33

U.S.C.A. § 1341) for proposed revisions to the previously approved line route, to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

In order to amend the Project as approved by FERC, the applicant anticipates submitting a variance request under the same docket number. Once submitted, the request may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-528).

The Project includes the replacement of approximately 21 miles of 12-inch diameter pipeline with 20-inch diameter pipeline, for the purpose of allowing for the modernization of the TP-371 pipeline for integrity assessment through the use of in-line inspection. The replacement pipeline will be offset 10 to 15 feet from the existing pipeline. The existing 12-inch pipeline will be abandoned in place. The new pipeline will utilize portions of the existing right-of-way during construction. Approximately 19.2 miles, or 91.4 percent of the proposed Project will be collocated with existing ROW. Ancillary facilities proposed as part of the Project include a pig launcher receiver, cathodic protection ground beds and mainline valves that will be installed along the proposed pipeline. In addition, tie-ins will be transferred over to the new pipeline via pipeline taps to maintain service to customers. The Project will also include the abandonment and/or replacement of pigging facilities as well as existing ancillary facilities such as taps and valves. The project will also utilize horizontal directional drilling techniques for 2 locations.

One new permanent and thirteen new temporary access roads are planned for the Project. Two permanent and twenty-six access roads will utilize existing access or paved driveways. The pipeline shall be installed using a typical 100-foot wide limit of disturbance (LOD) for pipeline construction with areas of temporary work space adjacent to the LOD, and a typical 25-foot LOD for the access roads to allow access to the pipeline. The construction ROW will be reduced to a 75-foot-width at streams and wetlands. The permanent ROW width will be 50 feet centered on the pipeline. There is no anticipated permanent increase in impervious area or in stormwater runoff due to the construction of the pipeline.

The proposed revisions will involve a re-routing of three discontinuous sections of the previously approved pipeline route within the Cherry Run Watershed (approximately 1,750 LF of 20" diameter pipeline, 6,545 LF of 20" diameter pipeline, and 1,647 LF of 20" diameter pipeline), and will involve approximately 11.7 acres of new earth disturbance, and impacts to approximately 271.5 linear feet of Unnamed Tributaries of Cherry Run (CWF). These modifications reduce overall stream impacts associated with the project by 1,321.1 linear feet of unnamed tributaries of Cherry Run (CWF). The net impact is -1,049.6 linear feet to unnamed tributaries of Cherry Run. Additionally, these proposed modifications result in fewer impacts to wetlands. The proposed modification will result in 4 fewer Palustrine Emergent wetland crossings, reducing wetland impacts associated with the project by 4,699.7 square feet. No new wetland crossings are anticipated.

The Department published notice of its proposed State water quality certification in the *Pennsylvania Bulletin* on November 26, 2016 (46 Pa.B. 7451) and received 1

comments from the public. The Department has reviewed the comments received and no changes were made to the final certification.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing

and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Department of Environmental Protection, Southwest Regional Office, Rita A. Coleman, Program Manager, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer at once.

Final State Water Quality Certification Required by Section 401 of the Clean Water Act for the Tri-County Bare Steel Pipeline Replacement Project, as Amended

DEP File No. EA30-004-A1, Columbia Gas Transmission, LLC (Applicant), 1700 S MacCorkle Avenue, SE, Charleston, WV 25314. Tri-County Bare Steel Pipeline Replacement Project (Project), in Greene, **Washington** and **Allegheny** Counties, in ACOE Pittsburgh District.

Within Greene County, this project begins approximately 0.25 mile south of the intersection between Hagan Creek Road and Hero Road (Wadestown, W.VA-PA USGS topographic quadrangle; Latitude: 39° 43' 17.45"; Longitude: -80° 21' 0.48"), in Gilmore Township, Greene County, through Center and Wayne Townships (Holbrook, PA and Oak Forest, PA USGS topographic quadrangles), and ends approximately 0.32 mile East of where S.R. 18 crosses over South Fork Tenmile Creek (Waynesburg, PA USGS topographic quadrangle; Latitude: 39° 53' 45.27"; Longitude: -80° 13' 2.09"), in Franklin Township, Greene County.

Within Washington County, this project begins near the interchange between S.R. 40 and I-79 (Washington East, PA USGS topographic quadrangle; Latitude: 40° 8' 53.01"; Longitude: -80° 12' 11.92"), in Amwell Township, Washington County, and continues, in discontinuous segments, through Canonsburg and Houston Boroughs, and Chartiers, North Strabane and South Strabane Town-

ships, until a point that is approximately 0.5 mile NW of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Latitude: 40° 20' 59.51"; Longitude: -80° 12' 14.91"), in Cecil Township, Washington County.

Within Allegheny County, this project begins approximately 1,360' west of the intersection between Reissing Road and Cecil Reissing Road (Canonsburg, PA USGS topographic quadrangle; Latitude: 40° 21' 9.72"; Longitude: -80° 12' 14.42"), in South Fayette Township, Allegheny County, and ends near the intersection of North Branch Road and Third Ave (Oakdale, PA USGS topographic quadrangle; Latitude: 40° 24' 45.58"; Longitude: -80° 12' 33.42"), in North Fayette Township, Allegheny County.

On February 20, 2015, applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP15-95-000). The FERC Environmental Assessment for the Project, which was issued on September 14, 2015, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-95-000).

On July 28, 2015, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act. State water quality certification was granted on March 23, 2016 (DEP File No. EA30-004).

The previously authorized Project included replacing 34 miles of 20-inch-diameter bare steel piping with coated steel pipeline at the following locations:

- Segment 1: replace approximately 14 miles with 14.9 miles from the Hero Valve to Waynesburg Compressor Station in Greene County.
- Segment 2: replace approximately 8 miles with 10.7 miles from the Redd Farm Station to Sharp Farm Station in Washington County.
- Segment 3: replace approximately 12 miles with 11.9 miles from the Sharp Farm Station in Washington County to the Walker Farm Station in Washington and Allegheny Counties.

The pipeline also included associated appurtenant facilities including bi-directional pig launcher/receivers, cathodic protection, main line valves, and taps. Construction activities were located within a 75'—100' right-of-way (ROW); however, a 50' permanent ROW will be maintained, post construction. Some segments of the existing 20" diameter bare steel pipe of the Line 1570 gas pipeline, will remain and be maintained within the existing right-of-way, where service will be abandoned.

- In Greene County the Project included approximately 484 acres of earth disturbance and the project cumulatively impacted approximately 4,643.79 linear feet (lf) of watercourse and 2.11 acres of wetland. Original grades were restored in these watercourses and the 2.11 acres of wetland, after the utility line crossings were constructed. In addition, another 0.09 acre of PEM wetlands were permanently filled, and were mitigated by a portion of the

0.71 acre of mitigation credits that were purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003).

- In Washington County, the project cumulatively impacted approximately 3,876.71 linear feet (lf) of watercourse and 4.92 acres of wetland. Original grades were restored in these watercourses and the 4.92 acres of wetland, after the utility line crossings were constructed. In addition, another 0.49 acre of PSS wetlands were permanently converted into PEM wetlands, were mitigated by a portion of the 0.71 acre of mitigation credits that were purchased from the Robinson Fork Mitigation Bank (DEP File No MB990563-0003).

- In Allegheny County, the project cumulatively impacted approximately 2,248.25 linear feet (lf) of watercourse and 0.48 acre of wetland. Original grades were restored in these watercourses and the 0.48 acre of wetland, after the utility line crossings were constructed.

