

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 23, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-22-2017	Fleetwood Bank Fleetwood Berks County	216 East Philadelphia Avenue Boyertown Berks County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-1-2017	Citizens Bank of PA Philadelphia Philadelphia County	<i>To:</i> 3901 Washington Road McMurray Washington County <i>From:</i> 3907 Washington Road McMurray Washington County	Effective

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-18-2017	Orrstown Bank Shippensburg Cumberland County	1000 Bryn Mawr Road Carlisle Cumberland County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
5-19-2017	Select Asset Management & Trust Mechanicsburg Cumberland County Amendment to Article Second of the institution's Articles of Incorporation provides for change in their principal place of business from 4718 Gettysburg Road, Mechanicsburg, Cumberland County, PA 17055 to 4732 Gettysburg Road, Mechanicsburg, Cumberland County, PA 17055.	Filed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-931. Filed for public inspection June 2, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0081388— SEW	Windy Brae Mobile Home Park 14871 Mount Olivet Road Stewartstown, PA 17363	Adams County North Hopewell Township	East Branch Codorus Creek/7-H	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0248037— SEW	Bethel Village Sewage Treatment Plant 8275 Lancaster Avenue Bethel, PA 19507-9710	Berks County Bethel Township	Swatara Creek/7-D	Y
PA0087188— IW	Bleyer Gift Packs, LLC 80 Voice Road Carle Place, NY 11514-1500	Huntingdon County/ Mount Union Borough	Juniata River/12-C	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228231 (Sewage)	Lower Mahanoy Township Municipal Authority Sewer System STP 132 River Road Dalmatia, PA 17017-9501	Northumberland County Lower Mahanoy Township	Susquehanna River (6-B)	Yes
PA0043893 (Sewage)	Western Clinton County Municipal Authority Sewer System STP PO Box 363 Renovo, PA 17764-0363	Clinton County Renovo Borough	West Branch Susquehanna River (9-B)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263877 (Industrial)	Jay Township Water Authority WTP 49 Kennedy Street Byrnedale, PA 15827-0069	Elk County Jay Township	Unnamed Tributary to Kersey Run (8-A)	Yes
PA0092185 (Sewage)	Brady Hills MHP 316 W 2nd Street Suite 1104 Los Angeles, CA 90012-3536	Butler County Brady Township	Big Run (20-C)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0070386, Sewage, SIC Code 4952, **Shenandoah Municipal Sewer Authority Schuylkill County**, 15 W Washington Street, Shenandoah, PA 17976-1708. Facility Name: Shenandoah Municipal Sewer Authority. This existing facility is located in Shenandoah Borough, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shenandoah Creek, is located in State Water Plan watershed 6-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0	XXX	9.0 IMax	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	2.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	417	667	XXX	25.0	40.0	50.0
Total Suspended Solids	500	750	XXX	30.0	45.0	60.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen—Interim Limits	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen—Final limits	XXX	XXX	XXX	17.2	XXX	34.4
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Iron, Dissolved	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Magnesium, Total	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)						
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 015 are based on a design flow of Stormwater (0 MGD).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 016 are based on a design flow of Stormwater (0 MGD).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 017 are based on a design flow of Stormwater (0 MGD).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Effluent Net	XXX	36,529 Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Effluent Net	XXX	4,871 Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Update the Combined Sewer Outfall (CSO) Long Term Control Plan (LTCP)
- Yearly WET Testing
- Stormwater Conditions
- TMDL's Aluminum, Iron and Manganese Monitoring
- Development of a Pre-Treatment Program

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0081001, Sewage, SIC Code 4952, **Saint Thomas Township Municipal Authority**, 175 Saint Thomas Edenville Road, St Thomas, PA 17252. Facility Name: St Thomas Township WWTP. This existing facility is located in Saint Thomas Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Back Creek, is located in State Water Plan watershed 13-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	5.0	XXX	1.6
CBOD ₅	83	133	XXX	25.0	40.0	50
BOD ₅						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	100	150	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	20	XXX	XXX	6.0	XXX	12
Nov 1 - Apr 30	60	XXX	XXX	18.0	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	7,306	XXX	XXX	XXX
Net Total Phosphorus	Report	974	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.3636.

PA0232840, Industrial, SIC Code 4911, **Renovo Energy Center LLC**, 12011 Sunset Hills Road, Suite 110, Reston, VA 20190-5919. Facility Name: Renovo Energy Center. This proposed facility is located in Renovo Borough, **Clinton County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 9-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.395 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110	XXX
Total Suspended Solids	105	360	XXX	30.0	100.0	125
Oil and Grease	XXX	XXX	XXX	15.0	20.0	30
Aluminum, Total	2.70	2.70	XXX	0.75	0.75	0.75
Copper, Total	0.09	0.19	XXX	0.03	0.06	0.07
Iron, Total	5.40	10.80	XXX	1.50	3.00	3.75
PCBs, Total (µg/L)	XXX	XXX	XXX	XXX	XXX	1.75

The proposed monitoring requirements for Outfall 002 are:

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed monitoring requirements for Outfall 003 are:

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0264954, Sewage, SIC Code 8800, **Mary Hopshire**, 210 Grass Flats Boulevard, Warren, PA 16365. Facility Name: Mary Hopshire SRSTP. This proposed facility is located in Conewango Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Allegheny River, is located in State Water Plan watershed 16-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265098, Sewage, SIC Codes 8800 and 4952, **Cory Migliaccio & Jill Fuller**, PO Box 11222, Erie, PA 16514. Facility Name: Cory Migliaccio & Jill Fuller SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Sixmile Creek, located in State Water Plan watershed 15-A and classified for Cold Water Fishes and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0264881, Sewage, SIC Code 4952, 8800, **Timothy Hajec**, 650 Whitney Run Road, Corry, PA 16407. Facility Name: Timothy Hajec SRSTP. This proposed facility is located in Spring Creek Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is Whitney Run, located in State Water Plan watershed 16-B and classified for High Quality Waters—Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2117403, Sewerage, **Hampden Green, LLC**, 225 North Presidential Boulevard, Bala Cynwyd, PA 19004.

This proposed facility is located in Hampden and East Pennsboro Townships, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of a sanitary sewer collection system connecting to the Hampden Township Sewer Authority.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2596413 A-1, Sewage, **North East Borough Erie County**, 31 W Main Street, North East, PA 16428-1135.

This existing facility is located in North East Borough, **Erie County**.

Description of Proposed Action/Activity: Amendment to switch from gas to liquid chlorine at North East Borough STP.

WQM Permit No. 2017401, Sewage, **Stephen Young**, 19304 Cole Road, Conneautville, PA 16406.

This proposed facility is located in Conneaut Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAD150024	Charlestown Township P.O. Box 507 Devault, PA 19432	Chester	Charlestown Township	Unnamed Tributary to Pickering Creek and Pigeon Run HQ-TSF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400004	PPL Electric Utilities Corporation c/o Colleen Kester Two North 9th Street Allentown, PA 18101-1139	Luzerne	Conyngham Township Plains Township Bear Creek Township Wilkes-Barre Township Hanover Township Fairview Township Rice Township Slocum Township Laurel Run Borough Nuangola Borough	Huntsville Creek (CWF, MF) Browns Creek (CWF, MF) East Fork Harvey's Creek (CWF, MF) Harvey's Creek (CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450025	Franconia Mennonite Camp Association—Spruce Lake Retreat 5389 Route 447 Canadensis, PA 18325-9795	Monroe	Barrett Township	Middle Branch Broadhead Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480024	Township of Palmer 3 Weller Place Palmer, PA 18045-1975	Northampton	Palmer Township	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210007	SP Carlisle Associates, LLC 4 Barlo Circle Dillsburg, PA 17019	Cumberland County	South Middleton Township	Letort Spring Run (HQ-CWF, MF)

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Lukens Farm Daniel Lukens 7075 Old Stage Road McClure, PA 17841	Mifflin	0	341.42	Swine	NA	Renewal
Goss Family Farms 123 Decatur Rd. McClure, PA 17841	Mifflin	316	1,197.74	Finisher Swine	NA	renewal
Jerrel Brubaker 269 Meeting House Lane Lewisburg, PA 17837	Union	850.8 Acres	69 673.25	Beef Swine and Poultry	N/A	Renewal

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate
Submitted under the Land Recycling and Environ-
mental Remediation Standards Act (35 P.S.
§§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(e)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may

request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Kahler's Farm, 106 Kahler's Farm Lane, Bushkill Township, **Northampton County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Roslyn Kahler, 65 East Lawn Road, Nazareth, PA 18064, submitted a Notice of Intent to Remediate. A release of gasoline and diesel fuel from two underground storage tanks impacted soil and groundwater at this site. The proposed future use of the property will be residential. The Notice of Intent to Remediate was published in *The Express-Times* on May 13, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Arrow International, 1001 Hill Avenue, Wyomissing, PA 19610, Wyomissing Borough, **Berks County**. Environmental Maintenance Co., Inc., 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Water Polo V, LP, 1030 Reed Avenue, Suite 100, Wyomissing, PA 19610, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with VOCs, chlorinated solvents and inorganics. The site will be remediated to the Site Specific and Residential Statewide Health Standards. Future use of the site is intended for residential

use. The Notice of Intent to Remediate was published in the *Reading Eagle* on April 19, 2017.

SAC Oil, 4588 Business Route 220, Bedford, PA 15522-7745, Bedford Township, **Bedford County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of SAC, Inc., 4588 Business Route 220, Bedford, PA 15522, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with No. 2 fuel oil. The site will be remediated to the Site Specific and Non-Residential Statewide Health Standards. Future use of the site is to remain nonresidential and continued use as a bulk storage facility. The Notice of Intent to Remediate was published in the *Bedford Gazette* on April 25, 2017.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit Application No. WMGM020SC001. Inashco North America Lancaster, LLC has submitted an application for determination of applicability for the Frey Farm Landfill Metals Recovery Facility, 3049 River Road, Conestoga, PA 17516 in Manor Township, **Lancaster County**. This general permit is for the processing (shaking, scraping and screening) of ferrous/non-ferrous metal coated with ash residue and recycling/beneficial use of the scrap metal. The application for determination of applicability was determined to be complete on May 19, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

General Permit Application No. WMGM044SC003. Mifflin County Solid Waste Authority, 87 Landfill Road, Lewistown, PA 17044 in Derry Township, **Mifflin County**. This general permit is for the processing of unpainted and untreated wood waste; gypsum board; brick, block and concrete waste; various organic wastes; non-asbestos containing asphalt shingles; pallets; skids; saw dust; source segregated paper; cardboard and newspaper; plastic waste; scrap metal; unused structural sound building materials; and architectural elements. The processed waste materials are beneficial use as (a) mulch or wood chips for further processing off-site, (b) aggregate material in roadway construction, (c) soil conditioner or soil amendment, (d) alternative fuel, (e) animal bedding, or (f) distributed to wholesale outlets. The application for determination of applicability was determined to be complete on May 18, 2017.

Persons interested in obtaining more information about the general permit application may contact Mr. John Oren, P.E., Permits Section Chief, Southcentral Regional

Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution

Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineering Manager—Telephone: 570-826-2409.

48-00005B: Hercules Cement Company dba Buccicem USA (501 Hercules Drive, PO Box 69, Stockertown, PA 18083) submitted an application to the Department of Environmental Protection for a plan approval modification to their existing two kilns to burn alternative fuels at their facility located in Stockertown Borough, **Northampton County**. The facility currently operates under Title V Operating Permit No. 48-00005. This plan approval will be incorporated into the Title V Operating Permit through an administrative amendment at a later date. This application seeks to add additional alternative fuels, switchgrass and an engineered fuel called Green Fuel, to the approved fuels and seeks to replace the individual kiln limits with a single facility limit of 5.2 TPH for all alternative fuels. Since alternative fuels are already approved for these kilns, as well as an alternative fuel delivery system, there are no physical modifications required at the facility to accommodate these additional alternative fuels. The Department's review of the information submitted by Hercules Cement indicates that the proposed modifications will meet all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the BAT requirements. The company shall comply with 123.31 for malodorous emissions. The company shall comply with 123.13 for particulate emissions. The company shall comply with 123.41 for visible emissions. The company is subject to 40 CFR Part 63 Subpart LLL requirements. All alternative fuels will have a combined limit of 5.2 TPH. CEMS will continue to be used to measure NO_x, CO and O₂ emissions. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements. For further details, contact Ray Kempa at (570) 826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

22-03052D: Hearth and Home Technologies (352 Mountain House Road, Halifax, PA 17032) for the construction of two (2) paint booths with fabric filters at the

heating equipment manufacturing facility located in Jackson Township, **Dauphin County**. The expected increases in facility emissions as a result of the changes proposed are: potential emissions of 6.2 tpy of VOC and 6.2 tpy of HAPs. The facility is a State-only permit facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and 25 Pa. Code § 129.52d Surface coating processes and 40 CFR Part 63 Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS 16013: Philadelphia Air Management Services to modify Condition 11 of Plan Approval No. 05214 dated 10/4/2005 (issued to **Sunoco Inc., Philadelphia Refinery**) to allow H₂S monitoring of the fuel gas supplied to the 1332 H₂ Heater (CU0009) at the Girard Point Mix Drum (V-10001) in lieu of the original H₂S CEM installed at 1332 H₂ Heater under Plan Approval No. 05214. The original H₂S CEM installed at the 1332 H₂ Heater is currently referenced in the H₂S CEMS Location Table in the facility's Title V Permit number V06-16, Group 2, Monitoring Requirements, Condition 1, item (iv). This Plan Approval allows the removal of the H₂S CEM at the 1332 H₂ Heater Unit. The modification will also incorporate PES's RACT Plan Approval Requirements dated 2/19/2016 for the 1332 H₂ Heater. The plan approval will contain emission limits, work standard practices, testing, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Anyone affected by the proposed plan approval may submit written comments or a request for a public hearing by mail to Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104, Attn: Debra Williams within thirty (30) days from today. Comments received by facsimile will not be accepted.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

TVOP 46-00221: Upper Moreland—Hatboro Joint Sewer Authority, (2875 Terwood Road, Willow Grove, PA 19090) located in Upper Moreland Township, **Mont-**

gomery County. The facility operates a sewage sludge incinerator and is subject to 40 CFR Part 62 Subpart LLL. The facility is required to obtain a Title V operating permit per 40 CFR 60.5240. The permit contains all applicable requirements including monitoring, recordkeeping and reporting.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

35-00003: General Dynamics/Scranton Army Ammunition Plant (156 Cedar Avenue, Scranton, PA 18505-1138). The Department intends to issue a renewal State-Only Synthetic Minor Permit for this manufacturing of ammunition (except for small arms) facility located in Scranton, **Lackawanna County**. The main sources at this facility consists of boilers, forged furnaces, and paint booths. The control devices consist of filters. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00029: Regional Hospital of Scranton/Scranton (746 Jefferson Avenue, Scranton, PA 18510-1624). The Department intends to issue a renewal State-Only Synthetic Minor Permit for this general medical and surgical hospitals facility located in Scranton, **Lackawanna County**. The main sources at this facility consists of boilers and generators. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00031: Horizon Milling LLC, Mt. Pocono Plant (258 Harvest Lane, Pocono Summit, PA 18346). The Department intends to issue a renewal State-Only Synthetic Minor Permit for this manufacturing of flour and other grain mill products facility located in Tobyhanna Township, **Monroe County**. The main sources at this facility consists of wheat transfer, cleaning, purifiers, and loadouts. The control devices consist of grinders. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05080: York Building Products Co., Inc., (5460 Lincoln Highway West, Thomasville, PA 17362) to issue a State Only Operating Permit for operation of their quarry and sand processing facility in Jackson Township, **York County**. The facility potential emissions are 90.63 tons of PM, 35.21 tons of PM₁₀, and 21.00 tons of PM_{2.5}. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plant, and 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

38-03062: Sunoco Pipeline LP (525 Fritztown Road, Sinking Spring, PA 19608) to issue a State Only Operating Permit for the natural gas liquid (ethane, propane, butane or a mixture of these) pumping station located in West Cornwall Township, **Lebanon County**. The potential emissions from the facility are estimated to be less than 1 ton for each of the following pollutants: NO_x, CO, SO_x, PM, VOCs and HAPs and less than 108 tons of GHGs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

67-03156 APEX Urethane Millwork LLC (105 Church Lane, Red Lion, PA 17356) for the architectural urethane millwork manufacturing facility located in Red Lion Borough, **York County**. The facility has the estimated air emissions of 0.288 tpy of PM, 5.84 tpy of VOC and 1.67 tpy of HAP. The State-only Operating Permit will include visible emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