Most recently, on July 19, 2016, Applicant requested a State water quality certification from the Department of Environmental Protection (Department), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341) for proposed revisions to the previously approved line route, to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Clean Water Act.

In order to amend the Project as approved by FERC, the applicant anticipates submitting a variance request under the same docket number. Once submitted, the request may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP15-95-000).

The Project revisions to Segment 2 include an overall reduction in length of approximately 0.5 mile of 20-inch pipeline for the purpose of transporting natural gas from the Redd Farm Station to Sharp Farm Station in Washington County. The Project revisions to Segment 3 include an overall increase in length of 0.5 mile of 20-inch pipeline for the purpose of transporting natural gas from the Sharp Farm Station to the Walker Farm Station in Allegheny and Washington Counties. The Project, as proposed, will require:

- Segment 2: Approximately 5.9 fewer acres of earth disturbance, and additional impacts to the following; 149 linear feet of impacts to Redd Run (TSF) and UNT to Chartiers Creek (WWF), 2 acres of floodway impact, and 0.13 acre of temporary wetland impacts. There are no additional permanent wetland impacts proposed. Segment 3: approximately 0.2 fewer acres of earth disturbance, and impacts to 0.33 linear feet of a UNT to Robinson Run (WWF), and 0.3 acre of floodway. There are no additional temporary or permanent impacts to wetlands proposed.

The Department published notice of its proposed State water quality certification in the *Pennsylvania Bulletin*, on December 3, 2016 (46 Pa.B. 7543), and received zero (0) comments from the public.

The Department certifies to Applicant that the construction, operation and maintenance of the Project will not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93, provided Applicant complies with the permitting programs, criteria and conditions established pursuant to State law:

1. *Discharge Permit*—Applicant shall obtain and comply with a Department National Pollutant Discharge Elimination System (NPDES) permit for the discharge of water from the hydrostatic testing of the pipeline pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), and all applicable implementing regulations (25 Pa. Code Chapter 92a).

2. *Erosion and Sediment Control Permit*—Applicant shall obtain and comply with the Department's Chapter 102 Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment issued pursuant to Pennsylvania's Clean Streams Law and Storm Water Management Act (32 P.S. §§ 680.1—680.17), and all applicable implementing regulations (25 Pa. Code Chapter 102).

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Department Chapter 105 Water Obstruction and Encroachment Permits for the construction, operation and maintenance of all water obstructions and encroachments associated with the project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 673.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601.), and all applicable implementing regulations (25 Pa. Code Chapter 105).

4. *Water Quality Monitoring*—The Department retains the right to specify additional studies or monitoring to ensure that the receiving water quality is not adversely impacted by any operational and construction process that may be employed by Applicant.

5. *Operation*—Applicant shall at all times properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) which are installed to achieve compliance with the terms and conditions of this State Water Quality Certification and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

6. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of the Department to determine compliance with this State Water Quality Certification, including all required State water quality permits and State water quality standards. A copy of this certification shall be available for inspection by the Department during such inspections of the Project.

7. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project which is affected by this State Water Quality Certification, Applicant shall serve a copy of this certification upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the Department Regional Office of such intent. Notice to the Department shall include a transfer agreement signed by the existing and new owner containing a specific date for transfer of certification responsibility, coverage, and liability between them.

8. *Correspondence*—All correspondence with and submittals to the Department concerning this State Water Quality Certification shall be addressed to the Depart-

ment of Environmental Protection, Southwest Regional Office, Rita A. Coleman, Program Manager, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

9. *Reservation of Rights*—The Department may suspend or revoke this State Water Quality Certification if it determines that Applicant has not complied with the terms and conditions of this certification. The Department may require additional measures to achieve compliance with applicable law, subject to Applicant's applicable procedural and substantive rights.

10. *Other Laws*—Nothing in this State Water Quality Certification shall be construed to preclude the institution of any legal action or relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable Federal or State law or regulation.

11. *Severability*—The provisions of this State Water Quality Certification are severable and should any provision of this certification be declared invalid or unenforceable, the remainder of the certification shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 within 30 days of publication of this notice, or within 30 days of receipt of written notice of this action, whichever occurs first. Important legal rights are at stake, so you should show this document to a lawyer at once.

[Pa.B. Doc. No. 17-511. Filed for public inspection March 24, 2017, 9:00 a.m.]

Bid Opportunity

OSM 17(1083)102.1, Abandoned Mine Reclamation Project, South Grassflat, Cooper Township, Clearfield County. The principal items of work and approximate quantities include: clearing and grubbing; grading 265,620 cubic yards; ditch excavation 4,800 cubic yards; rolled erosion control products 2,735 square yards; rock lining 2,490 square yards; alkaline addition 7,338 tons; subsurface drain 875 linear feet; gate two each; access roadway surface material 3,125 square yards; and seeding 29.5 acres.

This bid issues on April 14, 2017, and bids will be opened on May 18, 2017, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 for more information on this bid.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 17-512. Filed for public inspection March 24, 2017, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Implementation of the State Construction Notices Directory

Notice is hereby given, as required by section 501.1(c) of the Mechanics' Lien Law of 1963 (act) (49 P.S. § 1501.1(c)), that the Department of General Services has implemented the State Construction Notices Directory.

The State Construction Notices Directory serves as a standardized Statewide system for the filing of certain construction notices described in the act. For construction projects totaling \$1.5 million or more, the owner or their agent may register these projects by filing a Notice of Commencement in the State Construction Notices Directory. To protect their lien rights, contractors and subcontractors involved in these projects must also file notices for the project. If a contractor or subcontractor fails to file an appropriate notice on the State Construction Notices Directory, they may forfeit their right to file a lien. Any legal questions regarding the act should be directed to a licensed attorney.

The State Construction Notices Directory is an online tool for owners, contractors and subcontractors to access and file Construction Notices documents. The State Construction Notices Directory is available at <https://apps.pa.gov/scnd>.

Instructions for Using the State Construction Notices Directory

Prior to beginning a construction project totaling \$1.5 million or more, an owner or their agent may file a Notice of Commencement in the State Construction Notices Directory. A general contractor authorized as the owner's agent may also file on the owner's or their agent's behalf. To file a Notice of Commencement, an owner or their agent is required to create a user account for the State Construction Notices Directory. After completing an account setup, the owner or their agent will receive a user ID and password to access the account.

Once logged in, an owner or agent is presented with a summary page of the owner's current projects and has the option to "File a Notice." Selecting the "File a Notice" option will present the user with an easy to use, step-by-step tool to complete a Notice of Commencement.

The Notice of Commencement is the first step in the Construction Notice process and all subsequent notices filed by contractors and subcontractors will reference the Project ID Number assigned to the Notice of Commencement. If a Notice of Commencement is filed, owners must include language in all contracts and subcontracts that failure of a contractor or subcontractor to file a Notice of Furnishing will result in the loss of lien rights.

To maintain their lien rights, contractors and subcontractors performing work or services or providing material in furtherance of a project on which a Notice of Commencement was filed are required to file a Notice of Furnishing in the State Construction Notices Directory for that project. The Notice of Furnishing indicates that contracted work, services or materials have been provided

and notifies the owner or their agent with an automated e-mail through the State Construction Notices Directory.

Once a project has been completed, the owner or their agent may then file a Notice of Completion which will be provided to all that have filed a Notice of Furnishing.

Should the need arise, contractors and subcontractors that have filed a Notice of Furnishing can indicate that payment for their work, services or materials have not been provided by filing a Notice of Nonpayment online. However, not filing this Notice of Nonpayment will not affect the right to file a lien.

Additional information about how to use the State Construction Notices Directory and file appropriate notices is available throughout the State Construction Notices Directory.

Questions concerning the State Construction Notices Directory may be directed to RA-GSPASCND@pa.gov.

CURTIS M. TOPPER,
Secretary

[Pa.B. Doc. No. 17-513. Filed for public inspection March 24, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code 211.9(g) (relating to pharmacy services):

Berwick Retirement Village Nursing Home
801 East 16th Street
Berwick, PA 18603
FAC ID # 281102

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-514. Filed for public inspection March 24, 2017, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery methods), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 1 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.25
Beans/Peas—Dry—16 oz.	\$2.18
Canned Fish—Pink Salmon	\$2.20
Canned Fish—Sardines	\$1.50
Canned Fish—Tuna	\$1.29
Cereal (per oz.)	\$0.33
Cheese, 16 oz.	\$7.31
Eggs	\$2.35
Infant Cereal—8 oz.	\$2.35
Infant Fruits, 100%—4 oz.	\$0.97
Infant Vegetables, 100%—4 oz.	\$0.97
Infant Meats, 100%—2.5 oz.	\$1.06
Juice—11.5/12 oz.	\$2.46
Juice—48 oz.	\$3.15
Juice—64 oz.	\$3.89
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.69
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.27
Milk, Dry—25.6 oz.	\$9.55
Milk, Evaporated—12 oz.	\$1.53
Milk, Lowfat and 2%—quart	\$1.36
Milk, Lowfat and 2%—1/2 gallon	\$2.29
Milk, Lowfat and 2% Lactose Free—quart	\$2.32
Milk, Lowfat and 2% Lactose Free—1/2 gallon ...	\$3.89
Milk, Whole—quart	\$1.45
Milk, Whole—1/2 gallon	\$2.29
Milk, Whole Lactose Free—quart	\$2.47
Milk, Whole Lactose Free—1/2 gallon	\$3.79
Peanut Butter—16—18 oz.	\$3.29
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.29
Soy Beverage—8th Continent, 64 oz.	\$3.49
Tofu—16 oz.	\$2.57
Whole Grain—Bread, 16 oz.	\$3.49
Whole Grain—Bread, 24 oz.	\$3.95
Whole Grain—Brown Rice, 16 oz.	\$1.80
Whole Grain—Brown Rice, 24 oz.	\$3.32
Whole Grain—Oats, 16 oz.	\$2.44
Whole Grain—Oats, 24 oz.	\$5.39
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.57
Whole Wheat Pasta	\$1.37
Yogurt Nonfat	\$3.00

<i>Description</i>	<i>Maximum Allowable Price</i>
Yogurt Lowfat	\$3.00
Yogurt Wholefat	\$3.00
Boost RTF Formula—8 oz.	\$1.79
EnfaCare RTF Formula—32 oz.	\$7.30
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.10
Nutramigen Concentrate Formula—13 oz.	\$7.39
Nutramigen RTF Formula—32 oz.	\$9.69
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.90
Pediasure RTF Formula—8 oz.	\$1.93
Pediasure w/Fiber RTF Formula—8 oz.	\$1.99
Pediasure Sidekicks RTF Formula—8 oz.	\$1.85
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.15
Similac Advance RTF Formula—Blue—32 oz.	\$7.45
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.96
Similac Expert Care Alimentum RTF Formula—32 oz.	\$10.19
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$28.39
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.69
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.35
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.49
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$22.49
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.75
Similac for Spit Up Powder Formula—Green—12.0 oz.	\$16.39
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.49
Similac Sensitive Powder Formula—Orange—12.0 oz.	\$15.99
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.51
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$7.69
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.59
Similac Total Comfort Powder Formula—Purple—12.0 oz.	\$16.39

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2 (relating to price adjustment).

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective, the Competitive Prices April 1, 2017, through June 30, 2017, for WIC Authorization for Type 1 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.19
Beans/Peas—Dry—16 oz.	\$1.98
Canned Fish—Pink Salmon	\$2.19
Canned Fish—Sardines	\$1.43

<i>Description</i>	<i>Competitive Prices</i>
Canned Fish—Tuna	\$1.19
Cereal (per oz.)	\$0.31
Cheese, 16 oz.	\$6.84
Eggs	\$2.29
Infant Cereal—8 oz.	\$2.34
Infant Fruits, 100%—4 oz.	\$0.84
Infant Vegetables, 100%—4 oz.	\$0.84
Infant Meats, 100%—2.5 oz.	\$1.05
Juice—11.5/12 oz.	\$2.39
Juice—48 oz.	\$3.10
Juice—64 oz.	\$3.59
Kosher Cheese—16 oz.	\$7.79
Kosher Lowfat Milk—1/2 gallon	\$3.15
Kosher Whole Milk—1/2 gallon	\$3.19
Milk, Lowfat—1/2 gallon	\$2.15
Milk, Whole—1/2 gallon	\$2.22
Peanut Butter—16—18 oz.	\$3.20
Whole Grain—Bread, 16 oz.	\$3.35
Whole Grain—Brown Rice, 16 oz.	\$1.69
Whole Grain—Oats, 16 oz.	\$2.39
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.43
Whole Wheat Pasta	\$1.35
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.15
Similac Advance Powder Formula—Blue—12.4 oz.	\$15.96
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.51
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.59

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 2 Stores in Regular Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.35
Beans/Peas—Dry—16 oz.	\$2.26
Canned Fish—Pink Salmon	\$2.26
Canned Fish—Sardines	\$1.59
Canned Fish—Tuna	\$1.35
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$7.33
Eggs	\$2.45
Infant Cereal—8 oz.	\$2.45
Infant Fruits, 100%—4 oz.	\$1.00
Infant Vegetables, 100%—4 oz.	\$1.00
Infant Meats, 100%—2.5 oz.	\$1.12
Juice—11.5/12 oz.	\$2.61
Juice—48 oz.	\$3.29
Juice—64 oz.	\$4.18
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.69
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80

<i>Description</i>	<i>Maximum Allowable Price</i>
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.46
Milk, Dry—25.6 oz.	\$9.65
Milk, Evaporated—12 oz.	\$1.63
Milk, Lowfat and 2%—quart	\$1.42
Milk, Lowfat and 2%—1/2 gallon	\$2.32
Milk, Lowfat and 2% Lactose Free—quart	\$2.42
Milk, Lowfat and 2% Lactose Free—1/2 gallon	\$4.09
Milk, Whole—quart	\$1.50
Milk, Whole—1/2 gallon	\$2.49
Milk, Whole Lactose Free—quart	\$2.56
Milk, Whole Lactose Free—1/2 gallon	\$4.19
Peanut Butter—16—18 oz.	\$3.49
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.35
Soy Beverage—8th Continent, 64 oz.	\$3.59
Tofu—16 oz.	\$2.62
Whole Grain—Bread, 16 oz.	\$3.55
Whole Grain—Bread, 24 oz.	\$4.00
Whole Grain—Brown Rice, 16 oz.	\$1.95
Whole Grain—Brown Rice, 24 oz.	\$3.39
Whole Grain—Oats, 16 oz.	\$2.55
Whole Grain—Oats, 24 oz.	\$5.89
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.59
Whole Wheat Pasta	\$1.64
Yogurt Nonfat	\$3.05
Yogurt Lowfat	\$3.05
Yogurt Wholefat	\$3.05
Boost RTF Formula—8 oz.	\$1.85
EnfaCare RTF Formula—32 oz.	\$7.44
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.14
Nutramigen Concentrate Formula—13 oz.	\$7.45
Nutramigen RTF Formula—32 oz.	\$9.79
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$24.95
Pediasure RTF Formula—8 oz.	\$1.99
Pediasure w/Fiber RTF Formula—8 oz.	\$2.05
Pediasure Sidekicks RTF Formula—8 oz.	\$1.94
Similac Advance Concentrate—Blue Formula—13 oz.	\$5.20
Similac Advance RTF—Blue Formula—32 oz.	\$7.55
Similac Advance Powder—Blue Formula—12.4 oz.	\$16.08
Similac Expert Care Alimentum RTF Formula—32 oz.	\$10.29
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$28.79
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.79
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.47
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.69
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$22.55
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.85
Similac for Spit Up Powder Formula—Green—12.0 oz.	\$16.69
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.70
Similac Sensitive Powder Formula—Orange—12.0 oz.	\$16.19
Similac Soy Isomil Concentrate—Pink Formula—13 oz.	\$5.69
Similac Soy Isomil RTF—Pink Formula—32 oz.	\$7.89