25-00916: Ridg-U-Rak Storage Systems (120 S Lake St, North East, PA 16428-1232), to renew a State Only Operating Permit for the facility located in North East borough, **Erie County**. The primary sources at the facility include natural gas-fueled space heaters, a 3-stage washer, two ovens, and two natural gas-fueled emergency generators. Potential emissions are as follows: 2.08 TPY NO_x, 0.437 TPY CO, 0.012 TPY SO_x, and 0.094 TPY PM₁₀. The facility is a Natural Minor. The main plant emergency generator is subject to 40 CFR Part 63 Subpart ZZZZ, the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and the office building emergency generator is subject to 40 CFR Part 60 Subpart JJJJ, the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

N15-009: Drexel University—Queen Lane Campus (2900 Queen Lane, Philadelphia, PA 19129) for the operation of medical college in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include 5 boilers firing natural gas or No. 2 Fuel Oil, each 8.370 MMBTU/hr or less, and one 1,617 kW emergency generator firing diesel fuel, one 200 kW emergency generator firing diesel fuel, and one 110 hp fire pump firing diesel fuel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

The City of Philadelphia, Air Management Services (AMS) intends to issue a Minor State Only Operating Permit for the following facility:

OP16-000010: University City Science Center (3711 Market Street, Philadelphia, PA 19129) for the operation of a research, development, and testing services center in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three emergency generators firing natural gas rated 125 kW or less, four emergency generators firing diesel fuel rated 1,000 kW or less and two 130 hp fire pumps firing diesel fuel.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Con-

trol Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

10110107. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Fairview Township, **Butler County**, affecting 28.0 acres. Receiving streams: One unnamed tributary to South Branch Bear Creek, classified for the following uses: WWF. The first downstream potable water supply intake from the point of discharge is Millers Water Company. This renewal is for reclamation only. Application received: May 15, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

GP12-63090101. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Application for authorization under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-63090101 to operate a portable coal crusher for an existing bituminous surface

mine, located in Nottingham Township, **Washington County**, affecting 399.3 acres. Receiving streams: unnamed tributaries to Mingo Creek and Sugar Run, classified for the following use: HQ-TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 16, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08110301 and NPDES PA0257532. Bishop Brothers Construction Company, Inc. (P.O. Box 289, Ulster, PA 18850). Renewal for an existing NPDES on a large noncoal surface mining site located in Wyalusing Township, **Bradford County** affecting 16.9 acres. Receiving stream(s): Unnamed Tributary to Wyalusing Creek classified for the following use(s): WWF, MF. Application received: May 9, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 06010301T and NPDES Permit No. PA0224146. New Enterprise Stone & Lime Co., Inc., (P.O. Box 77, New Enterprise, PA 16664), transfer of an existing quarry operation and NPDES Permit for discharge of treated mine drainage from Berks Products Corp. in Maxatawny Township, **Berks County** affecting 38.4 acres, receiving stream: Maiden Creek, classified for the following uses: warm water and migratory fishes. Application received: April 19, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES PA0256323 (Mining Permit No. 14060301), Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803-1649, renewal of an NPDES permit for Noncoal Surface Mine in Rush Township, **Centre County**, affecting 159.0 acres. Receiving stream(s): Unnamed Tributary to Moshannon Creek and Moshannon Creek, classified for the following use(s): CWF, MF. Application received: February 1, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Unnamed Tributary to Moshannon Creek and Moshannon Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)	3.0		6.0	7.0
Manganese (mg/l)	2.0		4.0	5.0
Aluminum (mg/l)	2.0		4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)	35.0		70.0	90.0

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0225673 on Surface Mining Permit No. 58170802. Lorenzo Sumba Granda, (1525 Fair Hill Road, New Milford, PA 18834), new NPDES Permit for a bluestone quarry operation in Franklin Township, **Susquehanna County**, affecting 6.7 acres. Receiving stream: unnamed tributary to Fall Brook—Silver Creek/Snake Creek Watershed, classified for the following uses: EV—cold water and migratory fishes. Application received: March 22, 2017.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-606. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110, in Coolbaugh Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 14-foot wide single-span, steel beam, wood deck bridge across Birch Swale (EV, MF) having a 20-foot span, 2-foot underclearance and concrete abutments. Fill will be placed within the floodway for the new roadway approaches. The project is located east of Brady Lake along an existing access road in State Game Land # 127 (Thornhurst, PA Quadrangle, Latitude: 41°11'3"; Longitude: -75°31'2").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E06-716: Birdsboro Power, LLC, PO Box 314, Birdsboro, PA 19508-2056 in Birdsboro Borough and

Robeson, Union, and Exeter Townships, **Berks County**, U.S. Army Corps of Engineers Philadelphia District (Birdsboro, PA Quadrangle, Latitude: 40°16'39", Longitude: -75°49'53").

The applicant proposes to construct and maintain:

1) repair and replacement of an existing 24-inch DTI outfall pipe including the installation of R5 riprap permanently impacting 16 linear feet of Hay Creek (CWF, MF) (Latitude: 40.269881, Longitude: -75.802386),

2) remove the existing terminal section of outfall pipe and abandon the remaining outfall pipe in place and install and maintain a 24-inch diameter RCP culvert outfall in the same location and repair existing outfall apron, permanently impacting 8 feet of the Schuylkill River (WWF, MF) (Latitude: 40.270561, -75.800347),

3) repair and maintain an existing 30-inch RCP outfall with concrete and riprap apron permanently impacting 6 linear feet of the Schuylkill River (WWF, MF) (Latitude: 40.270294, Longitude: -75.796441),

4) repair and rehabilitate the existing 36-inch diameter outfall culvert by re-connecting the pipe and restoring the embankment, installing a flap-gate and end-wall, and installing a R5 riprap apron permanently impacting 40 feet of the Schuylkill River (WWF, MF) (Latitude: 40.270118, Longitude: -75.793983),

5) construct and maintain an aerial electric transmission line attached to single poles over and across the Schuylkill River (WWF, MF) and its floodway (Latitude: 40.270326, Longitude: -75.805442),

6) construct and maintain an aerial electric transmission line attached to single poles over, across, and impacting 0.02 acre of a Palustrine Forested (PFO) wetland (Latitude: 40.274425, Longitude: -75.823518),

7) construct and maintain an aerial electric transmission line attached to single poles over and across an Unnamed Tributary to the Schuylkill River (WWF, MF) and the floodway associated with this stream and two other UNTs to the Schuylkill River (Latitude: 40.276083, Longitude: -75.827578),

8) construct and maintain an aerial electric transmission line attached to single poles over, across, and impacting 0.01 acre of a Palustrine Emergent (PEM) wetland (Latitude: 40.276083, Longitude: -75.827578),

9) constrict and maintain an aerial electric transmission line attached to single poles in, along, and over the floodway of the Schuylkill River (WWF, MF) while generally paralleling the river from approximately Latitude: 40.276649, Longitude: -75.836552 to Latitude: 40.278556, Longitude: -75.844718,

10) construct and maintain a temporary access road in and along the floodway of the Schuylkill River (WWF, MF) (Latitude: 40.276435, Longitude: -75.839302),

11) construct and maintain a temporary access road in and along the floodway of the Schuylkill River (WWF, MF) (Latitude: 40.276891, Longitude: -75.841665),

12) construct and maintain a temporary access road in and along the floodway of the Schuylkill River (WWF, MF) (Latitude: 40.277423, Longitude: -75.843792),

13) construct and maintain an aerial electric transmission line attached to single poles over and across the Schuylkill River (WWF, MF) and its floodway (Latitude: 40.277613, Longitude: -75.846558),

14) construct and maintain four (4) 8-inch PVC electrical conduits underneath an Unnamed Tributary to the

Schuylkill River (WWF, MF) and its floodway (Latitude: 40.277414, Longitude: -75.849418),

15) construct and maintain four (4) 8-inch PVC electrical conduits underneath an Unnamed Tributary to the Schuylkill River (WWF, MF) and its floodway (Latitude: 40.278305, Longitude: -75.851633),

16) construct and maintain a temporary access road in and along the floodway of an Unnamed Tributary to the Schuylkill River (WWF, MF) (Latitude: 40.278626, Longitude: -75.83876), and

17) construct and maintain a temporary access road in and across and impacting 0.01 acre of an exceptional value PEM wetland (Latitude: 40.277472, Longitude: -75.837971). The purpose of the project is to construct and maintain a natural gas-fired combined cycle power plant and a 3.86 mile 230 Kv electric transmission line.

In addition, the applicant has identified the following proposed activities which are part of the project as waived in accordance with 25 Pa. Code § 105.12(a)(2) or (3):

A) construct and maintain an aerial electric transmission line attached to single poles over and across Hay Creek (CWF, MF) and its floodway (Latitude: 40.269772, Longitude: -75.804228),

B) construct and maintain an aerial electric transmission line attached to single poles over and across an Unnamed Tributary to the Schuylkill River (WWF, MF) and the floodway associated with this stream and another UNT to the Schuylkill River (Latitude: 40.271655, Longitude: -75.807488),

C) construct and maintain an aerial electric transmission line attached to single poles over, across, and impacting 0.03 acre of an exceptional value Palustrine Emergent (PEM) wetland (Latitude: 40.271860, Longitude: -75.807542),

D) construct and maintain an aerial electric transmission line attached to single poles over and across an Unnamed Tributary to the Schuylkill River (WWF, MF) and its floodway (Latitude: 40.272551, Longitude: -75.815902),

E) construct and maintain an aerial electric transmission line attached to single poles over and across three (3) Unnamed Tributaries to the Schuylkill River (WWF, MF) and their floodways (from Latitude: 40.273678, Longitude: -75.820675 to Latitude: 40.273856, Longitude: -75.821191),

F) construct and maintain an aerial electric transmission line attached to single poles over and across two (2) Unnamed Tributaries to the Schuylkill River (WWF,

MF) and their floodways (from Latitude: 40.274633, Longitude: -75.823566 to Latitude: 40.274686, Longitude: -75.823731),

G) construct and maintain a permanent road crossing utilizing a culvert in and along an Unnamed Tributary to the Schuylkill River (WWF, MF) impacting 25 linear feet (Latitude: 40.274709, Longitude: -75.823562),

H) construct and maintain a permanent road crossing utilizing a culvert in and along an Unnamed Tributary to the Schuylkill River (WWF, MF) impacting 25 linear feet (Latitude: 40.274717, Longitude: -75.823882), and

I) construct and maintain an aerial electric transmission line attached to single poles over and across Heisters Creek (WWF, MF) and its floodway (Latitude: 40.277394, Longitude: -75.835416).

E06-717: DTE Midstream Appalachia, LLC, 333 Technology Drive, Canonsburg, PA 15317. Birdsboro Pipeline, in Birdsboro Borough and Union, Amity, Oley, and Rockland Townships, **Berks County**, ACOE Philadelphia District.

The project consists of the installation and maintenance of approximately 13.2 mile long, 12 inch pipeline and appurtenant structures. The proposed project impacts in Berks County include a total of 493 linear feet of temporary impacts to two (2) Unnamed Tributaries to the Schuylkill River (WWF, MF), sixteen (16) Unnamed Tributaries to Monocacy Creek (WWF, MF), two (2) crossings of Monocacy Creek (WWF, MF), three (3) Unnamed Tributaries to Manatawny Creek (CWF, MF), and an Unnamed Tributary to Little Manatawny Creek (CWF, MF); a total of 649 linear feet of permanent impacts to the Schuylkill River (WWF, MF), an Unnamed Tributary to the Schuylkill River (WWF, MF), twelve (12) Unnamed Tributaries to Monocacy Creek (WWF, MF), two (2) crossings of Monocacy Creek (WWF, MF), four (4) Unnamed Tributaries to Manatawny Creek (CWF, MF), Little Manatawny Creek (CWF, MF), and an Unnamed Tributary to Little Manatawny Creek (CWF, MF), and 0.20 acre of floodway impacts; 1.07 acre of temporary impacts to PEM wetlands and 1.22 acre of permanent impacts to PEM, PFO, and PSS wetlands. To compensate for the proposed permanent project impacts in Berks County, the applicant is proposing the enhancement of 3.72 acres of EV PEM wetland adjacent to Bieber Creek in Oley and Pike Townships, Berks County to mitigate for the conversion of PSS and PFO wetlands. The proposed project impacts in this permit application are associated with a proposed transmission pipeline project extending approximately 13.2 miles in Pennsylvania between Birdsboro Borough, Berks County, PA and Rockland Township, Berks County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032352 (Sewage)	Hepburn Lycoming Elementary School 1400 W 3rd Street Williamsport, PA 17701-7898	Lycoming County Hepburn Township	Lycoming Creek (10-A)	Yes
PA0009318 (Industrial Waste)	General Cable 409 Reighard Avenue Williamsport, PA 17701	Lycoming County Williamsport City	Fox Hollow Run (10-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PA0233943 A-2, CAFO, SIC Code 0241, **Hoffman Family Farm, LLC**, 243 Healy Road, Shinglehouse, PA 16748-8537.

This existing facility is located in Hebron Township, **Potter County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit Amendment for an existing CAFO due to internal herd growth.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 4917402, Sewage, SIC Code 4952, **Municipal Authority of Ralpho Township**, 206 S Market Street, Suite 1, Elysburg, PA 17824-9782.

This proposed facility is located in Shamokin Township, **Northumberland County**.

Description of Proposed Action/Activity: Consolidation of all collection system-related WQM permits.

WQM Permit No. 1972204 A-1, Industrial, SIC Code 2096, **Wise Foods, Inc.**, 228 Rasely Street, Berwick, PA 18603-4533.

This existing facility is located in Berwick Borough, **Columbia County**.

Description of Proposed Action/Activity: Installation and operation of a polymer feed system.

WQM Permit No. 4909406 A-2, Sewage, SIC Code 4952, **Shamokin & Coal Township Joint Sewer Authority Northumberland County**, 114 Bridge Street, Shamokin, PA 17872-7690.

This existing facility is located in Ralpho Township, **Northumberland County**.

Description of Proposed Action/Activity: Issuance of permit amendment authorizing the pumping of SBR WAS to the original treatment train primary clarifiers for cosettling.

WQM Permit No. 4917401, Sewage, SIC Code 4952, **Municipal Authority of Ralpho Township**, 206 S Market Street, Suite 1, Elysburg, PA 17824-9782.

This proposed facility is located in Shamokin Township, **Northumberland County**.

Description of Proposed Action/Activity: Consolidation of all WWTP-related WQM permits and approval for installation/operation of a sulfur dioxide dechlorination system.

WQM Permit No. 4104401 A-2, Sewage, SIC Code 8211, **Williamsport Area School District**, 1400 W 3rd Street, Williamsport, PA 17701-7898.

This existing facility is located in Hepburn Township, **Lycoming County**.

Description of Proposed Action/Activity: Permit issued authorizing use of erosion tablet disinfection to replace liquid chlorine solution.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4216407, Sewage, **Keating Township McKean County**, PO Box 103, East Smethport, PA 16730.

This proposed facility is located in Keating Township, **McKean County**.

Description of Proposed Action/Activity: New WWTP to provide sewer service to Keating Township, McKean County.

WQM Permit No. WQG01251610, Sewage, **Crystal & Richard Pratt**, 12446 Sulphur Springs Road, North East, PA 16412.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4317401, Sewage, **PA DOT Bureau Of Project Delivery**, PO Box 3060, Harrisburg, PA 17105-3060.

This proposed facility is located in Deer Creek Township, **Mercer County**.

Description of Proposed Action/Activity: Replace in-ground STP with new 8,700 gpd package treatment plant.

WQM Permit No. 4317402, Sewage, **PA DOT Bureau Of Project Delivery**, P.O. Box 3060, Harrisburg, PA 17105-3060.

This proposed facility is located in Deer Creek Township, **Mercer County**.

Description of Proposed Action/Activity: Replace in-ground STP with new 8,700 gpd package treatment plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010911008	Ms. Kathleen Weslock 3795 Lehnenberg Road Rieglesville, PA 18077	Bucks	Springfield Township	Cook Creek EV-MF
PAD150007	Tel Hai Services, Inc. 1200 Tel Hai Circle Honey Brook, PA 19344	Chester	Honey Brook Township	Two Log Run HQ-TSF
PAD150036	Villa Building Company, Inc. 3720 Skip View Lane Collegetown, PA 19426	Chester	South Coventry Township	Pigeon Creek HQ-TSF-MF
PAD230003	Falcone Brothers Builders, LLC 650 Painter Street Media, PA 19063	Delaware	Middletown Township	Ridley Creek HQ-TSF
PAD510012	Philadelphia Authority for Industrial Development 4747 South Broad Street Philadelphia, PA 19112	Philadelphia	City of Philadelphia	Delaware River WWF Schuylkill River WWF

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAC510007	University of Pennsylvania Health System 3400 Civic Center Boulevard Philadelphia, PA 19104	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF
<i>Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.</i>				
<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450020	Buck Hill Falls Company c/o Mr. Michael O'Shea PO Box 426 Buck Hill Falls, PA 18323	Monroe	Barrett Township	UNT to Brodhead Creek (HQ-CWF, MF) EV Wetlands
PAD450022	Thomas Shafer 1121 Townsend Circle East Stroudsburg, PA 18301	Monroe	Jackson Township	Reeders Run (HQ-CWF, MF)
PAI021316002	Vertical Bridge Development, LLC 750 Park of Commerce Drive Suite 200 Boca Raton, FL 33487	Carbon	Lower Towamensing Township	Aquashicola Creek (HQ-CWF, MF) Buckwa Creek (HQ-CWF, MF)
<i>Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.</i>				
<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD070001 Issued May 17, 2017	Dale W. Pheasant 731 Mill Lane Martinsburg, PA 16662	Blair County	Huston Township	Clover Creek (HQ-CWF, MF)
PAI033815002 Issued May 18, 2017	Doug Horning 40 Sportsman Lane Newmanstown, PA 17073	Lebanon County	Heidelberg Township	UNT Hammer Creek (CWF, MF) Wetlands (EV)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

- PAG-13 Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
 PAG-14 (To Be Announced)
 PAG-15 General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Chadds Ford Township Delaware County	PAC230010	E3 Ventures, LLC 4 Greenstone Way Malvern, PA 19355-3500	Webb Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Chester Delaware County	PAC230026	DELCORA 100 East 5th Street Chester, PA 19013	Delaware River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Chichester Township Delaware County	PAC230024	Vail Family Trust 1510 Gehman Road Harleysville, PA 19438	Naamans Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Lower Makefield Township Bucks County	PAC090046	Matrix Bucks County CN 4000 Forsgate Drive Cranbury, NJ 08512	Mill Creek, Brock Creek and Delaware River South WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Rockhill Township Bucks County	PAC090053	Karl Foreman 1647 Las Virgenes Canyon Road Calabasas, CA 91302	Unnamed Tributary to Three Mile Run WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Bedminster Township Bucks County	PAC090055	T.S. Hess Holdings, LLC 1317 Route 113 Perkasie, PA 18944	Unnamed Tributary to Cabin Run CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Richland Township Bucks County	PAC090059	Richland Township Water Authority 1328 California Road Suite D Quakertown, PA 18951	Unnamed Tributary to Tohickon Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510020	Mr. Michael J. Cavanagh Mrs. Emily A. Cavanagh 603 West Hartwell Lane Philadelphia, PA 19118-4113	Wissahickon Creek MF-TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

*Facility Location:
Municipality & County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAC350008	MJ Development, LLC 944 Underwood Road Olyphant, PA 18447	UNT to Eddy Creek (WWF, MF)	Lackawanna County Conservation District 570-392-3086

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

*Facility Location:
Municipality & County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAC010027	Timothy J. Edwards, Executive Director Susquehanna Area Regional Airport Authority One Terminal Drive Suite 300 Middletown, PA 17057	UNT Marsh Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Birdsboro Borough Robeson and Exeter Townships Berks County Issued	PAC060046	James Ryan Birdsboro Power LLC PO Box 314 Birdsboro, PA 19508	Schuylkill River (WWF, MF) Heisters Creek (WWF, MF) Hay Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Hampden Township Cumberland County Issued	PAC210035	Braam Hattingh 5130 Trindle Road Mechanicsburg, PA 17055	UNT Cedar Run (CWF, MF)	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717.240.7812
Warwick Township Lancaster County Issued	PAC360059	Andrea Shirk One Ellen Avenue Lititz, PA 17543	Santo Domingo Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5
Providence Township Lancaster County Issued	PAC360092	Amos Esh, Jr. 503 Strasburg Road Paradise, PA 17562	Huber Run (CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.299.5361 x5

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Loretto Borough	PAC110014	Saint Francis University 117 Evergreen Drive Loretto, PA 15940	UNT to Clearfield Creek (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Hastings Borough; Elder Township	PAC110015	Hastings Area Sewer Authority 207-1 Fifth Avenue Hastings, PA 16646	UNT to Brubaker Run (CWF); Brubaker Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Peters Township	PAC630030	Columbia Gas of Pennsylvania 2021 West State Street New Castle, PA 16101	UNT to Chartiers Creek (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Clearfield Borough Clearfield County	PAG034844	Continental Carbonic Products Inc. 3985 E Harrison Avenue Decatur, IL 62526-5534	West Branch Susquehanna River—8-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101 Williamsport, PA 17701-6448 570.327.3636

*General Permit Type—PAG-4**Facility Location:
Municipality &
County*North East
Township
Erie CountyPermit No.
PAG041218*Applicant Name &
Address*
Crystal & Richard Pratt
12446 Sulphur Springs
Road
North East, PA 16412*Receiving
Water/Use*
Unnamed Tributary
to West Branch
French Creek—16-A*Contact Office &
Phone No.*
DEP Northwest
Regional Office
Clean Water Program
230 Chestnut Street
Meadville, PA 16335-3481
814.332.6942*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County*Hopewell Township/
Cumberland CountyPermit No.
PAG082203
PAG089903
PAG082219
PAG089904
PAG083540
PAG083596
PAG083502
PAG089905
PAG083567
PAG083506
PAG089601
PAG079916*Applicant Name &
Address*
Old Line Environmental,
Inc.
33 Stahl Point Road
Building 6A
Curtis Bay, MD 21226*Site Name &
Location*
Mark Watson Farm
131 Enola Road
Newburg, PA 17240*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water Program
909 Elmerton Avenue
Harrisburg, PA 17110-8200
717-705-4707*General Permit Type—PAG-9**Facility Location &
County/
Municipality*Huntingdon
County/
Lincoln TownshipPermit No.
PAG093554*Applicant Name &
Address*
Mr. Andrew Keith
Coffee Run Septic Service
2299 Entriiken Road
Entriiken, PA 16678*Site Name &
Location*
Same As Applicant*Contact Office &
Phone No.*
DEP—SCRO—
Clean Water
909 Elmerton Avenue
Harrisburg, PA 17110
717-705-4707**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER**Actions taken under the Pennsylvania Safe Drinking Water Act**

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Operation Permit No. 2217504 MA issued to: **SUEZ Water Pennsylvania Inc (PWS ID No. 7220015)**, Susquehanna Township, **Dauphin County** on 5/18/2017 for facilities approved under Construction Permit No. 2217504MA.

Operation Permit No. 3617508 MA issued to: **Columbia Water Company (PWS ID No. 7360123)**, Columbia Borough, **Lancaster County** on 5/16/2017 for facilities approved under Construction Permit No. 3617508MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit Nos. 4115501, 4410166MA2-T1, MA-GWR-T1, 4189516-T1—Transfer/Operation—Public Water Supply.

Applicant	Susquehanna Real Estate Services, LLC
Township/Borough	Muncy Creek Township
County	Lycoming
Responsible Official	Marcy Benson c/o Weichert Realtors—Premier 400 Market St., Suite 3 Williamsport, PA 17701
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 17, 2017
Description of Action	Transfer from Phil Hall Real Estate for operation of the Foxcroft Manor Mobile Home Park water system. The permitted water system consists of Well No. 1, a wellhead pellet chlorinator, a sediment filter, a sodium hypochlorite disinfection system, a blended phosphate iron and manganese sequestration system, 1,700 and 3,000 gallon storage tanks, duplicate booster pumps, three hydropneumatic tanks, treatment for 4-log inactivation of viruses, and the distribution system.

Permit No. 0817501-MA—Operation—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.
Township/Borough	Athens Township
County	Bradford
Responsible Official	Patrick Burke Director of Operations 204 E. Sunbury St. Shamokin, PA 17872
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 18, 2017
Description of Action	Authorizes Aqua Pennsylvania Susquehanna Division to operate Tank 2 and Veda Booster Pump Station without the booster chlorination systems that have been removed and to operate Tank 2 without the cathodic protection that has been discontinued.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Oliver Township	615 South Third Street Newport, PA 17074	Perry

Plan Description: Approval is granted for an update to the Official Plan of Oliver Township, Perry County. The project is known as the Oliver Township Act 537 Plan, Phase II Township-wide Official Sewage Facilities Plan Update Revision (DEP Code No. A1-50920-ACT). The plan provides for the implementation of a township-wide on-lot sewage disposal system (OLDS) management program with a three-year septic tank inspection and pumping schedule. The plan also requires preliminary hydrogeologic studies in accordance with 25 Pa. Code § 71.62. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority, as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Spring View Land Development, 421 Centronia Road, South Whitehall and Upper Macungie Townships, **Lehigh County**. MidAtlantic Engineering Partners, LLC, Gateway 195 Center, 5 Commerce Way, Suite 200, Hamilton, NJ 08691, on behalf of KRE Spring View Apartments/Commercial, LP, 520 U.S. 22, PO Box 6872, Bridgewater, NJ 08807, submitted a Final Report concerning remediation of site soils contaminated with arsenic. The report is intended to document remediation of the site to meet the Background Standard.

Bohlen Property, 333 Franklin Street, Alburtis Borough, **Lehigh County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Pipeline Petroleum, PO Box 159, Shippers Road, Macungie, PA 18062, submitted a Final Report concerning remediation of site soils contaminated with Benzene, Ethylbenzene, Isopropylbenzene, Naphthalene, Toluene, Xylenes, 1,3,5-trimethylbenzene, 1,2,4-Trimethylbenzene, and MTBE. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show

existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Dintaman Estate, 104 South Center Street, Frackville Borough, **Schuylkill County**. Environmental Products & Services of Vermont, Inc., 1539 Bobali Drive, Harrisburg, PA 17104, on behalf of Francis Goncalves, Executor, 104 South Center Street, Frackville, PA 17931, submitted Final Report concerning the remediation of site soils contaminated with benzene, ethylbenzene, isopropylbenzene (cumene), methyl tert-butyl ether (MTBE), naphthalene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, 1,2-dibromoethane (EDB), 1,2-dichloroethane (EDC), lead, and xylenes (total). The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 17, 2017.

RESIDUAL WASTE GENERAL PERMITS

Permit Issued under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit No. WMGR082D005. NJ Zinc Brownfield, LLC, 1120 Mauch Chuck Road, Palmerton, PA 18071-1110, located in Palmerton Borough, **Carbon County**. This General Permit is for the processing and beneficial use of steel slag, iron slag, and refractory bricks that were co-disposed with slag ("slag") as a construction material. The authorized processing is limited to magnetic separation of metallics and mechanical sizing and separation. Uses of slag as a construction material under this permit are limited to the following: as an ingredient in bituminous concrete; as aggregate; as base course; as subbase; and as antiskid material. The general permit was issued by Central Office on April 28, 2017.

Persons interested in reviewing a general permit should be directed to Ali Tarquinoo Morris at 717-787-7381, Chief, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

**DETERMINATION OF APPLICABILITY FOR
RESIDUAL WASTE GENERAL PERMITS**

**Application(s) for Determination of Applicability
Renewal received under the Solid Waste Manage-
ment Act; the Municipal Waste Planning, Recy-
cling and Waste Reduction Act; and Residual
Waste Regulations for a General Permit to Oper-
ate Residual Waste Processing Facilities and/or
the Beneficial Use of Residual Waste other than
Coal Ash.**

*Southwest Region: Regional Solid Waste Manager, 400
Waterfront Drive, Pittsburgh, PA 15222-4745.*

**General Permit No. WMGR028SW005A. Hanson
Aggregates BMC, Inc.**, 2200 Springfield Pike, Con-
nellsville, PA 15425. A permit renewal application for
continued coverage under general permit WMGR028 for
the beneficial use of baghouse fines and/or scrubber pond
precipitates from the Adamsburg Asphalt Plant, 111
Asphalt Lane, Adamsburg, PA 15611 located in Hempfield
Township, **Westmoreland County**, was received on Feb-
ruary 9, 2017 and deemed administratively complete by
the Regional Office on May 16, 2017. (Previously assigned
permit ID number was WMGR028D005A.)

Persons interested in reviewing the general permit or
the application may contact the Department of Environ-
mental Protection, Regional Files, 400 Waterfront Drive,
Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may
contact the Department through the Pennsylvania AT&T
Relay Service, (800) 654.5984. Comments concerning the
application should be directed to the Waste Management
Program Manager, DEP Southwest Regional Office, 400
Waterfront Drive, Pittsburgh, PA 15222-4745. Public com-
ments must be submitted within 60 days of this notice
and may recommend revisions to, and approval or denial
of the application.

**General Permit No. WMGR028SW005C. Hanson
Aggregates BMC, Inc.**, 2200 Springfield Pike, Con-
nellsville, PA 15425. A permit renewal application for con-
tinued coverage under general permit WMGR028 for the
beneficial use of baghouse fines and/or scrubber pond
precipitates from the Dunningsville Asphalt Plant, 339
Somerset Drive, Eighty Four, PA 15330 located in Som-
erset Township, **Washington County**, was received on
February 9, 2017 and deemed administratively complete
in the Regional Office on May 16, 2017. (Previously
assigned permit ID number was WMGR028D005C.)

Persons interested in reviewing the general permit or
the application may contact the Department of Environ-
mental Protection, Regional Files, 400 Waterfront Drive,
Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may
contact the Department through the Pennsylvania AT&T
Relay Service, (800) 654.5984. Comments concerning the
application should be directed to the Waste Management
Program Manager, DEP Southwest Regional Office, 400
Waterfront Drive, Pittsburgh, PA 15222-4745. Public com-
ments must be submitted within 60 days of this notice
and may recommend revisions to, and approval or denial
of the application.

General Permit No. WMGR028SW006. HRI, Inc.,
1750 West College Avenue, State College, PA 16801. A
permit renewal application for continued coverage under
general permit WMGR028 for the beneficial use of
baghouse fines and/or scrubber pond precipitates from the

Johnstown HMA Plant, 270 Solomon Run Road, Johns-
town, PA 15904 located in Richland Township, **Cambria
County**, was received on February 9, 2017 and deemed
administratively complete by the Regional Office on May
12, 2017. (Previously assigned permit ID number was
WMGR028D009G.)

Persons interested in reviewing the general permit or
the application may contact the Department of Environ-
mental Protection, Regional Files, 400 Waterfront Drive,
Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may
contact the Department through the Pennsylvania AT&T
Relay Service, (800) 654.5984. Comments concerning the
application should be directed to the Waste Management
Program Manager, DEP Southwest Regional Office, 400
Waterfront Drive, Pittsburgh, PA 15222-4745. Public com-
ments must be submitted within 60 days of this notice
and may recommend revisions to, and approval or denial
of the application.

**General Permit No. WMGR028SW005D. Hanson
Aggregates BMC, Inc.**, 2200 Springfield Pike, Con-
nellsville, PA 15425. A permit renewal application for con-
tinued coverage under general permit WMGR028 for the
beneficial use of baghouse fines and/or scrubber pond
precipitates from the Sewickley Creek Asphalt Plant,
1008 Big Sewickley Creek, Sewickley, PA 15143 located in
Economy Borough, **Beaver County**, was received on
February 9, 2017 and deemed administratively complete
in the Regional Office on May 16, 2017. (Previously
assigned permit ID number was WMGR028D005D.)

Persons interested in reviewing the general permit or
the application may contact the Department of Environ-
mental Protection, Regional Files, 400 Waterfront Drive,
Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may
contact the Department through the Pennsylvania AT&T
Relay Service, (800) 654.5984. Comments concerning the
application should be directed to the Waste Management
Program Manager, DEP Southwest Regional Office, 400
Waterfront Drive, Pittsburgh, PA 15222-4745. Public com-
ments must be submitted within 60 days of this notice
and may recommend revisions to, and approval or denial
of the application.

**General Permit No. WMGR028SW005B. Hanson
Aggregates BMC, Inc.**, 2200 Springfield Pike, Con-
nellsville, PA 15425. A permit renewal application for con-
tinued coverage under general permit WMGR028 for the
beneficial use of baghouse fines and/or scrubber pond
precipitates from the Springfield Pike Asphalt Plant, 2200
Springfield Pike, Connellsville, PA 15425 located in Con-
nellsville Township, **Fayette County**, was received on
February 9, 2017 and deemed administratively complete
in the Regional Office on May 16, 2017. (Previously
assigned permit ID number was WMGR028D005B.)