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Soy Isomil Powder—Pink Formula—12.4 oz.	\$16.89
Similac Total Comfort Powder Formula—Purple—12.0 oz.	\$16.49

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2017, through June 30, 2017, the Competitive Prices for WIC Authorization for Type 2 Stores in Regular Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.20
Beans/Peas—Dry—16 oz.	\$2.10
Canned Fish—Pink Salmon	\$2.25
Canned Fish—Sardines	\$1.49
Canned Fish—Tuna	\$1.27
Cereal (per oz.)	\$0.32
Cheese, 16 oz.	\$6.86
Eggs	\$2.39
Infant Cereal—8 oz.	\$2.40
Infant Fruits, 100%—4 oz.	\$0.89
Infant Vegetables, 100%—4 oz.	\$0.89
Infant Meats, 100%—2.5 oz.	\$1.10
Juice—11.5/12 oz.	\$2.52
Juice—48 oz.	\$3.17
Juice—64 oz.	\$3.85
Kosher Cheese—16 oz.	\$7.89
Kosher Lowfat Milk—1/2 gallon	\$3.19
Kosher Whole Milk—1/2 gallon	\$3.25
Milk, Lowfat—1/2 gallon	\$2.19
Milk, Whole—1/2 gallon	\$2.25
Peanut Butter—16—18 oz.	\$3.30
Whole Grain—Bread, 16 oz.	\$3.39
Whole Grain—Brown Rice, 16 oz.	\$1.79
Whole Grain—Oats, 16 oz.	\$2.49
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.45
Whole Wheat Pasta	\$1.60
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.20
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.08
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.69
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$16.89

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 3 Stores in Regular Cost Counties for WIC allowable foods are as follows:

Description	Maximum Allowable Price
Beans, Canned—15.5/16 oz.	\$1.37
Beans/Peas—Dry—16 oz.	\$2.35
Canned Fish—Pink Salmon	\$2.30
Canned Fish—Sardines	\$1.65
Canned Fish—Tuna	\$1.40
Cereal (per oz.)	\$0.36
Cheese, 16 oz.	\$7.35
Eggs	\$3.05
Infant Cereal—8 oz.	\$2.50
Infant Fruits, 100%—4 oz.	\$1.05
Infant Vegetables, 100%—4 oz.	\$1.05
Infant Meats, 100%—2.5 oz.	\$1.17
Juice—11.5/12 oz.	\$2.66
Juice—48 oz.	\$3.40
Juice—64 oz.	\$4.27
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.69
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.30
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.55
Milk, Dry—25.6 oz.	\$9.75
Milk, Evaporated—12 oz.	\$1.70
Milk, Lowfat and 2%—quart	\$1.47
Milk, Lowfat and 2%—1/2 gallon	\$2.62
Milk, Lowfat and 2% Lactose Free—quart	\$2.49
Milk, Lowfat and 2% Lactose Free—1/2 gallon	\$4.19
Milk, Whole—quart	\$1.57
Milk, Whole—1/2 gallon	\$2.69
Milk, Whole Lactose Free—quart	\$2.66
Milk, Whole Lactose Free—1/2 gallon	\$4.25
Peanut Butter—16—18 oz.	\$3.59
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.45
Soy Beverage—8th Continent, 64 oz.	\$3.76
Tofu—16 oz.	\$2.72
Whole Grain—Bread, 16 oz.	\$3.63
Whole Grain—Bread, 24 oz.	\$4.07
Whole Grain—Brown Rice, 16 oz.	\$2.09
Whole Grain—Brown Rice, 24 oz.	\$3.59
Whole Grain—Oats, 16 oz.	\$2.70
Whole Grain—Oats, 24 oz.	\$6.11
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.64
Whole Wheat Pasta	\$2.17
Yogurt Nonfat	\$3.10
Yogurt Lowfat	\$3.10
Yogurt Wholefat	\$3.10
Boost RTF Formula—8 oz.	\$1.89
EnfaCare RTF Formula—32 oz.	\$7.74
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.91
Nutramigen Concentrate Formula—13 oz.	\$7.49
Nutramigen RTF Formula—32 oz.	\$9.89
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$25.05
Pediasure RTF Formula—8 oz.	\$2.30
Pediasure w/Fiber RTF Formula—8 oz.	\$2.30
Pediasure Sidekicks RTF Formula—8 oz.	\$2.06
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.35
Similac Advance RTF Formula—Blue—32 oz.	\$7.65

Maximum Allowable Price

Description	Maximum Allowable Price
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.87
Similac Expert Care Alimentum RTF Formula—32 oz.	\$10.49
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$29.19
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.99
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.64
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.89
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$23.29
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.99
Similac for Spit Up Powder Formula—Green—12.0 oz.	\$17.09
Similac Sensitive RTF Formula—Orange—32 oz.	\$8.19
Similac Sensitive Powder Formula—Orange—12.0 oz.	\$16.39
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.79
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$8.09
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$17.09
Similac Total Comfort Powder Formula—Purple—12.0 oz.	\$16.89

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2017, through June 30, 2017, the Competitive Prices for WIC authorization for Type 3 Stores in Regular Cost Counties are as follows:

Description	Competitive Prices
Beans, Canned—15.5/16 oz.	\$1.29
Beans/Peas—Dry—16 oz.	\$2.12
Canned Fish—Pink Salmon	\$2.29
Canned Fish—Sardines	\$1.54
Canned Fish—Tuna	\$1.30
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$6.88
Eggs	\$2.99
Infant Cereal—8 oz.	\$2.45
Infant Fruits, 100%—4 oz.	\$0.92
Infant Vegetables, 100%—4 oz.	\$0.92
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.57
Juice—48 oz.	\$3.39
Juice—64 oz.	\$4.00
Kosher Cheese—16 oz.	\$8.30
Kosher Lowfat Milk—1/2 gallon	\$3.29
Kosher Whole Milk—1/2 gallon	\$3.35
Milk, Lowfat—1/2 gallon	\$2.49

<i>Description</i>	<i>Competitive Prices</i>
Milk, Whole—1/2 gallon	\$2.52
Peanut Butter—16—18 oz.	\$3.40
Whole Grain—Bread, 16 oz.	\$3.45
Whole Grain—Brown Rice, 16 oz.	\$2.05
Whole Grain—Oats, 16 oz.	\$2.65
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.58
Whole Wheat Pasta	\$2.10
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.35
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.87
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.79
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$17.09