Persons interested in reviewing the general permit or
the application may contact the Department of Environ-
mental Protection, Regional Files, 400 Waterfront Drive,
Pittsburgh, PA 15222-4745, 412.442.4000. TDD users may
contact the Department through the Pennsylvania AT&T
Relay Service, (800) 654.5984. Comments concerning the
application should be directed to the Waste Management
Program Manager, DEP Southwest Regional Office, 400
Waterfront Drive, Pittsburgh, PA 15222-4745. Public com-
ments must be submitted within 60 days of this notice
and may recommend revisions to, and approval or denial
of the application.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

GP5-63-01009A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 1, Suite 1600, Denver, CO 80202) on May 16, 2017, for authorization to construct and/or operate a new natural gas compressor station known as the Down Homes Compressor Station in Robinson Township, **Washington County**. Sources include three (3) 2,370 bhp compressor engines controlled by oxidation catalysts, two (2) 3,550 bhp compressor engines controlled by oxidation catalysts, one (1) 4,000 bhp compressor engine controlled by oxidation catalyst, two (2) generator engines controlled by NSCR, one (1) 120 MMsfd dehydrator controlled by a flare, and storage tanks controlled by VRU.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP5-27-031C: Minard Run Oil Co. Guitonville Compressor Station (16 S Ave., P.O. Box 18, Bradford, PA 16701) on May 11, 2017, for the authority to Construct and/or operate a natural gas fired compressor engine (Ajax DPC-2803LE), and associated storage tanks (BAQ-GPS/GP5) located at their facility in Jenks Township, **Forest County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03056A: SKF USA, Inc. (890 Forty Foot Road, PO Box 352, Lansdale, PA 19446) on May 16, 2017, for the construction of two (2) vapor degreasers each controlled by a dedicated refrigerated freeboard chiller as well as the construction of naphtha cleaning operations at its spherical and cylindrical roller bearing manufacturing facility located in Penn Township, **York County**.

28-05004F: Grove US, LLC (1565 Buchanan Trail East, Shady Grove, PA 17256) on May 16, 2017, for the construction of two new coating booths, a drying oven and a new dry abrasive blasting booth at the Shady Grove facility located in Antrim Township, **Franklin County**.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

AMS 15271: (Philadelphia Energy Solutions (PES), 3144 Passyunk Ave., Philadelphia, PA 19145) issued April 25, 2017 for extension of Plan Approval No. 02184 dated December 29, 2003 and amended on May 12, 2004 for a construction of a low sulfur gasoline (LSG) desulfurization plant (Unit 870) to meet the requirements of the EPA's Tier 2 gasoline regulations. The following are changes or revisions from the original Plan Approval No. 02184.

- Modify Condition 22 of Plan Approval No. 02184 (now Condition 23 of Plan Approval No. 15271) to allow subsequent CO performance tests to be repeated every five years instead of every year. The protocol shall be submitted at least 30 days prior to testing.

- Include work standards practices standards of 40 CFR 63 Subpart DDDDD, Table 3 for the 870 H1 and H2 Heaters.

- Update the Plan Approval with the Tier 3 emissions (AMS Plan Approval No. 15253 dated 9/22/2016) for the 870 H1 and H2 Heaters.

- Incorporate the permit requirements for South Yard Flare. The South Yard Flare was reactivated and is covered under Plan Approval 13260 dated July 18, 2014.

There will be no change in emission limits from previously approved and issued Plan Approvals. The plan approval will contain emission limits, work standard practices, testing, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

AMS IP17-000101: Philadelphia Water Department—NE Water Pollution Control (3899 Richmond St, Philadelphia, PA 19137) issued April 5, 2017 for the extension of Plan Approval No. 13233 dated April 7, 2014. Plan Approval No. 13233 was for the installation of a New Gravity Thickener Facility and Odor Control Facility. The New Gravity Thickener Facility consists of new covered gravity thickener tanks, covered thickened sludge wet wells, thickened sludge electric pumps, and sludge transfer electric pumps tying into the existing solids processing facilities.

AMS IP17-000113: Naval Ship Systems Engineering Station, Naval Surface Warfare Center, Carderock Division (NAVSSSES, NSWCCD), (901 Admiral Perry Way, Philadelphia, PA 19112-1403) issued April 12, 2017 to extend Plan Approval No. 15088 dated October 16, 2015. Plan Approval No. 15088 was for installation and operation of a 231 MMBtu/hr gas turbine generator firing natural gas or fuel oil. The facility will be subject to a PAL NO_x limit of 252.3 tons per rolling 12 month period and a PAL SO_x limit of 70.6 tons per rolling 12 month period. The plan approval will contain emission limits and operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

AMS IP17-000124: ARCA Advanced Processing, LLC (4301 North Delaware Ave, Philadelphia, PA 19137) issued April 28, 2017 to extend Plan Approval No. IP16-000146 dated July 22, 2016. IP16-000146 was issued for a 6-month extension to AMS Plan Approval 14123 dated 11/26/2014. Plan Approval 14123 was for the installation of 3 shredders with electrical engines. The plan approval will contain emission limits and operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

AMS IP17-000025: Philadelphia Gas Works, Richmond Plant (3100 East Venango Street, Philadelphia,

PA 19134) issued May 22, 2017 for the installation of a 91.5 MMBTU/hr natural gas-fired LNG Vaporizer heater to replace the 105.0 MMBTU/hr heater firing natural gas. The heater will be limited to 20 million cubic feet of natural gas burned, less than 1.0 ton of nitrogen oxide (NO_x) emissions per rolling 12-month period, and operation of less than 5% of annual capacity. There will be potential Carbon Dioxide (CO) emissions of 1.50 ton/year (tpy), Particulate Matter (PM) emissions of 0.08 tpy, Volatile Organic Compound (VOC) emissions of 0.06 tpy, and Sulfur Dioxide (SO₂) emissions of 0.006 tpy. The plan approval will contain operating, monitoring, testing, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05069V: East Penn Manufacturing Co., Inc. (P.O. Box 147, Lyon Station, PA 19536) on May 15, 2017, for modifying the Industrial Facility production lines at the lead-acid battery assembly plant located in Richmond Township, **Berks County**. Plan Approval 06-05069V is for installation and startup of pieces of equipment controlled by fabric filters and mist eliminators. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00045A: Panda Liberty, LLC (151 Liberty Lane, Towanda, PA 18848) on May 17, 2017, to extend the authorization for the construction of the natural gas-fired power plant at their Panda Liberty Power Project facility located in Asylum Township, **Bradford County** to November 14, 2017. The plan approval has been extended.

08-00045B: Panda Liberty, LLC (151 Liberty Lane, Towanda, PA 18848) on May 17, 2017, to extend the authorization for the construction of the natural gas-fired power plant at their Panda Liberty Power Project facility located in Asylum Township, **Bradford County** to November 14, 2017. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

65-00629A: CBC Latrobe Acquisition, LLC (100 33rd Street, Latrobe, PA 15650-1474) on May 18, 2017, to extend the temporary operation period for the wastewater pretreatment system to allow additional shake-down of the new sources at the Latrobe Brewery located in in Latrobe Borough, **Westmoreland County**. The new expiration date is November 28, 2017.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00040: Laurel Pipe Line Company, L.P. (3398 Garnet Mine Road, Boothwyn, PA 19061-0917) On May 3, 2017 renewal of the Title V Operating Permit. The facility is located in Bethel Township, **Delaware County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-03056: Texas Eastern Transmission LP (2601 Market Place, Suite 400, Harrisburg, PA 17110-9363) on May 17, 2017, for the Chambersburg natural gas compressor station located in Chambersburg Borough, **Franklin County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00041: Lonza, Inc. (3500 Trenton Ave., Williamsport, PA 17701-7924) on May 18, 2017, for operation of its Williamsport facility located in the City of Williamsport, **Lycoming County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

03-00197: Nature's Blend Wood Product, Inc./Ford City Plant (717 First Avenue, Ford City, PA 16226) on May 17, 2017, the Department issued a State Only Operating Permit (Synthetic Minor) renewal for the manufacturing of wood furniture components located in Ford City Borough, **Armstrong County**.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) intends to modify a Minor State Only Operating Permit for the following facility:

OP17-000007: Clean Earth of Philadelphia (3201 South 61st Street, Philadelphia, PA 19153) for operation of for the operation of a soil and non-soil treatment facility in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include one (1) thermal desorption unit, one (1) thermal oxidizer and

cyclone separator, one (1) baghouse, one (1) carbon adsorption unit, one (1) carbon adsorption unit with fabric filter, Pretreated Media Process Building operations, and particulate fugitive sources from plant roadways sweeping, outdoor storage pile, crushers and screeners and material transfer operations. The modification allows for simultaneous operation of two (2) of the four (4) screeners.

The operating permit will be reissued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

The City of Philadelphia, Air Management Services (AMS) reissued a Minor State Only Operating Permit for the following facility:

S14-029: Nazareth Hospital (2601 Holme Avenue, Philadelphia, PA 19134) on May 19, 2017 for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) 400 horsepower (HP) boiler firing No. 4 oil or natural gas, one (1) 500 HP boiler firing No. 4 or natural gas, one (1) 450 kilowatt (kw) emergency generator firing No. 2 oil, one (1) 150 kw emergency generator firing No. 2 oil, and one (1) 125 kw emergency generator firing natural gas. This operating permit also amends the previous operating, testing and tuning requirements for each generator. Each emergency generator shall be operated only during emergencies, emergency testing, maintenance and engine tuning. Routine monthly testing for each generator is limited to 130 minutes of run time per month, 130 minutes of cool-down time per month, and four hours of tuning or load testing per year.

The City of Philadelphia, Air Management Services (AMS) intends to reissue a Minor State Only Operating Permit for the following facility:

N12-020A: Belmont Center for Comprehensive Treatment. (4200 Monument Avenue, Philadelphia, PA 19131) for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two 8.369 MMBtu/hr boilers firing natural gas, one 1.26 MMBtu/hr boiler firing natural gas, one 1.96 MMBtu/hr boiler firing No. 2 Fuel Oil, and one 155 kilowatt emergency generator firing No. 2 Fuel Oil. Testing for the generator is limited to 120 minutes per week for five weeks annually, and 60 minutes per week for the remaining 47 weeks annually.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection

at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-03022: Agricultural Commodities, Inc. (1585 Granite Station Road, Gettysburg, PA 17325-8345) on May 12, 2017, for the animal feed manufacturing facility located in Straban Township, **Adams County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 01-03022B.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

04-061: Nalco Company (125 Nalco Way, Ellwood City, PA 16117) Per 25 Pa. Code § 127.449(i), this notice is for the following de minimis emission increase at the Nalco Company North/South Plants located in Franklin Township, **Beaver County**: wet scrubber system in the Furnace Room. The list of de minimis increases for this facility includes only this project.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief or Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6340.

25-00971: Erie Plating Co. (656 W. 12th St., Erie, PA 16501) for its facility located in the City of Erie, **Erie County**. The de minimis increases are a result of the addition of cadmium plating line and an associated control device. The Department has started a list of de minimis increases as prescribed in 25 Pa. Code § 127.449(i).

Since the February 10, 2017 State Only Operating Permit issuance date, Erie Plating has notified the Department of the following de minimis emission increases:

Date	Source	PM ₁₀ (tons)	SO _x (tons)	NO _x (tons)	VOC (tons)	CO (tons)
3/27/2017	Cadmium Plating Line	0.21	0	0	0	0
Total Reported Increases		0.21	0	0	0	0
Allowable		0.6 ton/source 3 tons/facility	1.6 ton/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

42-00216: Catalyst Energy, Incorporated Kane Stripping Plant (424 South 27th Street, Suite 304, Pittsburgh, PA 15203) on May 16, 2017, the permit was revoked for the natural gas processing plant located in Wetmore Township, **McKean County**. This State Operating Permit was revoked because the facility has ceased production in mid-January 2016, the sources will not restarted and the Responsible Official requested the permit be revoked.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To renew the NPDES permit for the Enlow Fork Mine in Morris and Richhill Townships, **Greene County** and Buffalo, East Finley, Morris, South Franklin West Finley Townships, **Washington County**. No additional discharges. The application was considered administratively complete on November 2, 2015. Application received July 28, 2015. NPDES Permit issued May 12, 2017.

30841317 and NPDES No. PA0213527. Consol Pennsylvania Coal Company LLC, (1000 Consol Energy Drive, Canonsburg, PA 15317). To revise the permit for the Enlow Fork Mine in Richhill Township, **Greene**

County, Morris Township, **Washington County** and related NPDES Permit for construction of the 8 North 1 Portal site, a sewage treatment plant, six boreholes and add 1 NPDES Outfall. Surface Acres Proposed 83.1. Receiving Stream: Unnamed Tributary to Ten Mile Creek, classified for the following use: TSF. The application was considered administratively complete on July 26, 2016. Application received March 11, 2016. Permit issued May 12, 2017.

30141302 and NPDES No. PA0235474. AMD Reclamation, Inc. and Dana Mining Company of PA, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). To operate the Steele Shaft Water Treatment Facility in Dunkard and Perry Townships, **Greene County** and related NPDES Permit to permit an existing mine drainage treatment facility and associated existing pipelines and boreholes. Surface Acres Proposed 59.8. Receiving Stream: Dunkard Creek, classified for the following use: WWF. The application was considered administratively complete on March 17, 2016. Application received June 18, 2015. Permit issued May 16, 2017.

30031301 and NPDES No. PA0235610. Dana Mining Company of PA, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). To revise the permit for the 4-West Mine in Dunkard and Monongahela Townships, **Greene County** and related NPDES Permit for construction of a pipeline. Surface Acres Proposed 56.0. No additional discharges. The application was considered administratively complete on October 28, 2016. Application received September 8, 2016. Permit issued May 18, 2017.

30031301 and NPDES No. PA0235610. Dana Mining Company of PA, LLC, (103 Corporate Drive, Suite 102, Morgantown, WV 26501). To revise the NPDES Permit for the 4-West Mine in Dunkard, Monongahela, Perry and Whiteley Townships, **Greene County** to add Outfall 007. Receiving Stream: Monongahela River, classified for the following uses: WWF. The application was considered administratively complete on August 2, 2016. Application received June 8, 2016. Permit issued May 18, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56120101. Wilson Creek Energy LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 56.5 acres. Receiving stream: Hoffman Run, classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Quemahoning Reservoir. Application received: March 20, 2017. Permit issued: May 11, 2017.

Permit No. 56140106 and NPDES No. PA0279404, Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, commencement, operation and restoration of a bituminous surface & auger mine to add blasting activities in Brothersvalley Township, **Somerset**

County, affecting 36.0 acres. Receiving streams: unnamed tributaries to Piney Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 23, 2017. Permit issued: May 17, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

24020102. P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous surface and coal ash placement mine in Benezette Township, **Elk County**, affecting 118.9 acres. Receiving streams: Porcupine Run, unnamed tributary to Porcupine Run, unnamed tributary to Chase Hollow, unnamed tributary to Trout Run. This renewal is issued for reclamation only. Application received: March 27, 2017. Permit Issued: May 16, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4777SM7 and NPDES PA0257648. Warner Company (c/o Waste Management, 4 Liberty Lane, West, Hampton, NH 03842). Permit renewal for continued treatment of acid mine drainage on a bituminous surface mine located in Snow Shoe Township, **Centre County** affecting 155.0 acres. Receiving stream(s): Unnamed Tributary to Beech Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 23, 2016. Permit issued: May 15, 2017.

17990103 and NPDES PA0238244. River Hill Coal Company, Inc. (P.O. Box 141, Kylertown, PA 16847). Permit renewal for continued operation and restoration of a bituminous surface and auger mine located in Bigler Township, **Clearfield County** affecting 228.8 acres. Receiving stream(s): Unnamed Tributaries to Upper Morgan Run and Alexander Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: February 7, 2017. Permit issued: May 11, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03070103 and NPDES Permit No. PA0251160. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Permit renewal issued for continued mining to an existing bituminous surface mine, located in Redbank Township, **Armstrong County**, affecting 127.9 acres. Receiving stream: unnamed tributary to Pine Run. Application received: May 23, 2014. Renewal permit issued: May 19, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 40-305-008GP12R. Blaschak Coal Corp., (P.O. Box 12, Mahanoy City, PA 17948), renewal of general operating permit to operate a coal preparation plant on Glenn O. Hawbaker, Inc., Surface Mining Permit No. 40930102 in Hazle and Butler Townships, **Luzerne County**. Application received: August 15, 2013. Renewal issued: May 18, 2017.

Permit No. 40930102R4. Glenn O. Hawbaker, Inc., (1952 Waddle Road, State College, PA 16803), renewal of an existing anthracite surface mine, coal refuse reprocessing and preparation plant operation in Hazle and Butler Townships, **Luzerne County** affecting 688.0 acres, receiving stream: Little Nescopeck Creek. Application received: September 4, 2013. Renewal issued: May 18, 2017.

Permit No. PAM111008R. Glenn O. Hawbaker, Inc., (1952 Waddle Road, State College, PA 16803), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40900103 in Hazle and Butler Townships, **Luzerne County**, receiving stream: Little Nescopeck Creek. Application received: September 4, 2013. Renewal issued: May 18, 2017.

Permit No. 40850203R6. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), renewal of an existing anthracite coal refuse reprocessing, refuse disposal and preparation plant operation in Newport Township, **Luzerne County** affecting 49.0 acres, receiving stream: Newport Creek. Application received: June 8, 2015. Renewal issued: May 19, 2017.

Permit No. PAM115013. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40850203 in Newport Township, **Luzerne County**, receiving stream: Newport Creek. Application received: June 8, 2015. Permit issued: May 19, 2017.

Permit No. 40-305-006GP12R2. Silverbrook Anthracite, Inc., (1 Market Street, Laflin, PA 18702), renewal of general operating permit to operate a coal preparation plant on Surface Mining Permit No. 40850203 in Newport Township, **Luzerne County**. Application received: July 16, 2015. Permit issued: May 19, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 50832301-GP104. Bobbi L. Armolt, 6148 Spring Road, Shermansdale, PA 17090. General NPDES Permit for stormwater discharges associated with mining activities on noncoal permit No. 50832301 located in Carrol Township, **Perry County**. Receiving stream: Unnamed Tributary to Sherman Creek, classified for the following uses: Warm Water Fishes and Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: April 27, 2017. Coverage Approved May 16, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

25132801. Raymond D. Showman & Sons, Inc. (12851 Sharp Road, Edinboro, PA 16412). Final bond release for a small industrial minerals surface mine in LeBoeuf Township, **Erie County**. Restoration of 7.0 acres completed. Receiving streams: French Creek. Application Received: March 21, 2017. Final bond release approved: May 15, 2017.

PAM611011. John Allen Excavating, Inc. (288 Dobson Road, Sugar Grove, PA 16350) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 62112801 in Sugar Grove Township, **Warren County**. Application received: April 28, 2017. Permit Issued: May 17, 2017.

25122801. Groundwork Resources, LLC (8870 Baron Road, McKean, PA 16426) Renewal of existing NPDES Permit No. PA0259182 in McKean Township, **Erie County**. Receiving streams: Unnamed tributary to Walnut Creek. Application received: February 6, 2017. Permit Issued: May 16, 2017.

**ACTIONS ON BLASTING ACTIVITY
APPLICATIONS**

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

63174105. Wampum Hardware Co. (636 Paden Road New Galilee, PA 16141). Blasting activity permit for the construction of a pipeline, located in West Finley and Richill Township, **Washington and Greene County** with an expiration date of December 31, 2017. Blasting permit issued: May 15, 2017.

02174103. Kesco Inc. (215 South Main Street, Zelienople, PA 16063). Blasting activity permit for the construction of the utilities for Overlook Sanitary, located in Ohio Township, **Allegheny County** with an expiration date of October 31, 2017. Blasting permit issued: May 11, 2017.

02174104. Kesco Inc. (215 South Main Street, Zelienople, PA 16063). Blasting activity permit for the construction of Overlook Estates, located in Ohio Township, **Allegheny County** with an expiration date of October 31, 2017. Blasting permit issued: May 17, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 39174102. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Signature Living Center in Lower Macungie Township, **Lehigh County** with an expiration date of May 17, 2018. Permit issued: May 19, 2017.

Permit No. 46174106. Brubacher Excavating, Inc., (825 Reading Road, Bowmansville, PA 17507), construction blasting for Righters Ferry in Lower Merion Township, **Montgomery County** with an expiration date of May 10, 2018. Permit issued: May 19, 2017.

Permit No. 46174107. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Sankey Tract in Limerick Township, **Montgomery County** with an expiration date of May 30, 2018. Permit issued: May 19, 2017.

Permit No. 54174104. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Eugene Martin Chicken House in Pine Grove Township, **Schuylkill County** with an expiration date of July 30, 2017. Permit issued: May 19, 2017.

Permit No. 64174104. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Steel Horse Holding Development in Palmyra Township, **Wayne County** with an expiration date of May 13, 2019. Permit issued: May 19, 2017.

Permit No. 67174107. Abel Construction Co., Inc., (P.O. Box 476, Mountville, PA 17554), construction blasting for Delta Ridge in Peach Bottom Township, **York County** with an expiration date of June 19, 2017. Permit issued: May 19, 2017.

**FEDERAL WATER POLLUTION
CONTROL ACT SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-550. County of Lehigh, 260 South Cedarbrook Road, Allentown, PA 18104. South Whitehall Township, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a wooden pedestrian bridge and associated paved pathway across Cedar Creek, having a 65-foot span and an 8-foot underclearance. The project is located on the north side of SR 2009 (Haines Mill Road) approximately 250 feet east of its intersection

with Dorney Park Road and Mertz Lane (Allentown West, PA Quadrangle Latitude: 40.584745N; Longitude: -75.531669W) in South Whitehall Township, **Lehigh County**. Subbasin: 2C.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Michael Forbeck, Acting Waterways and Wetlands Program Manager, 412-442-4000.

E30-252, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Gilmore Township, **Greene County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing, 44.5 long by 14.25' wide, single span, steel I-beam bridge, with under clearance of 9.0'.
2. Construct and maintain a replacement, 54' long by 35.6' wide, single span, composite prestressed adjacent box beam bridge, with under clearance of 6.86'; and
3. Construct and maintain rock slope protection in the floodway on the downstream side of the new structure, R-6 rock riprap scour protection along both abutments, and associated improvements to the guiderails, approach roads and stormwater drainage.

This project will impact approximately 60' of watercourse for the purpose of replacing the existing, Jollytown Road/SR 3006, structurally deficient structure over PA Fork Dunkard Creek (WWF), which is located near the intersection of Jollytown Road/SR 3006 and Pine Bank Road (Wadestown, W. VA-PA USGS topographic quadrangle; Latitude: 39° 43' 23.3"; Longitude: -80° 20' 58.9"; Sub-basin: 19G; Pittsburgh Corps District), in Gilmore Township, Greene County.

E63-688, Sunoco Pipeline LP, 525 Fritztown Road, Sinking Spring, PA 19608, Chartiers Township, **Washington County**, Pittsburgh ACOE District.

Has been given consent to:

The applicant is proposing to place and maintain fill in 0.114 acre of PEM/PSS wetland which will be mitigated through the purchase of 0.12 acre wetland credits from the Robinson Fork Mitigation Bank (DEP File Number MB990563-0003). For the purpose of building Houston Tank Farm, a storage facility consisting of two gravel pads and a gravel access road. The facility will be used for the storage of propane and butane which will be stored in separate 50,000 BBL and 30,000 BBL pressurized spheres. The project is located approximately 1.5 mile northwest of Houston, PA (Canonsburg and Midway Quadrangle, Latitude: 40° 15' 58", Longitude: -80° 15' 42") in Chartiers Township, Washington County.

E65-976, Plenary Walsh Keystone Partners, Park West Two, Third Floor, 2000 Cliff Mine Road, Pittsburgh, PA 15275, Unity Township, **Westmoreland County**, Pittsburgh ACOE District.

Has been given consent to:

Replace and maintain an existing single span, steel I-beam bridge with a composite prestressed spread box beam bridge, with a span of 56' and an under clearance of 5' 3" over Ninemile Run (WWF) (aka Stream 1) and an Unnamed tributary to Ninemile Run (aka Stream 2) for the purpose of replacing a structurally deficient bridge. The project will result in 183 linear feet of temporary impact and 71 linear feet of permanent impact to Ninemile Run (aka Stream 1) and the aforementioned UNT to Ninemile Run (aka Stream 2). The project is located near the intersection of SR 0982 and Macey Road

(T-907) (Quadrangle: Latrobe; Latitude: 40° 15' 8.2"; Longitude: -79° 23' 25.5") Unity Township, Westmoreland County.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

D59-079. Kecks Food Service, Inc., 2796 Route 328, Millerton, PA 16936. Permit issued to construct, operate, and maintain the Jackson Summit Dam across Hammond Creek (CWF, MF), impacting 200 linear feet of stream, for the purpose of abating the nuisance of periodic flooding mandated by the Court of Common Pleas of Tioga County, Pennsylvania Order (No. 933 2009). (Jackson Summit, P.A.-N.Y. Quadrangle Latitude: 41.9446° N; Longitude: 77.01395° W) in Jackson Township, **Tioga County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG17-047-0001-E08-1 Pad
Applicant Seneca Resources Corporation
Contact Mr. Doug Kepler
Address 5800 Corporate Drive, Suite 300
City Pittsburgh State PA Zip Code 15237
County Elk Township(s) Jones

Receiving Stream(s) and Classification(s) East Branch Clarion River and County Line Run/Upper Clarion River Watershed

ESCGP-2 # ESX11-031-0021 Radaker Pad B
Applicant Northeast Natural Energy, LLC.
Contact Ms. Hollie MedleyVir
Address 707 Virginia Street, Suite 1200
City Charleston State WV Zip Code 25301
County Clarion Township(s) Toby

Receiving Stream(s) and Classification(s) UNT to East Fork Wildcat Run (CWF)/East Fork Wildcat Run (CWF)

ESCGP-2 # ESG17-019-0005—W23 to W22 Pipeline
 Applicant Pine Run Midstream, LLC
 Contact Mr. Gregg Stewart
 Address 1000 Park Place One, Suite 100
 City Pittsburgh State PA Zip Code 15275
 County Butler Township(s) Winfield
 Receiving Stream(s) and Classification(s) UNT to North
 Branch Rough Run, UNTs to Rough Run, UNT to
 Buffalo Creek, Buffalo Creek Watershed HQ-TSF

ESCGP-2 # ESX17-019-0007—Hofer to Ferree Pipeline
 Applicant MarkWest Liberty Bluestone, LLC
 Contact Richard Lowry
 Address 4600 J. Barry Court, Suite 500
 City Canonsburg State PA Zip Code 15317
 County Butler Township(s) Middlesex and Penn
 Receiving Stream(s) and Classification(s) Slippery Rock
 Creek, UNTs to Glade Run WWF, Connoquenessing
 Creek WWF

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX10-117-0204(02)
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 150 N Dairy Ashford E1296-E
 City, State, Zip Houston, TX 77079
 County Tioga
 Township(s) Middlebury
 Receiving Stream(s) and Classification(s) Crooked Ck
 (WWF); Losey Ck (WWF)

ESCGP-2 # ESX29-115-16-0052
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 N
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Clifford & Lenox
 Receiving Stream(s) and Classification(s) UNT to
 Tunkhannock Ck (CWF-MF)

ESCGP-2 # ESX29-115-17-0002
 Applicant Name SWN Production Co LLC
 Contact Person Justin Moore
 Address 917 SR 92 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna
 Township(s) Lenox
 Receiving Stream(s) and Classification(s) UNT to Tunkhan-
 nock Ck (CWF-MF)

ESCGP-2 # ESG29-015-17-0023
 Applicant Name Chief Oil & Gas LLC
 Contact Person Jeffrey Deegan
 Address 1720 Sycamore Rd
 City, State, Zip Montoursville, PA 17754
 County Bradford
 Township(s) Leroy
 Receiving Stream(s) and Classification(s) Schrader Ck
 (EV, MF); Elk Ck (EV, MF)
 Secondary—Towanda Ck and Loyalsock Ck

ESCGP-2 # ESX13-015-0037 (01)
 Applicant Name Appalachia Midstream Services LLC
 Contact Person Josh Brown
 Address 400 IST Center, Suite 404
 City, State, Zip Horseheads, NY 14845
 County Bradford
 Township(s) West Burlington
 Receiving Stream(s) and Classification(s) UNTs to Sugar
 Ck; Tom Jack Ck (TSF/MF)

SPECIAL NOTICES

Air Quality; Approval of a Reasonably Available Control Technology (RACT II) Plan

*Northcentral Region: Air Quality Program, 208 West
 Third Street, Williamsport, PA 17701.*

*Contact: Muhammad Q. Zaman, Program Manager,
 570-327-3648.*

Operating Permit 49-00004. Approval of a Reasonably Available Control Technology (RACT II) plan for **Resilite Sports Products Inc.** located in Northumberland Borough, **Northumberland County.**

In accordance with 25 Pa. Code §§ 129.96—129.100, the Department of Environmental Protection has made a preliminary determination to approve a RACT II plan and an amendment to the State Implementation Plan (SIP) for the facility owned and operated Resilite in Northumberland Borough, Northumberland County.

The proposed SIP revision does not adopt any new regulations. It incorporates the provisions and requirements contained in the amended RACT II approval for the facility, which are intended to satisfy the requirements for the 1997 National Ambient Air Quality Standard (NAAQS) and the 2008 NAAQS for ozone.

The proposed amendments to the RACT II determination, if finally approved, will be incorporated into a revised operating permit (49-00004) for the facility. The relevant RACT II requirements will be submitted to the U.S. Environmental Protection Agency (EPA) as a revision to Pennsylvania's State Implementation Plan and will remain in effect until replaced pursuant to 40 CFR 51 and approval by the EPA. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal. Requirements that are not part of the RACT II determination will be excluded from the SIP submittal includes the provisions of the Department's presumptive Reasonably Available Control Technology (RACT II) requirements in accordance with 25 Pa. Code § 129.97, as they apply to existing sources at this facility.

The following is a summary of the proposed amendments to the RACT II determination for this operation that will be submitted to the EPA as a SIP revision:

<i>Source</i>	<i>RACT II Requirement</i>
Mat Finish and Cure Operations (106)	VOC content of solvent based coatings shall not exceed 3.39 pounds of VOC per gallon of coating. VOC content of water based coatings shall not exceed 1.00 pound of VOC per gallon of coating. VOC emissions from Source ID 106 shall not exceed 156.46 tons per 12 consecutive month period.
Mat Reconditioning Operations (201)	VOC content of solvent based coatings shall not exceed 3.39 pounds of VOC per gallon of coating. VOC content of water based coatings shall not exceed 1.00 pound of VOC per gallon of coating. VOC emissions from Source ID 201 shall not exceed 1.46 ton per 12 consecutive month period.

Source

Spray Equipment
Cleanup (202)

RACT II Requirement

No equipment shall be cleaned with VOC containing solvents or cleaning materials other than spray guns and spray gun components. VOC emissions from Source ID 202 shall not exceed 5.99 tons per 12 consecutive month period.

Public hearing. A public hearing will be held if requested by July 5, 2017 to accept oral comments on the proposed operating permit revision and the proposed SIP revision. The hearing will be held, if requested, on July 12, 2017, at 10:00 AM at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. To request a hearing, to register to speak at a hearing, or to inquire if a hearing will be held, please contact Megan Lehman at 570-327-3659. The last day to pre-register to speak at a hearing, if one is held, will be July 5, 2017.

Please note that any updates made to any aspect of the hearing, including whether or not a hearing will be held, will be posted online at: <http://www.dep.pa.gov/About/Regional/North-central-Regional-Office/Pages/default.aspx>.

We ask that you contact Megan Lehman at 570-327-3659 or monitor our Web site to determine if a hearing will be held.

Persons wishing to present testimony at the hearing should contact Megan Lehman at 570-327-3659 at least one week in advance of the hearing to reserve a time to present testimony. Oral testimony will be limited to a maximum of 10 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written statement and exhibits within 10 days thereafter to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to Muhammad Q. Zaman, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. A 30-day comment period from June 11, 2017 will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT II Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT II Plan.

All pertinent documents are available for public review between 8 a.m. and 4 p.m. at the DEP Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448. Appointments for scheduling a review may be made by calling the Department at 570-327-0550.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should contact Megan Lehman at 570-327-3659

or the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate your needs.

[Pa.B. Doc. No. 17-932. Filed for public inspection June 2, 2017, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance Document: New Guidance. DEP ID: 390-3301-001. Title: Cryptosporidia, E. coli, and Turbidity LT2ESWTR Laboratory Reporting Instructions for Public Water Systems Using Surface Water or Groundwater Under the Direct Influence of Surface Water (GUDI) Sources. Description: The Long-term 2 Enhanced Surface Water Treatment Rule (LT2ESWTR) describes source water quality monitoring and additional treatment requirements for higher risk water systems, to enhance public health protection against pathogenic microbial contaminants, especially Cryptosporidia. For the LT2ESWTR, public water systems (PWS) that use surface water or GUDI sources must monitor their sources to determine treatment requirements and report the results under the Safe Drinking Water Program. This manual establishes uniform instructions and protocol for completing the electronic forms and for implementing the public drinking water reporting for PWSs using surface water or GUDI sources. Laboratories and PWSs must now report data electronically, according to 25 Pa. Code § 109.810 (relating to reporting and notification requirements). The new technical guidance also provides instructions for submitting Cryptosporidia in source water results into the Drinking Water Electronic Lab Reporting application by means of a new CRYPTOSPORIDIUM OOCYSTS form for reporting. In addition, this new guidance introduces source water reporting of E. coli by enumeration. A notice

of availability of the draft technical guidance was published at 47 Pa.B. 730 (February 4, 2017) for a 30-day public comment period. No public comments were received. There were two internal changes: 1) the wording on page 16 was changed in the SDWA-1 Form Description/Explanation table as follows: "Location ID 2: Leave this column blank. If using a blended source sample, contact DEP."; and 2) the contact list was updated.

Contact: Questions regarding this technical guidance document should be directed to Pauline Risser at parisser@pa.gov or (717) 772-5970.

Effective Date: June 3, 2017.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-933. Filed for public inspection June 2, 2017, 9:00 a.m.]