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 1 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.28
Beans/Peas—Dry—16 oz.	\$2.20
Canned Fish—Pink Salmon	\$2.27
Canned Fish—Sardines	\$1.60
Canned Fish—Tuna	\$1.35
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$7.45
Eggs	\$2.45
Infant Cereal—8 oz.	\$2.42
Infant Fruits, 100%—4 oz.	\$0.99
Infant Vegetables, 100%—4 oz.	\$0.99
Infant Meats, 100%—2.5 oz.	\$1.10
Juice—11.5/12 oz.	\$2.55
Juice—48 oz.	\$3.24
Juice—64 oz.	\$3.95
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.69
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.43
Milk, Dry—25.6 oz.	\$9.65
Milk, Evaporated—12 oz.	\$1.59
Milk, Lowfat and 2%—quart	\$1.40
Milk, Lowfat and 2%—1/2 gallon	\$2.32
Milk, Lowfat and 2% Lactose Free—quart	\$2.42
Milk, Lowfat and 2% Lactose Free—1/2 gallon	\$3.99
Milk, Whole—quart	\$1.52
Milk, Whole—1/2 gallon	\$2.49
Milk, Whole Lactose Free—quart	\$2.55
Milk, Whole Lactose Free—1/2 gallon	\$3.89
Peanut Butter—16—18 oz.	\$3.40
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.35
Soy Beverage—8th Continent, 64 oz.	\$3.55

<i>Description</i>	<i>Maximum Allowable Price</i>
Tofu—16 oz.	\$2.61
Whole Grain—Bread, 16 oz.	\$3.55
Whole Grain—Bread, 24 oz.	\$3.99
Whole Grain—Brown Rice, 16 oz.	\$1.95
Whole Grain—Brown Rice, 24 oz.	\$3.39
Whole Grain—Oats, 16 oz.	\$2.52
Whole Grain—Oats, 24 oz.	\$5.49
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.59
Whole Wheat Pasta	\$1.47
Yogurt Nonfat	\$3.05
Yogurt Lowfat	\$3.05
Yogurt Wholefat	\$3.05
Boost RTF Formula—8 oz.	\$1.85
EnfaCare RTF Formula—32 oz.	\$7.40
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.34
Nutramigen Concentrate Formula—13 oz.	\$7.43
Nutramigen RTF Formula—32 oz.	\$9.75
Nutramigen w/Enflora Powder Formula—12.6 oz.	\$25.20
Pediasure RTF Formula—8 oz.	\$2.04
Pediasure w/Fiber RTF Formula—8 oz.	\$2.05
Pediasure Sidekicks RTF Formula—8 oz.	\$1.89
Similac Advance Concentrate Formula—Blue—13 oz.	\$5.20
Similac Advance RTF Formula—Blue—32 oz.	\$7.49
Similac Advance Powder Formula—Blue—12.4 oz.	\$16.29
Similac Expert Care Alimentum RTF Formula—32 oz.	\$10.29
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$28.79
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$7.79
Similac Expert Care NeoSure RTF Formula—32 oz.	\$8.49
Similac Expert Care NeoSure Powder Formula—13.1 oz.	\$17.79
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$23.17
Similac for Spit Up RTF Formula—Green—32 oz.	\$7.79
Similac for Spit Up Powder Formula—Green—12.0 oz.	\$16.89
Similac Sensitive RTF Formula—Orange—32 oz.	\$7.79
Similac Sensitive Powder Formula—Orange—12.0 oz.	\$16.29
Similac Soy Isomil Concentrate Formula—Pink—13 oz.	\$5.61
Similac Soy Isomil RTF Formula—Pink—32 oz.	\$7.89
Similac Soy Isomil Powder Formula—Pink—12.4 oz.	\$17.05
Similac Total Comfort Powder Formula—Purple—12.0 oz.	\$16.89

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's

peer group. Effective April 1, 2017, through June 30, 2017, the Competitive Prices for WIC authorization for Type 1 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.20
Beans/Peas—Dry—16 oz.	\$2.10
Canned Fish—Pink Salmon	\$2.25
Canned Fish—Sardines	\$1.48
Canned Fish—Tuna	\$1.30
Cereal (per oz.)	\$0.32
Cheese, 16 oz.	\$6.91
Eggs	\$2.39
Infant Cereal—8 oz.	\$2.39
Infant Fruits, 100%—4 oz.	\$0.88
Infant Vegetables, 100%—4 oz.	\$0.88
Infant Meats, 100%—2.5 oz.	\$1.09
Juice—11.5/12 oz.	\$2.45
Juice—48 oz.	\$3.16
Juice—64 oz.	\$3.66
Kosher Cheese—16 oz.	\$7.89
Kosher Lowfat Milk—1/2 gallon	\$3.19
Kosher Whole Milk—1/2 gallon	\$3.25
Milk, Lowfat—1/2 gallon	\$2.29
Milk, Whole—1/2 gallon	\$2.35
Peanut Butter—16—18 oz.	\$3.29
Whole Grain—Bread, 16 oz.	\$3.39
Whole Grain—Brown Rice, 16 oz.	\$1.79
Whole Grain—Oats, 16 oz.	\$2.45
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.50
Whole Wheat Pasta	\$1.40
Similac Advance Concentrate Formula—Blue— 13 oz.	\$5.20
Similac Advance Powder Formula—Blue— 12.4 oz.	\$16.29
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$5.61
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$17.05

Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 2 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.35
Beans/Peas—Dry—16 oz.	\$2.30
Canned Fish—Pink Salmon	\$2.30
Canned Fish—Sardines	\$1.72
Canned Fish—Tuna	\$1.40
Cereal (per oz.)	\$0.36
Cheese, 16 oz.	\$7.55
Eggs	\$2.65
Infant Cereal—8 oz.	\$2.56
Infant Fruits, 100%—4 oz.	\$1.01
Infant Vegetables, 100%—4 oz.	\$1.01
Infant Meats, 100%—2.5 oz.	\$1.17