Bid Opportunity

DEP HSCP-3-223-102.1, Hazardous Site Cleanup Project, Intercourse TCE Water Supply Distribution System, Leacock Township, Lancaster County. This referenced bid opportunity was published at 47 Pa.B. 2673 (May 6, 2017) in error and will occur at a later date. Accordingly, the June 9, 2017, bid issue date, the June 28, 2017, mandatory prebid conference date and the July 20, 2017, bid opening date do not apply. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov with any questions.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-934. Filed for public inspection June 2, 2017, 9:00 a.m.]

Laboratory Accreditation Advisory Committee Meeting Cancellation

The June 7, 2017, meeting of the Laboratory Accreditation Advisory Committee has been cancelled. The next meeting is scheduled for Wednesday, September 13, 2017, at 9 a.m. in Room 206, Bureau of Laboratories Building, 2575 Interstate Drive, Harrisburg, PA 17105-1467.

Questions concerning the September 13, 2017, meeting should be directed to Aaren Alger, Laboratory Accreditation Program, at aaalger@pa.gov or (717) 346-8212. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Aaren Alger at (717) 346-8212 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-935. Filed for public inspection June 2, 2017, 9:00 a.m.]

Public Comment Invited to Help Develop State Plan to Improve Local Water Health in Chesapeake Bay Watershed Counties

The Department of Environmental Protection (Department) is currently working with the United States Environmental Protection Agency (EPA), the Department of Agriculture, the Department of Conservation and Natural Resources, partners and stakeholders to develop the Commonwealth's Phase 3 Watershed Implementation Plan (WIP) for the Chesapeake Bay.

In 2010, the EPA established a Total Maximum Daily Load (TMDL) to address chlorophyll-A, dissolved oxygen and clarity impairments within the Chesapeake Bay. A TMDL is a regulatory term in the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1388) describing a value of the maximum amount of a pollutant that a body of water can receive while still meeting water quality standards. Nitrogen, phosphorus and sediment are the main pollutants to the Chesapeake Bay that cause the previously listed issues. WIPs are the roadmaps for how the Chesapeake Bay states, in partnership with Federal and local governments, will achieve the Chesapeake Bay TMDL allocations.

The Commonwealth is mandated by the EPA to reduce nitrogen, phosphorus and sediment levels in waterways in the Chesapeake Bay watershed counties by 2025. The Commonwealth fell short of its Phase 1 goal, set in 2010, and Phase 2 goal, set in 2012. This year, the EPA is conducting a midpoint assessment of these levels, the results of which will define how the Commonwealth designs its Phase 3 WIP to achieve the desired reductions in pollutants.

Since the Commonwealth has not met the EPA's requirements to reduce water pollution under the requirements of Federal court orders and regulations, the Commonwealth is working to focus and increase resources and technical assistance, reinvigorate partnerships and create a culture of compliance in protecting the Commonwealth's water quality. The public is invited to share their views on how the Commonwealth can best achieve Federally-mandated water pollution reductions in counties in the Chesapeake Bay watershed during a 35-day public comment period.

Public input is specifically being sought to determine what initiatives are needed in agriculture, forestry, funding, local planning, stormwater and wastewater to improve the health of local streams, rivers and lakes. The public is encouraged to answer the following questions in their comments:

- What key elements need to be included for this effort to be a success? What priority issues must be addressed in the Phase 3 WIP for you to consider it a success?
- What measurable outcome does the Commonwealth need to achieve by 2025 that would make this effort successful?
- Is there a particular initiative, action, partnership or training that would aid this effort?
- Are there possibilities for continuing and enhancing current projects or initiatives?

More information on the Commonwealth's Phase 3 WIP planning process is available at www.dep.pa.gov (search: Chesapeake Bay).

Interested persons are invited to submit written comments regarding the Commonwealth's Phase 3 WIP through Friday, July 7, 2017. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment. Written comments should be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Hayley Jeffords at (717) 772-3525 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TTD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-936. Filed for public inspection June 2, 2017, 9:00 a.m.]

Small Water Systems Technical Assistance Center Board Meeting Cancellation

The June 8, 2017, meeting of the Small Water Systems Technical Assistance Center Board has been cancelled. The next meeting is scheduled for Thursday, July 13, 2017, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning the cancellation of the June 8, 2017, meeting or the July 13, 2017, meeting should be directed to Dawn Hissner, Bureau of Safe Drinking Water, at dhissner@pa.gov or (717) 772-2189. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at <http://www.dep.pa.gov>.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Dawn Hissner at (717) 772-2189 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-937. Filed for public inspection June 2, 2017, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exception under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Lackawanna Physicians ASC, d/b/a North East Surgery Center	28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery)
Lehigh Valley Vascular Institute, LLC	28 Pa. Code § 551.21(d)(3)
Surgery Center of Lebanon, LP	28 Pa. Code § 553.31 (relating to administrative responsibilities)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-938. Filed for public inspection June 2, 2017, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospital has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

Facility Name

Waynesboro Hospital

*Regulation*28 Pa. Code § 103.31 (relating to the chief executive officer)
28 Pa. Code § 109.2 (relating to director of nursing services)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 17-939. Filed for public inspection June 2, 2017, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P.S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P.S. § 165-11(e)), no contracts for public work shall be awarded to these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
East Coast Wall Systems, LLC and Ronald Roman, a/k/a Ron Roman, individually FEIN No. N/A	101 Stacey Haines Road Lumberton, NJ 08048	5/9/2017
B&S Sheet Metal Mechanical, Inc., William Craig Jackson, Andrew Jackson, Marylyn Jackson and Christopher Jackson, individually FEIN No. 23-2213403	608 Nolan Avenue Morrisville, PA 19067	5/9/2017

KATHY M. MANDERINO,
Secretary

[Pa.B. Doc. No. 17-940. Filed for public inspection June 2, 2017, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Special Regulation Designation

The Fish and Boat Commission (Commission) has approved guidelines with regard to encouraging public participation on possible changes to the designation of streams, stream sections or lakes for special regulation programs. Under 58 Pa. Code Chapter 65 (relating to special fishing regulations), the Commission designates or redesignates certain streams, stream sections and lakes as being subject to special fishing regulations. These designations and redesignations are effective after Commission approval when they are posted at the site and a notice is published in the *Pennsylvania Bulletin*. Under the Commission's guidelines, a notice concerning the proposed designation or redesignation of a stream, stream section or lake under special regulations ordinarily will be

published in the *Pennsylvania Bulletin* before the matter is reviewed by the Commissioners.

At the next Commission meeting on July 10 and 11, 2017, the Commission will consider taking the following action with respect to waters subject to special fishing regulations under 58 Pa. Code Chapter 65, effective January 1, 2018:

58 Pa. Code § 65.15. Catch and release all-tackle

The Commission will consider designating the following water as catch and release all-tackle:

<i>County</i>	<i>Water</i>
Cambria	West Branch Susquehanna River, from the outflow of the AMD treatment plant near Watkins approximately 26 miles downstream to the confluence with Cush Creek near Dowler Junction

At this time, the Commission is soliciting public input concerning the previous designation. Persons with com-

ments, objections or suggestions concerning the designation are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-941. Filed for public inspection June 2, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, May 18, 2017, and announced the following:

Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective May 17, 2017

State Board of Chiropractic # 16A-4324: Radiological Procedures Examination (amends 49 Pa. Code §§ 5.6, 5.63)

Action Taken—Regulation Approved:

Department of Education # 6-337: Postsecondary Distance Education Reciprocity (amends 22 Pa. Code § 741)

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-315	Pennsylvania Public Utility Commission Standards and Billing Practices for Residential Public Utility Service 47 Pa.B. 965 (February 18, 2017)	4/18/17	5/18/17

Approval Order

Public Meeting Held
May 18, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Education
Postsecondary Distance Education Reciprocity
Regulation No. 6-337 (# 3168)*

On March 27, 2017, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of Education (Department). This rulemaking amends 22 Pa. Code § 741. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This final-omitted regulation implements Act 35 of 2016 (24 P.S. § 1-124) which authorizes the Secretary of Education to enter into and administer membership in the State Authorization Reciprocity Agreement for distance education and to charge administrative fees to institutions of higher education that choose to participate in the agreement.

We have determined this regulation is consistent with the statutory authority of the Department (Act No. 35 of 2016 (24 P.S. § 1-124(b))) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-942. Filed for public inspection June 2, 2017, 9:00 a.m.]

**Pennsylvania Public Utility Commission
Regulation # 57-315 (IRRC # 3161)**

**Standards and Billing Practices for Residential
Public Utility Service**

May 18, 2017

We submit for your consideration the following comments on the proposed rulemaking published in the February 18, 2017 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Implementation of statutory provisions—Consistency with statute; Protection of the public; Clarity.

The Public Utility Code, as amended by Act 155 of 2014 (Act 155), states “this chapter shall not apply to victims under a protection from abuse order...or a court order issued by a court of competent jurisdiction in this Commonwealth which provides clear evidence of domestic violence against the applicant or customer.” 66 Pa.C.S. § 1417. Sections 56.1 and 56.251 state that Subchapters L—V apply to customers who have been granted protection from abuse orders (PFA) or a court order issued by a court of competent jurisdiction in this Commonwealth which provides clear evidence of domestic violence against the applicant or customer (court order). We fully recognize and support the protection of those under PFAs and similar court orders and our only concern relates to enforcement of the PUC’s regulation.

Nonapplicability

Several portions of the regulation relating to PFAs and court orders reflect Chapter 14 of the Public Utility Code, such as Sections 56.282(4), 56.286, 56.333(b)(3), 56.337(a)(3) and 56.353. We recognize that the nonapplicability provision of Chapter 14 is not new and was expanded upon by Act 155. Therefore, given the importance of the protection of those under PFAs and court orders, we ask the PUC to explain how it has implemented and will enforce provisions in its regulation that reflect Chapter 14 of the Public Utility Code relating to PFAs and court orders.

“A court of competent jurisdiction in this Commonwealth which provides clear evidence of domestic violence against the applicant or customer”

The PUC is adding this phrase from 66 Pa.C.S. § 1417 throughout the regulation and in its order the PUC sought comment on it. Several commentators asked for clarification of portions of the phrase, including “a court of competent jurisdiction,” “clear evidence” and “domestic violence.” Many commentators volunteered to participate in a work group to clarify the phrase. While these phrases may not be easy to define, we are concerned that the public safety may not be adequately protected if they are not made clear to the regulated community and public affected by them. Therefore, we recommend that the PUC clarify the meaning of these phrases in the final regulation.

2. Sections 56.2 and 56.252. Definitions.—Consistency with statute; Legislative intent; Need; Clarity.

Applicant

This definition differs significantly between Sections 56.2 and 56.252. In particular, the definitions use different time periods in Paragraph (ii) of 30 days versus 60 days. The PUC should explain why the definitions of this term need to differ between Sections 56.2 and 56.252.

Definitions of “Nurse practitioner,” “Physician” and “Physician assistant”

Act 155 added the definition of “Medical certificate” to the Public Utility Code (66 Pa.C.S. § 1403), and the PUC is adding this definition to the regulation. To meet the definition, the medical certificate must be signed by “a licensed physician, nurse practitioner or physician’s assistant.” The PUC’s existing regulation at 52 Pa. Code §§ 56.2 and 56.252 define the terms “Nurse practitioner” and “Physician.” This rulemaking would add a definition of “Physician assistant” to those sections.

By statute, the State Board of Nursing is assigned jurisdiction for nurse practitioners (e.g.—Certified Registered Nurse Practitioners) (63 P.S. § 218.1(a)) and State Boards of Medicine and Osteopathic Medicine are assigned jurisdiction over physicians and physician assistants (63 P.S. § 422.10, 422.13, 422.22, 422.36(b), 271.2 and 271.4). In addition, these Boards have promulgated regulations addressing these professions, qualifications, and standards of practice, including 49 Pa. Code Chapter 17, Subchapter A; Chapter 18, Subchapter D; Chapter 21; Subchapter C and Chapter 25, Subchapter C.

Upon review, we do not find the PUC’s definitions of “nurse practitioner,” “physician” and “physician assistant” to be completely consistent with the respective professional Boards’ definitions which can introduce uncertainty to the required qualifications. We further question the need for the PUC’s regulatory definitions to specify the qualifications for these professions. For these reasons, we suggest that the PUC consider using cross-references to the appropriate definitions in the professional Boards’ regulations instead. We recommend that the PUC review and amend the definitions of “nurse practitioner,” “physician” and “physician assistant” for consistency with statutes, legislative intent and existing definitions of the State Board of Nursing, the State Board of Medicine and the State Board of Osteopathic Medicine that are found both in statute and regulation.

Additionally, we note that Act 155 uses the term “nurse practitioner,” whereas The Professional Nursing Law includes several types of nurse licensures. Based on the context, there appears to be a presumption that the professional that can sign a medical certificate is a licensed Certified Registered Nurse Practitioner. However this should be made clear in the PUC’s regulation. In its regulatory definition of its statutory term “nurse practitioner,” the PUC should clarify which licensure(s) under the State Board of Nursing qualify under the Public Utility Code to sign medical certificates.

3. Section 56.32. Security and cash deposits.—Consistency with statute; Clarity.

Subsection (a)

This subsection uses the phrase “in accordance with Commission regulations.” This phrase should be replaced with a cross-reference to the specific PUC regulation that applies.

Subsection (d)

There are two concerns. First, as amended by Act 155, Section 1404(e) of the Public Utility Code reads “. . . if the applicant *or customer* fails to pay. . .” (Emphasis added.) To be consistent with the statute, Subsection (d) should include the phrase “or customer.”

Second, this subsection ends with the phrase “. . . within the time period under Subsection (a).” Subsection (a) provides a 90-day period. Some commentators questioned what a utility should do if the applicant fails to pay a scheduled portion of the deposit during the 90-day period. The regulation should clarify whether failure to pay a portion of the deposit during the 90-day period would require the utility to continue to provide service or not.

Subsection (e)

As amended by Act 155, Section 1404(a.1) of the Public Utility Code reads “. . . may not require a customer *or applicant* that is determined to be eligible. . .” (Emphasis added.) To be consistent with the statute, Subsection (e) should include the phrase “or applicant.”

4. Section 56.38. Payment period for deposits by applicants.—Clarity.*Subsection (a)*

There are two concerns. First, a commentator questioned what a utility should do if the applicant fails to pay a portion of the deposit during the 90-day period. The regulation should clarify whether failure to pay a scheduled portion of the deposit during the 90-day period would require the utility to continue to provide service or not.

Second, this subsection is amended to reflect statutory language found at 66 Pa.C.S. § 1404(a). We recommend that the PUC clarify the phrase “. . . in accordance with Commission regulations” so that it is clear which regulations apply.

5. Section 56.42. Payment period for deposits by customers.—Clarity.*Subsections (b), (c) and (d)*

Subsection (d) is proposed to be amended so that it is similar to existing Subsections (b) and (c). Related to our comment on Subsection 56.38(a), we recommend rewriting Subsections (b), (c) and (d). We have four clarity concerns. First, as amended, the first sentence of Subsection (d) is not clear regarding who makes the determination that the deposit may be required in three installments. Second, the last sentence of Subsection (d) is also not clear regarding what specific due date applies. Third, nothing in this subsection provides a customer with the option to pay the full amount, we question if that option can be exercised by a customer who fails to pay one of the three installment payments. Fourth, we note that the deadlines in the first sentence are stated as “billed upon determination by the public utility that the deposit is required,” whereas the deadline in the last sentence is “the due date.” We recommend that the PUC clarify Subsections (b), (c) and (d) in conjunction with its consideration of our comments on Subsection 56.38(a) so that the final regulation is clear regarding who determines the method by which the deposit is paid, the due date for all payment options and what actions are triggered when a customer does not make a valid payment on any of the three installments.

6. Section 56.57. Interest rate.—Clarity.*Paragraphs (2) and (3)*

These paragraphs describe how interest rates are to be applied to customer deposits. We have two clarity concerns with these paragraphs relating to what interest rate is applied and when.

First, Paragraph (2) provides the interest rate shall remain in effect “until the date the deposit is refunded or credited, or December 31, whichever is later.” While we do not believe it is the PUC’s intent, December 31 by default would always be the later of the three dates. Similarly, if the interest rate on a deposit remains in effect until December 31, it is not clear at what date the accrual of interest on a deposit ends.

Second, Paragraph (3) states “the new interest rate for that year will apply to the deposit.” The language of the regulation is not clear as to whether this is a different interest rate than the “interest rate in effect when the deposit is required,” in Paragraph (2).

While we recognize Paragraphs (2) and (3) reflect 66 Pa.C.S. §§ 1404(c)(6)(ii) and (iii), we recommend that the PUC clarify in the final regulation what specific interest rate it intends to be applied in each circumstance.

7. Section 56.93. Personal contact—Protection of the public safety.*Subsection (a)*

This subsection is amended to reflect 66 Pa.C.S. § 1406(b) relating to personal contact by allowing contact to be made “electronically with the customer’s consent.” We agree with commentators that it is not clear whether the electronic notice must meet the requirements of Subsections (b) and (c). We also agree with public comments questioning how this contact must be made if it is discovered an email address or phone number for a text message is no longer valid. One commentator suggested that if the electronic contact is not successful, the personal contact requirement should revert to contact in person or by phone. The PUC should clarify in the regulation how a valid personal contact can be accomplished if the electronic contact is not successful.

8. Section 56.94. Procedures immediately prior to termination.—Clarity.*Paragraph (3)*

The opening sentence refers to attempted telephone contact as provided in Section 56.93. Since “contact by email, text message or other electronic messaging format” was added as Paragraph 56.93(a)(3), Paragraph (3) of this section should be amended to include all the contact methods in Subsection 56.93(a).

9. Section 56.113. Medical certifications.—Consistency with statute; Protection of the public safety; Economic impact.

We have two concerns. First, the statutory definition of the term “Medical certificate” begins with the phrase “A written document, in a form approved by the commission [PUC]. . .” 66 Pa.C.S. § 1403. The requirement for this form to be approved by the PUC should be added to this section.

Second, 66 Pa.C.S. §§ 1403 and 1406(f) of the Public Utility Code establish clear circumstances where a public utility “shall not terminate service when a customer has submitted a medical certificate to the public utility.” These afflicted individuals are “seriously ill or diagnosed with a medical condition which requires the continuation

of service to treat the condition.” We note that medical certificates are not new and were in the Public Utility Code and PUC regulation prior to Act 155.

Several electric utilities commented with concerns that medical certificate fraud might increase and for that reason certificates should not be readily available on their websites. Their comments suggest adding more requirements to the medical certificate such as requiring the medical professional’s license number and requiring information on the medical professional’s letterhead.

The protection of those who are legitimately ill and submit a medical certificate is expressly stated in the Public Utility Code, and was reinforced by Act 155. Act 155 also established annual reporting to the PUC relating to the number of medical certificates and renewals. 66 Pa.C.S. § 1410.1(4). While fraud is frustrating, it is not clear from the comments to what degree this fraud has existed or might exist. We ask the PUC to explain its historic experience with medical certificates including how many medical certificates are on file each year in relation to the overall number of customers, how medical certificate fraud has affected uncollectible accounts, and what proportion of the utility’s overall revenue the impact of fraudulent medical certificates represent. We further ask the PUC to explain how the medical certificate provisions in the final regulation are reasonable and in the public interest relative to the PUC’s experience in this area.

10. Section 56.302. Deposit hold period and refund.—Economic impact; Clarity.

Paragraph (4)

Subsection 56.53(a) is amended to delete the maximum period of 24 months. Should the same amendment be made to Paragraph (4)?

11. Section 56.333. Personal contact—Protection of the public safety.

Subsection (a)

This subsection is amended to allow personal contact to be made “electronically with the customer’s consent.” We question how this contact must be made if it is discovered an email address or text message connection is no longer valid. If the electronic contact is not successful, should the personal contact requirement revert to contact in person or by phone? The PUC should clarify in the regulation how a valid personal contact can be accomplished if the electronic contact is not successful.

12. Section 56.353. Medical certifications.—Protection of the public safety.

We have two concerns. First, is the medical certificate form required to be approved by the PUC? If so, the regulation should include this requirement.

Second, Section 56.113 was amended to only permit medical certificates to be in writing. Should a similar amendment be made to this section? The PUC should explain why Sections 56.113 and this section differ.

13. PUC request for comment on certain topics.

The PUC’s order seeks comments from parties relating to:

- The protection from abuse (PFA) subchapters L—V and the language in the amended 66 Pa.C.S. § 1417, “or a court order issued by a court of competent jurisdiction in this Commonwealth, which provides clear evidence of domestic violence against the applicant or customer.”

- Material that should be included in the Commission’s privacy guidelines. Amended Chapter 14 referenced the Commission’s privacy guidelines at 66 Pa.C.S. § 1406(b)(1)(ii)(D) (relating to notice of termination of service) that emails, text messages or other electronic messaging must be consistent with the Commission’s privacy guidelines.

- A specific estimate of the costs and/or savings associated with compliance with these proposed changes, including any legal, accounting, or consulting procedures which may be required and explain how the dollar estimates were derived.

Our comments above summarize areas where our review of language in Annex A raised questions or concerns. However, in these areas where the PUC is seeking comment, there is no specific language to review. We are particularly interested in the economic and fiscal impact of this regulation because it relates to the criteria that we must consider in determining whether the final regulation is in the public interest. Therefore, we will review the PUC responses and final position on these topics, as well as any amendment to the language in Annex A the PUC makes in the final regulation.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-943. Filed for public inspection June 2, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Certified Reinsurer

Hiscox Insurance Company (Bermuda) Ltd. has applied for designation as a certified reinsurer in this Commonwealth. The application was received on May 5, 2017, and was made under section 319.1(a) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a)) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Kimberly A. Rankin, Director, Bureau of Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, krankin@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-944. Filed for public inspection June 2, 2017, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a meeting of the Authority's Board to be held at the Conference Center, Central Penn College, 600 Valley Road, Summerdale, PA 17093 at 10 a.m. on Tuesday, June 13, 2017.

Individuals with questions regarding this meeting, which is open to the public, should contact the Authority at (717) 346-0469.

REGINA M. HOFFMAN, RN, BSN, MBA, CPPS,
Executive Director

[Pa.B. Doc. No. 17-945. Filed for public inspection June 2, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Discount CLEC Services Corporation

Public Meeting held
May 18, 2017

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; John F. Coleman,
Jr.; Robert F. Powelson; David W. Sweet

Discount CLEC Services Corporation; A-2014-2441182

Tentative Order

By the Commission:

Discount CLEC Services Corporation (Discount CLEC or Company), utility code 3116886, is a Competitive Local Exchange Carrier (CLEC) certificated by this Commission by Order entered July 1, 2015, at Docket No. A-2014-2441182.

On February 14, 2017, the administrator for the Pennsylvania Universal Service Fund (PA USF) emailed the Commission's Bureau of Technical Utility Services (TUS). Included in PA USF's email was a chain of communications wherein John Cory, who was the President of Discount CLEC, according to the Company's application filed August 13, 2014, stated that he was no longer employed by the Company, and that Discount CLEC would not be submitting its PA USF remittance for 2017 because the Company was in Chapter 11 bankruptcy had no funds to make any payments. Mr. Cory stated that Discount CLEC filed for Chapter 11 bankruptcy in Newark, New Jersey, on September 14, 2016.¹ In response to PA USF's email, Commission staff emailed Mr. Cory to ascertain whether Discount CLEC intended to file an Application for Abandonment, and included an abandonment package and contact information. Mr. Cory asked Commission staff to file the application on behalf of the Company instead since there were no employees remaining at Discount CLEC. When staff requested contact

information for the bankruptcy attorney handling Discount CLEC's bankruptcy proceeding, Mr. Cory responded that the attorney wanted no further involvement with the case. Mr. Cory stated that there was nothing further he could do to assist the Commission.

Neither the Commission nor its staff is positioned to file an application on behalf of a jurisdictional entity. Indeed, the request from Mr. Cory that the Commission do so was improper. Even more egregious, however, is the Company's cessation of service and filing for bankruptcy without providing notice to the Commission and complying with all applicable regulations. This action alone might warrant the Commission's revocation of Discount CLEC's certificate on grounds other than the Company's current financial condition. See 66 Pa.C.S. §§ 504, 505, 506, 1102, and 3301. Nonetheless, because information was provided to the Commission and verified by staff that Discount CLEC is no longer in the business of providing regulated utility service for which it was certificated, the Commission is positioned to take action on that entity's certificate. In this case, where the Company is no longer providing utility service to the public, and indeed by its actions has shown complete disregard for the Commission's regulations, there is no reason to maintain Discount CLEC's certificate of public convenience.

Currently, there are no informal or formal complaints pending against Discount CLEC before the Commission. However, we do not know what accommodations, if any, Discount CLEC made for its existing customers and, as stated, the Company is out of business. Based on these facts, we tentatively conclude that it is appropriate to revoke Discount CLEC's certificate of public convenience as being in the public interest. Furthermore, the Commission may take other appropriate action, including the imposition of penalties under 66 Pa.C.S. § 3301, if Discount CLEC seeks relief from this Tentative Order; *Therefore,*

It Is Ordered That:

1. Revocation of Discount CLEC Services Corporation's certificate of public convenience is hereby tentatively approved as being in the public interest.
2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation & Enforcement, and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.
3. Absent the filing of adverse public comment within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary and shall advise the affected Bureaus within the Commission in writing that the certificate of public convenience held by Discount CLEC Services Corporation, utility code 3116886, is cancelled and the case may be closed.
4. Upon entry of the Final Order described in ordering Paragraph No. 3 above, Discount CLEC Services Corporation's name will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, and the docket shall be closed.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-946. Filed for public inspection June 2, 2017, 9:00 a.m.]

¹ The Company gave no notice to the Commission that it had filed for bankruptcy. Discount CLEC's bankruptcy proceeding history can be found at: <http://www.open-public-records.com/court/new-jersey-15330618.htm>.

**Electric Generation Supplier License Cancellations
of Companies with an Expired Financial Security
or Insufficient Financial Security Amount**

Public Meeting held
May 18, 2017

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; John F. Coleman,
Jr.; Robert F. Powelson; David W. Sweet

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security or
Insufficient Financial Security Amount; M-2017-2584781*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of May 9, 2017, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Expired Financial Security Date</i>	<i>Commission Approved Amount</i>
A-2014-2428714	ACCENTURE, LLP	4/12/17	Yes
A-2010-2179196	AFFINITY ENERGY MANAGEMENT, LLC	5/1/17	Yes
A-2015-2488420	ALFA ENERGY, LLC	5/8/17	Yes
A-2014-2455005	AMERICAN UTILITY MANAGEMENT, INC.	4/28/17	Yes
A-2016-2542085*	ATLANTIC ENERGY MD, LLC	4/14/17	Yes
A-2009-2149584	BIDURENERGY, INC.	4/20/17	Yes
A-2011-2243559	ENERGY ENABLEMENT, LLC	5/7/17	Yes
A-2010-2175277	HES ENERGY, LLC	5/1/17	Yes
A-2016-2524869*	MANSFIELD POWER & GAS, LLC	5/7/17	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 60-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribu-

tion companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-947. Filed for public inspection June 2, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 19, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2017-2603418 (Corrected). Epic Journeys, LLC, t/a Epic Journeys (1122 Camelot Court, Johnstown, Cambria County, PA 15904) in airport transfer service, from points in Cambria County, to the John Murtha Johnstown-Cambria County Airport, to the Pittsburgh International Airport, to the Philadelphia International Airport and to the Arnold Palmer Regional Airport. *Attorney:* Timothy S. Burns, Esq., 104 South Center Street, Suite 315, Ebensburg, PA 15931.

A-2017-2604708. Fortune Transportation Group, Inc. (1818 Jericho Road, Warrington, Bucks County, PA 18976) persons in paratransit service, from points in Delaware County, and the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* David P. Temple, Esq., 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

A-2017-2605388. Kidz Transportation, LLC, t/a Kidz Transportation (717 North Lumber Street, Allentown, Lehigh County, PA 18102) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in Lehigh County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2017-2605398. Rodriguez Transportation, LLC (222 West Birch Street, Hazleton, Luzerne County, PA 18201) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service from points within 3 statute air miles of the boundaries of the City of Hazleton, and the Township of Hazle, Luzerne County to points in Pennsylvania, and return.

Applications of the following for the approval of the right and privilege to *discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.*

A-2017-2603483. Marlons, LLC (60 South Poplar Street, Hazleton, Luzerne County, PA 18201-6658) discontinuance of service and cancellation of its certificate—in call or demand service, in the Borough of Beaver Meadows, Carbon County, and within a 5-mile radius of the Beaver Meadows Borough limits.

A-2017-2605416. Thomas Hoffman (7 Meadowview Drive, New Bloomfield, Perry County, PA 17068) for the discontinuance of service and cancellation of its certificate, at A-6413100, as a common carrier, by motor vehicle, authorizing the transportation of persons in paratransit service, from points in Lancaster County to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-948. Filed for public inspection June 2, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due June 19, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Chubby's Transportation Services, Inc.; Docket No. C-2017-2599181

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Chubby's Transportation Services, Inc., (respondent) is under suspension effective March 29, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1918 South 65th Street, Philadelphia, PA 19142.
3. That respondent was issued a Certificate of Public Convenience by this Commission on August 15, 2016, at A-6419039.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The

Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6419039 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/27/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-949. Filed for public inspection June 2, 2017, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project No. 17-052.3, On Call Plumbing Investigation and Repairs for PRPA Facilities, until Thursday, June 29, 2017, at 2 p.m. The mandatory prebid meeting will be held on Thursday, June 15, 2017, at 10 a.m. Questions are due in writing on Wednesday, June 21, 2017, by 12 p.m. All time extensions and other information for this project can be obtained from www.philaport.com/procurement.

JEFF THEOBALD,
Executive Director

[Pa.B. Doc. No. 17-950. Filed for public inspection June 2, 2017, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Approval of Updated Standard Animal Weights

The State Conservation Commission (Commission) is providing public notice of an update to its guidance on standard animal weights to determine if an agricultural operation is a concentrated animal operation (CAO). The nutrient management regulations of the Commission require CAOs to be identified through the number of animal equivalent units (AEU) on the agricultural operation. The operator must follow several steps included in the regulations to calculate the number of AEU's. The first step requires the operator to compute the animal weight by multiplying the average number of animals on the operation by the standard animal weight used by the livestock industry in this Commonwealth. See 25 Pa. Code § 83.262(a)(1)(i) (relating to identification of CAOs). The regulations allow the operator to use the standard weights contained in guidance published by the Commission to meet the requirements of 25 Pa. Code § 83.262(a)(1)(i), in addition to other acceptable documented animal weights.

A. *Effective Date*

The updated standard animal weights were approved by the Commission on May 9, 2017.

The newly approved standard animal weights will become effective on October 1, 2019, for newly identified CAOs and concentrated animal feeding operations (CAFO).

The newly approved standard animal weights will become effective for existing CAOs, CAFOs and voluntary animal operations whenever those existing Nutrient Management Plans (NMP) are due to be amended during the triannual review.

B. *Background*

The animal groupings and weights that are used in implementing the NMP program have been revised several times since they were first developed. The Nutrient Management Act (Act 6), which required NMPs became law in 1993. The initial animal weights and groupings were developed in 1997. In 2005, Act 6 was repealed and replaced with 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management). Due to the passage of 3 Pa.C.S. §§ 501—522, revisions were made to the animal weights and groupings in 2005 and 2010.

Based on requests from the regulated community, the Commission reviewed the existing guidance and concluded that the information related to all animal species weights and animal groupings needed to be updated to accurately reflect current industry standards in this Commonwealth.

In September 2016, the Commission approved a 60-day public comment period on the draft standard animal weights.

The Commission received 84 comments from 25 commentators. The Commission considered the comments and made some additional edits to the guidance.

Copies of the standard animal groupings and weights and the comment and response document are available from Frank X. Schneider, Director, Nutrient and Odor Management Programs, Room 311, 2301 North Cameron Street, Harrisburg, PA 17110, (717) 705-3895.