<i>Description</i>	<i>Maximum Allowable Price</i>
Juice—11.5/12 oz.	\$2.66
Juice—48 oz.	\$3.43
Juice—64 oz.	\$4.24
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.69
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.27
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.37
Milk, Dry—9.6 oz.	\$4.50
Milk, Dry—25.6 oz.	\$9.75
Milk, Evaporated—12 oz.	\$1.65
Milk, Lowfat and 2%—quart	\$1.44
Milk, Lowfat and 2%—1/2 gallon	\$2.42
Milk, Lowfat and 2% Lactose Free—quart	\$2.50
Milk, Lowfat and 2% Lactose Free—1/2 gallon ...	\$4.15
Milk, Whole—quart	\$1.57
Milk, Whole—1/2 gallon	\$2.59
Milk, Whole Lactose Free—quart	\$2.60
Milk, Whole Lactose Free—1/2 gallon	\$4.21
Peanut Butter—16—18 oz.	\$3.56
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.40
Soy Beverage—8th Continent, 64 oz.	\$3.75
Tofu—16 oz.	\$2.68
Whole Grain—Bread, 16 oz.	\$3.59
Whole Grain—Bread, 24 oz.	\$4.05
Whole Grain—Brown Rice, 16 oz.	\$1.99
Whole Grain—Brown Rice, 24 oz.	\$3.69
Whole Grain—Oats, 16 oz.	\$2.88
Whole Grain—Oats, 24 oz.	\$5.99
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.64
Whole Wheat Pasta	\$1.74
Yogurt Nonfat	\$3.10
Yogurt Lowfat	\$3.10
Yogurt Wholefat	\$3.10
Boost RTF Formula—8 oz.	\$1.91
EnfaCare RTF Formula—32 oz.	\$7.74
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.48
Nutramigen Concentrate Formula—13 oz.	\$7.49
Nutramigen RTF Formula—32 oz.	\$9.85
Nutramigen w/Enflora Powder Formula— 12.6 oz.	\$25.60
Pediasure RTF Formula—8 oz.	\$2.06
Pediasure w/Fiber RTF Formula—8 oz.	\$2.09
Pediasure Sidekicks RTF Formula—8 oz.	\$1.97
Similac Advance Concentrate Formula—Blue— 13 oz.	\$5.45
Similac Advance RTF Formula—Blue—32 oz. ...	\$7.59
Similac Advance Powder Formula—Blue— 12.4 oz.	\$16.39
Similac Expert Care Alimentum RTF Formula—32 oz.	\$10.39
Similac Expert Care Alimentum Powder Formula—16 or 12.1 oz.	\$29.29
Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$8.19
Similac Expert Care NeoSure RTF Formula— 32 oz.	\$8.54
Similac Expert Care NeoSure Powder Formula— 13.1 oz.	\$17.89
Similac Go and Grow Powder Milk Based Formula—Blue—1.5 lbs.	\$23.40
Similac for Spit Up RTF Formula—Green— 32 oz.	\$7.89
Similac for Spit Up Powder Formula—Green— 12.0 oz.	\$17.09

<i>Description</i>	<i>Maximum Allowable Price</i>
Similac Sensitive RTF Formula—Orange— 32 oz.	\$7.89
Similac Sensitive Powder Formula—Orange— 12.0 oz.	\$16.39
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$5.79
Similac Soy Isomil RTF Formula—Pink—32 oz. .	\$7.99
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$17.20
Similac Total Comfort Powder Formula—Purple— 12.0 oz.	\$17.19

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2017, through June 30, 2017, the Competitive Prices for WIC Authorization for Type 2 Stores in High Cost Counties are as follows:

<i>Description</i>	<i>Competitive Prices</i>
Beans, Canned—15.5/16 oz.	\$1.23
Beans/Peas—Dry—16 oz.	\$2.13
Canned Fish—Pink Salmon	\$2.29
Canned Fish—Sardines	\$1.62
Canned Fish—Tuna	\$1.32
Cereal (per oz.)	\$0.34
Cheese, 16 oz.	\$7.00
Eggs	\$2.49
Infant Cereal—8 oz.	\$2.52
Infant Fruits, 100%—4 oz.	\$0.90
Infant Vegetables, 100%—4 oz.	\$0.90
Infant Meats, 100%—2.5 oz.	\$1.15
Juice—11.5/12 oz.	\$2.60
Juice—48 oz.	\$3.26
Juice—64 oz.	\$3.90
Kosher Cheese—16 oz.	\$8.00
Kosher Lowfat Milk—1/2 gallon	\$3.25
Kosher Whole Milk—1/2 gallon	\$3.35
Milk, Lowfat—1/2 gallon	\$2.35
Milk, Whole—1/2 gallon	\$2.39
Peanut Butter—16—18 oz.	\$3.39
Whole Grain—Bread, 16 oz.	\$3.49
Whole Grain—Brown Rice, 16 oz.	\$1.90
Whole Grain—Oats, 16 oz.	\$2.65
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.55
Whole Wheat Pasta	\$1.70
Similac Advance Concentrate Formula—Blue— 13 oz.	\$5.45
Similac Advance Powder Formula—Blue— 12.4 oz.	\$16.39
Similac Soy Isomil Concentrate Formula—Pink— 13 oz.	\$5.79
Similac Soy Isomil Powder Formula—Pink— 12.4 oz.	\$17.20

Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 3 Stores in High Cost Counties.

Maximum Allowable Prices

Effective April 1, 2017, through June 30, 2017, the Maximum Allowable Prices the Department of Health will pay Type 3 Stores in High Cost Counties for WIC allowable foods are as follows:

<i>Description</i>	<i>Maximum Allowable Price</i>
Beans, Canned—15.5/16 oz.	\$1.44
Beans/Peas—Dry—16 oz.	\$2.40
Canned Fish—Pink Salmon	\$2.49
Canned Fish—Sardines	\$1.75
Canned Fish—Tuna	\$1.50
Cereal (per oz.)	\$0.37
Cheese, 16 oz.	\$7.70
Eggs	\$3.15
Infant Cereal—8 oz.	\$2.90
Infant Fruits, 100%—4 oz.	\$1.18
Infant Vegetables, 100%—4 oz.	\$1.18
Infant Meats, 100%—2.5 oz.	\$1.27
Juice—11.5/12 oz.	\$2.73
Juice—48 oz.	\$3.56
Juice—64 oz.	\$4.33
Kosher Cheese—16 oz.	\$8.40
Kosher Lowfat and 2% Milk—quart	\$1.87
Kosher Lowfat and 2% Milk—1/2 gallon	\$3.37
Kosher Whole Milk—quart	\$1.80
Kosher Whole Milk—1/2 gallon	\$3.40
Milk, Dry—9.6 oz.	\$4.60
Milk, Dry—25.6 oz.	\$9.85
Milk, Evaporated—12 oz.	\$1.72
Milk, Lowfat and 2%—quart	\$1.59
Milk, Lowfat and 2%—1/2 gallon	\$2.72
Milk, Lowfat and 2% Lactose Free—quart	\$2.53
Milk, Lowfat and 2% Lactose Free—1/2 gallon ...	\$4.25
Milk, Whole—quart	\$1.74
Milk, Whole—1/2 gallon	\$2.79
Milk, Whole Lactose Free—quart	\$2.69
Milk, Whole Lactose Free—1/2 gallon	\$4.29
Peanut Butter—16—18 oz.	\$3.68
Soy Beverage—Pacific Natural Foods, 32 oz.	\$3.50
Soy Beverage—8th Continent, 64 oz.	\$3.90
Tofu—16 oz.	\$2.75
Whole Grain—Bread, 16 oz.	\$3.65
Whole Grain—Bread, 24 oz.	\$4.10
Whole Grain—Brown Rice, 16 oz.	\$2.45
Whole Grain—Brown Rice, 24 oz.	\$3.79
Whole Grain—Oats, 16 oz.	\$3.00
Whole Grain—Oats, 24 oz.	\$6.11
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz.	\$2.70
Whole Wheat Pasta	\$2.77
Yogurt Nonfat	\$3.15
Yogurt Lowfat	\$3.15
Yogurt Wholefat	\$3.15
Boost RTF Formula—8 oz.	\$2.04
EnfaCare RTF Formula—32 oz.	\$8.04
EnfaCare w/Iron Powder Formula—12.8 oz.	\$17.91
Nutramigen Concentrate Formula—13 oz.	\$7.99
Nutramigen RTF Formula—32 oz.	\$9.95
Nutramigen w/Enflora Powder Formula— 12.6 oz.	\$25.90