The following standard animal groupings and weights are as follows:

<i>Type of Animal</i>	<i>Standard Weight (lbs.) during Production (range)</i>
<i>Dairy Holstein/Brown Swiss</i>	
Cow	1,450
Heifer: 1-2 years	1,000 (750—1,250)
Calf: 0-1 year	420 (90—750)
Bull	1,700
<i>Dairy Guernsey/Ayrshire</i>	
Cow	1,200
Heifer: 1-2 years	865 (630—1,100)
Calf: 0-1 year	350 (70—630)
Bull	1,600

<i>Type of Animal</i>	<i>Standard Weight (lbs.) during Production (range)</i>
<i>Dairy Jersey</i>	
Cow	1,000
Heifer: 1-2 years	675 (500—850)
Calf: 0-1 year	225 (50—500)
Bull	1,200
<i>Beef</i>	
Calf: 0—8 months	300 (100—500)
Backgrounding Cattle	500 (300—700)
Finishing: 8—24 months	950 (500—1,400)
Replacement Heifer: 8 months—1 year	500 (300—700)
Replacement Heifer: 1-2 years	875 (700—1,050)
Cow	1,400
Bull	1,500
<i>Veal</i>	
Calf: 0—20 weeks	280 (95—465)
<i>Swine</i>	
Nursery pig	35 (13—57)
Wean to finish	143 (13—273)
Grow finish	165 (57—273)
Gestating sow	450
Sow and litter	470
Boar	450
<i>Poultry Layer</i>	
White egg: 18—75 weeks	3.13 (2.82—3.44)
White egg: 18—90 weeks	3.14 (2.82—3.46)
Brown egg: 18—75 weeks	3.85 (3.35—4.34)
Brown egg: 18—90 weeks	3.85 (3.35—4.34)
Pullet, white egg: 0—16 weeks	1.38 (0.08—2.67)
Pullet, brown egg: 0—16 weeks	1.54 (0.08—3.0)
Breeder hen, white egg: 17—70 weeks	3.25 (2.7—3.8)
Breeder rooster, white egg: 17—70 weeks	4.37 (3.67—5.06)
Breeder hen, brown egg: 17—70 weeks	3.55 (2.9—4.2)
Breeder rooster, brown egg: 17—70 weeks	4.78 (4.5—5.06)
<i>Poultry Broiler</i>	
Large: 0—53 days	3.55 (0.09—7.0)
Medium: 0—35 days	2.55 (0.09—5.0)
Roaster male: 0—7 weeks	4.70 (0.09—9.3)
Roaster female: 0—9 weeks	4.95 (0.09—9.8)
Breeder pullet: 0—20 weeks	2.55 (0.09—5.0)
Breeder cockerel: 0—20 weeks	3.55 (0.09—7.0)
Breeder hen: 20—65 weeks	6.75 (5.0—8.5)
Breeder rooster: 20—65 weeks	8.75 (7.0—10.5)
<i>Poultry Turkey</i>	
Tom brooder: 0—6 weeks	3.36 (0.22—6.5)
Hen brooder: 0—6 weeks	2.74 (0.22—5.25)
Tom: 6—18 weeks	25.25 (6.5—44)
Hen regular: 6—12 weeks	11.13 (5.25—17)
Hen heavy: 6—16 weeks	14.63 (5.25—24)

<i>Type of Animal</i>	<i>Standard Weight (lbs.) during Production (range)</i>
<i>Poultry Duck</i>	
Starter: 0—17 days	1.36 (0.22—2.5)
Finisher: 17—38 days	4.88 (2.5—7.25)
Developer: 0—196 days	3.21 (0.22—6.2)
Layer	6.85 (6.2—7.5)
<i>Poultry Game Birds</i>	
Guinea, growing: 0—14 weeks	1.91 (0.06—3.75)
Guinea, mature	3.75
Pheasant, growing: 0—13 weeks	1.53 (0.05—3.0)
Pheasant, mature	3.0
Chukar, growing: 0—13 weeks	0.52 (0.04—1.0)
Chukar, mature	1.0
Quail, growing: 0—13 weeks	0.26 (0.02—0.5)
Quail, mature	0.5
<i>Larger Breed Sheep</i>	
Lamb: 0-1 year	95 (10—180)
Ewe	225
Ram	300
<i>Medium Breed Sheep</i>	
Lamb: 0-1 year	80 (10—150)
Ewe	175
Ram	225
<i>Smaller Breed Sheep</i>	
Lamb: 0-1 year	45 (10—80)
Ewe	100
Ram	125
<i>Meat Goats</i>	
Kid: 0-1 year	65 (5—125)
Doe	150
Buck	200
<i>Dairy Goats</i>	
Kid: 0-1 year	45 (5—85)
Doe	125
Buck	170
<i>Miniature Horses and Miniature Donkeys</i>	
Foal: 0—6 months	35 (25—45)
Weanling: 6—12 months	60 (45—75)
Yearling: 12—24 months	100 (75—125)
Two Year Old: 24—36 months	150 (125—175)
Mature	200
<i>Ponies and Donkeys</i>	
Foal: 0—6 months	65 (30—100)
Weanling: 6—12 months	150 (100—200)
Yearling: 12—24 months	300 (200—400)
Two Year Old: 24—36 months	400 (300—500)
Mature	600

<i>Type of Animal</i>	<i>Standard Weight (lbs.) during Production (range)</i>
<i>Light Horses and Mules</i>	
Foal: 0—6 months	190 (80—300)
Weanling: 6—12 months	450 (300—600)
Yearling: 12—24 months	700 (600—800)
Two Year Old: 24—36 months	900 (800—1,000)
Mature	1,100
<i>Draft Horses</i>	
Foal: 0—6 months	360 (120—600)
Weanling: 6—12 months	800 (600—1,000)
Yearling: 12—24 months	1,150 (1,000—1,300)
Two Year Old: 24—36 months	1,450 (1,300—1,600)
Mature	1,800
<i>Bison</i>	
Calf: 0-1 year	275 (50—500)
Yearling 1-2 years	650 (500—800)
Cow	1,000
Bull	1,600
<i>Deer</i>	
Fawn: 0—6 months	36 (7—65)
Yearling Doe: 6—18 months	95 (65—125)
Yearling Buck: 6—18 months	110 (65—155)
Mature Doe	145
Mature Buck	200
<i>Alpaca</i>	
Young	80 (15—145)
Mature Female	145
Mature Male	170
<i>Llama</i>	
Cria: 0-1 year	75 (25—125)
Yearling: 1-2 years	213 (125—300)
Mature	350

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 17-951. Filed for public inspection June 2, 2017, 9:00 a.m.]

STATE HORSE RACING COMMISSION

Refusal of Admission and/or Ejections from Race- tracks

The State Horse Racing Commission (Commission) hereby provides notice that on April 27, 2017 (Administrative Docket No. 2017-8), in accordance with the statutory authority in 3 Pa.C.S. § 9311(a) and (h) (relating to State Horse Racing Commission), it issued an Order adopting specific procedures governing the expedited conduct of administrative hearings by the Commissioners regarding the ejection and/or refusal of admission matters. The statutory language in 3 Pa.C.S. § 9326(a) (relating to admission to racetrack) shall continue to

govern the requirements of licensed racing entities when issuing ejections and/or refusing admission to licensed individuals from the racetrack facilities.

The complete text of the April 27, 2017, Order, including the specific hearing provisions and procedures adopted by that Order, is set forth as follows. Within the next several weeks the Commission will republish the procedures as temporary regulations as authorized by 3 Pa.C.S. § 9311(h). Until that occurs, the procedures set forth as follows will govern the standard for parties involved in ejections or refusal of admissions from race-tracks.

Order

And Now, this 27th day of April, 2017, in accordance with its general authority and jurisdiction over pari-mutuel racing activities and specifically, under the authority set forth in § 9311(h) of the Racing Act (3 Pa.C.S.

§ 9311(h)) to adopt temporary regulations, the Commission hereby approves and orders the following procedures governing the expedited conduct of administrative hearings by the Commissioners regarding ejections or denial of admission matters.

The statutory provisions set forth in § 9326(a) (3 Pa.C.S. § 9326(a)) shall continue to control the requirements of denials of admission and/or ejections of licensed individuals from racetrack enclosures. All notices of ejections or denials of admission must be in writing and must set forth the specific reasons for such a denial of admission or ejection. Failure by the licensed racing entity to provide formal written notice of the denial of admission or ejection to the licensed individual shall be grounds for a show cause order to be issued. The person ejected or denied admission to the racetrack enclosure may appeal the denial of admission or ejection to the Commission, in writing, within 48 hours of such action. No appeal shall be granted or heard regarding the purported denial of horse entries by a licensed racing entity.

All appeals must be submitted to the breed-specific Bureau Director, who shall immediately review the timeliness and appropriateness of such an appeal. A request for a stay shall be granted until such time as the Commission renders a decision in the matter. All ejection/denial of admission hearings, if granted, shall be scheduled for and conducted at the next public monthly meeting of the Commission. The parties shall be given written notice of the specific date and time of that meeting. Continuances of a scheduled hearing shall be requested of the Commission and must be submitted in writing. Hearings will not be continued except for compelling reasons, as determined by the Commission, in its sole discretion.

The Commissioners shall preside over the course and conduct of the hearing, shall receive evidence from the parties and rule on any evidentiary matters during the hearing. All hearings shall be stenographically recorded and upon the closing of evidence of record, the Commission shall immediately render an oral decision in the matter. The Commission's written Adjudication supporting its final Order and determination shall be issued shortly thereafter.

Either party may appeal the Commission's written determination to the Commonwealth Court within 30 days of the receipt of the written determination.

RUSSELL C. REDDING,
Chairperson
State Horse Racing Commission

Attachment A

Refusal of Admissions/Ejection Expedited Hearing Procedures

Section 1. General purpose.

The sections set forth below are intended to govern the expedited practice and procedures before the Commission solely regarding the ejection from and/or the refusal of admission to a licensed racetrack. Ejections and/or refusal of admission are governed by § 9326(a) of the act (3 Pa.C.S. § 9326(a)). The following sections are intended to supplement 2 Pa.C.S. (relating to administrative law and procedure) and 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure).

Section 2. Definitions.

The following words and terms, when used in this part, have the following meanings, unless the context clearly indicates otherwise:

Adjudication—the written order, decree, decision, determination or ruling by the Commission affecting the personal or property rights, privileges, immunities, duties, liabilities or obligations of the parties to the proceeding in which the adjudication is made.

Commissioner or Presiding Officer—a member of the Commission, or other person designated by the Commission to conduct the proceeding.

Decision—the determination from the bench by the Commission affirming or reversing the ejection/refusal of admission action immediately upon the closing of the evidentiary record of the proceeding.

Ejection or Refusal of Admission—the action taken by a licensed racing entity to refuse admission to the grounds of the racetrack enclosure or the physical removal of a licensee from the grounds of the racetrack enclosure as provided by 3 Pa.C.S. § 9326 of the act.

Ejection Notice—written notification by a licensed racing entity to an individual licensed by the commission of the ejection and/or refusal of admission of that individual from the racetrack enclosure and the enumerated reasons for such action.

Ejectee—an individual ejected from and/or refused admission to the racetrack enclosure pursuant to 3 Pa.C.S. § 9326 of the act.

Licensed Racing Entity—any person that has obtained a license to conduct live thoroughbred or harness horse race meetings respectively with pari-mutuel wagering from the commission.

Party—a person who is named in or admitted to the proceeding and who has a direct interest in the subject matter of the proceeding.

Section 3. Written ejection notices.

(a). A licensed racing entity may refuse admission to and/or eject from the racetrack enclosure operated by the licensed racing entity, any person licensed by the Commission and employed at an occupation at the racetrack, if the person's presence is deemed detrimental to the best interests of horse racing and after citing the reasons for the determination in writing.

(b). The written notice shall also advise the ejectee of that person's right to request a hearing before the commission no later than 48 hours following receipt of the written ejection notice.

(c). Failure by the licensed racing entity to provide formal written notice of the refusal of admission or ejection to the licensed individual shall be grounds for a show cause order to be issued by the Commission.

Section 4. Request for a hearing.

(a). The person ejected or refused admission to the racetrack enclosure may request a hearing before the Commission, if such request:

(1) is in writing;

(2) is received by the breed-specific Bureau Director in the Executive Office of the Commission (Office of the Clerk) within 48 hours of receipt of the written notice of ejection/refusal of admission; and

(3) sets forth a concise statement of all grounds upon which a hearing is requested.

(b). Each Bureau Director shall review the timeliness and appropriateness of such a request for a hearing. Any appeal deemed untimely shall be dismissed.

(c). *Stay of Enforcement.* A request for a stay, if any, shall be granted by the respective Bureau Director, and shall continue only until such time as the Commission renders a final decision in the matter.

(d). No appeal shall be granted or heard regarding the purported denial of horse entries by a licensed racing entity.

Section 5. Notice and location of hearing.

(a). All ejection/refusal of admission hearings, if granted, shall be scheduled for and conducted at the next duly scheduled public meeting of the Commission.

(b). The parties to the proceedings shall be provided written notice of the specific date and time of the Commission meeting at which the hearing will take place.

(c). Hearings will not be continued except for compelling reasons, as determined by the Commission, in its sole discretion. Any request for a continuance must be submitted in writing setting forth the compelling reasons to the Commission.

Section 6. Conduct of hearing.

(a). The commissioners shall preside over the course and conduct of the matter directly. The Commission may, however, in its discretion, designate a member of the Commission or other qualified person to serve as the presiding officer in the particular matter.

(b). Hearings may provide for:

- (1). Receipt of sworn testimony.
- (2). Receipt of all relevant oral or documentary evidence.
- (3). Opportunity for parties to be heard.
- (4). A complete evidentiary record.

(c). The commissioners and/or the presiding officer shall have the power and authority to do the following:

- (1). Regulate the course of the hearing, including processing, reconvening or adjournment thereof.
- (2). Administer oaths and affirmations.
- (3). Issue subpoenas.
- (4). Rule upon offers of proof and receive evidence.
- (5). Dispose of motions made during the hearing to dismiss the proceedings or other motions which involve the final determination of the proceedings.
- (6). Take any other action necessary and appropriate to the discharge of their duties as may be designated by the Commission.

(d). All ejection/refusal of admission hearings shall be stenographically recorded.

(e). Given the expedited nature of the proceeding and limited duration of a stay, if applicable, the parties shall not be afforded the opportunity to submit written briefs, except upon extraordinary circumstances presented and in the commissioners' sole discretion.

(f). A decision and order by the Commission shall be made and entered immediately upon the closing of the evidentiary record as introduced at the hearing.

(g). Within 15 days from the issuance of the commissioner's decision, a written adjudication supporting its decision and order shall be issued to the parties.

(h). This section supersedes 1 Pa. Code §§ 35.185—35.190 (relating to presiding officers) and 1 Pa. Code Chapter 35, Subchapter B (relating to hearings and conferences).

Section 7. Appeals to Commonwealth Court.

(a). A party may appeal the final order and adjudication of the Commission to the Commonwealth Court of Pennsylvania within 30 days of the receipt of the written determination.

(b). The filing of an appeal will not stay enforcement of the decision or final order of the Commission unless a stay is obtained from the court upon application in accordance with the Rule of Appellate Procedure.

THOMAS F. CHUCKAS, Jr.,
Director

Bureau of Thoroughbred Horse Racing

BRETT REVINGTON,
Director

Bureau of Standardbred Horse Racing

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STATE TAX EQUALIZATION BOARD

2016 Common Level Ratio

The State Tax Equalization Board (Board) has established a Common Level Ratio (CLR) for each county in this Commonwealth for the calendar year 2016. The Board is governed by sections 1500—1521 of the Community and Economic Development Enhancement Act (act) (71 P.S. §§ 1709.1500—1709.1521).

The act requires the Board to use statistically acceptable techniques, to make the methodology for computing ratios public and to certify, prior to July 1, the ratio to the Chief Assessor of each county annually.

The statistically acceptable technique which the Board used for the 2016 CLR is to determine the arithmetic mean of the individual sales ratios for every valid sale received from the county for the calendar year 2016.

The methodology used is to include every valid sale from 1% to 500% to compute an average mean. Using this average mean as a base, the Board has defined high and low limits by multiplying and dividing this computed average mean by 4. After the high and low limits are defined, the extreme upper sales ratio limit is 200%. Using these computed limits, the Board has utilized the valid sales, rejecting those sales which exceed the limits. The resulting arithmetic mean ratio is the ratio which the Board is certifying as the CLR for each county for 2016.

The CLRs for 2016 are as follows.

2016 Common Level Ratios

<i>County</i>	<i>CLR</i>
*Adams	115.8
*Allegheny	87.4
Armstrong	47.4
Beaver	26.1
*Bedford	92.8

<i>County</i>	<i>CLR</i>	<i>County</i>	<i>CLR</i>
*Berks	72.3	*Lycoming	75.9
*^^Blair	10.6	*McKean	91.5
Bradford	32.5	*Mercer	28.2
*Bucks	10.9	Mifflin	46.5
*Butler	10.8	Monroe	23.0
*Cambria	24.2	*Montgomery	54.1
Cameron	55.2	*Montour	79.1
Carbon	48.4	Northampton	33.2
Centre	28.1	*Northumberland	26.9
*Chester	53.0	*Perry	95.5
*Clarion	45.9	*Philadelphia	99.0
Clearfield	15.9	Pike	23.1
*Clinton	85.8	*Potter	35.8
Columbia	25.6	Schuylkill	45.8
Crawford	36.9	*Snyder	17.6
*Cumberland	98.1	Somerset	41.0
*Dauphin	73.1	*Sullivan	69.7
*Delaware	61.1	Susquehanna	35.6
Elk	44.4	*Tioga	73.5
*Erie	93.8	*Union	73.9
*Fayette	71.6	*Venango	84.3
*^^^Forest	18.6	Warren	32.1
*Franklin	13.1	*^^Washington	10.0
*Fulton	39.3	*Wayne	91.7
*Greene	67.4	*Westmoreland	16.2
Huntingdon	25.8	Wyoming	17.8
*^Indiana	109.2	*York	86.8
*Jefferson	43.7	*Counties with a predetermined assessment ratio of 100%	
*Juniata	15.4	^Countywide reassessment for 2016	
*Lackawanna	15.0	^^Countywide reassessment for 2017	
*Lancaster	73.7	^^^Countywide ratio change for 2017	
*Lawrence	83.3		
*Lebanon	104.2		
*Lehigh	95.7		
*Luzerne	103.1		

PETER BARSZ,
Chairperson

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