<i>Description</i>	<i>Maximum Allowable Price</i>	<i>Description</i>	<i>Competitive Prices</i>
Pediasure RTF Formula—8 oz.	\$2.35	Beans, Canned—15.5/16 oz.	\$1.40
Pediasure w/Fiber RTF Formula—8 oz.	\$2.35	Beans/Peas—Dry—16 oz.	\$2.15
Pediasure Sidekicks RTF Formula—8 oz.	\$2.35	Canned Fish—Pink Salmon	\$2.48
Similac Advance Concentrate Formula—Blue—		Canned Fish—Sardines	\$1.68
13 oz.	\$5.78	Canned Fish—Tuna	\$1.48
Similac Advance RTF Formula—Blue—32 oz.	\$7.79	Cereal (per oz.)	\$0.35
Similac Advance Powder Formula—Blue—		Cheese, 16 oz.	\$7.20
12.4 oz.	\$17.89	Eggs	\$3.09
Similac Expert Care Alimentum RTF		Infant Cereal—8 oz.	\$2.86
Formula—32 oz.	\$10.59	Infant Fruits, 100%—4 oz.	\$1.05
Similac Expert Care Alimentum Powder		Infant Vegetables, 100%—4 oz.	\$1.05
Formula—16 or 12.1 oz.	\$30.19	Infant Meats, 100%—2.5 oz.	\$1.25
Similac Expert Care for Diarrhea RTF		Juice—11.5/12 oz.	\$2.70
Formula—32 oz.	\$8.49	Juice—48 oz.	\$3.47
Similac Expert Care NeoSure RTF Formula—		Juice—64 oz.	\$4.20
32 oz.	\$8.74	Kosher Cheese—16 oz.	\$8.40
Similac Expert Care NeoSure Powder		Kosher Lowfat Milk—1/2 gallon	\$3.35
Formula—13.1 oz.	\$17.99	Kosher Whole Milk—1/2 gallon	\$3.39
Similac Go and Grow Powder Milk Based		Milk, Lowfat—1/2 gallon	\$2.58
Formula—Blue—1.5 lbs.	\$23.45	Milk, Whole—1/2 gallon	\$2.70
Similac for Spit Up RTF Formula—Green—		Peanut Butter—16—18 oz.	\$3.59
32 oz.	\$8.29	Whole Grain—Bread, 16 oz.	\$3.55
Similac for Spit Up Powder Formula—Green—		Whole Grain—Brown Rice, 16 oz.	\$2.40
12.0 oz.	\$18.09	Whole Grain—Oats, 16 oz.	\$2.99
Similac Sensitive RTF Formula—Orange—		Whole Grain—Soft Corn or Whole Wheat	
32 oz.	\$8.29	Tortillas, 16 oz.	\$2.60
Similac Sensitive Powder Formula—Orange—		Whole Wheat Pasta	\$2.70
12.0 oz.	\$17.39	Similac Advance Concentrate Formula—Blue—	
Similac Soy Isomil Concentrate Formula—Pink—		13 oz.	\$5.78
13 oz.	\$6.25	Similac Advance Powder Formula—Blue—	
Similac Soy Isomil RTF Formula—Pink—32 oz. .	\$8.14	12.4 oz.	\$17.89
Similac Soy Isomil Powder Formula—Pink—		Similac Soy Isomil Concentrate Formula—Pink—	
12.4 oz.	\$18.19	13 oz.	\$6.25
Similac Total Comfort Powder Formula—Purple—		Similac Soy Isomil Powder Formula—Pink—	
12.0 oz.	\$17.79	12.4 oz.	\$18.19

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2017, through June 30, 2017, the Competitive Prices for WIC Authorization for Type 3 Stores in High Cost Counties are as follows:

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille) should contact Perce Morgan, Department of Health, Bureau of WIC, 625 Forster Street, 7th Floor West, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-1289, or for speech and/or hearing impaired persons, V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-515. Filed for public inspection March 24, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
6-336	State Board of Education Nonimmunized Children	3/13/17	4/20/17

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-516. Filed for public inspection March 24, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Mutual of Omaha Insurance Company (SERFF # MUTA-130934119); Rate Increase Filing for Several Individual LTC Forms

Mutual of Omaha Insurance Company is requesting approval to increase the premium an aggregate 22.1% on 672 policyholders with forms LT50, NH50, HCA, NHA and LTA.

Unless formal administrative action is taken prior to June 8, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Long Term Care Rate Filings").

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-517. Filed for public inspection March 24, 2017, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to Administrative Rules of Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of State Farm Fire & Casualty Company; File No. 16-116-205354; Adam and Donna J. Williams; Doc. No. P17-03-009; May 2, 2017, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director, at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-518. Filed for public inspection March 24, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 10, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2017-2589096. SC&S Limo-Car Service LLC, t/a Safe Comfort & Style Transportation Service (3836 Spring Garden Street, Apartment # 13, Philadelphia, Philadelphia County, PA 19104) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Berks,

Bucks, Chester, Lancaster, Lehigh, Montgomery and Northampton, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for the approval of the right and privilege to *discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.*

A-2017-2592584. Raymond Shirk (310 Don Drive, New Holland, Lancaster, Lancaster County, PA 17557) discontinuance of service and cancellation of his certificate—persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-519. Filed for public inspection March 24, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due, April 10, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. City 2 City Travel & Tours, Inc.; Docket No. C-2017-2592077

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to City 2 City Travel & Tours, Inc., (respondent) is under suspension effective February 17, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 5704 Newtown Avenue, Philadelphia, PA 19120.
3. That respondent was issued a Certificate of Public Convenience by this Commission on November 14, 2014, at A-6416991.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6416991 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/8/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 17-520. Filed for public inspection March 24, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Broker Application in the City of Philadelphia

The following registration application to render service as a broker in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than April 10, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD with Administrative Counsel between 9 a.m. and 4 p.m., Monday through Friday (contact Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-16-09-02. Christopher Etemad (4421 Aramingo Avenue, Philadelphia, PA 19124): An application for the registration of an individual to act as a broker to prepare and file application related documents, appear at settlements and otherwise act on behalf of a party as to matters related to applications, sales and/or transfers of transferable rights. *Attorney:* Drew Salaman, Esq., Salaman/Henry, PC, 100 South Broad Street, Suite 650, Philadelphia, PA 19110.

CLARENA TOLSON,
 Executive Director

[Pa.B. Doc. No. 17-521. Filed for public inspection March 24, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than April 10, 2017. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The application is available for inspection at the TLD with Administrative Counsel between 9 a.m. and 4 p.m., Monday through Friday (contact Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business address of the respective applicants.

Doc. No. A-17-03-01. Blaze Trans, Inc. (227 Swedeland Road, King of Prussia, PA 19406): An application for a limousine certificate of public convenience to transport persons and their baggage in luxury limousine service on an exclusive basis, arranged for in advance, between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

CLARENA TOLSON,
 Executive Director

[Pa.B. Doc. No. 17-522. Filed for public inspection March 24, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Ellen M. Trobovic, RN; File No. 15-51-02293; Doc.
No. 1810-51-15**

On November 18, 2016, Ellen M. Trobovic, RN, license No. RN318222L, last known of Wayne, Delaware County, was suspended for 6 months, the first month of which shall be actively served and the remainder stayed in favor of probation, based on pleading guilty to a crime of moral turpitude.

Individuals may obtain a copy of the adjudication by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-523. Filed for public inspection March 24, 2017, 9:00 a.m.]

STATE BOARD OF SOCIAL WORKERS, MARRIAGE AND FAMILY THERAPISTS AND PROFESSIONAL COUNSELORS

**Bureau of Professional and Occupational Affairs v.
Michael Clarence Johnston, LPC; Doc. No. 0490-
69-16**

On December 16, 2016, Michael Clarence Johnston, LPC, Pennsylvania license No. PC005541, last known of Caldwell, NJ, was indefinitely suspended and assessed a \$3,000 civil penalty, based on findings he failed to complete 30 hours of continuing education, failed to provide documents of continuing education and submitted false or deceptive biennial renewal to the State Board of Social Workers, Marriage and Family Therapists and Professional Counselors (Board).

Individuals may obtain a copy of the adjudication by writing to Dana M. Wucinski, Board Counsel, State Board of Social Workers, Marriage and Family Therapists and Professional Counselors, P.O. Box 69523, Harrisburg, PA 17106-9523.

This adjudication and order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

JAMES K. MATTA, Sr., EdD, NCC, LPC,
Chairperson

[Pa.B. Doc. No. 17-524. Filed for public inspection March 24, 2017, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Keith Martin—Site 2 990 Forest Hill Road Stevens, PA 17578	Lancaster County/ Clay Township	275.89	Broilers	Amended	Approved
Stonewall Pork, LLC 242 Alder Run Road Millerton, PA 16936	Tioga County/ Jackson Township	713.42	Swine	New	Approved
Amos Zook 3438B Harvest Drive Gordonville, PA 17529	Lancaster County/ Leacock Township	0	Cattle	Amended	Approved
Leonard Hoover 6188A Old Route 22 Bernville, PA 19506	Berks County/ Upper Tulpehocken Township	401.8	Broilers/ Cattle	Amended	Approved
Philip Courter 6527 Jacksonville Road Mill Hall, PA 17751	Clinton County/ Porter Township	713.42	Swine	Amended	Approved
Mervin and Wilmer Zimmerman 401 Laurel Road Millmont, PA 17845	Union County/ Hartley Township	125.85	Broilers	New	Approved
Kenneth Beers 1236 Newport Road Duncannon, PA 17020	Perry County/ Miller Township	0	Pullets	New	Approved
J. David Lapp 380 Auction Road Mill Hall, PA 17751	Clinton County/ Lamar Township	66.45	Turkey	New	Approved
Tim Wentzel— Quint T Egg Farm 3819 Powells Valley Road Halifax, PA 17032	Dauphin County/ Jefferson Township	197.69	Layers	Amended	Approved
Jonathan Z. Lapp 274 Media Road Oxford, PA 19363	Chester County/ East Nottingham Township	78.43	Pullets	New	Approved
James Hoover 1103 Greble Road Lebanon, PA 17046	Lebanon County/ Bethel Township	76.64	Broilers	Amended	Approved

PATRICK McDONNELL,
Acting Chairperson

[Pa.B. Doc. No. 17-525. Filed for public inspection March 24, 2017, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following list of projects from February 1, 2017, through February 28, 2017.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18

CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. Chesapeake Appalachia, LLC, Pad ID: Maple Ln Farms, ABR-201202021.R1, Athens Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 6, 2017.

2. SWEPI, LP, Pad ID: My TB INV LLC 6076, ABR-201702001, Deerfield Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 6, 2017.

3. Range Resources—Appalachia, LLC, Pad ID: Bobst Mtn Hunting Club 30H—33H, ABR-201202017.R1, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: February 8, 2017.

4. Range Resources—Appalachia, LLC, Pad ID: Bobst A Unit 25H—27H, ABR-201202018.R1, Cogan House

Township, Lycoming County, PA; Consumptive Use of Up to 1.0000 mgd; Approval Date: February 8, 2017.

5. SWN Production Company, LLC, Pad ID: HEBDA-VANDEMARK, ABR-201201025.R1, Stevens Township, Bradford County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 10, 2017.

6. Cabot Oil & Gas Corporation, Pad ID: Jeffers Farms P2, ABR-201702002, Harford Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: February 14, 2017.

7. Cabot Oil & Gas Corporation, Pad ID: FoltzJ P2, ABR-201702003, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 4.2500 mgd; Approval Date: February 14, 2017.

8. Carrizo (Marcellus), LLC, Pad ID: EP Bender B (CC-03) Pad (2), ABR-201201030.R1, Reade Township, Cambria County, PA; Consumptive Use of Up to 2.1000 mgd; Approval Date: February 14, 2017.

9. EXCO Resources (PA), LLC, Pad ID: Warner North Unit Pad, ABR-201202001.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: February 14, 2017.

10. Inflection Energy, (PA), LLC, Pad ID: Eichenlaub B Pad, ABR-201206013.R1, Upper Fairfield Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 16, 2017.

11. Chief Oil & Gas, LLC, Pad ID: Boy Scouts Drilling Pad, ABR-201207023.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: February 17, 2017.

12. Cabot Oil & Gas Corporation, Pad ID: ManzerA P1, ABR-201203013.R1, Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: February 20, 2017.

13. Cabot Oil & Gas Corporation, Pad ID: MackeyR P1, ABR-201203015.R1, Lathrop Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: February 20, 2017.

14. Cabot Oil & Gas Corporation, Pad ID: TeddickM P1, ABR-201203016.R1, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 3.5750 mgd; Approval Date: February 20, 2017.

15. SWN Production Company, LLC, Pad ID: Conklin South Pad, ABR-201204018.R1, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 20, 2017.

16. EXCO Resources (PA), LLC, Pad ID: Budman Well Pad, ABR-201201015.R1, Franklin Township, Lycoming County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: February 23, 2017.

17. Chesapeake Appalachia, LLC, Pad ID: SGL289C, ABR-201201034.R1, West Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 24, 2017.

18. Chief Oil & Gas, LLC, Pad ID: SGL 12 K UNIT PAD, ABR-201702004, Leroy Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: February 24, 2017.

19. Inflection Energy (PA), LLC, Pad ID: Nature Boy, ABR-201111035.R1, Upper Fairfield Township, Lycoming

County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 24, 2017.

20. SWN Production Company, LLC, Pad ID: Conigliaro Pad, ABR-201204016.R1, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 24, 2017.

21. Chesapeake Appalachia, LLC, Pad ID: Nina, ABR-201208003.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

22. Chesapeake Appalachia, LLC, Pad ID: Stethers, ABR-201208004.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

23. Chesapeake Appalachia, LLC, Pad ID: Harlan, ABR-201208005.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

24. Chesapeake Appalachia, LLC, Pad ID: BKT, ABR-201208012.R1, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

25. Chesapeake Appalachia, LLC, Pad ID: Ronmary, ABR-201208013.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

26. Chesapeake Appalachia, LLC, Pad ID: Tufano, ABR-201208020.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: February 27, 2017.

27. Repsol Oil & Gas USA, LLC, Pad ID: ALDERFER (03 109) H, ABR-201203007.R1, Columbia Township, Bradford County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: February 27, 2017.

28. SWEPI, LP, Pad ID: Barner 709, ABR-201201013.R1, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 27, 2017.

29. SWEPI, LP, Pad ID: Tolbert 263, ABR-201201022.R1, Jackson Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 27, 2017.

30. SWN Production Company, LLC, Pad ID: GOOD, ABR-201201027.R1, Jackson and Cogan House Townships, Lycoming County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: February 28, 2017.

31. SWN Production Company, LLC, Pad ID: McNamara Well Pad, ABR-201203011.R1, Silver Lake Township, Susquehanna County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 28, 2017.

32. SWEPI, LP, Pad ID: Jones 276, ABR-201201021.R1, Jackson Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 28, 2017.

Authority: Pub.L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: March 10, 2017

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 17-526. Filed for public inspection March 24, 2017, 9:00 a.m.]

